GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			1
05	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			1
*06	OBSERVE	-0-	-0-	-0-	-0-			N	-0-	1	1	-0-
07	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
08	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: IRION
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS A WELL #: 1031A RRCID -> 266791 COMPL. DATE 09/03/2011 TOTAL DEPTH 11662 PERF.10460 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 01/12/1984 TOTAL DEPTH 2138 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5450 PERF. 4780 - 4784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/12/2010

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF. 10904 - 11249

04	3030 X	2849	-0-	-181	-0-	109	1	2740	2	N	-0-					36
05	3131 X	3026	-0-	-105	-0-	121	1	2905	2	N	-0-					36
06	3030 X	2817	-0-	-213	-0-	111	1	2706	2	N	-0-					36
07	3069 X	1311	-0-	-1758	-0-	111	1	1166	3	N	31	9	1			58
						34	9									
08	3069 X	1493	-0-	-1576	-0-	139	1	1347	3	N	6	6	1			58
						7	9									
09	2940 X	2666	-0-	-274	-0-	120	1	2545	3	N	1	5	1			54
						1	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF. 10992 - 11874

04	5718 X	5718	-0-	-0-	-0-	215	1	5420	2	N	75					182
						83	9									
05	6227 X	6227	-0-	-0-	-0-	247	1	5903	2	N	70	189	1			63
						77	9									
06	5954 X	5954	-0-	-0-	-0-	232	1	5646	2	N	69					132
						76	9									
07	5921 X	2703	-0-	-3218	-0-	227	1	2379	3	N	88	9	1			211
						97	9									
08	6231 X	3104	-0-	-3127	-0-	286	1	2776	3	N	38	196	1			53
						42	9									
09	6030 X	5664	-0-	-366	-0-	254	1	5371	3	N	35	11	1			77
						39	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF. 10570 - 11766

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2621	-0-	-649	-0-	100	1	2509	2	N	11					39
							12	9									
05	3379	X	3115	-0-	-264	-0-	124	1	2974	2	N	15					54
							17	9									
06	2940	X	2629	-0-	-311	-0-	104	1	2522	2	N	3					57
							3	9									
07	2790	X	1032	-0-	-1758	-0-	85	1	892	3	N	50	9	1			98
							55	9									
08	3100	X	1825	-0-	-1275	-0-	167	1	1617	3	N	37	4	1			131
							41	9									
09	3000	X	2259	-0-	-741	-0-	101	1	2139	3	N	17	6	1			142
							19	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6360	X	4722	-0-	-1638	-0-	177	1	4464	2	N	74	184	1			56
							81	9									
05	6572	X	4525	-0-	-2047	-0-	181	1	4344	2	N	-0-					56
06	5666	X	5666	-0-	-0-	-0-	223	1	5422	2	N	19					75
							21	9									
07	5022	X	3380	-0-	-1642	-0-	284	1	2974	3	N	111	9	1			177
							122	9									
08	4867	X	2690	-0-	-2177	-0-	244	1	2372	3	N	67	8	1			236
							74	9									
09	5670	X	4296	-0-	-1374	-0-	192	1	4060	3	N	40	186	1			90
							44	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11203	X	11203	-0-	-0-	-0-	426	1	10732	2	N	41	175	1			43
							45	9									
05	10390	X	10390	-0-	-0-	-0-	416	1	9953	2	N	19					62
							21	9									
06	10869	X	10869	-0-	-0-	-0-	428	1	10405	2	N	33					95
							36	9									
07	5548	X	5548	-0-	-0-	-0-	477	1	4996	3	N	68	9	1			154
							75	9									
08	5522	X	5522	-0-	-0-	-0-	509	1	4945	3	N	62	19	1			197
							68	9									
*09	10786	X	10786	-0-	-0-	-0-	484	1	10246	3	N	51	20	1			228
							56	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	67	-0-	-23	-0-	3	1	64	2	N	-0-					12
05	155	X	78	-0-	-77	-0-	3	1	75	2	N	-0-					12
06	90	X	68	-0-	-22	-0-	3	1	65	2	N	-0-					12
07	93	X	43	-0-	-50	-0-	2	1	24	3	N	15	9	1			18
							17	9									
08	93	X	41	-0-	-52	-0-	4	1	37	3	N	-0-					18
09	90	X	49	-0-	-41	-0-	2	1	47	3	N	-0-					18

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6938	X	6938	-0-	-0-	-0-	263	1	6630	2	N	41	187	1			40
							45	9									
05	7205	X	7205	-0-	-0-	-0-	288	1	6884	2	N	30					70
							33	9									
06	7123	X	7123	-0-	-0-	-0-	280	1	6807	2	N	33					103
							36	9									
07	3937	X	3853	-0-	-84	-0-	329	1	3449	3	N	68	9	1			162
							75	9									
08	3937	X	3780	-0-	-157	-0-	348	1	3382	3	N	45	13	1			194
							50	9									
*09	6104	X	6104	-0-	-0-	-0-	274	1	5798	3	N	29	13	1			210
							32	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	X	798	-0-	-282	-0-	30	1	765	2	N	3					113
							3	9									
05	1060	X	1060	-0-	-0-	-0-	42	1	1009	2	N	8					121
							9	9									
06	958	X	958	-0-	-0-	-0-	38	1	913	2	N	6					127
							7	9									
07	899	X	308	-0-	-591	-0-	23	1	238	3	N	43	9	1			161
							47	9									
08	1054	X	534	-0-	-520	-0-	49	1	472	3	N	12	2	1			171
							13	9									
09	1020	X	960	-0-	-60	-0-	43	1	902	3	N	14	2	1			183
							15	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					29
05	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					29
06	56	N	56	-0-	-0-	-0-	2	1	54	2	N	-0-					29
07	44	N	44	-0-	-0-	-0-	1	1	12	3	N	28	9	1			48
							31	9									
08	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					48
09	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					48

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11052	X	11052	-0-	-0-	-0-	421	1	10600	2	N	28	171	1			36
							31	9									
05	10686	X	10686	-0-	-0-	-0-	428	1	10238	2	N	18	1	8			53
							20	9									
06	9889	X	9889	-0-	-0-	-0-	390	1	9478	2	N	19					72
							21	9									
07	6200	X	4970	-0-	-1230	-0-	426	1	4460	3	N	76	9	1			139
							84	9									
08	6200	X	5604	-0-	-596	-0-	520	1	5053	3	N	28	19	1			148
							31	9									
09	6000	X	99	-0-	-5901	-0-	3	1	60	3	N	33	20	1			161
							36	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3369	X	3369	-0-	-0-	-0-	127	1	3187	2	N	50					107
							55	9									
05	3237	X	3237	-0-	-0-	-0-	129	1	3086	2	N	20					127
							22	9									
06	3060	X	3060	-0-	-0-	-0-	120	1	2912	2	N	25					152
							28	9									
07	3472	X	1333	-0-	-2139	-0-	111	1	1171	3	N	46	9	1			189
							51	9									
08	3472	X	3032	-0-	-440	-0-	137	1	2869	3	N	24	182	1			31
							26	9									
09	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					31

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6840	X	6578	-0-	-262	-0-	244	1	6152	2	N	165	165	1			25
							182	9									
05	7068	X	5968	-0-	-1100	-0-	238	1	5694	2	N	33					58
							36	9									
06	5730	X	5550	-0-	-180	-0-	217	1	5285	2	N	44					102
							48	9									
07	6789	X	2702	-0-	-4087	-0-	227	1	2379	3	N	87	9	1			180
							96	9									
08	6789	X	2875	-0-	-3914	-0-	260	1	2520	3	N	86	10	1			256
							95	9									
09	6570	X	6515	-0-	-55	-0-	291	1	6163	3	N	55	201	1			110
							61	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5509	X	5509	-0-	-0-	-0-	210	1	5299	2	N	-0-					61
05	6200	X	6200	-0-	-0-	-0-	248	1	5943	2	N	8					69
							9	9									
06	5545	X	5545	-0-	-0-	-0-	218	1	5312	2	N	14					83
							15	9									
07	5704	X	2288	-0-	-3416	-0-	193	1	2022	3	N	66	9	1			140
							73	9									
08	6200	X	2445	-0-	-3755	-0-	226	1	2196	3	N	21	10	1			151
							23	9									
09	6000	X	4986	-0-	-1014	-0-	224	1	4740	3	N	20	9	1			162
							22	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1697	N	1697	-0-	-0-	-0-	58	1	1457	2	N	165	172	1			24
							182	9									
05	1403	N	1403	-0-	-0-	-0-	55	1	1326	2	N	20					44
							22	9									
06	1412	N	1412	-0-	-0-	-0-	54	1	1313	2	N	41					85
							45	9									
07	1767	N	653	-0-	-1114	-0-	52	1	553	3	N	44	9	1			120
							48	9									
08	1395	N	727	-0-	-668	-0-	63	1	620	3	N	40	138	1			22
							44	9									
*09	1465	N	1465	-0-	-0-	-0-	64	1	1358	3	N	39	2	1			59
							43	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4299	X	4299	-0-	-0-	-0-	163	1	4099	2	N	34					89
							37	9									
05	4700	X	4700	-0-	-0-	-0-	187	1	4479	2	N	31					120
							34	9									
06	4373	X	4373	-0-	-0-	-0-	171	1	4170	2	N	29					149
							32	9									
07	4433	X	2020	-0-	-2413	-0-	169	1	1775	3	N	69	9	1			209
							76	9									
08	4712	X	2408	-0-	-2304	-0-	218	1	2129	3	N	55	201	1			63
							61	9									
09	4560	X	4470	-0-	-90	-0-	200	1	4231	3	N	35	8	1			90
							39	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	4297	-0-	-1553	-0-	164	1	4124	2	N	8					73
							9	9									
05	5642	X	4420	-0-	-1222	-0-	177	1	4237	2	N	5					78
							6	9									
06	5040	X	4281	-0-	-759	-0-	169	1	4112	2	N	-0-					78
07	5053	X	3088	-0-	-1965	-0-	262	1	2762	3	N	58	9	1			127
							64	9									
08	5053	X	4448	-0-	-605	-0-	410	1	4002	3	N	33	13	1			147
							36	9									
*09	4466	X	4466	-0-	-0-	-0-	201	1	4245	3	N	18	16	1			149
							20	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7230	X	7163	-0-	-67	-0-	272	1	6868	2	N	21					94
							23	9									
05	7866	X	7866	-0-	-0-	-0-	315	1	7537	2	N	13					107
							14	9									
06	7847	X	7847	-0-	-0-	-0-	309	1	7521	2	N	15					122
							17	9									
07	7471	X	3875	-0-	-3596	-0-	331	1	3486	3	N	53	9	1			166
							58	9									
08	7471	X	4245	-0-	-3226	-0-	391	1	3813	3	N	37	15	1			188
							41	9									
09	7230	X	7071	-0-	-159	-0-	319	1	6738	3	N	13	15	1			186
							14	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6690	X	5326	-0-	-1364	-0-	203	1	5114	2	N	8					110
							9	9									
05	6634	X	5375	-0-	-1259	-0-	214	1	5125	2	N	33					143
							36	9									
06	5850	X	5238	-0-	-612	-0-	207	1	5031	2	N	-0-					143
07	6045	X	2386	-0-	-3659	-0-	204	1	2141	3	N	37	9	1			171
							41	9									
08	5952	X	2377	-0-	-3575	-0-	218	1	2116	3	N	39	9	1			201
							43	9									
09	5340	X	4663	-0-	-677	-0-	210	1	4435	3	N	16	8	1			209
							18	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15660	X	14209	-0-	-1451	-0-	542	1	13645	2	N	20					185
							22	9									
05	16182	X	14011	-0-	-2171	-0-	561	1	13425	2	N	23	176	1			32
							25	9									
06	15180	X	13211	-0-	-1969	-0-	521	1	12681	2	N	8					40
							9	9									
07	T. A.		5804	-0-	5804	5804	497	1	5235	3	N	65	9	1			96
							72	9									
08	T. A.		6322	-0-	6322	12126	583	1	5686	3	N	48	23	1			121
							53	9									
09	T. A.		10215	-0-	10215	22341	460	1	9721	3	N	31	23	1			129
							34	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
05	620	N	600	-0-	-20	-0-	600	3			Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
07	DLQ	G-10	621	-0-	621	621	621	3			Y	-0-					-0-
08	DLQ	G-10	558	-0-	558	1179	558	3			Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
05	527	N	496	-0-	-31	-0-	496	3			Y	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			Y	-0-					-0-
07	DLQ	G-10	513	-0-	513	513	513	3			Y	-0-					-0-
08	DLQ	G-10	461	-0-	461	974	461	3			Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	974					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			Y	-0-					-0-
07	DLQ	G-10	432	-0-	432	432	432	3			Y	-0-					-0-
08	DLQ	G-10	388	-0-	388	820	388	3			Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	820					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
07	DLQ	G-10	324	-0-	324	324	324	3			Y	-0-					-0-
08	DLQ	G-10	291	-0-	291	615	291	3			Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	615					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
05	806	N	782	-0-	-24	-0-	782	3			Y	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
07	DLQ G-10		810	-0-	810	810	810	3			Y	-0-					-0-
08	DLQ G-10		728	-0-	728	1538	728	3			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1538					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	806	N	747	-0-	-59	-0-	747	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	12	1	184	3	N	-0-			-0-
05	310	N	188	-0-	-122	-0-	12	1	176	3	N	-0-			-0-
06	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-			-0-
07	217	N	214	-0-	-3	-0-	13	1	201	3	N	-0-			-0-
08	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-			-0-
*09	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	7	1	100	3	N	-0-			-0-
05	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-			-0-
06	150	N	89	-0-	-61	-0-	6	1	83	3	N	-0-			-0-
07	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
*09	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	18	1	267	3	N	-0-			-0-
05	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-			-0-
06	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-			-0-
07	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-			-0-
08	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-			-0-
*09	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	18	1	260	3	N	-0-			-0-
05	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-			-0-
06	300	N	263	-0-	-37	-0-	16	1	247	3	N	-0-			-0-
07	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-			-0-
08	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-			-0-
*09	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	236	-0-	-4	-0-	13	1	223	3	N	-0-			-0-
05	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-			-0-
06	240	N	158	-0-	-82	-0-	9	1	149	3	N	-0-			-0-
07	248	N	166	-0-	-82	-0-	9	1	157	3	N	-0-			-0-
08	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-			-0-
*09	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	10	1	180	3	Y	-0-			-0-
05	217	N	192	-0-	-25	-0-	10	1	182	3	Y	-0-			-0-
06	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-			-0-
07	190	N	190	-0-	-0-	-0-	10	1	180	3	Y	-0-			-0-
08	202	N	202	-0-	-0-	-0-	9	1	193	3	Y	-0-			-0-
*09	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-			-0-
05	261	N	261	-0-	-0-	-0-	14	1	247	3	Y	-0-			-0-
06	261	N	261	-0-	-0-	-0-	14	1	247	3	Y	-0-			-0-
07	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-			-0-
08	281	N	281	-0-	-0-	-0-	13	1	268	3	Y	-0-			-0-
*09	253	N	253	-0-	-0-	-0-	12	1	241	3	Y	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	187	-0-	-23	-0-	10	1	177	3	Y	-0-			-0-
05	217	N	210	-0-	-7	-0-	11	1	199	3	Y	-0-			-0-
06	210	N	210	-0-	-0-	-0-	11	1	199	3	Y	-0-			-0-
07	245	N	245	-0-	-0-	-0-	12	1	233	3	Y	-0-			-0-
08	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-			-0-
*09	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-
05	93	N	55	-0-	-38	-0-	3	1	52	3	N	-0-			-0-
06	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
08	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-			-0-
*09	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-			-0-
05	310	N	257	-0-	-53	-0-	16	1	241	3	N	-0-			-0-
06	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-			-0-
07	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-			-0-
08	346	N	346	-0-	-0-	-0-	19	1	327	3	N	-0-			-0-
*09	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	286	-0-	-44	-0-	18	1	268	3	N	-0-			-0-
05	341	N	335	-0-	-6	-0-	21	1	314	3	N	-0-			-0-
06	371	N	371	-0-	-0-	-0-	23	1	348	3	N	-0-			-0-
07	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-			-0-
08	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-			-0-
*09	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-			-0-
05	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-			-0-
06	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-			-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-			-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-			-0-
05	558	N	488	-0-	-70	-0-	31	1	457	3	N	-0-			-0-
06	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-			-0-
07	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-			-0-
08	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-			-0-
*09	554	N	554	-0-	-0-	-0-	31	1	523	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
05	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-			-0-
06	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-			-0-
07	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-			-0-
08	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-			-0-
*09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	293	-0-	-7	-0-	19	1	274	3	N	-0-			-0-
05	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-			-0-
06	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-			-0-
07	382	N	382	-0-	-0-	-0-	23	1	359	3	N	-0-			-0-
08	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-			-0-
*09	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	15	1	224	3	N	-0-			-0-
05	248	N	243	-0-	-5	-0-	15	1	228	3	N	-0-			-0-
06	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-			-0-
07	248	N	236	-0-	-12	-0-	14	1	222	3	N	-0-			-0-
08	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-			-0-
09	240	N	224	-0-	-16	-0-	13	1	211	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
05	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-			-0-
07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-			-0-
05	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-			-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
07	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-
08	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
09	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-			-0-
05	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
06	150	N	124	-0-	-26	-0-	8	1	116	3	N	-0-			-0-
07	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-			-0-
08	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
*09	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-			-0-

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-			-0-
05	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-			-0-
06	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-			-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-			-0-
08	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-
*09	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	329	-0-	-61	-0-	21	1	308	3	N	-0-			-0-
05	341	N	308	-0-	-33	-0-	19	1	289	3	N	-0-			-0-
06	360	N	300	-0-	-60	-0-	19	1	281	3	N	-0-			-0-
07	341	N	317	-0-	-24	-0-	19	1	298	3	N	-0-			-0-
08	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-			-0-
*09	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-			-0-
05	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-			-0-
06	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-			-0-
07	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-			-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-
*09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
*09	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

04	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-			-0-
05	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-			-0-
07	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-			-0-
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-			-0-
09	150	N	101	-0-	-49	-0-	6	1	95	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

04	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-			-0-
05	155	N	150	-0-	-5	-0-	10	1	140	3	N	-0-			-0-
06	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-			-0-
07	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-			-0-
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-			-0-
09	210	N	162	-0-	-48	-0-	10	1	152	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

04	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-			-0-
05	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-			-0-
07	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-			-0-
08	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-			-0-
*09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-			-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

04	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-			-0-
05	369	N	369	-0-	-0-	-0-	23	1	345	3	N	1	1	8	-0-
							1	9							
06	379	N	379	-0-	-0-	-0-	24	1	355	3	N	-0-			-0-
07	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-			-0-
08	373	N	373	-0-	-0-	-0-	21	1	352	3	N	-0-			-0-
09	300	N	299	-0-	-1	-0-	17	1	282	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	231	-0-	-39	-0-	15	1	216	3	N	-0-					-0-
05	248	N	230	-0-	-18	-0-	14	1	216	3	N	-0-					-0-
06	270	N	248	-0-	-22	-0-	16	1	232	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	15	1	230	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	20 1	1 9	289	3	N	1	1	8			-0-
05	341	N	306	-0-	-35	-0-	19	1	287	3	N	-0-					-0-
06	330	N	315	-0-	-15	-0-	20	1	295	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	18	1	278	3	N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	20	1	332	3	N	-0-					-0-
09	330	N	310	-0-	-20	-0-	17	1	293	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	370	-0-	-20	-0-	23	1	347	3	N	-0-					-0-
05	372	N	208	-0-	-164	-0-	13	1	195	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	22	1	328	3	N	-0-					-0-
07	372	N	261	-0-	-111	-0-	16	1	245	3	N	-0-					-0-
08	217	N	171	-0-	-46	-0-	10	1	161	3	N	-0-					-0-
09	360	N	179	-0-	-181	-0-	10	1	169	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
05	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	10	1	142	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
08	155	N	123	-0-	-32	-0-	7	1	116	3	N	-0-					-0-
09	150	N	98	-0-	-52	-0-	6	1	92	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	111	-0-	-69	-0-	8	1	103	3	N	-0-					-0-
05	155	N	100	-0-	-55	-0-	7	1	93	3	N	-0-					-0-
06	150	N	116	-0-	-34	-0-	8	1	108	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	X	326	-0-	-0-	-0-	18	1	308	3	N	-0-					-0-
05	304	X	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
06	303	X	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
07	342	X	342	-0-	-0-	-0-	17	1	322	3	N	3	3	8			-0-
							3	9									
08	350	X	350	-0-	-0-	-0-	15	1	313	3	N	20	20	8			-0-
							22	9									
*09	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	X	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
05	344	X	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-
06	322	X	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-
07	313	X	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
08	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
*09	318	X	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	X	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
05	104	X	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
06	161	X	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
07	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
08	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
*09	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	105	-0-	-75	-0-	6	1	99	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	120	N	97	-0-	-23	-0-	5	1	92	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	X	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
05	316	X	316	-0-	-0-	-0-	17	1	299	3	N	-0-					-0-
06	242	X	242	-0-	-0-	-0-	13	1	229	3	N	-0-					-0-
07	354	X	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
08	211	X	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
*09	43	X	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	509	X	509	-0-	-0-	-0-	28	1	481	3	N	-0-			-0-
05	532	X	532	-0-	-0-	-0-	28	1	504	3	N	-0-			-0-
06	407	X	407	-0-	-0-	-0-	22	1	385	3	N	-0-			-0-
07	425	X	425	-0-	-0-	-0-	21	1	404	3	N	-0-			-0-
08	332	X	332	-0-	-0-	-0-	15	1	317	3	N	-0-			-0-
*09	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	348	X	348	-0-	-0-	-0-	19	1	329	3	N	-0-			-0-
05	369	X	369	-0-	-0-	-0-	20	1	349	3	N	-0-			-0-
06	339	X	339	-0-	-0-	-0-	18	1	321	3	N	-0-			-0-
07	325	X	325	-0-	-0-	-0-	16	1	309	3	N	-0-			-0-
08	301	X	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
*09	315	X	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	280	X	280	-0-	-0-	-0-	15	1	265	3	N	-0-			-0-
05	287	X	287	-0-	-0-	-0-	15	1	272	3	N	-0-			-0-
06	273	X	273	-0-	-0-	-0-	15	1	258	3	N	-0-			-0-
07	306	X	306	-0-	-0-	-0-	15	1	291	3	N	-0-			-0-
08	343	X	343	-0-	-0-	-0-	16	1	327	3	N	-0-			-0-
*09	326	X	326	-0-	-0-	-0-	15	1	311	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-			-0-
05	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-			-0-
06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-			-0-
07	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-
08	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
*09	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	387	X	387	-0-	-0-	-0-	21	1	366	3	N	-0-			-0-
05	388	X	388	-0-	-0-	-0-	21	1	367	3	N	-0-			-0-
06	373	X	373	-0-	-0-	-0-	20	1	353	3	N	-0-			-0-
07	447	X	447	-0-	-0-	-0-	23	1	424	3	N	-0-			-0-
08	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-			-0-
*09	388	X	388	-0-	-0-	-0-	18	1	370	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	130	X	130	-0-	-0-	-0-	7	1	123	3	N	-0-			-0-
05	76	X	76	-0-	-0-	-0-	4	1	72	3	N	-0-			-0-
06	103	X	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
07	95	X	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
08	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
*09	104	X	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	594	X	594	-0-	-0-	-0-	32	1	562	3	N	-0-			-0-
05	586	X	586	-0-	-0-	-0-	31	1	555	3	N	-0-			-0-
06	568	X	568	-0-	-0-	-0-	31	1	537	3	N	-0-			-0-
07	711	X	711	-0-	-0-	-0-	36	1	675	3	N	-0-			-0-
08	722	X	722	-0-	-0-	-0-	33	1	689	3	N	-0-			-0-
*09	690	X	690	-0-	-0-	-0-	32	1	658	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	X	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
05	248	X	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
06	247	X	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
08	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
*09	242	X	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	X	412	-0-	-0-	-0-	22	1	390	3	N	-0-					-0-
05	467	X	467	-0-	-0-	-0-	25	1	442	3	N	-0-					-0-
06	378	X	378	-0-	-0-	-0-	20	1	358	3	N	-0-					-0-
07	444	X	444	-0-	-0-	-0-	22	1	422	3	N	-0-					-0-
08	398	X	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
*09	542	X	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	329	X	329	-0-	-0-	-0-	18	1	311	3	N	-0-					-0-
05	290	X	290	-0-	-0-	-0-	15	1	275	3	N	-0-					-0-
06	329	X	329	-0-	-0-	-0-	18	1	311	3	N	-0-					-0-
07	342	X	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
08	340	X	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
*09	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	93	-0-	-87	-0-	5	1	88	3	N	-0-					-0-
05	186	N	109	-0-	-77	-0-	6	1	103	3	N	-0-					-0-
06	150	N	97	-0-	-53	-0-	5	1	92	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	X	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-
05	335	X	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
06	292	X	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
07	281	X	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
08	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
*09	300	X	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	66	-0-	-84	-0-	4	1	62	3	N	-0-					-0-
05	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
09	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	X	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
05	72	X	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	93	X	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
07	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
08	98	X	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*09	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	8	1	136	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	258	-0-	-72	-0-	14	1	244	3	N	-0-					-0-
05	248	N	213	-0-	-35	-0-	11	1	202	3	N	-0-					-0-
06	240	N	193	-0-	-47	-0-	10	1	183	3	N	-0-					-0-
07	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-
05	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	111	-0-	-39	-0-	6	1	105	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	X	509	-0-	-0-	-0-	28	1	481	3	N	-0-					-0-
05	512	X	512	-0-	-0-	-0-	27	1	485	3	N	-0-					-0-
06	478	X	478	-0-	-0-	-0-	26	1	452	3	N	-0-					-0-
07	660	X	660	-0-	-0-	-0-	33	1	627	3	N	-0-					-0-
08	529	X	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
*09	472	X	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	27	1	484	3	N	-0-					-0-
06	480	N	457	-0-	-23	-0-	25	1	432	3	N	-0-					-0-
07	496	N	482	-0-	-14	-0-	24	1	458	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-					-0-
*09	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	678	X	678	-0-	-0-	-0-	37	1	641	3	N	-0-			-0-
05	713	X	713	-0-	-0-	-0-	38	1	675	3	N	-0-			-0-
06	661	X	661	-0-	-0-	-0-	36	1	625	3	N	-0-			-0-
07	593	X	593	-0-	-0-	-0-	30	1	563	3	N	-0-			-0-
08	362	X	362	-0-	-0-	-0-	17	1	345	3	N	-0-			-0-
*09	467	X	467	-0-	-0-	-0-	22	1	445	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

04	261	X	261	-0-	-0-	-0-	14	1	247	3	N	-0-			-0-
05	288	X	288	-0-	-0-	-0-	15	1	273	3	N	-0-			-0-
06	285	X	285	-0-	-0-	-0-	15	1	270	3	N	-0-			-0-
07	296	X	296	-0-	-0-	-0-	15	1	281	3	N	-0-			-0-
08	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
*09	281	X	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

04	419	X	419	-0-	-0-	-0-	23	1	396	3	N	-0-			-0-
05	419	X	419	-0-	-0-	-0-	22	1	397	3	N	-0-			-0-
06	421	X	421	-0-	-0-	-0-	23	1	398	3	N	-0-			-0-
07	433	X	433	-0-	-0-	-0-	22	1	411	3	N	-0-			-0-
08	434	X	434	-0-	-0-	-0-	20	1	414	3	N	-0-			-0-
*09	413	X	413	-0-	-0-	-0-	19	1	394	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

04	277	X	277	-0-	-0-	-0-	15	1	262	3	N	-0-			-0-
05	309	X	309	-0-	-0-	-0-	16	1	293	3	N	-0-			-0-
06	290	X	290	-0-	-0-	-0-	16	1	274	3	N	-0-			-0-
07	346	X	346	-0-	-0-	-0-	17	1	329	3	N	-0-			-0-
08	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
*09	282	X	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

04	174	X	174	-0-	-0-	-0-	9	1	165	3	N	-0-			-0-
05	200	X	200	-0-	-0-	-0-	11	1	189	3	N	-0-			-0-
06	182	X	182	-0-	-0-	-0-	10	1	172	3	N	-0-			-0-
07	181	X	181	-0-	-0-	-0-	9	1	172	3	N	-0-			-0-
08	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
*09	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

04	145	X	145	-0-	-0-	-0-	8	1	137	3	N	-0-			-0-
05	172	X	172	-0-	-0-	-0-	9	1	163	3	N	-0-			-0-
06	188	X	188	-0-	-0-	-0-	10	1	178	3	N	-0-			-0-
07	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
08	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-
*09	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

04	240	N	197	-0-	-43	-0-	11	1	186	3	N	-0-			-0-
05	248	N	168	-0-	-80	-0-	9	1	159	3	N	-0-			-0-
06	210	N	174	-0-	-36	-0-	9	1	165	3	N	-0-			-0-
07	217	N	146	-0-	-71	-0-	7	1	139	3	N	-0-			-0-
08	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
*09	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	162	-0-	-18	-0-	9	1	153	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
09	300	N	245	-0-	-55	-0-	11	1	234	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	14	1	244	3	N	1	1	8			-0-
							1	9									
05	248	N	184	-0-	-64	-0-	10	1	174	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	14	1	238	3	N	1	1	8			-0-
							1	9									
07	279	N	245	-0-	-34	-0-	12	1	233	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	X	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-
05	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
06	147	X	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
07	183	X	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
08	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
*09	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					-0-
05	186	N	169	-0-	-17	-0-	9	1	160	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	7	1	130	3	N	-0-					-0-
07	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
09	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	148	-0-	-32	-0-	8	1	140	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	7	1	120	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	25	1	437	3	N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-
06	420	N	350	-0-	-70	-0-	19	1	331	3	N	-0-					-0-
07	465	N	351	-0-	-114	-0-	18	1	333	3	N	-0-					-0-
08	496	N	235	-0-	-261	-0-	11	1	224	3	N	-0-					-0-
09	360	N	118	-0-	-242	-0-	5	1	113	3	N	-0-					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	300	-0-	-60	-0-	16	1	284	3	N	-0-					-0-
05	403	N	320	-0-	-83	-0-	17	1	303	3	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	16	1	281	3	N	-0-					-0-
07	310	N	264	-0-	-46	-0-	13	1	251	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
*09	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	301	-0-	-89	-0-	16	1	285	3	N	-0-					-0-
05	341	N	311	-0-	-30	-0-	17	1	294	3	N	-0-					-0-
06	300	N	223	-0-	-77	-0-	12	1	211	3	N	-0-					-0-
07	310	N	238	-0-	-72	-0-	12	1	226	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
05	186	N	146	-0-	-40	-0-	8	1	138	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	293	-0-	-7	-0-	16	1	277	3	N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
09	390	N	339	-0-	-51	-0-	16	1	323	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	11	1	189	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
06	180	N	148	-0-	-32	-0-	8	1	140	3	N	-0-					-0-
07	217	N	119	-0-	-98	-0-	6	1	113	3	N	-0-					-0-
08	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-			-0-
05	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-			-0-
06	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-			-0-
07	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-			-0-
08	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
09	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-			-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
*09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-			-0-
05	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-
06	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
08	124	N	35	-0-	-89	-0-	2	1	33	3	N	-0-			-0-
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-			-0-
05	651	N	491	-0-	-160	-0-	31	1	460	3	N	-0-			-0-
06	600	N	491	-0-	-109	-0-	31	1	460	3	N	-0-			-0-
07	620	N	510	-0-	-110	-0-	31	1	479	3	N	-0-			-0-
08	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-			-0-
*09	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	204	-0-	-6	-0-	13	1	191	3	N	-0-			-0-
05	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-			-0-
06	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-			-0-
07	217	N	213	-0-	-4	-0-	13	1	200	3	N	-0-			-0-
08	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-			-0-
09	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-			-0-
05	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-			-0-
06	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-			-0-
07	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-			-0-
08	372	N	352	-0-	-20	-0-	20	1	332	3	N	-0-			-0-
*09	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	192	-0-	-18	-0-	12	1	180	3	N	-0-			-0-
05	248	N	193	-0-	-55	-0-	12	1	181	3	N	-0-			-0-
06	240	N	201	-0-	-39	-0-	13	1	188	3	N	-0-			-0-
07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-			-0-
09	210	N	186	-0-	-24	-0-	10	1	176	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	123	-0-	-27	-0-	7	1	116	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	20	1	363	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
08	372	N	285	-0-	-87	-0-	13	1	272	3	N	-0-					-0-
*09	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15	-0-	7	1	128	3	N	-0-					-0-
05	186	N	117	-0-	-69	-0-	6	1	111	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	68	-0-	-52	-0-	4	1	64	3	N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
09	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
08	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	14	1	258	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
09	210	N	189	-0-	-21	-0-	9	1	180	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-
05	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
09	240	N	202	-0-	-38	-0-	9	1	193	3	N	-0-					-0-

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-			-0-
05	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-			-0-
06	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-			-0-
07	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-			-0-
08	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-			-0-
*09	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
*09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	5	-0-	-25	-0-	5	3			N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
06	90	N	6	-0-	-84	-0-	6	3			N	-0-			-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
08	62	N	6	-0-	-56	-0-	6	3			N	-0-			-0-
*09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-			-0-
05	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
07	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-			-0-
08	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-			-0-
*09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	9	1	165	3	N	-0-					-0-
08	186	N	157	-0-	-29	-0-	8	1	149	3	N	-0-					-0-
09	180	N	179	-0-	-1	-0-	9	1	170	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	X	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
05	269	X	269	-0-	-0-	-0-	15	1	254	3	N	-0-					-0-
06	239	X	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
07	241	X	241	-0-	-0-	-0-	13	1	228	3	N	-0-					-0-
08	221	X	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
*09	235	X	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	X	243	-0-	-0-	-0-	13	1	230	3	N	-0-					-0-
05	290	X	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
06	281	X	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
07	288	X	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
08	250	X	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-
*09	331	X	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	14	1	278	3	N	1	1	8			-0-
							1	9									

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	X	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
05	251	X	251	-0-	-0-	-0-	14	1	237	3	N	-0-					-0-
06	214	X	214	-0-	-0-	-0-	12	1	202	3	N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	17	1	304	3	N	-0-					-0-
08	304	X	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
*09	321	X	321	-0-	-0-	-0-	16	1	305	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	124	-0-	-26	-0-	7	1	117	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	X	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	176	X	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
06	135	X	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
07	135	X	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
08	127	X	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
*09	184	X	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	13	1	225	3	N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
09	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
09	120	N	96	-0-	-24	-0-	5	1	91	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	195	-0-	-15	-0-	12	1	183	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	15	1	256	3	N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	219	-0-	-21	-0-	14	1	205	3	N	-0-					-0-
05	279	N	205	-0-	-74	-0-	13	1	192	3	N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	24	1	354	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	13	1	197	3	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
09	330	N	209	-0-	-121	-0-	12	1	197	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
05	248	N	204	-0-	-44	-0-	11	1	193	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
07	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-
08	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	741	X	741	-0-	-0-	-0-	40	1	701	3	N	-0-					-0-
05	720	X	720	-0-	-0-	-0-	40	1	680	3	N	-0-					-0-
06	696	X	696	-0-	-0-	-0-	39	1	657	3	N	-0-					-0-
07	729	X	729	-0-	-0-	-0-	40	1	689	3	N	-0-					-0-
08	729	X	729	-0-	-0-	-0-	39	1	690	3	N	-0-					-0-
*09	682	X	682	-0-	-0-	-0-	34	1	648	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	31	1	451	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	31	1	463	3	N	-0-					-0-
06	450	N	441	-0-	-9	-0-	28	1	413	3	N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	30	1	502	3	N	-0-					-0-
*09	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	220	-0-	-50	-0-	14	1	206	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-					-0-
06	270	N	256	-0-	-14	-0-	16	1	240	3	N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-					-0-
08	310	N	243	-0-	-67	-0-	14	1	229	3	N	-0-					-0-
09	270	N	235	-0-	-35	-0-	13	1	222	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
09	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	101	-0-	-19	-0-	6	1	95	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
08	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-
09	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					-0-
05	372	N	309	-0-	-63	-0-	19	1	290	3	N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-					-0-
07	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-					-0-
09	330	N	265	-0-	-65	-0-	15	1	250	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3	-0-	11	1	166	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	20	1	355	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	22	1	399	3	N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	24	1	413	3	N	-0-					-0-
07	403	N	372	-0-	-31	-0-	19	1	353	3	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	19	1	393	3	N	-0-					-0-
09	450	N	283	-0-	-167	-0-	13	1	270	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	X	434	-0-	-0-	-0-	23	1	411	3	N	-0-					-0-
05	510	X	510	-0-	-0-	-0-	29	1	481	3	N	-0-					-0-
06	436	X	436	-0-	-0-	-0-	24	1	412	3	N	-0-					-0-
07	408	X	408	-0-	-0-	-0-	22	1	386	3	N	-0-					-0-
08	374	X	374	-0-	-0-	-0-	20	1	354	3	N	-0-					-0-
*09	399	X	399	-0-	-0-	-0-	20	1	379	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	14	1	248	3	N	-0-					-0-
08	310	N	167	-0-	-143	-0-	9	1	158	3	N	-0-					-0-
*09	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	224	-0-	-16	-0-	12	1	212	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
*09	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	X	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-
05	613	X	613	-0-	-0-	-0-	34	1	579	3	N	-0-					-0-
06	520	X	520	-0-	-0-	-0-	29	1	491	3	N	-0-					-0-
07	572	X	572	-0-	-0-	-0-	31	1	541	3	N	-0-					-0-
08	492	X	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
*09	540	X	540	-0-	-0-	-0-	27	1	513	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	X	704	-0-	-0-	-0-	38	1	666	3	N	-0-					-0-
05	692	X	692	-0-	-0-	-0-	39	1	653	3	N	-0-					-0-
06	661	X	661	-0-	-0-	-0-	37	1	624	3	N	-0-					-0-
07	707	X	707	-0-	-0-	-0-	38	1	669	3	N	-0-					-0-
08	700	X	700	-0-	-0-	-0-	37	1	663	3	N	-0-					-0-
*09	622	X	622	-0-	-0-	-0-	31	1	591	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	X	551	-0-	-0-	-0-	30	1	521	3	N	-0-					-0-
05	588	X	588	-0-	-0-	-0-	33	1	555	3	N	-0-					-0-
06	590	X	590	-0-	-0-	-0-	33	1	557	3	N	-0-					-0-
07	579	X	579	-0-	-0-	-0-	31	1	548	3	N	-0-					-0-
08	539	X	539	-0-	-0-	-0-	29	1	510	3	N	-0-					-0-
*09	553	X	553	-0-	-0-	-0-	27	1	526	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	X	538	-0-	-0-	-0-	29	1	509	3	N	-0-					-0-
05	566	X	566	-0-	-0-	-0-	32	1	534	3	N	-0-					-0-
06	555	X	555	-0-	-0-	-0-	31	1	524	3	N	-0-					-0-
07	716	X	716	-0-	-0-	-0-	39	1	677	3	N	-0-					-0-
08	602	X	602	-0-	-0-	-0-	32	1	570	3	N	-0-					-0-
*09	566	X	566	-0-	-0-	-0-	28	1	538	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	681	-0-	-9	-0-	37	1	644	3	N	-0-					-0-
05	713	N	712	-0-	-1	-0-	40	1	672	3	N	-0-					-0-
06	720	N	711	-0-	-9	-0-	40	1	671	3	N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	41	1	719	3	N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	38	1	685	3	N	-0-					-0-
*09	746	N	746	-0-	-0-	-0-	37	1	709	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	X	525	-0-	-0-	-0-	28	1	497	3	N	-0-					-0-
05	428	X	428	-0-	-0-	-0-	24	1	404	3	N	-0-					-0-
06	618	X	618	-0-	-0-	-0-	35	1	583	3	N	-0-					-0-
07	595	X	595	-0-	-0-	-0-	32	1	563	3	N	-0-					-0-
08	580	X	580	-0-	-0-	-0-	31	1	549	3	N	-0-					-0-
*09	558	X	558	-0-	-0-	-0-	28	1	530	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	30	1	531	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	35	1	591	3	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	36	1	605	3	N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	34	1	594	3	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	28	1	507	3	N	-0-					-0-
*09	585	N	585	-0-	-0-	-0-	29	1	556	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

04	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	13	1	214	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-
08	217	N	192	-0-	-25	-0-	10	1	182	3	N	-0-					-0-
09	240	N	195	-0-	-45	-0-	10	1	185	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

04	450	N	356	-0-	-94	-0-	19	1	337	3	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	19	1	317	3	N	-0-					-0-
06	330	N	300	-0-	-30	-0-	17	1	283	3	N	-0-					-0-
07	372	N	210	-0-	-162	-0-	11	1	199	3	N	-0-					-0-
08	341	N	293	-0-	-48	-0-	16	1	277	3	N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

04	625	N	625	-0-	-0-	-0-	40	1	585	3	N	-0-					-0-
05	682	N	642	-0-	-40	-0-	40	1	602	3	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-
07	651	N	628	-0-	-23	-0-	38	1	590	3	N	-0-					-0-
08	651	N	598	-0-	-53	-0-	33	1	565	3	N	-0-					-0-
09	630	N	570	-0-	-60	-0-	32	1	538	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

04	480	N	449	-0-	-31	-0-	24	1	425	3	N	-0-					-0-
05	496	N	483	-0-	-13	-0-	26	1	457	3	N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	28	1	524	3	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-
09	540	N	480	-0-	-60	-0-	22	1	458	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

04	450	N	402	-0-	-48	-0-	22	1	380	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	22	1	395	3	N	-0-					-0-
06	420	N	404	-0-	-16	-0-	22	1	382	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	20	1	372	3	N	-0-					-0-
08	403	N	328	-0-	-75	-0-	15	1	313	3	N	-0-					-0-
09	390	N	251	-0-	-139	-0-	12	1	239	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

04	720	N	664	-0-	-56	-0-	36	1	628	3	N	-0-					-0-
05	713	N	693	-0-	-20	-0-	37	1	656	3	N	-0-					-0-
06	660	N	628	-0-	-32	-0-	34	1	594	3	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	36	1	687	3	N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	37	1	756	3	N	-0-					-0-
*09	742	N	742	-0-	-0-	-0-	34	1	708	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	728	-0-	-52	-0-	39	1	689	3	N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	50	1	834	3	N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	45	1	759	3	N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	44	1	773	3	N	-0-					-0-
08	899	N	719	-0-	-180	-0-	38	1	681	3	N	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	40	1	771	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	400	-0-	-50	-0-	25	1	375	3	N	-0-					-0-
05	465	N	435	-0-	-30	-0-	27	1	408	3	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	27	1	407	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-
08	434	N	401	-0-	-33	-0-	22	1	379	3	N	-0-					-0-
09	420	N	374	-0-	-46	-0-	21	1	353	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	979	N	979	-0-	-0-	-0-	53	1	926	3	N	-0-					-0-
05	955	N	955	-0-	-0-	-0-	51	1	904	3	N	-0-					-0-
06	960	N	918	-0-	-42	-0-	50	1	868	3	N	-0-					-0-
07	1023	N	893	-0-	-130	-0-	45	1	848	3	N	-0-					-0-
08	961	N	930	-0-	-31	-0-	43	1	887	3	N	-0-					-0-
09	930	N	913	-0-	-17	-0-	42	1	871	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	529	-0-	-101	-0-	29	1	500	3	N	-0-					-0-
05	589	N	581	-0-	-8	-0-	31	1	550	3	N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					-0-
07	558	N	427	-0-	-131	-0-	21	1	403	3	N	3	3	8			-0-
							3	9									
08	589	N	352	-0-	-237	-0-	16	1	336	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	22	1	449	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	N	708	-0-	-0-	-0-	38	1	669	3	N	1	1	8			-0-
							1	9									
05	735	N	735	-0-	-0-	-0-	39	1	696	3	N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	35	1	620	3	N	1	1	8			-0-
							1	9									
07	744	N	744	-0-	-0-	-0-	38	1	706	3	N	-0-					-0-
08	744	N	715	-0-	-29	-0-	33	1	682	3	N	-0-					-0-
*09	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	N	546	-0-	-0-	-0-	30	1	516	3	N	-0-					-0-
05	527	N	521	-0-	-6	-0-	28	1	493	3	N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-					-0-
07	558	N	499	-0-	-59	-0-	25	1	474	3	N	-0-					-0-
08	527	N	465	-0-	-62	-0-	22	1	443	3	N	-0-					-0-
09	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	21	1	307	3	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	16	1	245	3	N	-0-					-0-
07	372	N	259	-0-	-113	-0-	16	1	243	3	N	-0-					-0-
08	341	N	286	-0-	-55	-0-	16	1	270	3	N	-0-					-0-
09	270	N	233	-0-	-37	-0-	13	1	220	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

04	780	N	743	-0-	-37	-0-	40	1	703	3	N	-0-					-0-
05	775	N	701	-0-	-74	-0-	37	1	664	3	N	-0-					-0-
06	690	N	673	-0-	-17	-0-	36	1	637	3	N	-0-					-0-
07	775	N	712	-0-	-63	-0-	36	1	675	3	N	1	1	8			-0-
							1	9									
08	713	N	708	-0-	-5	-0-	33	1	675	3	N	-0-					-0-
09	660	N	655	-0-	-5	-0-	30	1	625	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

04	600	N	596	-0-	-4	-0-	32	1	564	3	N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	35	1	614	3	N	-0-					-0-
06	600	N	566	-0-	-34	-0-	31	1	535	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-
08	651	N	641	-0-	-10	-0-	30	1	611	3	N	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

04	614	N	614	-0-	-0-	-0-	33	1	580	3	N	1	1	8			-0-
							1	9									
05	753	N	753	-0-	-0-	-0-	40	1	713	3	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	38	1	667	3	N	1	1	8			-0-
							1	9									
07	726	N	726	-0-	-0-	-0-	37	1	689	3	N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	35	1	725	3	N	-0-					-0-
09	720	N	684	-0-	-36	-0-	32	1	652	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

04	645	N	645	-0-	-0-	-0-	35	1	610	3	N	-0-					-0-
05	651	N	631	-0-	-20	-0-	35	1	596	3	N	-0-					-0-
06	630	N	624	-0-	-6	-0-	35	1	589	3	N	-0-					-0-
07	682	N	674	-0-	-8	-0-	37	1	637	3	N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	32	1	615	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

04	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	27	1	401	3	N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					-0-
08	434	N	404	-0-	-30	-0-	23	1	381	3	N	-0-					-0-
09	420	N	286	-0-	-134	-0-	16	1	270	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	461	-0-	-49	-0-	25	1	436	3	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	34	1	569	3	N	-0-					-0-
06	510	N	482	-0-	-28	-0-	27	1	455	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-					-0-
08	589	N	526	-0-	-63	-0-	28	1	498	3	N	-0-					-0-
*09	563	N	563	-0-	-0-	-0-	28	1	535	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	25	1	415	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-					-0-
07	403	N	368	-0-	-35	-0-	20	1	348	3	N	-0-					-0-
08	434	N	337	-0-	-97	-0-	18	1	319	3	N	-0-					-0-
09	390	N	360	-0-	-30	-0-	18	1	342	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	34	1	575	3	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	31	1	516	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-					-0-
08	620	N	496	-0-	-124	-0-	26	1	470	3	N	-0-					-0-
*09	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	581	-0-	-109	-0-	31	1	550	3	N	-0-					-0-
05	744	N	730	-0-	-14	-0-	41	1	689	3	N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	44	1	735	3	N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	42	1	734	3	N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	41	1	737	3	N	-0-					-0-
*09	871	N	871	-0-	-0-	-0-	43	1	828	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	338	-0-	-22	-0-	18	1	320	3	N	-0-					-0-
05	434	N	222	-0-	-212	-0-	12	1	209	3	N	1	1	8			-0-
							1	9									
06	450	N	414	-0-	-36	-0-	22	1	391	3	N	1	1	8			-0-
							1	9									
07	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	596	N	596	-0-	-0-	-0-	38	1	558	3	N	-0-					-0-
05	589	N	584	-0-	-5	-0-	37	1	547	3	N	-0-					-0-
06	570	N	566	-0-	-4	-0-	35	1	531	3	N	-0-					-0-
07	620	N	600	-0-	-20	-0-	36	1	564	3	N	-0-					-0-
08	589	N	569	-0-	-20	-0-	32	1	537	3	N	-0-					-0-
*09	578	N	578	-0-	-0-	-0-	32	1	546	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	623	N	623	-0-	-0-	-0-	34	1	589	3	N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	35	1	623	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	33	1	579	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	35	1	650	3	N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	33	1	673	3	N	-0-					-0-
*09	627	N	627	-0-	-0-	-0-	29	1	598	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	425	-0-	-25	-0-	23	1	402	3	N	-0-					-0-
05	465	N	415	-0-	-50	-0-	22	1	393	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	21	1	393	3	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
09	420	N	419	-0-	-1	-0-	19	1	400	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	31	1	459	3	N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	34	1	510	3	N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	38	1	564	3	N	8	8	8			-0-
							9	9									
07	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
08	558	N	478	-0-	-80	-0-	27	1	451	3	N	-0-					-0-
09	600	N	379	-0-	-221	-0-	21	1	358	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	293	-0-	-67	-0-	16	1	277	3	N	-0-					-0-
05	465	N	397	-0-	-68	-0-	21	1	376	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	21	1	359	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
*09	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	31	1	454	3	N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-
06	570	N	444	-0-	-126	-0-	28	1	416	3	N	-0-					-0-
07	496	N	434	-0-	-62	-0-	26	1	408	3	N	-0-					-0-
08	558	N	407	-0-	-151	-0-	23	1	384	3	N	-0-					-0-
*09	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	763	N	763	-0-	-0-	-0-	41	1	722	3	N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	41	1	728	3	N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	45	1	779	3	N	-0-					-0-
07	682	N	602	-0-	-80	-0-	30	1	572	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	34	1	707	3	N	-0-					-0-
*09	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	424	-0-	-116	-0-	27	1	397	3	N	-0-					-0-
05	527	N	505	-0-	-22	-0-	32	1	473	3	N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	35	1	526	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	33	1	565	3	N	-0-					-0-
*09	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	217	-0-	-23	-0-	12	1	205	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	440	-0-	-40	-0-	28	1	412	3	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					-0-
07	465	N	411	-0-	-54	-0-	25	1	386	3	N	-0-					-0-
08	527	N	436	-0-	-91	-0-	24	1	412	3	N	-0-					-0-
09	480	N	479	-0-	-1	-0-	27	1	452	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					-0-
05	403	N	299	-0-	-104	-0-	19	1	280	3	N	-0-					-0-
06	420	N	253	-0-	-167	-0-	16	1	237	3	N	-0-					-0-
07	465	N	299	-0-	-166	-0-	18	1	281	3	N	-0-					-0-
08	310	N	290	-0-	-20	-0-	16	1	274	3	N	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	20	1	307	3	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
07	310	N	302	-0-	-8	-0-	18	1	284	3	N	-0-					-0-
08	341	N	338	-0-	-3	-0-	19	1	319	3	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	16	1	264	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	516	N	516	-0-	-0-	-0-	33	1	483	3	N	-0-					-0-
05	434	N	348	-0-	-86	-0-	22	1	326	3	N	-0-					-0-
06	390	N	351	-0-	-39	-0-	22	1	329	3	N	-0-					-0-
07	527	N	336	-0-	-191	-0-	20	1	316	3	N	-0-					-0-
08	341	N	332	-0-	-9	-0-	19	1	313	3	N	-0-					-0-
09	360	N	282	-0-	-78	-0-	16	1	266	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	319	-0-	-41	-0-	17	1	302	3	N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	20	1	329	3	N	-0-					-0-
06	360	N	337	-0-	-23	-0-	19	1	318	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
08	341	N	339	-0-	-2	-0-	18	1	321	3	N	-0-					-0-
*09	351	N	351	-0-	-0-	-0-	17	1	334	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-			-0-
05	371	N	371	-0-	-0-	-0-	23	1	348	3	N	-0-			-0-
06	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-			-0-
07	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-			-0-
08	372	N	308	-0-	-64	-0-	17	1	291	3	N	-0-			-0-
09	390	N	355	-0-	-35	-0-	20	1	335	3	N	-0-			-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	11	1	168	3	N	-0-			-0-
05	186	N	128	-0-	-58	-0-	8	1	120	3	N	-0-			-0-
06	180	N	125	-0-	-55	-0-	8	1	117	3	N	-0-			-0-
07	186	N	179	-0-	-7	-0-	11	1	168	3	N	-0-			-0-
08	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-			-0-
*09	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-			-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	121	-0-	-29	-0-	8	1	113	3	N	-0-			-0-
05	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-			-0-
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
09	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	556	-0-	-74	-0-	30	1	526	3	N	-0-			-0-
05	651	N	587	-0-	-64	-0-	31	1	556	3	N	-0-			-0-
06	630	N	562	-0-	-68	-0-	30	1	532	3	N	-0-			-0-
07	604	N	604	-0-	-0-	-0-	30	1	574	3	N	-0-			-0-
08	624	N	624	-0-	-0-	-0-	29	1	595	3	N	-0-			-0-
09	570	N	533	-0-	-37	-0-	25	1	508	3	N	-0-			-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	961	N	961	-0-	-0-	-0-	52	1	909	3	N	-0-			-0-
05	976	N	976	-0-	-0-	-0-	52	1	924	3	N	-0-			-0-
06	912	N	912	-0-	-0-	-0-	49	1	863	3	N	-0-			-0-
07	992	N	959	-0-	-33	-0-	48	1	911	3	N	-0-			-0-
08	973	N	973	-0-	-0-	-0-	45	1	928	3	N	-0-			-0-
09	900	N	818	-0-	-82	-0-	38	1	780	3	N	-0-			-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	493	N	493	-0-	-0-	-0-	27	1	466	3	N	-0-			-0-
05	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-			-0-
06	439	N	439	-0-	-0-	-0-	24	1	415	3	N	-0-			-0-
07	496	N	477	-0-	-19	-0-	24	1	453	3	N	-0-			-0-
08	465	N	450	-0-	-15	-0-	21	1	429	3	N	-0-			-0-
*09	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	738	-0-	-12	-0-	40	1	698	3	N	-0-			-0-
05	763	N	763	-0-	-0-	-0-	41	1	722	3	N	-0-			-0-
06	720	N	672	-0-	-48	-0-	36	1	636	3	N	-0-			-0-
07	775	N	728	-0-	-47	-0-	37	1	691	3	N	-0-			-0-
08	775	N	685	-0-	-90	-0-	32	1	653	3	N	-0-			-0-
09	660	N	631	-0-	-29	-0-	29	1	602	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	23	1	396	3	N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-
06	420	N	346	-0-	-74	-0-	19	1	327	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-
08	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

04	554	N	554	-0-	-0-	-0-	30	1	524	3	N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	31	1	521	3	N	-0-					-0-
06	540	N	463	-0-	-77	-0-	26	1	437	3	N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	33	1	575	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	30	1	526	3	N	-0-					-0-
*09	582	N	582	-0-	-0-	-0-	29	1	553	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

04	506	N	506	-0-	-0-	-0-	27	1	479	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	30	1	506	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-					-0-
08	527	N	509	-0-	-18	-0-	27	1	482	3	N	-0-					-0-
*09	558	N	558	-0-	-0-	-0-	28	1	530	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

04	270	N	264	-0-	-6	-0-	17	1	247	3	N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	24	1	357	3	N	-0-					-0-
06	330	N	214	-0-	-116	-0-	13	1	201	3	N	-0-					-0-
07	279	N	218	-0-	-61	-0-	13	1	205	3	N	-0-					-0-
08	372	N	184	-0-	-188	-0-	10	1	174	3	N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

04	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	21	1	357	3	N	-0-					-0-
06	330	N	327	-0-	-3	-0-	18	1	309	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	20	1	342	3	N	-0-					-0-
08	372	N	335	-0-	-37	-0-	18	1	317	3	N	-0-					-0-
09	330	N	295	-0-	-35	-0-	15	1	280	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

04	556	N	556	-0-	-0-	-0-	30	1	526	3	N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	32	1	557	3	N	-0-					-0-
08	558	N	532	-0-	-26	-0-	28	1	504	3	N	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	27	1	527	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	760	N	760	-0-	-0-	-0-	53	1	706	3	N	1	1	8			-0-
							1	9									
05	673	N	673	-0-	-0-	-0-	46	1	626	3	N	1	1	8			-0-
							1	9									
06	727	N	727	-0-	-0-	-0-	52	1	675	3	N	-0-					-0-
07	775	N	733	-0-	-42	-0-	49	1	683	3	N	1	1	8			-0-
							1	9									
08	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-
09	720	N	668	-0-	-52	-0-	41	1	627	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	730	-0-	-110	-0-	46	1	684	3	N	-0-					-0-
05	868	N	852	-0-	-16	-0-	53	1	799	3	N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	50	1	750	3	N	1	1	8			-0-
							1	9									
07	814	N	814	-0-	-0-	-0-	49	1	764	3	N	1	1	8			-0-
							1	9									
08	837	N	820	-0-	-17	-0-	46	1	774	3	N	-0-					-0-
*09	817	N	817	-0-	-0-	-0-	46	1	771	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	674	N	674	-0-	-0-	-0-	47	1	626	3	N	1	1	8			-0-
							1	9									
05	725	N	725	-0-	-0-	-0-	49	1	676	3	N	-0-					-0-
06	750	N	593	-0-	-157	-0-	42	1	551	3	N	-0-					-0-
07	682	N	630	-0-	-52	-0-	42	1	588	3	N	-0-					-0-
08	713	N	560	-0-	-153	-0-	34	1	526	3	N	-0-					-0-
09	600	N	498	-0-	-102	-0-	30	1	468	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	596	N	596	-0-	-0-	-0-	41	1	554	3	N	1	1	8			-0-
							1	9									
05	610	N	610	-0-	-0-	-0-	43	1	567	3	N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	42	1	543	3	N	-0-					-0-
07	620	N	574	-0-	-46	-0-	38	1	536	3	N	-0-					-0-
08	620	N	587	-0-	-33	-0-	36	1	551	3	N	-0-					-0-
*09	708	N	708	-0-	-0-	-0-	43	1	665	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	637	-0-	-53	-0-	44	1	593	3	N	-0-					-0-
05	651	N	646	-0-	-5	-0-	45	1	601	3	N	-0-					-0-
06	600	N	553	-0-	-47	-0-	40	1	513	3	N	-0-					-0-
07	651	N	600	-0-	-51	-0-	40	1	560	3	N	-0-					-0-
08	651	N	522	-0-	-129	-0-	32	1	490	3	N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	33	1	508	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	825	-0-	-105	-0-	57	1	768	3	N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	70	1	934	3	N	-0-					-0-
06	990	N	944	-0-	-46	-0-	68	1	876	3	N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	62	1	866	3	N	-0-					-0-
08	992	N	986	-0-	-6	-0-	61	1	925	3	N	-0-					-0-
09	930	N	865	-0-	-65	-0-	53	1	812	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	637	N	637	-0-	-0-	-0-	44	1	593	3	N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	44	1	604	3	N	1	1	8			-0-
							1	9									
06	656	N	656	-0-	-0-	-0-	47	1	609	3	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	43	1	608	3	N	-0-					-0-
08	651	N	563	-0-	-88	-0-	34	1	529	3	N	-0-					-0-
09	660	N	582	-0-	-78	-0-	35	1	547	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	576	-0-	-54	-0-	40	1	536	3	N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	51	1	701	3	N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	53	1	691	3	N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	51	1	711	3	N	-0-					-0-
08	744	N	727	-0-	-17	-0-	44	1	683	3	N	-0-					-0-
09	750	N	605	-0-	-145	-0-	37	1	568	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	903	N	903	-0-	-0-	-0-	57	1	846	3	N	-0-					-0-
05	1048	N	1048	-0-	-0-	-0-	66	1	982	3	N	-0-					-0-
06	1080	N	1008	-0-	-72	-0-	63	1	938	3	N	6	6	8			-0-
							7	9									
07	1037	N	1037	-0-	-0-	-0-	63	1	974	3	N	-0-					-0-
08	1054	N	943	-0-	-111	-0-	53	1	890	3	N	-0-					-0-
09	1020	N	947	-0-	-73	-0-	53	1	894	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	257	-0-	-73	-0-	18	1	239	3	N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-					-0-
09	330	N	301	-0-	-29	-0-	18	1	283	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	698	-0-	-22	-0-	44	1	654	3	N	-0-					-0-
05	930	N	738	-0-	-192	-0-	46	1	692	3	N	-0-					-0-
06	720	N	485	-0-	-235	-0-	30	1	455	3	N	-0-					-0-
07	713	N	683	-0-	-30	-0-	41	1	642	3	N	-0-					-0-
08	744	N	654	-0-	-90	-0-	37	1	617	3	N	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-					-0-
05	527	N	507	-0-	-20	-0-	32	1	475	3	N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	34	1	510	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	30	1	514	3	N	-0-					-0-
09	540	N	493	-0-	-47	-0-	28	1	465	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-			-0-
05	620	N	571	-0-	-49	-0-	36	1	535	3	N	-0-			-0-
06	600	N	544	-0-	-56	-0-	34	1	510	3	N	-0-			-0-
07	558	N	532	-0-	-26	-0-	32	1	500	3	N	-0-			-0-
08	589	N	589	-0-	-0-	-0-	33	1	556	3	N	-0-			-0-
09	540	N	470	-0-	-70	-0-	26	1	444	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

04	540	N	444	-0-	-96	-0-	28	1	416	3	N	-0-			-0-
05	558	N	481	-0-	-77	-0-	30	1	451	3	N	-0-			-0-
06	570	N	492	-0-	-78	-0-	31	1	461	3	N	-0-			-0-
07	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-			-0-
08	496	N	482	-0-	-14	-0-	27	1	455	3	N	-0-			-0-
09	480	N	428	-0-	-52	-0-	24	1	404	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

04	450	N	409	-0-	-41	-0-	26	1	383	3	N	-0-			-0-
05	496	N	341	-0-	-155	-0-	21	1	320	3	N	-0-			-0-
06	390	N	334	-0-	-56	-0-	21	1	313	3	N	-0-			-0-
07	528	N	528	-0-	-0-	-0-	32	1	496	3	N	-0-			-0-
08	648	N	648	-0-	-0-	-0-	36	1	612	3	N	-0-			-0-
*09	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

04	510	N	422	-0-	-88	-0-	27	1	395	3	N	-0-			-0-
05	465	N	419	-0-	-46	-0-	26	1	393	3	N	-0-			-0-
06	390	N	376	-0-	-14	-0-	24	1	352	3	N	-0-			-0-
07	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-			-0-
08	446	N	446	-0-	-0-	-0-	25	1	421	3	N	-0-			-0-
*09	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

04	510	N	497	-0-	-13	-0-	27	1	470	3	N	-0-			-0-
05	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-			-0-
06	600	N	558	-0-	-42	-0-	30	1	528	3	N	-0-			-0-
07	527	N	512	-0-	-15	-0-	26	1	486	3	N	-0-			-0-
08	614	N	614	-0-	-0-	-0-	28	1	586	3	N	-0-			-0-
*09	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

04	456	N	456	-0-	-0-	-0-	25	1	431	3	N	-0-			-0-
05	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-			-0-
06	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-			-0-
07	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-			-0-
08	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-			-0-
*09	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

04	1140	N	1012	-0-	-128	-0-	55	1	957	3	N	-0-			-0-
05	1147	N	1042	-0-	-105	-0-	55	1	987	3	N	-0-			-0-
06	1020	N	978	-0-	-42	-0-	53	1	925	3	N	-0-			-0-
07	1054	N	1050	-0-	-4	-0-	53	1	997	3	N	-0-			-0-
08	1095	N	1095	-0-	-0-	-0-	51	1	1044	3	N	-0-			-0-
*09	1019	N	1019	-0-	-0-	-0-	47	1	972	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	938	N	938	-0-	-0-	-0-	51	1	887	3	N	-0-					-0-
05	868	N	778	-0-	-90	-0-	41	1	737	3	N	-0-					-0-
06	900	N	803	-0-	-97	-0-	43	1	760	3	N	-0-					-0-
07	961	N	821	-0-	-140	-0-	41	1	780	3	N	-0-					-0-
08	775	N	758	-0-	-17	-0-	35	1	723	3	N	-0-					-0-
09	810	N	787	-0-	-23	-0-	36	1	751	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	48 1	1 9	648	3	N	1	1	8			-0-
05	693	N	693	-0-	-0-	-0-	47	1	646	3	N	-0-					-0-
06	660	N	653	-0-	-7	-0-	46	1	607	3	N	-0-					-0-
07	713	N	700	-0-	-13	-0-	47	1	653	3	N	-0-					-0-
08	682	N	596	-0-	-86	-0-	36	1	560	3	N	-0-					-0-
09	660	N	598	-0-	-62	-0-	36	1	562	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	760	N	760	-0-	-0-	-0-	48	1	712	3	N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	51	1	760	3	N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	50	1	750	3	N	-0-					-0-
07	775	N	575	-0-	-200	-0-	35	1	540	3	N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	45	1	766	3	N	-0-					-0-
09	810	N	749	-0-	-61	-0-	42	1	707	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	590	-0-	-10	-0-	32	1	558	3	N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	32	1	565	3	N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	33	1	574	3	N	-0-					-0-
07	620	N	598	-0-	-22	-0-	30	1	568	3	N	-0-					-0-
08	589	N	588	-0-	-1	-0-	27	1	561	3	N	-0-					-0-
09	600	N	557	-0-	-43	-0-	26	1	531	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	755	-0-	-85	-0-	48	1	707	3	N	-0-					-0-
05	868	N	789	-0-	-79	-0-	49	1	740	3	N	-0-					-0-
06	870	N	811	-0-	-59	-0-	51	1	760	3	N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	49	1	762	3	N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	50	1	847	3	N	-0-					-0-
09	810	N	805	-0-	-5	-0-	45	1	760	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	687	N	687	-0-	-0-	-0-	44	1	643	3	N	-0-					-0-
05	682	N	600	-0-	-82	-0-	38	1	562	3	N	-0-					-0-
06	630	N	492	-0-	-138	-0-	31	1	461	3	N	-0-					-0-
07	713	N	460	-0-	-253	-0-	28	1	432	3	N	-0-					-0-
08	589	N	472	-0-	-117	-0-	26	1	446	3	N	-0-					-0-
*09	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	886	N	886	-0-	-0-	-0-	56	1	830	3	N	-0-			-0-
05	992	N	818	-0-	-174	-0-	51	1	767	3	N	-0-			-0-
06	900	N	706	-0-	-194	-0-	44	1	662	3	N	-0-			-0-
07	930	N	820	-0-	-110	-0-	50	1	770	3	N	-0-			-0-
08	881	N	881	-0-	-0-	-0-	49	1	832	3	N	-0-			-0-
*09	779	N	779	-0-	-0-	-0-	44	1	735	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

04	578	N	578	-0-	-0-	-0-	37	1	541	3	N	-0-			-0-
05	589	N	588	-0-	-1	-0-	37	1	551	3	N	-0-			-0-
06	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-			-0-
07	612	N	612	-0-	-0-	-0-	37	1	575	3	N	-0-			-0-
08	611	N	611	-0-	-0-	-0-	34	1	577	3	N	-0-			-0-
09	600	N	579	-0-	-21	-0-	32	1	547	3	N	-0-			-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

04	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-			-0-
05	372	N	312	-0-	-60	-0-	17	1	295	3	N	-0-			-0-
06	360	N	329	-0-	-31	-0-	18	1	311	3	N	-0-			-0-
07	402	N	402	-0-	-0-	-0-	20	1	382	3	N	-0-			-0-
08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
*09	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-			-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

04	954	N	954	-0-	-0-	-0-	66	1	888	3	N	-0-			-0-
05	990	N	990	-0-	-0-	-0-	69	1	921	3	N	-0-			-0-
06	960	N	929	-0-	-31	-0-	67	1	862	3	N	-0-			-0-
07	992	N	937	-0-	-55	-0-	63	1	874	3	N	-0-			-0-
08	992	N	947	-0-	-45	-0-	59	1	888	3	N	-0-			-0-
09	930	N	866	-0-	-64	-0-	53	1	813	3	N	-0-			-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

04	877	N	877	-0-	-0-	-0-	61	1	816	3	N	-0-			-0-
05	961	N	776	-0-	-185	-0-	54	1	722	3	N	-0-			-0-
06	1020	N	852	-0-	-168	-0-	62	1	790	3	N	-0-			-0-
07	899	N	792	-0-	-107	-0-	53	1	739	3	N	-0-			-0-
08	933	N	933	-0-	-0-	-0-	58	1	875	3	N	-0-			-0-
*09	859	N	859	-0-	-0-	-0-	53	1	806	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

04	580	N	580	-0-	-0-	-0-	40	1	540	3	N	-0-			-0-
05	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-			-0-
06	500	N	500	-0-	-0-	-0-	36	1	464	3	N	-0-			-0-
07	589	N	555	-0-	-34	-0-	37	1	518	3	N	-0-			-0-
08	580	N	580	-0-	-0-	-0-	35	1	545	3	N	-0-			-0-
*09	513	N	513	-0-	-0-	-0-	31	1	482	3	N	-0-			-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

04	845	N	845	-0-	-0-	-0-	59	1	786	3	N	-0-			-0-
05	901	N	901	-0-	-0-	-0-	63	1	838	3	N	-0-			-0-
06	840	N	826	-0-	-14	-0-	60	1	766	3	N	-0-			-0-
07	868	N	817	-0-	-51	-0-	55	1	762	3	N	-0-			-0-
08	899	N	765	-0-	-134	-0-	47	1	718	3	N	-0-			-0-
09	840	N	712	-0-	-128	-0-	44	1	668	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	788	-0-	-52	-0-	55	1	733	3	N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	55	1	751	3	N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	66	1	867	3	N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	62	1	871	3	N	-0-					-0-
08	806	N	790	-0-	-16	-0-	48	1	742	3	N	-0-					-0-
09	930	N	765	-0-	-165	-0-	46	1	719	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	503	-0-	-67	-0-	35	1	468	3	N	-0-					-0-
05	558	N	409	-0-	-149	-0-	28	1	381	3	N	-0-					-0-
06	540	N	370	-0-	-170	-0-	26	1	344	3	N	-0-					-0-
07	527	N	283	-0-	-244	-0-	19	1	264	3	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	24	1	374	3	N	-0-					-0-
09	360	N	346	-0-	-14	-0-	21	1	325	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	N	573	-0-	-0-	-0-	40	1	533	3	N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	40	1	541	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	37	1	478	3	N	-0-					-0-
07	589	N	476	-0-	-113	-0-	32	1	444	3	N	-0-					-0-
08	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-					-0-
09	510	N	506	-0-	-4	-0-	31	1	475	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	27	1	367	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	30	1	406	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	33	1	433	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	29	1	400	3	N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-					-0-
09	480	N	403	-0-	-77	-0-	24	1	379	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	591	N	591	-0-	-0-	-0-	41	1	550	3	N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	40	1	542	3	N	-0-					-0-
06	600	N	526	-0-	-74	-0-	37	1	489	3	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	43	1	598	3	N	-0-					-0-
08	589	N	570	-0-	-19	-0-	34	1	536	3	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	33	1	505	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	29	1	389	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	27	1	366	3	N	-0-					-0-
06	390	N	360	-0-	-30	-0-	26	1	334	3	N	-0-					-0-
07	434	N	325	-0-	-109	-0-	22	1	303	3	N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
09	360	N	357	-0-	-3	-0-	22	1	335	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	495	-0-	-45	-0-	34	1	460	3	N	1	1	8			-0-
							1	9									
05	620	N	601	-0-	-19	-0-	41	1	560	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	40	1	519	3	N	-0-					-0-
07	527	N	484	-0-	-43	-0-	32	1	452	3	N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	42	1	646	3	N	1	1	8			-0-
							1	9									
09	570	N	491	-0-	-79	-0-	30	1	461	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	699	-0-	-81	-0-	49	1	650	3	N	-0-					-0-
05	775	N	668	-0-	-107	-0-	46	1	622	3	N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	48	1	624	3	N	-0-					-0-
07	713	N	695	-0-	-18	-0-	46	1	649	3	N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	43	1	666	3	N	-0-					-0-
09	660	N	646	-0-	-14	-0-	39	1	607	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	35	1	610	3	N	-0-					-0-
05	682	N	550	-0-	-132	-0-	29	1	521	3	N	-0-					-0-
06	720	N	616	-0-	-104	-0-	33	1	583	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	39	1	725	3	N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
09	630	N	574	-0-	-56	-0-	27	1	547	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	629	N	629	-0-	-0-	-0-	44	1	585	3	N	-0-					-0-
05	713	N	601	-0-	-112	-0-	41	1	560	3	N	-0-					-0-
06	660	N	618	-0-	-42	-0-	44	1	574	3	N	-0-					-0-
07	651	N	633	-0-	-18	-0-	42	1	591	3	N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	37	1	567	3	N	-0-					-0-
09	630	N	517	-0-	-113	-0-	31	1	486	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	522	-0-	-78	-0-	36	1	486	3	N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	44	1	597	3	N	-0-					-0-
06	570	N	516	-0-	-54	-0-	37	1	479	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	36	1	502	3	N	-0-					-0-
08	651	N	508	-0-	-143	-0-	31	1	477	3	N	-0-					-0-
09	510	N	455	-0-	-55	-0-	28	1	427	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	677	N	677	-0-	-0-	-0-	47	1	630	3	N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	40	1	541	3	N	-0-					-0-
06	570	N	529	-0-	-41	-0-	38	1	491	3	N	-0-					-0-
07	713	N	531	-0-	-182	-0-	35	1	496	3	N	-0-					-0-
08	589	N	532	-0-	-57	-0-	32	1	500	3	N	-0-					-0-
09	540	N	458	-0-	-82	-0-	28	1	430	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	20	1	271	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	13	1	179	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	16	1	209	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	26	1	360	3	N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	24	1	372	3	N	21	21	8			-0-
							23	9									
*09	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

04	420	N	380	-0-	-40	-0-	26	1	354	3	N	-0-					-0-
05	496	N	450	-0-	-46	-0-	31	1	419	3	N	-0-					-0-
06	450	N	406	-0-	-44	-0-	29	1	377	3	N	-0-					-0-
07	403	N	398	-0-	-5	-0-	27	1	371	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	25	1	388	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

04	660	N	597	-0-	-63	-0-	41	1	556	3	N	-0-					-0-
05	682	N	629	-0-	-53	-0-	43	1	586	3	N	-0-					-0-
06	720	N	609	-0-	-111	-0-	43	1	566	3	N	-0-					-0-
07	620	N	609	-0-	-11	-0-	41	1	568	3	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
*09	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

04	270	N	267	-0-	-3	-0-	19	1	248	3	N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	19	1	255	3	N	1	1	8			-0-
							1	9									
06	251	N	251	-0-	-0-	-0-	18	1	233	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	18	1	251	3	N	1	1	8			-0-
							1	9									
08	279	N	238	-0-	-41	-0-	14	1	224	3	N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

04	300	N	300	-0-	-0-	-0-	21	1	279	3	N	-0-					-0-
05	310	N	291	-0-	-19	-0-	20	1	270	3	N	1	1	8			-0-
							1	9									
06	330	N	266	-0-	-64	-0-	19	1	247	3	N	-0-					-0-
07	310	N	295	-0-	-15	-0-	20	1	275	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

04	180	N	157	-0-	-23	-0-	8	1	149	3	N	-0-					-0-
05	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	10	1	181	3	N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	903	N	903	-0-	-0-	-0-	49	1	854	3	N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	49	1	868	3	N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	47	1	828	3	N	-0-					-0-
07	930	N	918	-0-	-12	-0-	46	1	872	3	N	-0-					-0-
08	930	N	923	-0-	-7	-0-	43	1	880	3	N	-0-					-0-
09	870	N	849	-0-	-21	-0-	39	1	810	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	578	-0-	-22	-0-	31	1	547	3	N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	32	1	575	3	N	-0-					-0-
06	600	N	552	-0-	-48	-0-	30	1	522	3	N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
*09	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	N	723	-0-	-0-	-0-	39	1	684	3	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-
06	720	N	696	-0-	-24	-0-	38	1	658	3	N	-0-					-0-
07	744	N	711	-0-	-33	-0-	36	1	675	3	N	-0-					-0-
08	744	N	681	-0-	-63	-0-	32	1	649	3	N	-0-					-0-
09	690	N	685	-0-	-5	-0-	32	1	653	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	37	1	626	3	N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-					-0-
07	651	N	554	-0-	-97	-0-	30	1	524	3	N	-0-					-0-
08	651	N	516	-0-	-135	-0-	27	1	489	3	N	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	34	1	596	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	39	1	658	3	N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	40	1	691	3	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	35	1	630	3	N	-0-					-0-
09	690	N	648	-0-	-42	-0-	32	1	616	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	925	-0-	-65	-0-	50	1	875	3	N	-0-					-0-
05	930	N	926	-0-	-4	-0-	49	1	877	3	N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	50	1	879	3	N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	50	1	936	3	N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	44	1	912	3	N	-0-					-0-
*09	969	N	969	-0-	-0-	-0-	45	1	924	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	N	564	-0-	-0-	-0-	36	1	528	3	N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	34	1	507	3	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					-0-
07	589	N	540	-0-	-49	-0-	33	1	507	3	N	-0-					-0-
08	527	N	498	-0-	-29	-0-	28	1	470	3	N	-0-					-0-
09	510	N	434	-0-	-76	-0-	24	1	410	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	33	1	575	3	N	-0-			-0-
05	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-			-0-
06	570	N	565	-0-	-5	-0-	32	1	533	3	N	-0-			-0-
07	620	N	593	-0-	-27	-0-	32	1	561	3	N	-0-			-0-
08	588	N	588	-0-	-0-	-0-	31	1	557	3	N	-0-			-0-
*09	579	N	579	-0-	-0-	-0-	29	1	550	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

04	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-			-0-
05	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-			-0-
06	442	N	442	-0-	-0-	-0-	24	1	418	3	N	-0-			-0-
07	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-			-0-
08	434	N	364	-0-	-70	-0-	17	1	347	3	N	-0-			-0-
09	450	N	440	-0-	-10	-0-	20	1	420	3	N	-0-			-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

04	660	N	567	-0-	-93	-0-	31	1	536	3	N	-0-			-0-
05	620	N	502	-0-	-118	-0-	27	1	475	3	N	-0-			-0-
06	600	N	465	-0-	-135	-0-	25	1	440	3	N	-0-			-0-
07	641	N	641	-0-	-0-	-0-	32	1	609	3	N	-0-			-0-
08	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-			-0-
*09	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-			-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

04	533	N	533	-0-	-0-	-0-	34	1	499	3	N	-0-			-0-
05	549	N	549	-0-	-0-	-0-	34	1	515	3	N	-0-			-0-
06	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-			-0-
07	629	N	629	-0-	-0-	-0-	38	1	591	3	N	-0-			-0-
08	558	N	543	-0-	-15	-0-	30	1	513	3	N	-0-			-0-
09	600	N	537	-0-	-63	-0-	30	1	507	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

04	615	N	615	-0-	-0-	-0-	39	1	576	3	N	-0-			-0-
05	589	N	485	-0-	-104	-0-	30	1	455	3	N	-0-			-0-
06	690	N	395	-0-	-295	-0-	25	1	370	3	N	-0-			-0-
07	651	N	99	-0-	-552	-0-	6	1	93	3	N	-0-			-0-
08	496	N	483	-0-	-13	-0-	27	1	456	3	N	-0-			-0-
09	390	N	370	-0-	-20	-0-	21	1	349	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

04	300	N	191	-0-	-109	-0-	10	1	181	3	N	-0-			-0-
05	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-			-0-
06	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-			-0-
07	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-			-0-
08	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-
*09	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-			-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

04	515	N	515	-0-	-0-	-0-	28	1	487	3	N	-0-			-0-
05	589	N	583	-0-	-6	-0-	31	1	552	3	N	-0-			-0-
06	540	N	538	-0-	-2	-0-	29	1	509	3	N	-0-			-0-
07	573	N	573	-0-	-0-	-0-	29	1	544	3	N	-0-			-0-
08	589	N	469	-0-	-120	-0-	22	1	447	3	N	-0-			-0-
09	540	N	523	-0-	-17	-0-	24	1	499	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0-	-0-	63	1	1103	3	N	-0-					-0-
05	1240	N	1144	-0-	-96	-0-	61	1	1083	3	N	-0-					-0-
06	1170	N	1121	-0-	-49	-0-	61	1	1060	3	N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	60	1	1128	3	N	-0-					-0-
08	1147	N	909	-0-	-238	-0-	42	1	867	3	N	-0-					-0-
09	1110	N	803	-0-	-307	-0-	37	1	766	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	493	-0-	-47	-0-	27	1	465	3	N	1	1	8			-0-
							1	9									
05	534	N	534	-0-	-0-	-0-	28	1	505	3	N	1	1	8			-0-
							1	9									
06	510	N	510	-0-	-0-	-0-	28	1	482	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	27	1	503	3	N	1	1	8			-0-
							1	9									
08	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
09	510	N	494	-0-	-16	-0-	23	1	471	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	33	1	582	3	N	-0-					-0-
05	713	N	643	-0-	-70	-0-	34	1	609	3	N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	41	1	714	3	N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	42	1	799	3	N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	39	1	794	3	N	-0-					-0-
*09	840	N	840	-0-	-0-	-0-	39	1	801	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1302	-0-	-108	-0-	71	1	1231	3	N	-0-					-0-
05	1364	N	1263	-0-	-101	-0-	67	1	1196	3	N	-0-					-0-
06	1290	N	1252	-0-	-38	-0-	68	1	1184	3	N	-0-					-0-
07	1333	N	1306	-0-	-27	-0-	66	1	1240	3	N	-0-					-0-
08	1271	N	1001	-0-	-270	-0-	46	1	955	3	N	-0-					-0-
09	1260	N	976	-0-	-284	-0-	45	1	931	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	261	-0-	-39	-0-	14	1	247	3	N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-					-0-
06	330	N	283	-0-	-47	-0-	15	1	268	3	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	270	N	247	-0-	-23	-0-	11	1	236	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	979	N	979	-0-	-0-	-0-	53	1	926	3	N	-0-					-0-
05	930	N	923	-0-	-7	-0-	49	1	874	3	N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	52	1	908	3	N	-0-					-0-
07	1023	N	1018	-0-	-5	-0-	51	1	967	3	N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	45	1	938	3	N	-0-					-0-
09	960	N	893	-0-	-67	-0-	41	1	852	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	26	1	459	3	N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	26	1	468	3	N	-0-					-0-
06	450	N	432	-0-	-18	-0-	23	1	409	3	N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	28	1	522	3	N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	23	1	465	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	371	-0-	-49	-0-	20	1	351	3	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	23	1	410	3	N	1	1	8			-0-
							1	9									
06	450	N	340	-0-	-110	-0-	18	1	322	3	N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	21	1	393	3	N	1	1	8			-0-
							1	9									
08	649	N	649	-0-	-0-	-0-	30	1	619	3	N	-0-					-0-
*09	673	N	673	-0-	-0-	-0-	31	1	642	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	693	-0-	-27	-0-	38	1	655	3	N	-0-					-0-
05	713	N	709	-0-	-4	-0-	38	1	671	3	N	-0-					-0-
06	660	N	647	-0-	-13	-0-	35	1	612	3	N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	37	1	694	3	N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	35	1	720	3	N	-0-					-0-
09	660	N	629	-0-	-31	-0-	29	1	600	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	889	-0-	-71	-0-	48	1	841	3	N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	50	1	888	3	N	-0-					-0-
06	900	N	887	-0-	-13	-0-	48	1	839	3	N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	49	1	914	3	N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	49	1	1005	3	N	-0-					-0-
09	900	N	844	-0-	-56	-0-	39	1	805	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	716	-0-	-34	-0-	39	1	677	3	N	-0-					-0-
05	713	N	655	-0-	-58	-0-	35	1	620	3	N	-0-					-0-
06	660	N	655	-0-	-5	-0-	35	1	620	3	N	-0-					-0-
07	744	N	646	-0-	-98	-0-	33	1	613	3	N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	32	1	662	3	N	-0-					-0-
*09	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	-0-	30	1	518	3	N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	30	1	525	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	29	1	502	3	N	-0-					-0-
07	558	N	524	-0-	-34	-0-	26	1	498	3	N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
09	540	N	488	-0-	-52	-0-	23	1	465	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	460	-0-	-110	-0-	25	1	435	3	N	-0-					-0-
05	465	N	424	-0-	-41	-0-	23	1	401	3	N	-0-					-0-
06	510	N	342	-0-	-168	-0-	18	1	324	3	N	-0-					-0-
07	465	N	416	-0-	-49	-0-	21	1	395	3	N	-0-					-0-
08	434	N	372	-0-	-62	-0-	17	1	355	3	N	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	930	-0-	-0-	-0-	50	1	880	3	N	-0-					-0-
05	961	N	867	-0-	-94	-0-	49	1	818	3	N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	47	1	800	3	N	-0-					-0-
07	961	N	953	-0-	-8	-0-	52	1	901	3	N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	46	1	828	3	N	-0-					-0-
*09	897	N	897	-0-	-0-	-0-	44	1	853	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	19	1	327	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	20	1	340	3	N	-0-					-0-
06	360	N	311	-0-	-49	-0-	17	1	294	3	N	-0-					-0-
07	372	N	342	-0-	-30	-0-	19	1	323	3	N	-0-					-0-
08	372	N	346	-0-	-26	-0-	18	1	328	3	N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	18	1	341	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	622	-0-	-8	-0-	34	1	588	3	N	-0-					-0-
05	682	N	622	-0-	-60	-0-	33	1	589	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	33	1	574	3	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	34	1	634	3	N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	30	1	612	3	N	-0-					-0-
09	600	N	598	-0-	-2	-0-	28	1	570	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	22	1	388	3	N	-0-					-0-
05	465	N	446	-0-	-19	-0-	24	1	421	3	N	1	1	8			-0-
							1	9									
06	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
09	510	N	399	-0-	-111	-0-	18	1	381	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	722	-0-	-88	-0-	39	1	683	3	N	-0-					-0-
05	868	N	770	-0-	-98	-0-	41	1	729	3	N	-0-					-0-
06	840	N	745	-0-	-95	-0-	40	1	705	3	N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	44	1	825	3	N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
*09	796	N	796	-0-	-0-	-0-	37	1	759	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	549	N	549	-0-	-0-	-0-	30	1	519	3	N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	30	1	511	3	N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	29	1	492	3	N	-0-					-0-
07	558	N	557	-0-	-1	-0-	30	1	527	3	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	28	1	491	3	N	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	27	1	518	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

04	360	N	327	-0-	-33	-0-	18	1	309	3	N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	21	1	373	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	17	1	319	3	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					-0-
09	390	N	322	-0-	-68	-0-	15	1	307	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

04	540	N	481	-0-	-59	-0-	33	1	448	3	N	-0-					-0-
05	558	N	554	-0-	-4	-0-	38	1	516	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	37	1	479	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	34	1	482	3	N	-0-					-0-
08	558	N	445	-0-	-113	-0-	27	1	418	3	N	-0-					-0-
09	510	N	464	-0-	-46	-0-	28	1	436	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

04	510	N	435	-0-	-75	-0-	30	1	405	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	38	1	522	3	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	38	1	498	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-
08	558	N	548	-0-	-10	-0-	33	1	515	3	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	31	1	474	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

04	706	N	706	-0-	-0-	-0-	49	1	657	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	47	1	638	3	N	1	1	8			-0-
							1	9									
06	720	N	646	-0-	-74	-0-	46	1	600	3	N	-0-					-0-
07	744	N	695	-0-	-49	-0-	46	1	649	3	N	-0-					-0-
08	682	N	645	-0-	-37	-0-	39	1	606	3	N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	40	1	621	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

04	520	N	520	-0-	-0-	-0-	36	1	483	3	N	1	1	8			-0-
							1	9									
05	503	N	503	-0-	-0-	-0-	34	1	469	3	N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	39	1	504	3	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	34	1	480	3	N	-0-					-0-
08	496	N	443	-0-	-53	-0-	27	1	416	3	N	-0-					-0-
09	540	N	408	-0-	-132	-0-	25	1	383	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	437	-0-	-13	-0-	30	1	407	3	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	32	1	443	3	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	34	1	441	3	N	-0-					-0-
07	465	N	454	-0-	-11	-0-	30	1	424	3	N	-0-					-0-
08	465	N	458	-0-	-7	-0-	28	1	430	3	N	-0-					-0-
09	480	N	381	-0-	-99	-0-	23	1	358	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	420	-0-	-60	-0-	29	1	391	3	N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	36	1	488	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	29	1	383	3	N	-0-					-0-
07	434	N	384	-0-	-50	-0-	26	1	358	3	N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	28	1	427	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	916	N	916	-0-	-0-	-0-	64	1	852	3	N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	61	1	838	3	N	-0-					-0-
06	900	N	874	-0-	-26	-0-	62	1	812	3	N	-0-					-0-
07	961	N	880	-0-	-81	-0-	59	1	821	3	N	-0-					-0-
08	899	N	844	-0-	-55	-0-	51	1	793	3	N	-0-					-0-
09	870	N	769	-0-	-101	-0-	47	1	722	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
06	210	N	181	-0-	-29	-0-	10	1	171	3	N	-0-					-0-
07	217	N	162	-0-	-55	-0-	8	1	154	3	N	-0-					-0-
08	217	N	163	-0-	-54	-0-	8	1	155	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	648	-0-	-72	-0-	45	1	603	3	N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	47	1	626	3	N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	47	1	600	3	N	-0-					-0-
07	682	N	640	-0-	-42	-0-	43	1	597	3	N	-0-					-0-
08	682	N	660	-0-	-22	-0-	41	1	619	3	N	-0-					-0-
09	660	N	591	-0-	-69	-0-	36	1	555	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	409	-0-	-101	-0-	28	1	381	3	N	-0-					-0-
05	465	N	383	-0-	-82	-0-	26	1	357	3	N	-0-					-0-
06	450	N	367	-0-	-83	-0-	26	1	341	3	N	-0-					-0-
07	434	N	374	-0-	-60	-0-	25	1	349	3	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-					-0-
*09	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	495	-0-	-45	-0-	27	1	468	3	N	-0-					-0-
05	527	N	483	-0-	-44	-0-	27	1	456	3	N	-0-					-0-
06	540	N	505	-0-	-35	-0-	28	1	477	3	N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	33	1	574	3	N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					-0-
*09	608	N	608	-0-	-0-	-0-	30	1	578	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	774	N	774	-0-	-0-	-0-	42	1	732	3	N	-0-					-0-
05	837	N	785	-0-	-52	-0-	42	1	743	3	N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	44	1	767	3	N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	44	1	822	3	N	-0-					-0-
08	775	N	734	-0-	-41	-0-	34	1	700	3	N	-0-					-0-
09	810	N	763	-0-	-47	-0-	35	1	728	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-
05	744	N	731	-0-	-13	-0-	41	1	690	3	N	-0-					-0-
06	750	N	697	-0-	-53	-0-	39	1	658	3	N	-0-					-0-
07	775	N	753	-0-	-22	-0-	41	1	712	3	N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	42	1	753	3	N	-0-					-0-
09	690	N	608	-0-	-82	-0-	30	1	578	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
06	210	N	195	-0-	-15	-0-	11	1	184	3	N	-0-					-0-
07	248	N	211	-0-	-37	-0-	11	1	200	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
09	210	N	183	-0-	-27	-0-	8	1	175	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1326	N	1326	-0-	-0-	-0-	92	1	1234	3	N	-0-					-0-
05	1379	N	1379	-0-	-0-	-0-	97	1	1282	3	N	-0-					-0-
06	1350	N	1283	-0-	-67	-0-	93	1	1190	3	N	-0-					-0-
07	1364	N	1324	-0-	-40	-0-	89	1	1235	3	N	-0-					-0-
08	1364	N	1356	-0-	-8	-0-	84	1	1272	3	N	-0-					-0-
09	1290	N	1252	-0-	-38	-0-	77	1	1175	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	882	N	882	-0-	-0-	-0-	61	1	821	3	N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	62	1	818	3	N	-0-					-0-
06	900	N	846	-0-	-54	-0-	61	1	785	3	N	-0-					-0-
07	899	N	854	-0-	-45	-0-	57	1	797	3	N	-0-					-0-
08	868	N	776	-0-	-92	-0-	48	1	728	3	N	-0-					-0-
09	840	N	649	-0-	-191	-0-	40	1	609	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	740	-0-	-10	-0-	51	1	689	3	N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	51	1	676	3	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	51	1	656	3	N	-0-					-0-
07	775	N	699	-0-	-76	-0-	47	1	652	3	N	-0-					-0-
08	713	N	712	-0-	-1	-0-	44	1	668	3	N	-0-					-0-
09	720	N	640	-0-	-80	-0-	39	1	600	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1477	N	1477	-0-	-0-	-0-	103	1	1374	3	N	-0-					-0-
05	1581	N	1519	-0-	-62	-0-	107	1	1412	3	N	-0-					-0-
06	1500	N	1448	-0-	-52	-0-	105	1	1343	3	N	-0-					-0-
07	1519	N	1451	-0-	-68	-0-	97	1	1354	3	N	-0-					-0-
08	1519	N	1415	-0-	-104	-0-	88	1	1327	3	N	-0-					-0-
09	1440	N	1305	-0-	-135	-0-	80	1	1225	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	41	1	709	3	N	-0-					-0-
05	668	N	668	-0-	-0-	-0-	36	1	632	3	N	-0-					-0-
06	660	N	639	-0-	-21	-0-	35	1	604	3	N	-0-					-0-
07	775	N	572	-0-	-203	-0-	29	1	543	3	N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	32	1	662	3	N	-0-					-0-
*09	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0-	-0-	28	1	494	3	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	28	1	499	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	28	1	482	3	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	30	1	568	3	N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
*09	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	382	-0-	-98	-0-	21	1	361	3	N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	38	1	667	3	N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	25	1	464	3	N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
09	660	N	500	-0-	-160	-0-	23	1	477	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	35	1	465	3	N	-0-					-0-
05	558	N	479	-0-	-79	-0-	34	1	445	3	N	-0-					-0-
06	480	N	453	-0-	-27	-0-	33	1	420	3	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	32	1	450	3	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-
09	450	N	445	-0-	-5	-0-	27	1	418	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	745	-0-	-5	-0-	52	1	693	3	N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	61	1	811	3	N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	61	1	783	3	N	-0-					-0-
07	823	N	823	-0-	-0-	-0-	55	1	768	3	N	-0-					-0-
08	868	N	790	-0-	-78	-0-	49	1	741	3	N	-0-					-0-
09	840	N	760	-0-	-80	-0-	47	1	713	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	878	-0-	-22	-0-	61	1	817	3	N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	66	1	874	3	N	-0-					-0-
06	930	N	885	-0-	-45	-0-	64	1	820	3	N	1	1	8			-0-
							1	9									
07	952	N	952	-0-	-0-	-0-	64	1	887	3	N	1	1	8			-0-
							1	9									
08	930	N	925	-0-	-5	-0-	57	1	868	3	N	-0-					-0-
09	900	N	798	-0-	-102	-0-	49	1	748	3	N	1	1	8			-0-
							1	9									

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

04	402	N	402	-0-	-0-	-0-	28	1	374	3	N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	32	1	423	3	N	-0-					-0-
06	450	N	432	-0-	-18	-0-	31	1	401	3	N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	24	1	375	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

04	540	N	503	-0-	-37	-0-	35	1	468	3	N	-0-					-0-
05	527	N	465	-0-	-62	-0-	33	1	432	3	N	-0-					-0-
06	630	N	476	-0-	-154	-0-	34	1	442	3	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	38	1	533	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-					-0-
09	480	N	450	-0-	-30	-0-	28	1	422	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

04	600	N	300	-0-	-300	-0-	16	1	283	3	N	1	1	8			-0-
							1	9									
05	620	N	218	-0-	-402	-0-	12	1	205	3	N	1	1	8			-0-
							1	9									
06	600	N	455	-0-	-145	-0-	25	1	430	3	N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	30	1	560	3	N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	27	1	555	3	N	-0-					-0-
*09	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

04	630	N	501	-0-	-129	-0-	32	1	469	3	N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	35	1	528	3	N	-0-					-0-
06	660	N	653	-0-	-7	-0-	41	1	612	3	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	32	1	488	3	N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	32	1	535	3	N	-0-					-0-
09	660	N	523	-0-	-137	-0-	29	1	494	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	409	N	409	-0-	-0-	-0-	26	1	383	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	26	1	384	3	N	1	1	8			-0-
							1	9									
06	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
07	434	N	402	-0-	-32	-0-	24	1	377	3	N	1	1	8			-0-
							1	9									
08	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
09	390	N	335	-0-	-55	-0-	19	1	316	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	511	-0-	-89	-0-	32	1	479	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	36	1	544	3	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
08	589	N	574	-0-	-15	-0-	32	1	542	3	N	-0-					-0-
09	600	N	382	-0-	-218	-0-	21	1	361	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	577	-0-	-83	-0-	40	1	537	3	N	-0-					-0-
05	651	N	636	-0-	-15	-0-	45	1	591	3	N	-0-					-0-
06	630	N	561	-0-	-69	-0-	41	1	520	3	N	-0-					-0-
07	589	N	581	-0-	-8	-0-	39	1	542	3	N	-0-					-0-
08	651	N	600	-0-	-51	-0-	37	1	563	3	N	-0-					-0-
09	570	N	507	-0-	-63	-0-	31	1	476	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	30	1	528	3	N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
06	510	N	464	-0-	-46	-0-	26	1	438	3	N	-0-					-0-
07	589	N	512	-0-	-77	-0-	28	1	484	3	N	-0-					-0-
08	496	N	467	-0-	-29	-0-	25	1	442	3	N	-0-					-0-
09	450	N	407	-0-	-43	-0-	20	1	387	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	491	-0-	-109	-0-	27	1	464	3	N	-0-					-0-
05	620	N	609	-0-	-11	-0-	32	1	577	3	N	-0-					-0-
06	570	N	567	-0-	-3	-0-	31	1	536	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-
08	620	N	577	-0-	-43	-0-	27	1	550	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	25	1	510	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	376	-0-	-74	-0-	20	1	356	3	N	-0-					-0-
05	465	N	435	-0-	-30	-0-	23	1	412	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	24	1	422	3	N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	26	1	492	3	N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	21	1	366	3	N	-0-			-0-
05	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-			-0-
06	420	N	358	-0-	-62	-0-	19	1	339	3	N	-0-			-0-
07	403	N	283	-0-	-120	-0-	14	1	269	3	N	-0-			-0-
08	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-			-0-
09	360	N	305	-0-	-55	-0-	14	1	291	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-			-0-
05	394	N	394	-0-	-0-	-0-	21	1	373	3	N	-0-			-0-
06	420	N	353	-0-	-67	-0-	19	1	334	3	N	-0-			-0-
07	434	N	431	-0-	-3	-0-	22	1	409	3	N	-0-			-0-
08	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-			-0-
*09	556	N	556	-0-	-0-	-0-	26	1	530	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	930	N	866	-0-	-64	-0-	47	1	819	3	N	-0-			-0-
05	898	N	898	-0-	-0-	-0-	48	1	850	3	N	-0-			-0-
06	780	N	767	-0-	-13	-0-	41	1	726	3	N	-0-			-0-
07	983	N	983	-0-	-0-	-0-	50	1	933	3	N	-0-			-0-
08	951	N	951	-0-	-0-	-0-	44	1	907	3	N	-0-			-0-
*09	821	N	821	-0-	-0-	-0-	38	1	783	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	338	-0-	-82	-0-	18	1	320	3	N	-0-			-0-
05	434	N	363	-0-	-71	-0-	19	1	344	3	N	-0-			-0-
06	420	N	385	-0-	-35	-0-	21	1	364	3	N	-0-			-0-
07	414	N	414	-0-	-0-	-0-	21	1	393	3	N	-0-			-0-
08	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-			-0-
*09	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	363	-0-	-57	-0-	20	1	343	3	N	-0-			-0-
05	434	N	326	-0-	-108	-0-	17	1	309	3	N	-0-			-0-
06	336	N	336	-0-	-0-	-0-	18	1	318	3	N	-0-			-0-
07	372	N	340	-0-	-32	-0-	17	1	323	3	N	-0-			-0-
08	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-			-0-
09	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1170	N	1167	-0-	-3	-0-	63	1	1104	3	N	-0-			-0-
05	1178	N	1110	-0-	-68	-0-	59	1	1051	3	N	-0-			-0-
06	1260	N	1060	-0-	-200	-0-	57	1	1003	3	N	-0-			-0-
07	1209	N	1079	-0-	-130	-0-	54	1	1025	3	N	-0-			-0-
08	1116	N	1099	-0-	-17	-0-	51	1	1048	3	N	-0-			-0-
09	1050	N	1007	-0-	-43	-0-	47	1	960	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	687	-0-	-63	-0-	37	1	650	3	N	-0-			-0-
05	651	N	600	-0-	-51	-0-	32	1	568	3	N	-0-			-0-
06	630	N	526	-0-	-104	-0-	28	1	498	3	N	-0-			-0-
07	713	N	604	-0-	-109	-0-	30	1	574	3	N	-0-			-0-
08	589	N	577	-0-	-12	-0-	27	1	550	3	N	-0-			-0-
*09	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	130	-0-	-50	-0-	7	1	123	3	N	-0-			-0-
05	217	N	118	-0-	-99	-0-	6	1	112	3	N	-0-			-0-
06	242	N	242	-0-	-0-	-0-	13	1	229	3	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-			-0-
08	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
09	240	N	178	-0-	-62	-0-	8	1	170	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	555	N	555	-0-	-0-	-0-	35	1	520	3	N	-0-			-0-
05	620	N	534	-0-	-86	-0-	33	1	501	3	N	-0-			-0-
06	540	N	477	-0-	-63	-0-	30	1	447	3	N	-0-			-0-
07	589	N	469	-0-	-120	-0-	28	1	441	3	N	-0-			-0-
08	527	N	518	-0-	-9	-0-	29	1	489	3	N	-0-			-0-
09	480	N	470	-0-	-10	-0-	26	1	444	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	900	N	790	-0-	-110	-0-	43	1	747	3	N	-0-			-0-
05	868	N	842	-0-	-26	-0-	45	1	797	3	N	-0-			-0-
06	840	N	789	-0-	-51	-0-	43	1	746	3	N	-0-			-0-
07	889	N	889	-0-	-0-	-0-	45	1	844	3	N	-0-			-0-
08	886	N	886	-0-	-0-	-0-	41	1	845	3	N	-0-			-0-
*09	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-			-0-
05	589	N	585	-0-	-4	-0-	31	1	554	3	N	-0-			-0-
06	570	N	525	-0-	-45	-0-	28	1	497	3	N	-0-			-0-
07	679	N	679	-0-	-0-	-0-	34	1	645	3	N	-0-			-0-
08	589	N	572	-0-	-17	-0-	26	1	546	3	N	-0-			-0-
*09	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	767	N	767	-0-	-0-	-0-	49	1	718	3	N	-0-			-0-
05	628	N	628	-0-	-0-	-0-	39	1	589	3	N	-0-			-0-
06	832	N	832	-0-	-0-	-0-	52	1	780	3	N	-0-			-0-
07	806	N	635	-0-	-171	-0-	39	1	596	3	N	-0-			-0-
08	728	N	728	-0-	-0-	-0-	41	1	687	3	N	-0-			-0-
09	840	N	561	-0-	-279	-0-	31	1	530	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	515	-0-	-55	-0-	33	1	482	3	N	-0-			-0-
05	589	N	524	-0-	-65	-0-	33	1	491	3	N	-0-			-0-
06	510	N	461	-0-	-49	-0-	29	1	432	3	N	-0-			-0-
07	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-			-0-
08	558	N	558	-0-	-0-	-0-	31	1	527	3	N	-0-			-0-
*09	505	N	505	-0-	-0-	-0-	28	1	477	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	30	1	531	3	N	-0-			-0-
05	527	N	526	-0-	-1	-0-	28	1	498	3	N	-0-			-0-
06	525	N	525	-0-	-0-	-0-	28	1	497	3	N	-0-			-0-
07	589	N	544	-0-	-45	-0-	27	1	517	3	N	-0-			-0-
08	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-			-0-
09	540	N	458	-0-	-82	-0-	21	1	437	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	682	N	682	-0-	-0-	-0-	37	1	644	3	N	1	1	8			-0-
							1	9									
05	696	N	696	-0-	-0-	-0-	37	1	659	3	N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	37	1	643	3	N	1	1	8			-0-
							1	9									
07	713	N	710	-0-	-3	-0-	36	1	673	3	N	1	1	8			-0-
							1	9									
08	717	N	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-
09	690	N	609	-0-	-81	-0-	28	1	581	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

04	575	N	575	-0-	-0-	-0-	31	1	544	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	30	1	526	3	N	-0-					-0-
06	570	N	496	-0-	-74	-0-	27	1	469	3	N	-0-					-0-
07	589	N	569	-0-	-20	-0-	29	1	540	3	N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
09	510	N	501	-0-	-9	-0-	23	1	478	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

04	434	N	434	-0-	-0-	-0-	24	1	410	3	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	22	1	382	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	22	1	415	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

04	557	N	557	-0-	-0-	-0-	30	1	527	3	N	-0-					-0-
05	620	N	514	-0-	-106	-0-	29	1	485	3	N	-0-					-0-
06	510	N	388	-0-	-122	-0-	22	1	366	3	N	-0-					-0-
07	589	N	554	-0-	-35	-0-	30	1	524	3	N	-0-					-0-
08	527	N	415	-0-	-112	-0-	22	1	393	3	N	-0-					-0-
*09	539	N	539	-0-	-0-	-0-	27	1	512	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

04	934	N	934	-0-	-0-	-0-	50	1	884	3	N	-0-					-0-
05	1023	N	860	-0-	-163	-0-	48	1	812	3	N	-0-					-0-
06	930	N	867	-0-	-63	-0-	49	1	818	3	N	-0-					-0-
07	961	N	917	-0-	-44	-0-	50	1	867	3	N	-0-					-0-
08	868	N	860	-0-	-8	-0-	46	1	814	3	N	-0-					-0-
*09	949	N	949	-0-	-0-	-0-	47	1	902	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

04	420	N	397	-0-	-23	-0-	28	1	369	3	N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	28	1	377	3	N	-0-					-0-
06	450	N	356	-0-	-94	-0-	25	1	331	3	N	-0-					-0-
07	403	N	357	-0-	-46	-0-	24	1	330	3	N	3	3	8			-0-
							3	9									
08	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	34	1	460	3	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	34	1	467	3	N	-0-					-0-
06	510	N	451	-0-	-59	-0-	32	1	419	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	31	1	436	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	27	1	419	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	502	N	502	-0-	-0-	-0-	27	1	475	3	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	28	1	473	3	N	-0-					-0-
06	480	N	468	-0-	-12	-0-	26	1	442	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	27	1	476	3	N	-0-					-0-
*09	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	462	-0-	-18	-0-	25	1	437	3	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	24	1	420	3	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	26	1	461	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					-0-
09	480	N	432	-0-	-48	-0-	20	1	412	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	28	1	485	3	N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	32	1	562	3	N	1	1	8			-0-
							1	9									
06	510	N	498	-0-	-12	-0-	27	1	471	3	N	-0-					-0-
07	527	N	480	-0-	-47	-0-	24	1	456	3	N	-0-					-0-
08	589	N	487	-0-	-102	-0-	23	1	464	3	N	-0-					-0-
09	510	N	427	-0-	-83	-0-	20	1	407	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	385	-0-	-65	-0-	21	1	364	3	N	-0-					-0-
05	434	N	418	-0-	-16	-0-	22	1	396	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					-0-
08	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-					-0-
09	390	N	387	-0-	-3	-0-	18	1	369	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	32	1	422	3	N	-0-					-0-
05	496	N	394	-0-	-102	-0-	27	1	367	3	N	-0-					-0-
06	480	N	385	-0-	-95	-0-	27	1	358	3	N	-0-					-0-
07	465	N	381	-0-	-84	-0-	25	1	356	3	N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-					-0-
*09	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	614	N	614	-0-	-0-	-0-	43	1	571	3	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	42	1	572	3	N	-0-					-0-
06	600	N	586	-0-	-14	-0-	42	1	544	3	N	-0-					-0-
07	620	N	610	-0-	-10	-0-	41	1	569	3	N	-0-					-0-
08	620	N	586	-0-	-34	-0-	35	1	551	3	N	-0-					-0-
09	600	N	554	-0-	-46	-0-	34	1	520	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	901	N	901	-0-	-0-	-0-	63	1	838	3	N	-0-					-0-
05	899	N	896	-0-	-3	-0-	61	1	835	3	N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	60	1	779	3	N	-0-					-0-
07	930	N	807	-0-	-123	-0-	54	1	753	3	N	-0-					-0-
08	899	N	860	-0-	-39	-0-	52	1	808	3	N	-0-					-0-
09	840	N	796	-0-	-44	-0-	48	1	748	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	40	1	538	3	N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	43	1	568	3	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	44	1	569	3	N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	41	1	569	3	N	-0-					-0-
08	620	N	584	-0-	-36	-0-	36	1	548	3	N	-0-					-0-
09	600	N	544	-0-	-56	-0-	33	1	511	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1184	N	1184	-0-	-0-	-0-	82	1	1102	3	N	-0-					-0-
05	1215	N	1215	-0-	-0-	-0-	85	1	1130	3	N	-0-					-0-
06	1170	N	1169	-0-	-1	-0-	85	1	1084	3	N	-0-					-0-
07	1209	N	1181	-0-	-28	-0-	79	1	1102	3	N	-0-					-0-
08	1209	N	1147	-0-	-62	-0-	71	1	1076	3	N	-0-					-0-
09	1170	N	1084	-0-	-86	-0-	66	1	1018	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1379	N	1379	-0-	-0-	-0-	96	1	1283	3	N	-0-					-0-
05	1426	N	1307	-0-	-119	-0-	92	1	1215	3	N	-0-					-0-
06	1320	N	1222	-0-	-98	-0-	88	1	1134	3	N	-0-					-0-
07	1426	N	1195	-0-	-231	-0-	80	1	1115	3	N	-0-					-0-
08	1302	N	1214	-0-	-88	-0-	75	1	1139	3	N	-0-					-0-
09	1230	N	1119	-0-	-111	-0-	69	1	1050	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1354	-0-	-26	-0-	94	1	1260	3	N	-0-					-0-
05	1488	N	1484	-0-	-4	-0-	104	1	1380	3	N	-0-					-0-
06	1373	N	1373	-0-	-0-	-0-	99	1	1274	3	N	-0-					-0-
07	1466	N	1466	-0-	-0-	-0-	98	1	1368	3	N	-0-					-0-
08	1488	N	1348	-0-	-140	-0-	84	1	1264	3	N	-0-					-0-
09	1380	N	1337	-0-	-43	-0-	82	1	1255	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	26	1	465	3	N	-0-					-0-
05	496	N	429	-0-	-67	-0-	24	1	405	3	N	-0-					-0-
06	540	N	434	-0-	-106	-0-	24	1	410	3	N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	33	1	578	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-
*09	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	461	-0-	-49	-0-	25	1	436	3	N	-0-					-0-
05	589	N	570	-0-	-19	-0-	30	1	540	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	33	1	579	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	31	1	632	3	N	-0-					-0-
*09	704	N	704	-0-	-0-	-0-	33	1	671	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	19	1	340	3	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	16	1	282	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
09	420	N	359	-0-	-61	-0-	17	1	342	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	806	-0-	-94	-0-	44	1	762	3	N	-0-					-0-
05	837	N	769	-0-	-68	-0-	41	1	728	3	N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-
07	837	N	595	-0-	-242	-0-	30	1	565	3	N	-0-					-0-
08	775	N	672	-0-	-103	-0-	31	1	641	3	N	-0-					-0-
09	750	N	726	-0-	-24	-0-	34	1	692	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	853	-0-	-0-	-0-	59	1	794	3	N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	61	1	805	3	N	-0-					-0-
06	870	N	834	-0-	-36	-0-	60	1	774	3	N	-0-					-0-
07	868	N	811	-0-	-57	-0-	54	1	757	3	N	-0-					-0-
08	868	N	852	-0-	-16	-0-	53	1	799	3	N	-0-					-0-
09	840	N	820	-0-	-20	-0-	50	1	770	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	905	N	905	-0-	-0-	-0-	63	1	842	3	N	-0-					-0-
05	961	N	926	-0-	-35	-0-	65	1	861	3	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	63	1	808	3	N	-0-					-0-
07	930	N	881	-0-	-49	-0-	59	1	822	3	N	-0-					-0-
08	930	N	847	-0-	-83	-0-	53	1	794	3	N	-0-					-0-
09	870	N	787	-0-	-83	-0-	48	1	739	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	49	1	732	3	N	1	1	8			-0-
							1	9									
06	750	N	646	-0-	-104	-0-	40	1	606	3	N	-0-					-0-
07	713	N	702	-0-	-11	-0-	43	1	659	3	N	-0-					-0-
08	775	N	647	-0-	-128	-0-	36	1	611	3	N	-0-					-0-
*09	712	N	712	-0-	-0-	-0-	40	1	672	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	898	-0-	-62	-0-	48	1	850	3	N	-0-					-0-
05	958	N	958	-0-	-0-	-0-	54	1	904	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	50	1	842	3	N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	52	1	910	3	N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	51	1	910	3	N	-0-					-0-
*09	955	N	955	-0-	-0-	-0-	47	1	908	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

04	780	N	776	-0-	-4	-0-	42	1	734	3	N	-0-					-0-
05	837	N	796	-0-	-41	-0-	45	1	751	3	N	-0-					-0-
06	810	N	740	-0-	-70	-0-	41	1	699	3	N	-0-					-0-
07	806	N	788	-0-	-18	-0-	43	1	745	3	N	-0-					-0-
08	806	N	789	-0-	-17	-0-	42	1	747	3	N	-0-					-0-
*09	782	N	782	-0-	-0-	-0-	39	1	743	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

04	807	N	807	-0-	-0-	-0-	56	1	751	3	N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	57	1	752	3	N	-0-					-0-
06	810	N	782	-0-	-28	-0-	57	1	725	3	N	-0-					-0-
07	837	N	778	-0-	-59	-0-	52	1	726	3	N	-0-					-0-
08	806	N	779	-0-	-27	-0-	48	1	731	3	N	-0-					-0-
09	780	N	688	-0-	-92	-0-	42	1	646	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

04	1350	N	1309	-0-	-41	-0-	91	1	1218	3	N	-0-					-0-
05	1364	N	1270	-0-	-94	-0-	89	1	1181	3	N	-0-					-0-
06	1320	N	1218	-0-	-102	-0-	88	1	1130	3	N	-0-					-0-
07	1364	N	1246	-0-	-118	-0-	83	1	1163	3	N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	83	1	1259	3	N	-0-					-0-
09	1230	N	1009	-0-	-221	-0-	62	1	947	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

04	750	N	679	-0-	-71	-0-	47	1	632	3	N	-0-					-0-
05	806	N	660	-0-	-146	-0-	46	1	614	3	N	-0-					-0-
06	720	N	641	-0-	-79	-0-	46	1	595	3	N	-0-					-0-
07	713	N	671	-0-	-42	-0-	45	1	626	3	N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	42	1	629	3	N	-0-					-0-
09	630	N	590	-0-	-40	-0-	36	1	554	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

04	480	N	453	-0-	-27	-0-	24	1	429	3	N	-0-					-0-
05	589	N	406	-0-	-183	-0-	23	1	383	3	N	-0-					-0-
06	480	N	465	-0-	-15	-0-	26	1	439	3	N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	32	1	555	3	N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	28	1	498	3	N	-0-					-0-
09	480	N	409	-0-	-71	-0-	20	1	389	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

04	1066	N	1066	-0-	-0-	-0-	74	1	992	3	N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	59	1	784	3	N	-0-					-0-
06	840	N	776	-0-	-64	-0-	56	1	720	3	N	-0-					-0-
07	1116	N	789	-0-	-327	-0-	53	1	736	3	N	-0-					-0-
08	837	N	780	-0-	-57	-0-	48	1	732	3	N	-0-					-0-
09	780	N	740	-0-	-40	-0-	45	1	695	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	863	-0-	-97	-0-	46	1	817	3	N	-0-					-0-
05	899	N	750	-0-	-149	-0-	42	1	708	3	N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	48	1	803	3	N	-0-					-0-
07	899	N	844	-0-	-55	-0-	46	1	798	3	N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	43	1	769	3	N	-0-					-0-
*09	882	N	882	-0-	-0-	-0-	44	1	838	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	N	727	-0-	-0-	-0-	39	1	688	3	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	35	1	624	3	N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	43	1	751	3	N	-0-					-0-
07	744	N	439	-0-	-305	-0-	22	1	417	3	N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
09	780	N	505	-0-	-275	-0-	23	1	482	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	557	-0-	-193	-0-	30	1	527	3	N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	43	1	757	3	N	-0-					-0-
06	720	N	677	-0-	-43	-0-	37	1	640	3	N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	34	1	635	3	N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
09	690	N	604	-0-	-86	-0-	28	1	576	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1006	N	1006	-0-	-0-	-0-	54	1	952	3	N	-0-					-0-
05	992	N	929	-0-	-63	-0-	52	1	877	3	N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	49	1	830	3	N	-0-					-0-
07	1054	N	921	-0-	-133	-0-	50	1	871	3	N	-0-					-0-
08	930	N	896	-0-	-34	-0-	48	1	848	3	N	-0-					-0-
*09	935	N	935	-0-	-0-	-0-	46	1	889	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	37	1	559	3	N	-0-					-0-
06	630	N	577	-0-	-53	-0-	36	1	541	3	N	-0-					-0-
07	620	N	575	-0-	-45	-0-	35	1	540	3	N	-0-					-0-
08	589	N	587	-0-	-2	-0-	33	1	554	3	N	-0-					-0-
09	570	N	506	-0-	-64	-0-	28	1	478	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0-	-0-	49	1	663	3	N	-0-					-0-
05	682	N	675	-0-	-7	-0-	46	1	629	3	N	-0-					-0-
06	780	N	707	-0-	-73	-0-	50	1	657	3	N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	50	1	703	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	45	1	696	3	N	-0-					-0-
*09	743	N	743	-0-	-0-	-0-	45	1	698	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	686	-0-	-64	-0-	37	1	649	3	N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	41	1	734	3	N	1	1	8			-0-
							1	9									
06	720	N	678	-0-	-42	-0-	37	1	641	3	N	-0-					-0-
07	713	N	675	-0-	-38	-0-	34	1	641	3	N	-0-					-0-
08	775	N	686	-0-	-89	-0-	32	1	654	3	N	-0-					-0-
09	690	N	679	-0-	-11	-0-	31	1	648	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1398	-0-	-132	-0-	97	1	1301	3	N	-0-					-0-
05	1457	N	1454	-0-	-3	-0-	102	1	1352	3	N	-0-					-0-
06	1440	N	1395	-0-	-45	-0-	101	1	1294	3	N	-0-					-0-
07	1457	N	1447	-0-	-10	-0-	97	1	1350	3	N	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	94	1	1423	3	N	-0-					-0-
*09	1439	N	1439	-0-	-0-	-0-	88	1	1351	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	976	N	976	-0-	-0-	-0-	53	1	923	3	N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	51	1	908	3	N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	48	1	837	3	N	-0-					-0-
07	1023	N	953	-0-	-70	-0-	48	1	905	3	N	-0-					-0-
08	961	N	946	-0-	-15	-0-	44	1	902	3	N	-0-					-0-
09	900	N	852	-0-	-48	-0-	39	1	813	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	958	-0-	-2	-0-	52	1	906	3	N	-0-					-0-
05	992	N	953	-0-	-39	-0-	51	1	902	3	N	-0-					-0-
06	900	N	885	-0-	-15	-0-	48	1	837	3	N	-0-					-0-
07	992	N	986	-0-	-6	-0-	50	1	936	3	N	-0-					-0-
08	961	N	950	-0-	-11	-0-	44	1	906	3	N	-0-					-0-
09	900	N	885	-0-	-15	-0-	41	1	844	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	966	-0-	-54	-0-	52	1	914	3	N	-0-					-0-
05	1054	N	962	-0-	-92	-0-	54	1	908	3	N	-0-					-0-
06	1020	N	924	-0-	-96	-0-	52	1	872	3	N	-0-					-0-
07	992	N	962	-0-	-30	-0-	52	1	910	3	N	-0-					-0-
08	961	N	924	-0-	-37	-0-	49	1	875	3	N	-0-					-0-
*09	941	N	941	-0-	-0-	-0-	47	1	894	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	773	N	773	-0-	-0-	-0-	42	1	731	3	N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	41	1	722	3	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	41	1	712	3	N	-0-					-0-
07	806	N	774	-0-	-32	-0-	39	1	735	3	N	-0-					-0-
08	775	N	737	-0-	-38	-0-	34	1	703	3	N	-0-					-0-
09	750	N	682	-0-	-68	-0-	32	1	650	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					-0-
05	589	N	490	-0-	-99	-0-	26	1	464	3	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	33	1	570	3	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	34	1	634	3	N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	27	1	564	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	478	N	478	-0-	-0-	-0-	26	1	452	3	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-
07	496	N	436	-0-	-60	-0-	24	1	412	3	N	-0-					-0-
08	496	N	485	-0-	-11	-0-	26	1	459	3	N	-0-					-0-
*09	530	N	530	-0-	-0-	-0-	26	1	504	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	785	N	785	-0-	-0-	-0-	42	1	743	3	N	-0-					-0-
05	837	N	694	-0-	-143	-0-	39	1	655	3	N	-0-					-0-
06	810	N	658	-0-	-152	-0-	37	1	621	3	N	-0-					-0-
07	806	N	698	-0-	-108	-0-	38	1	660	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	36	1	649	3	N	-0-					-0-
09	660	N	619	-0-	-41	-0-	31	1	588	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	744	-0-	-6	-0-	40	1	704	3	N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	41	1	736	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-					-0-
07	775	N	740	-0-	-35	-0-	37	1	703	3	N	-0-					-0-
08	775	N	729	-0-	-46	-0-	34	1	695	3	N	-0-					-0-
09	720	N	691	-0-	-29	-0-	32	1	659	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	789	N	789	-0-	-0-	-0-	43 1	1 9	745	3	N	1	1	8			-0-
05	812	N	812	-0-	-0-	-0-	43	1	769	3	N	-0-					-0-
06	780	N	668	-0-	-112	-0-	36 1	1 9	631	3	N	1	1	8			-0-
07	806	N	691	-0-	-115	-0-	35	1	656	3	N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	38	1	785	3	N	-0-					-0-
*09	796	N	796	-0-	-0-	-0-	37	1	759	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-					-0-
05	682	N	574	-0-	-108	-0-	36	1	538	3	N	-0-					-0-
06	600	N	524	-0-	-76	-0-	33	1	491	3	N	-0-					-0-
07	620	N	562	-0-	-58	-0-	34	1	528	3	N	-0-					-0-
08	589	N	549	-0-	-40	-0-	31	1	518	3	N	-0-					-0-
*09	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	534	N	534	-0-	-0-	-0-	37	1	497	3	N	-0-			-0-
05	562	N	562	-0-	-0-	-0-	39	1	523	3	N	-0-			-0-
06	583	N	583	-0-	-0-	-0-	42	1	541	3	N	-0-			-0-
07	558	N	546	-0-	-12	-0-	37	1	509	3	N	-0-			-0-
08	568	N	568	-0-	-0-	-0-	35	1	533	3	N	-0-			-0-
09	570	N	448	-0-	-122	-0-	27	1	421	3	N	-0-			-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-			-0-
05	155	N	103	-0-	-52	-0-	7	1	96	3	N	-0-			-0-
06	180	N	119	-0-	-61	-0-	9	1	110	3	N	-0-			-0-
07	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-			-0-
08	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-			-0-
*09	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	29	1	393	3	N	-0-			-0-
05	410	N	410	-0-	-0-	-0-	29	1	381	3	N	-0-			-0-
06	466	N	466	-0-	-0-	-0-	34	1	432	3	N	-0-			-0-
07	461	N	461	-0-	-0-	-0-	31	1	430	3	N	-0-			-0-
08	446	N	446	-0-	-0-	-0-	28	1	418	3	N	-0-			-0-
09	480	N	382	-0-	-98	-0-	23	1	359	3	N	-0-			-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-			-0-
05	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-			-0-
06	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-			-0-
07	279	N	272	-0-	-7	-0-	14	1	258	3	N	-0-			-0-
08	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-			-0-
09	300	N	254	-0-	-46	-0-	12	1	242	3	N	-0-			-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	404	-0-	-46	-0-	22	1	382	3	N	-0-			-0-
05	479	N	479	-0-	-0-	-0-	25	1	454	3	N	-0-			-0-
06	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-			-0-
07	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-			-0-
08	465	N	375	-0-	-90	-0-	17	1	358	3	N	-0-			-0-
*09	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-			-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	20	1	267	3	N	-0-			-0-
05	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-			-0-
06	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-			-0-
07	310	N	212	-0-	-98	-0-	14	1	198	3	N	-0-			-0-
08	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-			-0-
09	270	N	254	-0-	-16	-0-	16	1	238	3	N	-0-			-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	19	1	258	3	N	-0-			-0-
05	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-			-0-
06	272	N	272	-0-	-0-	-0-	20	1	252	3	N	-0-			-0-
07	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-			-0-
08	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-			-0-
09	270	N	250	-0-	-20	-0-	15	1	235	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
05	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	10	1	139	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
09	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	N	701	-0-	-0-	-0-	38	1	663	3	N	-0-					-0-
05	744	N	605	-0-	-139	-0-	34	1	571	3	N	-0-					-0-
06	780	N	613	-0-	-167	-0-	34	1	579	3	N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	40	1	701	3	N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-
*09	631	N	631	-0-	-0-	-0-	31	1	600	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	35	1	609	3	N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-
06	630	N	571	-0-	-59	-0-	32	1	539	3	N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	38	1	671	3	N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	38	1	675	3	N	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	32	1	605	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	649	-0-	-11	-0-	35	1	613	3	N	1	1	8			-0-
							1	9									
05	651	N	578	-0-	-73	-0-	32	1	546	3	N	-0-					-0-
06	690	N	618	-0-	-72	-0-	35	1	582	3	N	1	1	8			-0-
							1	9									
07	682	N	637	-0-	-45	-0-	35	1	602	3	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
*09	635	N	635	-0-	-0-	-0-	31	1	604	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	686	-0-	-4	-0-	37	1	649	3	N	-0-					-0-
05	682	N	605	-0-	-77	-0-	34	1	571	3	N	-0-					-0-
06	750	N	639	-0-	-111	-0-	36	1	603	3	N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	43	1	754	3	N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	40	1	716	3	N	-0-					-0-
*09	766	N	766	-0-	-0-	-0-	38	1	728	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	614	-0-	-16	-0-	33	1	581	3	N	-0-					-0-
05	651	N	618	-0-	-33	-0-	33	1	585	3	N	-0-					-0-
06	630	N	624	-0-	-6	-0-	34	1	590	3	N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	32	1	601	3	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	30	1	608	3	N	-0-					-0-
09	630	N	596	-0-	-34	-0-	28	1	568	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	38	1	567	3	N	-0-					-0-
05	620	N	596	-0-	-24	-0-	37	1	559	3	N	-0-					-0-
06	600	N	580	-0-	-20	-0-	36	1	544	3	N	-0-					-0-
07	620	N	577	-0-	-43	-0-	35	1	542	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
09	570	N	551	-0-	-19	-0-	31	1	520	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1130	N	1130	-0-	-0-	-0-	72	1	1058	3	N	-0-					-0-
05	1147	N	1084	-0-	-63	-0-	68	1	1016	3	N	-0-					-0-
06	1200	N	1021	-0-	-179	-0-	64	1	957	3	N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	68	1	1051	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	64	1	1081	3	N	-0-					-0-
*09	1050	N	1050	-0-	-0-	-0-	59	1	991	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	861	N	861	-0-	-0-	-0-	46	1	815	3	N	-0-					-0-
05	930	N	850	-0-	-80	-0-	48	1	802	3	N	-0-					-0-
06	900	N	823	-0-	-77	-0-	46	1	777	3	N	-0-					-0-
07	899	N	873	-0-	-26	-0-	47	1	826	3	N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	45	1	807	3	N	-0-					-0-
*09	832	N	832	-0-	-0-	-0-	41	1	791	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-					-0-
05	589	N	578	-0-	-11	-0-	36	1	542	3	N	-0-					-0-
06	630	N	549	-0-	-81	-0-	34	1	515	3	N	-0-					-0-
07	620	N	557	-0-	-63	-0-	34	1	523	3	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	33	1	561	3	N	-0-					-0-
*09	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	737	-0-	-223	-0-	47	1	690	3	N	-0-					-0-
05	1023	N	832	-0-	-191	-0-	52	1	780	3	N	-0-					-0-
06	990	N	825	-0-	-165	-0-	52	1	773	3	N	-0-					-0-
07	775	N	768	-0-	-7	-0-	47	1	721	3	N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	50	1	845	3	N	-0-					-0-
09	840	N	822	-0-	-18	-0-	46	1	776	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1180	N	1180	-0-	-0-	-0-	82	1	1098	3	N	-0-					-0-
05	1240	N	1170	-0-	-70	-0-	82	1	1088	3	N	-0-					-0-
06	1140	N	1132	-0-	-8	-0-	82	1	1050	3	N	-0-					-0-
07	1209	N	1096	-0-	-113	-0-	73	1	1023	3	N	-0-					-0-
08	1178	N	1094	-0-	-84	-0-	68	1	1026	3	N	-0-					-0-
09	1140	N	872	-0-	-268	-0-	53	1	819	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	41	1	715	3	N	-0-					-0-
05	806	N	759	-0-	-47	-0-	43	1	716	3	N	-0-					-0-
06	780	N	707	-0-	-73	-0-	40	1	667	3	N	-0-					-0-
07	775	N	752	-0-	-23	-0-	41	1	711	3	N	-0-					-0-
08	744	N	737	-0-	-7	-0-	39	1	698	3	N	-0-					-0-
*09	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	744	-0-	-6	-0-	40	1	704	3	N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	40	1	710	3	N	-0-					-0-
06	720	N	711	-0-	-9	-0-	38	1	673	3	N	-0-					-0-
07	775	N	693	-0-	-82	-0-	35	1	658	3	N	-0-					-0-
08	744	N	708	-0-	-36	-0-	33	1	675	3	N	-0-					-0-
09	720	N	665	-0-	-55	-0-	31	1	634	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

04	810	N	798	-0-	-12	-0-	43	1	755	3	N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	43	1	772	3	N	-0-					-0-
06	780	N	774	-0-	-6	-0-	42	1	732	3	N	-0-					-0-
07	837	N	789	-0-	-48	-0-	40	1	749	3	N	-0-					-0-
08	806	N	793	-0-	-13	-0-	37	1	756	3	N	-0-					-0-
09	780	N	690	-0-	-90	-0-	32	1	658	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

04	270	N	206	-0-	-64	-0-	14	1	192	3	N	-0-					-0-
05	310	N	222	-0-	-88	-0-	16	1	206	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	21	1	263	3	N	-0-					-0-
07	217	N	176	-0-	-41	-0-	12	1	164	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-
09	270	N	231	-0-	-39	-0-	14	1	217	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

04	749	N	749	-0-	-0-	-0-	52	1	697	3	N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	46	1	614	3	N	-0-					-0-
06	840	N	630	-0-	-210	-0-	46	1	584	3	N	-0-					-0-
07	775	N	587	-0-	-188	-0-	39	1	548	3	N	-0-					-0-
08	651	N	613	-0-	-38	-0-	38	1	575	3	N	-0-					-0-
09	630	N	504	-0-	-126	-0-	31	1	473	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

04	447	N	447	-0-	-0-	-0-	31 1	1 9	415	3	N	1	1	8			-0-
05	465	N	412	-0-	-53	-0-	28	1	384	3	N	-0-					-0-
06	450	N	430	-0-	-20	-0-	31	1	399	3	N	-0-					-0-
07	465	N	426	-0-	-39	-0-	28	1	398	3	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

04	810	N	800	-0-	-10	-0-	43	1	757	3	N	-0-					-0-
05	868	N	777	-0-	-91	-0-	44	1	733	3	N	-0-					-0-
06	840	N	769	-0-	-71	-0-	43	1	726	3	N	-0-					-0-
07	837	N	806	-0-	-31	-0-	44	1	762	3	N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	43	1	757	3	N	-0-					-0-
*09	839	N	839	-0-	-0-	-0-	42	1	797	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	623	N	623	-0-	-0-	-0-	34	1	589	3	N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	33	1	551	3	N	-0-					-0-
06	630	N	418	-0-	-212	-0-	23	1	395	3	N	-0-					-0-
07	651	N	638	-0-	-13	-0-	35	1	603	3	N	-0-					-0-
08	589	N	542	-0-	-47	-0-	29	1	513	3	N	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	27	1	527	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

04	480	N	417	-0-	-63	-0-	23	1	394	3	N	-0-					-0-
05	434	N	393	-0-	-41	-0-	21	1	372	3	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	22	1	380	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	20	1	386	3	N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
09	390	N	388	-0-	-2	-0-	18	1	370	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

04	480	N	432	-0-	-48	-0-	23	1	409	3	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	26	1	456	3	N	-0-					-0-
06	480	N	468	-0-	-12	-0-	25	1	443	3	N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	23	1	428	3	N	-0-					-0-
08	496	N	469	-0-	-27	-0-	22	1	447	3	N	-0-					-0-
09	480	N	422	-0-	-58	-0-	20	1	402	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

04	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	35	1	527	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-					-0-
*09	521	N	521	-0-	-0-	-0-	29	1	492	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

04	780	N	657	-0-	-123	-0-	42	1	615	3	N	-0-					-0-
05	806	N	751	-0-	-55	-0-	47	1	704	3	N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	46	1	712	3	N	-0-					-0-
08	744	N	743	-0-	-1	-0-	42	1	701	3	N	-0-					-0-
09	720	N	637	-0-	-83	-0-	36	1	601	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

04	720	N	703	-0-	-17	-0-	38	1	664	3	N	1	1	8			-0-
							1	9									
05	719	N	719	-0-	-0-	-0-	38	1	681	3	N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-
07	713	N	676	-0-	-37	-0-	34	1	641	3	N	1	1	8			-0-
							1	9									
08	713	N	672	-0-	-41	-0-	31	1	641	3	N	-0-					-0-
09	690	N	651	-0-	-39	-0-	30	1	621	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	760	N	760	-0-	-0-	-0-	48	1	712	3	N	-0-					-0-
05	775	N	773	-0-	-2	-0-	48	1	725	3	N	-0-					-0-
06	750	N	725	-0-	-25	-0-	45	1	680	3	N	-0-					-0-
07	775	N	736	-0-	-39	-0-	45	1	691	3	N	-0-					-0-
08	775	N	770	-0-	-5	-0-	43	1	727	3	N	-0-					-0-
*09	731	N	731	-0-	-0-	-0-	41	1	690	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	797	-0-	-43	-0-	43	1	754	3	N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	46	1	812	3	N	-0-					-0-
06	810	N	792	-0-	-18	-0-	43	1	749	3	N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	43	1	801	3	N	-0-					-0-
08	868	N	846	-0-	-22	-0-	39	1	807	3	N	-0-					-0-
09	780	N	775	-0-	-5	-0-	36	1	739	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	606	-0-	-54	-0-	38	1	568	3	N	-0-					-0-
05	713	N	630	-0-	-83	-0-	39	1	591	3	N	-0-					-0-
06	660	N	589	-0-	-71	-0-	37	1	552	3	N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	38	1	589	3	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	36	1	600	3	N	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	34	1	571	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	496	-0-	-14	-0-	27	1	469	3	N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
07	527	N	496	-0-	-31	-0-	25	1	471	3	N	-0-					-0-
08	496	N	495	-0-	-1	-0-	23	1	472	3	N	-0-					-0-
09	480	N	477	-0-	-3	-0-	22	1	455	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	748	-0-	-2	-0-	47 1	1 9	700	3	N	1	1	8			-0-
05	775	N	734	-0-	-41	-0-	46	1	688	3	N	-0-					-0-
06	750	N	704	-0-	-46	-0-	44	1	660	3	N	-0-					-0-
07	775	N	729	-0-	-46	-0-	44	1	685	3	N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	43	1	718	3	N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	39	1	656	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	29	1	386	3	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	30	1	400	3	N	-0-					-0-
06	450	N	419	-0-	-31	-0-	30	1	389	3	N	-0-					-0-
07	434	N	417	-0-	-17	-0-	28	1	389	3	N	-0-					-0-
08	434	N	417	-0-	-17	-0-	26	1	391	3	N	-0-					-0-
09	420	N	391	-0-	-29	-0-	24	1	367	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	599	-0-	-1	-0-	38	1	561	3	N	-0-					-0-
05	806	N	597	-0-	-209	-0-	37	1	560	3	N	-0-					-0-
06	630	N	582	-0-	-48	-0-	36	1	546	3	N	-0-					-0-
07	620	N	603	-0-	-17	-0-	37	1	566	3	N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	33	1	563	3	N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	32	1	538	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

04	383	N	383	-0-	-0-	-0-	27	1	356	3	N	-0-					-0-
05	403	N	369	-0-	-34	-0-	26	1	343	3	N	-0-					-0-
06	390	N	323	-0-	-67	-0-	23	1	300	3	N	-0-					-0-
07	403	N	340	-0-	-63	-0-	23	1	317	3	N	-0-					-0-
08	372	N	299	-0-	-73	-0-	19	1	280	3	N	-0-					-0-
09	330	N	275	-0-	-55	-0-	17	1	258	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

04	900	N	866	-0-	-34	-0-	47	1	819	3	N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	48	1	860	3	N	-0-					-0-
06	900	N	865	-0-	-35	-0-	47	1	818	3	N	-0-					-0-
07	899	N	884	-0-	-15	-0-	45	1	839	3	N	-0-					-0-
08	899	N	890	-0-	-9	-0-	41	1	849	3	N	-0-					-0-
09	870	N	834	-0-	-36	-0-	39	1	795	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

04	540	N	442	-0-	-98	-0-	24	1	418	3	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	28	1	499	3	N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	25	1	477	3	N	-0-					-0-
08	527	N	507	-0-	-20	-0-	23	1	484	3	N	-0-					-0-
09	510	N	476	-0-	-34	-0-	22	1	454	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

04	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-					-0-
05	682	N	640	-0-	-42	-0-	40	1	600	3	N	-0-					-0-
06	630	N	612	-0-	-18	-0-	38	1	574	3	N	-0-					-0-
07	620	N	616	-0-	-4	-0-	37	1	578	3	N	1	1	8			-0-
							1	9									
08	651	N	602	-0-	-49	-0-	34	1	568	3	N	-0-					-0-
09	600	N	582	-0-	-18	-0-	33	1	549	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

04	510	N	456	-0-	-54	-0-	32	1	424	3	N	-0-					-0-
05	465	N	443	-0-	-22	-0-	31	1	412	3	N	-0-					-0-
06	480	N	416	-0-	-64	-0-	30	1	386	3	N	-0-					-0-
07	465	N	405	-0-	-60	-0-	27	1	378	3	N	-0-					-0-
08	434	N	410	-0-	-24	-0-	25	1	385	3	N	-0-					-0-
09	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	956	N	956	-0-	-0-	-0-	66	1	890	3	N	-0-			-0-
05	992	N	985	-0-	-7	-0-	69	1	916	3	N	-0-			-0-
06	990	N	949	-0-	-41	-0-	69	1	880	3	N	-0-			-0-
07	992	N	930	-0-	-62	-0-	62	1	868	3	N	-0-			-0-
08	992	N	917	-0-	-75	-0-	57	1	860	3	N	-0-			-0-
09	960	N	817	-0-	-143	-0-	50	1	767	3	N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	334	-0-	-56	-0-	23	1	311	3	N	-0-			-0-
05	372	N	322	-0-	-50	-0-	23	1	299	3	N	-0-			-0-
06	330	N	298	-0-	-32	-0-	22	1	276	3	N	-0-			-0-
07	370	N	370	-0-	-0-	-0-	25	1	345	3	N	-0-			-0-
08	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-			-0-
09	300	N	256	-0-	-44	-0-	16	1	240	3	N	-0-			-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	740	N	740	-0-	-0-	-0-	51	1	689	3	N	-0-			-0-
05	744	N	713	-0-	-31	-0-	50	1	663	3	N	-0-			-0-
06	720	N	663	-0-	-57	-0-	48	1	615	3	N	-0-			-0-
07	775	N	728	-0-	-47	-0-	49	1	679	3	N	-0-			-0-
08	713	N	713	-0-	-0-	-0-	44	1	669	3	N	-0-			-0-
*09	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	773	N	773	-0-	-0-	-0-	42	1	731	3	N	-0-			-0-
05	775	N	742	-0-	-33	-0-	42	1	700	3	N	-0-			-0-
06	720	N	660	-0-	-60	-0-	37	1	623	3	N	-0-			-0-
07	806	N	763	-0-	-43	-0-	41	1	722	3	N	-0-			-0-
08	744	N	732	-0-	-12	-0-	39	1	693	3	N	-0-			-0-
*09	746	N	746	-0-	-0-	-0-	37	1	709	3	N	-0-			-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	805	-0-	-5	-0-	56	1	749	3	N	-0-			-0-
05	868	N	812	-0-	-56	-0-	57	1	755	3	N	-0-			-0-
06	810	N	755	-0-	-55	-0-	55	1	700	3	N	-0-			-0-
07	837	N	771	-0-	-66	-0-	52	1	719	3	N	-0-			-0-
08	806	N	795	-0-	-11	-0-	49	1	746	3	N	-0-			-0-
09	750	N	714	-0-	-36	-0-	44	1	670	3	N	-0-			-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1072	N	1072	-0-	-0-	-0-	74	1	998	3	N	-0-			-0-
05	1040	N	1040	-0-	-0-	-0-	73	1	967	3	N	-0-			-0-
06	955	N	955	-0-	-0-	-0-	69	1	886	3	N	-0-			-0-
07	1116	N	965	-0-	-151	-0-	65	1	900	3	N	-0-			-0-
08	1054	N	990	-0-	-64	-0-	61	1	929	3	N	-0-			-0-
09	960	N	855	-0-	-105	-0-	52	1	803	3	N	-0-			-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1710	N	1704	-0-	-6	-0-	118	1	1586	3	N	-0-			-0-
05	1829	N	1734	-0-	-95	-0-	122	1	1612	3	N	-0-			-0-
06	1710	N	1658	-0-	-52	-0-	120	1	1538	3	N	-0-			-0-
07	1767	N	1612	-0-	-155	-0-	108	1	1504	3	N	-0-			-0-
08	1736	N	1601	-0-	-135	-0-	99	1	1502	3	N	-0-			-0-
09	1650	N	1433	-0-	-217	-0-	88	1	1345	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	652	-0-	-578	-0-	45	1	607	3	N	-0-					-0-
05	1457	N	658	-0-	-799	-0-	45	1	613	3	N	-0-					-0-
06	900	N	529	-0-	-371	-0-	38	1	491	3	N	-0-					-0-
07	682	N	505	-0-	-177	-0-	34	1	471	3	N	-0-					-0-
08	651	N	529	-0-	-122	-0-	32	1	497	3	N	-0-					-0-
09	540	N	484	-0-	-56	-0-	29	1	455	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

04	807	N	807	-0-	-0-	-0-	43	1	764	3	N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	45	1	762	3	N	-0-					-0-
06	780	N	731	-0-	-49	-0-	41	1	690	3	N	-0-					-0-
07	837	N	815	-0-	-22	-0-	44	1	771	3	N	-0-					-0-
08	806	N	787	-0-	-19	-0-	42	1	745	3	N	-0-					-0-
*09	807	N	807	-0-	-0-	-0-	40	1	767	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

04	958	N	958	-0-	-0-	-0-	52	1	906	3	N	-0-					-0-
05	961	N	922	-0-	-39	-0-	52	1	870	3	N	-0-					-0-
06	870	N	831	-0-	-39	-0-	47	1	784	3	N	-0-					-0-
07	992	N	876	-0-	-116	-0-	48	1	828	3	N	-0-					-0-
08	930	N	878	-0-	-52	-0-	47	1	831	3	N	-0-					-0-
*09	892	N	892	-0-	-0-	-0-	44	1	848	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

04	803	N	803	-0-	-0-	-0-	44	1	759	3	N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	43	1	770	3	N	-0-					-0-
06	780	N	775	-0-	-5	-0-	42	1	733	3	N	-0-					-0-
07	837	N	787	-0-	-50	-0-	40	1	747	3	N	-0-					-0-
08	806	N	779	-0-	-27	-0-	36	1	743	3	N	-0-					-0-
09	780	N	711	-0-	-69	-0-	33	1	678	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

04	2100	N	1866	-0-	-234	-0-	130	1	1736	3	N	-0-					-0-
05	2139	N	2029	-0-	-110	-0-	142	1	1887	3	N	-0-					-0-
06	1980	N	1875	-0-	-105	-0-	136	1	1739	3	N	-0-					-0-
07	1922	N	1909	-0-	-13	-0-	128	1	1781	3	N	-0-					-0-
08	2015	N	1912	-0-	-103	-0-	119	1	1793	3	N	-0-					-0-
09	1890	N	1713	-0-	-177	-0-	105	1	1608	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

04	507	N	507	-0-	-0-	-0-	27	1	480	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	28	1	475	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	29	1	499	3	N	-0-					-0-
08	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-					-0-
*09	516	N	516	-0-	-0-	-0-	26	1	490	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

04	801	N	801	-0-	-0-	-0-	43	1	758	3	N	-0-					-0-
05	868	N	765	-0-	-103	-0-	43	1	722	3	N	-0-					-0-
06	810	N	779	-0-	-31	-0-	44	1	735	3	N	-0-					-0-
07	837	N	818	-0-	-19	-0-	44	1	774	3	N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	41	1	734	3	N	-0-					-0-
*09	866	N	866	-0-	-0-	-0-	43	1	823	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	664	-0-	-116	-0-	46	1	618	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	45	1	614	3	N	-0-					-0-
06	660	N	604	-0-	-56	-0-	43	1	561	3	N	-0-					-0-
07	682	N	646	-0-	-36	-0-	43	1	603	3	N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	41	1	637	3	N	-0-					-0-
*09	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	496	N	496	-0-	-0-	-0-	27	1	469	3	N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
06	450	N	355	-0-	-95	-0-	20	1	335	3	N	-0-					-0-
07	527	N	349	-0-	-178	-0-	19	1	330	3	N	-0-					-0-
08	589	N	346	-0-	-243	-0-	18	1	328	3	N	-0-					-0-
*09	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	973	N	973	-0-	-0-	-0-	68	1	905	3	N	-0-					-0-
05	1023	N	863	-0-	-160	-0-	61	1	802	3	N	-0-					-0-
06	960	N	911	-0-	-49	-0-	66	1	845	3	N	-0-					-0-
07	992	N	937	-0-	-55	-0-	63	1	874	3	N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	59	1	888	3	N	-0-					-0-
09	900	N	836	-0-	-64	-0-	51	1	785	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	617	-0-	-13	-0-	43	1	574	3	N	-0-					-0-
05	620	N	613	-0-	-7	-0-	42	1	571	3	N	-0-					-0-
06	630	N	592	-0-	-38	-0-	42	1	550	3	N	-0-					-0-
07	651	N	595	-0-	-56	-0-	40	1	555	3	N	-0-					-0-
08	620	N	594	-0-	-26	-0-	36	1	558	3	N	-0-					-0-
09	600	N	524	-0-	-76	-0-	32	1	492	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	914	N	914	-0-	-0-	-0-	63	1	851	3	N	-0-					-0-
05	961	N	918	-0-	-43	-0-	64	1	854	3	N	-0-					-0-
06	900	N	884	-0-	-16	-0-	64	1	820	3	N	-0-					-0-
07	930	N	866	-0-	-64	-0-	58	1	808	3	N	-0-					-0-
08	930	N	889	-0-	-41	-0-	55	1	834	3	N	-0-					-0-
09	870	N	821	-0-	-49	-0-	50	1	771	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	32	1	423	3	N	-0-					-0-
05	496	N	456	-0-	-40	-0-	32	1	424	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	33	1	420	3	N	-0-					-0-
07	465	N	436	-0-	-29	-0-	29	1	407	3	N	-0-					-0-
08	465	N	425	-0-	-40	-0-	26	1	399	3	N	-0-					-0-
09	450	N	381	-0-	-69	-0-	23	1	358	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	13	1	178	3	N	3	3	8			-0-
							3	9									
05	196	N	196	-0-	-0-	-0-	14	1	182	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

04	826	N	826	-0-	-0-	-0-	57	1	769	3	N	-0-					-0-
05	837	N	835	-0-	-2	-0-	59	1	776	3	N	-0-					-0-
06	810	N	727	-0-	-83	-0-	53	1	674	3	N	-0-					-0-
07	868	N	763	-0-	-105	-0-	51	1	712	3	N	-0-					-0-
08	837	N	780	-0-	-57	-0-	48	1	732	3	N	-0-					-0-
09	720	N	621	-0-	-99	-0-	38	1	583	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

04	1020	N	870	-0-	-150	-0-	47	1	823	3	N	-0-					-0-
05	992	N	887	-0-	-105	-0-	50	1	837	3	N	-0-					-0-
06	960	N	901	-0-	-59	-0-	50	1	851	3	N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	51	1	892	3	N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	48	1	854	3	N	-0-					-0-
*09	946	N	946	-0-	-0-	-0-	47	1	899	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

04	930	N	926	-0-	-4	-0-	64	1	862	3	N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	66	1	871	3	N	-0-					-0-
06	900	N	899	-0-	-1	-0-	65	1	834	3	N	-0-					-0-
07	961	N	879	-0-	-82	-0-	59	1	820	3	N	-0-					-0-
08	930	N	898	-0-	-32	-0-	56	1	842	3	N	-0-					-0-
09	900	N	792	-0-	-108	-0-	49	1	743	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

04	570	N	549	-0-	-21	-0-	38	1	511	3	N	-0-					-0-
05	589	N	553	-0-	-36	-0-	39	1	514	3	N	-0-					-0-
06	540	N	525	-0-	-15	-0-	38	1	487	3	N	-0-					-0-
07	558	N	504	-0-	-54	-0-	34	1	470	3	N	-0-					-0-
08	558	N	554	-0-	-4	-0-	34	1	520	3	N	-0-					-0-
09	540	N	483	-0-	-57	-0-	30	1	453	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

04	750	N	746	-0-	-4	-0-	52	1	694	3	N	-0-					-0-
05	806	N	742	-0-	-64	-0-	52	1	690	3	N	-0-					-0-
06	750	N	646	-0-	-104	-0-	47	1	599	3	N	-0-					-0-
07	775	N	629	-0-	-146	-0-	42	1	587	3	N	-0-					-0-
08	744	N	625	-0-	-119	-0-	39	1	586	3	N	-0-					-0-
09	660	N	553	-0-	-107	-0-	34	1	519	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1446	N	1446	-0-	-0-	-0-	78	1	1368	3	N	-0-			-0-
05	1488	N	1420	-0-	-68	-0-	80	1	1340	3	N	-0-			-0-
06	1380	N	1288	-0-	-92	-0-	72	1	1216	3	N	-0-			-0-
07	1488	N	1436	-0-	-52	-0-	78	1	1358	3	N	-0-			-0-
08	1426	N	1329	-0-	-97	-0-	71	1	1258	3	N	-0-			-0-
*09	1325	N	1325	-0-	-0-	-0-	66	1	1259	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

04	619	N	619	-0-	-0-	-0-	43	1	576	3	N	-0-			-0-
05	620	N	612	-0-	-8	-0-	43	1	569	3	N	-0-			-0-
06	660	N	577	-0-	-83	-0-	42	1	535	3	N	-0-			-0-
07	651	N	528	-0-	-123	-0-	35	1	493	3	N	-0-			-0-
08	620	N	531	-0-	-89	-0-	33	1	498	3	N	-0-			-0-
09	570	N	496	-0-	-74	-0-	30	1	466	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

04	1080	N	1025	-0-	-55	-0-	71	1	954	3	N	-0-			-0-
05	1116	N	1046	-0-	-70	-0-	73	1	973	3	N	-0-			-0-
06	1050	N	995	-0-	-55	-0-	72	1	923	3	N	-0-			-0-
07	1054	N	983	-0-	-71	-0-	66	1	917	3	N	-0-			-0-
08	1054	N	1015	-0-	-39	-0-	63	1	952	3	N	-0-			-0-
09	990	N	924	-0-	-66	-0-	57	1	867	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

04	600	N	547	-0-	-53	-0-	38	1	509	3	N	-0-			-0-
05	651	N	645	-0-	-6	-0-	45	1	600	3	N	-0-			-0-
06	580	N	580	-0-	-0-	-0-	42	1	538	3	N	-0-			-0-
07	558	N	556	-0-	-2	-0-	37	1	519	3	N	-0-			-0-
08	651	N	580	-0-	-71	-0-	36	1	544	3	N	-0-			-0-
09	570	N	518	-0-	-52	-0-	32	1	486	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

04	1380	N	1226	-0-	-154	-0-	66	1	1160	3	N	-0-			-0-
05	1302	N	1229	-0-	-73	-0-	69	1	1160	3	N	-0-			-0-
06	1290	N	1173	-0-	-117	-0-	66	1	1107	3	N	-0-			-0-
07	1271	N	1183	-0-	-88	-0-	64	1	1119	3	N	-0-			-0-
08	1240	N	1192	-0-	-48	-0-	63	1	1129	3	N	-0-			-0-
*09	1242	N	1242	-0-	-0-	-0-	62	1	1180	3	N	-0-			-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

04	630	N	598	-0-	-32	-0-	32	1	566	3	N	-0-			-0-
05	682	N	613	-0-	-69	-0-	34	1	579	3	N	-0-			-0-
06	630	N	593	-0-	-37	-0-	33	1	560	3	N	-0-			-0-
07	627	N	627	-0-	-0-	-0-	34	1	593	3	N	-0-			-0-
08	629	N	629	-0-	-0-	-0-	33	1	596	3	N	-0-			-0-
*09	662	N	662	-0-	-0-	-0-	33	1	629	3	N	-0-			-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

04	450	N	417	-0-	-33	-0-	22	1	395	3	N	-0-			-0-
05	465	N	413	-0-	-52	-0-	23	1	390	3	N	-0-			-0-
06	420	N	403	-0-	-17	-0-	23	1	380	3	N	-0-			-0-
07	434	N	428	-0-	-6	-0-	23	1	405	3	N	-0-			-0-
08	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-			-0-
*09	445	N	445	-0-	-0-	-0-	22	1	423	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	609	-0-	-21	-0-	33	1	576	3	N	-0-					-0-
05	620	N	615	-0-	-5	-0-	33	1	582	3	N	-0-					-0-
06	600	N	594	-0-	-6	-0-	32	1	562	3	N	-0-					-0-
07	620	N	617	-0-	-3	-0-	31	1	586	3	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	27	1	547	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1134	-0-	-66	-0-	79	1	1055	3	N	-0-					-0-
05	1271	N	1227	-0-	-44	-0-	86	1	1141	3	N	-0-					-0-
06	1170	N	1147	-0-	-23	-0-	83	1	1064	3	N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	75	1	1044	3	N	-0-					-0-
08	1240	N	1133	-0-	-107	-0-	70	1	1063	3	N	-0-					-0-
09	1140	N	985	-0-	-155	-0-	60	1	925	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1052	N	1052	-0-	-0-	-0-	57	1	995	3	N	-0-					-0-
05	1054	N	945	-0-	-109	-0-	53	1	892	3	N	-0-					-0-
06	990	N	935	-0-	-55	-0-	52	1	883	3	N	-0-					-0-
07	1085	N	1029	-0-	-56	-0-	56	1	973	3	N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	50	1	892	3	N	-0-					-0-
*09	984	N	984	-0-	-0-	-0-	49	1	935	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1449	N	1449	-0-	-0-	-0-	79	1	1370	3	N	-0-					-0-
05	1475	N	1475	-0-	-0-	-0-	78	1	1397	3	N	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	76	1	1326	3	N	-0-					-0-
07	1488	N	1394	-0-	-94	-0-	70	1	1324	3	N	-0-					-0-
08	1488	N	1414	-0-	-74	-0-	65	1	1349	3	N	-0-					-0-
09	1410	N	1265	-0-	-145	-0-	59	1	1206	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1169	-0-	-91	-0-	63	1	1106	3	N	-0-					-0-
05	1271	N	1235	-0-	-36	-0-	66	1	1169	3	N	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	64	1	1116	3	N	-0-					-0-
07	1209	N	1204	-0-	-5	-0-	61	1	1142	3	N	1	1	8			-0-
							1	9									
08	1240	N	1219	-0-	-21	-0-	56	1	1163	3	N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	53	1	1098	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	921	N	921	-0-	-0-	-0-	50	1	871	3	N	-0-					-0-
05	930	N	927	-0-	-3	-0-	52	1	875	3	N	-0-					-0-
06	900	N	831	-0-	-69	-0-	47	1	784	3	N	-0-					-0-
07	961	N	948	-0-	-13	-0-	51	1	897	3	N	-0-					-0-
08	930	N	860	-0-	-70	-0-	46	1	814	3	N	-0-					-0-
*09	893	N	893	-0-	-0-	-0-	44	1	849	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	809	-0-	-31	-0-	44	1	765	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	44	1	783	3	N	-0-					-0-
06	810	N	782	-0-	-28	-0-	42	1	740	3	N	-0-					-0-
07	837	N	806	-0-	-31	-0-	41	1	765	3	N	-0-					-0-
08	837	N	791	-0-	-46	-0-	37	1	754	3	N	-0-					-0-
09	780	N	748	-0-	-32	-0-	35	1	713	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

04	990	N	906	-0-	-84	-0-	49	1	857	3	N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	52	1	923	3	N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	50	1	881	3	N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	48	1	901	3	N	-0-					-0-
08	961	N	944	-0-	-17	-0-	44	1	900	3	N	-0-					-0-
09	930	N	881	-0-	-49	-0-	41	1	840	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

04	720	N	669	-0-	-51	-0-	42	1	627	3	N	-0-					-0-
05	713	N	677	-0-	-36	-0-	42	1	635	3	N	-0-					-0-
06	690	N	653	-0-	-37	-0-	41	1	612	3	N	-0-					-0-
07	682	N	640	-0-	-42	-0-	39	1	601	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	37	1	626	3	N	-0-					-0-
09	660	N	625	-0-	-35	-0-	35	1	589	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

04	1080	N	956	-0-	-124	-0-	52	1	904	3	N	-0-					-0-
05	1054	N	928	-0-	-126	-0-	49	1	879	3	N	-0-					-0-
06	1020	N	906	-0-	-114	-0-	49	1	857	3	N	-0-					-0-
07	992	N	920	-0-	-72	-0-	46	1	874	3	N	-0-					-0-
08	930	N	903	-0-	-27	-0-	42	1	861	3	N	-0-					-0-
09	900	N	840	-0-	-60	-0-	39	1	801	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

04	1080	N	1034	-0-	-46	-0-	66	1	968	3	N	-0-					-0-
05	1240	N	1008	-0-	-232	-0-	63	1	945	3	N	-0-					-0-
06	1080	N	955	-0-	-125	-0-	60	1	895	3	N	-0-					-0-
07	1054	N	1027	-0-	-27	-0-	62	1	962	3	N	3	3	8			-0-
							3	9									
08	1061	N	1061	-0-	-0-	-0-	59	1	1002	3	N	-0-					-0-
09	960	N	957	-0-	-3	-0-	54	1	903	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

04	554	N	554	-0-	-0-	-0-	35	1	519	3	N	-0-					-0-
05	558	N	549	-0-	-9	-0-	34	1	515	3	N	-0-					-0-
06	540	N	522	-0-	-18	-0-	33	1	489	3	N	-0-					-0-
07	558	N	491	-0-	-67	-0-	30	1	461	3	N	-0-					-0-
08	558	N	526	-0-	-32	-0-	29	1	497	3	N	-0-					-0-
09	510	N	502	-0-	-8	-0-	28	1	474	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1335	-0-	-105	-0-	85	1	1250	3	N	-0-					-0-
05	1488	N	1327	-0-	-161	-0-	83	1	1244	3	N	-0-					-0-
06	1320	N	1041	-0-	-279	-0-	65	1	976	3	N	-0-					-0-
07	1395	N	1136	-0-	-259	-0-	69	1	1067	3	N	-0-					-0-
08	1333	N	1163	-0-	-170	-0-	65	1	1098	3	N	-0-					-0-
*09	1101	N	1101	-0-	-0-	-0-	62	1	1039	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

04	1980	N	1953	-0-	-27	-0-	105	1	1848	3	N	-0-					-0-
05	2108	N	2015	-0-	-93	-0-	113	1	1902	3	N	-0-					-0-
06	1967	N	1967	-0-	-0-	-0-	110	1	1857	3	N	-0-					-0-
07	2015	N	1946	-0-	-69	-0-	106	1	1840	3	N	-0-					-0-
08	2015	N	1968	-0-	-47	-0-	105	1	1863	3	N	-0-					-0-
*09	2035	N	2035	-0-	-0-	-0-	101	1	1934	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

04	330	N	301	-0-	-29	-0-	16	1	285	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	17	1	294	3	N	1	1	8			-0-
							1	9									
06	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
09	420	N	353	-0-	-67	-0-	16	1	337	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

04	690	N	662	-0-	-28	-0-	46	1	616	3	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	49	1	670	3	N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	69	1	902	3	N	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	79	1	1110	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	69	1	1076	3	N	-0-					-0-
*09	1026	N	1026	-0-	-0-	-0-	62	1	964	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

04	725	N	725	-0-	-0-	-0-	39	1	686	3	N	-0-					-0-
05	744	N	717	-0-	-27	-0-	40	1	677	3	N	-0-					-0-
06	690	N	658	-0-	-32	-0-	37	1	621	3	N	-0-					-0-
07	744	N	576	-0-	-168	-0-	31	1	545	3	N	-0-					-0-
08	713	N	548	-0-	-165	-0-	29	1	519	3	N	-0-					-0-
09	660	N	563	-0-	-97	-0-	28	1	535	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

04	1470	N	1455	-0-	-15	-0-	92	1	1363	3	N	-0-					-0-
05	1519	N	1307	-0-	-212	-0-	82	1	1225	3	N	-0-					-0-
06	1440	N	1125	-0-	-315	-0-	70	1	1055	3	N	-0-					-0-
07	1519	N	1288	-0-	-231	-0-	78	1	1210	3	N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	74	1	1257	3	N	-0-					-0-
*09	1388	N	1388	-0-	-0-	-0-	78	1	1310	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	743	-0-	-157	-0-	47	1	696	3	N	-0-					-0-
05	961	N	794	-0-	-167	-0-	50	1	743	3	N	1	1	8			-0-
							1	9									
06	840	N	701	-0-	-139	-0-	44	1	657	3	N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	52	1	809	3	N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	51	1	865	3	N	-0-					-0-
*09	815	N	815	-0-	-0-	-0-	46	1	769	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	923	N	923	-0-	-0-	-0-	59	1	864	3	N	-0-					-0-
05	992	N	915	-0-	-77	-0-	57	1	858	3	N	-0-					-0-
06	930	N	332	-0-	-598	-0-	21	1	311	3	N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	63	1	982	3	N	-0-					-0-
08	930	N	884	-0-	-46	-0-	49	1	835	3	N	-0-					-0-
*09	796	N	796	-0-	-0-	-0-	45	1	751	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	661	-0-	-149	-0-	36	1	625	3	N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	40	1	708	3	N	1	1	8			-0-
							1	9									
06	720	N	689	-0-	-31	-0-	37	1	651	3	N	1	1	8			-0-
							1	9									
07	682	N	680	-0-	-2	-0-	34	1	646	3	N	-0-					-0-
08	744	N	695	-0-	-49	-0-	32	1	663	3	N	-0-					-0-
09	690	N	578	-0-	-112	-0-	27	1	551	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	529	-0-	-41	-0-	34	1	495	3	N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	40	1	605	3	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	57	1	854	3	N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	53	1	817	3	N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	54	1	907	3	N	-0-					-0-
09	900	N	876	-0-	-24	-0-	49	1	827	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	913	-0-	-47	-0-	58	1	855	3	N	-0-					-0-
05	992	N	914	-0-	-78	-0-	57	1	857	3	N	-0-					-0-
06	930	N	864	-0-	-66	-0-	54	1	810	3	N	-0-					-0-
07	930	N	860	-0-	-70	-0-	52	1	808	3	N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	50	1	852	3	N	-0-					-0-
09	870	N	834	-0-	-36	-0-	47	1	787	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-	59	1	1036	3	N	-0-					-0-
05	1116	N	1069	-0-	-47	-0-	60	1	1009	3	N	-0-					-0-
06	1050	N	980	-0-	-70	-0-	55	1	925	3	N	-0-					-0-
07	1147	N	1064	-0-	-83	-0-	58	1	1006	3	N	-0-					-0-
08	1054	N	954	-0-	-100	-0-	51	1	903	3	N	-0-					-0-
*09	997	N	997	-0-	-0-	-0-	49	1	948	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6	-0-	30	1	444	3	N	-0-					-0-
05	527	N	444	-0-	-83	-0-	28	1	416	3	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	36	1	559	3	N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-					-0-
09	570	N	499	-0-	-71	-0-	28	1	471	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

04	1440	N	1308	-0-	-132	-0-	70	1	1238	3	N	-0-					-0-
05	1519	N	1266	-0-	-253	-0-	71	1	1195	3	N	-0-					-0-
06	1380	N	1245	-0-	-135	-0-	70	1	1175	3	N	-0-					-0-
07	1364	N	1143	-0-	-221	-0-	62	1	1081	3	N	-0-					-0-
08	1271	N	1012	-0-	-259	-0-	54	1	958	3	N	-0-					-0-
09	1260	N	1037	-0-	-223	-0-	51	1	986	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

04	870	N	743	-0-	-127	-0-	40	1	703	3	N	-0-					-0-
05	775	N	766	-0-	-9	-0-	41	1	724	3	N	1	1	8			-0-
							1	9									
06	750	N	730	-0-	-20	-0-	39	1	688	3	N	3	3	8			-0-
							3	9									
07	775	N	752	-0-	-23	-0-	38	1	714	3	N	-0-					-0-
08	775	N	750	-0-	-25	-0-	35	1	715	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	32	1	664	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

04	1230	N	1157	-0-	-73	-0-	63	1	1094	3	N	-0-					-0-
05	1209	N	1161	-0-	-48	-0-	62	1	1099	3	N	-0-					-0-
06	1170	N	1168	-0-	-2	-0-	63	1	1105	3	N	-0-					-0-
07	1209	N	1190	-0-	-19	-0-	60	1	1130	3	N	-0-					-0-
08	1189	N	1189	-0-	-0-	-0-	55	1	1134	3	N	-0-					-0-
09	1170	N	1148	-0-	-22	-0-	53	1	1095	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

04	780	N	680	-0-	-100	-0-	43	1	637	3	N	-0-					-0-
05	806	N	669	-0-	-137	-0-	42	1	627	3	N	-0-					-0-
06	750	N	654	-0-	-96	-0-	41	1	613	3	N	-0-					-0-
07	713	N	690	-0-	-23	-0-	42	1	648	3	N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	42	1	712	3	N	-0-					-0-
*09	684	N	684	-0-	-0-	-0-	38	1	646	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

04	570	N	556	-0-	-14	-0-	35	1	520	3	N	1	1	8			-0-
							1	9									
05	589	N	551	-0-	-38	-0-	34	1	516	3	N	1	1	8			-0-
							1	9									
06	570	N	541	-0-	-29	-0-	34	1	506	3	N	1	1	8			-0-
							1	9									
07	589	N	558	-0-	-31	-0-	34	1	523	3	N	1	1	8			-0-
							1	9									
08	583	N	583	-0-	-0-	-0-	33	1	550	3	N	-0-					-0-
09	540	N	537	-0-	-3	-0-	30	1	507	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1213	N	1213	-0-	-0-	-0-	65	1	1148	3	N	-0-					-0-
05	1271	N	1207	-0-	-64	-0-	68	1	1139	3	N	-0-					-0-
06	1200	N	1089	-0-	-111	-0-	61	1	1028	3	N	-0-					-0-
07	1240	N	1180	-0-	-60	-0-	64	1	1116	3	N	-0-					-0-
08	1209	N	1145	-0-	-64	-0-	61	1	1084	3	N	-0-					-0-
*09	1183	N	1183	-0-	-0-	-0-	59	1	1124	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

04	720	N	682	-0-	-38	-0-	37	1	645	3	N	-0-					-0-
05	744	N	658	-0-	-86	-0-	37	1	621	3	N	-0-					-0-
06	720	N	602	-0-	-118	-0-	34	1	568	3	N	-0-					-0-
07	713	N	627	-0-	-86	-0-	34	1	593	3	N	-0-					-0-
08	651	N	605	-0-	-46	-0-	32	1	573	3	N	-0-					-0-
*09	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

04	660	N	648	-0-	-12	-0-	41	1	607	3	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	41	1	621	3	N	-0-					-0-
06	600	N	596	-0-	-4	-0-	37	1	559	3	N	-0-					-0-
07	682	N	583	-0-	-99	-0-	35	1	548	3	N	-0-					-0-
08	651	N	646	-0-	-5	-0-	36	1	610	3	N	-0-					-0-
09	600	N	573	-0-	-27	-0-	32	1	541	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

04	780	N	744	-0-	-36	-0-	47	1	697	3	N	-0-					-0-
05	806	N	757	-0-	-49	-0-	47	1	710	3	N	-0-					-0-
06	780	N	731	-0-	-49	-0-	46	1	685	3	N	-0-					-0-
07	775	N	735	-0-	-40	-0-	45	1	690	3	N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	43	1	726	3	N	-0-					-0-
09	720	N	712	-0-	-8	-0-	40	1	672	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

04	510	N	429	-0-	-81	-0-	27	1	402	3	N	-0-					-0-
05	527	N	501	-0-	-26	-0-	31	1	470	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	30	1	454	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	28	1	477	3	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	26	1	444	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

04	1140	N	899	-0-	-241	-0-	49	1	850	3	N	-0-					-0-
05	961	N	904	-0-	-57	-0-	48	1	856	3	N	-0-					-0-
06	900	N	847	-0-	-53	-0-	46	1	801	3	N	-0-					-0-
07	930	N	837	-0-	-93	-0-	42	1	795	3	N	-0-					-0-
08	899	N	867	-0-	-32	-0-	40	1	827	3	N	-0-					-0-
09	840	N	838	-0-	-2	-0-	39	1	799	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

04	1050	N	1011	-0-	-39	-0-	55	1	956	3	N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	56	1	1002	3	N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	56	1	973	3	N	-0-					-0-
07	1054	N	1046	-0-	-8	-0-	53	1	993	3	N	-0-					-0-
08	1054	N	1050	-0-	-4	-0-	49	1	1001	3	N	-0-					-0-
09	1020	N	994	-0-	-26	-0-	46	1	948	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	831	-0-	-9	-0-	45	1	786	3	N	-0-					-0-
05	899	N	744	-0-	-155	-0-	42	1	702	3	N	-0-					-0-
06	840	N	785	-0-	-55	-0-	44	1	741	3	N	-0-					-0-
07	868	N	207	-0-	-661	-0-	11	1	196	3	N	-0-					-0-
08	744	N	50	-0-	-694	-0-	3	1	47	3	N	-0-					-0-
09	780	N	39	-0-	-741	-0-	2	1	37	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	849	N	849	-0-	-0-	-0-	46	1	803	3	N	-0-					-0-
05	899	N	820	-0-	-79	-0-	46	1	774	3	N	-0-					-0-
06	870	N	638	-0-	-232	-0-	36	1	602	3	N	-0-					-0-
07	868	N	732	-0-	-136	-0-	40	1	692	3	N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	46	1	819	3	N	-0-					-0-
*09	872	N	872	-0-	-0-	-0-	43	1	829	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	794	-0-	-46	-0-	43	1	751	3	N	-0-					-0-
05	899	N	786	-0-	-113	-0-	44	1	742	3	N	-0-					-0-
06	840	N	808	-0-	-32	-0-	45	1	763	3	N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	44	1	776	3	N	-0-					-0-
08	775	N	748	-0-	-27	-0-	40	1	708	3	N	-0-					-0-
*09	824	N	824	-0-	-0-	-0-	41	1	783	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1045	-0-	-35	-0-	56	1	989	3	N	-0-					-0-
05	1116	N	1050	-0-	-66	-0-	59	1	991	3	N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	59	1	991	3	N	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	62	1	1089	3	N	-0-					-0-
08	1054	N	986	-0-	-68	-0-	52	1	934	3	N	-0-					-0-
09	1050	N	1048	-0-	-2	-0-	52	1	996	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1066	-0-	-74	-0-	57	1	1009	3	N	-0-					-0-
05	1209	N	978	-0-	-231	-0-	55	1	922	3	N	1	1	8			-0-
							1	9									
06	1110	N	1108	-0-	-2	-0-	62	1	1046	3	N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	61	1	1058	3	N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	58	1	1042	3	N	-0-					-0-
*09	1150	N	1150	-0-	-0-	-0-	57	1	1093	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	863	N	863	-0-	-0-	-0-	46	1	817	3	N	-0-					-0-
05	899	N	834	-0-	-65	-0-	47	1	787	3	N	-0-					-0-
06	810	N	751	-0-	-59	-0-	42	1	709	3	N	-0-					-0-
07	899	N	853	-0-	-46	-0-	46	1	807	3	N	-0-					-0-
08	837	N	834	-0-	-3	-0-	44	1	790	3	N	-0-					-0-
*09	843	N	843	-0-	-0-	-0-	42	1	801	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1215	-0-	-45	-0-	66	1	1149	3	N	-0-					-0-
05	1240	N	1239	-0-	-1	-0-	66	1	1173	3	N	-0-					-0-
06	1200	N	1177	-0-	-23	-0-	64	1	1113	3	N	-0-					-0-
07	1271	N	1205	-0-	-66	-0-	61	1	1144	3	N	-0-					-0-
08	1240	N	1230	-0-	-10	-0-	57	1	1173	3	N	-0-					-0-
09	1170	N	1142	-0-	-28	-0-	53	1	1089	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

04	1560	N	1495	-0-	-65	-0-	104	1	1391	3	N	-0-					-0-
05	1519	N	1515	-0-	-4	-0-	106	1	1409	3	N	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	99	1	1268	3	N	-0-					-0-
07	1550	N	1347	-0-	-203	-0-	90	1	1257	3	N	-0-					-0-
08	1519	N	1399	-0-	-120	-0-	87	1	1312	3	N	-0-					-0-
09	1380	N	1216	-0-	-164	-0-	74	1	1142	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

04	1170	N	1107	-0-	-63	-0-	77	1	1030	3	N	-0-					-0-
05	1178	N	1111	-0-	-67	-0-	78	1	1033	3	N	-0-					-0-
06	1110	N	1060	-0-	-50	-0-	77	1	983	3	N	-0-					-0-
07	1147	N	1042	-0-	-105	-0-	70	1	972	3	N	-0-					-0-
08	1116	N	1070	-0-	-46	-0-	66	1	1004	3	N	-0-					-0-
09	1050	N	968	-0-	-82	-0-	59	1	909	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

04	2250	N	2203	-0-	-47	-0-	153	1	2050	3	N	-0-					-0-
05	2356	N	2263	-0-	-93	-0-	159	1	2104	3	N	-0-					-0-
06	2190	N	2040	-0-	-150	-0-	148	1	1892	3	N	-0-					-0-
07	2263	N	1943	-0-	-320	-0-	130	1	1813	3	N	-0-					-0-
08	2263	N	2013	-0-	-250	-0-	125	1	1888	3	N	-0-					-0-
09	2040	N	1875	-0-	-165	-0-	115	1	1760	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

04	690	N	683	-0-	-7	-0-	37	1	646	3	N	-0-					-0-
05	713	N	655	-0-	-58	-0-	37	1	618	3	N	-0-					-0-
06	660	N	579	-0-	-81	-0-	32	1	547	3	N	-0-					-0-
07	713	N	634	-0-	-79	-0-	34	1	600	3	N	-0-					-0-
08	651	N	519	-0-	-132	-0-	28	1	491	3	N	-0-					-0-
09	570	N	564	-0-	-6	-0-	28	1	536	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

04	1710	N	1510	-0-	-200	-0-	81 1	1 9	1428	3	N	1	1	8			-0-
05	1829	N	1471	-0-	-358	-0-	83	1	1388	3	N	-0-					-0-
06	1620	N	1438	-0-	-182	-0-	81	1	1357	3	N	-0-					-0-
07	1550	N	1509	-0-	-41	-0-	82	1	1427	3	N	-0-					-0-
08	1457	N	1437	-0-	-20	-0-	76	1	1361	3	N	-0-					-0-
*09	1515	N	1515	-0-	-0-	-0-	75	1	1440	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	737	-0-	-13	-0-	47	1	690	3	N	-0-					-0-
05	775	N	748	-0-	-27	-0-	47	1	701	3	N	-0-					-0-
06	750	N	709	-0-	-41	-0-	44	1	665	3	N	-0-					-0-
07	775	N	711	-0-	-64	-0-	43	1	668	3	N	-0-					-0-
08	744	N	741	-0-	-3	-0-	41	1	700	3	N	-0-					-0-
09	720	N	692	-0-	-28	-0-	39	1	653	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	806	N	806	-0-	-0-	-0-	56	1	750	3	N	-0-					-0-
05	837	N	815	-0-	-22	-0-	57	1	758	3	N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	57	1	732	3	N	-0-					-0-
07	837	N	783	-0-	-54	-0-	52	1	731	3	N	-0-					-0-
08	807	N	807	-0-	-0-	-0-	50	1	757	3	N	-0-					-0-
09	780	N	721	-0-	-59	-0-	44	1	677	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	985	-0-	-65	-0-	68	1	917	3	N	-0-					-0-
05	1023	N	1014	-0-	-9	-0-	71	1	943	3	N	-0-					-0-
06	990	N	964	-0-	-26	-0-	70	1	894	3	N	-0-					-0-
07	1023	N	952	-0-	-71	-0-	64	1	888	3	N	-0-					-0-
08	1023	N	984	-0-	-39	-0-	61	1	923	3	N	-0-					-0-
09	960	N	899	-0-	-61	-0-	55	1	844	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	465	-0-	-135	-0-	32	1	433	3	N	-0-					-0-
05	558	N	430	-0-	-128	-0-	29	1	401	3	N	-0-					-0-
06	540	N	422	-0-	-118	-0-	30	1	392	3	N	-0-					-0-
07	496	N	440	-0-	-56	-0-	29	1	411	3	N	-0-					-0-
08	434	N	417	-0-	-17	-0-	25	1	392	3	N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	28	1	427	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	611	-0-	-19	-0-	42	1	569	3	N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	41	1	562	3	N	1	1	8			-0-
							1	9									
06	600	N	576	-0-	-24	-0-	41	1	534	3	N	1	1	8			-0-
							1	9									
07	620	N	529	-0-	-91	-0-	35	1	493	3	N	1	1	8			-0-
							1	9									
08	589	N	454	-0-	-135	-0-	27	1	427	3	N	-0-					-0-
09	570	N	401	-0-	-169	-0-	24	1	377	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	648	-0-	-72	-0-	45	1	601	3	N	2	2	8			-0-
							2	9									
05	713	N	651	-0-	-62	-0-	44	1	597	3	N	9	9	8			-0-
							10	9									
06	660	N	609	-0-	-51	-0-	42	1	548	3	N	17	17	8			-0-
							19	9									
07	682	N	620	-0-	-62	-0-	41	1	576	3	N	3	3	8			-0-
							3	9									
08	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	38	1	581	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	751	-0-	-59	-0-	52	1	699	3	N	-0-					-0-
05	775	N	737	-0-	-38	-0-	50	1	687	3	N	-0-					-0-
06	750	N	714	-0-	-36	-0-	51	1	663	3	N	-0-					-0-
07	775	N	733	-0-	-42	-0-	49	1	684	3	N	-0-					-0-
08	744	N	733	-0-	-11	-0-	44	1	689	3	N	-0-					-0-
09	720	N	674	-0-	-46	-0-	41	1	633	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	44	1	589	3	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	47	1	638	3	N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	46	1	607	3	N	1	1	8			-0-
							1	9									
07	663	N	663	-0-	-0-	-0-	44	1	618	3	N	1	1	8			-0-
							1	9									
08	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
*09	622	N	622	-0-	-0-	-0-	38	1	584	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1091	-0-	-49	-0-	76	1	1015	3	N	-0-					-0-
05	1116	N	1051	-0-	-65	-0-	72	1	979	3	N	-0-					-0-
06	1140	N	1004	-0-	-136	-0-	71	1	932	3	N	1	1	8			-0-
							1	9									
07	1116	N	1017	-0-	-99	-0-	68	1	949	3	N	-0-					-0-
08	1054	N	1020	-0-	-34	-0-	62	1	958	3	N	-0-					-0-
09	990	N	933	-0-	-57	-0-	57	1	876	3	N	-0-					-0-

GREAT NORTHERN ENERGY, INC 328627
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	54	-0-	-36	-0-	3	1	51	2	N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	5	1	80	2	N	-0-					-0-
*09	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	186	N	41	-0-	-145	-0-	41	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLANO PRODUCTION COMPANY 504617
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

04	14B DENY	44	-0-	44	65	44	3			N	-0-					-0-
05	14B2 EXT	71	-0-	71	136	71	3			N	-0-					-0-
06	14B2 EXT	107	-0-	107	243	107	3			N	-0-					-0-
07	14B2 EXT	156	-0-	156	399	156	3			N	-0-					-0-
08	14B2 EXT	183	-0-	183	582	183	3			N	-0-					-0-
09	14B2 EXT	192	-0-	192	774	192	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

04	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

04	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

04	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

04	270	N	189	-0-	-81	-0-	189	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	-0-	-0-	-0-	1040					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	1040					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	1040					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	1040					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	1040					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
07	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
08	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

04		14B DENY	-0-	-0-	-0-	714					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	714					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	714					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	714					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	714					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	714					N	-0-					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	620	N	445	-0-	-175	-0-	445	3			N	-0-					-0-
09	570	N	418	-0-	-152	-0-	418	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

04	3000	N	-0-	-0-	-3000	11975					N	-0-					-0-
05	3100	N	-0-	-0-	-3100	8875					N	-0-					-0-
06	3000	N	-0-	-0-	-3000	5875					N	-0-					-0-
07	3100	N	-0-	-0-	-3100	2775					N	-0-					-0-
08	2775	N	-0-	-0-	-2775	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	816					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

04	14B DENY		110	-0-	110	216	110	3			N	-0-					-0-
05	14B DENY		127	-0-	127	343	127	3			N	-0-					-0-
06	453	X	110	-0-	-343	-0-	110	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
09	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	95	-0-	-55	-0-	95	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
06	14B2 EXT		73	-0-	73	4593	73	3			N	-0-					-0-
07	3100	N	105	-0-	-2995	1598	105	3			N	-0-					-0-
*08	1705	N	107	-0-	-1598	-0-	107	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		196	-0-	196	691	196	3			N	-0-					-0-
05	1065	X	374	-0-	-691	-0-	374	3			N	-0-					-0-
06	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
*09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	248	N	56	-0-	-192	-0-	56	3			N	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
05	1116	N	918	-0-	-198	-0-	918	3			N	-0-					-0-
06	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	930	N	683	-0-	-247	-0-	683	3			N	-0-					-0-
*09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
09	270	N	106	-0-	-164	-0-	106	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	558	N	339	-0-	-219	-0-	339	2			N	-0-					-0-
09	750	N	197	-0-	-553	-0-	197	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
08	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	620	N	168	-0-	-452	-0-	168	2			N	-0-					-0-
06	180	N	7	-0-	-173	-0-	7	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	341	N	251	-0-	-90	-0-	251	2			N	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

04	150	N	39	-0-	-111	-0-	39	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

04	360	X	263	-0-	-97	-0-	263	2			N	-0-					-0-
05	372	X	330	-0-	-42	-0-	330	2			N	-0-					-0-
06	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
08	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
09	720	N	299	-0-	-421	-0-	299	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

04	900	X	99	-0-	-801	-0-	99	2			N	-0-					-0-
05	713	X	277	-0-	-436	-0-	277	2			N	-0-					-0-
06	690	X	144	-0-	-546	-0-	144	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	279	N	97	-0-	-182	-0-	97	2			N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	X	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	840	N	356	-0-	-484	-0-	356	2			N	-0-					-0-
07	868	N	263	-0-	-605	-0-	263	2			N	-0-					-0-
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
09	360	N	86	-0-	-274	-0-	86	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	390	N	336	-0-	-54	-0-	336	2			N	-0-					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	DLQ G-10		17	-0-	17	17	17	2			N	-0-					-0-
08	DLQ G-10		15	-0-	15	32	15	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	32					N	NO RPT					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	DLQ G-10		50	-0-	50	50	50	2			N	-0-					-0-
08	DLQ G-10		47	-0-	47	97	47	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	97					N	NO RPT					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	DLQ G-10		70	-0-	70	70	70	2			N	-0-					-0-
08	DLQ G-10		66	-0-	66	136	66	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	136					N	NO RPT					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

AGARITTA (KING SAND) 00786 500 ASSOCIATED 49B CNTY: CONCHO
TSW OIL & GAS, LLC 872235
AGARITTA UNIT WELL #: 1H RRCID -> 138832 COMPL. DATE 09/01/1995 TOTAL DEPTH 2100 PERF. 2008 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					97
05	1674	N	917	-0-	-757	-0-	917	2			N	-0-					97
06	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					97
07	1364	N	1328	-0-	-36	-0-	1328	2			N	-0-					97
08	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					97
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC //CONT.// 076862
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					14
05	434	N	325	-0-	-109	-0-	325	2			N	-0-					14
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					14
07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					14
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					14
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	806	N	806	-0-	-0-	-0-	777	2	29	9	N	26	180	1			124
05	582	N	582	-0-	-0-	-0-	576	2	6	9	N	5					129
06	570	N	522	-0-	-48	-0-	519	2	3	9	N	3					132
07	837	N	728	-0-	-109	-0-	722	2	6	9	N	5					137
08	705	N	705	-0-	-0-	-0-	702	2	3	9	N	3					140
*09	947	N	947	-0-	-0-	-0-	907	2	40	9	N	36					176

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1517	N	1517	-0-	-0-	-0-	1498	2	19	9	N	17					198
05	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					198
06	1080	N	1001	-0-	-79	-0-	1001	2			N	-0-					198
07	1581	N	1410	-0-	-171	-0-	1392	2	18	9	N	16					214
08	1361	N	1361	-0-	-0-	-0-	1354	2	7	9	N	6					220
*09	1756	N	1756	-0-	-0-	-0-	1749	2	7	9	N	6					226

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3279	-0-	-441	-0-	3273	2	6	9	N	5					118
05	3844	X	2434	-0-	-1410	-0-	2428	2	6	9	N	5					123
06	3000	X	2188	-0-	-812	-0-	2187	2	1	9	N	1					124
07	3379	X	3046	-0-	-333	-0-	3043	2	3	9	N	3					127
08	3379	X	2960	-0-	-419	-0-	2959	2	1	9	N	1					128
*09	3827	X	3827	-0-	-0-	-0-	3821	2	6	9	N	5					133

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3951		3951	-0-	-0-	-0-	3951	2			N	-0-					94
05	2833		2833	-0-	-0-	-0-	2831	2	2	9	N	2					96
06	2548		2548	-0-	-0-	-0-	2548	2			N	-0-					96
07	3921		3921	-0-	-0-	-0-	3921	2			N	-0-					96
08	3771		3771	-0-	-0-	-0-	3767	2	4	9	N	4					100
09	2340		NO RPT	-0-	-2340	-0-					N	NO RPT					100

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					79
05	1705	N	1438	-0-	-267	-0-	1438	2			N	-0-					79
06	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					79
07	2077	N	1661	-0-	-416	-0-	1661	2			N	-0-					79
08	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					79
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

ALLISON (DEVONIAN) //CONT.// 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	X	338	-0-	-22	-0-	338	2			N	-0-					6
05	403	X	368	-0-	-35	-0-	368	2			N	-0-					6
06	390	X	368	-0-	-22	-0-	368	2			N	-0-					6
07	489	X	489	-0-	-0-	-0-	489	2			N	-0-					6
08	489	X	489	-0-	-0-	-0-	489	2			N	-0-					6
09	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					6

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9540	X	9021	-0-	-519	-0-	9021	2			N	-0-					28
05	9827	X	7865	-0-	-1962	-0-	7865	2			N	-0-					28
06	9330	X	8727	-0-	-603	-0-	8727	2			N	-0-					28
07	9486	X	9243	-0-	-243	-0-	9243	2			N	-0-					28
08	9393	X	8899	-0-	-494	-0-	8899	2			N	-0-					28
09	9030	X	NO RPT	-0-	-9030	-0-					N	NO RPT					28

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1112	-0-	-238	-0-	1112	2			N	-0-					-0-
05	1302	N	1112	-0-	-190	-0-	1112	2			N	-0-					-0-
06	1230	N	902	-0-	-328	-0-	902	2			N	-0-					-0-
07	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-					-0-
08	1116	N	968	-0-	-148	-0-	968	2			N	-0-					-0-
09	900	N	845	-0-	-55	-0-	845	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45930		43849	-0-	-2081	41974	43849	2			N	-0-					-0-
05	48361		44085	-0-	-4276	37698	44085	2			N	-0-					-0-
06	47010		43494	-0-	-3516	34182	43494	2			N	-0-					-0-
07	48577		44499	-0-	-4078	30104	44499	2			N	-0-					-0-
08	48577		44770	-0-	-3807	26297	44770	2			N	-0-					-0-
*09	43994		43506	-0-	-488	25809	43506	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5550	X	4103	-0-	-1447	-0-	4083	2	20	9	Y	18					81
05	5735	X	4731	-0-	-1004	-0-	4703	2	28	9	Y	25					106
06	5550	X	3539	-0-	-2011	-0-	3526	2	13	9	Y	12	101	1			17
07	5208	X	4885	-0-	-323	-0-	4879	2	6	9	Y	5					22
08	5208	X	4754	-0-	-454	-0-	4752	2	2	9	Y	2					24
*09	4590	X	3560	-0-	-1030	-0-	3560	2			Y	-0-					24

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2179	N	550	-0-	-1629	-0-	538	2	12	9	Y	11					31
05	503	N	503	-0-	-0-	-0-	493	2	10	9	Y	9					40
06	540	N	479	-0-	-61	-0-	475	2	4	9	Y	4	38	1			6
07	558	N	447	-0-	-111	-0-	445	2	2	9	Y	2					8
08	496	N	440	-0-	-56	-0-	438	2	2	9	Y	2					10
*09	480	N	438	-0-	-42	-0-	438	2			Y	-0-					10

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	2407	-0-	-493	7666	2397	2	10	9	Y	9					52
05	3100	N	3005	-0-	-95	7571	2996	2	9	9	Y	8					60
06	3000	N	2846	-0-	-154	7417	2838	2	8	9	Y	7	58	1			9
07	10294	X	2877	-0-	-7417	-0-	2874	2	3	9	Y	3					12
08	3007	X	2867	-0-	-140	-0-	2866	2	1	9	Y	1					13
*09	2910	X	2753	-0-	-157	-0-	2753	2			Y	-0-					13

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	870	-0-	-2030	2113	858	2	12	9	Y	11					31
05	3100	N	1085	-0-	-2015	98	1075	2	10	9	Y	9					40
06	1225	N	1127	-0-	-98	-0-	1123	2	4	9	Y	4	38	1			6
07	1112	N	1112	-0-	-0-	-0-	1110	2	2	9	Y	2					8
08	1085	N	1040	-0-	-45	-0-	1039	2	1	9	Y	1					9
*09	1140	N	1004	-0-	-136	-0-	1004	2			Y	-0-					9

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10084	X	1885	-0-	-8199	-0-	1800	2	85	9	Y	77	38	1			89
05	2759	X	1882	-0-	-877	-0-	1809	2	73	9	Y	66	94	1			61
06	3772	X	3772	-0-	-0-	-0-	3600	2	172	9	Y	156	151	1			66
07	3473	X	3473	-0-	-0-	-0-	3327	2	146	9	Y	133	149	1			50
08	2635	X	2038	-0-	-597	-0-	1949	2	89	9	Y	81	79	1			52
09	3180	X	2158	-0-	-1022	-0-	2067	2	91	9	Y	83	77	1			58

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	1585	-0-	-1315	6495	1520	2	65	9	Y	59	44	1			73
05	3100	N	1698	-0-	-1402	5093	1628	2	70	9	Y	64	78	1			59
06	3000	N	3429	-0-	429	5522	3231	2	198	9	Y	180	163	1			76
07	8642	X	3120	-0-	-5522	-0-	2936	2	184	9	Y	167	180	1			63
08	2573	X	1821	-0-	-752	-0-	1715	2	106	9	Y	96	97	1			62
09	3420	X	2059	-0-	-1361	-0-	1945	2	114	9	Y	104	93	1			73

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20072	X	4488	-0-	-15584	-0-	4359	2	129	9	N	117	184	1			102
05	4813	X	4813	-0-	-0-	-0-	4686	2	127	9	N	115					217
06	6720	X	6062	-0-	-658	-0-	5941	2	121	9	N	110	186	1			141
07	7068	X	6182	-0-	-886	-0-	6069	2	113	9	N	103	164	1			80
08	5983	X	4711	-0-	-1272	-0-	4613	2	98	9	N	89					169
09	6060	X	4009	-0-	-2051	-0-	3928	2	81	9	N	74	157	1			86

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2609	-0-	-1	-0-	2529	2	80	9	N	73	193	1			131
05	2713	X	2713	-0-	-0-	-0-	2639	2	74	9	N	67					198
06	2706	X	2706	-0-	-0-	-0-	2651	2	55	9	N	50	177	1			71
07	2834	N	2834	-0-	-0-	-0-	2746	2	88	9	N	80					151
*08	2804	N	2804	-0-	-0-	-0-	2721	2	83	9	N	75					226
*09	2697	N	2697	-0-	-0-	-0-	2616	2	81	9	N	74	172	1			128

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36773	X	8001	-0-	-28772	-0-	7847	2	154	9	N	140	191	1			215
05	10571	X	9630	-0-	-941	-0-	9436	2	194	9	N	176	194	1			197
06	10230	X	9168	-0-	-1062	-0-	9002	2	166	9	N	151	182	1			166
07	9703	X	9472	-0-	-231	-0-	9312	2	160	9	N	145	187	1			124
08	9641	X	9265	-0-	-376	-0-	9111	2	154	9	N	140	178	1			86
09	9330	X	8676	-0-	-654	-0-	8529	2	147	9	N	134					220

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25893	X	5056	-0-	-20837	-0-	4861	2	195	9	N	177	361	1			105
05	7141	X	7141	-0-	-0-	-0-	6855	2	286	9	N	260	181	1			184
06	6849	X	6849	-0-	-0-	-0-	6574	2	275	9	N	250	178	1			256
07	7130	X	6967	-0-	-163	-0-	6691	2	276	9	N	251	324	1			183
08	7130	X	6874	-0-	-256	-0-	6608	2	266	9	N	242	173	1			252
09	6900	X	6083	-0-	-817	-0-	5843	2	240	9	N	218	346	1			124

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	734	2	35	9	N	32					209
05	952	N	952	-0-	-0-	-0-	907	2	45	9	N	41					250
06	1200	N	1144	-0-	-56	-0-	1097	2	47	9	N	43	173	1			120
07	1139	N	1139	-0-	-0-	-0-	1086	2	53	9	N	48					168
*08	961	N	758	-0-	-203	-0-	733	2	25	9	N	23					191
09	1140	N	866	-0-	-274	-0-	836	2	30	9	N	27					218

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12691	X	2601	-0-	-10090	-0-	2536	2	65	9	Y	59					145
05	3720	X	3704	-0-	-16	-0-	3628	2	76	9	Y	69	108	1			106
06	3420	X	3258	-0-	-162	-0-	3223	2	35	9	Y	32	86	1			52
07	3472	X	3471	-0-	-1	-0-	3363	2	108	9	Y	98	76	1			74
08	3689	X	3426	-0-	-263	-0-	3320	2	106	9	Y	96					170
09	3570	X	3311	-0-	-259	-0-	3214	2	97	9	Y	88	124	1			134

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2588	N	2588	-0-	-0-	-0-	2512	2	76	9	N	69	187	1			116
05	2560	N	2560	-0-	-0-	-0-	2505	2	55	9	N	50					166
06	2610	N	2492	-0-	-118	-0-	2416	2	76	9	N	69					235
07	2666	N	2614	-0-	-52	-0-	2538	2	76	9	N	69	165	1			139
*08	2603	N	2603	-0-	-0-	-0-	2525	2	78	9	N	71					210
09	2490	N	2468	-0-	-22	-0-	2410	2	58	9	N	53	179	1			84

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17520	X	3617	-0-	-13903	-0-	3554	2	63	9	N	57	182	1			176
05	4579	X	4579	-0-	-0-	-0-	4489	2	90	9	N	82					258
06	5340	X	2695	-0-	-2645	-0-	2626	2	69	9	N	63	185	1			136
07	6516	X	6516	-0-	-0-	-0-	6376	2	140	9	N	127					263
08	4929	X	4052	-0-	-877	-0-	3953	2	99	9	N	90	182	1			171
09	4440	X	3124	-0-	-1316	-0-	3052	2	72	9	N	65					236

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43888	X	11072	-0-	-32816	-0-	10892	2	180	9	N	164	374	1			121
05	13423	X	11452	-0-	-1971	-0-	11236	2	216	9	N	196					317
06	11190	X	11015	-0-	-175	-0-	10829	2	186	9	N	169	338	0			148
07	11439	X	10892	-0-	-547	-0-	10703	2	189	9	N	172					320
08	11439	X	10245	-0-	-1194	-0-	10089	2	156	9	N	142	324	1			138
09	11070	X	10488	-0-	-582	-0-	10308	2	180	9	N	164					302

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18082	X	5038	-0-	-13044	-0-	4827	2	211	9	N	192	181	1			207
05	5110	X	5110	-0-	-0-	-0-	4905	2	205	9	N	186	175	1			218
06	5743	X	5743	-0-	-0-	-0-	5534	2	209	9	N	190	177	1			231
07	5518	X	5486	-0-	-32	-0-	5287	2	199	9	N	181	185	1			227
08	5518	X	3576	-0-	-1942	-0-	3423	2	153	9	N	139	181	1			185
09	5730	X	3512	-0-	-2218	-0-	3346	2	166	9	N	151	179	1			157

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13704	X	3170	-0-	-10534	-0-	3016	2	154	9	N	140	182	1			166
05	4609	X	4609	-0-	-0-	-0-	4324	2	285	9	N	259	181	1			244
06	4228	X	4228	-0-	-0-	-0-	3990	2	238	9	N	216	180	1			280
07	4266	X	4266	-0-	-0-	-0-	4058	2	208	9	N	189	361	1			108
08	4619	X	4162	-0-	-457	-0-	3946	2	216	9	N	196	180	1			124
09	4470	X	3781	-0-	-689	-0-	3605	2	176	9	N	160	162	1			122

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16938	X	2898	-0-	-14040	-0-	2861	2	37	9	N	34					134
05	4526	X	4509	-0-	-17	-0-	4450	2	59	9	N	54					188
06	5190	X	4166	-0-	-1024	-0-	4092	2	74	9	N	67					255
07	5363	X	4725	-0-	-638	-0-	4631	2	94	9	N	85	183	1			157
08	5022	X	4523	-0-	-499	-0-	4434	2	89	9	N	81					238
09	4350	X	4297	-0-	-53	-0-	4221	2	76	9	N	69	168	1			139

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1460	N	1460	-0-	-0-	-0-	1368	2	92	9	N	84	176	1			227
05	1382	N	1382	-0-	-0-	-0-	1305	2	77	9	N	70					297
06	1530	N	1445	-0-	-85	-0-	1368	2	77	9	N	70	175	1			192
07	1519	N	1359	-0-	-160	-0-	1281	2	78	9	N	71					263
08	1395	N	944	-0-	-451	-0-	882	2	62	9	N	56					319
09	1440	N	933	-0-	-507	-0-	867	2	66	9	N	60	174	1			205

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17855	X	4847	-0-	-13008	-0-	4730	2	117	9	N	106					278
05	5671	X	5671	-0-	-0-	-0-	5496	2	175	9	N	159	181	1			256
06	6660	X	6129	-0-	-531	-0-	5969	2	160	9	N	145	177	1			224
07	6975	X	5835	-0-	-1140	-0-	5683	2	152	9	N	138	162	1			200
08	6975	X	4070	-0-	-2905	-0-	3996	2	74	9	N	67					267
09	6120	X	3641	-0-	-2479	-0-	3541	2	100	9	N	91	166	1			192

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	1365	-0-	-1535	4404	1302	2	63	9	Y	57					100
05	3100	N	2308	-0-	-792	3612	2210	2	98	9	Y	89	75	1			114
06	3000	N	2071	-0-	-929	2683	1993	2	78	9	Y	71	92	1			93
07	3100	N	2040	-0-	-1060	1623	1998	2	42	9	Y	38	102	1			29
*08	3100	N	2044	-0-	-1056	567	2002	2	42	9	Y	38					67
*09	2512	N	1945	-0-	-567	-0-	1897	2	48	9	Y	44	49	1			62

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

04	24866	X	6426	-0-	-18440	-0-	6246	2	180	9	N	164	172	1			101
05	6510	X	6492	-0-	-18	-0-	6308	2	184	9	N	167					268
06	6600	X	6411	-0-	-189	-0-	6227	2	184	9	N	167	155	1			280
07	6820	X	6351	-0-	-469	-0-	6206	2	145	9	N	132	182	1			230
08	6820	X	6188	-0-	-632	-0-	6038	2	150	9	N	136	168	1			198
09	6420	X	5572	-0-	-848	-0-	5462	2	110	9	N	100	181	1			117

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

04	24358	X	5249	-0-	-19109	-0-	5139	2	110	9	N	100					192
05	7037	X	6508	-0-	-529	-0-	6370	2	138	9	N	125	188	1			129
06	6480	X	6257	-0-	-223	-0-	6112	2	145	9	N	132					261
07	6572	X	6344	-0-	-228	-0-	6214	2	130	9	N	118	190	1			189
08	6510	X	6295	-0-	-215	-0-	6168	2	127	9	N	115	185	1			119
09	6300	X	5852	-0-	-448	-0-	5735	2	117	9	N	106					225

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

04	16896	X	4090	-0-	-12806	-0-	3905	2	185	9	N	168	167	1			103
05	4650	X	4522	-0-	-128	-0-	4321	2	201	9	N	183					286
06	4500	X	4261	-0-	-239	-0-	4081	2	180	9	N	164	178	1			272
07	4557	X	4324	-0-	-233	-0-	4144	2	180	9	N	164	181	1			255
08	4526	X	4244	-0-	-282	-0-	4073	2	171	9	N	155	171	1			239
09	4380	X	4075	-0-	-305	-0-	3892	2	183	9	N	166	182	1			223

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

04	17532	X	4386	-0-	-13146	-0-	4252	2	134	9	N	122	172	1			190
05	4491	X	4491	-0-	-0-	-0-	4381	2	110	9	N	100					290
06	5580	X	4705	-0-	-875	-0-	4592	2	113	9	N	103	184	1			209
07	6231	X	4536	-0-	-1695	-0-	4448	2	88	9	N	80	172	1			117
08	4929	X	3718	-0-	-1211	-0-	3595	2	123	9	N	112					229
09	4710	X	3972	-0-	-738	-0-	3639	2	333	9	N	303	359	1			173

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

04	17524	X	3818	-0-	-13706	-0-	3754	2	64	9	N	58					439
05	4681	X	3315	-0-	-1366	-0-	3256	2	59	9	N	54	344	1			149
06	4800	X	3161	-0-	-1639	-0-	3111	2	50	9	N	45					194
07	4960	X	4458	-0-	-502	-0-	4377	2	81	9	N	74	112	1			156
*08	4862	X	4862	-0-	-0-	-0-	4768	2	94	9	N	85					241
09	3810	X	3295	-0-	-515	-0-	3245	2	50	9	N	45					286

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

04	1716	N	1716	-0-	-0-	-0-	1603	2	113	9	N	103					178
05	1697	N	1697	-0-	-0-	-0-	1574	2	123	9	N	112	170	1			120
06	1827	N	1827	-0-	-0-	-0-	1702	2	125	9	N	114					234
07	1831	N	1831	-0-	-0-	-0-	1708	2	123	9	N	112	176	1			170
08	1147	N	403	-0-	-744	-0-	351	2	52	9	N	47	171	1			46
*09	1357	N	1357	-0-	-0-	-0-	1245	2	112	9	N	102					148

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

04	22065	X	5337	-0-	-16728	-0-	5126	2	211	9	N	192	345	1			160
05	6138	X	5573	-0-	-565	-0-	5347	2	226	9	N	205	175	1			190
06	5640	X	5392	-0-	-248	-0-	5151	2	241	9	N	219	177	1			232
07	5828	X	5526	-0-	-302	-0-	5298	2	228	9	N	207	179	1			260
08	5797	X	5415	-0-	-382	-0-	5194	2	221	9	N	201	338	1			123
09	5400	X	5079	-0-	-321	-0-	4869	2	210	9	N	191	177	1			137

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

04	11474	X	1834	-0-	-9640	-0-	1758	2	76	9	Y	69	44	1			83
05	3255	X	2235	-0-	-1020	-0-	2147	2	88	9	Y	80	89	1			74
06	4621	X	4621	-0-	-0-	-0-	4381	2	240	9	Y	218	200	1			92
07	4442	X	4442	-0-	-0-	-0-	4222	2	220	9	Y	200	217	1			75
08	3038	X	2603	-0-	-435	-0-	2469	2	134	9	Y	122	119	1			78
09	3960	X	2934	-0-	-1026	-0-	2727	2	207	9	Y	188	135	1			131

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

04	27872	X	6169	-0-	-21703	-0-	5998	2	171	9	N	155	181	1			129
05	9145	X	7526	-0-	-1619	-0-	7276	2	250	9	N	227					356
06	7560	X	6272	-0-	-1288	-0-	6104	2	168	9	N	153	376	1			133
07	7564	X	5739	-0-	-1825	-0-	5615	2	124	9	N	113					246
08	7533	X	5389	-0-	-2144	-0-	5295	2	94	9	N	85	174	1			157
09	7290	X	4800	-0-	-2490	-0-	4715	2	85	9	N	77					234

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

04	13893	X	3281	-0-	-10612	-0-	3152	2	129	9	N	117					364
05	4247	X	3390	-0-	-857	-0-	3277	2	113	9	N	103					467
06	3720	X	3310	-0-	-410	-0-	3167	2	143	9	N	130	340	0			257
07	3720	X	3353	-0-	-367	-0-	3232	2	121	9	N	110	102	1			265
08	3410	X	3318	-0-	-92	-0-	3196	2	122	9	N	111					376
09	3300	X	3250	-0-	-50	-0-	3123	2	127	9	N	115	302	1			189

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

04	19902	X	4171	-0-	-15731	-0-	3978	2	193	9	Y	175	238	1			189
05	6045	X	4879	-0-	-1166	-0-	4695	2	184	9	Y	167	182	1			174
06	5700	X	3896	-0-	-1804	-0-	3753	2	143	9	Y	130	164	1			140
07	5518	X	4045	-0-	-1473	-0-	3882	2	163	9	Y	148	102	1			186
08	4867	X	4282	-0-	-585	-0-	4128	2	154	9	Y	140	218	1			108
09	4710	X	3172	-0-	-1538	-0-	3052	2	120	9	Y	109	136	1			81

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

04	10669	X	2955	-0-	-7714	-0-	2856	2	99	9	N	90	187	1			141
05	3906	X	3648	-0-	-258	-0-	3494	2	154	9	N	140					281
06	3411	X	3411	-0-	-0-	-0-	3277	2	134	9	N	122	179	1			224
07	3482	X	3482	-0-	-0-	-0-	3353	2	129	9	N	117	174	1			167
08	3658	X	3617	-0-	-41	-0-	3501	2	116	9	N	105	165	1			107
*09	3613	X	3613	-0-	-0-	-0-	3484	2	129	9	N	117					224

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	1877	-0-	-523	-0-	1809	2	68	9	N	62					229
05	1189	N	1189	-0-	-0-	-0-	1152	2	37	9	N	34					263
06	2059	N	2059	-0-	-0-	-0-	1969	2	90	9	N	82					345
07	2362	N	2362	-0-	-0-	-0-	2286	2	76	9	N	69	247	1			167
*08	2310	N	2310	-0-	-0-	-0-	2227	2	83	9	N	75					242
*09	2545	N	2545	-0-	-0-	-0-	2466	2	79	9	N	72					314

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15991	X	3371	-0-	-12620	-0-	3316	2	55	9	Y	50	67	1			53
05	4991	X	3882	-0-	-1109	-0-	3819	2	63	9	Y	57	54	1			56
06	4560	X	3592	-0-	-968	-0-	3527	2	65	9	Y	59	58	1			57
07	4402	X	4074	-0-	-328	-0-	4002	2	72	9	Y	65	42	1			80
08	3937	X	3645	-0-	-292	-0-	3587	2	58	9	Y	53	92	1			41
09	3750	X	2860	-0-	-890	-0-	2805	2	55	9	Y	50	54	1			37

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2208	-0-	-72	-0-	2088	2	120	9	N	109					235
05	2309	N	2309	-0-	-0-	-0-	2179	2	130	9	N	118	188	1			165
06	2232	N	2232	-0-	-0-	-0-	2121	2	111	9	N	101	174	1			92
07	2294	N	2279	-0-	-15	-0-	2162	2	117	9	N	106					198
08	2294	N	2235	-0-	-59	-0-	2136	2	99	9	N	90	173	1			115
09	2220	N	2113	-0-	-107	-0-	2000	2	113	9	N	103					218

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1198	-0-	-32	-0-	1090	2	108	9	N	98	179	1			145
05	1183	N	1183	-0-	-0-	-0-	1055	2	128	9	N	116					261
06	1230	N	1222	-0-	-8	-0-	1116	2	106	9	N	96	189	1			168
07	1319	N	1319	-0-	-0-	-0-	1186	2	133	9	N	121	179	1			110
*08	1290	N	1290	-0-	-0-	-0-	1168	2	122	9	N	111					221
09	1230	N	1227	-0-	-3	-0-	1104	2	123	9	N	112	169	1			164

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22631	X	4636	-0-	-17995	-0-	4495	2	141	9	N	128					409
05	6107	X	5812	-0-	-295	-0-	5645	2	167	9	N	152	366	1			195
06	6360	X	5495	-0-	-865	-0-	5348	2	147	9	N	134					329
07	6572	X	5464	-0-	-1108	-0-	5328	2	136	9	N	124	312	1			141
08	5952	X	5359	-0-	-593	-0-	5209	2	150	9	N	136					277
09	5610	X	5498	-0-	-112	-0-	5349	2	149	9	N	135	240	1			172

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16198	X	3477	-0-	-12721	-0-	3298	2	179	9	N	163	169	1			134
05	4992	X	4992	-0-	-0-	-0-	4750	2	242	9	N	220	175	1			179
06	4740	X	4489	-0-	-251	-0-	4272	2	217	9	N	197	178	1			198
07	4898	X	4506	-0-	-392	-0-	4304	2	202	9	N	184	181	1			201
08	4991	X	4435	-0-	-556	-0-	4222	2	213	9	N	194	173	1			222
09	4830	X	4211	-0-	-619	-0-	4015	2	196	9	N	178	189	1			211

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1925	N	1925	-0-	-0-	-0-	1874	2	51	9	N	46	218	1			220
05	1964	N	1964	-0-	-0-	-0-	1914	2	50	9	N	45					265
06	1980	N	1966	-0-	-14	-0-	1899	2	67	9	N	61					326
07	2014	N	2014	-0-	-0-	-0-	1964	2	50	9	N	45	152	1			219
*08	2011	N	2011	-0-	-0-	-0-	1955	2	56	9	N	51					270
09	1980	N	1889	-0-	-91	-0-	1837	2	52	9	N	47	208	1			109

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9571	X	2036	-0-	-7535	-0-	1849	2	187	9	Y	170	208	1			167
05	2945	X	2374	-0-	-571	-0-	2184	2	190	9	Y	173	171	1			169
06	2700	X	2066	-0-	-634	-0-	1906	2	160	9	Y	145	166	1			148
07	2666	X	2293	-0-	-373	-0-	2150	2	143	9	Y	130	109	1			169
08	2387	X	2369	-0-	-18	-0-	2231	2	138	9	Y	125	198	1			96
09	2310	X	1760	-0-	-550	-0-	1639	2	121	9	Y	110	124	1			82

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

04	25304	X	7056	-0-	-18248	-0-	6949	2	107	9	N	97	189	1			136
05	6962	X	6962	-0-	-0-	-0-	6845	2	117	9	N	106					242
06	7200	X	6741	-0-	-459	-0-	6631	2	110	9	N	100	181	1			161
07	7440	X	6856	-0-	-584	-0-	6761	2	95	9	N	86					247
08	7285	X	6766	-0-	-519	-0-	6659	2	107	9	N	97	171	1			173
09	7050	X	6378	-0-	-672	-0-	6272	2	106	9	N	96	191	1			78

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

04	2700	X	2272	-0-	-428	-0-	2133	2	139	9	N	126	152	1			125
05	2939	N	2939	-0-	-0-	-0-	2765	2	174	9	N	158					283
06	2666	N	2666	-0-	-0-	-0-	2558	2	108	9	N	98	181	1			200
07	2727	N	2727	-0-	-0-	-0-	2567	2	160	9	N	145	189	1			156
08	2790	N	2696	-0-	-94	-0-	2533	2	163	9	N	148					304
09	2670	N	2542	-0-	-128	-0-	2385	2	157	9	N	143	182	1			265

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

04	1050	N	1031	-0-	-19	-0-	951	2	80	9	N	73					244
05	1033	N	1033	-0-	-0-	-0-	967	2	66	9	N	60	176	1			128
06	1030	N	1030	-0-	-0-	-0-	946	2	84	9	N	76					204
07	1054	N	1029	-0-	-25	-0-	957	2	72	9	N	65	170	1			99
08	1023	N	953	-0-	-70	-0-	877	2	76	9	N	69					168
09	1020	N	1010	-0-	-10	-0-	964	2	46	9	N	42					210

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

04	15813	X	2352	-0-	-13461	-0-	2260	2	92	9	Y	84	60	1			104
05	4464	X	2948	-0-	-1516	-0-	2840	2	108	9	Y	98	111	1			91
06	5944	X	5944	-0-	-0-	-0-	5712	2	232	9	Y	211	213	1			89
07	5402	X	5402	-0-	-0-	-0-	5256	2	146	9	Y	133	172	1			50
08	4557	X	1924	-0-	-2633	-0-	1881	2	43	9	Y	39	64	1			25
09	5940	X	3267	-0-	-2673	-0-	3158	2	109	9	Y	99	55	1			69

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

04	1890	N	1816	-0-	-74	-0-	1730	2	86	9	N	78					300
05	1826	N	1826	-0-	-0-	-0-	1742	2	84	9	N	76					376
06	1860	N	1766	-0-	-94	-0-	1682	2	84	9	N	76	359	1			93
07	1891	N	1836	-0-	-55	-0-	1746	2	90	9	N	82					175
08	1829	N	1828	-0-	-1	-0-	1742	2	86	9	N	78					253
09	1770	N	1693	-0-	-77	-0-	1592	2	101	9	N	92					345

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

04	2759	X	2759	-0-	-0-	-0-	2636	2	123	9	N	112					189
05	2967	X	2967	-0-	-0-	-0-	2860	2	107	9	N	97					286
06	2981	X	2981	-0-	-0-	-0-	2885	2	96	9	N	87					373
07	2844	X	2844	-0-	-0-	-0-	2749	2	95	9	N	86	320	1			139
08	2821	X	2781	-0-	-40	-0-	2686	2	95	9	N	86					225
09	2730	X	2560	-0-	-170	-0-	2474	2	86	9	N	78					303

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1013	-0-	-7	-0-	966	2	47	9	N	43					276
05	1611	N	1611	-0-	-0-	-0-	1490	2	121	9	N	110	182	1			204
06	1460	N	1460	-0-	-0-	-0-	1381	2	79	9	N	72					276
07	1492	N	1492	-0-	-0-	-0-	1403	2	89	9	N	81	171	1			186
08	1612	N	1164	-0-	-448	-0-	1076	2	88	9	N	80					266
09	1470	N	983	-0-	-487	-0-	910	2	73	9	N	66	173	1			159

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10655	X	2697	-0-	-7958	-0-	2618	2	79	9	N	72	163	1			162
05	2708	X	2708	-0-	-0-	-0-	2641	2	67	9	N	61					223
06	2760	X	2607	-0-	-153	-0-	2519	2	88	9	N	80	144	0			159
07	2852	X	2684	-0-	-168	-0-	2585	2	99	9	N	90	86	1			163
08	2790	X	2609	-0-	-181	-0-	2553	2	56	9	N	51					214
09	2700	X	2499	-0-	-201	-0-	2456	2	43	9	N	39					253

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24707	X	5318	-0-	-19389	-0-	5240	2	78	9	N	71					344
05	6501	X	6501	-0-	-0-	-0-	6378	2	123	9	N	112	369	1	2	8	85
06	6780	X	6117	-0-	-663	-0-	6001	2	116	9	N	105					190
07	7006	X	6247	-0-	-759	-0-	6139	2	108	9	N	98	201	1			87
08	6758	X	5969	-0-	-789	-0-	5882	2	87	9	N	79					166
09	6300	X	5927	-0-	-373	-0-	5799	2	128	9	N	116					282

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12446	X	3207	-0-	-9239	-0-	2994	2	213	9	N	194	177	1			254
05	3317	X	3124	-0-	-193	-0-	2993	2	131	9	N	119	177	1			196
06	3145	X	3145	-0-	-0-	-0-	2985	2	160	9	N	145	178	1			163
07	3317	X	3215	-0-	-102	-0-	3044	2	171	9	N	155	172	1			146
08	3317	X	3142	-0-	-175	-0-	3010	2	132	9	N	120					266
09	3210	X	2955	-0-	-255	-0-	2830	2	125	9	N	114	182	1			198

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2553	-0-	-27	-0-	2352	2	201	9	N	183	361	1			93
05	2916	N	2916	-0-	-0-	-0-	2697	2	219	9	N	199					292
06	2700	N	2700	-0-	-0-	-0-	2511	2	189	9	N	172	304	1			160
07	2743	N	2743	-0-	-0-	-0-	2559	2	184	9	N	167					327
08	2914	N	2673	-0-	-241	-0-	2495	2	178	9	N	162	301	1			188
09	2700	N	2543	-0-	-157	-0-	2358	2	185	9	N	168					356

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1983	N	1983	-0-	-0-	-0-	1861	2	122	9	N	111	199	1			222
05	1960	N	1960	-0-	-0-	-0-	1839	2	121	9	N	110					332
06	1950	N	1936	-0-	-14	-0-	1869	2	67	9	N	61	215	0			178
07	2046	N	1990	-0-	-56	-0-	1924	2	66	9	N	60	96	1			142
*08	1993	N	1993	-0-	-0-	-0-	1887	2	106	9	N	96					238
09	1950	N	1938	-0-	-12	-0-	1810	2	128	9	N	116					354

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17718	X	3402	-0-	-14316	-0-	3235	2	167	9	Y	152	219	1			166
05	5580	X	3858	-0-	-1722	-0-	3692	2	166	9	Y	151	161	1			156
06	5190	X	3486	-0-	-1704	-0-	3332	2	154	9	Y	140	153	1			143
07	4991	X	2392	-0-	-2599	-0-	2315	2	77	9	Y	70	105	1			108
*08	4562	X	4562	-0-	-0-	-0-	4115	2	447	9	Y	406	201	1			313
*09	3822	X	3822	-0-	-0-	-0-	3464	2	358	9	Y	325	397	1			241

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19449	X	3237	-0-	-16212	-0-	3141	3	96	9	Y	87	94	0			8
05	7781	X	3986	-0-	-3795	-0-	3854	3	132	9	Y	120	95	0			33
06	7530	X	3774	-0-	-3756	-0-	3647	3	127	9	Y	115	130	0			18
07	5108	X	5108	-0-	-0-	-0-	4991	3	117	9	Y	106	104	0			20
08	7850	X	7850	-0-	-0-	-0-	7805	3	45	9	Y	41	52	0			9
*09	7335	X	7335	-0-	-0-	-0-	7266	3	69	9	Y	63	62	0			10

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16603	X	3171	-0-	-13432	-0-	3044	3	127	9	Y	115	137	0			51
05	3534	X	3389	-0-	-145	-0-	3309	3	80	9	Y	73	89	0	1	8	34
06	3636	X	3636	-0-	-0-	-0-	3530	3	106	9	Y	96	101	0			29
07	3888	X	3888	-0-	-0-	-0-	3799	3	89	9	Y	81	91	0			19
08	3727	X	3727	-0-	-0-	-0-	3662	3	65	9	Y	59	62	0			16
*09	3549	X	3549	-0-	-0-	-0-	3483	3	66	9	Y	60	59	0			17

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	785	-0-	-2115	1031	760	3	25	9	Y	23	29	0			10
05	2055	N	1024	-0-	-1031	-0-	994	3	30	9	Y	27	24	0			13
06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-	13	0			-0-
07	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
08	611	N	611	-0-	-0-	-0-	583	3	28	9	Y	25	18	0			7
*09	677	N	677	-0-	-0-	-0-	626	3	51	9	Y	46	40	0			13

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4498	X	1250	-0-	-3248	-0-	1246	3	4	9	Y	4	5	0			1
05	2015	X	1426	-0-	-589	-0-	1368	3	58	9	Y	53	28	0			26
06	1290	X	1070	-0-	-220	-0-	1029	3	41	9	Y	37	50	0			13
07	1333	X	1117	-0-	-216	-0-	1108	3	9	9	Y	8	19	0			2
08	1548	X	1548	-0-	-0-	-0-	1548	3			Y	-0-	2	0			-0-
*09	1671	X	1671	-0-	-0-	-0-	1671	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5458	X	1499	-0-	-3959	-0-	1423	3	76	9	Y	69	74	0			31
05	1708	N	1708	-0-	-0-	-0-	1654	3	54	9	Y	49	57	0			23
06	1746	N	1746	-0-	-0-	-0-	1670	3	76	9	Y	69	71	0			21
07	1433	N	1433	-0-	-0-	-0-	1370	3	63	9	Y	57	64	0	1	8	13
08	1569	N	1569	-0-	-0-	-0-	1508	3	61	9	Y	55	53	0			15
*09	1359	N	1359	-0-	-0-	-0-	1330	3	29	9	Y	26	34	0			7

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

04	17058	X	3801	-0-	-13257	-0-	3744	3	57	9	Y	52	57	0			13
05	5084	X	4011	-0-	-1073	-0-	3939	3	72	9	Y	65	46	0			32
06	4920	X	3939	-0-	-981	-0-	3891	3	48	9	Y	44	60	0			16
07	5529	X	5529	-0-	-0-	-0-	5494	3	35	9	Y	32	38	0			10
08	8234	X	8234	-0-	-0-	-0-	8184	3	50	9	Y	45	46	0			9
*09	6384	X	6384	-0-	-0-	-0-	6278	3	106	9	Y	96	81	0			24

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

04	84594	X	18770	-0-	-65824	-0-	18746	3	24	9	Y	22	29	0			6
05	23033	X	12200	-0-	-10833	-0-	12124	3	76	9	Y	69	41	0			34
06	22290	X	15677	-0-	-6613	-0-	15637	3	40	9	Y	36	57	0			13
07	22506	X	18451	-0-	-4055	-0-	18293	3	158	9	Y	144	112	0			45
08	22475	X	18706	-0-	-3769	-0-	18625	3	81	9	Y	74	104	0			15
09	18780	X	18215	-0-	-565	-0-	18169	3	46	9	Y	42	47	0			10

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

04	19218	X	6414	-0-	-12804	-0-	6414	3			Y	-0-	7	0			-0-
05	5702	X	5702	-0-	-0-	-0-	5702	3			Y	-0-					-0-
06	5700	X	4026	-0-	-1674	-0-	4014	3	12	9	Y	11	7	0			4
07	5890	X	1903	-0-	-3987	-0-	1903	3			Y	-0-	4	0			-0-
08	5890	X	2680	-0-	-3210	-0-	2680	3			Y	-0-					-0-
09	5700	X	2527	-0-	-3173	-0-	2527	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

04	40290	X	10525	-0-	-29765	-0-	10453	3	72	9	Y	65	65	0			17
05	15750	X	15750	-0-	-0-	-0-	15597	3	153	9	Y	139	88	0			68
06	13607	X	13607	-0-	-0-	-0-	13510	3	97	9	Y	88	125	0			31
07	10881	X	8963	-0-	-1918	-0-	8913	3	50	9	Y	45	62	0			14
08	15748	X	9192	-0-	-6556	-0-	9128	3	64	9	Y	58	60	0			12
09	15240	X	8896	-0-	-6344	-0-	8827	3	69	9	Y	63	59	0			16

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	658	-0-	-2242	549	646	3	12	9	Y	11	11	0			5
05	1394	N	845	-0-	-549	-0-	830	3	15	9	Y	14	12	0			7
06	996	N	996	-0-	-0-	-0-	982	3	14	9	Y	13	16	0			4
07	788	N	788	-0-	-0-	-0-	760	3	28	9	Y	25	23	0			6
08	837	N	602	-0-	-235	-0-	585	3	17	9	Y	15	17	0			4
09	990	N	159	-0-	-831	-0-	156	3	3	9	Y	3	6	0			1

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	4001	-0-	-49	-0-	3927	3	74	9	Y	67	79	0			6
05	4867	X	4518	-0-	-349	-0-	4405	3	113	9	Y	103	81	0			28
06	4710	X	4520	-0-	-190	-0-	4487	3	33	9	Y	30	53	0			5
07	5049	X	5049	-0-	-0-	-0-	5019	3	30	9	Y	27	27	0			5
08	4805	X	4514	-0-	-291	-0-	4501	3	13	9	Y	12	14	0			3
09	4530	X	3987	-0-	-543	-0-	3987	3			Y	-0-	3	0			-0-

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17610	X	14950	-0-	-2660	-0-	14902	3	48	9	Y	44	48	0			20
05	18197	X	16411	-0-	-1786	-0-	16368	3	43	9	Y	39	40	0			19
06	19950	X	15845	-0-	-4105	-0-	15831	3	14	9	Y	13	28	0			4
07	20615	X	14608	-0-	-6007	-0-	14569	3	39	9	Y	35	31	0			8
08	20615	X	13754	-0-	-6861	-0-	13720	3	34	9	Y	31	31	0			8
09	15870	X	14285	-0-	-1585	-0-	14226	3	59	9	Y	54	47	0			15

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3868	X	3868	-0-	-0-	-0-	3708	3	160	9	Y	145	214	1			229
05	4123	X	4074	-0-	-49	-0-	3802	3	272	9	Y	247	227	1	3	8	246
06	4209	X	4209	-0-	-0-	-0-	3905	3	304	9	Y	276	355	1	3	8	164
07	4154	X	4084	-0-	-70	-0-	3882	3	202	9	Y	184	153	1	8	8	187
08	4154	X	4023	-0-	-131	-0-	3652	3	371	9	Y	337	259	1			265
09	4200	X	3971	-0-	-229	-0-	3557	3	414	9	Y	376	254	1			387

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9330	X	4017	-0-	-5313	-0-	3978	3	39	9	Y	35	34	0			9
05	9641	X	3630	-0-	-6011	-0-	3586	3	44	9	Y	40	29	0			20
06	9330	X	4681	-0-	-4649	-0-	4666	3	15	9	Y	14	29	0			5
07	DLQ G-10		5060	-0-	5060	5060	5056	3	4	9	Y	4	8	0			1
08	DLQ G-10		4691	-0-	4691	9751	4669	3	22	9	Y	20	17	0			4
09	DLQ G-10		4443	-0-	4443	14194	4425	3	18	9	Y	16	16	0			4

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5957	X	5957	-0-	-0-	-0-	5916	3	41	9	Y	37	29	1			48
05	6154	X	6154	-0-	-0-	-0-	6103	3	51	9	Y	46	47	1			47
06	5190	X	4528	-0-	-662	-0-	4455	3	73	9	Y	66	73	1			40
07	DLQ G-10		5244	-0-	5244	5244	5180	3	64	9	Y	58	38	1			60
08	DLQ G-10		4750	-0-	4750	9994	4692	3	58	9	Y	53	71	1			42
09	DLQ G-10		5131	-0-	5131	15125	5073	3	58	9	Y	53	40	1			55

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9780	X	7892	-0-	-1888	-0-	7764	3	128	9	Y	116					176
05	10106	X	7874	-0-	-2232	-0-	7775	3	99	9	Y	90	148	0			118
06	9780	X	7600	-0-	-2180	-0-	7424	3	176	9	Y	160	59	0			219
07	DLQ G-10		5615	-0-	5615	5615	5482	3	133	9	Y	121	242	0	1	8	97
08	DLQ G-10		3905	-0-	3905	9520	3819	3	86	9	Y	78	64	0			111
09	DLQ G-10		8590	-0-	8590	18110	8284	3	306	9	Y	278	206	0	1	8	182

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

04	44333	X	11416	-0-	-32917	-0-	11124	3	292	9	Y	265	292	1			379
05	12678	X	12678	-0-	-0-	-0-	12386	3	292	9	Y	265	377	1			267
06	12030	X	11114	-0-	-916	-0-	10848	3	266	9	Y	242	363	1			146
07	12431	X	11405	-0-	-1026	-0-	11199	3	206	9	Y	187	136	1	1	8	196
08	12679	X	11093	-0-	-1586	-0-	10949	3	144	9	Y	131	224	1			103
09	12270	X	10766	-0-	-1504	-0-	10634	3	132	9	Y	120	99	1			124

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

04	7419	X	835	-0-	-6584	-0-	835	3			Y	-0-					-0-
05	8814	X	8814	-0-	-0-	-0-	8681	3	133	9	Y	121	87	0	1	8	33
06	5430	X	5252	-0-	-178	-0-	5175	3	77	9	Y	70	92	0			11
07	7950	X	7950	-0-	-0-	-0-	7665	3	285	9	Y	259	220	0	1	8	49
08	8804	X	6821	-0-	-1983	-0-	6677	3	144	9	Y	131	151	0			29
09	8520	X	6565	-0-	-1955	-0-	6466	3	99	9	Y	90	105	0			14

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

04	30537	X	8336	-0-	-22201	-0-	122 120	1 9	8094	3	Y	109	52	0			173
05	9083	X	8615	-0-	-468	-0-	126 154	1 9	8335	3	Y	140	170	0	3	8	140
06	10407	X	10407	-0-	-0-	-0-	122 127	1 9	10158	3	Y	115	4	8			251
07	11305	X	11305	-0-	-0-	-0-	126 152	1 9	11027	3	Y	138	295	0	13	8	81
08	9062	X	9062	-0-	-0-	-0-	126 174	1 9	8762	3	Y	158	130	0			109
09	10410	X	3938	-0-	-6472	-0-	122 80	1 9	3736	3	Y	73	97	0	1	8	84

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

04	24824	X	5412	-0-	-19412	-0-	5375	3	37	9	Y	34	53	0			15
05	8320	X	8320	-0-	-0-	-0-	8232	3	88	9	Y	80	57	0			38
06	8227	X	8227	-0-	-0-	-0-	8137	3	90	9	Y	82	95	0			25
07	7521	X	7521	-0-	-0-	-0-	7425	3	96	9	Y	87	92	0			20
08	8246	X	6941	-0-	-1305	-0-	6878	3	63	9	Y	57	62	0			15
09	7980	X	6188	-0-	-1792	-0-	6124	3	64	9	Y	58	57	0			16

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

04	19643	X	5221	-0-	-14422	-0-	5078	3	143	9	Y	130	136	0			12
05	5376	X	5376	-0-	-0-	-0-	5077	3	299	9	Y	272	210	0			74
06	5160	X	4314	-0-	-846	-0-	4108	3	206	9	Y	187	232	0			29
07	7453	X	7453	-0-	-0-	-0-	7296	3	157	9	Y	143	145	0			27
08	6082	X	6082	-0-	-0-	-0-	5970	3	112	9	Y	102	106	0			23
*09	6095	X	6095	-0-	-0-	-0-	5918	3	177	9	Y	161	158	0	1	8	25

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14257	X	3986	-0-	-10271	-0-	3874	3	112	9	Y	102					174
05	4247	X	4151	-0-	-96	-0-	3941	3	210	9	Y	191	146	0	1	8	218
06	6930	X	3840	-0-	-3090	-0-	3621	3	219	9	Y	199	109	0	1	8	307
07	7161	X	5996	-0-	-1165	-0-	5777	3	219	9	Y	199	345	0	3	8	158
08	7161	X	3764	-0-	-3397	-0-	3624	3	140	9	Y	127	105	0			180
*09	5468	X	5468	-0-	-0-	-0-	5301	3	167	9	Y	152	232	0			100

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9567	X	2797	-0-	-6770	-0-	2635	3	162	9	Y	147	96	0			267
05	2046	X	1929	-0-	-117	-0-	1861	3	68	9	Y	62	264	0	3	8	62
06	3030	X	1729	-0-	-1301	-0-	1605	3	124	9	Y	113	2	8			173
07	3131	X	2684	-0-	-447	-0-	2456	3	228	9	Y	207	244	0	7	8	129
08	3131	X	2218	-0-	-913	-0-	1968	3	250	9	Y	227	200	0			156
09	2790	X	1640	-0-	-1150	-0-	1386	3	254	9	Y	231	139	0	3	8	245

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65643	X	15480	-0-	-50163	-0-	15259	3	221	9	Y	201	211	1			283
05	17887	X	17034	-0-	-853	-0-	16861	3	173	9	Y	157	282	1			158
06	17310	X	16413	-0-	-897	-0-	16247	3	166	9	Y	151	218	1			91
07	17577	X	16934	-0-	-643	-0-	16837	3	97	9	Y	88	85	1			94
08	17019	X	16736	-0-	-283	-0-	16572	3	164	9	Y	149	126	1			117
09	16470	X	15869	-0-	-601	-0-	15700	3	169	9	Y	154	112	1			159

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3858	X	206	-0-	-3652	-0-	206	3			Y	-0-					-0-
05	8897	X	1175	-0-	-7722	-0-	1167	3	8	9	Y	7	4	0			3
06	5153	X	5153	-0-	-0-	-0-	5094	3	59	9	Y	54	41	0			16
07	9388	X	9388	-0-	-0-	-0-	9340	3	48	9	Y	44	50	0			10
08	8666	X	8666	-0-	-0-	-0-	8568	3	98	9	Y	89	75	0			24
*09	5549	X	5549	-0-	-0-	-0-	5482	3	67	9	Y	61	68	0			17

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37946	X	9113	-0-	-28833	-0-	9040	3	73	9	Y	66	78	0			6
05	11935	X	10508	-0-	-1427	-0-	10342	3	166	9	Y	151	116	0			41
06	9930	X	9028	-0-	-902	-0-	8904	3	124	9	Y	113	136	0			18
07	11163	X	11163	-0-	-0-	-0-	11011	3	152	9	Y	138	130	0			26
08	10509	X	8451	-0-	-2058	-0-	8397	3	54	9	Y	49	64	0			11
09	10170	X	8753	-0-	-1417	-0-	8692	3	61	9	Y	55	57	0			9

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38477	X	8514	-0-	-29963	-0-	8360	3	154	9	Y	140					220
05	13020	X	9246	-0-	-3774	-0-	9174	3	72	9	Y	65	184	0			101
06	12600	X	8835	-0-	-3765	-0-	8788	3	47	9	Y	43	51	0			93
07	9176	X	8250	-0-	-926	-0-	8177	3	73	9	Y	66	106	0			53
08	9428	X	9428	-0-	-0-	-0-	9339	3	89	9	Y	81	35	0			99
09	8940	X	8048	-0-	-892	-0-	7850	3	198	9	Y	180	161	0			118

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24010	X	6166	-0-	-17844	-0-	6025	3	141	9	Y	128	135	0			12
05	6427	X	6427	-0-	-0-	-0-	6319	3	108	9	Y	98	83	0			27
06	6420	X	6053	-0-	-367	-0-	5954	3	99	9	Y	90	103	0			14
07	7909	X	7909	-0-	-0-	-0-	7774	3	135	9	Y	123	113	0	1	8	23
08	6634	X	6323	-0-	-311	-0-	6201	3	122	9	Y	111	109	0			25
09	6210	X	5919	-0-	-291	-0-	5758	3	161	9	Y	146	147	0	1	8	23

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

04	364	N	364	-0-	-0-	-0-	287	3	77	9	N	70	188	1			144
05	309	N	309	-0-	-0-	-0-	245	3	64	9	N	58					202
06	540	N	372	-0-	-168	-0-	299	3	73	9	N	66					268
07	372	N	314	-0-	-58	-0-	262	3	52	9	N	47	185	1			130
08	331	N	331	-0-	-0-	-0-	270	3	61	9	N	55					185
09	360	N	299	-0-	-61	-0-	238	3	61	9	N	55					240

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

04	114985	X	24461	-0-	-90524	-0-	24352	3	109	9	Y	99	107	0			44
05	33015	X	31289	-0-	-1726	-0-	31189	3	100	9	Y	91	92	0			43
06	31950	X	30811	-0-	-1139	-0-	30694	3	117	9	Y	106	117	0			32
07	30411	X	30148	-0-	-263	-0-	30028	3	120	9	Y	109	116	0			25
08	31279	X	27452	-0-	-3827	-0-	27332	3	120	9	Y	109	104	0			30
09	30810	X	28706	-0-	-2104	-0-	28597	3	109	9	Y	99	101	0			28

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

04	8781	X	-0-	-0-	-8781	-0-					Y	-0-					-0-
05	4743	X	270	-0-	-4473	-0-	270	3			Y	-0-					-0-
06	8531	X	8531	-0-	-0-	-0-	8243	3	288	9	Y	262	104	1	1	8	157
07	8074	X	8074	-0-	-0-	-0-	7632	3	442	9	Y	402	147	1	3	8	409
08	6263	X	6263	-0-	-0-	-0-	6190	3	73	9	Y	66	423	1			52
*09	6063	X	6063	-0-	-0-	-0-	6007	3	56	9	Y	51	50	1			53

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

04	92746	X	20120	-0-	-72626	-0-	19947	3	173	9	Y	157	173	0			40
05	25823	X	24620	-0-	-1203	-0-	24528	3	92	9	Y	84	83	0			41
06	24990	X	24477	-0-	-513	-0-	24429	3	48	9	Y	44	69	0			16
07	24862	X	23778	-0-	-1084	-0-	23744	3	34	9	Y	31	37	0			10
08	24862	X	22038	-0-	-2824	-0-	22038	3			Y	-0-	10	0			-0-
09	24480	X	11490	-0-	-12990	-0-	11478	3	12	9	Y	11	8	0			3

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

04	23247	X	6079	-0-	-17168	-0-	6006	3	73	9	Y	66	70	0			17
05	6233	X	6233	-0-	-0-	-0-	6177	3	56	9	Y	51	43	0			25
06	5880	X	5410	-0-	-470	-0-	5367	3	43	9	Y	39	50	0			14
07	6293	X	5446	-0-	-847	-0-	5414	3	32	9	Y	29	34	0			9
08	6293	X	3110	-0-	-3183	-0-	3095	3	15	9	Y	14	20	0			3
09	6090	X	4111	-0-	-1979	-0-	4111	3			Y	-0-	3	0			-0-

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

04	1050	X	-0-	-0-	-1050	-0-					Y	-0-	3	0			4
05	558	X	-0-	-0-	-558	-0-					Y	-0-	4	0			-0-
06	763	X	763	-0-	-0-	-0-	743	3	20	9	Y	18	3	8			15
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	15	0			-0-
08	DLQ G-10		2163	-0-	2163	2163	2067	3	96	9	Y	87	27	0			60
09	DLQ G-10		4833	-0-	4833	6996	4686	3	147	9	Y	134	53	0	1	8	140

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106665	X	23065	-0-	-83600	-0-	22923	3	142	9	Y	129	169	0			57
05	30318	X	28668	-0-	-1650	-0-	28496	3	172	9	Y	156	139	0			74
06	29040	X	28457	-0-	-583	-0-	28239	3	218	9	Y	198	212	0			60
07	28572	X	28572	-0-	-0-	-0-	28432	3	140	9	Y	127	157	0	1	8	29
08	28675	X	25882	-0-	-2793	-0-	25818	3	64	9	Y	58	71	0			16
09	28470	X	27323	-0-	-1147	-0-	27248	3	75	9	Y	68	65	0			19

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107830	X	23560	-0-	-84270	-0-	23439	3	121	9	Y	110	99	0			28
05	30721	X	28708	-0-	-2013	-0-	28473	3	235	9	Y	214	138	0			104
06	29730	X	27954	-0-	-1776	-0-	27843	3	111	9	Y	101	169	0			36
07	28272	X	27326	-0-	-946	-0-	27164	3	162	9	Y	147	137	0			46
08	28706	X	25449	-0-	-3257	-0-	25306	3	143	9	Y	130	150	0			26
09	27960	X	26052	-0-	-1908	-0-	25927	3	125	9	Y	114	112	0			28

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136878	X	27579	-0-	-109299	-0-	27240	3	339	9	Y	308	334	0			78
05	38595	X	35401	-0-	-3194	-0-	35073	3	328	9	Y	298	231	0			145
06	37350	X	33324	-0-	-4026	-0-	33065	3	259	9	Y	235	296	0	1	8	83
07	38254	X	33453	-0-	-4801	-0-	33065	3	388	9	Y	353	325	0	1	8	110
08	36177	X	32430	-0-	-3747	-0-	32127	3	303	9	Y	275	329	0			56
09	34260	X	30500	-0-	-3760	-0-	30181	3	319	9	Y	290	274	0			72

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33650	X	6021	-0-	-27629	-0-	192	1	5752	3	Y	70	77	1			12
							77	9									
05	9517	X	6606	-0-	-2911	-0-	188	1	6404	3	Y	13	20	1			5
							14	9									
06	9600	X	8074	-0-	-1526	-0-	203	1	7662	3	Y	190	126	1			69
							209	9									
07	9920	X	1504	-0-	-8416	-0-	190	1	1264	3	Y	45	81	1	1	8	32
							50	9									
08	9920	X	5819	-0-	-4101	-0-	162	1	5095	3	Y	511	490	1			53
							562	9									
09	8070	X	4709	-0-	-3361	-0-	144	1	4467	3	Y	89	110	1	1	8	31
							98	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66785	X	14625	-0-	-52160	-0-	14561	3	64	9	Y	58	70	0			26
05	19220	X	15011	-0-	-4209	-0-	14933	3	78	9	Y	71	63	0			34
06	18600	X	11103	-0-	-7497	-0-	11093	3	10	9	Y	9	40	0			3
07	19765	X	19765	-0-	-0-	-0-	19696	3	69	9	Y	63	51	0			15
08	16864	X	16435	-0-	-429	-0-	16371	3	64	9	Y	58	57	0			16
09	14640	X	7410	-0-	-7230	-0-	7387	3	23	9	Y	21	31	0			6

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15586	X	2339	-0-	-13247	-0-	2241	3	98	9	Y	89	101	0			216
05	4805	X	1885	-0-	-2920	-0-	1708	3	177	9	Y	161	213	0	6	8	158
06	4650	X	1531	-0-	-3119	-0-	1402	3	129	9	Y	117	4	8			271
07	4619	X	1566	-0-	-3053	-0-	1478	3	88	9	Y	80	297	0	6	8	48
08	3689	X	1089	-0-	-2600	-0-	988	3	101	9	Y	92	77	0			63
09	2340	X	921	-0-	-1419	-0-	918	3	3	9	Y	3	56	0			10

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

04	85544	X	15849	-0-	-69695	-0-	15521	3	328	9	Y	298	343	0			76
05	23870	X	19697	-0-	-4173	-0-	19562	3	135	9	Y	123	139	0			60
06	23880	X	20437	-0-	-3443	-0-	20125	3	312	9	Y	284	243	0			101
07	24676	X	20961	-0-	-3715	-0-	20664	3	297	9	Y	270	287	0			84
08	24676	X	20619	-0-	-4057	-0-	20194	3	425	9	Y	386	392	0			78
09	20430	X	19170	-0-	-1260	-0-	18849	3	321	9	Y	292	298	0			72

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

04	149392	X	32133	-0-	-117259	-0-	31927	3	206	9	Y	187	222	0			83
05	41974	X	40709	-0-	-1265	-0-	40565	3	144	9	Y	131	152	0			62
06	40620	X	40541	-0-	-79	-0-	40427	3	114	9	Y	104	134	0			32
07	40176	X	39767	-0-	-409	-0-	39574	3	193	9	Y	175	166	0	1	8	40
08	40703	X	38453	-0-	-2250	-0-	38307	3	146	9	Y	133	137	0			36
09	40530	X	38603	-0-	-1927	-0-	38482	3	121	9	Y	110	115	0	1	8	30

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

04	14B2 EXT		180	-0-	180	3082	180	3			N	-0-					-0-
05	14B2 EXT		176	-0-	176	3258	176	3			N	-0-					-0-
06	14B2 EXT		185	-0-	185	3443	185	3			N	-0-					-0-
07	14B2 EXT		196	-0-	196	3639	196	3			N	-0-					-0-
08	14B2 EXT		150	-0-	150	3789	150	3			N	-0-					-0-
*09	3944	X	155	-0-	-3789	-0-	155	3			N	-0-					-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

04	4410	X	3976	-0-	-434	-0-	3858	2	118	9	N	107					245
05	4240	X	4240	-0-	-0-	-0-	4083	2	157	9	N	143	185	1	2	8	201
06	4799	X	4799	-0-	-0-	-0-	4598	2	201	9	N	183	173	1			211
07	4500	X	4500	-0-	-0-	-0-	4351	2	149	9	N	135	174	1			172
08	4371	X	3021	-0-	-1350	-0-	2932	2	89	9	N	81					253
09	4800	X	3812	-0-	-988	-0-	3628	2	184	9	N	167	186	1	1	8	233

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2732	X	2732	-0-	-0-	-0-	2732	2			Y	-0-					-0-
05	2857	X	2857	-0-	-0-	-0-	2857	2			Y	-0-					-0-
06	2792	N	2792	-0-	-0-	-0-	2792	2			Y	-0-					-0-
07	2906	N	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-
08	2915	N	2915	-0-	-0-	-0-	2915	2			Y	-0-					-0-
*09	2864	N	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7530	X	7322	-0-	-208	-0-	7270	3	52	9	N	47					329
05	7843	X	7655	-0-	-188	-0-	7621	3	34	9	N	31					360
06	7620	X	7373	-0-	-247	-0-	7308	3	65	9	N	59	187	1			232
07	7874	X	7566	-0-	-308	-0-	7526	3	40	9	N	36					268
08	7874	X	7536	-0-	-338	-0-	7500	3	36	9	N	33					301
09	7410	X	7191	-0-	-219	-0-	7130	3	61	9	N	55	185	1			171

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	977	-0-	-73	-0-	951	2	26	9	N	24	165	1			41
05	1210	N	1210	-0-	-0-	-0-	1195	2	15	9	N	14					55
06	1200	N	749	-0-	-451	-0-	738	2	11	9	N	10					65
07	1258	N	1258	-0-	-0-	-0-	1248	2	10	9	N	9					74
08	1265	N	1265	-0-	-0-	-0-	1254	2	11	9	N	10					84
*09	1271	N	1271	-0-	-0-	-0-	1248	2	23	9	N	21					105

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1322	N	1322	-0-	-0-	-0-	1318	3	4	9	N	4					348
05	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-	136	1			212
06	1349	N	1349	-0-	-0-	-0-	1329	3	20	9	N	18					230
07	1364	N	1158	-0-	-206	-0-	1149	3	9	9	N	8					238
08	1364	N	879	-0-	-485	-0-	870	3	9	9	N	8					246
*09	1408	N	1408	-0-	-0-	-0-	1390	3	18	9	N	16					262

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1436	-0-	-124	-0-	1436	3			N	-0-					91
05	1612	N	1479	-0-	-133	-0-	1479	3			N	-0-					91
06	1530	N	1439	-0-	-91	-0-	1439	3			N	-0-					91
07	1488	N	1470	-0-	-18	-0-	1470	3			N	-0-					91
08	1488	N	1460	-0-	-28	-0-	1460	3			N	-0-					91
09	1440	N	1403	-0-	-37	-0-	1403	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2591	-0-	-229	-0-	2591	3			N	-0-					67
05	2914	X	2734	-0-	-180	-0-	2734	3			N	-0-					67
06	2670	X	2557	-0-	-113	-0-	2557	3			N	-0-					67
07	2666	N	2584	-0-	-82	-0-	2584	3			N	-0-					67
08	2728	N	2599	-0-	-129	-0-	2599	3			N	-0-					67
09	2550	N	2543	-0-	-7	-0-	2543	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	742	-0-	-2048	-0-	716	2	26	9	N	24	176	1			126
05	2883	X	751	-0-	-2132	-0-	726	2	25	9	N	23					149
06	2790	X	445	-0-	-2345	-0-	428	2	17	9	N	15					164
07	1003	X	1003	-0-	-0-	-0-	964	2	39	9	N	35					199
08	810	X	810	-0-	-0-	-0-	769	2	41	9	N	37					236
09	750	X	716	-0-	-34	-0-	702	2	14	9	N	13					249

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	1597	-0-	-863	-0-	1568	2	29	9	N	26					333
05	2542	X	2116	-0-	-426	-0-	2066	2	50	9	N	45	175	1			203
06	2460	X	778	-0-	-1682	-0-	744	2	34	9	N	31					234
07	2542	X	469	-0-	-2073	-0-	450	2	19	9	N	17					251
08	2139	X	1191	-0-	-948	-0-	1145	2	46	9	N	42					293
*09	2344	X	2344	-0-	-0-	-0-	2241	2	103	9	N	94	183	1			204

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	3633	-0-	-597	-0-	3451	3	182	9	N	165	188	1			288
05	4317	X	4317	-0-	-0-	-0-	4056	3	261	9	N	237	359	1			166
06	4180	X	4180	-0-	-0-	-0-	3939	3	241	9	N	219					385
07	4355	X	4355	-0-	-0-	-0-	4136	3	219	9	N	199	188	1			396
08	4309	X	4268	-0-	-41	-0-	4041	3	227	9	N	206	361	1			241
09	4170	X	3137	-0-	-1033	-0-	2987	3	150	9	N	136	184	1			193

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6450	X	6450	-0-	-0-	-0-	6380	3	70	9	N	64					296
05	7085	X	7085	-0-	-0-	-0-	7005	3	80	9	N	73					369
06	7066	X	7066	-0-	-0-	-0-	7002	3	64	9	N	58	189	1			238
07	8175	X	8175	-0-	-0-	-0-	8130	3	45	9	N	41					279
08	6942	X	6942	-0-	-0-	-0-	6889	3	53	9	N	48					327
*09	7925	X	7925	-0-	-0-	-0-	7837	3	88	9	N	80	178	1			229

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	3273	-0-	-1677	-0-	3252	3	21	9	N	19					159
05	5115	X	3653	-0-	-1462	-0-	3583	3	70	9	N	64					223
06	4950	X	3742	-0-	-1208	-0-	3688	3	54	9	N	49	174	1			98
07	4960	X	3277	-0-	-1683	-0-	3234	3	43	9	N	39					137
08	5655	X	5655	-0-	-0-	-0-	5554	3	101	9	N	92					229
*09	4072	X	4072	-0-	-0-	-0-	4041	3	31	9	N	28					257

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5160	X	3154	-0-	-2006	-0-	3126	3	28	9	N	25					338
05	5332	X	2411	-0-	-2921	-0-	2390	3	21	9	N	19					357
06	3960	X	1812	-0-	-2148	-0-	1809	3	3	9	N	3	176	1			184
07	4092	X	573	-0-	-3519	-0-	573	3			N	-0-					184
08	3255	X	2047	-0-	-1208	-0-	1941	3	106	9	N	96					280
09	3150	X	1525	-0-	-1625	-0-	1504	3	21	9	N	19					299

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	142	-0-	-68	-0-	140	2	2	9	N	2					132
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					132
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					132
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					132
08	155	N	114	-0-	-41	-0-	114	2			N	-0-					132
09	90	N	69	-0-	-21	-0-	68	2	1	9	N	1					133

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27690	X	26650	-0-	-1040	-0-	26494	3	156	9	Y	142	134	1			207
05	28737	X	25198	-0-	-3539	-0-	25059	3	139	9	Y	126	1	8			332
06	27810	X	25955	-0-	-1855	-0-	25880	3	75	9	Y	68	271	1			129
07	32302	X	26755	-0-	-5547	-0-	26679	3	76	9	Y	69	114	1			84
08	28985	X	24960	-0-	-4025	-0-	24888	3	72	9	Y	65					149
09	26640	X	23623	-0-	-3017	-0-	23566	3	57	9	Y	52	102	1			99

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4869		577	-0-	-4292	-0-	524	3	53	9	Y	48	49	0			12
05	1581	N	531	-0-	-1050	-0-	454	3	77	9	Y	70	48	0			34
06	1590	N	492	-0-	-1098	-0-	464	3	28	9	Y	25	50	0			9
07	589	N	405	-0-	-184	-0-	403	3	2	9	Y	2	10	0			1
08	527	N	486	-0-	-41	-0-	486	3			Y	-0-	1	0			-0-
*09	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

04	4561	R	4561	-0-	-0-	-0-	51	1	4490	3	Y	18	23	1			3
							20	9									
05	DLQ G-10		4773	-0-	4773	4773	65	1	4682	3	Y	24	18	1			9
							26	9									
06	DLQ G-10		4761	-0-	4761	9534	40	1	4698	3	Y	21	22	1			8
							23	9									
07	12350		5158	-0-	-7192	2342	47	1	5091	3	Y	18	13	1			13
							20	9									
08	8913	R	6571	-0-	-2342	-0-	25	1	6447	3	Y	90	94	1			9
							99	9									
*09	5488	R	5488	-0-	-0-	-0-	30	1	5411	3	Y	43	37	1			15
							47	9									

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

04	0	#	-0-	-0-	-0-	-0-					N	-0-					142
05	0	#	-0-	-0-	-0-	-0-					N	-0-					142
06	0	#	-0-	-0-	-0-	-0-					N	-0-					142
07	0	#	-0-	-0-	-0-	-0-					N	-0-					142
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

04	2550	X	3	-0-	-2547	-0-	2	3	1	9	Y	1	30	1			43
05	2635	X	1486	-0-	-1149	-0-	1434	3	52	9	Y	47	63	1	1	8	26
06	2550	X	1355	-0-	-1195	-0-	1320	3	35	9	Y	32	35	1			23
07	DLQ G-10		1387	-0-	1387	1387	1344	3	43	9	Y	39	39	1	2	8	21
08	DLQ G-10		1218	-0-	1218	2605	1174	3	44	9	Y	40	34	1			27
09	DLQ G-10		1170	-0-	1170	3775	1125	3	45	9	Y	41	40	1			28

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

04	2912	X	2912	-0-	-0-	-0-	2814	3	98	9	Y	89	81	1			104
05	2694	X	2694	-0-	-0-	-0-	2608	3	86	9	Y	78	135	1			47
06	2371	X	2371	-0-	-0-	-0-	2295	3	76	9	Y	69	78	1			38
07	DLQ G-10		2327	-0-	2327	2327	2238	3	89	9	Y	81	86	1			33
08	DLQ G-10		2265	-0-	2265	4592	2180	3	85	9	Y	77	69	1			41
09	DLQ G-10		1913	-0-	1913	6505	1845	3	68	9	Y	62	67	1			36

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	56	-0-	-244	-0-	54	3	2	9	Y	2	17	1			22
05	719	N	719	-0-	-0-	-0-	672	3	47	9	Y	43	47	1			18
06	90	N	43	-0-	-47	-0-	34	3	9	9	Y	8	17	1			9
07	DLQ G-10		17	-0-	17	17	16	3	1	9	Y	1	7	1			3
08	DLQ G-10		487	-0-	487	504	448	3	39	9	Y	35	22	1			16
09	DLQ G-10		522	-0-	522	1026	489	3	33	9	Y	30	28	1			18

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

04	2187	N	2187	-0-	-0-	-0-	2086	3	101	9	Y	92	70	1			99
05	2100	N	2100	-0-	-0-	-0-	2026	3	74	9	Y	67	117	1			49
06	1845	N	1845	-0-	-0-	-0-	1780	3	65	9	Y	59	67	1			41
07	DLQ G-10		1806	-0-	1806	1806	1733	3	73	9	Y	66	72	1			35
08	DLQ G-10		1733	-0-	1733	3539	1661	3	72	9	Y	65	57	1			43
09	DLQ G-10		1495	-0-	1495	5034	1436	3	59	9	Y	54	58	1			39

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

04	1057	R	1057	-0-	-0-	-0-	1034	3	23	9	N	21					68
05	1054	#	876	-0-	-178	-0-	876	3			N	-0-					68
06	990	#	927	-0-	-63	-0-	927	3			N	-0-					68
07	1487	R	1487	-0-	-0-	-0-	1467	3	20	9	N	18					86
08	1085	#	744	-0-	-341	-0-	741	3	3	9	N	3					89
*09	1069	R	1069	-0-	-0-	-0-	1065	3	4	9	N	4					93

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

04	90	#	-0-	-0-	-90	-0-					N	73	174	1			159
05	93	#	-0-	-0-	-93	-0-					N	87					246
06	90	#	-0-	-0-	-90	-0-					N	25	176	1			95
07	392	R	392	-0-	-0-	-0-	326	3	66	9	N	60					155
08	1033	R	1033	-0-	-0-	-0-	958	3	75	9	N	68					223
*09	1319	R	1319	-0-	-0-	-0-	1176	3	143	9	N	130	176	1			177

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

04	14B2 EXT		31	-0-	31	31	31	3			Y	-0-					-0-
05	14B2 EXT		6	-0-	6	37	6	3			Y	-0-					-0-
06	14B2 EXT		13	-0-	13	50	13	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	50					Y	-0-					-0-
08	126	R	76	-0-	-50	-0-	76	3			Y	-0-					-0-
*09	1389	R	1389	-0-	-0-	-0-	863	3	526	9	Y	478	245	1			233

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER 85 SW WELL #: RRCID -> 267443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

04	120	N	88	-0-	-32	-0-	88	3			N	-0-					168
05	279	N	33	-0-	-246	-0-	33	3			N	-0-					168
06	300	N	79	-0-	-221	-0-	79	3			N	-0-					168
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					168
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					168
*09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					168

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

04	450	N	416	-0-	-34	-0-	387	3	29	9	N	26					181
05	496	N	419	-0-	-77	-0-	385	3	34	9	N	31					212
06	399	N	399	-0-	-0-	-0-	384	3	15	9	N	14	175	1			51
07	516	N	516	-0-	-0-	-0-	462	3	54	9	N	49					100
08	519	N	519	-0-	-0-	-0-	461	3	58	9	N	53					153
09	390	N	370	-0-	-20	-0-	353	3	17	9	N	15					168

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	459	2	186	9	N	169	188	1			162
05	490	N	490	-0-	-0-	-0-	366	2	124	9	N	113	173	1			102
06	777	N	777	-0-	-0-	-0-	609	2	168	9	N	153	171	1			84
07	701	N	701	-0-	-0-	-0-	533	2	168	9	N	153					237
08	496	N	201	-0-	-295	-0-	120	2	81	9	N	74	181	1			130
09	780	N	247	-0-	-533	-0-	117	2	130	9	N	118					248

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					24
05	997	N	997	-0-	-0-	-0-	997	2			N	-0-					24
06	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					24
07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					24
08	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					24
09	1110	N	1080	-0-	-30	-0-	1080	2			N	-0-					24

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					86
05	0	X	-0-	-0-	-0-	-0-					N	-0-					86
06	0	X	-0-	-0-	-0-	-0-					N	-0-					86
07	0	X	-0-	-0-	-0-	-0-					N	-0-					86
08	0	X	-0-	-0-	-0-	-0-					N	-0-					86
09	0	X	-0-	-0-	-0-	-0-					N	-0-					86

LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		88	-0-	88	5561	19	2	69	9	N	63	48	1			37
05	T. A.		108	-0-	108	5669	41	2	67	9	N	61	64	1			34
06	T. A.		94	-0-	94	5763	53	2	41	9	N	37	48	1			23
07	T. A.		64	-0-	64	5827	41	2	23	9	N	21	33	1			11
08	T. A.		103	-0-	103	5930	72	2	31	9	N	28	31	1			8
09	T. A.		97	-0-	97	6027	73	2	24	9	N	22	22	1			8

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					230
05	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					230
06	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					230
07	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					230
08	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					230
09	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	976	-0-	-14	-0-	976	2			N	-0-					63
05	1054	N	989	-0-	-65	-0-	989	2			N	-0-					63
06	1020	N	967	-0-	-53	-0-	967	2			N	-0-					63
07	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					63
08	992	N	967	-0-	-25	-0-	967	2			N	-0-					63
09	960	N	923	-0-	-37	-0-	923	2			N	-0-					63

CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	240	N	158	-0-	-82	-0-	156	2	2	9	N	2	1	1			1

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	110	-0-	-40	-0-	13	1	97	2	N	-0-					45
05	248	N	132	-0-	-116	-0-	16	1	116	2	N	-0-					45
06	225	N	225	-0-	-0-	-0-	27	1	198	2	N	-0-					45
07	277	N	277	-0-	-0-	-0-	33	1	244	2	N	-0-					45
08	246	N	246	-0-	-0-	-0-	30	1	216	2	N	-0-					45
*09	268	N	268	-0-	-0-	-0-	32	1	236	2	N	-0-					45

TRUE OIL COMPANY LLC 871472
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	7	1	309	3	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	8	1	201	3	Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	9	1	202	3	Y	-0-					-0-
08	DLQ G-10		278	-0-	278	489	6	1	272	3	Y	-0-					-0-
09	DLQ G-10		152	-0-	152	641	2	1	150	3	Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15675	X	4286	-0-	-11389	-0-	98	1	4188	3	Y	-0-					-0-
05	3689	X	2998	-0-	-691	-0-	141	1	2857	3	Y	-0-					-0-
06	4260	X	2489	-0-	-1771	-0-	100	1	2389	3	Y	-0-					-0-
07	4433	X	2491	-0-	-1942	-0-	103	1	2388	3	Y	-0-					-0-
08	4433	X	4225	-0-	-208	-0-	94	1	4131	3	Y	-0-					-0-
09	4290	X	3377	-0-	-913	-0-	52	1	3325	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1032	N	316	-0-	-716	-0-	7	1	309	3	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-
06	270	N	209	-0-	-61	-0-	8	1	201	3	Y	-0-					-0-
07	341	N	211	-0-	-130	-0-	9	1	202	3	Y	-0-					-0-
08	299	N	299	-0-	-0-	-0-	7	1	292	3	Y	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	4	1	276	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1011	N	290	-0-	-721	-0-	7	1	283	3	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-
06	270	N	151	-0-	-119	-0-	6	1	145	3	Y	-0-					-0-
07	310	N	148	-0-	-162	-0-	6	1	142	3	Y	-0-					-0-
08	279	N	273	-0-	-6	-0-	6	1	267	3	Y	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	3	1	207	3	Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
06	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	1054	N	750	-0-	-304	-0-	750	3			N	-0-					-0-
09	840	N	678	-0-	-162	-0-	678	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
05	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
06	840	N	649	-0-	-191	-0-	649	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	868	N	715	-0-	-153	-0-	715	3			N	-0-					-0-
09	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	600	N	497	-0-	-103	-0-	497	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	180	N	100	-0-	-80	-0-	100	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
05	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	266	-0-	-94	-0-	266	3			N	-0-					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
09	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					5
05	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					5
06	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
07	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					5
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					5
*09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					5

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					6
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					6
06	300	N	268	-0-	-32	-0-	268	3			Y	-0-					6
07	310	N	259	-0-	-51	-0-	259	3			Y	-0-					6
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					6
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					6

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	447	-0-	-3	-0-	447	3			Y	-0-					4
05	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					4
06	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					4
07	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					4
08	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					4
*09	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					4

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	-0-	289	3			Y	-0-					4
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					4
06	300	N	269	-0-	-31	-0-	268	3	1	9	Y	1					5
07	310	N	277	-0-	-33	-0-	277	3			Y	-0-					5
08	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					5
*09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	641	N	641	-0-	-0-	-0-	640	3	1	9	Y	1					7
05	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					7
06	450	N	362	-0-	-88	-0-	362	3			Y	-0-					7
07	651	N	436	-0-	-215	-0-	436	3			Y	-0-					7
08	434	N	299	-0-	-135	-0-	299	3			Y	-0-					7
*09	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					7

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	926	-0-	-244	-0-	925	3	1	9	Y	1					7
05	1054	N	984	-0-	-70	-0-	984	3			Y	-0-					7
06	960	N	909	-0-	-51	-0-	909	3			Y	-0-					7
07	961	N	954	-0-	-7	-0-	954	3			Y	-0-					7
08	961	N	939	-0-	-22	-0-	939	3			Y	-0-					7
*09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					7

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	548	-0-	-22	-0-	548	3			Y	-0-					4
05	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					4
06	570	N	499	-0-	-71	-0-	498	3	1	9	Y	1					5
07	558	N	525	-0-	-33	-0-	525	3			Y	-0-					5
08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					5
*09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					5

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1	-0-	1	4	1	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	756	-0-	-114	-0-	756	3			Y	-0-					6
05	775	N	758	-0-	-17	-0-	758	3			Y	-0-					6
06	780	N	639	-0-	-141	-0-	638	3	1	9	Y	1					7
07	775	N	731	-0-	-44	-0-	731	3			Y	-0-					7
08	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					7
*09	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					7

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					6
05	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					6
06	600	N	584	-0-	-16	-0-	584	3			Y	-0-					6
07	651	N	630	-0-	-21	-0-	630	3			Y	-0-					6
08	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					6
*09	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					6

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1266	-0-	-84	-0-	1266	3			Y	-0-					4
05	1533	N	1533	-0-	-0-	-0-	1533	3			Y	-0-					4
06	1436	N	1436	-0-	-0-	-0-	1436	3			Y	-0-					4
07	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					4
08	1496	N	1496	-0-	-0-	-0-	1496	3			Y	-0-					4
*09	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					4

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	747	-0-	-153	-0-	747	3			Y	-0-					6
05	930	N	898	-0-	-32	-0-	898	3			Y	-0-					6
06	831	N	831	-0-	-0-	-0-	830	3	1	9	Y	1					7
07	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					7
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					7
*09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					7

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		125	-0-	125	417	3	1	122	2	Y	-0-					-0-
05	530	N	113	-0-	-417	-0-	3	1	110	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	3	1	95	2	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	3	1	98	2	Y	-0-					-0-
08	124	N	93	-0-	-31	-0-	3	1	90	2	Y	-0-					-0-
*09	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
06	1500	N	1420	-0-	-80	-0-	1420	3			N	-0-					-0-
07	1643	N	1438	-0-	-205	-0-	1438	3			N	-0-					-0-
08	1550	N	1501	-0-	-49	-0-	1501	3			N	-0-					-0-
09	1410	N	1325	-0-	-85	-0-	1325	3			N	-0-					-0-

AMERICAN (SPRABERRY A) //CONT.// 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	#	210	-0-	-30	-0-	210	3			N	-0-					-0-
05	217	#	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	#	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	#	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	217	#	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	#	190	-0-	-20	-0-	190	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	373	R	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	348	R	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*09	313	R	313	-0-	-0-	-0-	313	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	R	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
06	527	R	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	686	R	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	630	#	571	-0-	-59	-0-	571	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	90	R	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*09	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	#	544	-0-	-236	-0-	544	3			N	-0-					-0-
05	806	#	417	-0-	-389	-0-	417	3			N	-0-					-0-
06	780	#	402	-0-	-378	-0-	402	3			N	-0-					-0-
07	744	#	685	-0-	-59	-0-	685	3			N	-0-					-0-
08	678	R	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*09	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	19	-0-	19	700	19	3			N	-0-					-0-
05	0	W	4	-0-	4	704	4	3			N	-0-					-0-
06	0	W	14	-0-	14	718	14	3			N	-0-					-0-
07	0	W	7	-0-	7	725	7	3			N	-0-					-0-
08	758	R	33	-0-	-725	-0-	33	3			N	-0-					-0-
*09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	#	227	-0-	-103	-0-	227	3			N	-0-					72
05	511	R	511	-0-	-0-	-0-	501	3	10	4	N	-0-					72
06	524	R	524	-0-	-0-	-0-	209	3	315	4	N	-0-					72
07	489	R	489	-0-	-0-	-0-	229	3	260	4	N	-0-					72
08	517	R	517	-0-	-0-	-0-	276	3	241	4	N	-0-					72
*09	632	R	632	-0-	-0-	-0-	279	3	353	4	N	-0-					72

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	#	1180	-0-	-170	-0-	1180	2			Y	-0-					-0-
05	1395	#	1280	-0-	-115	-0-	1280	2			Y	-0-					-0-
06	1314	R	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
07	1302	#	1140	-0-	-162	-0-	1140	2			Y	-0-					-0-
08	1271	#	1002	-0-	-269	-0-	1002	2			Y	-0-					-0-
09	1320	#	1148	-0-	-172	-0-	1148	2			Y	-0-					-0-

SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/24/2013 - PLUGGED 08-24-2013

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	#	127	-0-	-23	-0-	127	2			N	-0-					-0-
05	155	#	130	-0-	-25	-0-	130	2			N	-0-					-0-
06	150	#	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	155	#	131	-0-	-24	-0-	131	2			N	-0-					-0-
08	134	R	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*09	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	#	223	-0-	-17	-0-	223	2			N	-0-					127
05	248	#	237	-0-	-11	-0-	237	2			N	-0-					127
06	274	R	274	-0-	-0-	-0-	274	2			N	-0-					127
07	259	R	259	-0-	-0-	-0-	259	2			N	-0-					127
08	248	#	205	-0-	-43	-0-	205	2			N	-0-					127
09	270	#	186	-0-	-84	-0-	186	2			N	-0-					127

SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	R	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	124	#	122	-0-	-2	-0-	122	2			N	-0-					-0-
06	120	#	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	#	122	-0-	-2	-0-	122	2			N	-0-					-0-
09	120	#	119	-0-	-1	-0-	119	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		456	-0-	456	456	456	2			N	-0-					-0-
02	0		368	-0-	368	824	368	2			N	-0-					-0-
03	0		438	-0-	438	1262	438	2			N	-0-					-0-
04	0		420	-0-	420	1682	420	2			N	-0-					-0-
05	0		429	-0-	429	2111	429	2			N	-0-					-0-
06	0		411	-0-	411	2522	411	2			N	-0-					-0-
07	0		410	-0-	410	2932	410	2			N	-0-					-0-
08	0		390	-0-	390	3322	390	2			N	-0-					-0-
09	0		372	-0-	372	3694	372	2			N	-0-					155

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	#	836	-0-	-64	-0-	815	3	21	9	Y	19	129	1			48
05	935	R	935	-0-	-0-	-0-	4	1	906	3	Y	23	1	8			70
							25	9									
06	998	R	998	-0-	-0-	-0-	979	3	19	9	Y	17					87
07	1031	R	1031	-0-	-0-	-0-	5	1	985	3	Y	37					124
							41	9									
08	998	R	998	-0-	-0-	-0-	956	3	42	9	Y	38					162
*09	979	R	979	-0-	-0-	-0-	6	1	959	3	Y	13					175
							14	9									

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

04	810	#	800	-0-	-10	-0-	783	2	17	9	N	15					187
05	837	#	814	-0-	-23	-0-	804	2	10	9	N	9					196
06	810	#	686	-0-	-124	-0-	686	2			N	-0-					196
07	837	#	794	-0-	-43	-0-	794	2			N	-0-					196
08	837	#	807	-0-	-30	-0-	805	2	2	9	N	2					198
09	810	#	780	-0-	-30	-0-	773	2	7	9	N	6	183	1			21

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

04	1290	#	1180	-0-	-110	-0-	1180	2			Y	-0-					-0-
05	1333	#	1198	-0-	-135	-0-	1198	2			Y	-0-					-0-
06	1230	#	1165	-0-	-65	-0-	1165	2			Y	-0-					-0-
07	1240	#	1182	-0-	-58	-0-	1182	2			Y	-0-					-0-
08	1209	#	1190	-0-	-19	-0-	1190	2			Y	-0-					-0-
*09	1119	R	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

04	1078	R	1078	-0-	-0-	-0-	68	1	799	3	N	192	353	1			179
							211	9									
05	1130	R	1130	-0-	-0-	-0-	71	1	846	3	N	194	180	1			193
							213	9									
06	1101	R	1101	-0-	-0-	-0-	66	1	835	3	N	182	179	1			196
							200	9									
07	1176	R	1176	-0-	-0-	-0-	71	1	892	3	N	194	180	1			210
							213	9									
08	1184	R	1184	-0-	-0-	-0-	71	1	905	3	N	189	180	1			219
							208	9									
*09	1105	R	1105	-0-	-0-	-0-	68	1	836	3	N	183	182	1			220
							201	9									

KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

04	1110	#	322	-0-	-788	-0-	322	2			Y	-0-					150
05	1568	R	1568	-0-	-0-	-0-	1561	2	7	9	Y	6					156
06	1871	R	1871	-0-	-0-	-0-	1869	2	2	9	Y	2					158
07	1764	R	1764	-0-	-0-	-0-	1745	2	19	9	Y	17					175
08	1690	R	1690	-0-	-0-	-0-	1653	2	37	9	Y	34					209
09	1740	#	1612	-0-	-128	-0-	75	1	1525	2	Y	11					220
							12	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
KEYSTONE PETROLEUM NM LLC //CONT.// 458797
SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	R	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
05	62	#	56	-0-	-6	-0-	56	2			Y	-0-					-0-
06	60	#	55	-0-	-5	-0-	55	2			Y	-0-					-0-
*07	998	R	998	-0-	-0-	-0-	75	1	548	2	Y	341	149	1	8	8	184
							375	9									
*08	2013	R	2013	-0-	-0-	-0-	75	1	1194	2	Y	676	590	1	6	8	264
							744	9									
*09	2163	R	2163	-0-	-0-	-0-	75	1	1745	2	Y	312	321	1	1	8	254
							343	9									

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

04	223	R	223	-0-	-0-	-0-	75	1	94	2	Y	49	93	1	2	8	220
							54	9									
05	193	R	193	-0-	-0-	-0-	75	1	73	2	Y	41	95	1	2	8	164
							45	9									
06	206	R	206	-0-	-0-	-0-	75	1	73	2	Y	53	10	8			207
							58	9									
*07	234	R	234	-0-	-0-	-0-	75	1	108	2	Y	46	20	1	1	8	232
							51	9									
*08	411	R	411	-0-	-0-	-0-	75	1	234	2	Y	93	81	1	1	8	243
							102	9									
*09	210	R	210	-0-	-0-	-0-	75	1	115	2	Y	18	19	1			242
							20	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

04	600	#	433	-0-	-167	-0-	432	2	1	9	Y	1					34
05	775	#	403	-0-	-372	-0-	403	2			Y	-0-					34
06	750	#	374	-0-	-376	-0-	374	2			Y	-0-					34
07	775	#	396	-0-	-379	-0-	396	2			Y	-0-					34
08	620	#	327	-0-	-293	-0-	327	2			Y	-0-					34
09	420	#	349	-0-	-71	-0-	349	2			Y	-0-					34

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

04	1117	R	1117	-0-	-0-	-0-	1117	2			N	-0-					100
05	1211	R	1211	-0-	-0-	-0-	1211	2			N	-0-					100
06	1215	R	1215	-0-	-0-	-0-	1215	2			N	-0-					100
07	1283	R	1283	-0-	-0-	-0-	1283	2			N	-0-					100
08	1292	R	1292	-0-	-0-	-0-	1292	2			N	-0-					100
*09	1262	R	1262	-0-	-0-	-0-	1262	2			N	-0-					100

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	22	-0-	-8	-0-	22	2			N	-0-					143
05	31	#	19	-0-	-12	-0-	19	2			N	-0-					143
06	16	R	16	-0-	-0-	-0-	16	2			N	-0-					143
07	31	#	20	-0-	-11	-0-	20	2			N	-0-					143
08	31	#	15	-0-	-16	-0-	15	2			N	-0-					143
09	30	#	16	-0-	-14	-0-	16	2			N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	#	711	-0-	-189	-0-	711	2			N	-0-					135
05	930	#	704	-0-	-226	-0-	704	2			N	-0-					135
06	810	#	192	-0-	-618	-0-	192	2			N	-0-					135
07	837	#	696	-0-	-141	-0-	696	2			N	-0-					135
08	744	#	617	-0-	-127	-0-	617	2			N	-0-					135
09	720	#	488	-0-	-232	-0-	488	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	#	370	-0-	-50	-0-	370	2			N	-0-					78
05	434	#	354	-0-	-80	-0-	354	2			N	-0-					78
06	420	#	354	-0-	-66	-0-	354	2			N	-0-					78
07	403	#	365	-0-	-38	-0-	365	2			N	-0-					78
08	372	#	262	-0-	-110	-0-	262	2			N	-0-					78
*09	581	R	581	-0-	-0-	-0-	581	2			N	-0-					78

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	#	781	-0-	-59	-0-	778	2	3	9	N	3					140
05	868	#	837	-0-	-31	-0-	828	2	9	9	N	8					148
06	848	R	848	-0-	-0-	-0-	833	2	15	9	N	14					162
07	847	R	847	-0-	-0-	-0-	847	2			N	-0-					162
08	839	R	839	-0-	-0-	-0-	833	2	6	9	N	5					167
09	840	#	824	-0-	-16	-0-	818	2	6	9	N	5					172

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	#	433	-0-	-167	-0-	423	2	10	9	Y	9	17	1			18
05	620	#	464	-0-	-156	-0-	455	2	9	9	Y	8					26
06	510	#	428	-0-	-82	-0-	422	2	6	9	Y	5	18	1			13
07	527	#	413	-0-	-114	-0-	404	2	9	9	Y	8					21
08	496	#	445	-0-	-51	-0-	433	2	12	9	Y	11					32
09	450	#	435	-0-	-15	-0-	426	2	9	9	Y	8	23	1			17

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748

ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	#	514	-0-	-116	-0-	505	3	9	9	Y	8					59
05	651	#	549	-0-	-102	-0-	542	3	7	9	Y	6					65
06	630	#	376	-0-	-254	-0-	370	3	6	9	Y	5					70
07	620	#	391	-0-	-229	-0-	381	3	10	9	Y	9					79
08	558	#	496	-0-	-62	-0-	492	3	4	9	Y	4	56	1			27
*09	623	R	623	-0-	-0-	-0-	615	3	8	9	Y	7					34

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	#	1601	-0-	-439	-0-	1592	3	9	9	Y	8					76
05	1984	#	1901	-0-	-83	-0-	1897	3	4	9	Y	4					80
06	1920	#	1786	-0-	-134	-0-	1779	3	7	9	Y	6					86
07	1984	#	1872	-0-	-112	-0-	1862	3	10	9	Y	9					95
08	1984	#	1711	-0-	-273	-0-	1707	3	4	9	Y	4	67	1			32
09	1680	#	1648	-0-	-32	-0-	1640	3	8	9	Y	7					39

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	#	569	-0-	-31	-0-	558	3	11	9	Y	10					59
05	715	R	715	-0-	-0-	-0-	707	3	8	9	Y	7					66
06	669	R	669	-0-	-0-	-0-	661	3	8	9	Y	7					73
07	633	R	633	-0-	-0-	-0-	624	3	9	9	Y	8					81
08	644	R	644	-0-	-0-	-0-	640	3	4	9	Y	4	57	1			28
*09	663	R	663	-0-	-0-	-0-	656	3	7	9	Y	6					34

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	#	81	-0-	-69	-0-	81	3			N	-0-					77
05	93	#	53	-0-	-40	-0-	53	3			N	-0-					77
06	109	R	109	-0-	-0-	-0-	109	3			N	-0-					77
07	93	#	83	-0-	-10	-0-	83	3			N	-0-					77
08	93	#	66	-0-	-27	-0-	66	3			N	-0-					77
09	120	#	67	-0-	-53	-0-	67	3			N	-0-					77

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	#	401	-0-	-259	-0-	401	3			N	-0-					118
05	744	#	467	-0-	-277	-0-	467	3			N	-0-					118
06	720	#	499	-0-	-221	-0-	499	3			N	-0-					118
07	744	#	527	-0-	-217	-0-	527	3			N	-0-					118
08	651	#	547	-0-	-104	-0-	546	3	1	9	N	1	1	8			118
09	510	#	494	-0-	-16	-0-	494	3			N	-0-					118

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	299	3	1	9	N	1					35
05	276	N	276	-0-	-0-	-0-	275	3	1	9	N	1					36
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					36
07	310	N	219	-0-	-91	-0-	217	3	2	9	N	2					38
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					38
09	210	N	192	-0-	-18	-0-	191	3	1	9	N	1					39

VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

04	423	N	423	-0-	-0-	-0-	34	1	387	3	Y	2	2	1			1
							2	9									
05	410	N	410	-0-	-0-	-0-	33	1	376	3	Y	1	2	1			-0-
							1	9									
06	397	N	397	-0-	-0-	-0-	32	1	362	3	Y	3	2	1			1
							3	9									
07	459	N	459	-0-	-0-	-0-	37	1	421	3	Y	1	2	1			-0-
							1	9									
08	434	N	434	-0-	-0-	-0-	34	1	397	3	Y	3	2	1			1
							3	9									
09	390	N	349	-0-	-41	-0-	30	1	316	3	Y	3	3	1			1
							3	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

04	1074	N	1074	-0-	-0-	-0-	86	1	987	3	Y	1	1	1			1
							1	9									
05	992	N	992	-0-	-0-	-0-	81	1	910	3	Y	1	2	1			-0-
							1	9									
06	1201	N	1201	-0-	-0-	-0-	97	1	1102	3	Y	2	1	1			1
							2	9									
07	T. A.		1070	-0-	1070	1070	87	1	983	3	Y	-0-	1	1			-0-
08	T. A.		966	-0-	966	2036	76	1	887	3	Y	3	2	1			1
							3	9									
09	T. A.		1119	-0-	1119	3155	96	1	1021	3	Y	2	2	1			1
							2	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

04	750	N	591	-0-	-159	-0-	47	1	537	3	Y	6	5	1			3
							7	9									
05	591	N	591	-0-	-0-	-0-	48	1	539	3	Y	4	6	1			1
							4	9									
06	660	N	560	-0-	-100	-0-	45	1	507	3	Y	7	5	1			3
							8	9									
07	670	N	670	-0-	-0-	-0-	54	1	614	3	Y	2	4	1			1
							2	9									
08	645	N	645	-0-	-0-	-0-	50	1	588	3	Y	6	5	1			2
							7	9									
*09	613	N	613	-0-	-0-	-0-	52	1	553	3	Y	7	6	1			3
							8	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4072	-0-	1072	2054	4071	2	1	9	N	1					25
05	2878	X	824	-0-	-2054	-0-	824	2			N	-0-					25
06	5321	X	5321	-0-	-0-	-0-	5312	2	9	9	N	8					33
07	2852	X	2506	-0-	-346	-0-	2497	2	9	9	N	8	29	1			12
08	2852	X	2447	-0-	-405	-0-	2437	2	10	9	N	9					21
09	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					21

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	16	1	191	2	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	16	1	196	2	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	17	1	186	2	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	17	1	192	2	N	-0-					-0-
08	217	N	210	-0-	-7	-0-	17	1	193	2	N	-0-					-0-
09	210	N	196	-0-	-14	-0-	15	1	181	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	47	-0-	-223	-0-	47	2			N	-0-					65
05	93	N	16	-0-	-77	-0-	16	2			N	-0-					65
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					65
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					65
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					65
*09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					65

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	49	-0-	-71	-0-	49	2			N	-0-					65
05	124	N	10	-0-	-114	-0-	10	2			N	-0-					65
06	90	N	22	-0-	-68	-0-	22	2			N	-0-					65
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					65
08	10	N	-0-	-0-	-10	-0-					N	-0-					65
*09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					65

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					6
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					6
06	15	N	10	-0-	-5	-0-	10	2			N	-0-					6
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					6
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					6
*09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					6

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	465	N	234	-0-	-231	-0-	234	2			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					102
05	186	N	96	-0-	-90	-0-	96	2			N	-0-					102
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					102
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					102
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					102
*09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					102

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

04	1050	N	632	-0-	-418	-0-	632	2			N	-0-					-0-
05	1395	N	333	-0-	-1062	-0-	333	2			N	-0-					-0-
06	570	N	94	-0-	-476	-0-	94	2			N	-0-					-0-
07	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	465	N	378	-0-	-87	-0-	378	2			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
09	480	N	346	-0-	-134	-0-	346	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

04	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	930	N	877	-0-	-53	-0-	877	2			N	-0-					-0-
*08	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
*09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	92	-0-	-58	-0-	7	1	85	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
06	120	N	84	-0-	-36	-0-	7	1	77	3	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	743	N	743	-0-	-0-	-0-	59	1	680	3	Y	4	4	1			2
							4	9									
05	814	N	814	-0-	-0-	-0-	66	1	745	3	Y	3	4	1			1
							3	9									
06	750	N	515	-0-	-235	-0-	41	1	468	3	Y	5	4	1			2
							6	9									
07	775	N	560	-0-	-215	-0-	45	1	513	3	Y	2	3	1			1
							2	9									
08	806	N	694	-0-	-112	-0-	54	1	633	3	Y	6	5	1			2
							7	9									
09	510	N	207	-0-	-303	-0-	17	1	184	3	Y	5	5	1			2
							6	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	34	1	390	3	Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	27	1	301	3	Y	-0-					-0-
06	420	N	388	-0-	-32	-0-	31	1	357	3	Y	-0-					-0-
07	434	N	408	-0-	-26	-0-	33	1	375	3	Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	29	1	343	3	Y	-0-					-0-
09	390	N	329	-0-	-61	-0-	28	1	301	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	895	-0-	-65	-0-	71	1	818	3	Y	5	5	1			3
							6	9									
05	1340	N	1340	-0-	-0-	-0-	109	1	1225	3	Y	5	6	1			2
							6	9									
06	1037	N	1037	-0-	-0-	-0-	83	1	946	3	Y	7	6	1			3
							8	9									
07	930	N	845	-0-	-85	-0-	68	1	774	3	Y	3	5	1			1
							3	9									
08	1178	N	751	-0-	-427	-0-	58	1	683	3	Y	9	7	1			3
							10	9									
*09	932	N	932	-0-	-0-	-0-	79	1	843	3	Y	9	8	1			4
							10	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-		-0-	-0-	26	1	299	3	Y	7	7	1			4
								8	9									
05	324	N	324	-0-		-0-	-0-	26	1	291	3	Y	6	8	1			2
								7	9									
06	480	N	364	-0-		-116	-0-	29	1	325	3	Y	9	7	1			4
								10	9									
07	437	N	437	-0-		-0-	-0-	35	1	399	3	Y	3	6	1			1
								3	9									
08	481	N	481	-0-		-0-	-0-	37	1	431	3	Y	12	9	1			4
								13	9									
*09	873	N	873	-0-		-0-	-0-	74	1	787	3	Y	11	10	1			5
								12	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1361	N	1361	-0-		-0-	-0-	109	1	1249	3	Y	3	3	1			2
								3	9									
05	448	N	448	-0-		-0-	-0-	36	1	409	3	Y	3	4	1			1
								3	9									
06	990	N	731	-0-		-259	-0-	58	1	667	3	Y	5	4	1			2
								6	9									
07	1113	N	1113	-0-		-0-	-0-	90	1	1021	3	Y	2	3	1			1
								2	9									
08	996	N	996	-0-		-0-	-0-	78	1	912	3	Y	5	4	1			2
								6	9									
*09	1540	N	1540	-0-		-0-	-0-	131	1	1405	3	Y	4	4	1			2
								4	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-		-0-	-0-	17	1	198	3	Y	-0-					-0-
05	291	N	291	-0-		-0-	-0-	24	1	267	3	Y	-0-					-0-
06	336	N	336	-0-		-0-	-0-	27	1	309	3	Y	-0-					-0-
07	374	N	374	-0-		-0-	-0-	30	1	344	3	Y	-0-					-0-
08	255	N	255	-0-		-0-	-0-	20	1	235	3	Y	-0-					-0-
09	210	N	167	-0-		-43	-0-	14	1	153	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2364	N	2364	-0-		-0-	-0-	189	1	2175	3	Y	-0-					-0-
05	2446	N	2446	-0-		-0-	-0-	199	1	2247	3	Y	-0-					-0-
06	3000	N	3512	-0-		512	512	284	1	3228	3	Y	-0-					-0-
07	2848	N	2336	-0-		-512	-0-	189	1	2147	3	Y	-0-					-0-
08	2473	N	2473	-0-		-0-	-0-	194	1	2279	3	Y	-0-					-0-
09	2040	X	1767	-0-		-273	-0-	151	1	1616	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-		-0-	-0-	16	1	184	3	Y	-0-					-0-
05	170	N	170	-0-		-0-	-0-	14	1	156	3	Y	-0-					-0-
06	161	N	161	-0-		-0-	-0-	13	1	148	3	Y	-0-					-0-
07	227	N	227	-0-		-0-	-0-	18	1	209	3	Y	-0-					-0-
08	216	N	216	-0-		-0-	-0-	17	1	199	3	Y	-0-					-0-
*09	175	N	175	-0-		-0-	-0-	15	1	160	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1860	-0-	-0-	-0-	149	1	1707	3	Y	4	4	1			1
							4	9									
05	2486	N	2486	-0-	-0-	-0-	202	1	2281	3	Y	3	3	1			1
							3	9									
06	2070	N	818	-0-	-1252	-0-	66	1	750	3	Y	2	2	1			1
							2	9									
07	1922	N	1077	-0-	-845	-0-	87	1	989	3	Y	1	2	1			-0-
							1	9									
08	2139	N	1080	-0-	-1059	-0-	84	1	989	3	Y	6	4	1			2
							7	9									
*09	1037	N	1037	-0-	-0-	-0-	88	1	943	3	Y	5	5	1			2
							6	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	522	-0-	-228	-0-	42	1	479	3	Y	1	1	1			1
							1	9									
05	860	N	860	-0-	-0-	-0-	70	1	790	3	Y	-0-	1	1			-0-
06	889	N	889	-0-	-0-	-0-	72	1	815	3	Y	2	1	1			1
							2	9									
07	826	N	826	-0-	-0-	-0-	67	1	759	3	Y	-0-	1	1			-0-
08	775	N	724	-0-	-51	-0-	57	1	665	3	Y	2	1	1			1
							2	9									
*09	705	N	705	-0-	-0-	-0-	60	1	643	3	Y	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	N	962	-0-	-0-	-0-	77	1	882	3	N	3	3	1			2
							3	9									
05	813	N	813	-0-	-0-	-0-	66	1	744	3	N	3	4	1			1
							3	9									
06	846	N	846	-0-	-0-	-0-	68	1	774	3	N	4	3	1			2
							4	9									
07	1038	N	1038	-0-	-0-	-0-	84	1	952	3	N	2	3	1			1
							2	9									
08	1016	N	1016	-0-	-0-	-0-	79	1	931	3	N	5	4	1			2
							6	9									
*09	913	N	913	-0-	-0-	-0-	78	1	831	3	N	4	4	1			2
							4	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	34		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	34		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	34		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	34		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	34		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	34		N	NO RPT	-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	952	-0-	-398	-0-	76	1	870	3	N	5	5	1			3
							6	9									
05	994	N	994	-0-	-0-	-0-	81	1	909	3	N	4	6	1			1
							4	9									
06	1410	N	989	-0-	-421	-0-	79	1	901	3	N	8	6	1			3
							9	9									
07	1080	N	1080	-0-	-0-	-0-	87	1	990	3	N	3	5	1			1
							3	9									
08	992	N	930	-0-	-62	-0-	72	1	848	3	N	9	7	1			3
							10	9									
09	990	N	744	-0-	-246	-0-	63	1	673	3	N	7	7	1			3
							8	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1653	N	1653	-0-	-0-	-0-	132	1	1521	3	N	-0-					-0-
05	1612	N	1612	-0-	-0-	-0-	131	1	1481	3	N	-0-					-0-
06	1650	N	1421	-0-	-229	-0-	115	1	1306	3	N	-0-					-0-
07	1705	N	1682	-0-	-23	-0-	136	1	1546	3	N	-0-					-0-
08	1612	N	1570	-0-	-42	-0-	123	1	1447	3	N	-0-					-0-
*09	1461	N	1461	-0-	-0-	-0-	125	1	1336	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	419	-0-	-1	-0-	34	1	385	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	30	1	341	3	N	-0-					-0-
06	540	N	466	-0-	-74	-0-	38	1	428	3	N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	40	1	451	3	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	42	1	491	3	N	-0-					-0-
09	480	N	441	-0-	-39	-0-	38	1	403	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	33	1	381	3	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	37	1	421	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	47	1	530	3	N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	58	1	654	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	40	1	474	3	N	-0-					-0-
*09	482	N	482	-0-	-0-	-0-	41	1	441	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	635	-0-	-715	-0-	51	1	584	3	N	-0-					-0-
05	929	N	929	-0-	-0-	-0-	76	1	853	3	N	-0-					-0-
06	1020	N	438	-0-	-582	-0-	35	1	403	3	N	-0-					-0-
07	651	N	361	-0-	-290	-0-	29	1	332	3	N	-0-					-0-
08	930	N	314	-0-	-616	-0-	25	1	289	3	N	-0-					-0-
09	450	N	417	-0-	-33	-0-	36	1	381	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2058	N	2058	-0-	-0-	-0-	165	1	1893	3	N	-0-					-0-
05	1954	N	1954	-0-	-0-	-0-	159	1	1795	3	N	-0-					-0-
06	1980	N	1760	-0-	-220	-0-	142	1	1618	3	N	-0-					-0-
07	2139	N	2004	-0-	-135	-0-	162	1	1842	3	N	-0-					-0-
08	1953	N	1421	-0-	-532	-0-	112	1	1309	3	N	-0-					-0-
*09	1894	N	1894	-0-	-0-	-0-	162	1	1732	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3529	-0-	529	529	283	1	3246	3	N	-0-					-0-
05	2663	N	2134	-0-	-529	-0-	174	1	1960	3	N	-0-					-0-
06	2746	N	2746	-0-	-0-	-0-	222	1	2524	3	N	-0-					-0-
07	3339	X	3339	-0-	-0-	-0-	270	1	3069	3	N	-0-					-0-
08	2134	X	2134	-0-	-0-	-0-	168	1	1966	3	N	-0-					-0-
*09	3122	X	3122	-0-	-0-	-0-	267	1	2855	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1110	-0-	-150	-0-	88	1	1014	3	N	7	7	1			4
							8	9									
05	875	N	875	-0-	-0-	-0-	71	1	797	3	N	6	8	1			2
							7	9									
06	1320	N	851	-0-	-469	-0-	68	1	772	3	N	10	8	1			4
							11	9									
07	1147	N	527	-0-	-620	-0-	42	1	482	3	N	3	6	1			1
							3	9									
08	1000	N	1000	-0-	-0-	-0-	78	1	909	3	N	12	9	1			4
							13	9									
*09	981	N	981	-0-	-0-	-0-	83	1	886	3	N	11	10	1			5
							12	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1614	N	1614	-0-	-0-	-0-	129	1	1485	3	N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	66	1	745	3	N	-0-					-0-
06	1230	N	747	-0-	-483	-0-	60	1	687	3	N	-0-					-0-
07	1271	N	682	-0-	-589	-0-	55	1	627	3	N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	64	1	750	3	N	-0-					-0-
*09	959	N	959	-0-	-0-	-0-	82	1	877	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1338	N	1338	-0-	-0-	-0-	106	1	1222	3	N	9	9	1			5
							10	9									
05	1283	N	1283	-0-	-0-	-0-	104	1	1171	3	N	7	10	1			2
							8	9									
06	1440	N	1385	-0-	-55	-0-	111	1	1261	3	N	12	9	1			5
							13	9									
07	1395	N	1143	-0-	-252	-0-	92	1	1045	3	N	5	8	1			2
							6	9									
08	1271	N	1265	-0-	-6	-0-	98	1	1150	3	N	15	12	1			5
							17	9									
09	1380	N	1357	-0-	-23	-0-	115	1	1228	3	N	13	12	1			6
							14	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1447	-0-	-323	-0-	115	1	1322	3	N	9	8	1			5
							10	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
06	1380	N	1141	-0-	-239	-0-	91	1	1040	3	N	9	9	1			5
							10	9									
07	1488	N	1384	-0-	-104	-0-	112	1	1268	3	N	4	7	1			2
							4	9									
08	DELQ PR		1167	-0-	1167	1167	91	1	1062	3	N	13	11	1			4
							14	9									
*09	2149	N	982	-0-	-1167	-0-	83	1	886	3	N	12	11	1			5
							13	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	42	1	485	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	41	1	465	3	N	-0-					-0-
06	540	N	442	-0-	-98	-0-	36	1	406	3	N	-0-					-0-
07	558	N	419	-0-	-139	-0-	34	1	385	3	N	-0-					-0-
08	496	N	410	-0-	-86	-0-	32	1	378	3	N	-0-					-0-
09	450	N	189	-0-	-261	-0-	16	1	173	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1380	-0-	-150	-0-	111	1	1269	3	N	-0-					-0-
05	2914	X	1387	-0-	-1527	-0-	113	1	1274	3	N	-0-					-0-
06	1500	N	1200	-0-	-300	-0-	97	1	1103	3	N	-0-					-0-
07	1426	N	1314	-0-	-112	-0-	106	1	1208	3	N	-0-					-0-
08	1395	N	1283	-0-	-112	-0-	101	1	1182	3	N	-0-					-0-
*09	1230	N	1230	-0-	-0-	-0-	105	1	1125	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1287	-0-	-33	-0-	103	1	1181	3	N	3	3	1			2
							3	9									
05	3100	X	1134	-0-	-1966	-0-	92	1	1039	3	N	3	4	1			1
							3	9									
06	1020	N	755	-0-	-265	-0-	61	1	690	3	N	4	3	1			2
							4	9									
07	1333	N	1292	-0-	-41	-0-	104	1	1186	3	N	2	3	1			1
							2	9									
08	1249	N	1249	-0-	-0-	-0-	98	1	1145	3	N	5	4	1			2
							6	9									
*09	1174	N	1174	-0-	-0-	-0-	100	1	1070	3	N	4	4	1			2
							4	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	773	N	773	-0-	-0-	-0-	61	1	700	3	N	11	10	1			6
							12	9									
05	1051	N	1051	-0-	-0-	-0-	85	1	956	3	N	9	12	1			3
							10	9									
06	1427	N	1427	-0-	-0-	-0-	114	1	1298	3	N	14	11	1			6
							15	9									
07	1179	N	1179	-0-	-0-	-0-	95	1	1078	3	N	5	9	1			2
							6	9									
08	1188	N	1188	-0-	-0-	-0-	92	1	1076	3	N	18	14	1			6
							20	9									
*09	1481	N	1481	-0-	-0-	-0-	125	1	1339	3	N	15	14	1			7
							17	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1471	N	1471	-0-	-0-	-0-	117	1	1344	3	N	9	9	1			5
							10	9									
05	1426	X	1412	-0-	-14	-0-	114	1	1289	3	N	8	11	1			2
							9	9									
06	1380	N	1295	-0-	-85	-0-	103	1	1177	3	N	14	10	1			6
							15	9									
07	1438	N	1438	-0-	-0-	-0-	116	1	1311	3	N	10	12	1			4
							11	9									
08	1426	N	1292	-0-	-134	-0-	100	1	1178	3	N	13	12	1			5
							14	9									
*09	1370	N	1370	-0-	-0-	-0-	116	1	1239	3	N	14	13	1			6
							15	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2783	X	2783	-0-	-0-	-0-	222	1	2546	3	N	14	13	1			8
							15	9									
05	2759	X	2623	-0-	-136	-0-	213	1	2398	3	N	11	15	1			4
							12	9									
06	2670	N	2466	-0-	-204	-0-	197	1	2249	3	N	18	14	1			8
							20	9									
07	2759	N	2665	-0-	-94	-0-	215	1	2443	3	N	6	12	1			2
							7	9									
08	2679	N	2679	-0-	-0-	-0-	209	1	2446	3	N	22	17	1			7
							24	9									
*09	2673	N	2673	-0-	-0-	-0-	227	1	2426	3	N	18	18	1			7
							20	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	565	-0-	-65	-0-	45	1	518	3	N	2	2	1			1
							2	9									
05	1860	N	589	-0-	-1271	-0-	48	1	539	3	N	2	2	1			1
							2	9									
06	600	N	539	-0-	-61	-0-	43	1	494	3	N	2	2	1			1
							2	9									
07	618	N	618	-0-	-0-	-0-	50	1	567	3	N	1	2	1			-0-
							1	9									
08	626	N	626	-0-	-0-	-0-	49	1	574	3	N	3	2	1			1
							3	9									
09	540	N	536	-0-	-4	-0-	46	1	487	3	N	3	3	1			1
							3	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	576	-0-	-54	-0-	46	1	530	3	N	-0-					-0-
05	1829	N	593	-0-	-1236	-0-	48	1	545	3	N	-0-					-0-
06	600	N	555	-0-	-45	-0-	45	1	510	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	49	1	557	3	N	-0-					-0-
08	589	N	575	-0-	-14	-0-	45	1	530	3	N	-0-					-0-
09	570	N	568	-0-	-2	-0-	49	1	519	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1458	-0-	-462	-0-	116	1	1334	3	N	7	7	1			4
							8	9									
05	2480	X	1375	-0-	-1105	-0-	111	1	1257	3	N	6	8	1			2
							7	9									
06	1530	N	1218	-0-	-312	-0-	97	1	1110	3	N	10	8	1			4
							11	9									
07	1519	N	1417	-0-	-102	-0-	114	1	1299	3	N	4	7	1			1
							4	9									
08	1364	N	1359	-0-	-5	-0-	106	1	1239	3	N	13	10	1			4
							14	9									
*09	1358	N	1358	-0-	-0-	-0-	115	1	1231	3	N	11	10	1			5
							12	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

04	330	N	261	-0-	-69	-0-	21	1	240	3	N	-0-					-0-
05	899	N	244	-0-	-655	-0-	20	1	224	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	19	1	212	3	N	-0-					-0-
07	279	N	249	-0-	-30	-0-	20	1	229	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	21	1	245	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	21	1	219	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

04	270	N	242	-0-	-28	-0-	19	1	223	3	N	-0-					-0-
05	806	N	253	-0-	-553	-0-	21	1	232	3	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	18	1	200	3	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	20	1	222	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	21	1	227	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

04	690	N	519	-0-	-171	-0-	41	1	476	3	N	2	2	1			1
							2	9									
05	541	N	541	-0-	-0-	-0-	44	1	495	3	N	2	2	1			1
							2	9									
06	690	N	638	-0-	-52	-0-	51	1	585	3	N	2	2	1			1
							2	9									
07	527	N	487	-0-	-40	-0-	39	1	447	3	N	1	2	1			-0-
							1	9									
08	527	N	487	-0-	-40	-0-	38	1	446	3	N	3	2	1			1
							3	9									
09	630	N	545	-0-	-85	-0-	46	1	496	3	N	3	3	1			1
							3	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

04	960	N	888	-0-	-72	-0-	71	1	816	3	N	1	1	1			-0-
							1	9									
05	2821	N	852	-0-	-1969	-0-	69	1	782	3	N	1	1	1			-0-
							1	9									
06	960	N	768	-0-	-192	-0-	62	1	705	3	N	1	1	1			-0-
							1	9									
07	930	N	860	-0-	-70	-0-	70	1	790	3	N	-0-					-0-
08	837	N	804	-0-	-33	-0-	63	1	740	3	N	1	1	1			-0-
							1	9									
*09	817	N	817	-0-	-0-	-0-	70	1	745	3	N	2	1	1			1
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	568	-0-		-62	-0-	45	1	517	3	N	5	5	1			3
								6	9									
05	1178	N	561	-0-		-617	-0-	45	1	510	3	N	5	6	1			2
								6	9									
06	570	N	540	-0-		-30	-0-	43	1	489	3	N	7	6	1			3
								8	9									
07	589	N	585	-0-		-4	-0-	47	1	535	3	N	3	5	1			1
								3	9									
08	620	N	620	-0-		-0-	-0-	48	1	562	3	N	9	7	1			3
								10	9									
*09	571	N	571	-0-		-0-	-0-	48	1	513	3	N	9	8	1			4
								10	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	488	-0-		-82	-0-	39	1	446	3	N	3	3	1			2
								3	9									
05	1643	N	486	-0-		-1157	-0-	39	1	444	3	N	3	4	1			1
								3	9									
06	510	N	473	-0-		-37	-0-	38	1	429	3	N	5	4	1			2
								6	9									
07	502	N	502	-0-		-0-	-0-	40	1	460	3	N	2	3	1			1
								2	9									
08	646	N	646	-0-		-0-	-0-	50	1	590	3	N	5	4	1			2
								6	9									
*09	777	N	777	-0-		-0-	-0-	66	1	707	3	N	4	4	1			2
								4	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	4064	-0-		-346	-0-	326	1	3738	3	N	-0-					-0-
05	4557	X	3981	-0-		-576	-0-	324	1	3657	3	N	-0-					-0-
06	4500	X	3618	-0-		-882	-0-	292	1	3326	3	N	-0-					-0-
07	4650	X	3509	-0-		-1141	-0-	284	1	3225	3	N	-0-					-0-
08	4526	X	3130	-0-		-1396	-0-	246	1	2884	3	N	-0-					-0-
09	3840	X	3067	-0-		-773	-0-	263	1	2804	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1194	-0-		-96	-0-	95	1	1093	3	N	5	5	1			3
								6	9									
05	2511	X	1151	-0-		-1360	-0-	93	1	1052	3	N	5	7	1			1
								6	9									
06	1230	N	1041	-0-		-189	-0-	83	1	949	3	N	8	6	1			3
								9	9									
07	1240	N	1160	-0-		-80	-0-	94	1	1063	3	N	3	5	1			1
								3	9									
08	1147	N	1068	-0-		-79	-0-	83	1	975	3	N	9	7	1			3
								10	9									
*09	1171	N	1171	-0-		-0-	-0-	99	1	1062	3	N	9	8	1			4
								10	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2885	-0-	-145	-0-	231	1	2651	3	N	3	3	1			2
							3	9									
05	3565	X	2863	-0-	-702	-0-	233	1	2628	3	N	2	3	1			1
							2	9									
06	3030	X	2549	-0-	-481	-0-	205	1	2340	3	N	4	3	1			2
							4	9									
07	3131	X	2962	-0-	-169	-0-	240	1	2720	3	N	2	3	1			1
							2	9									
08	3007	X	2943	-0-	-64	-0-	231	1	2706	3	N	5	4	1			2
							6	9									
09	2880	X	2874	-0-	-6	-0-	246	1	2624	3	N	4	4	1			2
							4	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

04	5850	X	5511	-0-	-339	-0-	442	1	5069	3	N	-0-					-0-
05	7068	X	5305	-0-	-1763	-0-	432	1	4873	3	N	-0-					-0-
06	5850	X	5135	-0-	-715	-0-	414	1	4721	3	N	-0-					-0-
07	5859	X	5424	-0-	-435	-0-	439	1	4985	3	N	-0-					-0-
08	5704	X	5363	-0-	-341	-0-	422	1	4941	3	N	-0-					-0-
09	5520	X	5326	-0-	-194	-0-	456	1	4870	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

04	870	N	816	-0-	-54	-0-	65	1	745	3	N	5	4	1			3
							6	9									
05	2449	N	853	-0-	-1596	-0-	69	1	781	3	N	3	5	1			1
							3	9									
06	840	N	773	-0-	-67	-0-	62	1	703	3	N	7	5	1			3
							8	9									
07	837	N	788	-0-	-49	-0-	64	1	722	3	N	2	4	1			1
							2	9									
08	868	N	823	-0-	-45	-0-	64	1	751	3	N	7	6	1			2
							8	9									
09	780	N	763	-0-	-17	-0-	65	1	690	3	N	7	6	1			3
							8	9									

VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

04	600	N	356	-0-	-244	-0-	356	3			N	-0-					-0-
05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	630	N	228	-0-	-402	-0-	228	3			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	767	-0-	-103	-0-	7	1	743	2	N	15					85
							17	9									
05	930	N	768	-0-	-162	-0-	7	1	743	2	N	16					101
							18	9									
06	1140	N	771	-0-	-369	-0-	7	1	754	2	N	9					110
							10	9									
07	889	N	889	-0-	-0-	-0-	8	1	859	2	N	20					130
							22	9									
08	832	N	832	-0-	-0-	-0-	7	1	802	2	N	21					151
							23	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					151

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1280	N	1280	-0-	-0-	-0-	1279	3	1	9	N	1					178
05	1760	N	1760	-0-	-0-	-0-	1758	3	2	9	N	2					180
06	1236	N	1236	-0-	-0-	-0-	1234	3	2	9	N	2					182
07	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					182
*08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					182
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
05	1426	N	1361	-0-	-65	-0-	1361	2			N	-0-					-0-
06	1410	N	1289	-0-	-121	-0-	1289	2			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
08	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
08	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14693	X	14693	-0-	-0-	-0-	14693	2			N	-0-					-0-
05	11160	X	7667	-0-	-3493	-0-	7667	2			N	-0-					-0-
06	12578	X	12578	-0-	-0-	-0-	12578	2			N	-0-					-0-
07	13113	X	6674	-0-	-6439	-0-	6674	2			N	-0-					-0-
08	13113	X	9089	-0-	-4024	-0-	9089	2			N	-0-					-0-
09	12690	X	NO RPT	-0-	-12690	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		166	-0-	166	331	166	2			N	-0-					176
*03	T. A.		190	-0-	190	521	190	2			N	-0-					176
*04	T. A.		226	-0-	226	747	226	2			N	-0-					176
*05	T. A.		182	-0-	182	929	182	2			N	-0-					176
*06	T. A.		183	-0-	183	1112	183	2			N	-0-	138	1			38
*07	1299	N	187	-0-	-1112	-0-	187	2			N	-0-					38
*08	186	N	164	-0-	-22	-0-	164	2			N	-0-					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	541	N	541	-0-	-0- B	-0-	539	2	2	9	Y	2					24
05	508	N	508	-0-	-0- B	-0-	505	2	3	9	Y	3	22	1			5
06	480	N	272	-0-	-208 B	-0-	270	2	2	9	Y	2					7
07	381	N	381	-0-	-0- B	-0-	380	2	1	9	Y	1					8
08	531	N	531	-0-	-0- B	-0-	529	2	2	9	Y	2					10
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					Y	NO RPT					10

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0- B	-0-	615	2	47	9	Y	43	123	1			63
05	717	N	717	-0-	-0- B	-0-	704	2	13	9	Y	12					75
06	630	N	616	-0-	-14 B	-0-	597	2	19	9	Y	17					92
07	532	N	532	-0-	-0- B	-0-	522	2	10	9	Y	9					101
08	620	N	524	-0-	-96 B	-0-	515	2	9	9	Y	8					109
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					Y	NO RPT					109

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	N	546	-0-	-0- B	-0-	517	2	29	9	Y	26					177
05	455	N	455	-0-	-0- B	-0-	441	2	14	9	Y	13					190
06	420	N	336	-0-	-84 B	-0-	321	2	15	9	Y	14					204
07	272	N	272	-0-	-0- B	-0-	258	2	14	9	Y	13					217
08	465	N	330	-0-	-135 B	-0-	317	2	13	9	Y	12					229
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					Y	NO RPT					229

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	767	N	767	-0-	-0- B	-0-	749	2	18	9	Y	16					184
05	774	N	774	-0-	-0- B	-0-	759	2	15	9	Y	14					198
06	759	N	759	-0-	-0- B	-0-	737	2	22	9	Y	20					218
07	695	N	695	-0-	-0- B	-0-	684	2	11	9	Y	10					228
08	693	N	693	-0-	-0- B	-0-	676	2	17	9	Y	15					243
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	NO RPT	-0-	-660 B	-0-					Y	NO RPT					243

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0- B	-0-	214	2	8	9	N	7					95
05	217	N	201	-0-	-16 B	-0-	197	2	4	9	N	4					99
06	203	N	203	-0-	-0- B	-0-	196	2	7	9	N	6					105
07	204	N	204	-0-	-0- B	-0-	196	2	8	9	N	7					112
08	186	N	151	-0-	-35 B	-0-	148	2	3	9	N	3					115
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					115

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	144	-0-	-36 B	-0-	138	2	6	9	Y	5					23
05	155	N	128	-0-	-27 B	-0-	122	2	6	9	Y	5					28
06	180	N	179	-0-	-1 B	-0-	172	2	7	9	Y	6					34
07	152	N	152	-0-	-0- B	-0-	146	2	6	9	Y	5					39
08	136	N	136	-0-	-0- B	-0-	127	2	9	9	Y	8					47
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					Y	NO RPT					47

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0- B	-0-	176	2	11	9	Y	10					45
05	315	N	315	-0-	-0- B	-0-	306	2	9	9	Y	8					53
06	252	N	252	-0-	-0- B	-0-	240	2	12	9	Y	11					64
07	322	N	322	-0-	-0- B	-0-	310	2	12	9	Y	11					75
08	315	N	315	-0-	-0- B	-0-	300	2	15	9	Y	14					89
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					Y	NO RPT					89

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					27
05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					27
06	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					27
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					27
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1101	N	1101	-0-	-0- B	-0-	1087	2	14	9	Y	13					177
05	1159	N	1159	-0-	-0- B	-0-	1127	2	32	9	Y	29	165	1			41
06	1109	N	1109	-0-	-0- B	-0-	1092	2	17	9	Y	15					56
07	1191	N	1191	-0-	-0- B	-0-	1184	2	7	9	Y	6					62
08	1323	N	1323	-0-	-0- B	-0-	1313	2	10	9	Y	9					71
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	NO RPT	-0-	-1080 B	-0-					Y	NO RPT					71

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					31
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					31
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0- B	-0-	81	2	21	9	Y	19	52	1			27
05	70	N	70	-0-	-0- B	-0-	64	2	6	9	Y	5					32
06	68	N	68	-0-	-0- B	-0-	60	2	8	9	Y	7					39
07	8	N	8	-0-	-0- B	-0-	5	2	3	9	Y	3					42
08	62	N	-0-	-0-	-62 B	-0-					Y	4					46
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					Y	NO RPT					46

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0- B	-0-	77	2	13	9	N	12	189	1			42
05	111	N	111	-0-	-0- B	-0-	100	2	11	9	N	10					52
06	90	N	31	-0-	-59 B	-0-	22	2	9	9	N	8					60
07	47	N	47	-0-	-0- B	-0-	44	2	3	9	N	3					63
08	124	N	31	-0-	-93 B	-0-	25	2	6	9	N	5					68
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					68

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0- B	-0-	1	1	242	3	N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	1	1	249	3	N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	1	1	248	3	N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	1	1	265	3	N	-0-					-0-
08	248	N	242	-0-	-6 B	-0-	1	1	241	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	246	N	246	-0-	-0- B	-0-	1	1	245	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	202	-0-	-218 B	-0-	1	1	201	3	N	-0-					109
05	310	N	296	-0-	-14 B	-0-	1	1	295	3	N	-0-					109
06	330	N	273	-0-	-57 B	-0-	1	1	272	3	N	-0-					109
07	217	N	215	-0-	-2 B	-0-	1	1	214	3	N	-0-					109
08	310	N	250	-0-	-60 B	-0-	1	1	249	3	N	-0-					109
09/01 BALANCING DATE STATUS ->				-0-													
09	270	N	225	-0-	-45 B	-0-	1	1	224	3	N	-0-					109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	835	N	835	-0-	-0- B	-0-	1	1	834	3	N	-0-					122
05	828	N	828	-0-	-0- B	-0-	1	1	827	3	N	-0-					122
06	990	N	699	-0-	-291 B	-0-	1	1	698	3	N	-0-					122
07	868	N	509	-0-	-359 B	-0-	1	1	508	3	N	-0-					122
08	837	N	609	-0-	-228 B	-0-	1	1	608	3	N	-0-					122
09/01 BALANCING DATE STATUS ->				-0-													
*09	780	N	780	-0-	-0- B	-0-	1	1	779	3	N	-0-					122

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	275	-0-	-175 B	-0-	1	1	274	3	N	-0-					-0-
05	341	N	281	-0-	-60 B	-0-	1	1	280	3	N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	1	1	273	3	N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	1	1	278	3	N	-0-					-0-
08	532	N	532	-0-	-0- B	-0-	1	1	531	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	687	N	687	-0-	-0- B	-0-	1	1	686	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0- B	-0-	613	3			Y	-0-					7
05	595	N	595	-0-	-0- B	-0-	594	3	1	9	Y	1					8
06	630	N	585	-0-	-45 B	-0-	584	3	1	9	Y	1					9
07	620	N	561	-0-	-59 B	-0-	561	3			Y	-0-					9
08	591	N	591	-0-	-0- B	-0-	591	3			Y	-0-					9
09/01 BALANCING DATE STATUS ->				-0-													
09	600	N	521	-0-	-79 B	-0-	521	3			Y	-0-					9

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1312	N	291	-0-	-1021 B	-0-	291	3			Y	-0-					7
05	317	N	317	-0-	-0- B	-0-	316	3	1	9	Y	1					8
06	300	N	276	-0-	-24 B	-0-	275	3	1	9	Y	1					9
07	310	N	212	-0-	-98 B	-0-	212	3			Y	-0-					9
08	379	N	379	-0-	-0- B	-0-	379	3			Y	-0-					9
09/01 BALANCING DATE STATUS ->				-0-													
*09	304	N	304	-0-	-0- B	-0-	304	3			Y	-0-					9

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1058	N	334	-0-	-724 B	-0-	334	3			Y	-0-					7
05	303	N	303	-0-	-0- B	-0-	302	3	1	9	Y	1					8
06	365	N	365	-0-	-0- B	-0-	364	3	1	9	Y	1					9
07	363	N	363	-0-	-0- B	-0-	363	3			Y	-0-					9
08	386	N	386	-0-	-0- B	-0-	386	3			Y	-0-					9
09/01 BALANCING DATE STATUS ->				-0-													
*09	369	N	369	-0-	-0- B	-0-	369	3			Y	-0-					9

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2791	N	573	-0-	-2218 B	-0-	566	3	7	9	Y	6					78
05	806	N	525	-0-	-281 B	-0-	521	3	4	9	Y	4					82
06	630	N	476	-0-	-154 B	-0-	467	3	9	9	Y	8					90
07	589	N	538	-0-	-51 B	-0-	536	3	2	9	Y	2					92
08	527	N	415	-0-	-112 B	-0-	415	3			Y	-0-					92
09/01 BALANCING DATE STATUS ->				-0-													
09	480	N	478	-0-	-2 B	-0-	475	3	3	9	Y	3					95

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2812	N	575	-0-	-2237 B	-0-	575	3			Y	-0-					10
05	775	N	619	-0-	-156 B	-0-	618	3	1	9	Y	1					11
06	720	N	488	-0-	-232 B	-0-	487	3	1	9	Y	1					12
07	602	N	602	-0-	-0- B	-0-	602	3			Y	-0-					12
08	640	N	640	-0-	-0- B	-0-	640	3			Y	-0-					12
09/01 BALANCING DATE STATUS ->				-0-													
*09	640	N	640	-0-	-0- B	-0-	640	3			Y	-0-					12

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					49
05	1178	N	1056	-0-	-122 B	-0-	1056	3			N	-0-					49
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					49
07	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					49
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					49
09/01 BALANCING DATE STATUS ->				-0-													
09	1290	N	1043	-0-	-247 B	-0-	1043	3			N	-0-					49

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					33
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					33
06	330	N	294	-0-	-36 B	-0-	294	3			N	-0-					33
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					33
08	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					33
09/01 BALANCING DATE STATUS ->				-0-													
*09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	268	-0-	-92 B	-0-	268	2			N	-0-					26
05	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					26
06	300	N	261	-0-	-39 B	-0-	261	2			N	-0-					26
07	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					26
08	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					26
09/01 BALANCING DATE STATUS ->				-0-													
*09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					26

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		381	-0-	381 B	1608	374	2	7	9	Y	6					112
05	DLQ G-10		382	-0-	382 B	1990	376	2	6	9	Y	5					117
06	2360	N	370	-0-	-1990 B	-0-	370	2			Y	-0-					117
07	386	N	386	-0-	-0- B	-0-	384	2	2	9	Y	2					119
08	382	N	382	-0-	-0- B	-0-	382	2			Y	-0-					119
09/01 BALANCING DATE STATUS -> -0-																	
*09	391	N	391	-0-	-0- B	-0-	380	2	11	9	Y	10					129

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

04	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
05	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
06	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
07	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
08	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
PLUGGED AND ABANDONED_____ 05/02/2014 - P&A 05/02/14																	

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
05	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013																	

SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
05	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013																	

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

04	570	N	508	-0-	-62 B	-0-	508	2			N	-0-					-0-
05	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-
06	540	N	519	-0-	-21 B	-0-	519	2			N	-0-					-0-
07	527	N	372	-0-	-155 B	-0-	372	2			N	-0-					-0-
08	527	N	67	-0-	-460 B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	116	-0-	-394 B	-0-	116	2			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. //CONT.// 630591
UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					133
05	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					133
06	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					133
07	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					133
08	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	217	-0-	-53	B	-0-	217	2			N	-0-					133

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	183	-0-	-57	B	-0-	181	2	2	9	N	2	2	8			23
05	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					23
06	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					23
07	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					23
08	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					23

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					87
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					87

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	367	-0-	-23	B	-0-	367	2			N	-0-					55
05	434	N	368	-0-	-66	B	-0-	368	2			N	-0-					55
06	420	N	352	-0-	-68	B	-0-	352	2			N	-0-					55
07	372	N	356	-0-	-16	B	-0-	356	2			N	-0-					55
08	372	N	353	-0-	-19	B	-0-	353	2			N	-0-					55
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5	B	-0-	355	2			N	-0-					-0-
05	372	N	370	-0-	-2	B	-0-	370	2			N	-0-					-0-
06	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
07	372	N	365	-0-	-7	B	-0-	365	2			N	-0-					-0-
08	372	N	361	-0-	-11	B	-0-	361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	348	-0-	-12	B	-0-	348	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
05	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
06	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
07	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
08	155	N	137	-0-	-18	B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	140	-0-	-10	B	-0-	140	2			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	557	-0-	-103 B	-0-	555	2	2	9	N	2					37
05	593	N	593	-0-	-0- B	-0-	592	2	1	9	N	1					38
06	566	N	566	-0-	-0- B	-0-	564	2	2	9	N	2					40
07	589	N	588	-0-	-1 B	-0-	585	2	3	9	N	3					43
08	589	N	467	-0-	-122 B	-0-	463	2	4	9	N	4					47
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	536	-0-	-34 B	-0-	533	2	3	9	N	3					50

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					30
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					30
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					30
07	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					30
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					169
05	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					169
06	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					169
07	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					169
08	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																	
*09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					48
05	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					48
06	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					48
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					48
08	248	N	229	-0-	-19 B	-0-	227	2	2	9	N	2					50
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	215	-0-	-25 B	-0-	213	2	2	9	N	2					52

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					220
05	357	N	357	-0-	-0- B	-0-	347	2	10	9	N	9					229
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					229
07	342	N	342	-0-	-0- B	-0-	339	2	3	9	N	3					232
08	407	N	407	-0-	-0- B	-0-	405	2	2	9	N	2					234
09/01 BALANCING DATE STATUS -> -0-																	
*09	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					234

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	886	N	886	-0-	-0- B	-0-	884	2	2	9	N	2					57
*11	1740	N	883	-0-	-857 B	-0-	866	2	17	9	N	15					72
*12	901	N	901	-0-	-0- B	-0-	894	2	7	9	N	6					78
*01	899	N	894	-0-	-5 B	-0-	886	2	8	9	N	7					85
*02	840	N	806	-0-	-34 B	-0-	797	2	9	9	N	8					93
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	879	-0-	-20 B	-0-	867	2	12	9	N	11					104
*04	870	N	848	-0-	-22 B	-0-	837	2	11	9	N	10					114
*05	899	N	848	-0-	-51 B	-0-	848	2			N	-0-					114
*06	870	N	823	-0-	-47 B	-0-	823	2			N	-0-					114
*07	897	N	897	-0-	-0- B	-0-	835	2	62	9	N	56					170
*08	861	N	861	-0-	-0- B	-0-	833	2	28	9	N	25					195
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	806	-0-	-4 B	-0-	796	2	10	9	N	9	181	1			23

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

04	570	N	542	-0-	-28 B	-0-	536	2	6	9	N	5					154
05	620	N	549	-0-	-71 B	-0-	542	2	7	9	N	6					160
06	570	N	526	-0-	-44 B	-0-	518	2	8	9	N	7					167
07	558	N	509	-0-	-49 B	-0-	503	2	6	9	N	5					172
08	558	N	389	-0-	-169 B	-0-	389	2			N	-0-					172
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	398	-0-	-142 B	-0-	395	2	3	9	N	3					175

WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					192
05	713	N	648	-0-	-65	-0-	648	2			N	-0-					192
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					192
07	682	N	628	-0-	-54	-0-	628	2			N	-0-					192
08	651	N	525	-0-	-126	-0-	525	2			N	-0-					192
09	600	N	435	-0-	-165	-0-	435	2			N	-0-					192

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

04	6360	#	4636	-0-	-1724	-0-	4572	3	64	9	Y	58	50	1			82
05	6572	#	3414	-0-	-3158	-0-	3389	3	25	9	Y	23					105
06	6360	#	3070	-0-	-3290	-0-	3029	3	41	9	Y	37	82	1			60
07	6541	#	2201	-0-	-4340	-0-	2148	3	53	9	Y	48	61	1			47
08	5704	#	2322	-0-	-3382	-0-	2277	3	45	9	Y	41					88
09	4650	#	2051	-0-	-2599	-0-	2011	3	40	9	Y	36	62	1			62

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

04	14B DENY	NO RPT	-0-	-0-	B	691			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	691			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	691			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	691			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	691			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 691													
09	14B DENY	NO RPT	-0-	-0-	B	691			N	NO RPT			-0-

EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

04	715 N	-0-	-0-	-715	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

04	1567 N	1567	-0-	-0-	B	-0-	1567	3	N	-0-			-0-
05	1594 N	1594	-0-	-0-	B	-0-	1594	3	N	-0-			-0-
06	1560 N	1560	-0-	-0-	B	-0-	1560	3	N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

04	327 N	327	-0-	-0-	B	-0-	327	3	N	-0-			133
05	332 N	332	-0-	-0-	B	-0-	332	3	N	-0-			133
06	316 N	316	-0-	-0-	B	-0-	316	3	N	-0-			133
07	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			133
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			133
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			133

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

04	1808	N	1808	-0-	-0-	-0-	1779	3	29	9	N	26					157
05	1612	N	1559	-0-	-53	-0-	1529	3	30	9	N	27					184
06	1649	N	1649	-0-	-0-	-0-	1621	3	28	9	N	25					209
07	1860	N	1502	-0-	-358	-0-	1468	3	34	9	N	31					240
08	1550	N	-0-	-0-	-1550	-0-					N	-0-					240
*09	3000	N	3989	-0-	989	989	3961	3	28	9	N	25					265

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

04	2128	N	2128	-0-	-0-	-0-	2085	3	43	9	Y	39					126
05	1947	N	1947	-0-	-0-	-0-	1907	3	40	9	Y	36					162
06	1638	N	1638	-0-	-0-	-0-	1609	3	29	9	Y	26	83	1			105
07	2201	N	1915	-0-	-286	-0-	1868	3	47	9	Y	43					148
08	1953	N	441	-0-	-1512	-0-	439	3	2	9	Y	2	91	1			59
*09	2724	N	2724	-0-	-0-	-0-	2635	3	89	9	Y	81					140

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

04	5730	X	5395	-0-	-335	-0-	5294	3	101	9	N	92					210
05	5890	X	5643	-0-	-247	-0-	5514	3	129	9	N	117	184	1			143
06	5640	X	5386	-0-	-254	-0-	5259	3	127	9	N	115					258
07	5828	X	4722	-0-	-1106	-0-	4670	3	52	9	N	47	180	1			125
08	5642	X	955	-0-	-4687	-0-	943	3	12	9	N	11					136
*09	7012	X	7012	-0-	-0-	-0-	6829	3	183	9	N	166	185	1			117

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	1436	-0-	-1114	-0-	1388	3	48	9	N	44					192
05	2635	X	1405	-0-	-1230	-0-	1352	3	53	9	N	48					240
06	4228	X	4228	-0-	-0-	-0-	4130	3	98	9	N	89	184	1			145
07	3280	X	3280	-0-	-0-	-0-	3194	3	86	9	N	78					223
08	1488	X	69	-0-	-1419	-0-	69	3			N	-0-					223
09	3450	X	2277	-0-	-1173	-0-	2210	3	67	9	N	61					284

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1574	-0-	-586	-0-	1521	3	53	9	N	48	185	1			61
05	2232	X	2102	-0-	-130	-0-	2016	3	86	9	N	78					139
06	2160	X	2014	-0-	-146	-0-	2004	3	10	9	N	9					148
07	2232	X	1117	-0-	-1115	-0-	1093	3	24	9	N	22					170
08	2232	X	11	-0-	-2221	-0-	11	3			N	-0-					170
09	2040	X	741	-0-	-1299	-0-	732	3	9	9	N	8					178

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	168	3	6	9	Y	5	7	1			4
05	202	N	202	-0-	-0-	-0-	195	3	7	9	Y	6	3	1			7
06	199	N	199	-0-	-0-	-0-	190	3	9	9	Y	8	5	1			10
07	200	N	200	-0-	-0-	-0-	192	3	8	9	Y	7	12	1			5
08	186	N	133	-0-	-53	-0-	130	3	3	9	Y	3					8
*09	316	N	316	-0-	-0-	-0-	231	3	85	9	Y	77	6	1			79

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2354	-0-	-316	-0-	2323	3	31	9	N	28					162
05	2480	N	2384	-0-	-96	-0-	2344	3	40	9	N	36					198
06	2460	N	2056	-0-	-404	-0-	2032	3	24	9	N	22					220
07	2418	N	1826	-0-	-592	-0-	1823	3	3	9	N	3					223
08	2387	N	240	-0-	-2147	-0-	240	3			N	-0-					223
*09	3000	N	3166	-0-	166	166	3122	3	44	9	N	40	179	1			84

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2871	-0-	-9	-0-	2801	3	70	9	N	64					175
05	2976	X	1777	-0-	-1199	-0-	1725	3	52	9	N	47					222
06	3180	X	1565	-0-	-1615	-0-	1509	3	56	9	N	51					273
07	3661	X	3661	-0-	-0-	-0-	3630	3	31	9	N	28					301
08	3286	X	-0-	-0-	-3286	-0-					N	-0-					301
*09	3967	X	3967	-0-	-0-	-0-	3816	3	151	9	N	137					438

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	1862	-0-	-3328	-0-	1862	3			Y	-0-					-0-
05	5363	X	1378	-0-	-3985	-0-	1378	3			Y	-0-					-0-
06	2910	X	1280	-0-	-1630	-0-	1280	3			Y	-0-					-0-
07	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
08	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
09	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ARCO UNIVERSITY				WELL #: 1	RRCID -> 190536	COMPL. DATE 08/19/2002				TOTAL DEPTH 11325		PERF.10690 - 10904				
04	420	N	400	-0-	-20	-0-	390	3	10	9	N	9					205
05	527	N	400	-0-	-127	-0-	389	3	11	9	N	10	172	1			43
06	750	N	409	-0-	-341	-0-	402	3	7	9	N	6					49
07	409	N	409	-0-	-0-	-0-	398	3	11	9	N	10					59
08	403	N	384	-0-	-19	-0-	376	3	8	9	N	7					66
09	420	N	385	-0-	-35	-0-	376	3	9	9	N	8					74
	JMC "12"				WELL #: 1	RRCID -> 200046	COMPL. DATE 01/24/2004				TOTAL DEPTH 11160		PERF.11398 - 12635				
04	360	X	323	-0-	-37	-0-	313	3	10	9	N	9					67
05	341	X	327	-0-	-14	-0-	316	3	11	9	N	10					77
06	360	X	296	-0-	-64	-0-	285	3	11	9	N	10					87
07	372	X	279	-0-	-93	-0-	273	3	6	9	N	5					92
08	372	X	243	-0-	-129	-0-	235	3	8	9	N	7					99
09	330	X	305	-0-	-25	-0-	291	3	14	9	N	13					112
	NEAL ESTATE "36-A"				WELL #: 1	RRCID -> 200440	COMPL. DATE 09/16/2002				TOTAL DEPTH 11157		PERF.11144 - 15470				
04	3120	X	771	-0-	-2349	-0-	761	3	10	9	N	9					110
05	3224	X	185	-0-	-3039	-0-	185	3			N	-0-					110
06	3120	X	163	-0-	-2957	-0-	163	3			N	-0-					110
07	2139	X	1293	-0-	-846	-0-	1293	3			N	-0-					110
08	2015	X	1054	-0-	-961	-0-	1051	3	3	9	N	3					113
*09	1680	X	1680	-0-	-0-	-0-	1657	3	23	9	N	21					134

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1690	N	1690	-0-	-0-	-0-	1637	3	53	9	Y	48	87	1			37
05	1581	N	1438	-0-	-143	-0-	1404	3	34	9	Y	31					68
06	1590	N	1168	-0-	-422	-0-	1144	3	24	9	Y	22					90
07	1612	N	1449	-0-	-163	-0-	1447	3	2	9	Y	2					92
08	1426	N	803	-0-	-623	-0-	796	3	7	9	Y	6					98
*09	1996	N	1996	-0-	-0-	-0-	1987	3	9	9	Y	8					106

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MID-STATES OPERATING COMPANY //CONT.// 566121
WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2053	X	2053	-0-	-0-	-0-	1895	3	158	9	Y	144	260	1			16
05	2325	X	2150	-0-	-175	-0-	2048	3	102	9	Y	93					109
06	2040	N	1822	-0-	-218	-0-	1748	3	74	9	Y	67					176
07	2077	N	1444	-0-	-633	-0-	1437	3	7	9	Y	6					182
08	2077	N	588	-0-	-1489	-0-	567	3	21	9	Y	19					201
09	1830	N	1005	-0-	-825	-0-	977	3	28	9	Y	25					226

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	619	-0-	-71	-0-	619	2			N	-0-					282
05	744	N	730	-0-	-14	-0-	693	2	37	9	N	34					316
06	720	N	556	-0-	-164	-0-	525	2	31	9	N	28					344
07	651	N	315	-0-	-336	-0-	226	2	89	9	N	81					425
08	744	N	33	-0-	-711	-0-	14	2	19	9	N	17					442
09	570	N	-0-	-0-	-570	-0-					N	-0-					442

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	1552	-0-	-1268	-0-	1552	3			Y	-0-					-0-
05	2914	X	1148	-0-	-1766	-0-	1148	3			Y	-0-					-0-
06	2490	X	1066	-0-	-1424	-0-	1066	3			Y	-0-					-0-
07	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
08	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	425	N	425	-0-	-0-	-0-	271	3	154	9	Y	140	133	1			166
*01	0	N	-0-	-0-	-0-	-0-					Y	193	135	1			224
*02	132	N	132	-0-	-0-	-0-	106	3	26	9	Y	24	179	1			69
*03	353	N	353	-0-	-0-	-0-	243	3	110	9	Y	100	94	1			75
*04	282	N	282	-0-	-0-	-0-	196	3	86	9	Y	78					153
*05	250	N	250	-0-	-0-	-0-	162	3	88	9	Y	80	98	1			135
*06	212	N	212	-0-	-0-	-0-	154	3	58	9	Y	53	97	1			91
*07	DLQ G-10		287	-0-	287	287	200	3	87	9	Y	79	26	8			144
*08	DLQ G-10		98	-0-	98	385	62	3	36	9	Y	33	75	1			102
*09	DLQ G-10		96	-0-	96	481	64	3	32	9	Y	29	68	1			63

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1754	N	1754	-0-	-0-	-0-	1746	3	8	9	N	7					121
05	1764	N	1764	-0-	-0-	-0-	1756	3	8	9	N	7					128
06	386	N	386	-0-	-0-	-0-	367	3	19	9	N	17	129	1			16
07	155	N	-0-	-0-	-155	-0-					N	-0-					16
08	155	N	-0-	-0-	-155	-0-					N	-0-					16
09	150	N	-0-	-0-	-150	-0-					N	-0-					16

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1491	N	1491	-0-	-0-	-0-	1456	3	35	9	N	32					80
05	1538	N	1538	-0-	-0-	-0-	1510	3	28	9	N	25	1	8			104
06	1350	N	1137	-0-	-213	-0-	1119	3	18	9	N	16					120
07	1613	N	1613	-0-	-0-	-0-	1589	3	24	9	N	22					142
08	1550	N	934	-0-	-616	-0-	920	3	14	9	N	13					155
09	1140	N	476	-0-	-664	-0-	470	3	6	9	N	5					160

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	332	-0-	-208	-0-	332	3			N	-0-					50
05	496	N	313	-0-	-183	-0-	313	3			N	-0-					50
06	390	N	316	-0-	-74	-0-	316	3			N	-0-					50
07	341	N	223	-0-	-118	-0-	223	3			N	-0-					50
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					50
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					50

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					130
05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					130
06	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					130
07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					130
08	1271	N	979	-0-	-292	-0-	979	3			N	-0-					130
*09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	N	2637	-0-	-153	-0-	2624	3	13	9	N	12					177
05	2821	N	2797	-0-	-24	-0-	2776	3	21	9	N	19					196
06	2658	N	2658	-0-	-0-	-0-	2646	3	12	9	N	11					207
07	2753	N	2753	-0-	-0-	-0-	2736	3	17	9	N	15					222
08	2790	N	2682	-0-	-108	-0-	2662	3	20	9	N	18					240
09	2670	N	2581	-0-	-89	-0-	2567	3	14	9	N	13	170	1			83

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	532	-0-	-8	-0-	521	3	11	9	N	10					186
05	589	N	543	-0-	-46	-0-	532	3	11	9	N	10					196
06	540	N	515	-0-	-25	-0-	506	3	9	9	N	8					204
07	558	N	532	-0-	-26	-0-	523	3	9	9	N	8					212
08	558	N	471	-0-	-87	-0-	464	3	7	9	N	6					218
09	510	N	495	-0-	-15	-0-	486	3	9	9	N	8					226

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1167	N	1167	-0-	-0-	-0-	1155	3	12	9	N	11					39
05	1798	N	1712	-0-	-86	-0-	1684	3	28	9	N	25					64
06	1470	N	779	-0-	-691	-0-	765	3	14	9	N	13					77
07	1209	N	665	-0-	-544	-0-	653	3	12	9	N	11					88
08	1705	N	591	-0-	-1114	-0-	583	3	8	9	N	7					95
*09	1205	N	1205	-0-	-0-	-0-	1188	3	17	9	N	15					110

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10670		10670	-0-	-0-	2972	10647	2	23	9	N	21					197
05	10799		10799	-0-	-0-	2972	10720	2	79	9	N	72					269
06	10420		10420	-0-	-0-	2972	10367	2	53	9	N	48					317
07	11036		5471	-0-	-5565	-0-	5460	2	11	9	N	10					327
08	11248		11248	-0-	-0-	-0-	11207	2	41	9	N	37					364
09	10680		10482	-0-	-198	-0-	10473	2	9	9	N	8					372

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					80
07	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					80
08	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					80
*09	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

04	990	N	645	-0-	-345	-0-	645	2			N	-0-					420
05	1116	N	476	-0-	-640	-0-	476	2			N	-0-					420
06	960	N	389	-0-	-571	-0-	389	2			N	-0-					420
07	682	N	345	-0-	-337	-0-	345	2			N	-0-					420
08	465	N	363	-0-	-102	-0-	363	2			N	-0-					420
*09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					420

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33840		3866	-0-	-29974	-0-	3866	2			N	-0-					-0-
05	34968		4054	-0-	-30914	-0-	3879	2	175	9	Y	159					159
06	33840		2987	-0-	-30853	-0-	2813	2	174	9	Y	158	275	1			42
07	34968		2811	-0-	-32157	-0-	2633	2	178	9	Y	162	177	1			27
08	4061	#	2329	-0-	-1732	-0-	2185	2	144	9	Y	131	94	1			64
09	3930	#	2357	-0-	-1573	-0-	2185	2	172	9	Y	156	177	1			43

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2456	-0-	-4	-0-	2456	2			Y	-0-					-0-
05	2531	N	2531	-0-	-0-	-0-	2531	2			Y	-0-					-0-
06	2460	N	2272	-0-	-188	-0-	2272	2			Y	-0-					-0-
07	2542	N	2433	-0-	-109	-0-	2433	2			Y	-0-					-0-
08	2542	N	2346	-0-	-196	-0-	2346	2			Y	-0-					-0-
*09	2286	N	2286	-0-	-0-	-0-	2286	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

04	2100	R	2100	-0-	-0-	-0-	2043	2	57	9	N	52						233
05	2140	R	2140	-0-	-0-	-0-	2083	2	57	9	N	52	182	1	1	8		102
06	2100	#	2069	-0-	-31	-0-	2012	2	57	9	N	52						154
07	2170	#	2129	-0-	-41	-0-	2070	2	59	9	N	54						208
08	2170	#	2119	-0-	-51	-0-	2061	2	58	9	N	53						261
*09	2122	R	2122	-0-	-0-	-0-	2061	2	61	9	N	55	179	1				137

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

04	3240	X	2718	-0-	-522	-0-	2706	2	12	9	N	11	185	1				165
05	3348	X	2765	-0-	-583	-0-	2729	2	36	9	N	33						198
06	3120	X	2426	-0-	-694	-0-	2411	2	15	9	N	14						212
07	2976	X	2562	-0-	-414	-0-	2504	2	58	9	N	53						265
08	2976	X	2212	-0-	-764	-0-	2187	2	25	9	N	23						288
*09	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-						288

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

04	1673	N	1673	-0-	-0-	-0-	1609	2	64	9	N	58	365	1				134
05	1538	N	1538	-0-	-0-	-0-	1495	2	43	9	N	39						173
06	1272	N	1272	-0-	-0-	-0-	1184	2	88	9	N	80						253
07	1385	N	1385	-0-	-0-	-0-	1315	2	70	9	N	64						317
08	1147	N	1147	-0-	-0-	-0-	1113	2	34	9	N	31						348
*09	1334	N	1334	-0-	-0-	-0-	1313	2	21	9	N	19						367

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

04	270	N	267	-0-	-3	-0-	267	2			N	-0-						-0-
05	279	N	273	-0-	-6	-0-	273	2			N	-0-						-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-						-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-						-0-
08	279	N	277	-0-	-2	-0-	277	2			N	-0-						-0-
09	270	N	266	-0-	-4	-0-	266	2			N	-0-						-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	N	715	-0-	-0-	-0-	619	2	96	9	N	87					121
05	558	N	558	-0-	-0-	-0-	497	2	61	9	N	55	130	1			46
06	540	N	456	-0-	-84	-0-	390	2	66	9	N	60					106
07	578	N	578	-0-	-0-	-0-	553	2	25	9	N	23					129
08	558	N	498	-0-	-60	-0-	487	2	11	9	N	10					139
*09	460	N	460	-0-	-0-	-0-	450	2	10	9	N	9	83	1			65

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6625	R	6625	-0-	-0-	-0-	5946	3	679	9	Y	617	649	1			228
05	DLQ G-10		6709	-0-	6709	6709	5801	3	414	4	Y	449	446	1			231
							494	9									
06	DLQ G-10		5121	-0-	5121	11830	4600	3	521	9	Y	474	452	1			253
07	DLQ G-10		5473	-0-	5473	17303	4983	3	490	9	Y	445	367	1			331
08	22795	R	5492	-0-	-17303	-0-	5184	3	308	9	Y	280	460	1			151
*09	6330	#	5126	-0-	-1204	-0-	4409	3	717	9	Y	652	427	1			225

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	R	535	-0-	-0-	-0-	389	3	146	9	Y	133	135	1			49
05	518	R	518	-0-	-0-	-0-	389	3	28	4	Y	92	94	1			47
							101	9									
06	983	R	983	-0-	-0-	-0-	840	3	143	9	Y	130	108	1			69
07	908	R	908	-0-	-0-	-0-	766	3	142	9	Y	129	102	1			96
08	813	R	813	-0-	-0-	-0-	716	3	97	9	Y	88	136	1			48
*09	1012	R	1012	-0-	-0-	-0-	840	3	172	9	Y	156	118	1			38

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	1523	-0-	-247	-0-	1523	3			N	-0-					37
05	1829	X	1569	-0-	-260	-0-	1569	3			N	-0-					37
06	1778	X	1778	-0-	-0-	-0-	1778	3			N	-0-					37
07	1810	X	1810	-0-	-0-	-0-	1810	3			N	-0-					37
08	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					37
09	1770	X	1735	-0-	-35	-0-	1735	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					81
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					81
06	210	N	127	-0-	-83	-0-	127	3			N	-0-					81
07	217	N	123	-0-	-94	-0-	123	3			N	-0-					81
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					81
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3298	-0-	-152	-0-	3298	3			N	-0-					144
05	3565	X	3498	-0-	-67	-0-	3498	3			N	-0-					144
06	3450	X	3350	-0-	-100	-0-	3350	3			N	-0-					144
07	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					144
08	3503	X	1308	-0-	-2195	-0-	1308	3			N	-0-					144
09	3390	X	3254	-0-	-136	-0-	3254	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1106	-0-	-4	-0-	1106	2			N	-0-					135
05	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					135
06	1110	N	1096	-0-	-14	-0-	1090	2	6	9	N	5					140
07	1147	N	1124	-0-	-23	-0-	1118	2	6	9	N	5					145
08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					145
09	1110	N	1100	-0-	-10	-0-	1098	2	2	9	N	2					147

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					43
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					43
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					43
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					43
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					43
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	15	-0-	-585	-0-	15	3			N	-0-					249
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					249
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					249
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					249
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					249
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					249

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	179	-0-	-31	-0-	162	3	17	9	N	15					175
05	186	N	183	-0-	-3	-0-	164	3	19	9	N	17					192
06	180	N	170	-0-	-10	-0-	156	3	14	9	N	13					205
07	186	N	179	-0-	-7	-0-	157	3	22	9	N	20	181	1			44
08	186	N	164	-0-	-22	-0-	149	3	15	9	N	14					58
09	180	N	137	-0-	-43	-0-	130	3	7	9	N	6					64

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7230	X	6906	-0-	-324	-0-	6679	3	227	9	Y	206	194	1			148
05	7595	X	6965	-0-	-630	-0-	6713	3	252	9	Y	229	280	1			97
06	7350	X	6839	-0-	-511	-0-	6589	3	250	9	Y	227	179	1			145
07	6882	X	5538	-0-	-1344	-0-	5343	3	195	9	Y	177	92	1			230
08	6882	X	-0-	-0-	-6882	-0-					Y	-0-	93	1			137
*09	9961	X	9961	-0-	-0-	-0-	9665	3	296	9	Y	269	264	1			142

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3539	X	3539	-0-	-0-	-0-	3470	3	69	9	Y	63	88	1			110
05	3424	X	3424	-0-	-0-	-0-	3380	3	44	9	Y	40	92	1			58
06	3196	X	3196	-0-	-0-	-0-	3141	3	55	9	Y	50					108
07	3875	X	3305	-0-	-570	-0-	3270	3	35	9	Y	32					140
08	3875	X	862	-0-	-3013	-0-	859	3	3	9	Y	3					143
*09	5776	X	5776	-0-	-0-	-0-	5327	3	449	9	Y	408	401	1			150

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1546	X	1546	-0-	-0-	-0-	1477	3	69	9	Y	63	94	1			113
05	2728	X	1310	-0-	-1418	-0-	1265	3	45	9	Y	41	95	1			59
06	2640	X	1067	-0-	-1573	-0-	1012	3	55	9	Y	50					109
07	1612	N	943	-0-	-669	-0-	907	3	36	9	Y	33					142
08	1302	N	274	-0-	-1028	-0-	274	3			Y	-0-					142
*09	2988	N	2988	-0-	-0-	-0-	2958	3	30	9	Y	27	159	1			10

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9720	X	9400	-0-	-320	-0-	9173	3	227	9	Y	206	183	1			148
05	10044	X	9096	-0-	-948	-0-	8844	3	252	9	Y	229	280	1			97
06	9270	X	9070	-0-	-200	-0-	8820	3	250	9	Y	227	179	1			145
07	9300	X	7915	-0-	-1385	-0-	7720	3	195	9	Y	177	92	1			230
08	9300	X	318	-0-	-8982	-0-	318	3			Y	-0-	93	1			137
*09	12445	X	12445	-0-	-0-	-0-	12062	3	383	9	Y	348	301	1			184

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

04	15150	X	11800	-0-	-3350	-0-	11768	3	32	9	Y	29	102	1			32
05	14477	X	13801	-0-	-676	-0-	13739	3	62	9	Y	56					88
06	14010	X	13383	-0-	-627	-0-	13368	3	15	9	Y	14	67	1			35
07	13330	X	11721	-0-	-1609	-0-	11664	3	57	9	Y	52					87
08	13330	X	714	-0-	-12616	-0-	710	3	4	9	Y	4	62	1			29
*09	14697	X	14697	-0-	-0-	-0-	14636	3	61	9	Y	55					84

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

04	3900	X	200	-0-	-3700	-0-	200	3			Y	-0-					42
05	4030	X	626	-0-	-3404	-0-	626	3			Y	-0-					42
06	840	X	641	-0-	-199	-0-	641	3			Y	-0-	24	1			18
07	601	X	601	-0-	-0-	-0-	588	3	13	9	Y	12					30
08	620	X	61	-0-	-559	-0-	53	3	8	9	Y	7	15	1			22
*09	680	N	680	-0-	-0-	-0-	671	3	9	9	Y	8					30

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

04	6570	X	5213	-0-	-1357	-0-	5048	3	165	9	Y	150	145	1			148
05	7022	X	7022	-0-	-0-	-0-	6883	3	139	9	Y	126	199	1			75
06	8698	X	8698	-0-	-0-	-0-	8573	3	125	9	Y	114	86	1			103
07	5394	X	3802	-0-	-1592	-0-	3701	3	101	9	Y	92					195
08	7037	X	-0-	-0-	-7037	-0-					Y	-0-	97	1			98
09	8280	X	-0-	-0-	-8280	-0-					Y	-0-					98

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

04	1325	N	1325	-0-	-0-	-0-	1290	3	35	9	Y	32					83
05	1364	N	1315	-0-	-49	-0-	1303	3	12	9	Y	11					94
06	1320	N	1249	-0-	-71	-0-	1247	3	2	9	Y	2	54	1			42
07	1364	N	1141	-0-	-223	-0-	1115	3	26	9	Y	24					66
08	1302	N	147	-0-	-1155	-0-	147	3			Y	-0-	33	1			33
*09	1872	N	1872	-0-	-0-	-0-	1848	3	24	9	Y	22					55

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

04	4940	X	4940	-0-	-0-	-0-	4845	3	95	9	Y	86	91	1			89
05	4650	X	1561	-0-	-3089	-0-	1503	3	58	9	Y	53					142
06	5400	X	1815	-0-	-3585	-0-	1772	3	43	9	Y	39	108	1			73
07	5487	X	499	-0-	-4988	-0-	466	3	33	9	Y	30					103
08	5487	X	53	-0-	-5434	-0-	52	3	1	9	Y	1	73	1			29
09	4950	X	384	-0-	-4566	-0-	354	3	30	9	Y	27					56

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

04	3164	X	3164	-0-	-0-	-0-	3094	3	70	9	Y	64					85
05	2046	X	629	-0-	-1417	-0-	612	3	17	9	Y	15	76	1			24
06	2010	X	1925	-0-	-85	-0-	1912	3	13	9	Y	12					36
07	3255	X	1205	-0-	-2050	-0-	1186	3	19	9	Y	17					53
08	3255	X	-0-	-0-	-3255	-0-					Y	-0-					53
09	3150	X	2420	-0-	-730	-0-	2304	3	116	9	Y	105	59	1			99

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2276	N	2276	-0-	-0-	-0-	2215	3	61	9	N	55					161
05	2325	N	2314	-0-	-11	-0-	2248	3	66	9	N	60					221
06	2254	N	2254	-0-	-0-	-0-	2203	3	51	9	N	46	184	1			83
07	2356	N	2335	-0-	-21	-0-	2282	3	53	9	N	48					131
08	2344	N	2344	-0-	-0-	-0-	2283	3	61	9	N	55					186
*09	2253	N	2253	-0-	-0-	-0-	2195	3	58	9	N	53	187	1			52

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10470	X	7914	-0-	-2556	-0-	7863	3	51	9	N	46					190
05	10230	X	8284	-0-	-1946	-0-	8229	3	55	9	N	50					240
06	8730	X	7635	-0-	-1095	-0-	7614	3	21	9	N	19					259
07	8711	X	6678	-0-	-2033	-0-	6659	3	19	9	N	17					276
08	8711	X	-0-	-0-	-8711	-0-					N	-0-					276
*09	12464	X	12464	-0-	-0-	-0-	12416	3	48	9	N	44					320

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1714	-0-	-206	-0-	1608	3	106	9	Y	96	42	1			95
05	895	N	895	-0-	-0-	-0-	757	3	138	9	Y	125	146	1			74
06	2520	N	1620	-0-	-900	-0-	1490	3	130	9	Y	118	85	1			107
07	2604	X	1107	-0-	-1497	-0-	1040	3	67	9	Y	61					168
08	2604	X	-0-	-0-	-2604	-0-					Y	4	84	1			88
*09	3066	X	3066	-0-	-0-	-0-	2924	3	142	9	Y	129					217

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3162	X	3162	-0-	-0-	-0-	3088	3	74	9	Y	67					118
05	2720	X	2720	-0-	-0-	-0-	2647	3	73	9	Y	66	106	1			78
06	2224	N	2224	-0-	-0-	-0-	2200	3	24	9	Y	22					100
07	3255	X	1924	-0-	-1331	-0-	1899	3	25	9	Y	23					123
08	3255	X	22	-0-	-3233	-0-	22	3			Y	-0-					123
*09	3684	X	3684	-0-	-0-	-0-	3629	3	55	9	Y	50	126	1			47

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2635	-0-	-125	-0-	2547	3	88	9	N	80	189	1			97
05	2661	X	2661	-0-	-0-	-0-	2587	3	74	9	N	67					164
06	2640	X	2542	-0-	-98	-0-	2477	3	65	9	N	59					223
07	2728	X	2227	-0-	-501	-0-	2160	3	67	9	N	61	187	1			97
08	2728	X	207	-0-	-2521	-0-	207	3			N	-0-					97
*09	4058	X	4058	-0-	-0-	-0-	3953	3	105	9	N	95					192

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1964	N	1964	-0-	-0-	-0-	1933	3	31	9	N	28					173
05	2046	N	1907	-0-	-139	-0-	1872	3	35	9	N	32					205
06	2010	N	1830	-0-	-180	-0-	1813	3	17	9	N	15	107	1			113
07	2015	N	1626	-0-	-389	-0-	1597	3	29	9	N	26					139
08	1922	N	351	-0-	-1571	-0-	351	3			N	-0-					139
09	1830	N	1806	-0-	-24	-0-	1759	3	47	9	N	43					182

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	855	-0-	-15	-0-	855	3			N	-0-					14
05	899	N	843	-0-	-56	-0-	843	3			N	-0-					14
06	870	N	803	-0-	-67	-0-	803	3			N	-0-					14
07	816	N	816	-0-	-0-	-0-	816	3			N	-0-					14
08	837	N	659	-0-	-178	-0-	659	3			N	-0-					14
09	810	N	798	-0-	-12	-0-	798	3			N	-0-					14

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	2760	-0-	-900	-0-	2702	3	58	9	Y	53					69
05	3410	X	3188	-0-	-222	-0-	3162	3	26	9	Y	24					93
06	3334	X	3334	-0-	-0-	-0-	3330	3	4	9	Y	4					97
07	3379	X	2825	-0-	-554	-0-	2821	3	4	9	Y	4					101
08	3162	X	-0-	-0-	-3162	-0-					Y	-0-					101
*09	3424	X	3424	-0-	-0-	-0-	3393	3	31	9	Y	28					129

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1477	-0-	-1523	828	22	1	1404	3	Y	46	46	1			20
							51	9									
05	2448	N	1620	-0-	-828	-0-	14	1	1520	3	Y	78	58	1			40
							86	9									
06	1560	N	1474	-0-	-86	-0-	16	1	1386	3	Y	65	75	1			30
							72	9									
07	1699	N	1699	-0-	-0-	-0-	16	1	1394	3	Y	263	161	1			132
							289	9									
08	1550	N	745	-0-	-805	-0-	6	1	517	3	Y	202	219	1			115
							222	9									
*09	1480	N	1480	-0-	-0-	-0-	6	1	1374	3	Y	91	158	1			48
							100	9									

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 06/28/2006 TOTAL DEPTH 1910 PERF. N/A

04	0	W	NO RPT	-0-	-0-	16061					N	NO RPT					-0-
05	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
06	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
07	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
08	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
09	0	W	-0-	-0-	-0-	16061					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	161	-0-	161	161	161	3			N	-0-					-0-
08	14B2 EXT	187	-0-	187	348	187	3			N	-0-					-0-
09	14B2 EXT	169	-0-	169	517	169	3			N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330 X	41	-0-	-289	-0-	41	2			N	-0-					-0-
05	341 X	48	-0-	-293	-0-	48	2			N	-0-					-0-
06	270 X	20	-0-	-250	-0-	20	2			N	-0-					-0-
07	186 X	-0-	-0-	-186	-0-					N	-0-					-0-
08	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
09	60 X	-0-	-0-	-60	-0-					N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3 N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	6 N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*09	11 N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

04	2314	R	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
05	1900	R	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
06	1792	R	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
07	2387	#	1352	-0-	-1035	-0-	1352	2			N	-0-					-0-
08	2387	#	1088	-0-	-1299	-0-	1088	2			N	-0-					-0-
09	2310	#	2134	-0-	-176	-0-	2134	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					55
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					55
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					55
07	124	N	109	-0-	-15	-0-	109	2			N	-0-					55
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					55
*09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

04	2160	X	1458	-0-	-702	-0-	1458	2			N	-0-					-0-
05	2201	X	1778	-0-	-423	-0-	1778	2			N	-0-					-0-
06	2520	X	1503	-0-	-1017	-0-	1503	2			N	-0-					-0-
07	2604	X	1802	-0-	-802	-0-	1802	2			N	-0-					-0-
08	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
*09	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					21
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					21
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					21
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					21
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					21
*09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1682	-0-	-358	-0-	1682	2			N	-0-					-0-
05	2108	X	1551	-0-	-557	-0-	1551	2			N	-0-					-0-
06	1980	X	1358	-0-	-622	-0-	1358	2			N	-0-					-0-
07	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
08	1736	X	1614	-0-	-122	-0-	1614	2			N	-0-					-0-
*09	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
09	540	N	211	-0-	-329	-0-	211	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
09	540	N	307	-0-	-233	-0-	307	2			N	-0-					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					10
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					10
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					10
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					10
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					10
*09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

04	177 N	177	-0-	-0-	-0-	177	2		N	-0-			-0-
05	205 N	205	-0-	-0-	-0-	205	2		N	-0-			-0-
06	117 N	117	-0-	-0-	-0-	117	2		N	-0-			-0-
07	192 N	192	-0-	-0-	-0-	192	2		N	-0-			-0-
08	217 N	71	-0-	-146	-0-	71	2		N	-0-			-0-
*09	189 N	189	-0-	-0-	-0-	189	2		N	-0-			-0-

BRANCH, S. (HOME CREEK A) //CONT.// 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	150	N	78	-0-	-72	-0-	78	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
*09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	240	N	117	-0-	-123	-0-	117	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	270	N	130	-0-	-140	-0-	130	2			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
08	217	N	78	-0-	-139	-0-	78	2			N	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
*09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	5	1	232	3	N	61					345
							60	4	67	9							
05	341	N	47	-0-	-294	-0-	5	1	30	4	N	11					356
							12	9									
06	480	N	326	-0-	-154	-0-	5	1	291	3	N	-0-					356
							30	4									
07	581	N	581	-0-	-0-	-0-	5	1	503	3	N	21	187	1			190
							50	4	23	9							
08	698	N	698	-0-	-0-	-0-	20	1	615	3	N	53					243
							5	4	58	9							
*09	851	N	851	-0-	-0-	-0-	5	1	576	3	N	227	186	1			284
							20	4	250	9							

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2137	X	2137	-0-	-0-	-0-	5	1	2057	3	N	14					146
							60	4	15	9							
05	527	X	57	-0-	-470	-0-	5	1	40	4	N	11					157
							12	9									
06	1904	X	1904	-0-	-0-	-0-	5	1	1852	3	N	6					163
							40	4	7	9							
07	1017	X	1017	-0-	-0-	-0-	5	1	931	3	N	19					182
							60	4	21	9							
08	1485	N	1485	-0-	-0-	-0-	5	1	1407	3	N	39					221
							30	4	43	9							
*09	534	N	534	-0-	-0-	-0-	5	1	446	3	N	48	178	1			91
							30	4	53	9							

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	84					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	84					N	-0-					17
06	14B2 EXT		19	-0-	19	103	19	2			N	-0-					17
07	111		8	-0-	-103	-0-	8	2			N	-0-					17
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					17
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
08	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
09	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	600	N	452	-0-	-148	-0-	452	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
08	899	N	834	-0-	-65	-0-	834	2			N	-0-					-0-
09	960	N	818	-0-	-142	-0-	818	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1062	N	1062	-0-	-0-	-0-	1052	2	10	9	N	9					194
05	990	N	990	-0-	-0-	-0-	981	2	9	9	N	8					202
06	1020	N	1012	-0-	-8	-0-	1004	2	8	9	N	7					209
07	1085	N	1080	-0-	-5	-0-	1079	2	1	9	N	1					210
08	1004	N	1004	-0-	-0-	-0-	1000	2	4	9	N	4					214
09	1020	N	193	-0-	-827	-0-	193	2			N	-0-					214

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	120	-0-	-60	-0-	120	2			N	-0-					-0-
05	155	#	110	-0-	-45	-0-	110	2			N	-0-					-0-
06	120	#	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	291	R	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	473	R	473	-0-	-0-	-0-	471	2	2	9	N	2	2	8			-0-
*09	219	R	219	-0-	-0-	-0-	219	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BROOKS "A" WELL #: 5 RRCID -> 121292 COMPL. DATE 04/01/1986 TOTAL DEPTH 6575 PERF. 5762 - 6398

04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/03/2013 - PLUGGED 06-03-2013

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

04	150	#	149	-0-	-1	-0-	145	2	4	9	N	4					206
05	155	#	154	-0-	-1	-0-	151	2	3	9	N	3					209
06	154	R	154	-0-	-0-	-0-	150	2	4	9	N	4					213
07	161	R	161	-0-	-0-	-0-	158	2	3	9	N	3					216
08	162	R	162	-0-	-0-	-0-	159	2	3	9	N	3					219
09	150	#	121	-0-	-29	-0-	119	2	2	9	N	2					221

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

04	266	R	266	-0-	-0-	-0-	266	2			N	-0-					190
05	273	R	273	-0-	-0-	-0-	273	2			N	-0-					190
06	258	R	258	-0-	-0-	-0-	258	2			N	-0-					190
07	279	#	263	-0-	-16	-0-	263	2			N	-0-					190
08	279	#	273	-0-	-6	-0-	273	2			N	-0-					190
09	270	#	260	-0-	-10	-0-	260	2			N	-0-					190

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

04	1050	#	983	-0-	-67	-0-	976	2	7	9	N	6	2	8			157
05	1116	#	958	-0-	-158	-0-	949	2	9	9	N	8	1	8			164
06	1080	#	951	-0-	-129	-0-	942	2	9	9	N	8	2	8			170
07	1116	#	896	-0-	-220	-0-	884	2	12	9	N	11	8	8			173
08	1023	#	478	-0-	-545	-0-	475	2	3	9	N	3	2	8			174
09	990	#	746	-0-	-244	-0-	735	2	11	9	N	10	6	8			178

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

04	247	R	247	-0-	-0-	-0-	217	2	30	9	N	27					70
05	237	R	237	-0-	-0-	-0-	220	2	17	9	N	15					85
06	240	#	191	-0-	-49	-0-	172	2	19	9	N	17	2	8			100
07	248	#	223	-0-	-25	-0-	198	2	25	9	N	23					123
08	248	#	215	-0-	-33	-0-	196	2	19	9	N	17					140
09	240	#	209	-0-	-31	-0-	194	2	15	9	N	14					154

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

04	207 R	207	-0-	-0-	-0-	198	2	9	9	N	8					146
05	215 R	215	-0-	-0-	-0-	208	2	7	9	N	6					152
06	330 #	165	-0-	-165	-0-	163	2	2	9	N	2					154
07	341 #	196	-0-	-145	-0-	196	2			N	-0-					154
08	341 #	229	-0-	-112	-0-	201	2	28	9	N	25					179
*09	267 R	267	-0-	-0-	-0-	254	2	13	9	N	12					191

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

04	471 R	471	-0-	-0-	-0-	469	2	2	9	N	2					115
05	465 #	437	-0-	-28	-0-	435	2	2	9	N	2					117
06	480 #	452	-0-	-28	-0-	451	2	1	9	N	1					118
07	496 #	427	-0-	-69	-0-	427	2			N	-0-					118
08	496 #	396	-0-	-100	-0-	388	2	8	9	N	7	87	1			38
09	480 #	429	-0-	-51	-0-	420	2	9	9	N	8					46

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

04	480 #	369	-0-	-111	-0-	367	2	2	9	N	2					99
05	434 #	391	-0-	-43	-0-	387	2	4	9	N	4					103
06	365 R	365	-0-	-0-	-0-	364	2	1	9	N	1					104
07	372 #	342	-0-	-30	-0-	341	2	1	9	N	1					105
08	403 #	271	-0-	-132	-0-	271	2			N	-0-					105
09	390 #	320	-0-	-70	-0-	320	2			N	-0-					105

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

04	1170 #	1164	-0-	-6	-0-	1164	2			N	-0-					27
05	1209 #	1199	-0-	-10	-0-	1199	2			N	-0-					27
06	1170 #	1159	-0-	-11	-0-	1159	2			N	-0-					27
07	1209 #	1174	-0-	-35	-0-	1174	2			N	-0-					27
08	1209 #	1155	-0-	-54	-0-	1155	2			N	-0-					27
09	1170 #	1099	-0-	-71	-0-	1099	2			N	-0-					27

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

04	1950 #	1615	-0-	-335	-0-	1612	3	3	9	N	3					61
05	2077 #	1807	-0-	-270	-0-	1806	3	1	9	N	1					62
06	2010 #	1812	-0-	-198	-0-	1812	3			N	-0-					62
07	2077 #	1969	-0-	-108	-0-	1967	3	2	9	N	2					64
08	1984 #	1902	-0-	-82	-0-	1900	3	2	9	N	2					66
09	1800 #	NO RPT	-0-	-1800	-0-					N	NO RPT					66

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. //CONT.// 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	#	618	-0-	-42	-0-	617	3	1	9	N	1					26
05	682	#	478	-0-	-204	-0-	477	3	1	9	N	1					27
06	600	#	461	-0-	-139	-0-	461	3			N	-0-					27
07	651	#	408	-0-	-243	-0-	408	3			N	-0-					27
08	651	#	430	-0-	-221	-0-	429	3	1	9	N	1					28
09	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					28

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	R	717	-0-	-0-	-0-	713	3	4	9	N	4					206
05	691	R	691	-0-	-0-	-0-	684	3	7	9	N	6					212
06	750	#	634	-0-	-116	-0-	628	3	6	9	N	5					217
07	775	#	695	-0-	-80	-0-	691	3	4	9	N	4					221
08	775	#	664	-0-	-111	-0-	658	3	6	9	N	5	188	1			38
09	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					38

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	#	1030	-0-	-470	-0-	1027	2	3	9	N	3					68
05	1802	R	1802	-0-	-0-	-0-	1781	2	21	9	N	19					87
06	1560	R	1560	-0-	-0-	-0-	1548	2	12	9	N	11					98
07	1733	R	1733	-0-	-0-	-0-	186	1	1535	2	N	11					109
							12	9									
08	1798	#	1653	-0-	-145	-0-	186	1	1458	2	N	8					117
							9	9									
09	1740	#	1505	-0-	-235	-0-	174	1	1327	2	N	4					121
							4	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	999	R	999	-0-	-0-	-0-	997	2	2	9	N	2					195
05	1202	R	1202	-0-	-0-	-0-	1198	2	4	9	N	4	165	1			34
06	1020	#	993	-0-	-27	-0-	986	2	7	9	N	6					40
07	1054	#	1032	-0-	-22	-0-	1025	2	7	9	N	6					46
08	1395	#	1037	-0-	-358	-0-	1033	2	4	9	N	4					50
09	1350	#	991	-0-	-359	-0-	984	2	7	9	N	6					56

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	#	1293	-0-	-717	-0-	1293	2			Y	-0-					16
05	1302	#	1245	-0-	-57	-0-	1245	2			Y	-0-					16
06	1302	R	1302	-0-	-0-	-0-	1302	2			Y	-0-					16
07	1333	#	1310	-0-	-23	-0-	1304	2	6	9	Y	5	5	8			16
08	1333	#	1190	-0-	-143	-0-	1190	2			Y	-0-					16
09	T. A.		1151	-0-	1151	1151	1151	2			Y	-0-					16

CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	#	436	-0-	-44	-0-	436	2			Y	-0-					54
05	496	#	479	-0-	-17	-0-	479	2			Y	-0-					54
06	480	#	445	-0-	-35	-0-	445	2			Y	-0-					54
07	496	#	465	-0-	-31	-0-	465	2			Y	-0-					54
08	496	#	461	-0-	-35	-0-	461	2			Y	-0-					54
09	450	#	443	-0-	-7	-0-	443	2			Y	-0-					54

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

04	6965	X	6965	-0-	-0-	-0-	6965	3			N	-0-					-0-
05	6758	X	3848	-0-	-2910	-0-	3848	3			N	-0-					-0-
06	6540	X	2065	-0-	-4475	-0-	2065	3			N	-0-					-0-
07	6758	X	-0-	-0-	-6758	-0-					N	-0-					-0-
08	6758	X	-0-	-0-	-6758	-0-					N	-0-					-0-
09	6540	X	-0-	-0-	-6540	-0-					N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

04	9660 X	9085	-0-	-575	-0-	9085	3			N	-0-					-0-
05	9858 X	7846	-0-	-2012	-0-	7846	3			N	-0-					-0-
06	9540 X	3914	-0-	-5626	-0-	3914	3			N	-0-					-0-
07	9858 X	6831	-0-	-3027	-0-	6831	3			N	-0-					-0-
08	9641 X	4578	-0-	-5063	-0-	4578	3			N	-0-					-0-
09	9090 X	1501	-0-	-7589	-0-	1501	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

04	4380 X	4151	-0-	-229	-0-	4151	3			N	-0-					-0-
05	4526 X	3217	-0-	-1309	-0-	3217	3			N	-0-					-0-
06	4470 X	3517	-0-	-953	-0-	3517	3			N	-0-					-0-
07	4619 X	3945	-0-	-674	-0-	3945	3			N	-0-					-0-
08	4619 X	3924	-0-	-695	-0-	3924	3			N	-0-					-0-
09	4140 X	3512	-0-	-628	-0-	3512	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

04	93630	-0-	-0-	-93630	B	-99942				N	-0-					-0-
05	96472	95907	-0-	-565	B	-100507	95907	3		N	-0-					-0-
06	93210	92485	-0-	-725	B	-101232	92485	3		N	-0-					-0-
07	93744	95356	-0-	1612	B	-99620	95356	3		N	-0-					-0-
08	93744	95116	-0-	1372	B	-98248	95116	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-95350		CANCELLED UNDERAGE ->		-2898										
09	90720	74116	-0-	-16604	B	-111954	74116	3		N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

04	31770 N	-0-	-0-	-31770	B	-0-				N	-0-					-0-
05	44874 N	44874	-0-	-0-	B	-0-	44874	3		N	-0-					-0-
06	43890 N	42843	-0-	-1047	B	-0-	42843	3		N	-0-					-0-
07	43731 N	43731	-0-	-0-	B	-0-	43731	3		N	-0-					-0-
08	44975 N	44975	-0-	-0-	B	-0-	44975	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	42840 N	36092	-0-	-6748	B	-0-	36092	3		N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10942	N	10942	-0-	-0-	B	-0-	664	1	10278	3	N	-0-					-0-
05	11208	N	11208	-0-	-0-	B	-0-	684	1	10524	3	N	-0-					-0-
06	11550	N	10453	-0-	-1097	B	-0-	664	1	9789	3	N	-0-					-0-
07	11149	N	11149	-0-	-0-	B	-0-	684	1	10465	3	N	-0-					-0-
08	10850	N	10392	-0-	-458	B	-0-	10392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10440	N	8327	-0-	-2113	B	-0-	664	1	7663	3	N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27600	#	24519	-0-	-3081	B	-21547	96	1	24423	3	N	-0-					-0-
05	25792	#	27500	-0-	1708	B	-19839	96	1	27404	3	N	-0-					-0-
06	23910	N	28465	-0-	4555	B	-15284	96	1	28369	3	N	-0-					-0-
07	13561	N	28845	-0-	15284	B	-0-	96	1	28749	3	N	-0-					-0-
*08	28769	N	28769	-0-	-0-	B	-0-	28769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	28470	N	22229	-0-	-6241	B	-0-	96	1	22133	3	N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47880	#	46571	-0-	-1309	B	-8133	64	1	46507	3	N	-0-					-0-
05	48577	#	47600	-0-	-977	B	-9110	64	1	47536	3	N	-0-					-0-
06	46260	N	46313	-0-	53	B	-9057	64	1	46241	3	N	7	7	8			-0-
								8	9									
07	38268	N	47325	-0-	9057	B	-0-	64	1	47259	3	N	2	2	8			-0-
								2	9									
08	47585	N	46894	-0-	-691	B	-0-	46894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	46320	N	37524	-0-	-8796	B	-0-	64	1	37459	3	N	1	1	8			-0-
								1	9									

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	N	3810	-0-	-0-	B	-0-	22	1	3788	3	N	-0-					-0-
05	4647	N	4647	-0-	-0-	B	-0-	27	1	4620	3	N	-0-					-0-
06	4375	N	4375	-0-	-0-	B	-0-	21	1	4354	3	N	-0-					-0-
07	4282	N	4282	-0-	-0-	B	-0-	22	1	4260	3	N	-0-					-0-
*08	4326	N	4326	-0-	-0-	B	-0-	4326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	4101	N	4101	-0-	-0-	B	-0-	24	1	4077	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43740	#	34314	-0-	-9426 B	-45585	64	1	34250	3	N	-0-					-0-
05	38936	#	40085	-0-	1149 B	-44436	64	1	40021	3	N	-0-					-0-
06	36270	N	31928	-0-	-4342 B	-44436	64	1	31860	3	N	4	4	8			-0-
							4	9									
07	0	N	44010	-0-	44010 B	-426	64	1	43944	3	N	2	2	8			-0-
							2	9									
*08	42617	N	43043	-0-	426 B	-0-	43043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31920	N	29434	-0-	-2486 B	-0-	64	1	29369	3	N	1	1	8			-0-
							1	9									

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

04	18930	N	18367	-0-	-563 B	-0-	106	1	18261	3	N	-0-					-0-
05	18259	N	17013	-0-	-1246 B	-0-	101	1	16912	3	N	-0-					-0-
06	21998	N	21998	-0-	-0- B	-0-	107	1	21891	3	N	-0-					-0-
07	20145	N	20145	-0-	-0- B	-0-	106	1	20037	3	N	2	2	8			-0-
							2	9									
*08	19349	N	19349	-0-	-0- B	-0-	19349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21990	N	17335	-0-	-4655 B	-0-	104	1	17231	3	N	-0-					-0-

CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

04	15900	N	14786	-0-	-1114 B	-0-	14786	2			N	-0-					-0-
05	16616	N	16616	-0-	-0- B	-0-	16616	2			N	-0-					-0-
06	17349	N	17349	-0-	-0- B	-0-	16173	2	1176	9	N	1069	1069	8			-0-
07	16392	N	16392	-0-	-0- B	-0-	16392	2			N	-0-					-0-
08	16213	N	16168	-0-	-45 B	-0-	16168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15690	N	14477	-0-	-1213 B	-0-	14477	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	2	2	8			-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6662	N	6662	-0-	-0-	B	-0-	6662	2			N	-0-					-0-
05	7347	N	7347	-0-	-0-	B	-0-	7347	2			N	-0-					-0-
06	6756	N	6756	-0-	-0-	B	-0-	6756	2			N	-0-					-0-
07	6951	N	6951	-0-	-0-	B	-0-	6951	2			N	-0-					-0-
08	8116	N	8116	-0-	-0-	B	-0-	8116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	7186	N	7186	-0-	-0-	B	-0-	7186	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45309	N	45309	-0-	-0-	B	-0-	45309	2			N	-0-					-0-
05	48018	N	48018	-0-	-0-	B	-0-	48018	2			N	-0-					-0-
06	45103	N	45103	-0-	-0-	B	-0-	45103	2			N	-0-					-0-
07	46867	N	46867	-0-	-0-	B	-0-	46867	2			N	-0-					-0-
08	46438	N	42705	-0-	-3733	B	-0-	42705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44940	N	36642	-0-	-8298	B	-0-	36642	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27810	N	25500	-0-	-2310	B	-0-	25500	2			N	-0-					-0-
05	28675	N	28645	-0-	-30	B	-0-	28645	2			N	-0-					-0-
06	27630	N	27117	-0-	-513	B	-0-	27117	2			N	-0-					-0-
07	28296	N	28296	-0-	-0-	B	-0-	28292	2	4	9	N	4	4	8			-0-
08	28376	N	28376	-0-	-0-	B	-0-	28376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	25320	N	21098	-0-	-4222	B	-0-	21098	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4921	N	4921	-0-	-0-	B	-0-	4921	2			N	-0-					-0-
05	5048	N	5048	-0-	-0-	B	-0-	5048	2			N	-0-					-0-
06	5008	N	5008	-0-	-0-	B	-0-	5008	2			N	-0-					-0-
07	5151	N	5151	-0-	-0-	B	-0-	5151	2			N	-0-					-0-
08	5226	N	5226	-0-	-0-	B	-0-	5226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4950	N	4159	-0-	-791	B	-0-	4159	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4816	N	4816	-0-	-0-	B	-0-	4816	2			N	-0-					-0-
05	4650	N	4143	-0-	-507	B	-0-	4143	2			N	-0-					-0-
06	5825	N	5825	-0-	-0-	B	-0-	5825	2			N	-0-					-0-
07	5912	N	5912	-0-	-0-	B	-0-	5912	2			N	-0-					-0-
08	4754	N	4754	-0-	-0-	B	-0-	4754	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	5003	N	5003	-0-	-0-	B	-0-	5003	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22800	N	22611	-0-	-189 B	-0-	22611	2			N	-0-					-0-
05	23560	N	22220	-0-	-1340 B	-0-	22220	2			N	-0-					-0-
06	22620	N	22236	-0-	-384 B	-0-	22236	2			N	-0-					-0-
07	23374	N	22945	-0-	-429 B	-0-	22945	2			N	-0-					-0-
08	23111	N	23111	-0-	-0- B	-0-	23111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	22230	N	21261	-0-	-969 B	-0-	21261	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22646	N	22646	-0-	-0- B	-0-	22646	2			N	-0-					-0-
05	26077	N	26077	-0-	-0- B	-0-	26077	2			N	-0-					-0-
06	25810	N	25810	-0-	-0- B	-0-	25810	2			N	-0-					-0-
07	27015	N	27015	-0-	-0- B	-0-	27015	2			N	-0-					-0-
08	24239	N	24239	-0-	-0- B	-0-	24239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	23220	N	17397	-0-	-5823 B	-0-	17397	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3512	R	3512	-0-	-0- B	-0-	3512	2			N	-0-					-0-
05	3189	R	3189	-0-	-0- B	-0-	3189	2			N	-0-					-0-
06	3075	R	3075	-0-	-0- B	-0-	3075	2			N	-0-					-0-
07	3030	N	3030	-0-	-0- B	-0-	3030	2			N	-0-					-0-
08	3042	N	3042	-0-	-0- B	-0-	3042	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2966	N	2966	-0-	-0- B	-0-	2966	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14580	N	13891	-0-	-689 B	-0-	13891	2			N	-0-					-0-
05	14756	N	11929	-0-	-2827 B	-0-	11929	2			N	-0-					-0-
06	14610	N	14359	-0-	-251 B	-0-	14359	2			N	-0-					-0-
07	14353	N	14094	-0-	-259 B	-0-	14094	2			N	-0-					-0-
08	13995	N	13995	-0-	-0- B	-0-	13995	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13890	N	10557	-0-	-3333 B	-0-	10557	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10023	N	10023	-0-	-0- B	-0-	10023	2			N	-0-					-0-
05	10005	N	10005	-0-	-0- B	-0-	10005	2			N	-0-					-0-
06	9990	N	9416	-0-	-574 B	-0-	9416	2			N	-0-					-0-
07	9528	N	9528	-0-	-0- B	-0-	9528	2			N	-0-					-0-
08	10013	N	9801	-0-	-212 B	-0-	9801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9420	N	8737	-0-	-683 B	-0-	8737	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	N	4478	-0-	-592 B	-0-	4478	2			N	-0-					-0-
05	5208	N	4179	-0-	-1029 B	-0-	4179	2			N	-0-					-0-
06	4980	N	4381	-0-	-599 B	-0-	4381	2			N	-0-					-0-
07	5162	N	5162	-0-	-0- B	-0-	5161	2	1	9	N	1	1	8			-0-
08	6031	N	6031	-0-	-0- B	-0-	6031	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4729	N	4729	-0-	-0- B	-0-	4729	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1802	N	1802	-0-	-0- B	-0-	280	1	1522	2	N	-0-					-0-
05	1891	N	1812	-0-	-79 B	-0-	282	1	1530	2	N	-0-					-0-
06	1770	N	1616	-0-	-154 B	-0-	313	1	1303	2	N	-0-					-0-
07	1860	N	1824	-0-	-36 B	-0-	258	1	1566	2	N	-0-					-0-
08	1850	N	1850	-0-	-0- B	-0-	274	1	1576	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1766	N	1766	-0-	-0- B	-0-	295	1	1471	2	N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9000	N	-0-	-0-	-9000 B	-0-					N	4	4	8			6
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
06	5520	N	-0-	-0-	-5520 B	-0-					N	-0-					6
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25470	N	24854	-0-	-616 B	-0-	24854	3			N	-0-					-0-
05	26071	N	25678	-0-	-393 B	-0-	25678	3			N	-0-					-0-
06	24870	N	24707	-0-	-163 B	-0-	24707	3			N	-0-					-0-
07	25668	N	25208	-0-	-460 B	-0-	25208	3			N	-0-					-0-
08	25668	N	24995	-0-	-673 B	-0-	24995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24720	N	20328	-0-	-4392 B	-0-	20328	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15030	N	14954	-0-	-76 B	-0-	14954	3			N	-0-					-0-
05	31040	N	31040	-0-	-0- B	-0-	31040	3			N	-0-					-0-
06	31553	N	31553	-0-	-0- B	-0-	31553	3			N	-0-					-0-
07	18311	N	18311	-0-	-0- B	-0-	18311	3			N	-0-					-0-
08	19395	N	19395	-0-	-0- B	-0-	19395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17280	N	13674	-0-	-3606 B	-0-	13674	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64675	N	64675	-0-	-0- B	-0-	64675	3			N	-0-					-0-
05	60388	N	55937	-0-	-4451 B	-0-	55937	3			N	-0-					-0-
06	58440	N	46299	-0-	-12141 B	-0-	46299	3			N	-0-					-0-
07	66836	N	52603	-0-	-14233 B	-0-	52603	3			N	-0-					-0-
08	55924	N	52969	-0-	-2955 B	-0-	52969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
*09	47734	N	47734	-0-	-0- B	-0-	47734	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68850	#	65818	-0-	-3032 B	-8390	65818	3			N	-0-					-0-
05	70370	#	67234	-0-	-3136 B	-11526	67234	3			N	-0-					-0-
06	64200	N	65457	-0-	1257 B	-10269	65457	3			N	-0-					-0-
07	68014	N	61219	-0-	-6795 B	-10269	61219	3			N	-0-					-0-
08	67239	N	69973	-0-	2734 B	-7535	69973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-7535												
09	65460	N	51217	-0-	-14243 B	-7535	51217	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
05	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
06	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
07	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
08	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
*09	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52063	N	52063	-0-	-0- B	-0-	52063	3			N	-0-					-0-
05	51665	N	51665	-0-	-0- B	-0-	51665	3			N	-0-					-0-
06	50940	N	50457	-0-	-483 B	-0-	50457	3			N	-0-					-0-
07	53320	N	45542	-0-	-7778 B	-0-	45542	3			N	-0-					-0-
08	53118	N	53118	-0-	-0- B	-0-	53118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	50460	N	38294	-0-	-12166 B	-0-	38294	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
05	2559	N	2559	-0-	-0- B	-0-	2559	3			N	-0-					-0-
06	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
07	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
08	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2430	N	2305	-0-	-125 B	-0-	2305	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5598	N	5598	-0-	-0-	B	-0-	5598	3			N	-0-					-0-
05	5735	N	5588	-0-	-147	B	-0-	5588	3			N	-0-					-0-
06	5610	N	5482	-0-	-128	B	-0-	5482	3			N	-0-					-0-
07	5797	N	5395	-0-	-402	B	-0-	5395	3			N	-0-					-0-
08	5580	N	4789	-0-	-791	B	-0-	4789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5490	N	3712	-0-	-1778	B	-0-	3712	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
05	1426	N	1299	-0-	-127	B	-0-	1299	3			N	-0-					-0-
06	1350	N	1245	-0-	-105	B	-0-	1245	3			N	-0-					-0-
07	1550	N	1251	-0-	-299	B	-0-	1251	3			N	-0-					-0-
08	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		287	-0-	287	B	287	287	3			N	-0-					-0-
05	T. A.		3987	-0-	3987	B	4274	3987	3			N	-0-					-0-
06	T. A.		4004	-0-	4004	B	8278	4004	3			N	-0-					-0-
07	15249	N	6971	-0-	-8278	B	-0-	6971	3			N	-0-					-0-
08	10080	R	10080	-0-	-0-	B	-0-	10080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	6467	R	6467	-0-	-0-	B	-0-	6467	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48000	N	43764	-0-	-4236	B	-0-	43764	3			N	-0-					-0-
05	50406	N	46371	-0-	-4035	B	-0-	46371	3			N	-0-					-0-
06	47070	N	45019	-0-	-2051	B	-0-	45019	3			N	-0-					-0-
07	45229	N	43461	-0-	-1768	B	-0-	43461	3			N	-0-					-0-
08	51302	N	51302	-0-	-0-	B	-0-	51302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45030	N	40068	-0-	-4962	B	-0-	40068	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20119	N	20119	-0-	-0- B	-0-	20119	3			N	-0-					-0-
05	19654	N	19654	-0-	-0- B	-0-	19654	3			N	-0-					-0-
06	18738	N	18738	-0-	-0- B	-0-	18738	3			N	-0-					-0-
07	20992	N	20992	-0-	-0- B	-0-	20992	3			N	-0-					-0-
08	19654	N	19180	-0-	-474 B	-0-	19180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	19004	N	19004	-0-	-0- B	-0-	19004	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47040	N	41245	-0-	-5795 B	-0-	41245	3			N	-0-					-0-
05	42129	N	38714	-0-	-3415 B	-0-	38714	3			N	-0-					-0-
06	43920	N	35772	-0-	-8148 B	-0-	35772	3			N	-0-					-0-
07	42625	N	32185	-0-	-10440 B	-0-	32185	3			N	-0-					-0-
08	38719	N	25485	-0-	-13234 B	-0-	25485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35760	N	35428	-0-	-332 B	-0-	35428	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4497	N	4497	-0-	-0- B	-0-	4497	3			N	-0-					-0-
05	3741	N	3741	-0-	-0- B	-0-	3741	3			N	-0-					-0-
06	4855	N	4855	-0-	-0- B	-0-	4855	3			N	-0-					-0-
07	4666	N	4666	-0-	-0- B	-0-	4666	3			N	-0-					-0-
08	4862	N	4862	-0-	-0- B	-0-	4862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3777	N	3777	-0-	-0- B	-0-	3777	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9780	N	9729	-0-	-51 B	-0-	9729	3			N	-0-					-0-
05	9890	N	9890	-0-	-0- B	-0-	9890	3			N	-0-					-0-
06	9300	N	9138	-0-	-162 B	-0-	9138	3			N	-0-					-0-
07	10044	N	8861	-0-	-1183 B	-0-	8861	3			N	-0-					-0-
08	10236	N	10236	-0-	-0- B	-0-	10236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9150	N	7946	-0-	-1204 B	-0-	7946	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26070	N	25486	-0-	-584 B	-0-	25486	3			N	-0-					-0-
05	25544	N	23712	-0-	-1832 B	-0-	23712	3			N	-0-					-0-
06	25242	N	25242	-0-	-0- B	-0-	25242	3			N	-0-					-0-
07	26350	N	23793	-0-	-2557 B	-0-	23793	3			N	-0-					-0-
08	26296	N	26296	-0-	-0- B	-0-	26296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25230	N	21110	-0-	-4120 B	-0-	21110	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48330	N	47686	-0-	-644 B	-0-	47686	3			N	-0-					-0-
05	49445	N	49114	-0-	-331 B	-0-	49114	3			N	-0-					-0-
06	47427	N	47427	-0-	-0- B	-0-	47427	3			N	-0-					-0-
07	49290	N	43347	-0-	-5943 B	-0-	43347	3			N	-0-					-0-
08	49360	N	49360	-0-	-0- B	-0-	49360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47430	N	35559	-0-	-11871 B	-0-	35559	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30514	N	30514	-0-	-0- B	-0-	30514	3			N	-0-					-0-
05	35123	N	30505	-0-	-4618 B	-0-	30505	3			N	-0-					-0-
06	32460	N	26421	-0-	-6039 B	-0-	26421	3			N	-0-					-0-
07	33410	N	33410	-0-	-0- B	-0-	33410	3			N	-0-					-0-
08	30504	N	30293	-0-	-211 B	-0-	30293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26430	N	23290	-0-	-3140 B	-0-	23290	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13860	N	10859	-0-	-3001 B	-0-	10859	3			N	-0-					-0-
05	13175	N	12066	-0-	-1109 B	-0-	12066	3			N	-0-					-0-
06	14264	N	14264	-0-	-0- B	-0-	14264	3			N	-0-					-0-
07	14122	N	14122	-0-	-0- B	-0-	14122	3			N	-0-					-0-
08	12117	N	12117	-0-	-0- B	-0-	12117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14250	N	9150	-0-	-5100 B	-0-	9150	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5210	N	5210	-0-	-0- B	-0-	5210	3			N	-0-					-0-
05	8281	N	8281	-0-	-0- B	-0-	8281	3			N	-0-					-0-
06	9335	N	9335	-0-	-0- B	-0-	9335	3			N	-0-					-0-
07	8889	N	8889	-0-	-0- B	-0-	8889	3			N	-0-					-0-
08	8282	N	8282	-0-	-0- B	-0-	8282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9330	N	7017	-0-	-2313 B	-0-	7017	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25950	N	25626	-0-	-324 B	-0-	25626	3			N	-0-					-0-
05	29574	N	24432	-0-	-5142 B	-0-	24432	3			N	-0-					-0-
06	26844	N	26844	-0-	-0- B	-0-	26844	3			N	-0-					-0-
07	27736	N	27736	-0-	-0- B	-0-	27736	3			N	-0-					-0-
08	28729	N	28729	-0-	-0- B	-0-	28729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26850	N	19638	-0-	-7212 B	-0-	19638	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13522	N	13522	-0-	-0- B	-0-	13522	3			N	-0-					-0-
05	13267	N	13267	-0-	-0- B	-0-	13267	3			N	-0-					-0-
06	14416	N	14416	-0-	-0- B	-0-	14416	3			N	-0-					-0-
07	14629	N	14629	-0-	-0- B	-0-	14629	3			N	-0-					-0-
08	15861	N	15861	-0-	-0- B	-0-	15861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	13798	N	13798	-0-	-0- B	-0-	13798	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	N	4347	-0-	-513 B	-0-	4347	3			N	-0-					-0-
05	5381	N	5381	-0-	-0- B	-0-	5381	3			N	-0-					-0-
06	5366	N	5366	-0-	-0- B	-0-	5366	3			N	-0-					-0-
07	4495	N	4455	-0-	-40 B	-0-	4455	3			N	-0-					-0-
08	5394	N	5219	-0-	-175 B	-0-	5219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5842	N	5842	-0-	-0- B	-0-	5842	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

04	40590	N	39687	-0-	-903 B	-0-	39687	3			N	-0-					-0-
05	41385	N	34835	-0-	-6550 B	-0-	34835	3			N	-0-					-0-
06	40050	N	36288	-0-	-3762 B	-0-	36288	3			N	-0-					-0-
07	43062	N	43062	-0-	-0- B	-0-	43062	3			N	-0-					-0-
08	40913	N	40913	-0-	-0- B	-0-	40913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36300	N	26581	-0-	-9719 B	-0-	26581	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

04	12000	X	10821	-0-	-1179	-0-	10821	2			N	-0-					-0-
05	12400	X	10594	-0-	-1806	-0-	10594	2			N	-0-					-0-
06	12000	X	11439	-0-	-561	-0-	11439	2			N	-0-					-0-
07	11408	X	10806	-0-	-602	-0-	10806	2			N	-0-					-0-
08	12102	X	12102	-0-	-0-	-0-	12102	2			N	-0-					-0-
09	11040	X	9940	-0-	-1100	-0-	9940	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

04	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1004	N	1004	-0-	-0-	-0-	143	1	861	3	N	-0-					-0-
05	2541	N	2541	-0-	-0-	-0-	222	1	2319	3	N	-0-					-0-
06	2224	N	2224	-0-	-0-	-0-	211	1	2013	3	N	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	210	1	1931	3	N	-0-					-0-
08	2542	N	1971	-0-	-571	-0-	199	1	1772	3	N	-0-					-0-
09	2220	N	1727	-0-	-493	-0-	181	1	1546	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3478	-0-	-482	-0-	3478	2			N	-0-					-0-
05	4092	X	2990	-0-	-1102	-0-	2990	2			N	-0-					-0-
06	3900	X	2982	-0-	-918	-0-	2982	2			N	-0-					-0-
07	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
08	3596	X	3465	-0-	-131	-0-	3465	2			N	-0-					-0-
09	3480	X	2618	-0-	-862	-0-	2618	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	711	-0-	-189	-0-	711	2			N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5580	X	5330	-0-	-250	-0-	827	1	4503	2	N	-0-					-0-
05	5735	X	5177	-0-	-558	-0-	804	1	4373	2	N	-0-					-0-
06	5430	X	4603	-0-	-827	-0-	893	1	3710	2	N	-0-					-0-
07	5518	X	5025	-0-	-493	-0-	711	1	4314	2	N	-0-					-0-
08	5518	X	4934	-0-	-584	-0-	732	1	4202	2	N	-0-					-0-
09	5330	X	4823	-0-	-507	-0-	805	1	4018	2	N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11610	X	11451	-0-	-159	-0-	11451	3			N	-0-					-0-
05	11935	X	11816	-0-	-119	-0-	11816	3			N	-0-					-0-
06	11460	X	11416	-0-	-44	-0-	11416	3			N	-0-					-0-
07	11842	X	11778	-0-	-64	-0-	11778	3			N	-0-					-0-
08	11842	X	11720	-0-	-122	-0-	11720	3			N	-0-					-0-
09	11460	X	9992	-0-	-1468	-0-	9992	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	918	-0-	-252	-0-	918	3			N	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
06	1110	N	1034	-0-	-76	-0-	1034	3			N	-0-					-0-
07	961	N	586	-0-	-375	-0-	586	3			N	-0-					-0-
08	1271	N	627	-0-	-644	-0-	627	3			N	-0-					-0-
09	1020	N	684	-0-	-336	-0-	684	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3873	X	3873	-0-	-0-	-0-	3873	3			N	-0-					-0-
05	3844	X	3207	-0-	-637	-0-	3207	3			N	-0-					-0-
06	3720	X	2744	-0-	-976	-0-	2744	3			N	-0-					-0-
07	4309	X	3575	-0-	-734	-0-	3575	3			N	-0-					-0-
08	4154	X	2649	-0-	-1505	-0-	2649	3			N	-0-					-0-
*09	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2876	-0-	-424	-0-	2876	3			N	-0-					-0-
05	3410	X	3297	-0-	-113	-0-	3297	3			N	-0-					-0-
06	3300	X	3210	-0-	-90	-0-	3210	3			N	-0-					-0-
07	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-
08	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					-0-
*09	4487	X	4487	-0-	-0-	-0-	4487	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

04	9180	X	8848	-0-	-332	-0-	8848	3			N	-0-					-0-
05	9114	X	9009	-0-	-105	-0-	26	1	8983	3	N	-0-					-0-
06	9210	X	8514	-0-	-696	-0-	13	1	8501	3	N	-0-					-0-
07	9517	X	8743	-0-	-774	-0-	13	1	8730	3	N	-0-					-0-
08	9517	X	8678	-0-	-839	-0-	13	1	8665	3	N	-0-					-0-
09	8850	X	7189	-0-	-1661	-0-	13	1	7176	3	N	-0-					-0-

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

04	9070	X	9070	-0-	-0-	-0-	9070	3			N	-0-					-0-
05	7471	X	5081	-0-	-2390	-0-	5081	3			N	-0-					-0-
06	7583	X	7583	-0-	-0-	-0-	7583	3			N	-0-					-0-
07	9362	X	7317	-0-	-2045	-0-	7317	3			N	-0-					-0-
08	9362	X	6549	-0-	-2813	-0-	6549	3			N	-0-					-0-
09	9060	X	4365	-0-	-4695	-0-	4365	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

04	8423	X	8423	-0-	-0-	-0-	8423	3			N	-0-					-0-
05	8711	X	8709	-0-	-2	-0-	8709	3			N	-0-					-0-
06	8430	X	8023	-0-	-407	-0-	8023	3			N	-0-					-0-
07	8814	X	8814	-0-	-0-	-0-	8814	3			N	-0-					-0-
08	8711	X	7106	-0-	-1605	-0-	7106	3			N	-0-					-0-
09	8430	X	5605	-0-	-2825	-0-	5605	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

04	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
05	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
06	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
07	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
08	3100	N	3250	-0-	150	150	3250	3			N	-0-					-0-
*09	2297	N	2147	-0-	-150	-0-	2147	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	750	N	462	-0-	-288	-0-	462	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2917	-0-	-83	16	2917	3			N	-0-					-0-
05	2914	N	2881	-0-	-33	-0-	2881	3			N	-0-					-0-
06	2820	X	2757	-0-	-63	-0-	2757	3			N	-0-					-0-
07	2914	X	2739	-0-	-175	-0-	2739	3			N	-0-					-0-
08	2914	X	2617	-0-	-297	-0-	2617	3			N	-0-					-0-
09	2820	X	2355	-0-	-465	-0-	2355	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
05	3100	N	5199	-0-	2099	2099	5199	3			N	-0-					-0-
06	3000	N	2911	-0-	-89	2010	2911	3			N	-0-					-0-
07	2202	N	192	-0-	-2010	-0-	192	3			N	-0-					-0-
08	3043	X	3043	-0-	-0-	-0-	3043	3			N	-0-					-0-
*09	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23014	X	23014	-0-	-0-	-0-	23014	3			N	-0-					-0-
05	17856	X	16683	-0-	-1173	-0-	16683	3			N	-0-					-0-
06	19674	X	19674	-0-	-0-	-0-	19674	3			N	-0-					-0-
07	23777	X	18140	-0-	-5637	-0-	18140	3			N	-0-					-0-
08	23777	X	19416	-0-	-4361	-0-	19416	3			N	-0-					-0-
09	23010	X	14863	-0-	-8147	-0-	14863	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8610	X	3865	-0-	-4745	-0-	3865	3			N	-0-					-0-
05	8897	X	2786	-0-	-6111	-0-	2786	3			N	-0-					-0-
06	8610	X	4281	-0-	-4329	-0-	4281	3			N	-0-					-0-
07	4991	X	2024	-0-	-2967	-0-	2024	3			N	-0-					-0-
08	3999	X	281	-0-	-3718	-0-	281	3			N	-0-					-0-
09	4290	X	1041	-0-	-3249	-0-	1041	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6600	X	5058	-0-	-1542	-0-	5058	3			N	-0-					-0-
05	6820	X	6112	-0-	-708	-0-	6112	3			N	-0-					-0-
06	6600	X	6367	-0-	-233	-0-	6367	3			N	-0-					-0-
07	6076	X	4979	-0-	-1097	-0-	4979	3			N	-0-					-0-
08	6197	X	6197	-0-	-0-	-0-	6197	3			N	-0-					-0-
09	6360	X	4621	-0-	-1739	-0-	4621	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36319	X	36319	-0-	-0-	-0-	36319	3			N	-0-					-0-
05	35222	X	35222	-0-	-0-	-0-	35222	3			N	-0-					-0-
06	36418	X	36418	-0-	-0-	-0-	36418	3			N	-0-					-0-
07	38006	X	35696	-0-	-2310	-0-	35696	3			N	-0-					-0-
08	38006	X	34727	-0-	-3279	-0-	34727	3			N	-0-					-0-
09	36420	X	28315	-0-	-8105	-0-	28315	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	5063	-0-	-397	-0-	5063	3			N	-0-					-0-
05	5642	X	5302	-0-	-340	-0-	5302	3			N	-0-					-0-
06	5460	X	4541	-0-	-919	-0-	4541	3			N	-0-					-0-
07	5611	X	4840	-0-	-771	-0-	4840	3			N	-0-					-0-
08	5659	X	5659	-0-	-0-	-0-	5659	3			N	-0-					-0-
09	5130	X	4288	-0-	-842	-0-	4288	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14298	X	14298	-0-	-0-	-0-	14298	3			N	-0-					-0-
05	10839	X	10839	-0-	-0-	-0-	10839	3			N	-0-					-0-
06	13616	X	13616	-0-	-0-	-0-	13616	3			N	-0-					-0-
07	16187	X	16187	-0-	-0-	-0-	16187	3			N	-0-					-0-
08	14787	X	13840	-0-	-947	-0-	13840	3			N	-0-					-0-
09	14310	X	1516	-0-	-12794	-0-	1516	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13020	X	10710	-0-	-2310	-0-	10710	3			N	-0-					-0-
05	11873	X	11195	-0-	-678	-0-	11195	3			N	-0-					-0-
06	13867	X	13867	-0-	-0-	-0-	13867	3			N	-0-					-0-
07	13750	X	13750	-0-	-0-	-0-	13750	3			N	-0-					-0-
08	13622	X	13622	-0-	-0-	-0-	13622	3			N	-0-					-0-
*09	11866	X	11866	-0-	-0-	-0-	11866	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11190	X	11105	-0-	-85	-0-	11105	3			N	-0-					-0-
05	11005	X	10417	-0-	-588	-0-	10417	3			N	-0-					-0-
06	10500	X	8304	-0-	-2196	-0-	8304	3			N	-0-					-0-
07	11470	X	6509	-0-	-4961	-0-	6509	3			N	-0-					-0-
08	11470	X	11237	-0-	-233	-0-	11237	3			N	-0-					-0-
09	11100	X	6682	-0-	-4418	-0-	6682	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20970	X	18221	-0-	-2749	-0-	18221	3			N	-0-					-0-
05	21328	X	17806	-0-	-3522	-0-	17806	3			N	-0-					-0-
06	19080	X	17208	-0-	-1872	-0-	17208	3			N	-0-					-0-
07	19716	X	19099	-0-	-617	-0-	19099	3			N	-0-					-0-
08	19716	X	18734	-0-	-982	-0-	18734	3			N	-0-					-0-
09	18210	X	15104	-0-	-3106	-0-	15104	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	2274	-0-	-1476	-0-	2274	3			N	-0-					-0-
05	4122	X	4122	-0-	-0-	-0-	4122	3			N	-0-					-0-
06	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
07	3844	X	2641	-0-	-1203	-0-	2641	3			N	-0-					-0-
08	4123	X	3328	-0-	-795	-0-	3328	3			N	-0-					-0-
09	3990	X	2899	-0-	-1091	-0-	2899	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8479	X	8479	-0-	-0-	-0-	8479	3			N	-0-					-0-
05	8747	X	8747	-0-	-0-	-0-	8747	3			N	-0-					-0-
06	8400	X	8400	-0-	-0-	-0-	8400	3			N	-0-					-0-
07	8664	X	8664	-0-	-0-	-0-	8664	3			N	-0-					-0-
08	8630	X	8630	-0-	-0-	-0-	8630	3			N	-0-					-0-
09	7620	X	7507	-0-	-113	-0-	7507	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2634	-0-	-36	-0-	2634	3			N	-0-					-0-
05	2852	N	2755	-0-	-97	-0-	2755	3			N	-0-					-0-
06	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
07	2806	N	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-
08	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
09	2790	N	2443	-0-	-347	-0-	2443	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2812	X	2812	-0-	-0-	-0-	2812	3			N	-0-					-0-
05	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-
06	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
07	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
08	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
*09	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43740	X	40700	-0-	-3040	-0-	40700	3			N	-0-					-0-
05	44299	X	36574	-0-	-7725	-0-	36574	3			N	-0-					-0-
06	42870	X	41757	-0-	-1113	-0-	41757	3			N	-0-					-0-
07	42625	X	41211	-0-	-1414	-0-	41211	3			N	-0-					-0-
08	42625	X	40453	-0-	-2172	-0-	40453	3			N	-0-					-0-
09	41250	X	32526	-0-	-8724	-0-	32526	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7812	X	7812	-0-	-0-	-0-	7812	3			N	-0-					-0-
05	7998	X	7584	-0-	-414	-0-	7584	3			N	-0-					-0-
06	7740	X	6900	-0-	-840	-0-	6900	3			N	-0-					-0-
07	8432	X	8064	-0-	-368	-0-	8064	3			N	-0-					-0-
08	8432	X	8146	-0-	-286	-0-	8146	3			N	-0-					-0-
09	7800	X	6976	-0-	-824	-0-	6976	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6126	X	6126	-0-	-0-	-0-	6126	3			N	-0-					-0-
05	6049	X	6049	-0-	-0-	-0-	6049	3			N	-0-					-0-
06	5190	X	4920	-0-	-270	-0-	4920	3			N	-0-					-0-
07	6324	X	5384	-0-	-940	-0-	5384	3			N	-0-					-0-
08	6324	X	5300	-0-	-1024	-0-	5300	3			N	-0-					-0-
*09	6154	X	6154	-0-	-0-	-0-	6154	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6240	X	2447	-0-	-3793	-0-	2447	3			N	-0-					-0-
05	6448	X	784	-0-	-5664	-0-	784	3			N	-0-					-0-
06	17964	X	17964	-0-	-0-	-0-	17964	3			N	-0-					-0-
07	14141	X	14141	-0-	-0-	-0-	14141	3			N	-0-					-0-
08	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
*09	6266	X	6266	-0-	-0-	-0-	6266	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13710	X	13536	-0-	-174	-0-	13536	3			N	-0-					-0-
05	14167	X	10113	-0-	-4054	-0-	10113	3			N	-0-					-0-
06	14550	X	13022	-0-	-1528	-0-	13022	3			N	-0-					-0-
07	15035	X	12832	-0-	-2203	-0-	12832	3			N	-0-					-0-
08	15035	X	12944	-0-	-2091	-0-	12944	3			N	-0-					-0-
09	13530	X	10391	-0-	-3139	-0-	10391	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
06	930	N	878	-0-	-52	-0-	878	3			N	-0-					-0-
07	961	N	922	-0-	-39	-0-	922	3			N	-0-					-0-
08	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
09	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					2
05	1378	N	1378	-0-	-0-	-0-	1378	3			Y	-0-					2
06	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					2
07	1550	N	1444	-0-	-106	-0-	1444	3			Y	-0-					2
08	1364	N	1043	-0-	-321	-0-	1043	3			Y	-0-					2
*09	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					7
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					7
06	660	N	476	-0-	-184	-0-	476	3			N	-0-					7
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					7
08	682	N	663	-0-	-19	-0-	663	3			N	-0-					7
*09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1859	-0-	-211	-0-	1859	3			N	-0-					3
05	1922	N	1626	-0-	-296	-0-	1626	3			N	-0-					3
06	1650	N	1401	-0-	-249	-0-	1401	3			N	-0-					3
07	1922	N	1579	-0-	-343	-0-	1579	3			N	-0-					3
08	1612	N	1556	-0-	-56	-0-	1556	3			N	-0-					-0-
*09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					1
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					1
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					1
07	93	N	57	-0-	-36	-0-	57	3			N	-0-					1
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					1
*09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

04	819	X	819	-0-	-0-	-0-	819	3			N	-0-					2
05	868	X	776	-0-	-92	-0-	776	3			N	-0-					2
06	840	X	531	-0-	-309	-0-	531	3			N	-0-					2
07	868	X	550	-0-	-318	-0-	550	3			N	-0-					2
08	837	X	496	-0-	-341	-0-	496	3			N	-0-					2
09	810	X	577	-0-	-233	-0-	577	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

04	703	X	703	-0-	-0-	-0-	703	3			N	-0-					1
05	577	X	577	-0-	-0-	-0-	577	3			N	-0-					1
06	600	X	487	-0-	-113	-0-	487	3			N	-0-					1
07	713	X	546	-0-	-167	-0-	546	3			N	-0-					1
08	713	X	636	-0-	-77	-0-	636	3			N	-0-					1
09	690	X	566	-0-	-124	-0-	566	3			N	-0-					1

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

04	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					53
05	1395	X	1162	-0-	-233	-0-	1162	3			N	-0-					53
06	1350	X	1082	-0-	-268	-0-	1082	3			N	-0-					53
07	1519	X	1266	-0-	-253	-0-	1266	3			N	-0-					53
08	1519	X	1241	-0-	-278	-0-	1241	3			N	-0-					53
09	1470	X	1147	-0-	-323	-0-	1147	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

04	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
05	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
06	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					3
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					3
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					3
07	682	N	630	-0-	-52	-0-	630	3			N	-0-					3
08	775	N	617	-0-	-158	-0-	617	3			N	-0-					3
*09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					1
05	899	N	821	-0-	-78	-0-	821	3			N	-0-					1
06	870	N	744	-0-	-126	-0-	744	3			N	-0-					1
07	930	N	773	-0-	-157	-0-	773	3			N	-0-					1
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					1
*09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					4
05	899	N	671	-0-	-228	-0-	671	3			N	-0-					4
06	690	N	443	-0-	-247	-0-	443	3			N	-0-					4
07	775	N	563	-0-	-212	-0-	563	3			N	-0-					4
08	682	N	609	-0-	-73	-0-	609	3			N	-0-					4
*09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

04	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					6
05	992	N	742	-0-	-250	-0-	742	3			N	-0-					6
06	960	N	679	-0-	-281	-0-	679	3			N	-0-					6
07	1147	N	775	-0-	-372	-0-	775	3			N	-0-					6
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					6
*09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					6

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

04	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	713	X	621	-0-	-92	-0-	621	3			N	-0-					-0-
06	690	X	399	-0-	-291	-0-	399	3			N	-0-					-0-
07	775	X	640	-0-	-135	-0-	640	3			N	-0-					-0-
08	775	X	639	-0-	-136	-0-	639	3			N	-0-					-0-
09	750	X	567	-0-	-183	-0-	567	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					1
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					1
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					1
07	279	N	202	-0-	-77	-0-	202	3			N	-0-					1
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					1
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
06	270	N	156	-0-	-114	-0-	156	3			Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
*09	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
07	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
08	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
09	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					1
05	465	N	389	-0-	-76	-0-	389	3			N	-0-					1
06	450	N	425	-0-	-25	-0-	425	3			N	-0-					1
07	527	N	461	-0-	-66	-0-	461	3			N	-0-					1
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
*09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

04	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					4
05	1023	X	924	-0-	-99	-0-	924	3			N	-0-					4
06	990	X	756	-0-	-234	-0-	756	3			N	-0-					4
07	1085	X	971	-0-	-114	-0-	971	3			N	-0-					4
08	1085	X	940	-0-	-145	-0-	940	3			N	-0-					4
09	1050	X	842	-0-	-208	-0-	842	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

04	540	X	516	-0-	-24	-0-	516	3			N	-0-					3
05	527	X	440	-0-	-87	-0-	440	3			N	-0-					3
06	510	X	350	-0-	-160	-0-	350	3			N	-0-					3
07	527	X	435	-0-	-92	-0-	435	3			N	-0-					3
08	527	X	436	-0-	-91	-0-	436	3			N	-0-					3
09	510	X	406	-0-	-104	-0-	406	3			N	-0-					3

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

04	2340	N	2139	-0-	-201	-0-	2139	2			N	-0-					-0-
05	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
06	2640	N	2419	-0-	-221	-0-	2419	2			N	-0-					-0-
07	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
08	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
*09	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

04	360	X	351	-0-	-9	-0-	351	2			N	-0-					-0-
05	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	360	X	334	-0-	-26	-0-	334	2			N	-0-					-0-
07	372	X	305	-0-	-67	-0-	305	2			N	-0-					-0-
08	372	X	306	-0-	-66	-0-	306	2			N	-0-					-0-
09	360	X	321	-0-	-39	-0-	321	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

04	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
07	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
08	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
*09	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	X	192	-0-	-168	-0-	192	2			N	-0-					-0-
05	372	X	218	-0-	-154	-0-	218	2			N	-0-					-0-
06	360	X	96	-0-	-264	-0-	96	2			N	-0-					-0-
07	341	X	96	-0-	-245	-0-	96	2			N	-0-					-0-
08	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	X	55	-0-	-5	-0-	9	1	46	2	N	-0-					-0-
05	62	X	52	-0-	-10	-0-	8	1	44	2	N	-0-					-0-
06	60	X	44	-0-	-16	-0-	9	1	35	2	N	-0-					-0-
07	62	X	55	-0-	-7	-0-	8	1	47	2	N	-0-					-0-
08	62	X	55	-0-	-7	-0-	8	1	47	2	N	-0-					-0-
09	60	X	49	-0-	-11	-0-	8	1	41	2	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	N	509	-0-	-0-	-0-	60	1	449	2	N	-0-					-0-
05	496	N	463	-0-	-33	-0-	70	1	393	2	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	102	1	354	2	N	-0-					-0-
07	527	N	495	-0-	-32	-0-	117	1	378	2	N	-0-					-0-
08	465	N	460	-0-	-5	-0-	104	1	356	2	N	-0-					-0-
09	450	N	418	-0-	-32	-0-	99	1	319	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	3504	-0-	-366	-0-	543	1	2961	2	N	-0-					35
05	3999	X	3865	-0-	-134	-0-	601	1	3264	2	N	-0-					35
06	3870	X	3438	-0-	-432	-0-	667	1	2771	2	N	-0-					35
07	4063	X	4063	-0-	-0-	-0-	575	1	3488	2	N	-0-					35
08	3937	X	3712	-0-	-225	-0-	551	1	3161	2	N	-0-					35
09	3750	X	3606	-0-	-144	-0-	602	1	3004	2	N	-0-					35

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1211	-0-	-409	-0-	188	1	1023	2	N	-0-					-0-
05	1581	X	1152	-0-	-429	-0-	179	1	973	2	N	-0-					-0-
06	1410	X	1059	-0-	-351	-0-	205	1	854	2	N	-0-					-0-
07	1364	X	1176	-0-	-188	-0-	166	1	1010	2	N	-0-					-0-
08	1240	X	1098	-0-	-142	-0-	163	1	935	2	N	-0-					-0-
09	1200	X	1056	-0-	-144	-0-	176	1	880	2	N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	X	272	-0-	-0-	-0-	42	1	230	2	N	-0-					-0-
05	290	X	290	-0-	-0-	-0-	45	1	245	2	N	-0-					-0-
06	210	X	108	-0-	-102	-0-	21	1	87	2	N	-0-					-0-
07	279	X	4	-0-	-275	-0-	1	1	3	2	N	-0-					-0-
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-

SBJ OIL & GAS, LLC 884395
TURK, C MIKE 12 WELL #: 1 RRCID -> 153838 COMPL. DATE 10/01/2000 TOTAL DEPTH 8800 PERF. 6898 - 6909

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	0	A NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2014 - P&A 05/09/14

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	993	-0-	-57	-0-	993	2			N	-0-					9
05	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					9
06	1050	N	1018	-0-	-32	-0-	1018	2			N	-0-					9
07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					9
08	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					9
*09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					9

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
06	900	N	653	-0-	-247	-0-	653	2			N	-0-					-0-
07	930	N	775	-0-	-155	-0-	775	2			N	-0-					-0-
08	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
*09	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					24
05	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					24
06	1800	N	1731	-0-	-69	-0-	1731	3			N	-0-					24
07	1860	N	1746	-0-	-114	-0-	1746	3			N	-0-					24
08	2159	N	2159	-0-	-0-	-0-	2156	3	3	9	N	3					27
*09	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					27

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

04	1560	N	1491	-0-	-69	-0-	1491	2			N	-0-					20
05	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					20
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					20
07	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					20
08	1674	N	1558	-0-	-116	-0-	1558	2			N	-0-					20
09	1530	N	1445	-0-	-85	-0-	1445	2			N	-0-					20

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	633	-0-	-87	-0-	633	2			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
08	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
*09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					58
05	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					58
06	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					58
07	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					58
08	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					58
*09	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
08	279	N	140	-0-	-139	-0-	140	3			N	-0-					-0-
09	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1148	-0-	-52	-0-	1148	2			N	-0-					26
05	1271	N	1154	-0-	-117	-0-	1154	2			N	-0-					26
06	1170	N	1063	-0-	-107	-0-	1063	2			N	-0-					26
07	1178	N	1120	-0-	-58	-0-	1120	2			N	-0-					26
08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					26
*09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-
08	744	N	704	-0-	-40	-0-	704	2			N	-0-					-0-
*09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
06	600	N	582	-0-	-18	-0-	582	2			N	-0-					-0-
07	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
08	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
07	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
08	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
*09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

04	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
05	1705	N	1492	-0-	-213	-0-	1492	3			N	-0-					-0-
06	1560	N	936	-0-	-624	-0-	936	3			N	-0-					-0-
07	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
08	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
09	930	N	748	-0-	-182	-0-	748	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

04	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
05	1054	N	1016	-0-	-38	-0-	1016	3			N	-0-					-0-
06	1080	N	712	-0-	-368	-0-	712	3			N	-0-					-0-
07	1178	N	846	-0-	-332	-0-	846	3			N	-0-					-0-
08	1023	N	855	-0-	-168	-0-	855	3			N	-0-					-0-
*09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

04	2851	X	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-
05	2728	X	2289	-0-	-439	-0-	2289	3			N	-0-					-0-
06	2640	X	1198	-0-	-1442	-0-	1198	3			N	-0-					-0-
07	2728	X	1547	-0-	-1181	-0-	1547	3			N	-0-					-0-
08	2728	X	956	-0-	-1772	-0-	956	3			N	-0-					-0-
09	2640	X	1493	-0-	-1147	-0-	1493	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

04	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
05	1116	N	1050	-0-	-66	-0-	1050	3			N	-0-					-0-
06	990	N	890	-0-	-100	-0-	890	3			N	-0-					-0-
07	1178	N	1049	-0-	-129	-0-	1049	3			N	-0-					-0-
08	1054	N	950	-0-	-104	-0-	950	3			N	-0-					-0-
09	900	N	862	-0-	-38	-0-	862	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
05	1705	N	1649	-0-	-56	-0-	1649	3			N	-0-					-0-
06	1680	N	1525	-0-	-155	-0-	1525	3			N	-0-					-0-
07	1736	N	1502	-0-	-234	-0-	1502	3			N	-0-					-0-
08	1643	N	1387	-0-	-256	-0-	1387	3			N	-0-					-0-
09	1530	N	1019	-0-	-511	-0-	1019	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	481	-0-	-89	-0-	481	3			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
06	600	N	464	-0-	-136	-0-	464	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	713	N	637	-0-	-76	-0-	637	3			N	-0-					-0-
06	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
07	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					7
05	527	N	385	-0-	-142	-0-	381	3	4	9	Y	4					11
06	480	N	246	-0-	-234	-0-	233	3	13	9	Y	12					23
07	744	N	744	-0-	-0-	-0-	734	3	10	9	Y	9	5	1			27
08	1467	N	1467	-0-	-0-	-0-	1432	3	35	9	Y	32	24	1			35
*09	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					35

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1730	-0-	-70	-0-	1730	3			N	-0-					-0-
05	1860	N	1451	-0-	-409	-0-	1451	3			N	-0-					-0-
06	1770	N	1469	-0-	-301	-0-	1469	3			N	-0-					-0-
07	1798	N	1535	-0-	-263	-0-	1535	3			N	-0-					-0-
08	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
*09	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7560	X	7301	-0-	-259	-0-	7294	3	7	9	Y	6					52
05	7564	X	5680	-0-	-1884	-0-	5663	3	17	9	Y	15					67
06	7370	X	7370	-0-	-0-	-0-	7369	3	1	9	Y	1	9	1			59
07	7595	X	7217	-0-	-378	-0-	7187	3	30	9	Y	27	14	1			72
08	7770	X	7770	-0-	-0-	-0-	7674	3	96	9	Y	87	66	1			93
*09	7718	X	7718	-0-	-0-	-0-	7718	3			Y	-0-					93

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	763	-0-	-47	-0-	763	3			N	-0-					-0-
05	806	N	719	-0-	-87	-0-	719	3			N	-0-					-0-
06	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-
07	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
08	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
09	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	630	N	46	-0-	-584	-0-	46	3			N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

04	780	N	605	-0-	-175	-0-	605	3			N	-0-					-0-
05	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
06	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

04	1140	N	898	-0-	-242	-0-	898	3			Y	-0-					7
05	1116	N	895	-0-	-221	-0-	893	3	2	9	Y	2					9
06	960	N	797	-0-	-163	-0-	797	3			Y	-0-	1	1			8
07	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	Y	4	2	1			10
08	1092	N	1092	-0-	-0-	-0-	1079	3	13	9	Y	12	9	1			13
*09	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					13

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
05	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
06	810	N	728	-0-	-82	-0-	728	3			N	-0-					-0-
07	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

04	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
05	837	N	652	-0-	-185	-0-	652	2			N	-0-					-0-
06	780	N	298	-0-	-482	-0-	298	2			N	-0-					-0-
07	930	N	528	-0-	-402	-0-	528	2			N	-0-					-0-
08	651	N	568	-0-	-83	-0-	568	2			N	-0-					-0-
*09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

04	690	N	570	-0-	-120	-0-	570	2			N	-0-					-0-
05	713	N	440	-0-	-273	-0-	440	2			N	-0-					-0-
06	600	N	328	-0-	-272	-0-	328	2			N	-0-					-0-
07	589	N	375	-0-	-214	-0-	375	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

04	5100	X	4969	-0-	-131	-0-	4969	2			N	-0-					-0-
05	5177	X	4577	-0-	-600	-0-	4577	2			N	-0-					-0-
06	4890	X	4758	-0-	-132	-0-	4758	2			N	-0-					-0-
07	5146	X	4801	-0-	-345	-0-	4801	2			N	-0-					-0-
08	5146	X	5103	-0-	-43	-0-	5103	2			N	-0-					-0-
09	4980	X	4936	-0-	-44	-0-	4936	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3169	-0-	-851	-0-	3169	2			N	-0-					-0-
05	3844	X	2621	-0-	-1223	-0-	2621	2			N	-0-					-0-
06	3480	X	1914	-0-	-1566	-0-	1914	2			N	-0-					-0-
07	3596	X	2558	-0-	-1038	-0-	2558	2			N	-0-					-0-
08	3503	X	2956	-0-	-547	-0-	2956	2			N	-0-					-0-
09	3180	X	2697	-0-	-483	-0-	2697	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
06	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
05	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	1959	-0-	-1131	-0-	1959	2			N	-0-					-0-
05	3193	X	2314	-0-	-879	-0-	2314	2			N	-0-					-0-
06	2288	X	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
07	2657	X	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
08	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
*09	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
05	1147	N	1102	-0-	-45	-0-	1102	2			N	-0-					-0-
06	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
08	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
*09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
05	1271	N	1024	-0-	-247	-0-	1024	2			N	-0-					-0-
06	1080	N	367	-0-	-713	-0-	367	2			N	-0-					-0-
07	1085	N	788	-0-	-297	-0-	788	2			N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
*09	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
05	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
06	1530	N	1286	-0-	-244	-0-	1286	2			N	-0-					-0-
07	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
08	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
*09	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2558	N	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
05	2418	N	2225	-0-	-193	-0-	2225	2			N	-0-					-0-
06	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
07	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
08	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
*09	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	682	N	564	-0-	-118	-0-	564	2			N	-0-					-0-
06	750	N	388	-0-	-362	-0-	388	2			N	-0-					-0-
07	682	N	550	-0-	-132	-0-	550	2			N	-0-					-0-
08	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
*09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1320	-0-	-210	-0-	1320	2			N	-0-					-0-
05	1674	N	1243	-0-	-431	-0-	1243	2			N	-0-					-0-
06	1440	N	1147	-0-	-293	-0-	1147	2			N	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
*09	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
05	1426	N	1192	-0-	-234	-0-	1192	2			N	-0-					-0-
06	1290	N	1143	-0-	-147	-0-	1143	2			N	-0-					-0-
07	1426	N	1232	-0-	-194	-0-	1232	2			N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*09	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
06	750	N	615	-0-	-135	-0-	615	2			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
08	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-
*09	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	544	-0-	-86	-0-	544	2			N	-0-					-0-
05	651	N	520	-0-	-131	-0-	520	2			N	-0-					-0-
06	600	N	425	-0-	-175	-0-	425	2			N	-0-					-0-
07	558	N	431	-0-	-127	-0-	431	2			N	-0-					-0-
08	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
*09	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	923	-0-	-67	-0-	923	2			N	-0-					-0-
05	961	N	862	-0-	-99	-0-	862	2			N	-0-					-0-
06	930	N	723	-0-	-207	-0-	723	2			N	-0-					-0-
07	961	N	846	-0-	-115	-0-	846	2			N	-0-					-0-
08	868	N	740	-0-	-128	-0-	740	2			N	-0-					-0-
09	720	N	704	-0-	-16	-0-	704	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530 #	1100	-0-	-430	-0-	157	1	943	3	N	-0-					-0-
05	1581 #	1014	-0-	-567	-0-	88	1	926	3	N	-0-					-0-
06	1170 #	940	-0-	-230	-0-	89	1	851	3	N	-0-					-0-
07	1147 #	1015	-0-	-132	-0-	100	1	915	3	N	-0-					-0-
08	1147 #	1096	-0-	-51	-0-	111	1	985	3	N	-0-					-0-
*09	1133 R	1133	-0-	-0-	-0-	119	1	1014	3	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	503 N	503	-0-	-0-	-0-	60	1	443	2	N	-0-					-0-
05	409 N	409	-0-	-0-	-0-	62	1	347	2	N	-0-					-0-
06	T. A.	538	-0-	538	538	121	1	417	2	N	-0-					-0-
07	T. A.	611	-0-	611	1149	144	1	467	2	N	-0-					-0-
08	T. A.	346	-0-	346	1495	78	1	268	2	N	-0-					-0-
*09	1775 X	280	-0-	-1495	-0-	66	1	214	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4519 R	4519	-0-	-0-	-0-	404	1	4115	3	N	-0-					-0-
05	4619 #	4582	-0-	-37	-0-	432	1	4150	3	N	-0-					-0-
06	4380 #	3569	-0-	-811	-0-	344	1	3225	3	N	-0-					-0-
07	4681 #	4335	-0-	-346	-0-	410	1	3925	3	N	-0-					-0-
08	5534 R	5534	-0-	-0-	-0-	476	1	5058	3	N	-0-					-0-
09	4530 #	3941	-0-	-589	-0-	333	1	3608	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

04	4194	X	4194	-0-	-0-	-0-	375	1	3819	3	N	-0-					-0-
05	4309	X	4301	-0-	-8	-0-	405	1	3896	3	N	-0-					-0-
06	4710	X	3632	-0-	-1078	-0-	351	1	3281	3	N	-0-					-0-
07	4867	X	4523	-0-	-344	-0-	427	1	4096	3	N	-0-					-0-
08	4867	X	4195	-0-	-672	-0-	361	1	3834	3	N	-0-					-0-
09	4200	X	3510	-0-	-690	-0-	297	1	3213	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

04	1532	N	1532	-0-	-0-	-0-	182	1	1350	2	N	-0-					-0-
05	1519	N	1195	-0-	-324	-0-	182	1	1013	2	N	-0-					-0-
06	1465	N	1465	-0-	-0-	-0-	329	1	1136	2	N	-0-					-0-
07	1581	N	1535	-0-	-46	-0-	363	1	1172	2	N	-0-					-0-
08	1209	N	877	-0-	-332	-0-	197	1	680	2	N	-0-					-0-
09	1470	N	1097	-0-	-373	-0-	259	1	838	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

04	14	N	13	-0-	-1	-0-	2	1	11	2	N	-0-					-0-
05	T. A.		6	-0-	-2	-0-	1	1	5	2	N	-0-					-0-
06	T. A.		9	-0-	9	9	2	1	7	2	N	-0-					-0-
07	T. A.		14	-0-	14	23	3	1	11	2	N	-0-					-0-
08	T. A.		-0-	-0-	-0-	23					N	-0-					-0-
*09	43	X	20	-0-	-23	-0-	5	1	15	2	N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

04	570 N	446	-0-	-124	-0-	446	3			N	-0-							184
05	241 N	241	-0-	-0-	-0-	241	3			N	-0-							184
06	625 N	625	-0-	-0-	-0-	625	3			N	-0-							184
07	503 N	503	-0-	-0-	-0-	503	3			N	-0-							184
08	248 N	219	-0-	-29	-0-	217	3	2	9	N	2	2	8					184
*09	631 N	631	-0-	-0-	-0-	598	3	33	9	N	30	171	1					43

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

04	2220 N	513	-0-	-1707	-0-	181	3	332	9	Y	302	281	1					73
05	1705 N	1273	-0-	-432	-0-	1063	3	210	9	Y	191	200	1					64
06	1418 N	1418	-0-	-0-	-0-	1418	3			Y	-0-	64	1					-0-
07	2125 N	2125	-0-	-0-	-0-	1949	3	176	9	Y	160	90	1					70
08	1222 N	1222	-0-	-0-	-0-	1147	3	75	9	Y	68	64	1	10	8			64
*09	1100 N	1100	-0-	-0-	-0-	1002	3	98	9	Y	89	109	1	13	8			31

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1308	N	1308	-0-	-0-	-0-	1208	3	100	9	Y	91	84	1			22
05	1085	N	798	-0-	-287	-0-	736	3	62	9	Y	56	59	1			19
06	1050	N	898	-0-	-152	-0-	898	3			Y	-0-	19	1			-0-
07	1364	N	1291	-0-	-73	-0-	1291	3			Y	-0-					-0-
08	806	N	474	-0-	-332	-0-	474	3			Y	-0-					-0-
09	900	N	646	-0-	-254	-0-	646	3			Y	-0-					-0-

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

04	351	N	351	-0-	-0-	-0-	341	3	10	9	Y	9	11	1			2
05	992	N	616	-0-	-376	-0-	615	3	1	9	Y	1	3	1			-0-
06	1260	N	857	-0-	-403	-0-	857	3			Y	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
08	620	N	280	-0-	-340	-0-	280	3			Y	-0-					-0-
09	870	N	771	-0-	-99	-0-	687	3	84	9	Y	76	45	1			31

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

04	1050	N	468	-0-	-582	-0-	439	3	29	9	Y	26	24	1			6
05	798	N	798	-0-	-0-	-0-	780	3	18	9	Y	16	17	1			5
06	1344	N	1344	-0-	-0-	-0-	1016	3	328	9	Y	298	195	1			108
07	824	N	824	-0-	-0-	-0-	691	3	133	9	Y	121	176	1			53
08	806	N	322	-0-	-484	-0-	275	3	47	9	Y	43	48	1			48
09	900	N	709	-0-	-191	-0-	646	3	63	9	Y	57	82	1			23

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

04	1963	N	1963	-0-	-0-	-0-	155	1	1808	3	Y	-0-					-0-
05	1798	N	1786	-0-	-12	-0-	135	1	1651	3	Y	-0-					-0-
06	1590	N	1570	-0-	-20	-0-	121	1	1449	3	Y	-0-					-0-
07	2015	#	1899	-0-	-116	-0-	171	1	1728	3	Y	-0-					-0-
08	2015	#	1964	-0-	-51	-0-	168	1	1796	3	Y	-0-					-0-
09	1950	#	1880	-0-	-70	-0-	150	1	1730	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	#	4474	-0-	-326	-0-	4341	3	133	9	N	121	182	1			145
05	4960	#	4788	-0-	-172	-0-	4646	3	142	9	N	129	3	8			271
06	4800	#	4526	-0-	-274	-0-	4397	3	129	9	N	117	179	1	1	8	208
07	4712	#	4619	-0-	-93	-0-	4485	3	134	9	N	122	176	1	1	8	153
08	4774	#	1842	-0-	-2932	-0-	1786	3	56	9	N	51	168	1			36
*09	4997	R	4997	-0-	-0-	-0-	4808	3	189	9	N	172					208

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
08	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-
*09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	24	-0-	-96	-0-	24	2			N	-0-					-0-
05	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	480	N	444	-0-	-36	-0-	444	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
09	450	N	340	-0-	-110	-0-	340	2			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	869	-0-	-61	-0-	869	2			N	-0-					-0-
05	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
07	899	N	730	-0-	-169	-0-	730	2			N	-0-					-0-
08	899	N	739	-0-	-160	-0-	739	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

04	2678	N	723	-0-	-1955	-0-	723	3			Y	-0-					201
05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					201
06	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					201
07	744	N	711	-0-	-33	-0-	711	3			Y	-0-					201
08	713	N	677	-0-	-36	-0-	677	3			Y	-0-					201
09	690	N	636	-0-	-54	-0-	636	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

04	531	N	320	-0-	-211	-0-	320	2			Y	-0-					-0-
05	372	N	202	-0-	-170	-0-	202	2			Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	2			Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
*09	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

04	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	310	X	268	-0-	-42	-0-	268	2			N	-0-					-0-
06	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	330	X	294	-0-	-36	-0-	294	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					222
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					222
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					222
07	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					222
08	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					222
*09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					222

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	644	3	2	9	N	2					137
05	901	N	901	-0-	-0-	-0-	835	3	66	9	N	60	179	1			18
06	898	N	898	-0-	-0-	-0-	886	3	12	9	N	11					29
07	632	N	632	-0-	-0-	-0-	618	3	14	9	N	13					42
08	626	N	626	-0-	-0-	-0-	617	3	9	9	N	8					50
09	510	N	506	-0-	-4	-0-	504	3	2	9	N	2					52

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					98
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					98
06	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					98
07	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					98
08	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					98
09	600	N	548	-0-	-52	-0-	548	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
05	1209	N	1134	-0-	-75	-0-	1134	2			N	-0-					-0-
06	1200	N	939	-0-	-261	-0-	939	2			N	-0-					-0-
07	1054	N	923	-0-	-131	-0-	923	2			N	-0-					-0-
08	1023	N	883	-0-	-140	-0-	883	2			N	-0-					-0-
09	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
05	1023	N	782	-0-	-241	-0-	782	2			N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
09	1020	N	929	-0-	-91	-0-	929	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
05	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
06	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
07	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
08	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	NO RPT	-0-	-5	B -0-					N	NO RPT					47

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	B -0-	234	2			N	-0-					-0-
05	186	N	186	-0-	-0-	B -0-	186	2			N	-0-					-0-
06	320	N	320	-0-	-0-	B -0-	320	2			N	-0-					-0-
07	248	N	199	-0-	-49	B -0-	199	2			N	-0-					-0-
08	279	N	279	-0-	-0-	B -0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	319	-0-	-11	B -0-	319	2			N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		972	-0-	972	3349	972	2			Y	-0-					-0-
05	DLQ G-10		1010	-0-	1010	4359	1010	2			Y	-0-					-0-
06	2900	N	959	-0-	-1941	2418	959	2			Y	-0-					-0-
07	3100	N	795	-0-	-2305	113	795	2			Y	-0-					-0-
08	1007	N	894	-0-	-113	-0-	894	2			Y	-0-					-0-
*09	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1379	-0-	1379	4797	1379	2			Y	-0-					-0-
05	DLQ G-10		1421	-0-	1421	6218	1421	2			Y	-0-					-0-
06	2900	N	1361	-0-	-1539	4679	1361	2			Y	-0-					-0-
07	3100	N	1129	-0-	-1971	2708	1129	2			Y	-0-					-0-
08	3100	N	1269	-0-	-1831	877	1269	2			Y	-0-					-0-
*09	2205	N	1328	-0-	-877	-0-	1328	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		784	-0-	784	2421	784	2			Y	-0-					-0-
05	DLQ G-10		807	-0-	807	3228	807	2			Y	-0-					-0-
06	2900	N	773	-0-	-2127	1101	773	2			Y	-0-					-0-
07	1742	N	641	-0-	-1101	-0-	641	2			Y	-0-					-0-
08	806	N	721	-0-	-85	-0-	721	2			Y	-0-					-0-
09	780	N	754	-0-	-26	-0-	754	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
05	1054	N	980	-0-	-74	-0-	924	2	56	9	N	51	9	1			42
06	1020	N	794	-0-	-226	-0-	724	2	70	9	N	64					106
07	1054	N	1053	-0-	-1	-0-	1028	2	25	9	N	23					129
08	992	N	915	-0-	-77	-0-	904	2	11	9	N	10					139
*09	847	N	847	-0-	-0-	-0-	837	2	10	9	N	9	83	1			65

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
05	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
06	570	N	356	-0-	-214	-0-	356	2			N	-0-					-0-
07	620	N	230	-0-	-390	-0-	230	2			N	-0-					-0-
08	558	N	390	-0-	-168	-0-	390	2			N	-0-					-0-
09	360	N	301	-0-	-59	-0-	301	2			N	-0-					-0-

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	20	-0-	-70	-0-	20	2			N	-0-					48
05	93	X	52	-0-	-41	-0-	52	2			N	-0-					48
06	90	X	53	-0-	-37	-0-	53	2			N	-0-					48
07	72	X	72	-0-	-0-	-0-	72	2			N	-0-					48
08	62	X	19	-0-	-43	-0-	16	2	3	9	N	3					51
09	60	X	4	-0-	-56	-0-	4	2			N	-0-					51

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

04	450	N	24	-0-	-426	-0-	24	2			N	-0-					22
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					22
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					22
07	557	N	557	-0-	-0-	-0-	557	2			N	-0-					22
08	651	N	559	-0-	-92	-0-	559	2			N	-0-					22
*09	543	N	543	-0-	-0-	-0-	536	2	7	9	N	6					28

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

04	390	N	323	-0-	-67	-0-	317	3	6	9	N	5					30
05	291	N	291	-0-	-0-	-0-	280	3	11	9	N	10					40
06	750	N	123	-0-	-627	-0-	97	3	26	9	N	24					64
07	341	N	75	-0-	-266	-0-	66	3	9	9	N	8					72
08	480	N	480	-0-	-0-	-0-	468	3	12	9	N	11					83
*09	244	N	244	-0-	-0-	-0-	235	3	9	9	N	8					91

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

04	5231	X	5231	-0-	-0-	-0-	5231	2			N	-0-					-0-
05	5425	X	4818	-0-	-607	-0-	4818	2			N	-0-					-0-
06	5430	X	5203	-0-	-227	-0-	5203	2			N	-0-					-0-
07	5742	X	5742	-0-	-0-	-0-	5742	2			N	-0-					-0-
08	5611	X	4626	-0-	-985	-0-	4626	2			N	-0-					-0-
*09	5731	X	5731	-0-	-0-	-0-	5731	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
*06	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
*07	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	766	-0-	-14	-0-	766	2			N	-0-					64
05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					64
*06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					64
*07	806	N	760	-0-	-46	-0-	760	2			N	-0-					64
*08	868	N	767	-0-	-101	-0-	767	2			N	-0-					64
09	810	N	804	-0-	-6	-0-	804	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	60		60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	62		62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	62		62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60		60	-0-	-0-	-0-	60	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					97
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					97
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					97
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					97
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					97
*09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

04	446	N	446	-0-	-0-	-0-	445	2	1	9	N	1								91
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-								91
06	467	N	467	-0-	-0-	-0-	466	2	1	9	N	1								92
*07	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1								93
*08	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1								94
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT								94

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

04	452	N	452	-0-	-0-	-0-	1	1	451	3	Y	-0-								-0-
05	434	N	419	-0-	-15	-0-	1	1	418	3	Y	-0-								-0-
06	449	N	449	-0-	-0-	-0-	1	1	444	3	Y	4	4	8						-0-
							4	9												
07	494	N	494	-0-	-0-	-0-	1	1	486	3	Y	6	6	8						-0-
							7	9												
08	489	N	489	-0-	-0-	-0-	1	1	487	3	Y	1	1	8						-0-
							1	9												
*09	464	N	464	-0-	-0-	-0-	1	1	462	3	Y	1	1	8						-0-
							1	9												

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1125	N	1125	-0-	-0-	-0-	1	1	1110	3	N	13	1	8			43
							14	9									
05	1209	N	1055	-0-	-154	-0-	1	1	1040	3	N	13					56
							14	9									
06	916	N	916	-0-	-0-	-0-	1	1	904	3	N	10	1	8			65
							11	9									
07	1178	N	982	-0-	-196	-0-	1	1	969	3	N	11	1	8			75
							12	9									
08	1054	N	654	-0-	-400	-0-	1	1	647	3	N	5	1	8			79
							6	9									
09	930	N	319	-0-	-611	-0-	1	1	316	3	N	2	1	8			80
							2	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	1250	-0-	-970	-0-	1	1	1249	3	N	-0-					93
05	1147	X	1122	-0-	-25	-0-	1	1	1121	3	N	-0-					93
06	1110	X	1003	-0-	-107	-0-	1	1	1002	3	N	-0-					93
07	1302	X	1020	-0-	-282	-0-	1	1	1019	3	N	-0-					93
08	1116	N	1102	-0-	-14	-0-	1	1	1101	3	N	-0-					93
*09	1047	N	1047	-0-	-0-	-0-	1	1	1046	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	1	1	291	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	1	1	291	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	1	1	270	3	N	-0-					-0-
07	310	N	194	-0-	-116	-0-	1	1	193	3	N	-0-					-0-
08	279	N	48	-0-	-231	-0-	1	1	47	3	N	-0-					-0-
09	270	N	1	-0-	-269	-0-	1	1			N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		NO RPT	-0-	-0-	3112					N	NO RPT					60
05	DELQ PR		NO RPT	-0-	-0-	3112					N	NO RPT					60
06	DELQ PR		180	-0-	180	3292	80	1	100	3	N	-0-					60
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					79
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					79
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					79
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					79
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					79
*09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					150
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					150
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					150
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					150
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					150
*09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					150

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					99
05	909	N	909	-0-	-0-	-0-	909	3			N	-0-					99
06	840	N	806	-0-	-34	-0-	806	3			N	-0-					99
07	961	N	807	-0-	-154	-0-	807	3			N	-0-					99
08	899	N	795	-0-	-104	-0-	795	3			N	-0-					99
09	810	N	768	-0-	-42	-0-	768	3			N	-0-					99

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

04	750	N	741	-0-	-9	-0-	741	3			Y	-0-					23
05	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					23
06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					23
07	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					23
08	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					23
09	720	N	711	-0-	-9	-0-	711	3			Y	-0-					23

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

04	1134	N	1134	-0-	-0-	-0-	1132	3	2	9	Y	2	40	1			7
05	1233	N	1233	-0-	-0-	-0-	1225	3	8	9	Y	7					14
06	1184	N	1184	-0-	-0-	-0-	1180	3	4	9	Y	4					18
07	1325	N	1325	-0-	-0-	-0-	1321	3	4	9	Y	4					22
08	1300	N	1300	-0-	-0-	-0-	1297	3	3	9	Y	3					25
*09	1235	N	1235	-0-	-0-	-0-	1229	3	6	9	Y	5					30

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

04	192	N	192	-0-	-0-	-0-	186	3	6	9	Y	5	5	1			22
05	294	N	294	-0-	-0-	-0-	287	3	7	9	Y	6	8	1			20
06	153	N	153	-0-	-0-	-0-	146	3	7	9	Y	6	4	1			22
07	93	N	77	-0-	-16	-0-	73	3	4	9	Y	4	5	1			21
08	115	N	115	-0-	-0-	-0-	111	3	4	9	Y	4	2	1			23
09	90	N	82	-0-	-8	-0-	79	3	3	9	Y	3	8	1			18

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

04	672	N	672	-0-	-0-	-0-	665	3	7	9	Y	6	5	1			22
05	739	N	739	-0-	-0-	-0-	732	3	7	9	Y	6	8	1			20
06	627	N	627	-0-	-0-	-0-	620	3	7	9	Y	6	4	1			22
07	651	N	651	-0-	-0-	-0-	647	3	4	9	Y	4	4	1			22
08	610	N	610	-0-	-0-	-0-	606	3	4	9	Y	4	3	1			23
*09	469	N	469	-0-	-0-	-0-	466	3	3	9	Y	3	8	1			18

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					107
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					107
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					107
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
09	T. A.		347	-0-	347	347	345	3	2	9	Y	2					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1368	N	1368	-0-	-0-	-0-	1327	3	41	9	Y	37					104
05	1566	N	1566	-0-	-0-	-0-	1525	3	41	9	Y	37	85	1			56
06	1292	N	1292	-0-	-0-	-0-	1266	3	26	9	Y	24					80
07	1426	N	664	-0-	-762	-0-	650	3	14	9	Y	13					93
08	1488	N	502	-0-	-986	-0-	471	3	31	9	Y	28					121
*09	1427	N	1427	-0-	-0-	-0-	1386	3	41	9	Y	37	87	1			71

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					36
05	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					36
06	270	N	191	-0-	-79	-0-	191	3			Y	-0-					36
07	248	N	71	-0-	-177	-0-	71	3			Y	-0-					36
08	279	N	216	-0-	-63	-0-	216	3			Y	-0-					36
*09	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					36

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	N	412	-0-	-0-	-0-	412	3			Y	-0-	5	1			-0-
05	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1					1
06	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1					2
07	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					2
08	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1					3
*09	377	N	377	-0-	-0-	-0-	376	3	1	9	Y	1					4

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	205	-0-	-35	-0-	199	3	6	9	Y	5	116	1			21
05	229	N	229	-0-	-0-	-0-	207	3	22	9	Y	20					41
06	200	N	200	-0-	-0-	-0-	188	3	12	9	Y	11					52
07	219	N	219	-0-	-0-	-0-	208	3	11	9	Y	10					62
08	218	N	218	-0-	-0-	-0-	209	3	9	9	Y	8					70
*09	218	N	218	-0-	-0-	-0-	201	3	17	9	Y	15					85

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	51	-0-	-99	-0-	51	3			Y	-0-					109
05	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					109
06	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					109
07	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					109
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					109
09	210	N	94	-0-	-116	-0-	94	3			Y	-0-					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	407	-0-	-313	-0-	407	3			Y	-0-					45
05	620	N	231	-0-	-389	-0-	230	3	1	9	Y	1					46
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					46
07	434	N	213	-0-	-221	-0-	212	3	1	9	Y	1					47
08	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1					48
*09	371	N	371	-0-	-0-	-0-	365	3	6	9	Y	5					53

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1504	N	1504	-0-	-0-	-0-	1492	3	12	9	Y	11	9	1			44
05	1518	N	1518	-0-	-0-	-0-	1505	3	13	9	Y	12	15	1			41
06	860	N	860	-0-	-0-	-0-	848	3	12	9	Y	11	9	1			43
07	1090	N	1090	-0-	-0-	-0-	1082	3	8	9	Y	7	9	1			41
08	1225	N	1225	-0-	-0-	-0-	1217	3	8	9	Y	7	6	1			42
*09	1252	N	1252	-0-	-0-	-0-	1245	3	7	9	Y	6	16	1			32

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	88	-0-	-212	-0-	88	3			Y	-0-					19
05	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					19
06	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					19
07	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					19
08	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					19
*09	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					19

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					27
05	1023	N	980	-0-	-43	-0-	980	3			Y	-0-					27
06	810	N	633	-0-	-177	-0-	633	3			Y	-0-					27
07	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					27
08	961	N	881	-0-	-80	-0-	881	3			Y	-0-					27
*09	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					27

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1412	N	1412	-0-	-0-	-0-	1400	3	12	9	Y	11	9	1			44
05	1709	N	1709	-0-	-0-	-0-	1696	3	13	9	Y	12	15	1			41
06	1572	N	1572	-0-	-0-	-0-	1560	3	12	9	Y	11	9	1			43
07	1642	N	1642	-0-	-0-	-0-	1634	3	8	9	Y	7	9	1			41
08	1611	N	1611	-0-	-0-	-0-	1603	3	8	9	Y	7	5	1			43
*09	1547	N	1547	-0-	-0-	-0-	1540	3	7	9	Y	6	15	1			34

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					8
05	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3	7	1			4
06	427	N	427	-0-	-0-	-0-	425	3	2	9	Y	2					6
07	496	N	484	-0-	-12	-0-	483	3	1	9	Y	1					7
08	516	N	516	-0-	-0-	-0-	514	3	2	9	Y	2					9
*09	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3	7	1			5

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	81	3	7	9	Y	6	4	1			23
05	93	N	70	-0-	-23	-0-	63	3	7	9	Y	6	7	1			22
06	90	N	57	-0-	-33	-0-	51	3	6	9	Y	5	5	1			22
07	258	N	258	-0-	-0-	-0-	254	3	4	9	Y	4	4	1			22
08	165	N	165	-0-	-0-	-0-	162	3	3	9	Y	3	2	1			23
*09	111	N	111	-0-	-0-	-0-	108	3	3	9	Y	3	8	1			18

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

04	794	N	794	-0-	-0-	-0-	761	3	33	9	Y	30					98
05	837	N	807	-0-	-30	-0-	772	3	35	9	Y	32	70	1			60
06	767	N	767	-0-	-0-	-0-	745	3	22	9	Y	20					80
07	806	N	772	-0-	-34	-0-	760	3	12	9	Y	11					91
08	825	N	825	-0-	-0-	-0-	800	3	25	9	Y	23					114
*09	803	N	803	-0-	-0-	-0-	770	3	33	9	Y	30	72	1			72

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

04	870	N	503	-0-	-367	-0-	503	3			Y	-0-					45
05	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					45
06	1098	N	1098	-0-	-0-	-0-	1097	3	1	9	Y	1					46
07	1136	N	1136	-0-	-0-	-0-	1135	3	1	9	Y	1					47
08	1203	N	1203	-0-	-0-	-0-	1202	3	1	9	Y	1					48
*09	1318	N	1318	-0-	-0-	-0-	1314	3	4	9	Y	4					52

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

04	1069	N	1069	-0-	-0-	-0-	1068	3	1	9	Y	1	1	1			-0-
05	1042	N	1042	-0-	-0-	-0-	1041	3	1	9	Y	1	1	1			-0-
06	776	N	776	-0-	-0-	-0-	775	3	1	9	Y	1	1	1			-0-
07	961	N	871	-0-	-90	-0-	870	3	1	9	Y	1	1	1			-0-
08	961	N	911	-0-	-50	-0-	910	3	1	9	Y	1	1	1			-0-
*09	917	N	917	-0-	-0-	-0-	916	3	1	9	Y	1	1	1			-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	210	-0-	-210	-0-	210	3			N	-0-					-0-
05	403	N	124	-0-	-279	-0-	124	3			N	-0-					-0-
06	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
07	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
08	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
*09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	310	N	122	-0-	-188	-0-	122	3			N	-0-					-0-
*09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	302	-0-	-418	-0-	302	3			N	-0-					-0-
05	713	N	175	-0-	-538	-0-	175	3			N	-0-					-0-
06	540	N	102	-0-	-438	-0-	102	3			N	-0-					-0-
07	310	N	103	-0-	-207	-0-	103	3			N	-0-					-0-
08	186	N	15	-0-	-171	-0-	15	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	48	-0-	-42	-0-	34	3	14	9	N	13	2	8			95
05	93	N	-0-	-0-	-93	-0-					N	16					111
06	60	N	54	-0-	-6	-0-	21	3	33	9	N	30	2	8			139
07	92	N	92	-0-	-0-	-0-	83	3	9	9	N	8					147
08	69	N	69	-0-	-0-	-0-	67	3	2	9	N	2					149
*09	94	N	94	-0-	-0-	-0-	68	3	26	9	N	24	1	8			172

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

04	780	N	645	-0-	-135	-0-	645	3			N	-0-					104
05	744	N	693	-0-	-51	-0-	693	3			N	-0-					104
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					104
07	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					104
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					104
*09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

04	1081	N	1081	-0-	-0-	-0-	1077	3	4	9	N	4					141
05	1054	N	978	-0-	-76	-0-	967	3	11	9	N	10					151
06	861	N	861	-0-	-0-	-0-	843	3	18	9	N	16					167
07	1116	N	891	-0-	-225	-0-	862	3	29	9	N	26	164	1			29
08	992	N	910	-0-	-82	-0-	900	3	10	9	N	9					38
09	870	N	724	-0-	-146	-0-	715	3	9	9	N	8					46

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

04	2006	N	2006	-0-	-0-	-0-	2005	3	1	9	N	1					78
05	2054	N	2054	-0-	-0-	-0-	2033	3	21	9	N	19					97
06	1860	N	1860	-0-	-0-	-0-	1848	3	12	9	N	11					108
07	1648	N	1648	-0-	-0-	-0-	1638	3	10	9	N	9					117
08	1856	N	1856	-0-	-0-	-0-	1849	3	7	9	N	6					123
*09	1869	N	1869	-0-	-0-	-0-	1861	3	8	9	N	7					130

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

04	1143	N	1143	-0-	-0-	-0-	1141	3	2	9	N	2					184
05	775	N	618	-0-	-157	-0-	618	3			N	-0-					184
06	1470	N	492	-0-	-978	-0-	488	3	4	9	N	4					188
07	1178	N	562	-0-	-616	-0-	562	3			N	-0-					188
08	620	N	577	-0-	-43	-0-	576	3	1	9	N	1					189
*09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					189

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					116
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					116
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					116
07	558	N	521	-0-	-37	-0-	521	3			N	-0-					116
08	527	N	383	-0-	-144	-0-	383	3			N	-0-					116
09	510	N	328	-0-	-182	-0-	328	3			N	-0-					116

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	283	3	3	9	N	3					115
05	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					118
06	286	N	286	-0-	-0-	-0-	283	3	3	9	N	3					121
07	310	N	285	-0-	-25	-0-	283	3	2	9	N	2					123
08	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					124
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					124

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

04	270	N	233	-0-	-37	-0-	233	3			N	-0-					34
05	310	N	248	-0-	-62	-0-	248	3			N	-0-					34
06	366	N	366	-0-	-0-	-0-	365	3	1	9	N	1					35
07	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1					36
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					36
09	360	N	235	-0-	-125	-0-	235	3			N	-0-					36

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

04	30	N	-0-	-0-	-30	-0-					N	-0-					82
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					82
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					82
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					68
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					68
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					68
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					68
*08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					68
*09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					37

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	567	-0-	-33	-0-	567	2			Y	-0-					10
05	589	N	580	-0-	-9	-0-	580	2			Y	-0-					10
06	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					10
07	589	N	575	-0-	-14	-0-	575	2			Y	-0-					10
08	589	N	556	-0-	-33	-0-	556	2			Y	-0-					10
09	570	N	545	-0-	-25	-0-	545	2			Y	-0-					10

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	314	-0-	-256	-0-	314	2			N	-0-					-0-
05	620	N	222	-0-	-398	-0-	222	2			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
07	310	N	17	-0-	-293	-0-	17	2			N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	147	-0-	-363	-0-	147	2			N	-0-					-0-
05	527	N	98	-0-	-429	-0-	98	2			N	-0-					-0-
06	270	N	23	-0-	-247	-0-	23	2			N	-0-					-0-
07	155	N	12	-0-	-143	-0-	12	2			N	-0-					-0-
08	93	N	5	-0-	-88	-0-	5	2			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
06	270	N	204	-0-	-66	-0-	204	2			N	-0-					-0-
07	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	824	-0-	-76	-0-	824	2			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
06	1080	N	801	-0-	-279	-0-	801	2			N	-0-					-0-
07	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
05	651	N	512	-0-	-139	-0-	512	2			N	-0-					-0-
06	570	N	373	-0-	-197	-0-	373	2			N	-0-					-0-
07	651	N	364	-0-	-287	-0-	364	2			N	-0-					-0-
08	527	N	305	-0-	-222	-0-	305	2			N	-0-					-0-
09	360	N	274	-0-	-86	-0-	274	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

04	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	N	1					55
05	1240	N	1220	-0-	-20	-0-	1217	2	3	9	N	3					58
06	1167	N	1167	-0-	-0-	-0-	1165	2	2	9	N	2					60
07	1240	N	1204	-0-	-36	-0-	1198	2	6	9	N	5					65
08	1209	N	1201	-0-	-8	-0-	1195	2	6	9	N	5					70
09	1170	N	1148	-0-	-22	-0-	1139	2	9	9	N	8					78

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

04	1097	N	1097	-0-	-0-	-0-	1073	2	24	9	N	22					165
05	1098	N	1098	-0-	-0-	-0-	1078	2	20	9	N	18					183
06	1076	N	1076	-0-	-0-	-0-	1055	2	21	9	N	19					202
07	1098	N	1098	-0-	-0-	-0-	1078	2	20	9	N	18					220
08	1054	N	1042	-0-	-12	-0-	1022	2	20	9	N	18					238
09	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-	165	1			73

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

04	420	N	87	-0-	-333	-0-	87	2			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

04	108	N	108	-0-	-0-	-0-	106	2	2	9	N	2					126
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					126
06	113	N	113	-0-	-0-	-0-	111	2	2	9	N	2					128
07	156	N	156	-0-	-0-	-0-	114	2	42	9	N	38					166
08	148	N	148	-0-	-0-	-0-	113	2	35	9	N	32					198
*09	117	N	117	-0-	-0-	-0-	108	2	9	9	N	8					206

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

04	3450	X	3268	-0-	-182	-0-	3268	2			N	-0-					19
05	3565	X	3459	-0-	-106	-0-	3459	2			N	-0-					19
06	3450	X	2913	-0-	-537	-0-	2913	2			N	-0-					19
07	3379	X	3016	-0-	-363	-0-	3016	2			N	-0-					19
08	3472	X	3120	-0-	-352	-0-	3120	2			N	-0-					19
09	3360	X	2949	-0-	-411	-0-	2949	2			N	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0-	-0-	318	2	2	9	N	2	2	8			29
05	341	N	282	-0-	-59	-0-	282	2			N	-0-					29
06	330	N	218	-0-	-112	-0-	218	2			N	-0-					29
07	341	N	218	-0-	-123	-0-	218	2			N	-0-					29
08	279	N	225	-0-	-54	-0-	225	2			N	-0-					29
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					29

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					74
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					74
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					74
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					74
*08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					74
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
05	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	940	2	1	9	N	1	1	8			-0-
07	1054	N	959	-0-	-95	-0-	957	2	2	9	N	2	2	8			-0-
08	992	N	955	-0-	-37	-0-	953	2	2	9	N	2	2	8			-0-
09	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
07	1210	X	1210	-0-	-0-	-0-	1147	2	63	9	N	57	167	1			18
08	1627	X	1627	-0-	-0-	-0-	1616	2	11	9	N	10					28
*09	1425	N	1425	-0-	-0-	-0-	1418	2	7	9	N	6					34

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					142
05	372	N	301	-0-	-71	-0-	294	2	7	9	N	6					148
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					148
07	372	N	306	-0-	-66	-0-	304	2	2	9	N	2	122	1			28
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					28
09	330	N	300	-0-	-30	-0-	300	2			N	-0-					28

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					40
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					40
06	177	N	177	-0-	-0-	-0-	135	2	42	9	N	38					78
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					78
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					78
*09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					78

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	503	-0-	-37	-0-	496	2	7	9	N	6					98
05	558	N	511	-0-	-47	-0-	494	2	17	9	N	15					113
06	507	N	507	-0-	-0-	-0-	470	2	37	9	N	34					147
07	527	N	489	-0-	-38	-0-	486	2	3	9	N	3	130	1			20
08	496	N	493	-0-	-3	-0-	485	2	8	9	N	7					27
09	510	N	468	-0-	-42	-0-	462	2	6	9	N	5					32

CODY BELL "11" WELL #: 3 RRCID -> 215532 COMPL. DATE 12/09/2005 TOTAL DEPTH 6600 PERF. 6382 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2014 - P&A 04/16/14

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1357	-0-	-173	-0-	1336	2	21	9	N	19					60
05	1364	N	1067	-0-	-297	-0-	1066	2	1	9	N	1					61
06	502	N	502	-0-	-0-	-0-	477	2	25	9	N	23					84
07	1395	N	1308	-0-	-87	-0-	1308	2			N	-0-					84
08	1306	N	1306	-0-	-0-	-0-	1295	2	11	9	N	10					94
09	510	N	237	-0-	-273	-0-	235	2	2	9	N	2					96

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	X	490	-0-	-20	-0-	490	2			Y	-0-					-0-
05	564	X	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
06	600	X	542	-0-	-58	-0-	542	2			Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	741	N	741	-0-	-0-	-0-	739	2	2	9	N	2					67
05	765	N	765	-0-	-0-	-0-	764	2	1	9	N	1					68
06	708	N	708	-0-	-0-	-0-	702	2	6	9	N	5					73
07	775	N	727	-0-	-48	-0-	727	2			N	-0-					73
08	775	N	605	-0-	-170	-0-	604	2	1	9	N	1					74
09	720	N	361	-0-	-359	-0-	360	2	1	9	N	1					75

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					84

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	126	-0-	-24	-0-	124	2	2	9	N	2					170
05	58	N	58	-0-	-0-	-0-	56	2	2	9	N	2					172
06	180	N	143	-0-	-37	-0-	140	2	3	9	N	3					175
07	124	N	80	-0-	-44	-0-	80	2			N	-0-					175
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					175
09	150	N	89	-0-	-61	-0-	89	2			N	-0-					175

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-
05	372	N	51	-0-	-321	-0-	51	2			Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
09	420	N	26	-0-	-394	-0-	26	2			Y	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	372	N	117	-0-	-255	-0-	117	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
06	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
07	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	#	1053	-0-	-1977	-0-	72	1	981	3	N	-0-					180
05	3131	#	689	-0-	-2442	-0-	72	1	617	3	N	-0-					180
06	2670	#	601	-0-	-2069	-0-	72	1	529	3	N	-0-					180
07	2077	#	345	-0-	-1732	-0-	72	1	273	3	N	-0-					180
08	1085	#	293	-0-	-792	-0-	72	1	221	3	N	-0-					180
09	1050	#	NO RPT	-0-	-1050	-0-					N	NO RPT					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9960	X	8001	-0-	-1959	-0-	430	1	7571	3	N	-0-					-0-
05	10168	X	9162	-0-	-1006	-0-	515	1	8647	3	N	-0-					-0-
06	8910	X	8605	-0-	-305	-0-	482	1	8123	3	N	-0-					-0-
07	9376	X	9376	-0-	-0-	-0-	509	1	8867	3	N	-0-					-0-
08	9176	X	8331	-0-	-845	-0-	443	1	7888	3	N	-0-					-0-
09	8880	X	8430	-0-	-450	-0-	418	1	8012	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10350	X	9634	-0-	-716	-0-	518	1	9115	3	N	1	1	8			-0-
							1	9									
05	10354	X	9865	-0-	-489	-0-	554	1	9311	3	N	-0-					-0-
06	9930	X	9271	-0-	-659	-0-	519	1	8751	3	N	1	1	8			-0-
							1	9									
07	10230	X	9562	-0-	-668	-0-	519	1	9043	3	N	-0-					-0-
08	9951	X	8694	-0-	-1257	-0-	462	1	8232	3	N	-0-					-0-
*09	9640	X	9640	-0-	-0-	-0-	478	1	9161	3	N	1	1	8			-0-
							1	9									

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF. 10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8010	X	7455	-0-	-555	-0-	401	1	7054	3	N	-0-					-0-
05	7533	X	7019	-0-	-514	-0-	394	1	6625	3	N	-0-					-0-
06	7290	X	6493	-0-	-797	-0-	364	1	6129	3	N	-0-					-0-
07	7502	X	6710	-0-	-792	-0-	364	1	6346	3	N	-0-					-0-
08	7502	X	6293	-0-	-1209	-0-	334	1	5959	3	N	-0-					-0-
09	7260	X	6246	-0-	-1014	-0-	309	1	5937	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7470	X	7044	-0-	-426	-0-	379	1	6664	3	N	1	1	8			-0-
							1	9									
05	7719	X	7099	-0-	-620	-0-	399	1	6700	3	N	-0-					-0-
06	7260	X	6747	-0-	-513	-0-	378	1	6369	3	N	-0-					-0-
07	7378	X	6935	-0-	-443	-0-	376	1	6558	3	N	1	1	8			-0-
							1	9									
08	7316	X	6429	-0-	-887	-0-	342	1	6087	3	N	-0-					-0-
09	7050	X	6769	-0-	-281	-0-	335	1	6434	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

04	1916	X	1916	-0-	-0-	-0-	1916	1			N	-0-					-0-
05	2053	X	2053	-0-	-0-	-0-	2053	1			N	-0-					-0-
06	2943	X	2943	-0-	-0-	-0-	2943	1			N	-0-					-0-
07	2676	X	2676	-0-	-0-	-0-	2676	1			N	-0-					-0-
08	2244	X	2244	-0-	-0-	-0-	2244	1			N	-0-					-0-
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

04	126	N	126	-0-	-0-	-0-	120	3	6	9	N	5					56
05	186	N	116	-0-	-70	-0-	99	3	17	9	N	15	54	1			17
06	180	N	88	-0-	-92	-0-	66	3	22	9	N	20					37
07	127	N	127	-0-	-0-	-0-	108	3	19	9	N	17					54
08	225	N	225	-0-	-0-	-0-	207	3	18	9	N	16	27	1			43
*09	317	N	317	-0-	-0-	-0-	296	3	21	9	N	19	28	1			34

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

04	10080	#	3913	-0-	-6167	-0-	3662	3	251	9	Y	228	322	1			45
05	T. A.		7482	-0-	7482	7482	194	1	7037	3	Y	228	201	1			72
							251	9									
06	T. A.		9312	-0-	9312	16794	9075	3	237	9	Y	215	244	1			43
07	T. A.		2763	-0-	2763	19557	2458	3	305	9	Y	277	224	1			96
*08	T. A.		3481	-0-	3481	23038	3321	3	160	9	Y	145	160	1			81
*09	20240		5347	-0-	-14893	8145	5109	3	238	9	Y	216	232	1			65

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

04	120	#	-0-	-0-	-120	-0-					N	-0-					33
05	248	#	6	-0-	-242	-0-	6	3			N	-0-					33
06	240	#	11	-0-	-229	-0-	11	3			N	-0-					33
07	343	R	343	-0-	-0-	-0-	343	3			N	-0-					33
08	635	R	635	-0-	-0-	-0-	635	3			N	-0-					33
*09	521	R	521	-0-	-0-	-0-	521	3			N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10	2750	-0-	2750	34004	2738	1	12	9	Y	11					45
05	DLQ G-10	3716	-0-	3716	37720	3716	1			Y	-0-					45
06	DLQ G-10	3845	-0-	3845	41565	3836	1	9	9	Y	8					53
07	DLQ G-10	4765	-0-	4765	46330	4764	1	1	9	Y	1					54
08	DLQ G-10	3961	-0-	3961	50291	3953	1	8	9	Y	7					61
09	DLQ G-10	NO RPT	-0-	-0-	50291					Y	NO RPT					61

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

04	1050 #	857	-0-	-193	-0-	857	2			N	-0-					168
05	1085 #	997	-0-	-88	-0-	986	2	11	9	N	10					178
06	1050 #	516	-0-	-534	-0-	505	2	11	9	N	10	1	8			187
07	899 #	748	-0-	-151	-0-	747	2	1	9	N	1	168	1			20
08	992 #	737	-0-	-255	-0-	736	2	1	9	N	1					21
*09	1066 R	1066	-0-	-0-	-0-	1053	2	13	9	N	12					33

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

04	445 R	445	-0-	-0-	-0-	401	2	44	9	N	40					193
05	527 #	455	-0-	-72	-0-	425	2	30	9	N	27	162	1			58
06	510 #	298	-0-	-212	-0-	280	2	18	9	N	16					74
07	527 #	504	-0-	-23	-0-	451	2	53	9	N	48					122
08	465 #	378	-0-	-87	-0-	331	2	47	9	N	43					165
09	450 #	NO RPT	-0-	-450	-0-					N	NO RPT					165

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

04	360 #	336	-0-	-24	-0-	336	2			N	-0-					-0-
05	385 R	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	336 R	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	509 R	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	424 R	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	360 #	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX //CONT.// 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GREAT NORTHERN ENERGY, INC 328627
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
GREAT NORTHERN ENERGY, INC 328627
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	496	N	336	-0-	-160	-0-	336	3			N	-0-					-0-
08	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 09/09/2013 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
06	750	N	697	-0-	-53	-0-	697	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	#	936	-0-	-114	-0-	908	2	28	9	N	25					72
05	961	#	946	-0-	-15	-0-	916	2	30	9	N	27					99
06	930	#	875	-0-	-55	-0-	858	2	17	9	N	15					114
07	961	#	848	-0-	-113	-0-	831	2	17	9	N	15					129
08	961	#	873	-0-	-88	-0-	850	2	23	9	N	21					150
09	930	#	826	-0-	-104	-0-	807	2	19	9	N	17					167

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					18
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					18
06	240	N	198	-0-	-42	-0-	198	2			N	-0-					18
07	279	N	220	-0-	-59	-0-	220	2			N	-0-					18
08	248	N	197	-0-	-51	-0-	197	2			N	-0-					18
09	210	N	148	-0-	-62	-0-	148	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					43
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					43
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					43
07	186	N	128	-0-	-58	-0-	128	2			N	-0-					43
08	155	N	106	-0-	-49	-0-	106	2			N	-0-					43
09	150	N	84	-0-	-66	-0-	84	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	45	-0-	-705	-0-	45	2			N	-0-					236
05	620	N	479	-0-	-141	-0-	479	2			N	-0-					236
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					236
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					236
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					236
*09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					236

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
07	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
08	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
09	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

04	778 N	778	-0-	-0-	-0-	27	1	751	2	N	-0-					-0-
05	770 N	770	-0-	-0-	-0-	28	1	742	2	N	-0-					-0-
06	722 N	722	-0-	-0-	-0-	26	1	696	2	N	-0-					-0-
07	806 N	757	-0-	-49	-0-	30	1	727	2	N	-0-					-0-
08	775 N	601	-0-	-174	-0-	25	1	576	2	N	-0-					-0-
09	720 N	625	-0-	-95	-0-	20	1	605	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

04	120 N	111	-0-	-9	-0-	4	1	107	2	N	-0-					-0-
05	167 N	167	-0-	-0-	-0-	6	1	161	2	N	-0-					-0-
06	151 N	151	-0-	-0-	-0-	5	1	146	2	N	-0-					-0-
07	177 N	177	-0-	-0-	-0-	7	1	170	2	N	-0-					-0-
08	160 N	160	-0-	-0-	-0-	7	1	153	2	N	-0-					-0-
*09	161 N	161	-0-	-0-	-0-	5	1	156	2	N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

04	1530 X	1506	-0-	-24	-0-	52	1	1454	2	N	-0-					-0-
05	1550 X	1529	-0-	-21	-0-	55	1	1474	2	N	-0-					-0-
06	1500 X	1441	-0-	-59	-0-	52	1	1389	2	N	-0-					-0-
07	1550 X	1528	-0-	-22	-0-	60	1	1468	2	N	-0-					-0-
08	1550 X	1488	-0-	-62	-0-	63	1	1425	2	N	-0-					-0-
09	1440 N	1425	-0-	-15	-0-	46	1	1379	2	N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

04	930 N	925	-0-	-5	-0-	32	1	893	2	N	-0-					-0-
05	952 N	952	-0-	-0-	-0-	34	1	918	2	N	-0-					-0-
06	930 N	905	-0-	-25	-0-	33	1	872	2	N	-0-					-0-
07	961 N	956	-0-	-5	-0-	38	1	918	2	N	-0-					-0-
08	961 N	958	-0-	-3	-0-	40	1	918	2	N	-0-					-0-
*09	901 N	901	-0-	-0-	-0-	29	1	872	2	N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

04	1950 X	1880	-0-	-70	-0-	65	1	1815	2	N	-0-					-0-
05	1984 X	1874	-0-	-110	-0-	68	1	1806	2	N	-0-					-0-
06	1890 X	1758	-0-	-132	-0-	64	1	1694	2	N	-0-					-0-
07	1953 X	1813	-0-	-140	-0-	71	1	1742	2	N	-0-					-0-
08	1953 X	1796	-0-	-157	-0-	76	1	1720	2	N	-0-					-0-
09	1770 N	1756	-0-	-14	-0-	57	1	1699	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

04	984	N	984	-0-	-0-	-0-	34	1	950	2	N	-0-					-0-
05	992	N	991	-0-	-1	-0-	36	1	955	2	N	-0-					-0-
06	990	N	940	-0-	-50	-0-	34	1	906	2	N	-0-					-0-
07	1023	N	996	-0-	-27	-0-	39	1	957	2	N	-0-					-0-
08	992	N	989	-0-	-3	-0-	42	1	947	2	N	-0-					-0-
*09	957	N	957	-0-	-0-	-0-	31	1	926	2	N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

04	418	N	418	-0-	-0-	-0-	14	1	404	2	N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	14	1	380	2	N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	10	1	276	2	N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	19	1	473	2	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	14	1	327	2	N	-0-					-0-
09	300	N	207	-0-	-93	-0-	7	1	200	2	N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

04	679	N	679	-0-	-0-	-0-	23	1	656	2	N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	20	1	520	2	N	-0-					-0-
06	690	N	420	-0-	-270	-0-	15	1	405	2	N	-0-					-0-
07	713	N	671	-0-	-42	-0-	26	1	645	2	N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	33	1	748	2	N	-0-					-0-
*09	666	N	666	-0-	-0-	-0-	22	1	644	2	N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

04	600	N	466	-0-	-134	-0-	466	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

04	602	N	602	-0-	-0-	-0-	21	1	581	2	N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	19	1	516	2	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	18	1	468	2	N	-0-					-0-
07	620	N	486	-0-	-134	-0-	19	1	467	2	N	-0-					-0-
08	527	N	436	-0-	-91	-0-	18	1	418	2	N	-0-					-0-
*09	465	N	465	-0-	-0-	-0-	15	1	450	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

04	518	N	518	-0-	-0-	-0-	18	1	500	2	N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	21	1	566	2	N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	18	1	472	2	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	19	1	456	2	N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	19	1	436	2	N	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	16	1	475	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	823	N	823	-0-	-0-	-0-	28	1	795	2	N	-0-					-0-
05	837	N	821	-0-	-16	-0-	30	1	791	2	N	-0-					-0-
06	810	N	790	-0-	-20	-0-	29	1	761	2	N	-0-					-0-
07	837	N	834	-0-	-3	-0-	33	1	801	2	N	-0-					-0-
08	806	N	771	-0-	-35	-0-	33	1	738	2	N	-0-					-0-
09	780	N	767	-0-	-13	-0-	25	1	742	2	N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	N	555	-0-	-0-	-0-	19	1	536	2	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	21	1	546	2	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	20	1	518	2	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	22	1	533	2	N	-0-					-0-
08	558	N	510	-0-	-48	-0-	22	1	488	2	N	-0-					-0-
09	540	N	473	-0-	-67	-0-	15	1	458	2	N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	655	-0-	-5	-0-	23	1	632	2	N	-0-					-0-
05	682	N	622	-0-	-60	-0-	22	1	600	2	N	-0-					-0-
06	660	N	584	-0-	-76	-0-	21	1	563	2	N	-0-					-0-
07	682	N	620	-0-	-62	-0-	24	1	596	2	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	27	1	606	2	N	-0-					-0-
*09	625	N	625	-0-	-0-	-0-	20	1	605	2	N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	12	1	312	2	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	13	1	340	2	N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	22	1	543	2	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	17	1	387	2	N	-0-					-0-
*09	1134	N	1134	-0-	-0-	-0-	37	1	1097	2	N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1068	-0-	-12	-0-	37	1	1031	2	N	-0-					-0-
05	1147	N	1040	-0-	-107	-0-	38	1	1002	2	N	-0-					-0-
06	1161	N	1161	-0-	-0-	-0-	42	1	1119	2	N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	48	1	1179	2	N	-0-					-0-
08	1113	N	1113	-0-	-0-	-0-	47	1	1066	2	N	-0-					-0-
09	1170	N	1133	-0-	-37	-0-	37	1	1096	2	N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	27	1	755	2	N	-0-					-0-
05	834	N	834	-0-	-0-	-0-	30	1	804	2	N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	29	1	759	2	N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	32	1	789	2	N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	34	1	771	2	N	-0-					-0-
09	780	N	767	-0-	-13	-0-	25	1	742	2	N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	748	-0-	-2	-0-	26	1	722	2	N	-0-					-0-
05	775	N	750	-0-	-25	-0-	27	1	723	2	N	-0-					-0-
06	750	N	637	-0-	-113	-0-	23	1	614	2	N	-0-					-0-
07	775	N	745	-0-	-30	-0-	29	1	716	2	N	-0-					-0-
08	744	N	706	-0-	-38	-0-	30	1	676	2	N	-0-					-0-
*09	679	N	679	-0-	-0-	-0-	22	1	657	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	57	N	57	-0-	-0-	-0-	2	1	55	2	N	-0-			-0-
05	62	N	37	-0-	-25	-0-	1	1	36	2	N	-0-			-0-
06	60	N	31	-0-	-29	-0-	1	1	30	2	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	2	1	54	2	N	-0-			-0-
08	31	N	29	-0-	-2	-0-	1	1	28	2	N	-0-			-0-
09	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1219	N	1219	-0-	-0-	-0-	42	1	1177	2	N	-0-			-0-
05	1277	N	1277	-0-	-0-	-0-	46	1	1231	2	N	-0-			-0-
06	1193	N	1193	-0-	-0-	-0-	43	1	1150	2	N	-0-			-0-
07	1271	N	1250	-0-	-21	-0-	49	1	1201	2	N	-0-			-0-
08	1271	N	1194	-0-	-77	-0-	50	1	1144	2	N	-0-			-0-
09	1200	N	1166	-0-	-34	-0-	38	1	1128	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1093	N	1093	-0-	-0-	-0-	38	1	1055	2	N	-0-			-0-
05	1096	N	1096	-0-	-0-	-0-	40	1	1056	2	N	-0-			-0-
06	1039	N	1039	-0-	-0-	-0-	38	1	1001	2	N	-0-			-0-
07	1116	N	1083	-0-	-33	-0-	43	1	1040	2	N	-0-			-0-
08	1085	N	1059	-0-	-26	-0-	45	1	1014	2	N	-0-			-0-
09	1050	N	1033	-0-	-17	-0-	34	1	999	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	379	-0-	-11	-0-	13	1	366	2	N	-0-			-0-
05	372	N	372	-0-	-0-	-0-	13	1	359	2	N	-0-			-0-
06	390	N	354	-0-	-36	-0-	13	1	341	2	N	-0-			-0-
07	403	N	373	-0-	-30	-0-	15	1	358	2	N	-0-			-0-
08	372	N	303	-0-	-69	-0-	13	1	290	2	N	-0-			-0-
09	360	N	73	-0-	-287	-0-	2	1	71	2	N	-0-			-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	X	195	-0-	-225	-0-	195	3			N	-0-			-0-
05	403	X	224	-0-	-179	-0-	224	3			N	-0-			-0-
06	390	X	206	-0-	-184	-0-	206	3			N	-0-			-0-
07	341	X	207	-0-	-134	-0-	207	3			N	-0-			-0-
08	217	X	211	-0-	-6	-0-	211	3			N	-0-			-0-
*09	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	12	N	5	-0-	-7	-0-	5	3			N	-0-			-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-			-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1061	N	1061	-0-	-0-	-0-	36	1	1025	2	N	-0-			-0-
05	1085	N	1032	-0-	-53	-0-	37	1	995	2	N	-0-			-0-
06	990	N	893	-0-	-97	-0-	32	1	861	2	N	-0-			-0-
07	1133	N	1133	-0-	-0-	-0-	45	1	1088	2	N	-0-			-0-
08	1023	N	1003	-0-	-20	-0-	42	1	961	2	N	-0-			-0-
*09	1091	N	1091	-0-	-0-	-0-	36	1	1055	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	18	1	502	2	N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	18	1	473	2	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	13	1	342	2	N	-0-					-0-
07	527	N	498	-0-	-29	-0-	20	1	478	2	N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	21	1	485	2	N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	17	1	490	2	N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	913	-0-	-17	-0-	31	1	882	2	N	-0-					-0-
05	961	N	913	-0-	-48	-0-	33	1	880	2	N	-0-					-0-
06	900	N	893	-0-	-7	-0-	32	1	861	2	N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	37	1	896	2	N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	38	1	862	2	N	-0-					-0-
09	900	N	837	-0-	-63	-0-	27	1	810	2	N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	256	-0-	-104	-0-	9	1	247	2	N	-0-					-0-
05	620	N	267	-0-	-353	-0-	10	1	257	2	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	9	1	250	2	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	11	1	273	2	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	15	1	330	2	N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	11	1	322	2	N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	714	-0-	-66	-0-	25	1	689	2	N	-0-					-0-
05	775	N	733	-0-	-42	-0-	27	1	706	2	N	-0-					-0-
06	750	N	689	-0-	-61	-0-	25	1	664	2	N	-0-					-0-
07	744	N	731	-0-	-13	-0-	29	1	702	2	N	-0-					-0-
08	744	N	714	-0-	-30	-0-	30	1	684	2	N	-0-					-0-
09	690	N	682	-0-	-8	-0-	22	1	660	2	N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	388	-0-	-32	-0-	13	1	375	2	N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	24	1	653	2	N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	23	1	611	2	N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	23	1	551	2	N	-0-					-0-
08	682	N	494	-0-	-188	-0-	21	1	473	2	N	-0-					-0-
09	630	N	419	-0-	-211	-0-	14	1	405	2	N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	19	1	539	2	N	-0-					-0-
05	589	N	516	-0-	-73	-0-	19	1	497	2	N	-0-					-0-
06	570	N	531	-0-	-39	-0-	19	1	512	2	N	-0-					-0-
07	589	N	561	-0-	-28	-0-	22	1	539	2	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	23	1	514	2	N	-0-					-0-
09	540	N	514	-0-	-26	-0-	17	1	497	2	N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	900	-0-	-0-	-0-	31	1	869	2	N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	32	1	851	2	N	-0-					-0-
06	870	N	857	-0-	-13	-0-	31	1	826	2	N	-0-					-0-
07	930	N	735	-0-	-195	-0-	29	1	706	2	N	-0-					-0-
08	868	N	674	-0-	-194	-0-	28	1	646	2	N	-0-					-0-
09	870	N	606	-0-	-264	-0-	20	1	586	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	23	1	644	2	N	-0-					-0-
05	651	N	610	-0-	-41	-0-	22	1	588	2	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	24	1	624	2	N	-0-					-0-
07	682	N	565	-0-	-117	-0-	22	1	543	2	N	-0-					-0-
08	620	N	529	-0-	-91	-0-	22	1	507	2	N	-0-					-0-
09	660	N	527	-0-	-133	-0-	17	1	510	2	N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	10	1	278	2	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	10	1	268	2	N	-0-					-0-
07	310	N	299	-0-	-11	-0-	12	1	287	2	N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	12	1	279	2	N	-0-					-0-
09	270	N	253	-0-	-17	-0-	8	1	245	2	N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	878	N	878	-0-	-0-	-0-	30	1	848	2	N	-0-					-0-
05	874	N	874	-0-	-0-	-0-	32	1	842	2	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	29	1	778	2	N	-0-					-0-
07	899	N	861	-0-	-38	-0-	34	1	827	2	N	-0-					-0-
08	868	N	857	-0-	-11	-0-	36	1	821	2	N	-0-					-0-
*09	825	N	825	-0-	-0-	-0-	27	1	798	2	N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	14	1	382	2	N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	14	1	384	2	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	14	1	359	2	N	-0-					-0-
07	403	N	402	-0-	-1	-0-	16	1	386	2	N	-0-					-0-
08	403	N	368	-0-	-35	-0-	16	1	352	2	N	-0-					-0-
09	360	N	355	-0-	-5	-0-	12	1	343	2	N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1358	N	1358	-0-	-0-	-0-	47	1	1311	2	N	-0-					-0-
05	1395	N	1347	-0-	-48	-0-	49	1	1298	2	N	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	48	1	1277	2	N	-0-					-0-
07	1395	N	1366	-0-	-29	-0-	54	1	1312	2	N	-0-					-0-
08	1345	N	1345	-0-	-0-	-0-	57	1	1288	2	N	-0-					-0-
09	1320	N	1234	-0-	-86	-0-	40	1	1194	2	N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	2	1	45	2	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	2	1	47	2	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	2	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-					-0-
08	62	N	40	-0-	-22	-0-	2	1	38	2	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	1	1	42	2	N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	375	-0-	-15	-0-	13	1	362	2	N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	14	1	361	2	N	-0-					-0-
06	420	N	336	-0-	-84	-0-	12	1	324	2	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	16	1	383	2	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	15	1	343	2	N	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	12	1	354	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1772	X	1772	-0-	-0-	-0-	61	1	1711	2	N	-0-					-0-
05	1829	X	1506	-0-	-323	-0-	54	1	1452	2	N	-0-					-0-
06	1770	X	1610	-0-	-160	-0-	59	1	1551	2	N	-0-					-0-
07	1829	X	1556	-0-	-273	-0-	61	1	1495	2	N	-0-					-0-
08	1829	X	1380	-0-	-449	-0-	58	1	1322	2	N	-0-					-0-
*09	1694	N	1694	-0-	-0-	-0-	55	1	1639	2	N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

04	1590	N	1340	-0-	-250	-0-	46	1	1294	2	N	-0-					-0-
05	1558	N	1558	-0-	-0-	-0-	56	1	1502	2	N	-0-					-0-
06	1500	N	1353	-0-	-147	-0-	49	1	1304	2	N	-0-					-0-
07	1620	N	1620	-0-	-0-	-0-	64	1	1556	2	N	-0-					-0-
08	1550	N	1291	-0-	-259	-0-	55	1	1236	2	N	-0-					-0-
*09	1510	N	1510	-0-	-0-	-0-	49	1	1461	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

04	720	N	674	-0-	-46	-0-	674	2			N	-0-					-0-
05	744	N	712	-0-	-32	-0-	712	2			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	2			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
08	713	N	627	-0-	-86	-0-	627	2			N	-0-					-0-
09	690	N	634	-0-	-56	-0-	634	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

04	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

04	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	1085	N	980	-0-	-105	-0-	980	2			N	-0-					-0-
08	1023	N	899	-0-	-124	-0-	899	2			N	-0-					-0-
*09	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

04	1080	N	992	-0-	-88	-0-	949	3	43	9	N	39	1	8			239
05	1480	N	1480	-0-	-0-	-0-	1479	3	1	9	N	1	190	1			50
06	1480	N	1480	-0-	-0-	-0-	1465	3	15	9	N	14					64
07	1541	N	1541	-0-	-0-	-0-	1523	3	18	9	N	16					80
08	1487	N	1487	-0-	-0-	-0-	1465	3	22	9	N	20					100
*09	1487	N	1487	-0-	-0-	-0-	1442	3	45	9	N	41					141

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
06	570	N	471	-0-	-99	-0-	471	2			N	-0-					-0-
07	589	N	477	-0-	-112	-0-	477	2			N	-0-					-0-
08	589	N	441	-0-	-148	-0-	441	2			N	-0-					-0-
*09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

04	1410	N	1401	-0-	-9	-0-	48	1	1353	2	N	-0-					-0-
05	1574	N	1574	-0-	-0-	-0-	57	1	1517	2	N	-0-					-0-
06	1473	N	1473	-0-	-0-	-0-	54	1	1419	2	N	-0-					-0-
07	1568	N	1568	-0-	-0-	-0-	62	1	1506	2	N	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	70	1	1581	2	N	-0-					-0-
09	1470	N	1463	-0-	-7	-0-	48	1	1415	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

04	1472	N	1472	-0-	-0-	-0-	51	1	1421	2	N	-0-					-0-
05	1462	N	1462	-0-	-0-	-0-	53	1	1409	2	N	-0-					-0-
06	1473	N	1473	-0-	-0-	-0-	54	1	1419	2	N	-0-					-0-
07	1543	N	1543	-0-	-0-	-0-	61	1	1482	2	N	-0-					-0-
08	1470	N	1470	-0-	-0-	-0-	62	1	1408	2	N	-0-					-0-
09	1470	N	1445	-0-	-25	-0-	47	1	1398	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

04	1560	N	1545	-0-	-15	-0-	53	1	1492	2	N	-0-					-0-
05	1776	N	1776	-0-	-0-	-0-	64	1	1712	2	N	-0-					-0-
06	1602	N	1602	-0-	-0-	-0-	58	1	1544	2	N	-0-					-0-
07	1672	N	1672	-0-	-0-	-0-	66	1	1606	2	N	-0-					-0-
08	1767	N	1478	-0-	-289	-0-	62	1	1416	2	N	-0-					-0-
09	1410	N	609	-0-	-801	-0-	20	1	589	2	N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

04	1123	N	1123	-0-	-0-	-0-	39	1	1084	2	N	-0-					-0-
05	1147	N	1105	-0-	-42	-0-	40	1	1065	2	N	-0-					-0-
06	1080	N	937	-0-	-143	-0-	34	1	903	2	N	-0-					-0-
07	1147	N	935	-0-	-212	-0-	37	1	898	2	N	-0-					-0-
08	1116	N	989	-0-	-127	-0-	42	1	947	2	N	-0-					-0-
*09	1001	N	1001	-0-	-0-	-0-	33	1	968	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

04	1159	N	1159	-0-	-0-	-0-	40	1	1119	2	N	-0-					-0-
05	1174	N	1174	-0-	-0-	-0-	42	1	1132	2	N	-0-					-0-
06	1170	N	1115	-0-	-55	-0-	41	1	1074	2	N	-0-					-0-
07	1209	N	1063	-0-	-146	-0-	42	1	1021	2	N	-0-					-0-
08	1178	N	874	-0-	-304	-0-	37	1	837	2	N	-0-					-0-
09	1110	N	949	-0-	-161	-0-	31	1	918	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

04	300	N	279	-0-	-21	-0-	10	1	269	2	N	-0-					-0-
05	310	N	290	-0-	-20	-0-	10	1	280	2	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	10	1	261	2	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	12	1	288	2	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	12	1	278	2	N	-0-					-0-
*09	277	N	277	-0-	-0-	-0-	9	1	268	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1200	N	1181	-0-	-19	-0-	41	1	1140	2	N	-0-			-0-
05	1221	N	1221	-0-	-0-	-0-	44	1	1177	2	N	-0-			-0-
06	1200	N	1129	-0-	-71	-0-	41	1	1088	2	N	-0-			-0-
07	1209	N	1144	-0-	-65	-0-	45	1	1099	2	N	-0-			-0-
08	1209	N	1205	-0-	-4	-0-	51	1	1154	2	N	-0-			-0-
09	1140	N	1132	-0-	-8	-0-	37	1	1095	2	N	-0-			-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	437	-0-	-13	-0-	15	1	422	2	N	-0-			-0-
05	465	N	324	-0-	-141	-0-	12	1	312	2	N	-0-			-0-
06	420	N	314	-0-	-106	-0-	11	1	303	2	N	-0-			-0-
07	465	N	368	-0-	-97	-0-	14	1	354	2	N	-0-			-0-
08	387	N	387	-0-	-0-	-0-	16	1	371	2	N	-0-			-0-
*09	402	N	402	-0-	-0-	-0-	13	1	389	2	N	-0-			-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	21	1	597	2	N	-0-			-0-
05	633	N	633	-0-	-0-	-0-	23	1	610	2	N	-0-			-0-
06	600	N	571	-0-	-29	-0-	21	1	550	2	N	-0-			-0-
07	651	N	650	-0-	-1	-0-	26	1	624	2	N	-0-			-0-
08	644	N	644	-0-	-0-	-0-	27	1	617	2	N	-0-			-0-
*09	609	N	609	-0-	-0-	-0-	20	1	589	2	N	-0-			-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	714	N	714	-0-	-0-	-0-	25	1	689	2	N	-0-			-0-
05	713	N	689	-0-	-24	-0-	25	1	664	2	N	-0-			-0-
06	660	N	612	-0-	-48	-0-	22	1	590	2	N	-0-			-0-
07	744	N	700	-0-	-44	-0-	28	1	672	2	N	-0-			-0-
08	692	N	692	-0-	-0-	-0-	29	1	663	2	N	-0-			-0-
*09	612	N	612	-0-	-0-	-0-	20	1	592	2	N	-0-			-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2280	X	2158	-0-	-122	-0-	74	1	2084	2	N	-0-			-0-
05	2325	X	2191	-0-	-134	-0-	79	1	2112	2	N	-0-			-0-
06	2190	X	2077	-0-	-113	-0-	75	1	2002	2	N	-0-			-0-
07	2263	X	2132	-0-	-131	-0-	84	1	2048	2	N	-0-			-0-
08	2232	X	2090	-0-	-142	-0-	88	1	2002	2	N	-0-			-0-
*09	1991	N	1991	-0-	-0-	-0-	65	1	1926	2	N	-0-			-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-			-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-			-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-			-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-			-0-
08	310	N	235	-0-	-75	-0-	235	3			N	-0-			-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-			-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	13	N	10	-0-	-3	-0-	10	3			N	-0-			-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	884	-0-	-16	-0-	30	1	854	2	N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	33	1	879	2	N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	32	1	845	2	N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	36	1	881	2	N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	39	1	879	2	N	-0-					-0-
09	870	N	788	-0-	-82	-0-	26	1	762	2	N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	13	1	369	2	N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	12	1	321	2	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-					-0-
07	403	N	323	-0-	-80	-0-	13	1	310	2	N	-0-					-0-
08	341	N	324	-0-	-17	-0-	14	1	310	2	N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	10	1	299	2	N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1950	-0-	-0-	-0-	67	1	1883	2	N	-0-					-0-
05	2314	N	2314	-0-	-0-	-0-	84	1	2230	2	N	-0-					-0-
06	2053	N	2053	-0-	-0-	-0-	75	1	1978	2	N	-0-					-0-
07	2066	N	2066	-0-	-0-	-0-	81	1	1985	2	N	-0-					-0-
08	2325	N	2092	-0-	-233	-0-	88	1	2004	2	N	-0-					-0-
*09	2042	N	2042	-0-	-0-	-0-	67	1	1975	2	N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	369	-0-	-21	-0-	13	1	356	2	N	-0-					-0-
05	403	N	394	-0-	-9	-0-	14	1	380	2	N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	17	1	462	2	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	17	1	427	2	N	-0-					-0-
08	403	N	383	-0-	-20	-0-	16	1	367	2	N	-0-					-0-
09	480	N	381	-0-	-99	-0-	12	1	369	2	N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1189	N	1189	-0-	-0-	-0-	41	1	1148	2	N	-0-					-0-
05	1240	N	1205	-0-	-35	-0-	44	1	1161	2	N	-0-					-0-
06	1200	N	1114	-0-	-86	-0-	40	1	1074	2	N	-0-					-0-
07	1240	N	1153	-0-	-87	-0-	45	1	1108	2	N	-0-					-0-
08	1209	N	1117	-0-	-92	-0-	47	1	1070	2	N	-0-					-0-
09	1110	N	1086	-0-	-24	-0-	35	1	1051	2	N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2276	-0-	-424	-0-	78	1	2198	2	N	-0-					-0-
05	2697	X	2378	-0-	-319	-0-	86	1	2292	2	N	-0-					-0-
06	2253	X	2253	-0-	-0-	-0-	82	1	2171	2	N	-0-					-0-
07	2356	X	2327	-0-	-29	-0-	92	1	2235	2	N	-0-					-0-
08	2387	X	2251	-0-	-136	-0-	95	1	2156	2	N	-0-					-0-
09	2190	N	1905	-0-	-285	-0-	62	1	1843	2	N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1098	N	1098	-0-	-0-	-0-	38	1	1060	2	N	-0-					-0-
05	1054	N	1039	-0-	-15	-0-	38	1	1001	2	N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	39	1	1035	2	N	-0-					-0-
07	1147	N	1109	-0-	-38	-0-	44	1	1065	2	N	-0-					-0-
08	1054	N	1032	-0-	-22	-0-	44	1	988	2	N	-0-					-0-
09	1080	N	992	-0-	-88	-0-	32	1	960	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1552	N	1552	-0-	-0-	-0-	53	1	1499	2	N	-0-			-0-
05	1473	N	1473	-0-	-0-	-0-	53	1	1420	2	N	-0-			-0-
06	1403	N	1403	-0-	-0-	-0-	51	1	1352	2	N	-0-			-0-
07	1384	N	1384	-0-	-0-	-0-	54	1	1330	2	N	-0-			-0-
08	1197	N	1197	-0-	-0-	-0-	51	1	1146	2	N	-0-			-0-
09	1230	N	1204	-0-	-26	-0-	39	1	1165	2	N	-0-			-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	987	N	987	-0-	-0-	-0-	34	1	953	2	N	-0-			-0-
05	957	N	957	-0-	-0-	-0-	35	1	922	2	N	-0-			-0-
06	903	N	903	-0-	-0-	-0-	33	1	870	2	N	-0-			-0-
07	1023	N	884	-0-	-139	-0-	35	1	849	2	N	-0-			-0-
08	961	N	803	-0-	-158	-0-	34	1	769	2	N	-0-			-0-
09	900	N	784	-0-	-116	-0-	26	1	758	2	N	-0-			-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-			-0-
05	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-			-0-
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-			-0-
07	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-			-0-
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-			-0-
09	1320	N	1121	-0-	-199	-0-	1121	3			N	-0-			-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-			-0-
05	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-			-0-
06	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-			-0-
07	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-			-0-
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-			-0-
*09	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-			-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	23	1	660	2	N	-0-			-0-
05	651	N	650	-0-	-1	-0-	24	1	626	2	N	-0-			-0-
06	636	N	636	-0-	-0-	-0-	23	1	613	2	N	-0-			-0-
07	713	N	683	-0-	-30	-0-	27	1	656	2	N	-0-			-0-
08	651	N	625	-0-	-26	-0-	26	1	599	2	N	-0-			-0-
09	630	N	557	-0-	-73	-0-	18	1	539	2	N	-0-			-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	637	N	637	-0-	-0-	-0-	22	1	615	2	N	-0-			-0-
05	651	N	608	-0-	-43	-0-	22	1	586	2	N	-0-			-0-
06	630	N	579	-0-	-51	-0-	21	1	558	2	N	-0-			-0-
07	651	N	561	-0-	-90	-0-	22	1	539	2	N	-0-			-0-
08	620	N	560	-0-	-60	-0-	24	1	536	2	N	-0-			-0-
09	570	N	529	-0-	-41	-0-	17	1	512	2	N	-0-			-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	608	-0-	-52	-0-	608	3			N	-0-			-0-
05	651	N	616	-0-	-35	-0-	616	3			N	-0-			-0-
06	600	N	586	-0-	-14	-0-	586	3			N	-0-			-0-
07	620	N	596	-0-	-24	-0-	596	3			N	-0-			-0-
08	620	N	608	-0-	-12	-0-	608	3			N	-0-			-0-
09	600	N	573	-0-	-27	-0-	573	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1778	-0-	-262	-0-	1778	3			N	-0-					-0-
05	2015	N	1787	-0-	-228	-0-	1787	3			N	-0-					-0-
06	1830	N	1746	-0-	-84	-0-	1746	3			N	-0-					-0-
07	1829	N	1650	-0-	-179	-0-	1650	3			N	-0-					-0-
08	1798	N	1782	-0-	-16	-0-	1782	3			N	-0-					-0-
09	1740	N	1730	-0-	-10	-0-	1730	3			N	-0-					-0-

MCMULLAN "A" WELL #: 4 RRCID -> 145385 COMPL. DATE 09/19/2001 TOTAL DEPTH 8500 PERF. 7692 - 8302

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/07/2014 - PLUGGED 04/07/14

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

04	3181	X	3181	-0-	-0-	-0-	109	1	3072	2	N	-0-					-0-
05	3329	X	3329	-0-	-0-	-0-	120	1	3209	2	N	-0-					-0-
06	3030	X	2620	-0-	-410	-0-	95	1	2525	2	N	-0-					-0-
07	3286	X	2814	-0-	-472	-0-	111	1	2703	2	N	-0-					-0-
08	3317	X	3085	-0-	-232	-0-	130	1	2955	2	N	-0-					-0-
09	3210	X	3036	-0-	-174	-0-	99	1	2937	2	N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

04	570	N	394	-0-	-176	-0-	14	1	380	2	N	-0-					-0-
05	558	N	390	-0-	-168	-0-	14	1	376	2	N	-0-					-0-
06	480	N	311	-0-	-169	-0-	11	1	300	2	N	-0-					-0-
07	403	N	349	-0-	-54	-0-	14	1	335	2	N	-0-					-0-
08	403	N	303	-0-	-100	-0-	13	1	290	2	N	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	20	1	600	2	N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

04	3300	X	3213	-0-	-87	-0-	111	1	3102	2	N	-0-					-0-
05	3286	X	3262	-0-	-24	-0-	118	1	3144	2	N	-0-					-0-
06	3180	X	3054	-0-	-126	-0-	111	1	2943	2	N	-0-					-0-
07	3317	X	3271	-0-	-46	-0-	129	1	3142	2	N	-0-					-0-
08	3317	X	3144	-0-	-173	-0-	133	1	3011	2	N	-0-					-0-
09	3000	X	2871	-0-	-129	-0-	94	1	2777	2	N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

04	1715	N	1715	-0-	-0-	-0-	59	1	1656	2	N	-0-					-0-
05	1767	N	1718	-0-	-49	-0-	62	1	1656	2	N	-0-					-0-
06	1710	N	1650	-0-	-60	-0-	60	1	1590	2	N	-0-					-0-
07	1767	N	1751	-0-	-16	-0-	69	1	1682	2	N	-0-					-0-
08	1705	N	1677	-0-	-28	-0-	71	1	1606	2	N	-0-					-0-
09	1650	N	1643	-0-	-7	-0-	54	1	1589	2	N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

04	2430	X	2119	-0-	-311	-0-	73	1	2046	2	N	-0-					-0-
05	2263	X	2220	-0-	-43	-0-	80	1	2140	2	N	-0-					-0-
06	2250	X	2175	-0-	-75	-0-	79	1	2096	2	N	-0-					-0-
07	2325	X	2255	-0-	-70	-0-	89	1	2166	2	N	-0-					-0-
08	2325	X	2184	-0-	-141	-0-	92	1	2092	2	N	-0-					-0-
09	2190	N	2119	-0-	-71	-0-	69	1	2050	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	1888	-0-	-92	-0-	1888	2			N	-0-					-0-
05	1984	X	1967	-0-	-17	-0-	1967	2			N	-0-					-0-
06	1920	X	1893	-0-	-27	-0-	1893	2			N	-0-					-0-
07	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
08	1984	X	1979	-0-	-5	-0-	1979	2			N	-0-					-0-
*09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1404	-0-	-6	-0-	1404	2			N	-0-					-0-
05	1457	N	1446	-0-	-11	-0-	1446	2			N	-0-					-0-
06	1410	N	1395	-0-	-15	-0-	1395	2			N	-0-					-0-
07	1457	N	1454	-0-	-3	-0-	1454	2			N	-0-					-0-
08	1457	N	1414	-0-	-43	-0-	1414	2			N	-0-					-0-
09	1410	N	1392	-0-	-18	-0-	1392	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	2			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2466	-0-	-174	-0-	2466	3			N	-0-					-0-
05	2728	X	2447	-0-	-281	-0-	2447	3			N	-0-					-0-
06	2640	X	2418	-0-	-222	-0-	2418	3			N	-0-					-0-
07	2728	X	2444	-0-	-284	-0-	2444	3			N	-0-					-0-
08	2573	X	2442	-0-	-131	-0-	2442	3			N	-0-					-0-
09	2460	X	2359	-0-	-101	-0-	2359	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	466	-0-	-164	-0-	466	3			N	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
09	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	X	747	-0-	-93	-0-	747	3			N	-0-					-0-
05	868	X	754	-0-	-114	-0-	754	3			N	-0-					-0-
06	840	X	705	-0-	-135	-0-	705	3			N	-0-					-0-
07	868	X	689	-0-	-179	-0-	689	3			N	-0-					-0-
08	806	X	754	-0-	-52	-0-	754	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
06	1260	N	887	-0-	-373	-0-	887	3			N	-0-					-0-
07	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
08	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
*09	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	700	-0-	-590	-0-	700	3			N	-0-					-0-
05	1333	N	1126	-0-	-207	-0-	1126	3			N	-0-					-0-
06	1200	N	1145	-0-	-55	-0-	1145	3			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
08	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
09	1140	N	1098	-0-	-42	-0-	1098	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	555	-0-	-255	-0-	555	3			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	720	N	654	-0-	-66	-0-	654	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	775	N	660	-0-	-115	-0-	660	3			N	-0-					-0-
09	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1023	N	1023	-0-	-0-	-0-	35	1	988	2	N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	37	1	997	2	N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	35	1	940	2	N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	42	1	1026	2	N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	43	1	982	2	N	-0-					-0-
*09	993	N	993	-0-	-0-	-0-	32	1	961	2	N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	X	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	X	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	X	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	X	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	X	46	-0-	-16	-0-	46	3			N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1839	-0-	-171	-0-	1839	2			N	-0-					-0-
05	2015	X	1933	-0-	-82	-0-	1933	2			N	-0-					-0-
06	1920	X	1876	-0-	-44	-0-	1876	2			N	-0-					-0-
07	1984	X	1966	-0-	-18	-0-	1966	2			N	-0-					-0-
08	1984	X	1756	-0-	-228	-0-	1756	2			N	-0-					-0-
09	1890	X	1669	-0-	-221	-0-	1669	2			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1411	N	1411	-0-	-0-	-0-	49	1	1362	2	N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	53	1	1413	2	N	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	49	1	1309	2	N	-0-					-0-
07	1457	N	1424	-0-	-33	-0-	56	1	1368	2	N	-0-					-0-
08	1457	N	1337	-0-	-120	-0-	56	1	1281	2	N	-0-					-0-
*09	1294	N	1294	-0-	-0-	-0-	42	1	1252	2	N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	2177	-0-	-103	-0-	75	1	2102	2	N	-0-					-0-
05	2356	X	2246	-0-	-110	-0-	81	1	2165	2	N	-0-					-0-
06	2250	X	2158	-0-	-92	-0-	78	1	2080	2	N	-0-					-0-
07	2325	X	2272	-0-	-53	-0-	89	1	2183	2	N	-0-					-0-
08	2263	X	2229	-0-	-34	-0-	94	1	2135	2	N	-0-					-0-
09	2160	N	2135	-0-	-25	-0-	70	1	2065	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	443	-0-	-127	-0-	15	1	428	2	N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	24	1	647	2	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	25	1	669	2	N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	25	1	621	2	N	-0-					-0-
08	682	N	632	-0-	-50	-0-	27	1	605	2	N	-0-					-0-
09	630	N	580	-0-	-50	-0-	19	1	561	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	7	1	200	2	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	8	1	226	2	N	-0-					-0-
06	210	N	165	-0-	-45	-0-	6	1	159	2	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	8	1	198	2	N	-0-					-0-
08	248	N	194	-0-	-54	-0-	8	1	186	2	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	6	1	164	2	N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	883	N	883	-0-	-0-	-0-	30	1	853	2	N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	25	1	654	2	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	23	1	609	2	N	-0-					-0-
07	899	N	214	-0-	-685	-0-	8	1	206	2	N	-0-					-0-
08	682	N	183	-0-	-499	-0-	8	1	175	2	N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	5	1	154	2	N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1068	N	1068	-0-	-0-	-0-	37	1	1031	2	N	-0-					-0-
05	1054	N	1050	-0-	-4	-0-	38	1	1012	2	N	-0-					-0-
06	960	N	937	-0-	-23	-0-	34	1	903	2	N	-0-					-0-
07	1116	N	1052	-0-	-64	-0-	41	1	1011	2	N	-0-					-0-
08	1054	N	941	-0-	-113	-0-	40	1	901	2	N	-0-					-0-
*09	953	N	953	-0-	-0-	-0-	31	1	922	2	N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	410	-0-	-10	-0-	14	1	396	2	N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	13	1	357	2	N	-0-					-0-
06	420	N	418	-0-	-2	-0-	15	1	403	2	N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	19	1	469	2	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	16	1	364	2	N	-0-					-0-
09	420	N	361	-0-	-59	-0-	12	1	349	2	N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1572	N	1572	-0-	-0-	-0-	54	1	1518	2	N	-0-					-0-
05	1585	N	1585	-0-	-0-	-0-	57	1	1528	2	N	-0-					-0-
06	1560	N	1496	-0-	-64	-0-	54	1	1442	2	N	-0-					-0-
07	1612	N	1587	-0-	-25	-0-	62	1	1525	2	N	-0-					-0-
08	1581	N	1546	-0-	-35	-0-	65	1	1481	2	N	-0-					-0-
*09	1504	N	1504	-0-	-0-	-0-	49	1	1455	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2070	X	1943	-0-	-127	-0-	67	1	1876	2	N	-0-			-0-
05	2340	X	2340	-0-	-0-	-0-	85	1	2255	2	N	-0-			-0-
06	2175	X	2175	-0-	-0-	-0-	79	1	2096	2	N	-0-			-0-
07	2163	X	2163	-0-	-0-	-0-	85	1	2078	2	N	-0-			-0-
08	2325	X	2125	-0-	-200	-0-	90	1	2035	2	N	-0-			-0-
09	2190	N	2038	-0-	-152	-0-	66	1	1972	2	N	-0-			-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	612	-0-	-18	-0-	612	3			N	-0-			-0-
05	651	N	615	-0-	-36	-0-	615	3			N	-0-			-0-
06	630	N	596	-0-	-34	-0-	596	3			N	-0-			-0-
07	620	N	587	-0-	-33	-0-	587	3			N	-0-			-0-
08	620	N	578	-0-	-42	-0-	578	3			N	-0-			-0-
*09	680	N	680	-0-	-0-	-0-	680	3			N	-0-			-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1680	N	1484	-0-	-196	-0-	51	1	1433	2	N	-0-			-0-
05	1798	N	1554	-0-	-244	-0-	56	1	1498	2	N	-0-			-0-
06	1530	N	1447	-0-	-83	-0-	53	1	1394	2	N	-0-			-0-
07	1990	N	1990	-0-	-0-	-0-	78	1	1912	2	N	-0-			-0-
08	1928	N	1928	-0-	-0-	-0-	81	1	1847	2	N	-0-			-0-
*09	1718	N	1718	-0-	-0-	-0-	56	1	1662	2	N	-0-			-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1470	N	1379	-0-	-91	-0-	47	1	1332	2	N	-0-			-0-
05	1426	N	1327	-0-	-99	-0-	48	1	1279	2	N	-0-			-0-
06	1290	N	1239	-0-	-51	-0-	45	1	1194	2	N	-0-			-0-
07	1426	N	1189	-0-	-237	-0-	47	1	1142	2	N	-0-			-0-
08	1333	N	1169	-0-	-164	-0-	49	1	1120	2	N	-0-			-0-
09	1230	N	1114	-0-	-116	-0-	36	1	1078	2	N	-0-			-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1258	N	1258	-0-	-0-	-0-	43	1	1215	2	N	-0-			-0-
05	1170	N	1170	-0-	-0-	-0-	42	1	1128	2	N	-0-			-0-
06	987	N	987	-0-	-0-	-0-	36	1	951	2	N	-0-			-0-
07	1178	N	910	-0-	-268	-0-	36	1	874	2	N	-0-			-0-
08	1178	N	864	-0-	-314	-0-	37	1	827	2	N	-0-			-0-
09	990	N	791	-0-	-199	-0-	26	1	765	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-			-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-			-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-			-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-			-0-
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-			-0-
09	420	N	397	-0-	-23	-0-	397	2			N	-0-			-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

04	390	N	319	-0-	-71	-0-	11	1	308	2	N	-0-			-0-
05	434	N	378	-0-	-56	-0-	14	1	364	2	N	-0-			-0-
06	420	N	348	-0-	-72	-0-	13	1	335	2	N	-0-			-0-
07	386	N	386	-0-	-0-	-0-	15	1	371	2	N	-0-			-0-
08	378	N	378	-0-	-0-	-0-	16	1	362	2	N	-0-			-0-
09	360	N	306	-0-	-54	-0-	10	1	296	2	N	-0-			-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

04	1440	N	1053	-0-	-387	-0-	36	1	1017	2	N	-0-			-0-
05	1457	N	1250	-0-	-207	-0-	45	1	1205	2	N	-0-			-0-
06	1224	N	1224	-0-	-0-	-0-	44	1	1180	2	N	-0-			-0-
07	1085	N	1075	-0-	-10	-0-	42	1	1033	2	N	-0-			-0-
08	1814	N	1814	-0-	-0-	-0-	77	1	1737	2	N	-0-			-0-
*09	1586	N	1586	-0-	-0-	-0-	52	1	1534	2	N	-0-			-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

04	1500	N	1381	-0-	-119	-0-	47	1	1334	2	N	-0-			-0-
05	1488	N	1257	-0-	-231	-0-	45	1	1212	2	N	-0-			-0-
06	1320	N	1098	-0-	-222	-0-	40	1	1058	2	N	-0-			-0-
07	1426	N	1056	-0-	-370	-0-	42	1	1014	2	N	-0-			-0-
08	1271	N	934	-0-	-337	-0-	39	1	895	2	N	-0-			-0-
09	1380	X	947	-0-	-433	-0-	31	1	916	2	N	-0-			-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

04	1650	X	1608	-0-	-42	-0-	1608	2			N	-0-			-0-
05	1674	X	1654	-0-	-20	-0-	1654	2			N	-0-			-0-
06	1620	X	1574	-0-	-46	-0-	1574	2			N	-0-			-0-
07	1674	X	1560	-0-	-114	-0-	1560	2			N	-0-			-0-
08	1674	X	1595	-0-	-79	-0-	1595	2			N	-0-			-0-
*09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-			-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

04	2370	X	2137	-0-	-233	-0-	2137	2			N	-0-			-0-
05	2449	X	2173	-0-	-276	-0-	2173	2			N	-0-			-0-
06	2310	X	1867	-0-	-443	-0-	1867	2			N	-0-			-0-
07	2325	X	1970	-0-	-355	-0-	1970	2			N	-0-			-0-
08	2325	X	1731	-0-	-594	-0-	1731	2			N	-0-			-0-
*09	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

04	930	N	909	-0-	-21	-0-	909	2			N	-0-			-0-
05	922	N	922	-0-	-0-	-0-	922	2			N	-0-			-0-
06	930	N	900	-0-	-30	-0-	900	2			N	-0-			-0-
07	930	N	889	-0-	-41	-0-	889	2			N	-0-			-0-
08	930	N	862	-0-	-68	-0-	862	2			N	-0-			-0-
09	900	N	852	-0-	-48	-0-	852	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1560	N	1533	-0-	-27	-0-	1533	2			N	-0-			-0-
05	1612	N	1587	-0-	-25	-0-	1587	2			N	-0-			-0-
06	1560	N	1520	-0-	-40	-0-	1520	2			N	-0-			-0-
07	1581	N	1559	-0-	-22	-0-	1559	2			N	-0-			-0-
08	1581	N	1464	-0-	-117	-0-	1464	2			N	-0-			-0-
09	1530	X	1522	-0-	-8	-0-	1522	2			N	-0-			-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-			-0-
05	1178	N	1139	-0-	-39	-0-	1139	2			N	-0-			-0-
06	1200	N	1088	-0-	-112	-0-	1088	2			N	-0-			-0-
07	1209	N	1143	-0-	-66	-0-	1143	2			N	-0-			-0-
08	1147	N	991	-0-	-156	-0-	991	2			N	-0-			-0-
09	1080	N	953	-0-	-127	-0-	953	2			N	-0-			-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	383	-0-	-7	-0-	383	2			N	-0-			-0-
05	403	N	366	-0-	-37	-0-	366	2			N	-0-			-0-
06	360	N	352	-0-	-8	-0-	352	2			N	-0-			-0-
07	403	N	376	-0-	-27	-0-	376	2			N	-0-			-0-
08	372	N	370	-0-	-2	-0-	370	2			N	-0-			-0-
09	360	N	359	-0-	-1	-0-	359	2			N	-0-			-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	501	-0-	-249	-0-	501	2			N	-0-			-0-
05	806	N	499	-0-	-307	-0-	499	2			N	-0-			-0-
06	540	N	279	-0-	-261	-0-	279	2			N	-0-			-0-
07	527	N	437	-0-	-90	-0-	437	2			N	-0-			-0-
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-			-0-
*09	853	N	853	-0-	-0-	-0-	853	2			N	-0-			-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1703	N	1703	-0-	-0-	-0-	59	1	1644	2	N	-0-			-0-
05	1671	N	1671	-0-	-0-	-0-	60	1	1611	2	N	-0-			-0-
06	1448	N	1448	-0-	-0-	-0-	53	1	1395	2	N	-0-			-0-
07	1767	N	1507	-0-	-260	-0-	59	1	1448	2	N	-0-			-0-
08	1674	N	1498	-0-	-176	-0-	63	1	1435	2	N	-0-			-0-
*09	1455	N	1455	-0-	-0-	-0-	47	1	1408	2	N	-0-			-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	17	1	465	2	N	-0-			-0-
05	496	N	491	-0-	-5	-0-	18	1	473	2	N	-0-			-0-
06	480	N	461	-0-	-19	-0-	17	1	444	2	N	-0-			-0-
07	496	N	484	-0-	-12	-0-	19	1	465	2	N	-0-			-0-
08	496	N	488	-0-	-8	-0-	21	1	467	2	N	-0-			-0-
*09	476	N	476	-0-	-0-	-0-	16	1	460	2	N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1792	N	1792	-0-	-0-	-0-	62	1	1730	2	N	-0-			-0-
05	1829	N	1802	-0-	-27	-0-	65	1	1737	2	N	-0-			-0-
06	1770	N	1755	-0-	-15	-0-	64	1	1691	2	N	-0-			-0-
07	1860	N	1817	-0-	-43	-0-	71	1	1746	2	N	-0-			-0-
08	1798	N	1597	-0-	-201	-0-	67	1	1530	2	N	-0-			-0-
09	1680	N	1668	-0-	-12	-0-	54	1	1614	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	872	N	872	-0-	-0-	-0-	30	1	842	2	N	-0-					-0-
05	868	N	843	-0-	-25	-0-	30	1	813	2	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	29	1	778	2	N	-0-					-0-
07	899	N	860	-0-	-39	-0-	34	1	826	2	N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	36	1	810	2	N	-0-					-0-
*09	820	N	820	-0-	-0-	-0-	27	1	793	2	N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	20	1	567	2	N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	21	1	558	2	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	20	1	530	2	N	-0-					-0-
07	558	N	532	-0-	-26	-0-	21	1	511	2	N	-0-					-0-
08	558	N	456	-0-	-102	-0-	19	1	437	2	N	-0-					-0-
09	540	N	455	-0-	-85	-0-	15	1	440	2	N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	991	N	991	-0-	-0-	-0-	34	1	957	2	N	-0-					-0-
05	1141	N	1141	-0-	-0-	-0-	41	1	1100	2	N	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	38	1	994	2	N	-0-					-0-
07	1023	N	1013	-0-	-10	-0-	40	1	973	2	N	-0-					-0-
08	1277	N	1277	-0-	-0-	-0-	54	1	1223	2	N	-0-					-0-
*09	1166	X	1166	-0-	-0-	-0-	38	1	1128	2	N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	862	-0-	-68	-0-	30	1	832	2	N	-0-					-0-
05	899	N	790	-0-	-109	-0-	29	1	761	2	N	-0-					-0-
06	780	N	693	-0-	-87	-0-	25	1	668	2	N	-0-					-0-
07	899	N	731	-0-	-168	-0-	29	1	702	2	N	-0-					-0-
08	775	N	718	-0-	-57	-0-	30	1	688	2	N	-0-					-0-
*09	703	N	703	-0-	-0-	-0-	23	1	680	2	N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	943	-0-	-17	-0-	32	1	911	2	N	-0-					-0-
05	961	N	952	-0-	-9	-0-	34	1	918	2	N	-0-					-0-
06	930	N	902	-0-	-28	-0-	33	1	869	2	N	-0-					-0-
07	961	N	953	-0-	-8	-0-	37	1	916	2	N	-0-					-0-
08	961	N	933	-0-	-28	-0-	39	1	894	2	N	-0-					-0-
*09	910	N	910	-0-	-0-	-0-	30	1	880	2	N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
07	868	N	848	-0-	-20	-0-	848	2			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*09	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
06	690	N	579	-0-	-111	-0-	579	2			N	-0-					-0-
07	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
08	713	N	580	-0-	-133	-0-	580	2			N	-0-					-0-
09	540	N	478	-0-	-62	-0-	478	2			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1171	N	1171	-0-	-0-	-0-	40	1	1131	2	N	-0-					-0-
05	1168	N	1168	-0-	-0-	-0-	42	1	1126	2	N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	38	1	1017	2	N	-0-					-0-
07	1209	N	1129	-0-	-80	-0-	44	1	1085	2	N	-0-					-0-
08	1178	N	1102	-0-	-76	-0-	47	1	1055	2	N	-0-					-0-
*09	1062	N	1062	-0-	-0-	-0-	35	1	1027	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	759	-0-	-21	-0-	759	2			N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	608	-0-	-22	-0-	608	2			N	-0-					-0-
05	651	N	606	-0-	-45	-0-	606	2			N	-0-					-0-
06	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	963	N	963	-0-	-0-	-0-	33	1	930	2	N	-0-					-0-
05	1023	N	1015	-0-	-8	-0-	37	1	978	2	N	-0-					-0-
06	990	N	954	-0-	-36	-0-	35	1	919	2	N	-0-					-0-
07	992	N	959	-0-	-33	-0-	38	1	921	2	N	-0-					-0-
08	1023	N	890	-0-	-133	-0-	38	1	852	2	N	-0-					-0-
09	960	N	838	-0-	-122	-0-	27	1	811	2	N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	956	N	956	-0-	-0-	-0-	33	1	923	2	N	-0-					-0-
05	961	N	961	-0-	-0-	-0-	35	1	926	2	N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	33	1	868	2	N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	38	1	936	2	N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	40	1	897	2	N	-0-					-0-
*09	924	N	924	-0-	-0-	-0-	30	1	894	2	N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1039	-0-	-11	-0-	36	1	1003	2	N	-0-					-0-
05	1159	N	1159	-0-	-0-	-0-	42	1	1117	2	N	-0-					-0-
06	1110	N	1082	-0-	-28	-0-	39	1	1043	2	N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	45	1	1089	2	N	-0-					-0-
08	1147	N	1110	-0-	-37	-0-	47	1	1063	2	N	-0-					-0-
*09	1066	N	1066	-0-	-0-	-0-	35	1	1031	2	N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1231	N	1231	-0-	-0-	-0-	42	1	1189	2	N	-0-					-0-
05	1265	N	1265	-0-	-0-	-0-	46	1	1219	2	N	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	44	1	1160	2	N	-0-					-0-
07	1271	N	1254	-0-	-17	-0-	49	1	1205	2	N	-0-					-0-
08	1271	N	1205	-0-	-66	-0-	51	1	1154	2	N	-0-					-0-
09	1200	N	1153	-0-	-47	-0-	38	1	1115	2	N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1320	-0-	-0-	-0-	45	1	1275	2	N	-0-					-0-
05	1298	N	1298	-0-	-0-	-0-	47	1	1251	2	N	-0-					-0-
06	1222	N	1222	-0-	-0-	-0-	44	1	1178	2	N	-0-					-0-
07	1364	N	1120	-0-	-244	-0-	44	1	1076	2	N	-0-					-0-
08	1302	N	1012	-0-	-290	-0-	43	1	969	2	N	-0-					-0-
*09	1008	N	1008	-0-	-0-	-0-	33	1	975	2	N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1194	-0-	-6	-0-	41	1	1153	2	N	-0-					-0-
05	1240	N	1213	-0-	-27	-0-	44	1	1169	2	N	-0-					-0-
06	1200	N	1071	-0-	-129	-0-	39	1	1032	2	N	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	49	1	1205	2	N	-0-					-0-
08	1209	N	1178	-0-	-31	-0-	50	1	1128	2	N	-0-					-0-
*09	1167	N	1167	-0-	-0-	-0-	38	1	1129	2	N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	2178	-0-	-12	-0-	75	1	2103	2	N	-0-					-0-
05	2263	X	2206	-0-	-57	-0-	80	1	2126	2	N	-0-					-0-
06	2190	X	2127	-0-	-63	-0-	77	1	2050	2	N	-0-					-0-
07	2263	X	2252	-0-	-11	-0-	89	1	2163	2	N	-0-					-0-
08	2263	X	2090	-0-	-173	-0-	88	1	2002	2	N	-0-					-0-
09	2190	X	2097	-0-	-93	-0-	68	1	2029	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1533	N	1533	-0-	-0-	-0-	53	1	1480	2	N	-0-					-0-
05	1530	N	1530	-0-	-0-	-0-	55	1	1475	2	N	-0-					-0-
06	1418	N	1418	-0-	-0-	-0-	52	1	1366	2	N	-0-					-0-
07	1581	N	1479	-0-	-102	-0-	58	1	1421	2	N	-0-					-0-
08	1519	N	1376	-0-	-143	-0-	58	1	1318	2	N	-0-					-0-
*09	1429	N	1429	-0-	-0-	-0-	47	1	1382	2	N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	866	N	866	-0-	-0-	-0-	30	1	836	2	N	-0-					-0-
05	868	N	864	-0-	-4	-0-	31	1	833	2	N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	28	1	751	2	N	-0-					-0-
07	899	N	833	-0-	-66	-0-	33	1	800	2	N	-0-					-0-
08	868	N	752	-0-	-116	-0-	32	1	720	2	N	-0-					-0-
09	780	N	731	-0-	-49	-0-	24	1	707	2	N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1603	N	1603	-0-	-0-	-0-	55	1	1548	2	N	-0-					-0-
05	1643	N	1627	-0-	-16	-0-	59	1	1568	2	N	-0-					-0-
06	1590	N	1545	-0-	-45	-0-	56	1	1489	2	N	-0-					-0-
07	1643	N	1622	-0-	-21	-0-	64	1	1558	2	N	-0-					-0-
08	1612	N	1565	-0-	-47	-0-	66	1	1499	2	N	-0-					-0-
09	1560	N	1505	-0-	-55	-0-	49	1	1456	2	N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	N	793	-0-	-0-	-0-	27	1	766	2	N	-0-					-0-
05	806	N	795	-0-	-11	-0-	29	1	766	2	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	27	1	726	2	N	-0-					-0-
07	806	N	794	-0-	-12	-0-	31	1	763	2	N	-0-					-0-
08	806	N	777	-0-	-29	-0-	33	1	744	2	N	-0-					-0-
*09	760	N	760	-0-	-0-	-0-	25	1	735	2	N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	698	-0-	-22	-0-	698	2			N	-0-					-0-
05	775	N	654	-0-	-121	-0-	654	2			N	-0-					-0-
06	690	N	683	-0-	-7	-0-	683	2			N	-0-					-0-
07	713	N	657	-0-	-56	-0-	657	2			N	-0-					-0-
08	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
09	630	N	624	-0-	-6	-0-	624	2			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1650	-0-	-0-	-0-	57	1	1593	2	N	-0-					-0-
05	1711	N	1711	-0-	-0-	-0-	62	1	1649	2	N	-0-					-0-
06	1620	N	1141	-0-	-479	-0-	41	1	1100	2	N	-0-					-0-
07	1827	N	1827	-0-	-0-	-0-	72	1	1755	2	N	-0-					-0-
08	1705	N	1625	-0-	-80	-0-	69	1	1556	2	N	-0-					-0-
*09	1522	N	1522	-0-	-0-	-0-	50	1	1472	2	N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1413	N	1413	-0-	-0-	-0-	49	1	1364	2	N	-0-					-0-
05	1457	N	1433	-0-	-24	-0-	52	1	1381	2	N	-0-					-0-
06	1410	N	1358	-0-	-52	-0-	49	1	1309	2	N	-0-					-0-
07	1457	N	1427	-0-	-30	-0-	56	1	1371	2	N	-0-					-0-
08	1426	N	1399	-0-	-27	-0-	59	1	1340	2	N	-0-					-0-
09	1350	N	1343	-0-	-7	-0-	44	1	1299	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1230	N	1230	-0-	-0-	-0-	42	1	1188	2	N	-0-			-0-
05	1209	N	1149	-0-	-60	-0-	42	1	1107	2	N	-0-			-0-
06	1200	N	1178	-0-	-22	-0-	43	1	1135	2	N	-0-			-0-
07	1271	N	1220	-0-	-51	-0-	48	1	1172	2	N	-0-			-0-
08	1176	N	1176	-0-	-0-	-0-	50	1	1126	2	N	-0-			-0-
*09	1182	N	1182	-0-	-0-	-0-	39	1	1143	2	N	-0-			-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2597	X	2597	-0-	-0-	-0-	89	1	2508	2	N	-0-			-0-
05	2672	X	2672	-0-	-0-	-0-	97	1	2575	2	N	-0-			-0-
06	2490	X	2459	-0-	-31	-0-	89	1	2370	2	N	-0-			-0-
07	2697	X	2586	-0-	-111	-0-	102	1	2484	2	N	-0-			-0-
08	2697	X	2268	-0-	-429	-0-	96	1	2172	2	N	-0-			-0-
09	2460	N	1722	-0-	-738	-0-	56	1	1666	2	N	-0-			-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	449	N	449	-0-	-0-	-0-	15	1	434	2	N	-0-			-0-
05	465	N	465	-0-	-0-	-0-	17	1	448	2	N	-0-			-0-
06	390	N	349	-0-	-41	-0-	13	1	336	2	N	-0-			-0-
07	465	N	270	-0-	-195	-0-	11	1	259	2	N	-0-			-0-
08	465	N	431	-0-	-34	-0-	18	1	413	2	N	-0-			-0-
09	360	N	262	-0-	-98	-0-	9	1	253	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	973	N	973	-0-	-0-	-0-	973	2			N	-0-			-0-
05	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-			-0-
06	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-			-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-			-0-
08	770	N	770	-0-	-0-	-0-	770	2			N	-0-			-0-
09	1170	N	687	-0-	-483	-0-	687	2			N	-0-			-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2190	N	1887	-0-	-303	-0-	65	1	1822	2	N	-0-			-0-
05	2232	N	1914	-0-	-318	-0-	69	1	1845	2	N	-0-			-0-
06	2100	N	1920	-0-	-180	-0-	70	1	1850	2	N	-0-			-0-
07	1953	N	1867	-0-	-86	-0-	73	1	1794	2	N	-0-			-0-
08	2077	N	2077	-0-	-0-	-0-	88	1	1989	2	N	-0-			-0-
*09	1991	N	1991	-0-	-0-	-0-	65	1	1926	2	N	-0-			-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	746	N	746	-0-	-0-	-0-	26	1	720	2	N	-0-			-0-
05	738	N	738	-0-	-0-	-0-	27	1	711	2	N	-0-			-0-
06	698	N	698	-0-	-0-	-0-	25	1	673	2	N	-0-			-0-
07	775	N	682	-0-	-93	-0-	27	1	655	2	N	-0-			-0-
08	744	N	661	-0-	-83	-0-	28	1	633	2	N	-0-			-0-
09	690	N	636	-0-	-54	-0-	21	1	615	2	N	-0-			-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

04	813	N	813	-0-	-0-	-0-	28	1	785	2	N	-0-			-0-
05	861	N	861	-0-	-0-	-0-	31	1	830	2	N	-0-			-0-
06	810	N	797	-0-	-13	-0-	29	1	768	2	N	-0-			-0-
07	837	N	837	-0-	-0-	-0-	33	1	804	2	N	-0-			-0-
08	868	N	820	-0-	-48	-0-	35	1	785	2	N	-0-			-0-
09	810	N	788	-0-	-22	-0-	26	1	762	2	N	-0-			-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

04	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-			-0-
05	2185	N	2185	-0-	-0-	-0-	2185	3			N	-0-			-0-
06	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-			-0-
07	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-			-0-
08	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-			-0-
*09	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

04	1080	N	1078	-0-	-2	-0-	1078	2			N	-0-			-0-
05	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-			-0-
06	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-			-0-
07	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-			-0-
08	1178	N	1142	-0-	-36	-0-	1142	2			N	-0-			-0-
09	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-			-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

04	966	N	966	-0-	-0-	-0-	33	1	933	2	N	-0-			-0-
05	1159	N	1159	-0-	-0-	-0-	42	1	1117	2	N	-0-			-0-
06	1021	N	1021	-0-	-0-	-0-	37	1	984	2	N	-0-			-0-
07	992	N	961	-0-	-31	-0-	38	1	923	2	N	-0-			-0-
08	1147	N	983	-0-	-164	-0-	42	1	941	2	N	-0-			-0-
09	1020	N	1015	-0-	-5	-0-	33	1	982	2	N	-0-			-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

04	1080	X	924	-0-	-156	-0-	32	1	892	2	N	-0-			-0-
05	1116	X	840	-0-	-276	-0-	30	1	810	2	N	-0-			-0-
06	1080	X	614	-0-	-466	-0-	22	1	592	2	N	-0-			-0-
07	1148	X	1148	-0-	-0-	-0-	45	1	1103	2	N	-0-			-0-
08	963	X	963	-0-	-0-	-0-	41	1	922	2	N	-0-			-0-
09	570	N	528	-0-	-42	-0-	17	1	511	2	N	-0-			-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

04	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-			-0-
05	1767	N	1764	-0-	-3	-0-	1764	3			N	-0-			-0-
06	1860	N	1774	-0-	-86	-0-	1774	3			N	-0-			-0-
07	1860	N	1791	-0-	-69	-0-	1791	3			N	-0-			-0-
08	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-			-0-
09	1770	N	1742	-0-	-28	-0-	1742	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1664	N	1664	-0-	-0-	-0-	57	1	1607	2	N	-0-			-0-
05	1643	N	1466	-0-	-177	-0-	53	1	1413	2	N	-0-			-0-
06	1620	N	1276	-0-	-344	-0-	46	1	1230	2	N	-0-			-0-
07	1705	N	988	-0-	-717	-0-	39	1	949	2	N	-0-			-0-
08	1457	N	1058	-0-	-399	-0-	45	1	1013	2	N	-0-			-0-
09	1290	N	993	-0-	-297	-0-	32	1	961	2	N	-0-			-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1770	X	1663	-0-	-107	-0-	57	1	1606	2	N	-0-			-0-
05	1767	X	1662	-0-	-105	-0-	60	1	1602	2	N	-0-			-0-
06	1650	X	1412	-0-	-238	-0-	51	1	1361	2	N	-0-			-0-
07	1742	X	1742	-0-	-0-	-0-	68	1	1674	2	N	-0-			-0-
08	1763	X	1763	-0-	-0-	-0-	74	1	1689	2	N	-0-			-0-
*09	1674	N	1674	-0-	-0-	-0-	55	1	1619	2	N	-0-			-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-			-0-
05	620	N	574	-0-	-46	-0-	574	2			N	-0-			-0-
06	630	N	539	-0-	-91	-0-	539	2			N	-0-			-0-
07	620	N	546	-0-	-74	-0-	546	2			N	-0-			-0-
08	589	N	564	-0-	-25	-0-	564	2			N	-0-			-0-
*09	542	N	542	-0-	-0-	-0-	542	2			N	-0-			-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	629	N	629	-0-	-0-	-0-	22	1	607	2	N	-0-			-0-
05	651	N	647	-0-	-4	-0-	23	1	624	2	N	-0-			-0-
06	663	N	663	-0-	-0-	-0-	24	1	639	2	N	-0-			-0-
07	651	N	648	-0-	-3	-0-	25	1	623	2	N	-0-			-0-
08	651	N	644	-0-	-7	-0-	27	1	617	2	N	-0-			-0-
09	660	N	615	-0-	-45	-0-	20	1	595	2	N	-0-			-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	428	-0-	-22	-0-	15	1	413	2	N	-0-			-0-
05	434	N	422	-0-	-12	-0-	15	1	407	2	N	-0-			-0-
06	420	N	402	-0-	-18	-0-	15	1	387	2	N	-0-			-0-
07	434	N	424	-0-	-10	-0-	17	1	407	2	N	-0-			-0-
08	434	N	408	-0-	-26	-0-	17	1	391	2	N	-0-			-0-
*09	394	N	394	-0-	-0-	-0-	13	1	381	2	N	-0-			-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	861	N	861	-0-	-0-	-0-	30	1	831	2	N	-0-			-0-
05	861	N	861	-0-	-0-	-0-	31	1	830	2	N	-0-			-0-
06	841	N	841	-0-	-0-	-0-	31	1	810	2	N	-0-			-0-
07	1027	N	1027	-0-	-0-	-0-	40	1	987	2	N	-0-			-0-
08	975	N	975	-0-	-0-	-0-	41	1	934	2	N	-0-			-0-
*09	924	N	924	-0-	-0-	-0-	30	1	894	2	N	-0-			-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
05	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
06	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
07	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
08	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
*09	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

04	717	N	717	-0-	-0-	-0-	25	1	692	2	N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	28	1	750	2	N	-0-					-0-
06	750	N	645	-0-	-105	-0-	23	1	622	2	N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	29	1	715	2	N	-0-					-0-
08	775	N	723	-0-	-52	-0-	31	1	692	2	N	-0-					-0-
*09	722	N	722	-0-	-0-	-0-	24	1	698	2	N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

04	1233	N	1233	-0-	-0-	-0-	42	1	1191	2	N	-0-					-0-
05	1271	N	1223	-0-	-48	-0-	44	1	1179	2	N	-0-					-0-
06	1230	N	1158	-0-	-72	-0-	42	1	1116	2	N	-0-					-0-
07	1271	N	1253	-0-	-18	-0-	49	1	1204	2	N	-0-					-0-
08	1209	N	1192	-0-	-17	-0-	50	1	1142	2	N	-0-					-0-
*09	1172	N	1172	-0-	-0-	-0-	38	1	1134	2	N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

04	1560	N	1557	-0-	-3	-0-	54	1	1503	2	N	-0-					-0-
05	1538	N	1538	-0-	-0-	-0-	56	1	1482	2	N	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	53	1	1415	2	N	-0-					-0-
07	1612	N	1514	-0-	-98	-0-	60	1	1454	2	N	-0-					-0-
08	1550	N	1412	-0-	-138	-0-	60	1	1352	2	N	-0-					-0-
09	1470	N	1425	-0-	-45	-0-	46	1	1379	2	N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

04	420	N	327	-0-	-93	-0-	11	1	316	2	N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	32	1	853	2	N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	38	1	1016	2	N	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	46	1	1121	2	N	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	50	1	1126	2	N	-0-					-0-
*09	1059	N	1059	-0-	-0-	-0-	35	1	1024	2	N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

04	1644	N	1644	-0-	-0-	-0-	57	1	1587	2	N	-0-					-0-
05	1656	N	1656	-0-	-0-	-0-	60	1	1596	2	N	-0-					-0-
06	1564	N	1564	-0-	-0-	-0-	57	1	1507	2	N	-0-					-0-
07	1705	N	1657	-0-	-48	-0-	65	1	1592	2	N	-0-					-0-
08	1643	N	1640	-0-	-3	-0-	69	1	1571	2	N	-0-					-0-
09	1560	N	1552	-0-	-8	-0-	51	1	1501	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	16	1	459	2	N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	17	1	461	2	N	-0-					-0-
06	480	N	407	-0-	-73	-0-	15	1	392	2	N	-0-					-0-
07	496	N	292	-0-	-204	-0-	11	1	281	2	N	-0-					-0-
08	465	N	296	-0-	-169	-0-	13	1	283	2	N	-0-					-0-
*09	546	N	546	-0-	-0-	-0-	18	1	528	2	N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2060	X	2060	-0-	-0-	-0-	71	1	1989	2	N	-0-					-0-
05	1960	X	1960	-0-	-0-	-0-	71	1	1889	2	N	-0-					-0-
06	2097	N	2097	-0-	-0-	-0-	76	1	2021	2	N	-0-					-0-
07	2092	N	2092	-0-	-0-	-0-	82	1	2010	2	N	-0-					-0-
08	1860	N	1471	-0-	-389	-0-	62	1	1409	2	N	-0-					-0-
09	2100	N	2034	-0-	-66	-0-	66	1	1968	2	N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1184	N	1184	-0-	-0-	-0-	41	1	1143	2	N	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	43	1	1156	2	N	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	41	1	1081	2	N	-0-					-0-
07	1216	N	1216	-0-	-0-	-0-	48	1	1168	2	N	-0-					-0-
08	1209	N	1130	-0-	-79	-0-	48	1	1082	2	N	-0-					-0-
09	1110	N	1097	-0-	-13	-0-	36	1	1061	2	N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
09	720	N	714	-0-	-6	-0-	714	2			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1011	N	1011	-0-	-0-	-0-	35	1	976	2	N	-0-					-0-
05	1023	N	1014	-0-	-9	-0-	37	1	977	2	N	-0-					-0-
06	990	N	966	-0-	-24	-0-	35	1	931	2	N	-0-					-0-
07	1054	N	1033	-0-	-21	-0-	41	1	992	2	N	-0-					-0-
08	1023	N	1011	-0-	-12	-0-	43	1	968	2	N	-0-					-0-
*09	984	N	984	-0-	-0-	-0-	32	1	952	2	N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1004	-0-	-76	-0-	1004	3			N	-0-					-0-
05	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
08	1240	N	1138	-0-	-102	-0-	1138	3			N	-0-					-0-
09	1200	X	1086	-0-	-114	-0-	1086	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
08	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	N	474	-0-	-0-	-0-	16	1	458	2	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	17	1	463	2	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	16	1	414	2	N	-0-					-0-
07	496	N	451	-0-	-45	-0-	18	1	433	2	N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	20	1	445	2	N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	14	1	416	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	523	-0-	-137	-0-	523	2			N	-0-					-0-
05	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
08	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-
09	570	N	490	-0-	-80	-0-	490	2			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1417	N	1417	-0-	-0-	-0-	49	1	1368	2	N	-0-					-0-
05	1437	N	1437	-0-	-0-	-0-	52	1	1385	2	N	-0-					-0-
06	1335	N	1335	-0-	-0-	-0-	49	1	1286	2	N	-0-					-0-
07	1457	N	1393	-0-	-64	-0-	55	1	1338	2	N	-0-					-0-
08	1426	N	1237	-0-	-189	-0-	52	1	1185	2	N	-0-					-0-
09	1320	N	1260	-0-	-60	-0-	41	1	1219	2	N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	968	-0-	-202	-0-	33	1	935	2	N	-0-					-0-
05	1439	N	1439	-0-	-0-	-0-	52	1	1387	2	N	-0-					-0-
06	1333	N	1333	-0-	-0-	-0-	48	1	1285	2	N	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	53	1	1305	2	N	-0-					-0-
08	1426	N	1303	-0-	-123	-0-	55	1	1248	2	N	-0-					-0-
09	1320	N	1252	-0-	-68	-0-	41	1	1211	2	N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0-	-0-	18	1	505	2	N	-0-					-0-
05	527	N	507	-0-	-20	-0-	18	1	489	2	N	-0-					-0-
06	510	N	470	-0-	-40	-0-	17	1	453	2	N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	32	1	787	2	N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	22	1	498	2	N	-0-					-0-
09	480	N	425	-0-	-55	-0-	14	1	411	2	N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-
05	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-
06	570	N	497	-0-	-73	-0-	497	2			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
08	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
05	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
07	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
*09	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

04	330	N	271	-0-	-59	-0-	271	2			N	-0-					-0-
05	372	N	186	-0-	-186	-0-	186	2			N	-0-					-0-
06	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

04	960	N	892	-0-	-68	-0-	892	2			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
06	1020	N	677	-0-	-343	-0-	677	2			N	-0-					-0-
07	930	N	737	-0-	-193	-0-	737	2			N	-0-					-0-
08	992	N	572	-0-	-420	-0-	572	2			N	-0-					-0-
*09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

04	713	N	713	-0-	-0-	-0-	25	1	688	2	N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	26	1	695	2	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	23	1	609	2	N	-0-					-0-
07	744	N	682	-0-	-62	-0-	27	1	655	2	N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	38	1	869	2	N	-0-					-0-
*09	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

04	1500	N	1443	-0-	-57	-0-	50	1	1393	2	N	-0-					-0-
05	1519	N	1512	-0-	-7	-0-	55	1	1457	2	N	-0-					-0-
06	1470	N	1273	-0-	-197	-0-	46	1	1227	2	N	-0-					-0-
07	1488	N	1422	-0-	-66	-0-	56	1	1366	2	N	-0-					-0-
08	1519	N	1459	-0-	-60	-0-	62	1	1397	2	N	-0-					-0-
*09	1395	N	1395	-0-	-0-	-0-	45	1	1350	2	N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

04	1865	N	1865	-0-	-0-	-0-	64	1	1801	2	N	-0-					-0-
05	1813	N	1813	-0-	-0-	-0-	66	1	1747	2	N	-0-					-0-
06	1738	N	1738	-0-	-0-	-0-	63	1	1675	2	N	-0-					-0-
07	1922	N	1794	-0-	-128	-0-	71	1	1723	2	N	-0-					-0-
08	1798	N	1733	-0-	-65	-0-	73	1	1660	2	N	-0-					-0-
09	1680	N	1677	-0-	-3	-0-	55	1	1622	2	N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1143	N	1143	-0-	-0-	-0-	39	1	1104	2	N	-0-			-0-
05	1209	N	1080	-0-	-129	-0-	39	1	1041	2	N	-0-			-0-
06	1140	N	1049	-0-	-91	-0-	38	1	1011	2	N	-0-			-0-
07	1178	N	1104	-0-	-74	-0-	43	1	1061	2	N	-0-			-0-
08	1085	N	1084	-0-	-1	-0-	46	1	1038	2	N	-0-			-0-
*09	1055	N	1055	-0-	-0-	-0-	34	1	1021	2	N	-0-			-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4260	X	4214	-0-	-46	-0-	4214	2			N	-0-			-0-
05	4638	X	4638	-0-	-0-	-0-	4638	2			N	-0-			-0-
06	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-			-0-
07	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-			-0-
08	4650	X	4535	-0-	-115	-0-	4535	2			N	-0-			-0-
09	4500	X	4284	-0-	-216	-0-	4284	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1140	N	1055	-0-	-85	-0-	1055	2			N	-0-			-0-
05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-			-0-
06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-			-0-
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-			-0-
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-			-0-
*09	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-			-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1470	X	1366	-0-	-104	-0-	47	1	1319	2	N	-0-			-0-
05	1457	X	1381	-0-	-76	-0-	50	1	1331	2	N	-0-			-0-
06	1410	X	1317	-0-	-93	-0-	48	1	1269	2	N	-0-			-0-
07	1457	X	1296	-0-	-161	-0-	51	1	1245	2	N	-0-			-0-
08	1426	X	1313	-0-	-113	-0-	55	1	1258	2	N	-0-			-0-
09	1320	N	1274	-0-	-46	-0-	42	1	1232	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	668	-0-	-52	-0-	668	2			N	-0-			-0-
05	713	N	618	-0-	-95	-0-	618	2			N	-0-			-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-			-0-
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-			-0-
08	723	N	723	-0-	-0-	-0-	723	2			N	-0-			-0-
*09	765	N	765	-0-	-0-	-0-	765	2			N	-0-			-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	273	-0-	-87	-0-	273	2			N	-0-			-0-
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-			-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-			-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-			-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-			-0-
*09	418	N	418	-0-	-0-	-0-	418	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	N	996	-0-	-54	-0-	996	2	N	-0-			-0-
05	1023	N	984	-0-	-39	-0-	984	2	N	-0-			-0-
06	1020	N	946	-0-	-74	-0-	946	2	N	-0-			-0-
07	1023	N	967	-0-	-56	-0-	967	2	N	-0-			-0-
08	1036	N	1036	-0-	-0-	-0-	1036	2	N	-0-			-0-
*09	995	N	995	-0-	-0-	-0-	995	2	N	-0-			-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

04	810	N	810	-0-	-0-	-0-	28	1	782	2	N	-0-		-0-
05	828	N	828	-0-	-0-	-0-	30	1	798	2	N	-0-		-0-
06	810	N	772	-0-	-38	-0-	28	1	744	2	N	-0-		-0-
07	837	N	762	-0-	-75	-0-	30	1	732	2	N	-0-		-0-
08	837	N	751	-0-	-86	-0-	32	1	719	2	N	-0-		-0-
09	780	N	436	-0-	-344	-0-	14	1	422	2	N	-0-		-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

04	691	N	691	-0-	-0-	-0-	24	1	667	2	N	-0-		-0-
05	672	N	672	-0-	-0-	-0-	24	1	648	2	N	-0-		-0-
06	572	N	572	-0-	-0-	-0-	21	1	551	2	N	-0-		-0-
07	713	N	653	-0-	-60	-0-	26	1	627	2	N	-0-		-0-
08	682	N	598	-0-	-84	-0-	25	1	573	2	N	-0-		-0-
09	570	N	550	-0-	-20	-0-	18	1	532	2	N	-0-		-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

04	780	N	736	-0-	-44	-0-	25	1	711	2	N	-0-		-0-
05	837	N	829	-0-	-8	-0-	30	1	799	2	N	-0-		-0-
06	810	N	787	-0-	-23	-0-	29	1	758	2	N	-0-		-0-
07	787	N	787	-0-	-0-	-0-	31	1	756	2	N	-0-		-0-
08	837	N	741	-0-	-96	-0-	31	1	710	2	N	-0-		-0-
09	780	N	749	-0-	-31	-0-	24	1	725	2	N	-0-		-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

04	1710	N	1710	-0-	-0-	-0-	59	1	1651	2	N	-0-		-0-
05	1751	N	1751	-0-	-0-	-0-	63	1	1688	2	N	-0-		-0-
06	1704	N	1704	-0-	-0-	-0-	62	1	1642	2	N	-0-		-0-
07	1767	N	1759	-0-	-8	-0-	69	1	1690	2	N	-0-		-0-
08	1736	N	1733	-0-	-3	-0-	73	1	1660	2	N	-0-		-0-
09	1710	X	1689	-0-	-21	-0-	55	1	1634	2	N	-0-		-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

04	1440	N	1392	-0-	-48	-0-	1392	2			N	-0-		-0-
05	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-		-0-
06	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-		-0-
07	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-		-0-
08	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-		-0-
09	1500	N	1456	-0-	-44	-0-	1456	2			N	-0-		-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

04	1020	N	979	-0-	-41	-0-	979	2			N	-0-		-0-
05	983	N	983	-0-	-0-	-0-	983	2			N	-0-		-0-
06	1020	N	964	-0-	-56	-0-	964	2			N	-0-		-0-
07	1023	N	1012	-0-	-11	-0-	1012	2			N	-0-		-0-
08	992	N	873	-0-	-119	-0-	873	2			N	-0-		-0-
09	960	N	879	-0-	-81	-0-	879	2			N	-0-		-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	366	-0-	-114	-0-	366	2			N	-0-					-0-
05	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
08	434	N	343	-0-	-91	-0-	343	2			N	-0-					-0-
09	360	N	243	-0-	-117	-0-	243	2			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	632	-0-	-58	-0-	632	2			N	-0-					-0-
05	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	720	N	585	-0-	-135	-0-	585	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
05	1209	N	1206	-0-	-3	-0-	1206	2			N	-0-					-0-
06	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
08	1209	N	1204	-0-	-5	-0-	1204	2			N	-0-					-0-
*09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	626	-0-	-94	-0-	626	2			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
06	690	N	533	-0-	-157	-0-	533	2			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	621	2			N	-0-					-0-
08	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1646	-0-	-34	-0-	1646	2			N	-0-					-0-
05	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					-0-
06	1710	N	1704	-0-	-6	-0-	1704	2			N	-0-					-0-
07	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
08	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
09	1710	N	1618	-0-	-92	-0-	1618	2			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
06	660	N	644	-0-	-16	-0-	644	2			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1375	-0-	-5	-0-	1375	2			N	-0-					-0-
05	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
06	1350	N	1268	-0-	-82	-0-	1268	2			N	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
*09	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
08	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
*09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	555	-0-	-135	-0-	555	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
08	744	N	677	-0-	-67	-0-	677	2			N	-0-					-0-
09	660	N	649	-0-	-11	-0-	649	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0-	-0-	19	1	537	2	N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	20	1	544	2	N	-0-					-0-
06	570	N	548	-0-	-22	-0-	20	1	528	2	N	-0-					-0-
07	589	N	576	-0-	-13	-0-	23	1	553	2	N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	24	1	545	2	N	-0-					-0-
*09	547	N	547	-0-	-0-	-0-	18	1	529	2	N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1153	N	1153	-0-	-0-	-0-	40	1	1113	2	N	-0-					-0-
05	1159	N	1159	-0-	-0-	-0-	42	1	1117	2	N	-0-					-0-
06	1110	N	1076	-0-	-34	-0-	39	1	1037	2	N	-0-					-0-
07	1178	N	1140	-0-	-38	-0-	45	1	1095	2	N	-0-					-0-
08	1147	N	1107	-0-	-40	-0-	47	1	1060	2	N	-0-					-0-
*09	1213	N	1213	-0-	-0-	-0-	40	1	1173	2	N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1238	N	1238	-0-	-0-	-0-	43	1	1195	2	N	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	44	1	1175	2	N	-0-					-0-
06	1080	N	896	-0-	-184	-0-	33	1	863	2	N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	53	1	1297	2	N	-0-					-0-
08	1209	N	1204	-0-	-5	-0-	51	1	1153	2	N	-0-					-0-
*09	1142	N	1142	-0-	-0-	-0-	37	1	1105	2	N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1968	-0-	-42	-0-	1968	2			N	-0-					-0-
05	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
06	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
07	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
08	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
*09	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	-0-	8	1	226	2	N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	8	1	210	2	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	8	1	210	2	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	9	1	229	2	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	10	1	232	2	N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	7	1	214	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1683	X	1683	-0-	-0-	-0-	58	1	1625	2	N	-0-			-0-
05	1730	X	1730	-0-	-0-	-0-	63	1	1667	2	N	-0-			-0-
06	1650	X	1275	-0-	-375	-0-	46	1	1229	2	N	-0-			-0-
07	1736	X	1622	-0-	-114	-0-	64	1	1558	2	N	-0-			-0-
08	1736	X	1523	-0-	-213	-0-	64	1	1459	2	N	-0-			-0-
*09	1552	N	1552	-0-	-0-	-0-	51	1	1501	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

04	780	N	750	-0-	-30	-0-	750	2			N	-0-			-0-
05	775	N	775	-0-	-0-	-0-	775	2			N	-0-			-0-
06	750	N	728	-0-	-22	-0-	728	2			N	-0-			-0-
07	775	N	756	-0-	-19	-0-	756	2			N	-0-			-0-
08	775	N	742	-0-	-33	-0-	742	2			N	-0-			-0-
*09	725	N	725	-0-	-0-	-0-	725	2			N	-0-			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

04	613	N	613	-0-	-0-	-0-	613	2			N	-0-			-0-
05	652	N	652	-0-	-0-	-0-	652	2			N	-0-			-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-			-0-
07	620	N	509	-0-	-111	-0-	509	2			N	-0-			-0-
08	651	N	535	-0-	-116	-0-	535	2			N	-0-			-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-			-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

04	1110	N	1090	-0-	-20	-0-	1090	2			N	-0-			-0-
05	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-			-0-
06	1110	N	1100	-0-	-10	-0-	1100	2			N	-0-			-0-
07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-			-0-
08	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-			-0-
09	1110	N	1089	-0-	-21	-0-	1089	2			N	-0-			-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

04	424	N	424	-0-	-0-	-0-	424	2			N	-0-			-0-
05	434	N	431	-0-	-3	-0-	431	2			N	-0-			-0-
06	420	N	406	-0-	-14	-0-	406	2			N	-0-			-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-			-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-			-0-
09	420	N	416	-0-	-4	-0-	416	2			N	-0-			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

04	720	N	712	-0-	-8	-0-	712	2			N	-0-			-0-
05	744	N	702	-0-	-42	-0-	702	2			N	-0-			-0-
06	720	N	677	-0-	-43	-0-	677	2			N	-0-			-0-
07	744	N	703	-0-	-41	-0-	703	2			N	-0-			-0-
08	713	N	708	-0-	-5	-0-	708	2			N	-0-			-0-
*09	681	N	681	-0-	-0-	-0-	681	2			N	-0-			-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

04	1515	N	1515	-0-	-0-	-0-	52	1	1463	2	N	-0-			-0-
05	1531	N	1531	-0-	-0-	-0-	55	1	1476	2	N	-0-			-0-
06	1500	N	1411	-0-	-89	-0-	51	1	1360	2	N	-0-			-0-
07	1581	N	1474	-0-	-107	-0-	58	1	1416	2	N	-0-			-0-
08	1519	N	1441	-0-	-78	-0-	61	1	1380	2	N	-0-			-0-
09	1410	N	1389	-0-	-21	-0-	45	1	1344	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	436	N	436	-0-	-0-	-0-	15	1	421	2	N	-0-			-0-
05	460	N	460	-0-	-0-	-0-	17	1	443	2	N	-0-			-0-
06	390	N	386	-0-	-4	-0-	14	1	372	2	N	-0-			-0-
07	465	N	461	-0-	-4	-0-	18	1	443	2	N	-0-			-0-
08	465	N	415	-0-	-50	-0-	18	1	397	2	N	-0-			-0-
09	390	N	349	-0-	-41	-0-	11	1	338	2	N	-0-			-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	754	N	754	-0-	-0-	-0-	26	1	728	2	N	-0-			-0-
05	720	N	720	-0-	-0-	-0-	26	1	694	2	N	-0-			-0-
06	660	N	592	-0-	-68	-0-	22	1	570	2	N	-0-			-0-
07	791	N	791	-0-	-0-	-0-	31	1	760	2	N	-0-			-0-
08	713	N	676	-0-	-37	-0-	29	1	647	2	N	-0-			-0-
*09	663	N	663	-0-	-0-	-0-	22	1	641	2	N	-0-			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	696	-0-	-54	-0-	696	2			N	-0-			-0-
05	775	N	775	-0-	-0-	-0-	775	2			N	-0-			-0-
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-
07	787	N	787	-0-	-0-	-0-	787	2			N	-0-			-0-
08	775	N	767	-0-	-8	-0-	767	2			N	-0-			-0-
*09	727	N	727	-0-	-0-	-0-	727	2			N	-0-			-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-			-0-
05	682	N	560	-0-	-122	-0-	560	2			N	-0-			-0-
06	630	N	441	-0-	-189	-0-	441	2			N	-0-			-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-			-0-
08	706	N	706	-0-	-0-	-0-	706	2			N	-0-			-0-
*09	587	N	587	-0-	-0-	-0-	587	2			N	-0-			-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	745	N	745	-0-	-0-	-0-	26	1	719	2	N	-0-			-0-
05	775	N	730	-0-	-45	-0-	26	1	704	2	N	-0-			-0-
06	660	N	658	-0-	-2	-0-	24	1	634	2	N	-0-			-0-
07	775	N	658	-0-	-117	-0-	26	1	632	2	N	-0-			-0-
08	744	N	659	-0-	-85	-0-	28	1	631	2	N	-0-			-0-
*09	688	N	688	-0-	-0-	-0-	22	1	666	2	N	-0-			-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	870	N	823	-0-	-47	-0-	28	1	795	2	N	-0-			-0-
05	899	N	869	-0-	-30	-0-	31	1	838	2	N	-0-			-0-
06	810	N	806	-0-	-4	-0-	29	1	777	2	N	-0-			-0-
07	837	N	836	-0-	-1	-0-	33	1	803	2	N	-0-			-0-
08	868	N	852	-0-	-16	-0-	36	1	816	2	N	-0-			-0-
09	810	N	808	-0-	-2	-0-	26	1	782	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-			-0-
05	930	N	876	-0-	-54	-0-	876	2			N	-0-			-0-
06	900	N	830	-0-	-70	-0-	830	2			N	-0-			-0-
07	899	N	798	-0-	-101	-0-	798	2			N	-0-			-0-
08	868	N	830	-0-	-38	-0-	830	2			N	-0-			-0-
09	840	N	797	-0-	-43	-0-	797	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	21	1	585	2	N	-0-					-0-
05	651	N	617	-0-	-34	-0-	22	1	595	2	N	-0-					-0-
06	600	N	518	-0-	-82	-0-	19	1	499	2	N	-0-					-0-
07	620	N	516	-0-	-104	-0-	20	1	496	2	N	-0-					-0-
08	620	N	428	-0-	-192	-0-	18	1	410	2	N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	13	1	380	2	N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-
05	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
08	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
09	510	N	441	-0-	-69	-0-	441	2			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
05	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
06	1620	N	1391	-0-	-229	-0-	1391	2			N	-0-					-0-
07	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
08	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
09	1590	X	1578	-0-	-12	-0-	1578	2			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
05	1488	N	1433	-0-	-55	-0-	1433	2			N	-0-					-0-
06	1470	N	1399	-0-	-71	-0-	1399	2			N	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
*09	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1664	-0-	-166	-0-	1664	2			N	-0-					-0-
05	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
06	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
07	1705	N	1687	-0-	-18	-0-	1687	2			N	-0-					-0-
08	1922	N	1812	-0-	-110	-0-	1812	2			N	-0-					-0-
*09	1974	X	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1697	N	1697	-0-	-0-	-0-	58	1	1639	2	N	-0-					-0-
05	1688	N	1688	-0-	-0-	-0-	61	1	1627	2	N	-0-					-0-
06	1602	N	1602	-0-	-0-	-0-	58	1	1544	2	N	-0-					-0-
07	1767	N	1756	-0-	-11	-0-	69	1	1687	2	N	-0-					-0-
08	1764	N	1764	-0-	-0-	-0-	75	1	1689	2	N	-0-					-0-
09	1710	X	1697	-0-	-13	-0-	55	1	1642	2	N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
06	1050	N	989	-0-	-61	-0-	989	2			N	-0-					-0-
07	1054	N	1036	-0-	-18	-0-	1036	2			N	-0-					-0-
08	1085	N	982	-0-	-103	-0-	982	2			N	-0-					-0-
*09	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	10	1	282	2	N	-0-			-0-
05	285	N	285	-0-	-0-	-0-	10	1	275	2	N	-0-			-0-
06	270	N	268	-0-	-2	-0-	10	1	258	2	N	-0-			-0-
07	310	N	280	-0-	-30	-0-	11	1	269	2	N	-0-			-0-
08	279	N	272	-0-	-7	-0-	11	1	261	2	N	-0-			-0-
09	270	N	261	-0-	-9	-0-	9	1	252	2	N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-			-0-
05	1705	X	1597	-0-	-108	-0-	1597	3			N	-0-			-0-
06	1560	X	1406	-0-	-154	-0-	1406	3			N	-0-			-0-
07	1860	X	1549	-0-	-311	-0-	1549	3			N	-0-			-0-
08	1860	X	1607	-0-	-253	-0-	1607	3			N	-0-			-0-
*09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1504	X	1504	-0-	-0-	-0-	52	1	1452	2	N	-0-			-0-
05	1519	X	1507	-0-	-12	-0-	55	1	1452	2	N	-0-			-0-
06	1470	X	1412	-0-	-58	-0-	51	1	1361	2	N	-0-			-0-
07	1550	X	1284	-0-	-266	-0-	50	1	1234	2	N	-0-			-0-
08	1550	X	1217	-0-	-333	-0-	51	1	1166	2	N	-0-			-0-
09	1410	N	1016	-0-	-394	-0-	33	1	983	2	N	-0-			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-			-0-
05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-			-0-
06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-			-0-
07	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-			-0-
08	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-			-0-
09	1410	X	1366	-0-	-44	-0-	1366	3			N	-0-			-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	990	N	955	-0-	-35	-0-	955	3			N	-0-			-0-
05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-			-0-
06	990	N	942	-0-	-48	-0-	942	3			N	-0-			-0-
07	992	N	965	-0-	-27	-0-	965	3			N	-0-			-0-
08	1023	N	950	-0-	-73	-0-	950	3			N	-0-			-0-
09	930	N	897	-0-	-33	-0-	897	3			N	-0-			-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	960	N	921	-0-	-39	-0-	921	3			N	-0-			-0-
05	961	N	797	-0-	-164	-0-	797	3			N	-0-			-0-
06	930	N	850	-0-	-80	-0-	850	3			N	-0-			-0-
07	961	N	819	-0-	-142	-0-	819	3			N	-0-			-0-
08	890	N	890	-0-	-0-	-0-	890	3			N	-0-			-0-
09	840	N	792	-0-	-48	-0-	792	3			N	-0-			-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-			-0-
05	1209	N	1104	-0-	-105	-0-	1104	3			N	-0-			-0-
06	1140	N	1079	-0-	-61	-0-	1079	3			N	-0-			-0-
07	1147	N	1109	-0-	-38	-0-	1109	3			N	-0-			-0-
08	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-			-0-
*09	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					-0-
05	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
06	1110	N	990	-0-	-120	-0-	990	3			N	-0-					-0-
07	1147	N	1087	-0-	-60	-0-	1087	3			N	-0-					-0-
08	1147	N	1040	-0-	-107	-0-	1040	3			N	-0-					-0-
09	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
07	806	N	670	-0-	-136	-0-	670	3			N	-0-					-0-
08	868	N	651	-0-	-217	-0-	651	3			N	-0-					-0-
*09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1190	-0-	-40	-0-	1190	3			N	-0-					-0-
05	1240	N	1134	-0-	-106	-0-	1134	3			N	-0-					-0-
06	1200	N	944	-0-	-256	-0-	944	3			N	-0-					-0-
07	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
08	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
*09	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
05	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
06	1680	N	1628	-0-	-52	-0-	1628	3			N	-0-					-0-
07	1736	N	1678	-0-	-58	-0-	1678	3			N	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
09	1620	N	1607	-0-	-13	-0-	1607	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
09	1050	N	1031	-0-	-19	-0-	1031	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1141	-0-	-29	-0-	1141	3			N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
07	1178	N	1129	-0-	-49	-0-	1129	3			N	-0-					-0-
08	1116	N	967	-0-	-149	-0-	967	3			N	-0-					-0-
09	1020	N	1007	-0-	-13	-0-	1007	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-			-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-			-0-
*09	82	N	82	-0-	-0-	-0-	82	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

04	420	N	380	-0-	-40	-0-	380	3			N	-0-			-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-			-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-			-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-			-0-
08	682	N	612	-0-	-70	-0-	612	3			N	-0-			-0-
09	660	N	580	-0-	-80	-0-	580	3			N	-0-			-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

04	2040	X	1981	-0-	-59	-0-	68	1	1913	2	N	-0-			-0-
05	2046	X	1847	-0-	-199	-0-	67	1	1780	2	N	-0-			-0-
06	2040	X	1967	-0-	-73	-0-	72	1	1895	2	N	-0-			-0-
07	2108	X	1835	-0-	-273	-0-	72	1	1763	2	N	-0-			-0-
08	2108	X	1915	-0-	-193	-0-	81	1	1834	2	N	-0-			-0-
09	1980	N	1837	-0-	-143	-0-	60	1	1777	2	N	-0-			-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

04	775	N	775	-0-	-0-	-0-	775	3			N	-0-			-0-
05	767	N	767	-0-	-0-	-0-	767	3			N	-0-			-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-			-0-
07	860	N	860	-0-	-0-	-0-	860	3			N	-0-			-0-
08	744	N	698	-0-	-46	-0-	698	3			N	-0-			-0-
*09	941	N	941	-0-	-0-	-0-	941	3			N	-0-			-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

04	1200	N	1060	-0-	-140	-0-	1060	3			N	-0-			-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-			-0-
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-			-0-
07	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-			-0-
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-			-0-
*09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-			-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

04	5190	X	4953	-0-	-237	-0-	170	1	4783	2	N	-0-			-0-
05	5115	X	5083	-0-	-32	-0-	184	1	4899	2	N	-0-			-0-
06	5040	X	4937	-0-	-103	-0-	179	1	4758	2	N	-0-			-0-
07	5208	X	4619	-0-	-589	-0-	182	1	4437	2	N	-0-			-0-
08	5208	X	5106	-0-	-102	-0-	216	1	4890	2	N	-0-			-0-
09	4950	X	4905	-0-	-45	-0-	160	1	4745	2	N	-0-			-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

04	3300	X	3237	-0-	-63	-0-	111	1	3126	2	N	-0-			-0-
05	3410	X	3277	-0-	-133	-0-	119	1	3158	2	N	-0-			-0-
06	3240	X	2970	-0-	-270	-0-	108	1	2862	2	N	-0-			-0-
07	3348	X	3168	-0-	-180	-0-	125	1	3043	2	N	-0-			-0-
08	3348	X	3114	-0-	-234	-0-	132	1	2982	2	N	-0-			-0-
*09	3039	X	3039	-0-	-0-	-0-	99	1	2940	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3389	X	3389	-0-	-0-	-0-	116	1	3273	2	N	-0-			-0-
05	3411	X	3411	-0-	-0-	-0-	123	1	3288	2	N	-0-			-0-
06	3170	X	3170	-0-	-0-	-0-	115	1	3055	2	N	-0-			-0-
07	3261	X	3261	-0-	-0-	-0-	128	1	3133	2	N	-0-			-0-
08	2813	X	2813	-0-	-0-	-0-	119	1	2694	2	N	-0-			-0-
09	3390	X	3051	-0-	-339	-0-	99	1	2952	2	N	-0-			-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2314	N	2314	-0-	-0-	-0-	80	1	2234	2	N	-0-			-0-
05	2365	N	2365	-0-	-0-	-0-	86	1	2279	2	N	-0-			-0-
06	2144	N	2144	-0-	-0-	-0-	78	1	2066	2	N	-0-			-0-
07	2236	N	2236	-0-	-0-	-0-	88	1	2148	2	N	-0-			-0-
08	2108	N	1879	-0-	-229	-0-	79	1	1800	2	N	-0-			-0-
09	2130	N	1904	-0-	-226	-0-	62	1	1842	2	N	-0-			-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1336	N	1336	-0-	-0-	-0-	46	1	1290	2	N	-0-			-0-
05	1364	N	1362	-0-	-2	-0-	49	1	1313	2	N	-0-			-0-
06	1320	N	1272	-0-	-48	-0-	46	1	1226	2	N	-0-			-0-
07	1395	N	1344	-0-	-51	-0-	53	1	1291	2	N	-0-			-0-
08	1364	N	1290	-0-	-74	-0-	55	1	1235	2	N	-0-			-0-
09	1260	N	1226	-0-	-34	-0-	40	1	1186	2	N	-0-			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1221	N	1221	-0-	-0-	-0-	42	1	1179	2	N	-0-			-0-
05	1337	N	1337	-0-	-0-	-0-	48	1	1289	2	N	-0-			-0-
06	1260	N	1145	-0-	-115	-0-	42	1	1103	2	N	-0-			-0-
07	1323	N	1323	-0-	-0-	-0-	52	1	1271	2	N	-0-			-0-
08	1333	N	1218	-0-	-115	-0-	51	1	1167	2	N	-0-			-0-
*09	1059	N	1059	-0-	-0-	-0-	35	1	1024	2	N	-0-			-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-			-0-
05	1271	N	1121	-0-	-150	-0-	1121	3			N	-0-			-0-
06	1170	N	1120	-0-	-50	-0-	1120	3			N	-0-			-0-
07	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-			-0-
08	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-			-0-
*09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-			-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	780	N	756	-0-	-24	-0-	756	2			N	-0-			-0-
05	775	N	767	-0-	-8	-0-	767	2			N	-0-			-0-
06	780	N	746	-0-	-34	-0-	746	2			N	-0-			-0-
07	775	N	761	-0-	-14	-0-	761	2			N	-0-			-0-
08	775	N	754	-0-	-21	-0-	754	2			N	-0-			-0-
09	750	N	749	-0-	-1	-0-	749	2			N	-0-			-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2490	X	2180	-0-	-310	-0-	2180	2			N	-0-			-0-
05	2573	X	2386	-0-	-187	-0-	2386	2			N	-0-			-0-
06	2490	X	2363	-0-	-127	-0-	2363	2			N	-0-			-0-
07	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-			-0-
08	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-			-0-
*09	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2220	X	2030	-0-	-190	-0-	2030	3			N	-0-			-0-
05	2139	X	2122	-0-	-17	-0-	2122	3			N	-0-			-0-
06	2070	X	2049	-0-	-21	-0-	2049	3			N	-0-			-0-
07	2139	X	2082	-0-	-57	-0-	2082	3			N	-0-			-0-
08	2108	X	1651	-0-	-457	-0-	1651	3			N	-0-			-0-
*09	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-			-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

04	3300	X	3187	-0-	-113	-0-	3187	2			N	-0-			-0-
05	3379	X	3207	-0-	-172	-0-	3207	2			N	-0-			-0-
06	3270	X	3055	-0-	-215	-0-	3055	2			N	-0-			-0-
07	3286	X	3202	-0-	-84	-0-	3202	2			N	-0-			-0-
08	3286	X	3148	-0-	-138	-0-	3148	2			N	-0-			-0-
*09	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-			-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

04	3750	X	3750	-0-	-0-	-0-	129	1	3621	2	N	-0-			-0-
05	3193	X	3071	-0-	-122	-0-	111	1	2960	2	N	-0-			-0-
06	3090	X	2785	-0-	-305	-0-	101	1	2684	2	N	-0-			-0-
07	3875	X	2595	-0-	-1280	-0-	102	1	2493	2	N	-0-			-0-
08	3875	X	2275	-0-	-1600	-0-	96	1	2179	2	N	-0-			-0-
09	3750	X	2548	-0-	-1202	-0-	83	1	2465	2	N	-0-			-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

04	1328	N	1328	-0-	-0-	-0-	46	1	1282	2	N	-0-			-0-
05	1216	N	1216	-0-	-0-	-0-	44	1	1172	2	N	-0-			-0-
06	802	N	802	-0-	-0-	-0-	29	1	773	2	N	-0-			-0-
07	1302	N	1302	-0-	-0-	-0-	51	1	1251	2	N	-0-			-0-
08	1185	N	1185	-0-	-0-	-0-	50	1	1135	2	N	-0-			-0-
*09	1035	N	1035	-0-	-0-	-0-	34	1	1001	2	N	-0-			-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

04	60	N	50	-0-	-10	-0-	2	1	48	2	N	-0-			-0-
05	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-			-0-
06	60	N	9	-0-	-51	-0-	9	2			N	-0-			-0-
07	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-			-0-
08	62	N	55	-0-	-7	-0-	2	1	53	2	N	-0-			-0-
*09	42	N	42	-0-	-0-	-0-	1	1	41	2	N	-0-			-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

04	1301	N	1301	-0-	-0-	-0-	45	1	1256	2	N	-0-			-0-
05	1333	N	1331	-0-	-2	-0-	48	1	1283	2	N	-0-			-0-
06	1290	N	1278	-0-	-12	-0-	46	1	1232	2	N	-0-			-0-
07	1333	N	1331	-0-	-2	-0-	52	1	1279	2	N	-0-			-0-
08	1333	N	1323	-0-	-10	-0-	56	1	1267	2	N	-0-			-0-
09	1290	N	1266	-0-	-24	-0-	41	1	1225	2	N	-0-			-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

04	2130	N	2044	-0-	-86	-0-	2044	2			N	-0-			-0-
05	2139	N	2044	-0-	-95	-0-	2044	2			N	-0-			-0-
06	2100	N	1993	-0-	-107	-0-	1993	2			N	-0-			-0-
07	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-			-0-
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-			-0-
*09	2046	X	2046	-0-	-0-	-0-	2046	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1962	N	1962	-0-	-0-	-0-	67	1	1895	2	N	-0-			-0-
05	1984	N	1984	-0-	-0-	-0-	72	1	1912	2	N	-0-			-0-
06	1950	N	1888	-0-	-62	-0-	69	1	1819	2	N	-0-			-0-
07	2015	N	1986	-0-	-29	-0-	78	1	1908	2	N	-0-			-0-
08	1984	N	1864	-0-	-120	-0-	79	1	1785	2	N	-0-			-0-
09	1890	N	1738	-0-	-152	-0-	57	1	1681	2	N	-0-			-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3900	X	3846	-0-	-54	-0-	132	1	3714	2	N	-0-			-0-
05	3937	X	3896	-0-	-41	-0-	141	1	3755	2	N	-0-			-0-
06	3840	X	3418	-0-	-422	-0-	124	1	3294	2	N	-0-			-0-
07	3968	X	3854	-0-	-114	-0-	152	1	3702	2	N	-0-			-0-
08	3968	X	3698	-0-	-270	-0-	156	1	3542	2	N	-0-			-0-
*09	3852	X	3852	-0-	-0-	-0-	126	1	3726	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	624	-0-	-36	-0-	21	1	603	2	N	-0-			-0-
05	713	N	672	-0-	-41	-0-	24	1	648	2	N	-0-			-0-
06	690	N	468	-0-	-222	-0-	17	1	451	2	N	-0-			-0-
07	701	N	701	-0-	-0-	-0-	28	1	673	2	N	-0-			-0-
08	682	N	680	-0-	-2	-0-	29	1	651	2	N	-0-			-0-
*09	652	N	652	-0-	-0-	-0-	21	1	631	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1789	N	1789	-0-	-0-	-0-	61	1	1728	2	N	-0-			-0-
05	1829	N	1827	-0-	-2	-0-	66	1	1761	2	N	-0-			-0-
06	1750	N	1750	-0-	-0-	-0-	64	1	1686	2	N	-0-			-0-
07	1860	N	1737	-0-	-123	-0-	68	1	1669	2	N	-0-			-0-
08	1829	N	1607	-0-	-222	-0-	68	1	1539	2	N	-0-			-0-
*09	1946	N	1946	-0-	-0-	-0-	63	1	1883	2	N	-0-			-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-			-0-
05	2635	N	2338	-0-	-297	-0-	2338	2			N	-0-			-0-
06	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-			-0-
07	2480	N	2395	-0-	-85	-0-	2395	2			N	-0-			-0-
08	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-			-0-
*09	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-			-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1980	X	1920	-0-	-60	-0-	66	1	1854	2	N	-0-			-0-
05	2015	X	1928	-0-	-87	-0-	70	1	1858	2	N	-0-			-0-
06	1980	X	1882	-0-	-98	-0-	68	1	1814	2	N	-0-			-0-
07	2046	X	1963	-0-	-83	-0-	77	1	1886	2	N	-0-			-0-
08	2046	X	1899	-0-	-147	-0-	80	1	1819	2	N	-0-			-0-
09	1890	N	1820	-0-	-70	-0-	59	1	1761	2	N	-0-			-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1179	N	1179	-0-	-0-	-0-	41	1	1138	2	N	-0-			-0-
05	1189	N	1189	-0-	-0-	-0-	43	1	1146	2	N	-0-			-0-
06	1200	N	1135	-0-	-65	-0-	41	1	1094	2	N	-0-			-0-
07	1209	N	1181	-0-	-28	-0-	46	1	1135	2	N	-0-			-0-
08	1178	N	1150	-0-	-28	-0-	49	1	1101	2	N	-0-			-0-
09	1140	N	1129	-0-	-11	-0-	37	1	1092	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1870	-0-	-20	-0-	1870	2			N	-0-					-0-
05	1922	N	1919	-0-	-3	-0-	1919	2			N	-0-					-0-
06	1860	N	1691	-0-	-169	-0-	1691	2			N	-0-					-0-
07	1922	N	1827	-0-	-95	-0-	1827	2			N	-0-					-0-
08	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
09	1860	X	1824	-0-	-36	-0-	1824	2			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1835	-0-	-85	-0-	63	1	1772	2	N	-0-					-0-
05	1922	N	1854	-0-	-68	-0-	67	1	1787	2	N	-0-					-0-
06	1830	N	1743	-0-	-87	-0-	63	1	1680	2	N	-0-					-0-
07	1891	N	1664	-0-	-227	-0-	65	1	1599	2	N	-0-					-0-
08	1860	N	1766	-0-	-94	-0-	75	1	1691	2	N	-0-					-0-
09	1740	N	1707	-0-	-33	-0-	56	1	1651	2	N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1245	N	1245	-0-	-0-	-0-	43	1	1202	2	N	-0-					-0-
05	1342	N	1342	-0-	-0-	-0-	49	1	1293	2	N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	43	1	1141	2	N	-0-					-0-
07	1302	N	1211	-0-	-91	-0-	48	1	1163	2	N	-0-					-0-
08	1333	N	1170	-0-	-163	-0-	49	1	1121	2	N	-0-					-0-
09	1170	N	1132	-0-	-38	-0-	37	1	1095	2	N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1730	-0-	-10	-0-	59	1	1671	2	N	-0-					-0-
05	1786	X	1786	-0-	-0-	-0-	65	1	1721	2	N	-0-					-0-
06	1767	X	1767	-0-	-0-	-0-	64	1	1703	2	N	-0-					-0-
07	1798	X	1794	-0-	-4	-0-	71	1	1723	2	N	-0-					-0-
08	1798	X	1631	-0-	-167	-0-	69	1	1562	2	N	-0-					-0-
09	1770	N	1561	-0-	-209	-0-	51	1	1510	2	N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1133	N	1133	-0-	-0-	-0-	39	1	1094	2	N	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	42	1	1122	2	N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	39	1	1026	2	N	-0-					-0-
07	1178	N	1146	-0-	-32	-0-	45	1	1101	2	N	-0-					-0-
08	1178	N	1115	-0-	-63	-0-	47	1	1068	2	N	-0-					-0-
*09	1144	N	1144	-0-	-0-	-0-	37	1	1107	2	N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	637	-0-	-53	-0-	22	1	615	2	N	-0-					-0-
05	713	N	619	-0-	-94	-0-	22	1	597	2	N	-0-					-0-
06	720	N	557	-0-	-163	-0-	20	1	537	2	N	-0-					-0-
07	651	N	606	-0-	-45	-0-	24	1	582	2	N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	28	1	638	2	N	-0-					-0-
*09	574	N	574	-0-	-0-	-0-	19	1	555	2	N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	880	N	880	-0-	-0-	-0-	30	1	850	2	N	-0-					-0-
05	868	N	711	-0-	-157	-0-	26	1	685	2	N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	30	1	798	2	N	-0-					-0-
07	899	N	805	-0-	-94	-0-	32	1	773	2	N	-0-					-0-
08	713	N	701	-0-	-12	-0-	30	1	671	2	N	-0-					-0-
09	840	N	829	-0-	-11	-0-	27	1	802	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	844	N	844	-0-	-0-	-0-	29	1	815	2	N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	32	1	849	2	N	-0-					-0-
06	840	N	821	-0-	-19	-0-	30	1	791	2	N	-0-					-0-
07	868	N	866	-0-	-2	-0-	34	1	832	2	N	-0-					-0-
08	868	N	815	-0-	-53	-0-	34	1	781	2	N	-0-					-0-
09	810	N	776	-0-	-34	-0-	25	1	751	2	N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1888	N	1888	-0-	-0-	-0-	65	1	1823	2	N	-0-					-0-
05	1949	N	1949	-0-	-0-	-0-	71	1	1878	2	N	-0-					-0-
06	1824	N	1824	-0-	-0-	-0-	66	1	1758	2	N	-0-					-0-
07	1953	N	1857	-0-	-96	-0-	73	1	1784	2	N	-0-					-0-
08	1953	N	1728	-0-	-225	-0-	73	1	1655	2	N	-0-					-0-
09	1830	N	1707	-0-	-123	-0-	56	1	1651	2	N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2136	N	2136	-0-	-0-	-0-	73	1	2063	2	N	-0-					-0-
05	2201	N	2201	-0-	-0-	-0-	80	1	2121	2	N	-0-					-0-
06	2046	N	2046	-0-	-0-	-0-	74	1	1972	2	N	-0-					-0-
07	2201	N	2133	-0-	-68	-0-	84	1	2049	2	N	-0-					-0-
08	2201	N	2074	-0-	-127	-0-	88	1	1986	2	N	-0-					-0-
09	2130	X	1991	-0-	-139	-0-	65	1	1926	2	N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
07	496	N	427	-0-	-69	-0-	427	2			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
*09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1808	N	1808	-0-	-0-	-0-	62	1	1746	2	N	-0-					-0-
05	1842	N	1842	-0-	-0-	-0-	67	1	1775	2	N	-0-					-0-
06	1770	N	1605	-0-	-165	-0-	58	1	1547	2	N	-0-					-0-
07	1877	N	1877	-0-	-0-	-0-	74	1	1803	2	N	-0-					-0-
08	1829	N	1662	-0-	-167	-0-	70	1	1592	2	N	-0-					-0-
*09	1772	N	1772	-0-	-0-	-0-	58	1	1714	2	N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1272	N	1272	-0-	-0-	-0-	44	1	1228	2	N	-0-					-0-
05	1302	N	1292	-0-	-10	-0-	47	1	1245	2	N	-0-					-0-
06	1260	N	1215	-0-	-45	-0-	44	1	1171	2	N	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	51	1	1259	2	N	-0-					-0-
08	1302	N	1234	-0-	-68	-0-	52	1	1182	2	N	-0-					-0-
*09	1287	N	1287	-0-	-0-	-0-	42	1	1245	2	N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	803	-0-	-37	-0-	803	2			N	-0-					-0-
05	775	N	533	-0-	-242	-0-	533	2			N	-0-					-0-
06	840	N	597	-0-	-243	-0-	597	2			N	-0-					-0-
07	837	N	598	-0-	-239	-0-	598	2			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1143	-0-	-27	-0-	1143	2			N	-0-					-0-
05	1178	N	1156	-0-	-22	-0-	1156	2			N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
09	1170	N	1145	-0-	-25	-0-	1145	2			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	195	-0-	-105	-0-	195	2			N	-0-					-0-
05	372	N	137	-0-	-235	-0-	137	2			N	-0-					-0-
06	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-
07	217	N	93	-0-	-124	-0-	93	2			N	-0-					-0-
08	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
09	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1117	N	1117	-0-	-0-	-0-	38	1	1079	2	N	-0-					-0-
05	1126	N	1126	-0-	-0-	-0-	41	1	1085	2	N	-0-					-0-
06	1050	N	1037	-0-	-13	-0-	38	1	999	2	N	-0-					-0-
07	1147	N	1091	-0-	-56	-0-	43	1	1048	2	N	-0-					-0-
08	1116	N	1059	-0-	-57	-0-	45	1	1014	2	N	-0-					-0-
09	1050	N	1011	-0-	-39	-0-	33	1	978	2	N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	988	-0-	-2	-0-	34	1	954	2	N	-0-					-0-
05	997	N	997	-0-	-0-	-0-	36	1	961	2	N	-0-					-0-
06	990	N	912	-0-	-78	-0-	33	1	879	2	N	-0-					-0-
07	1023	N	1002	-0-	-21	-0-	39	1	963	2	N	-0-					-0-
08	992	N	938	-0-	-54	-0-	40	1	898	2	N	-0-					-0-
09	900	N	884	-0-	-16	-0-	29	1	855	2	N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	2292	-0-	-78	-0-	79	1	2213	2	N	-0-					-0-
05	2418	X	2327	-0-	-91	-0-	84	1	2243	2	N	-0-					-0-
06	2310	X	2198	-0-	-112	-0-	80	1	2118	2	N	-0-					-0-
07	2387	X	2279	-0-	-108	-0-	90	1	2189	2	N	-0-					-0-
08	2387	X	2341	-0-	-46	-0-	99	1	2242	2	N	-0-					-0-
*09	2234	N	2234	-0-	-0-	-0-	73	1	2161	2	N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3151	X	3151	-0-	-0-	-0-	3151	3			N	-0-					-0-
05	3042	X	3042	-0-	-0-	-0-	3042	3			N	-0-					-0-
06	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-
07	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
08	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-
*09	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1739	-0-	-31	-0-	1739	3			N	-0-					-0-
05	1829	N	1745	-0-	-84	-0-	1745	3			N	-0-					-0-
06	1770	N	1532	-0-	-238	-0-	1532	3			N	-0-					-0-
07	1798	N	1672	-0-	-126	-0-	1672	3			N	-0-					-0-
08	1736	N	1697	-0-	-39	-0-	1697	3			N	-0-					-0-
09	1530	N	1493	-0-	-37	-0-	1493	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	271	-0-	-29	-0-	9	1	262	2	N	-0-					-0-
05	310	N	273	-0-	-37	-0-	10	1	263	2	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	9	1	248	2	N	-0-					-0-
07	279	N	267	-0-	-12	-0-	10	1	257	2	N	-0-					-0-
08	279	N	266	-0-	-13	-0-	11	1	255	2	N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	8	1	242	2	N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	917	N	917	-0-	-0-	-0-	32	1	885	2	N	-0-					-0-
05	928	N	928	-0-	-0-	-0-	34	1	894	2	N	-0-					-0-
06	900	N	889	-0-	-11	-0-	32	1	857	2	N	-0-					-0-
07	961	N	873	-0-	-88	-0-	34	1	839	2	N	-0-					-0-
08	930	N	870	-0-	-60	-0-	37	1	833	2	N	-0-					-0-
09	900	N	846	-0-	-54	-0-	28	1	818	2	N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1221	N	1221	-0-	-0-	-0-	42	1	1179	2	N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	45	1	1200	2	N	-0-					-0-
06	1200	N	1104	-0-	-96	-0-	40	1	1064	2	N	-0-					-0-
07	1271	N	1244	-0-	-27	-0-	49	1	1195	2	N	-0-					-0-
08	1240	N	1057	-0-	-183	-0-	45	1	1012	2	N	-0-					-0-
09	1110	N	1040	-0-	-70	-0-	34	1	1006	2	N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	869	-0-	-1	-0-	30	1	839	2	N	-0-					-0-
05	899	N	886	-0-	-13	-0-	32	1	854	2	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	32	1	846	2	N	-0-					-0-
07	899	N	839	-0-	-60	-0-	33	1	806	2	N	-0-					-0-
08	899	N	834	-0-	-65	-0-	35	1	799	2	N	-0-					-0-
09	870	N	799	-0-	-71	-0-	26	1	773	2	N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1228	-0-	-2	-0-	42	1	1186	2	N	-0-					-0-
05	1333	N	1273	-0-	-60	-0-	46	1	1227	2	N	-0-					-0-
06	1230	N	1197	-0-	-33	-0-	44	1	1153	2	N	-0-					-0-
07	1271	N	1257	-0-	-14	-0-	49	1	1208	2	N	-0-					-0-
08	1271	N	1246	-0-	-25	-0-	53	1	1193	2	N	-0-					-0-
*09	1201	N	1201	-0-	-0-	-0-	39	1	1162	2	N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1240	-0-	-80	-0-	1240	2			N	-0-					-0-
05	1333	N	1265	-0-	-68	-0-	1265	2			N	-0-					-0-
06	1290	N	1237	-0-	-53	-0-	1237	2			N	-0-					-0-
07	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					-0-
08	1271	N	1233	-0-	-38	-0-	1233	2			N	-0-					-0-
09	1230	N	1213	-0-	-17	-0-	1213	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	990	N	947	-0-	-43	-0-	947	2			N	-0-			-0-
05	992	N	962	-0-	-30	-0-	962	2			N	-0-			-0-
06	960	N	904	-0-	-56	-0-	904	2			N	-0-			-0-
07	992	N	991	-0-	-1	-0-	991	2			N	-0-			-0-
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-			-0-
*09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-			-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

04	905	N	905	-0-	-0-	-0-	31	1	874	2	N	-0-			-0-
05	1051	N	1051	-0-	-0-	-0-	38	1	1013	2	N	-0-			-0-
06	919	N	919	-0-	-0-	-0-	33	1	886	2	N	-0-			-0-
07	930	N	917	-0-	-13	-0-	36	1	881	2	N	-0-			-0-
08	1054	N	870	-0-	-184	-0-	37	1	833	2	N	-0-			-0-
09	930	N	833	-0-	-97	-0-	27	1	806	2	N	-0-			-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

04	1197	N	1197	-0-	-0-	-0-	41	1	1156	2	N	-0-			-0-
05	1209	N	1203	-0-	-6	-0-	44	1	1159	2	N	-0-			-0-
06	1170	N	1117	-0-	-53	-0-	41	1	1076	2	N	-0-			-0-
07	1240	N	1177	-0-	-63	-0-	46	1	1131	2	N	-0-			-0-
08	1209	N	1073	-0-	-136	-0-	45	1	1028	2	N	-0-			-0-
09	1110	N	1089	-0-	-21	-0-	35	1	1054	2	N	-0-			-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

04	2020	N	2020	-0-	-0-	-0-	69	1	1951	2	N	-0-			-0-
05	2046	N	1981	-0-	-65	-0-	72	1	1909	2	N	-0-			-0-
06	1969	N	1969	-0-	-0-	-0-	72	1	1897	2	N	-0-			-0-
07	2077	N	1986	-0-	-91	-0-	78	1	1908	2	N	-0-			-0-
08	1984	N	1796	-0-	-188	-0-	76	1	1720	2	N	-0-			-0-
09	1980	N	1909	-0-	-71	-0-	62	1	1847	2	N	-0-			-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

04	2072	N	2072	-0-	-0-	-0-	71	1	2001	2	N	-0-			-0-
05	2133	N	2133	-0-	-0-	-0-	77	1	2056	2	N	-0-			-0-
06	2070	N	2004	-0-	-66	-0-	73	1	1931	2	N	-0-			-0-
07	2139	N	2107	-0-	-32	-0-	83	1	2024	2	N	-0-			-0-
08	2139	N	1954	-0-	-185	-0-	83	1	1871	2	N	-0-			-0-
09	2010	N	2007	-0-	-3	-0-	65	1	1942	2	N	-0-			-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

04	840	N	840	-0-	-0-	-0-	29	1	811	2	N	-0-			-0-
05	868	N	858	-0-	-10	-0-	31	1	827	2	N	-0-			-0-
06	840	N	833	-0-	-7	-0-	30	1	803	2	N	-0-			-0-
07	958	N	958	-0-	-0-	-0-	38	1	920	2	N	-0-			-0-
08	957	N	957	-0-	-0-	-0-	40	1	917	2	N	-0-			-0-
*09	843	N	843	-0-	-0-	-0-	27	1	816	2	N	-0-			-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

04	1302	N	1302	-0-	-0-	-0-	45	1	1257	2	N	-0-			-0-
05	1521	N	1521	-0-	-0-	-0-	55	1	1466	2	N	-0-			-0-
06	1382	N	1382	-0-	-0-	-0-	50	1	1332	2	N	-0-			-0-
07	1504	N	1504	-0-	-0-	-0-	59	1	1445	2	N	-0-			-0-
08	1519	N	1459	-0-	-60	-0-	62	1	1397	2	N	-0-			-0-
*09	1401	N	1401	-0-	-0-	-0-	46	1	1355	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1278	N	1278	-0-	-0-	-0-	44	1	1234	2	N	-0-					-0-
05	1302	N	1273	-0-	-29	-0-	46	1	1227	2	N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	44	1	1166	2	N	-0-					-0-
07	1333	N	1333	-0-	-0-	-0-	52	1	1281	2	N	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	55	1	1255	2	N	-0-					-0-
*09	1264	N	1264	-0-	-0-	-0-	41	1	1223	2	N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1623	N	1623	-0-	-0-	-0-	56	1	1567	2	N	-0-					-0-
05	1666	N	1666	-0-	-0-	-0-	60	1	1606	2	N	-0-					-0-
06	1620	N	1620	-0-	-0-	-0-	59	1	1561	2	N	-0-					-0-
07	1685	N	1685	-0-	-0-	-0-	66	1	1619	2	N	-0-					-0-
08	1674	N	1651	-0-	-23	-0-	70	1	1581	2	N	-0-					-0-
*09	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1047	N	1047	-0-	-0-	-0-	36	1	1011	2	N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	39	1	1034	2	N	-0-					-0-
06	990	N	953	-0-	-37	-0-	35	1	918	2	N	-0-					-0-
07	1085	N	1020	-0-	-65	-0-	40	1	980	2	N	-0-					-0-
08	1085	N	996	-0-	-89	-0-	42	1	954	2	N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	31	1	929	2	N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	321	-0-	-159	-0-	11	1	310	2	N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	18	1	475	2	N	-0-					-0-
06	510	N	376	-0-	-134	-0-	14	1	362	2	N	-0-					-0-
07	341	N	326	-0-	-15	-0-	13	1	313	2	N	-0-					-0-
08	496	N	332	-0-	-164	-0-	14	1	318	2	N	-0-					-0-
09	390	N	349	-0-	-41	-0-	11	1	338	2	N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	22	1	618	2	N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	22	1	597	2	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	20	1	527	2	N	-0-					-0-
07	651	N	407	-0-	-244	-0-	16	1	391	2	N	-0-					-0-
08	620	N	377	-0-	-243	-0-	16	1	361	2	N	-0-					-0-
09	540	N	404	-0-	-136	-0-	13	1	391	2	N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1325	N	1325	-0-	-0-	-0-	46	1	1279	2	N	-0-					-0-
05	1364	N	1354	-0-	-10	-0-	49	1	1305	2	N	-0-					-0-
06	1320	N	1304	-0-	-16	-0-	47	1	1257	2	N	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	54	1	1314	2	N	-0-					-0-
08	1364	N	1286	-0-	-78	-0-	54	1	1232	2	N	-0-					-0-
09	1290	N	1264	-0-	-26	-0-	41	1	1223	2	N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1907	N	1907	-0-	-0-	-0-	66	1	1841	2	N	-0-					-0-
05	1931	N	1931	-0-	-0-	-0-	70	1	1861	2	N	-0-					-0-
06	1920	N	1832	-0-	-88	-0-	67	1	1765	2	N	-0-					-0-
07	1984	N	1933	-0-	-51	-0-	76	1	1857	2	N	-0-					-0-
08	1922	N	1824	-0-	-98	-0-	77	1	1747	2	N	-0-					-0-
09	1920	X	1880	-0-	-40	-0-	61	1	1819	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2744	X	2744	-0-	-0-	-0-	94	1	2650	2	N	-0-					-0-
05	2857	X	2857	-0-	-0-	-0-	103	1	2754	2	N	-0-					-0-
06	2687	X	2687	-0-	-0-	-0-	98	1	2589	2	N	-0-					-0-
07	2902	X	2902	-0-	-0-	-0-	114	1	2788	2	N	-0-					-0-
08	2841	X	2841	-0-	-0-	-0-	120	1	2721	2	N	-0-					-0-
*09	2713	N	2713	-0-	-0-	-0-	88	1	2625	2	N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2521	X	2521	-0-	-0-	-0-	87	1	2434	2	N	-0-					-0-
05	2573	X	2493	-0-	-80	-0-	90	1	2403	2	N	-0-					-0-
06	2430	X	2190	-0-	-240	-0-	80	1	2110	2	N	-0-					-0-
07	2604	X	2539	-0-	-65	-0-	100	1	2439	2	N	-0-					-0-
08	2604	X	2465	-0-	-139	-0-	104	1	2361	2	N	-0-					-0-
*09	2191	N	2191	-0-	-0-	-0-	71	1	2120	2	N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3868	-0-	-62	-0-	133	1	3735	2	N	-0-					-0-
05	3999	X	3885	-0-	-114	-0-	141	1	3744	2	N	-0-					-0-
06	3870	X	3444	-0-	-426	-0-	125	1	3319	2	N	-0-					-0-
07	3999	X	3823	-0-	-176	-0-	150	1	3673	2	N	-0-					-0-
08	3999	X	3639	-0-	-360	-0-	154	1	3485	2	N	-0-					-0-
09	3870	X	3771	-0-	-99	-0-	123	1	3648	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	3025	-0-	-5	-0-	104	1	2921	2	N	-0-					-0-
05	3131	X	2808	-0-	-323	-0-	102	1	2706	2	N	-0-					-0-
06	3000	X	2895	-0-	-105	-0-	105	1	2790	2	N	-0-					-0-
07	3131	X	3063	-0-	-68	-0-	120	1	2943	2	N	-0-					-0-
08	3131	X	2952	-0-	-179	-0-	125	1	2827	2	N	-0-					-0-
09	3030	X	2702	-0-	-328	-0-	88	1	2614	2	N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	815	-0-	-775	-0-	28	1	787	2	N	-0-					-0-
05	806	N	769	-0-	-37	-0-	28	1	741	2	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	26	1	699	2	N	-0-					-0-
07	837	N	792	-0-	-45	-0-	31	1	761	2	N	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	70	1	1581	2	N	-0-					-0-
*09	1428	N	1428	-0-	-0-	-0-	47	1	1381	2	N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	952	-0-	-8	-0-	33	1	919	2	N	-0-					-0-
05	983	N	983	-0-	-0-	-0-	36	1	947	2	N	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	37	1	987	2	N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	41	1	990	2	N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	42	1	955	2	N	-0-					-0-
09	1020	X	958	-0-	-62	-0-	31	1	927	2	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1174	N	1174	-0-	-0-	-0-	40	1	1134	2	N	-0-					-0-
05	1178	N	1165	-0-	-13	-0-	42	1	1123	2	N	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	40	1	1064	2	N	-0-					-0-
07	1209	N	990	-0-	-219	-0-	39	1	951	2	N	-0-					-0-
08	1178	N	825	-0-	-353	-0-	35	1	790	2	N	-0-					-0-
09	1110	N	832	-0-	-278	-0-	27	1	805	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1186	N	1186	-0-	-0-	-0-	41	1	1145	2	N	-0-					-0-
05	1234	N	1234	-0-	-0-	-0-	45	1	1189	2	N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	34	1	890	2	N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	50	1	1230	2	N	-0-					-0-
08	1287	N	1287	-0-	-0-	-0-	54	1	1233	2	N	-0-					-0-
*09	1196	N	1196	-0-	-0-	-0-	39	1	1157	2	N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1408	X	1408	-0-	-0-	-0-	48	1	1360	2	N	-0-					-0-
05	1421	X	1421	-0-	-0-	-0-	51	1	1370	2	N	-0-					-0-
06	1412	X	1412	-0-	-0-	-0-	51	1	1361	2	N	-0-					-0-
07	1457	X	1454	-0-	-3	-0-	57	1	1397	2	N	-0-					-0-
08	1457	X	1384	-0-	-73	-0-	58	1	1326	2	N	-0-					-0-
09	1410	X	1339	-0-	-71	-0-	44	1	1295	2	N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	950	N	950	-0-	-0-	-0-	33	1	917	2	N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	34	1	901	2	N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	31	1	826	2	N	-0-					-0-
07	992	N	883	-0-	-109	-0-	35	1	848	2	N	-0-					-0-
08	930	N	830	-0-	-100	-0-	35	1	795	2	N	-0-					-0-
09	870	N	827	-0-	-43	-0-	27	1	800	2	N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	933	N	933	-0-	-0-	-0-	32	1	901	2	N	-0-					-0-
05	930	N	924	-0-	-6	-0-	33	1	891	2	N	-0-					-0-
06	840	N	810	-0-	-30	-0-	29	1	781	2	N	-0-					-0-
07	961	N	826	-0-	-135	-0-	32	1	794	2	N	-0-					-0-
08	930	N	774	-0-	-156	-0-	33	1	741	2	N	-0-					-0-
09	810	N	767	-0-	-43	-0-	25	1	742	2	N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1410	-0-	-0-	-0-	48	1	1362	2	N	-0-					-0-
05	1457	N	1442	-0-	-15	-0-	52	1	1390	2	N	-0-					-0-
06	1440	N	1305	-0-	-135	-0-	47	1	1258	2	N	-0-					-0-
07	1457	N	1387	-0-	-70	-0-	55	1	1332	2	N	-0-					-0-
08	1457	N	1368	-0-	-89	-0-	58	1	1310	2	N	-0-					-0-
09	1320	N	1291	-0-	-29	-0-	42	1	1249	2	N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1518	N	1518	-0-	-0-	-0-	52	1	1466	2	N	-0-					-0-
05	1506	N	1506	-0-	-0-	-0-	54	1	1452	2	N	-0-					-0-
06	1290	N	1238	-0-	-52	-0-	45	1	1193	2	N	-0-					-0-
07	1581	N	1536	-0-	-45	-0-	60	1	1476	2	N	-0-					-0-
08	1519	N	1451	-0-	-68	-0-	61	1	1390	2	N	-0-					-0-
*09	1373	N	1373	-0-	-0-	-0-	45	1	1328	2	N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1576	-0-	-44	-0-	54	1	1522	2	N	-0-					-0-
05	1675	N	1675	-0-	-0-	-0-	61	1	1614	2	N	-0-					-0-
06	1650	N	1539	-0-	-111	-0-	56	1	1483	2	N	-0-					-0-
07	1675	N	1675	-0-	-0-	-0-	66	1	1609	2	N	-0-					-0-
08	1674	N	1590	-0-	-84	-0-	67	1	1523	2	N	-0-					-0-
*09	1549	N	1549	-0-	-0-	-0-	51	1	1498	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1840	-0-	-50	-0-	63	1	1777	2	N	-0-					-0-
05	1891	X	1859	-0-	-32	-0-	67	1	1792	2	N	-0-					-0-
06	1830	X	1780	-0-	-50	-0-	65	1	1715	2	N	-0-					-0-
07	1891	X	1879	-0-	-12	-0-	74	1	1805	2	N	-0-					-0-
08	1891	X	1862	-0-	-29	-0-	79	1	1783	2	N	-0-					-0-
*09	1781	N	1781	-0-	-0-	-0-	58	1	1723	2	N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1504	N	1504	-0-	-0-	-0-	52	1	1452	2	N	-0-					-0-
05	1550	N	1523	-0-	-27	-0-	55	1	1468	2	N	-0-					-0-
06	1470	N	1434	-0-	-36	-0-	52	1	1382	2	N	-0-					-0-
07	1550	N	1507	-0-	-43	-0-	59	1	1448	2	N	-0-					-0-
08	1519	N	1486	-0-	-33	-0-	63	1	1423	2	N	-0-					-0-
09	1440	N	1424	-0-	-16	-0-	46	1	1378	2	N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1715	N	1715	-0-	-0-	-0-	59	1	1656	2	N	-0-					-0-
05	1767	N	1745	-0-	-22	-0-	63	1	1682	2	N	-0-					-0-
06	1680	N	1654	-0-	-26	-0-	60	1	1594	2	N	-0-					-0-
07	1767	N	1648	-0-	-119	-0-	65	1	1583	2	N	-0-					-0-
08	1736	N	1671	-0-	-65	-0-	71	1	1600	2	N	-0-					-0-
09	1650	N	1567	-0-	-83	-0-	51	1	1516	2	N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1113	N	1113	-0-	-0-	-0-	38	1	1075	2	N	-0-					-0-
05	1147	N	1133	-0-	-14	-0-	41	1	1092	2	N	-0-					-0-
06	1110	N	1075	-0-	-35	-0-	39	1	1036	2	N	-0-					-0-
07	1147	N	1126	-0-	-21	-0-	44	1	1082	2	N	-0-					-0-
08	1147	N	1078	-0-	-69	-0-	46	1	1032	2	N	-0-					-0-
09	1080	N	1021	-0-	-59	-0-	33	1	988	2	N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1569	N	1569	-0-	-0-	-0-	54	1	1515	2	N	-0-					-0-
05	1550	N	1531	-0-	-19	-0-	55	1	1476	2	N	-0-					-0-
06	1560	N	1477	-0-	-83	-0-	54	1	1423	2	N	-0-					-0-
07	1612	N	1471	-0-	-141	-0-	58	1	1413	2	N	-0-					-0-
08	1522	N	1522	-0-	-0-	-0-	64	1	1458	2	N	-0-					-0-
09	1470	N	1427	-0-	-43	-0-	47	1	1380	2	N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	734	N	734	-0-	-0-	-0-	25	1	709	2	N	-0-					-0-
05	744	N	679	-0-	-65	-0-	25	1	654	2	N	-0-					-0-
06	720	N	683	-0-	-37	-0-	25	1	658	2	N	-0-					-0-
07	744	N	731	-0-	-13	-0-	29	1	702	2	N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	30	1	684	2	N	-0-					-0-
*09	706	N	706	-0-	-0-	-0-	23	1	683	2	N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1970	-0-	-70	-0-	68	1	1902	2	N	-0-					-0-
05	1981	N	1981	-0-	-0-	-0-	72	1	1909	2	N	-0-					-0-
06	1950	N	1851	-0-	-99	-0-	67	1	1784	2	N	-0-					-0-
07	2046	N	1747	-0-	-299	-0-	69	1	1678	2	N	-0-					-0-
08	1984	N	1852	-0-	-132	-0-	78	1	1774	2	N	-0-					-0-
09	1860	N	1837	-0-	-23	-0-	60	1	1777	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1265	N	1265	-0-	-0-	-0-	43	1	1222	2	N	-0-					-0-
05	1259	N	1259	-0-	-0-	-0-	46	1	1213	2	N	-0-					-0-
06	1215	N	1215	-0-	-0-	-0-	44	1	1171	2	N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	50	1	1229	2	N	-0-					-0-
08	1255	N	1255	-0-	-0-	-0-	53	1	1202	2	N	-0-					-0-
09	1230	N	1218	-0-	-12	-0-	40	1	1178	2	N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1813	N	1813	-0-	-0-	-0-	62	1	1751	2	N	-0-					-0-
05	1888	N	1888	-0-	-0-	-0-	68	1	1820	2	N	-0-					-0-
06	1759	N	1759	-0-	-0-	-0-	64	1	1695	2	N	-0-					-0-
07	1846	N	1846	-0-	-0-	-0-	73	1	1773	2	N	-0-					-0-
08	1655	N	1655	-0-	-0-	-0-	70	1	1585	2	N	-0-					-0-
09	1770	N	1683	-0-	-87	-0-	55	1	1628	2	N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	996	N	996	-0-	-0-	-0-	34	1	962	2	N	-0-					-0-
05	1023	N	1014	-0-	-9	-0-	37	1	977	2	N	-0-					-0-
06	990	N	965	-0-	-25	-0-	35	1	930	2	N	-0-					-0-
07	1023	N	1013	-0-	-10	-0-	40	1	973	2	N	-0-					-0-
08	1023	N	977	-0-	-46	-0-	41	1	936	2	N	-0-					-0-
09	960	N	942	-0-	-18	-0-	31	1	911	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	875	-0-	-85	-0-	875	2			N	-0-					-0-
05	961	N	910	-0-	-51	-0-	910	2			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
07	899	N	879	-0-	-20	-0-	879	2			N	-0-					-0-
08	899	N	868	-0-	-31	-0-	868	2			N	-0-					-0-
09	900	N	838	-0-	-62	-0-	838	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	540	N	470	-0-	-70	-0-	470	2			N	-0-					-0-
07	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
08	527	N	413	-0-	-114	-0-	413	2			N	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	686	-0-	-34	-0-	686	2			N	-0-					-0-
05	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
06	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
07	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
08	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
09	690	N	675	-0-	-15	-0-	675	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	692	-0-	-28	-0-	692	2			N	-0-					-0-
05	713	N	701	-0-	-12	-0-	701	2			N	-0-					-0-
06	720	N	679	-0-	-41	-0-	679	2			N	-0-					-0-
07	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-
08	713	N	659	-0-	-54	-0-	659	2			N	-0-					-0-
09	690	N	683	-0-	-7	-0-	683	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	1077	-0-	-33	-0-	1077	2			N	-0-			-0-
05	1147	N	1107	-0-	-40	-0-	1107	2			N	-0-			-0-
06	1080	N	1059	-0-	-21	-0-	1059	2			N	-0-			-0-
07	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-			-0-
08	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-			-0-
*09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	801	-0-	-39	-0-	801	2			N	-0-			-0-
05	868	N	817	-0-	-51	-0-	817	2			N	-0-			-0-
06	840	N	781	-0-	-59	-0-	781	2			N	-0-			-0-
07	844	N	844	-0-	-0-	-0-	844	2			N	-0-			-0-
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-			-0-
*09	816	N	816	-0-	-0-	-0-	816	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-			-0-
05	961	N	927	-0-	-34	-0-	927	2			N	-0-			-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-			-0-
07	939	N	939	-0-	-0-	-0-	939	2			N	-0-			-0-
08	930	N	855	-0-	-75	-0-	855	2			N	-0-			-0-
09	900	N	867	-0-	-33	-0-	867	2			N	-0-			-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1497	N	1497	-0-	-0-	-0-	51	1	1446	2	N	-0-			-0-
05	1537	N	1537	-0-	-0-	-0-	56	1	1481	2	N	-0-			-0-
06	1470	N	1462	-0-	-8	-0-	53	1	1409	2	N	-0-			-0-
07	1550	N	1490	-0-	-60	-0-	59	1	1431	2	N	-0-			-0-
08	1550	N	1502	-0-	-48	-0-	63	1	1439	2	N	-0-			-0-
09	1470	N	1451	-0-	-19	-0-	47	1	1404	2	N	-0-			-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	780	N	608	-0-	-172	-0-	608	2			N	-0-			-0-
05	744	N	720	-0-	-24	-0-	720	2			N	-0-			-0-
06	720	N	624	-0-	-96	-0-	624	2			N	-0-			-0-
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-			-0-
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-			-0-
*09	809	N	809	-0-	-0-	-0-	809	2			N	-0-			-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	990	N	955	-0-	-35	-0-	955	2			N	-0-			-0-
05	1054	N	1039	-0-	-15	-0-	1039	2			N	-0-			-0-
06	1140	N	984	-0-	-156	-0-	984	2			N	-0-			-0-
07	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-			-0-
08	1054	N	1000	-0-	-54	-0-	1000	2			N	-0-			-0-
09	990	N	918	-0-	-72	-0-	918	2			N	-0-			-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1770	N	1606	-0-	-164	-0-	55	1	1551	2	N	-0-			-0-
05	1934	N	1934	-0-	-0-	-0-	70	1	1864	2	N	-0-			-0-
06	1770	N	1719	-0-	-51	-0-	63	1	1656	2	N	-0-			-0-
07	1839	N	1839	-0-	-0-	-0-	72	1	1767	2	N	-0-			-0-
08	1951	N	1951	-0-	-0-	-0-	82	1	1869	2	N	-0-			-0-
09	1710	N	1663	-0-	-47	-0-	54	1	1609	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1333	N	1333	-0-	-0-	-0-	46	1	1287	2	N	-0-			-0-
05	1364	N	1328	-0-	-36	-0-	48	1	1280	2	N	-0-			-0-
06	1290	N	1165	-0-	-125	-0-	42	1	1123	2	N	-0-			-0-
07	1379	N	1379	-0-	-0-	-0-	54	1	1325	2	N	-0-			-0-
08	1333	N	1233	-0-	-100	-0-	52	1	1181	2	N	-0-			-0-
*09	1252	N	1252	-0-	-0-	-0-	41	1	1211	2	N	-0-			-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1230	N	1226	-0-	-4	-0-	42	1	1184	2	N	-0-			-0-
05	1240	N	1238	-0-	-2	-0-	45	1	1193	2	N	-0-			-0-
06	1200	N	1171	-0-	-29	-0-	43	1	1128	2	N	-0-			-0-
07	1271	N	1234	-0-	-37	-0-	49	1	1185	2	N	-0-			-0-
08	1240	N	1232	-0-	-8	-0-	52	1	1180	2	N	-0-			-0-
*09	1189	N	1189	-0-	-0-	-0-	39	1	1150	2	N	-0-			-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	500	-0-	-100	-0-	17	1	483	2	N	-0-			-0-
05	948	N	948	-0-	-0-	-0-	34	1	914	2	N	-0-			-0-
06	600	N	569	-0-	-31	-0-	21	1	548	2	N	-0-			-0-
07	825	N	825	-0-	-0-	-0-	32	1	793	2	N	-0-			-0-
08	775	N	696	-0-	-79	-0-	29	1	667	2	N	-0-			-0-
*09	560	N	560	-0-	-0-	-0-	18	1	542	2	N	-0-			-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4140	X	3910	-0-	-230	-0-	135	1	3775	2	N	-0-			-0-
05	4123	X	4079	-0-	-44	-0-	147	1	3932	2	N	-0-			-0-
06	3870	X	3791	-0-	-79	-0-	138	1	3653	2	N	-0-			-0-
07	4030	X	3935	-0-	-95	-0-	155	1	3780	2	N	-0-			-0-
08	4092	X	3792	-0-	-300	-0-	160	1	3632	2	N	-0-			-0-
09	3900	X	3671	-0-	-229	-0-	120	1	3551	2	N	-0-			-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-			-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-			-0-
06	330	N	290	-0-	-40	-0-	290	3			N	-0-			-0-
07	527	N	437	-0-	-90	-0-	437	3			N	-0-			-0-
08	403	N	340	-0-	-63	-0-	340	3			N	-0-			-0-
*09	415	N	415	-0-	-0-	-0-	415	3			N	-0-			-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	991	N	991	-0-	-0-	-0-	991	3			N	-0-			-0-
05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-			-0-
06	974	N	974	-0-	-0-	-0-	974	3			N	-0-			-0-
07	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-			-0-
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-			-0-
09	960	N	951	-0-	-9	-0-	951	3			N	-0-			-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	468	-0-	-12	-0-	468	3			N	-0-			-0-
05	496	N	475	-0-	-21	-0-	475	3			N	-0-			-0-
06	480	N	461	-0-	-19	-0-	461	3			N	-0-			-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-			-0-
08	465	N	406	-0-	-59	-0-	406	3			N	-0-			-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
07	1116	N	930	-0-	-186	-0-	930	3			N	-0-					-0-
08	1054	N	905	-0-	-149	-0-	905	3			N	-0-					-0-
09	1080	X	882	-0-	-198	-0-	882	3			N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-	38	1	1057	2	N	-0-					-0-
05	1142	N	1142	-0-	-0-	-0-	41	1	1101	2	N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	40	1	1048	2	N	-0-					-0-
07	1147	N	1131	-0-	-16	-0-	44	1	1087	2	N	-0-					-0-
08	1147	N	1083	-0-	-64	-0-	46	1	1037	2	N	-0-					-0-
09	1080	N	1004	-0-	-76	-0-	33	1	971	2	N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	847	N	847	-0-	-0-	-0-	29	1	818	2	N	-0-					-0-
05	868	N	867	-0-	-1	-0-	31	1	836	2	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	29	1	764	2	N	-0-					-0-
07	868	N	860	-0-	-8	-0-	34	1	826	2	N	-0-					-0-
08	868	N	718	-0-	-150	-0-	30	1	688	2	N	-0-					-0-
09	780	N	711	-0-	-69	-0-	23	1	688	2	N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	874	-0-	-26	-0-	30	1	844	2	N	-0-					-0-
05	899	N	869	-0-	-30	-0-	31	1	838	2	N	-0-					-0-
06	870	N	815	-0-	-55	-0-	30	1	785	2	N	-0-					-0-
07	899	N	827	-0-	-72	-0-	33	1	794	2	N	-0-					-0-
08	868	N	780	-0-	-88	-0-	33	1	747	2	N	-0-					-0-
09	810	N	736	-0-	-74	-0-	24	1	712	2	N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
05	1054	N	936	-0-	-118	-0-	936	2			N	-0-					-0-
06	1050	N	896	-0-	-154	-0-	896	2			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	390	N	330	-0-	-60	-0-	330	3			N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	589	N	502	-0-	-87	-0-	502	3			N	-0-					-0-
06	570	N	501	-0-	-69	-0-	501	3			N	-0-					-0-
07	589	N	402	-0-	-187	-0-	402	3			N	-0-					-0-
08	496	N	347	-0-	-149	-0-	347	3			N	-0-					-0-
09	570	X	341	-0-	-229	-0-	341	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
08	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
09	1170	X	1039	-0-	-131	-0-	1039	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	570	X	545	-0-	-25	-0-	545	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1349	-0-	-1	-0-	46	1	1303	2	N	-0-					-0-
05	1409	N	1409	-0-	-0-	-0-	51	1	1358	2	N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	48	1	1275	2	N	-0-					-0-
07	1395	N	1387	-0-	-8	-0-	55	1	1332	2	N	-0-					-0-
08	1395	N	1327	-0-	-68	-0-	56	1	1271	2	N	-0-					-0-
09	1320	N	1248	-0-	-72	-0-	41	1	1207	2	N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	X	641	-0-	-169	-0-	641	3			N	-0-					-0-
05	837	X	711	-0-	-126	-0-	711	3			N	-0-					-0-
06	780	X	726	-0-	-54	-0-	726	3			N	-0-					-0-
07	682	X	580	-0-	-102	-0-	580	3			N	-0-					-0-
08	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	-0-	23	1	656	2	N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	25	1	662	2	N	-0-					-0-
06	600	N	550	-0-	-50	-0-	20	1	530	2	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	27	1	670	2	N	-0-					-0-
08	682	N	648	-0-	-34	-0-	27	1	621	2	N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	18	1	523	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	911	-0-	-49	-0-	31	1	880	2	N	-0-					-0-
05	961	N	893	-0-	-68	-0-	32	1	861	2	N	-0-					-0-
06	900	N	835	-0-	-65	-0-	30	1	805	2	N	-0-					-0-
07	930	N	879	-0-	-51	-0-	35	1	844	2	N	-0-					-0-
08	899	N	871	-0-	-28	-0-	37	1	834	2	N	-0-					-0-
*09	851	N	851	-0-	-0-	-0-	28	1	823	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	930	N	864	-0-	-66	-0-	864	3			N	-0-					-0-
08	930	N	856	-0-	-74	-0-	856	3			N	-0-					-0-
09	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1779	N	1779	-0-	-0-	-0-	61	1	1718	2	N	-0-					-0-
05	1777	N	1777	-0-	-0-	-0-	64	1	1713	2	N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	61	1	1604	2	N	-0-					-0-
07	1829	N	1740	-0-	-89	-0-	68	1	1672	2	N	-0-					-0-
08	1767	N	1563	-0-	-204	-0-	66	1	1497	2	N	-0-					-0-
*09	1551	N	1551	-0-	-0-	-0-	51	1	1500	2	N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	17	1	477	2	N	-0-					-0-
05	496	N	489	-0-	-7	-0-	18	1	471	2	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	17	1	442	2	N	-0-					-0-
07	496	N	480	-0-	-16	-0-	19	1	461	2	N	-0-					-0-
08	496	N	466	-0-	-30	-0-	20	1	446	2	N	-0-					-0-
*09	452	N	452	-0-	-0-	-0-	15	1	437	2	N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1014	N	1014	-0-	-0-	-0-	35	1	979	2	N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	37	1	983	2	N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	35	1	917	2	N	-0-					-0-
07	1054	N	851	-0-	-203	-0-	33	1	818	2	N	-0-					-0-
08	1023	N	784	-0-	-239	-0-	33	1	751	2	N	-0-					-0-
09	960	N	766	-0-	-194	-0-	25	1	741	2	N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	886	N	886	-0-	-0-	-0-	30	1	856	2	N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	24	1	630	2	N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	33	1	869	2	N	-0-					-0-
07	930	N	793	-0-	-137	-0-	31	1	762	2	N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	38	1	853	2	N	-0-					-0-
*09	832	N	832	-0-	-0-	-0-	27	1	805	2	N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3440	-0-	-10	-0-	118	1	3322	2	N	-0-					-0-
05	3565	X	3461	-0-	-104	-0-	125	1	3336	2	N	-0-					-0-
06	3450	X	3284	-0-	-166	-0-	119	1	3165	2	N	-0-					-0-
07	3565	X	3300	-0-	-265	-0-	130	1	3170	2	N	-0-					-0-
08	3565	X	3337	-0-	-228	-0-	141	1	3196	2	N	-0-					-0-
09	3450	X	3209	-0-	-241	-0-	105	1	3104	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1659	N	1659	-0-	-0-	-0-	57	1	1602	2	N	-0-			-0-
05	1675	N	1675	-0-	-0-	-0-	61	1	1614	2	N	-0-			-0-
06	1577	N	1577	-0-	-0-	-0-	57	1	1520	2	N	-0-			-0-
07	1705	N	1645	-0-	-60	-0-	65	1	1580	2	N	-0-			-0-
08	1674	N	1600	-0-	-74	-0-	68	1	1532	2	N	-0-			-0-
09	1590	N	1488	-0-	-102	-0-	48	1	1440	2	N	-0-			-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2009	N	2009	-0-	-0-	-0-	69	1	1940	2	N	-0-			-0-
05	2046	N	2021	-0-	-25	-0-	73	1	1948	2	N	-0-			-0-
06	1830	N	1769	-0-	-61	-0-	64	1	1705	2	N	-0-			-0-
07	2077	N	1891	-0-	-186	-0-	74	1	1817	2	N	-0-			-0-
08	2015	N	1876	-0-	-139	-0-	79	1	1797	2	N	-0-			-0-
*09	1831	N	1831	-0-	-0-	-0-	60	1	1771	2	N	-0-			-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1189	N	1189	-0-	-0-	-0-	41	1	1148	2	N	-0-			-0-
05	1161	N	1161	-0-	-0-	-0-	42	1	1119	2	N	-0-			-0-
06	1108	N	1108	-0-	-0-	-0-	40	1	1068	2	N	-0-			-0-
07	1240	N	1124	-0-	-116	-0-	44	1	1080	2	N	-0-			-0-
08	1147	N	1018	-0-	-129	-0-	43	1	975	2	N	-0-			-0-
09	1110	N	975	-0-	-135	-0-	32	1	943	2	N	-0-			-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	722	-0-	-28	-0-	25	1	697	2	N	-0-			-0-
05	775	N	718	-0-	-57	-0-	26	1	692	2	N	-0-			-0-
06	750	N	712	-0-	-38	-0-	26	1	686	2	N	-0-			-0-
07	744	N	735	-0-	-9	-0-	29	1	706	2	N	-0-			-0-
08	713	N	401	-0-	-312	-0-	17	1	384	2	N	-0-			-0-
09	720	N	531	-0-	-189	-0-	17	1	514	2	N	-0-			-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	543	N	543	-0-	-0-	-0-	19	1	524	2	N	-0-			-0-
05	548	N	548	-0-	-0-	-0-	20	1	528	2	N	-0-			-0-
06	510	N	500	-0-	-10	-0-	18	1	482	2	N	-0-			-0-
07	529	N	529	-0-	-0-	-0-	21	1	508	2	N	-0-			-0-
08	527	N	511	-0-	-16	-0-	22	1	489	2	N	-0-			-0-
09	510	N	495	-0-	-15	-0-	16	1	479	2	N	-0-			-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	523	N	523	-0-	-0-	-0-	18	1	505	2	N	-0-			-0-
05	498	N	498	-0-	-0-	-0-	18	1	480	2	N	-0-			-0-
06	450	N	363	-0-	-87	-0-	13	1	350	2	N	-0-			-0-
07	527	N	402	-0-	-125	-0-	16	1	386	2	N	-0-			-0-
08	496	N	371	-0-	-125	-0-	16	1	355	2	N	-0-			-0-
09	360	N	289	-0-	-71	-0-	9	1	280	2	N	-0-			-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	844	N	844	-0-	-0-	-0-	29	1	815	2	N	-0-			-0-
05	837	N	822	-0-	-15	-0-	30	1	792	2	N	-0-			-0-
06	720	N	705	-0-	-15	-0-	26	1	679	2	N	-0-			-0-
07	868	N	800	-0-	-68	-0-	31	1	769	2	N	-0-			-0-
08	837	N	708	-0-	-129	-0-	30	1	678	2	N	-0-			-0-
09	720	N	703	-0-	-17	-0-	23	1	680	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1559	N	1559	-0-	-0-	-0-	54	1	1505	2	N	-0-					-0-
05	1569	N	1569	-0-	-0-	-0-	57	1	1512	2	N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	54	1	1431	2	N	-0-					-0-
07	1612	N	1559	-0-	-53	-0-	61	1	1498	2	N	-0-					-0-
08	1581	N	1398	-0-	-183	-0-	59	1	1339	2	N	-0-					-0-
09	1380	N	1353	-0-	-27	-0-	44	1	1309	2	N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	25	1	701	2	N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	27	1	723	2	N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	25	1	656	2	N	-0-					-0-
07	744	N	700	-0-	-44	-0-	28	1	672	2	N	-0-					-0-
08	744	N	658	-0-	-86	-0-	28	1	630	2	N	-0-					-0-
09	690	N	635	-0-	-55	-0-	21	1	614	2	N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1682	N	1682	-0-	-0-	-0-	58	1	1624	2	N	-0-					-0-
05	1729	N	1729	-0-	-0-	-0-	63	1	1666	2	N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	59	1	1562	2	N	-0-					-0-
07	1736	N	1674	-0-	-62	-0-	66	1	1608	2	N	-0-					-0-
08	1736	N	1473	-0-	-263	-0-	62	1	1411	2	N	-0-					-0-
09	1620	N	1518	-0-	-102	-0-	49	1	1469	2	N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2043	N	2043	-0-	-0-	-0-	70	1	1973	2	N	-0-					-0-
05	2033	N	2033	-0-	-0-	-0-	73	1	1960	2	N	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	70	1	1847	2	N	-0-					-0-
07	2108	N	2019	-0-	-89	-0-	79	1	1940	2	N	-0-					-0-
08	2046	N	1922	-0-	-124	-0-	81	1	1841	2	N	-0-					-0-
09	1920	N	1861	-0-	-59	-0-	61	1	1800	2	N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	672	N	672	-0-	-0-	-0-	23	1	649	2	N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	24	1	643	2	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	22	1	591	2	N	-0-					-0-
07	682	N	658	-0-	-24	-0-	26	1	632	2	N	-0-					-0-
08	682	N	610	-0-	-72	-0-	26	1	584	2	N	-0-					-0-
*09	651	N	651	-0-	-0-	-0-	21	1	630	2	N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	X	1025	-0-	-0-	-0-	35	1	990	2	N	-0-					-0-
05	1054	X	1038	-0-	-16	-0-	38	1	1000	2	N	-0-					-0-
06	981	X	981	-0-	-0-	-0-	36	1	945	2	N	-0-					-0-
07	1054	X	1024	-0-	-30	-0-	40	1	984	2	N	-0-					-0-
08	1054	X	867	-0-	-187	-0-	37	1	830	2	N	-0-					-0-
09	990	N	912	-0-	-78	-0-	30	1	882	2	N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-	-0-	-0-	21	1	595	2	N	-0-					-0-
05	620	N	610	-0-	-10	-0-	22	1	588	2	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	21	1	561	2	N	-0-					-0-
07	651	N	610	-0-	-41	-0-	24	1	586	2	N	-0-					-0-
08	620	N	582	-0-	-38	-0-	25	1	557	2	N	-0-					-0-
09	570	N	539	-0-	-31	-0-	18	1	521	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	23	1	639	2	N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	24	1	641	2	N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	23	1	604	2	N	-0-					-0-
07	682	N	654	-0-	-28	-0-	26	1	628	2	N	-0-					-0-
08	651	N	577	-0-	-74	-0-	24	1	553	2	N	-0-					-0-
*09	632	N	632	-0-	-0-	-0-	21	1	611	2	N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	763	-0-	-17	-0-	26	1	737	2	N	-0-					-0-
05	806	N	766	-0-	-40	-0-	28	1	738	2	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	27	1	703	2	N	-0-					-0-
07	775	N	759	-0-	-16	-0-	30	1	729	2	N	-0-					-0-
08	775	N	747	-0-	-28	-0-	32	1	715	2	N	-0-					-0-
09	720	N	707	-0-	-13	-0-	23	1	684	2	N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	N	707	-0-	-0-	-0-	24	1	683	2	N	-0-					-0-
05	713	N	709	-0-	-4	-0-	26	1	683	2	N	-0-					-0-
06	630	N	578	-0-	-52	-0-	21	1	557	2	N	-0-					-0-
07	744	N	673	-0-	-71	-0-	26	1	647	2	N	-0-					-0-
08	713	N	604	-0-	-109	-0-	25	1	579	2	N	-0-					-0-
*09	653	N	653	-0-	-0-	-0-	21	1	632	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	996	-0-	-24	-0-	34	1	962	2	N	-0-					-0-
05	1054	N	941	-0-	-113	-0-	34	1	907	2	N	-0-					-0-
06	1020	N	1000	-0-	-20	-0-	36	1	964	2	N	-0-					-0-
07	1033	N	1033	-0-	-0-	-0-	41	1	992	2	N	-0-					-0-
08	930	N	898	-0-	-32	-0-	38	1	860	2	N	-0-					-0-
09	990	N	901	-0-	-89	-0-	29	1	872	2	N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	26	1	735	2	N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	28	1	753	2	N	-0-					-0-
06	780	N	724	-0-	-56	-0-	26	1	698	2	N	-0-					-0-
07	775	N	771	-0-	-4	-0-	30	1	741	2	N	-0-					-0-
08	775	N	630	-0-	-145	-0-	27	1	603	2	N	-0-					-0-
*09	770	N	770	-0-	-0-	-0-	25	1	745	2	N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	32	1	904	2	N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	34	1	902	2	N	-0-					-0-
06	900	N	896	-0-	-4	-0-	33	1	863	2	N	-0-					-0-
07	961	N	931	-0-	-30	-0-	37	1	894	2	N	-0-					-0-
08	930	N	889	-0-	-41	-0-	37	1	852	2	N	-0-					-0-
09	900	N	862	-0-	-38	-0-	28	1	834	2	N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1309	N	1309	-0-	-0-	-0-	45	1	1264	2	N	-0-					-0-
05	1282	N	1282	-0-	-0-	-0-	46	1	1236	2	N	-0-					-0-
06	1207	N	1207	-0-	-0-	-0-	44	1	1163	2	N	-0-					-0-
07	1271	N	1271	-0-	-0-	-0-	50	1	1221	2	N	-0-					-0-
08	1209	N	1189	-0-	-20	-0-	50	1	1139	2	N	-0-					-0-
09	1200	N	861	-0-	-339	-0-	28	1	833	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1354	N	1354	-0-	-0-	-0-	47	1	1307	2	N	-0-					-0-
05	1407	N	1407	-0-	-0-	-0-	51	1	1356	2	N	-0-					-0-
06	1337	N	1337	-0-	-0-	-0-	49	1	1288	2	N	-0-					-0-
07	1399	N	1399	-0-	-0-	-0-	55	1	1344	2	N	-0-					-0-
08	1395	N	1274	-0-	-121	-0-	54	1	1220	2	N	-0-					-0-
09	1350	N	1207	-0-	-143	-0-	39	1	1168	2	N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0-	-0-	40	1	1126	2	N	-0-					-0-
05	1209	N	1175	-0-	-34	-0-	42	1	1133	2	N	-0-					-0-
06	1170	N	774	-0-	-396	-0-	28	1	746	2	N	-0-					-0-
07	1209	N	1192	-0-	-17	-0-	47	1	1145	2	N	-0-					-0-
08	1178	N	1056	-0-	-122	-0-	45	1	1011	2	N	-0-					-0-
*09	995	N	995	-0-	-0-	-0-	32	1	963	2	N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	974	N	974	-0-	-0-	-0-	34	1	940	2	N	-0-					-0-
05	980	N	980	-0-	-0-	-0-	35	1	945	2	N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	33	1	874	2	N	-0-					-0-
07	992	N	954	-0-	-38	-0-	38	1	916	2	N	-0-					-0-
08	992	N	925	-0-	-67	-0-	39	1	886	2	N	-0-					-0-
*09	901	N	901	-0-	-0-	-0-	29	1	872	2	N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	5185	-0-	-5	-0-	179	1	5006	2	N	-0-					-0-
05	5425	X	5168	-0-	-257	-0-	187	1	4981	2	N	-0-					-0-
06	5250	X	4925	-0-	-325	-0-	179	1	4746	2	N	-0-					-0-
07	5425	X	5055	-0-	-370	-0-	198	1	4857	2	N	-0-					-0-
08	5363	X	4758	-0-	-605	-0-	201	1	4557	2	N	-0-					-0-
*09	4572	X	4572	-0-	-0-	-0-	149	1	4423	2	N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2787	-0-	-33	-0-	96	1	2691	2	N	-0-					-0-
05	2842	X	2842	-0-	-0-	-0-	103	1	2739	2	N	-0-					-0-
06	2730	X	2311	-0-	-419	-0-	84	1	2227	2	N	-0-					-0-
07	3017	X	3017	-0-	-0-	-0-	119	1	2898	2	N	-0-					-0-
08	2883	X	2737	-0-	-146	-0-	115	1	2622	2	N	-0-					-0-
09	2790	X	2597	-0-	-193	-0-	85	1	2512	2	N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1074	-0-	-6	-0-	37	1	1037	2	N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	41	1	1080	2	N	-0-					-0-
06	1080	N	1018	-0-	-62	-0-	37	1	981	2	N	-0-					-0-
07	1116	N	1046	-0-	-70	-0-	41	1	1005	2	N	-0-					-0-
08	1116	N	1040	-0-	-76	-0-	44	1	996	2	N	-0-					-0-
*09	1030	N	1030	-0-	-0-	-0-	34	1	996	2	N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1103	N	1103	-0-	-0-	-0-	38	1	1065	2	N	-0-					-0-
05	1147	N	1113	-0-	-34	-0-	40	1	1073	2	N	-0-					-0-
06	1080	N	1055	-0-	-25	-0-	38	1	1017	2	N	-0-					-0-
07	1147	N	1104	-0-	-43	-0-	43	1	1061	2	N	-0-					-0-
08	1116	N	1064	-0-	-52	-0-	45	1	1019	2	N	-0-					-0-
09	1050	N	1014	-0-	-36	-0-	33	1	981	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1650	X	1533	-0-	-117	-0-	53	1	1480	2	N	-0-			-0-
05	1705	X	1570	-0-	-135	-0-	57	1	1513	2	N	-0-			-0-
06	1590	X	1407	-0-	-183	-0-	51	1	1356	2	N	-0-			-0-
07	1643	X	1492	-0-	-151	-0-	59	1	1433	2	N	-0-			-0-
08	1643	X	1596	-0-	-47	-0-	67	1	1529	2	N	-0-			-0-
*09	1526	N	1526	-0-	-0-	-0-	50	1	1476	2	N	-0-			-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	762	-0-	-48	-0-	762	2			N	-0-			-0-
05	719	N	719	-0-	-0-	-0-	719	2			N	-0-			-0-
06	810	N	648	-0-	-162	-0-	648	2			N	-0-			-0-
07	775	N	675	-0-	-100	-0-	675	2			N	-0-			-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-
*09	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	429	-0-	-81	-0-	429	2			N	-0-			-0-
05	546	N	546	-0-	-0-	-0-	546	2			N	-0-			-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-			-0-
07	434	N	321	-0-	-113	-0-	321	2			N	-0-			-0-
08	558	N	347	-0-	-211	-0-	347	2			N	-0-			-0-
09	510	N	328	-0-	-182	-0-	328	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	960	N	926	-0-	-34	-0-	926	3			N	-0-			-0-
05	992	N	966	-0-	-26	-0-	966	3			N	-0-			-0-
06	960	N	940	-0-	-20	-0-	940	3			N	-0-			-0-
07	961	N	945	-0-	-16	-0-	945	3			N	-0-			-0-
08	961	N	946	-0-	-15	-0-	946	3			N	-0-			-0-
09	930	N	912	-0-	-18	-0-	912	3			N	-0-			-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	900	N	866	-0-	-34	-0-	866	3			N	-0-			-0-
05	930	N	873	-0-	-57	-0-	873	3			N	-0-			-0-
06	870	N	832	-0-	-38	-0-	832	3			N	-0-			-0-
07	899	N	842	-0-	-57	-0-	842	3			N	-0-			-0-
08	868	N	846	-0-	-22	-0-	846	3			N	-0-			-0-
09	840	N	817	-0-	-23	-0-	817	3			N	-0-			-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2640	X	2540	-0-	-100	-0-	87	1	2453	2	N	-0-			-0-
05	2635	X	2572	-0-	-63	-0-	93	1	2479	2	N	-0-			-0-
06	2520	X	2414	-0-	-106	-0-	88	1	2326	2	N	-0-			-0-
07	2635	X	2553	-0-	-82	-0-	101	1	2452	2	N	-0-			-0-
08	2635	X	2484	-0-	-151	-0-	105	1	2379	2	N	-0-			-0-
09	2400	N	2343	-0-	-57	-0-	77	1	2266	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7153	-0-	7153	18760	231	1	6922	2	N	-0-					-0-
11	0		5436	-0-	5436	24196	175	1	5261	2	N	-0-					-0-
12	0		5219	-0-	5219	29415	156	1	5063	2	N	-0-					-0-
01	0		5050	-0-	5050	34465	155	1	4895	2	N	-0-					-0-
02	0		4342	-0-	4342	38807	135	1	4207	2	N	-0-					-0-
03	0		4617	-0-	4617	43424	141	1	4476	2	N	-0-					-0-
*04	47847	X	4423	-0-	-43424	-0-	153	1	4270	2	N	-0-					-0-
05	6789	X	4477	-0-	-2312	-0-	162	1	4315	2	N	-0-					-0-
06	6570	X	4010	-0-	-2560	-0-	146	1	3864	2	N	-0-					-0-
07	6789	X	4087	-0-	-2702	-0-	161	1	3926	2	N	-0-					-0-
08	6789	X	3890	-0-	-2899	-0-	164	1	3726	2	N	-0-					-0-
09	6570	X	3696	-0-	-2874	-0-	120	1	3576	2	N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

04	331	N	331	-0-	-0-	-0-	8	1	323	3	Y	-0-					-0-
05	310	N	26	-0-	-284	-0-	1	1	25	3	Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	426	N	426	-0-	-0-	-0-	8	1	418	3	Y	-0-					-0-
08	771	N	771	-0-	-0-	-0-	17	1	754	3	Y	-0-					-0-
09	T. A.		713	-0-	713	713	16	1	697	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

04	400	N	400	-0-	-0-	-0-	10	1	390	3	Y	-0-					-0-
05	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	11	1	418	3	Y	-0-					-0-
07	403	N	306	-0-	-97	-0-	6	1	300	3	Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	9	1	404	3	Y	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	9	1	417	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

04	1500	N	1475	-0-	-25	-0-	35	1	1434	3	Y	5	6	1			1
							6	9									
05	1519	N	1495	-0-	-24	-0-	30	1	1461	3	Y	4	4	1			1
							4	9									
06	1470	N	1421	-0-	-49	-0-	37	1	1380	3	Y	4	4	1			1
							4	9									
07	1519	N	1459	-0-	-60	-0-	28	1	1418	3	Y	12	9	1			4
							13	9									
08	1496	N	1496	-0-	-0-	-0-	33	1	1449	3	Y	13	14	1			3
							14	9									
*09	1501	N	1501	-0-	-0-	-0-	32	1	1452	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

04	1169	N	1169	-0-	-0-	-0-	28	1	1135	3	Y	5	6	1			1
							6	9									
05	1076	N	1076	-0-	-0-	-0-	22	1	1050	3	Y	4	4	1			1
							4	9									
06	1128	N	1128	-0-	-0-	-0-	29	1	1095	3	Y	4	4	1			1
							4	9									
07	1207	N	1207	-0-	-0-	-0-	23	1	1171	3	Y	12	9	1			4
							13	9									
08	1211	N	1211	-0-	-0-	-0-	26	1	1171	3	Y	13	14	1			3
							14	9									
*09	1155	N	1155	-0-	-0-	-0-	25	1	1113	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

04	123	N	123	-0-	-0-	-0-	3	1	120	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	2	1	122	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	4	1	150	3	Y	-0-					-0-
07	726	N	726	-0-	-0-	-0-	14	1	712	3	Y	-0-					-0-
08	809	N	809	-0-	-0-	-0-	18	1	791	3	Y	-0-					-0-
*09	659	N	659	-0-	-0-	-0-	14	1	645	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	526	-0-	-14	-0-	12	1	508	3	Y	5	6	1			1
							6	9									
05	558	N	533	-0-	-25	-0-	11	1	518	3	Y	4	4	1			1
							4	9									
06	540	N	509	-0-	-31	-0-	13	1	492	3	Y	4	4	1			1
							4	9									
07	558	N	519	-0-	-39	-0-	10	1	497	3	Y	11	8	1			4
							12	9									
08	527	N	522	-0-	-5	-0-	11	1	505	3	Y	5	8	1			1
							6	9									
09	510	N	501	-0-	-9	-0-	11	1	490	3	Y	-0-	1	1			-0-

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	523	-0-	-17	-0-	13	1	510	3	Y	-0-					-0-
05	685	N	685	-0-	-0-	-0-	14	1	671	3	Y	-0-					-0-
06	774	N	774	-0-	-0-	-0-	20	1	754	3	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	12	1	615	3	Y	-0-					-0-
08	717	N	717	-0-	-0-	-0-	16	1	701	3	Y	-0-					-0-
*09	700	N	700	-0-	-0-	-0-	15	1	685	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	254	-0-	-16	-0-	6	1	248	3	Y	-0-					-0-
05	279	N	245	-0-	-34	-0-	5	1	240	3	Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	6	1	232	3	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	5	1	240	3	Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	5	1	239	3	Y	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	103	-0-	-17	-0-	2	1	101	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	2	1	112	3	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	3	1	106	3	Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	3	1	126	3	Y	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	197	-0-	-13	-0-	5	1	192	3	Y	-0-					-0-
05	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	5	1	199	3	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	4	1	203	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	4	1	185	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	331	-0-	-29	-0-	8	1	323	3	Y	-0-			-0-
05	372	N	298	-0-	-74	-0-	6	1	292	3	Y	-0-			-0-
06	257	N	257	-0-	-0-	-0-	7	1	250	3	Y	-0-			-0-
07	341	N	251	-0-	-90	-0-	5	1	246	3	Y	-0-			-0-
08	310	N	252	-0-	-58	-0-	6	1	246	3	Y	-0-			-0-
09	240	N	174	-0-	-66	-0-	4	1	170	3	Y	-0-			-0-

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

04	173	N	173	-0-	-0-	-0-	4	1	169	3	Y	-0-			-0-
05	176	N	176	-0-	-0-	-0-	4	1	172	3	Y	-0-			-0-
06	172	N	172	-0-	-0-	-0-	4	1	168	3	Y	-0-			-0-
07	179	N	179	-0-	-0-	-0-	3	1	176	3	Y	-0-			-0-
08	180	N	180	-0-	-0-	-0-	4	1	176	3	Y	-0-			-0-
09	180	N	172	-0-	-8	-0-	4	1	168	3	Y	-0-			-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

04	270	N	262	-0-	-8	-0-	6	1	256	3	Y	-0-			-0-
05	186	N	76	-0-	-110	-0-	2	1	74	3	Y	-0-			-0-
06	120	N	104	-0-	-16	-0-	3	1	101	3	Y	-0-			-0-
07	279	N	211	-0-	-68	-0-	4	1	207	3	Y	-0-			-0-
08	394	N	394	-0-	-0-	-0-	9	1	385	3	Y	-0-			-0-
*09	345	N	345	-0-	-0-	-0-	8	1	337	3	Y	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	395	-0-	-955	-0-	9 4	1 9	382	3	Y	4	5	1			1
05	1488	N	891	-0-	-597	-0-	18 4	1 9	869	3	Y	4	4	1			1
06	1218	N	1218	-0-	-0-	-0-	31 4	1 9	1183	3	Y	4	4	1			1
07	1225	N	1225	-0-	-0-	-0-	24 12	1 9	1189	3	Y	11	8	1			4
08	1249	N	1249	-0-	-0-	-0-	27 14	1 9	1208	3	Y	13	14	1			3
*09	1412	N	1412	-0-	-0-	-0-	30 17	1 9	1365	3	Y	15	13	1			5

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	9	1	364	3	Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	7	1	344	3	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	9	1	321	3	Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	6	1	322	3	Y	-0-					-0-
08	324	N	324	-0-	-0-	-0-	7	1	317	3	Y	-0-					-0-
09	330	N	300	-0-	-30	-0-	7	1	293	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	13	1	544	3	Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	7	1	359	3	Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	10	1	363	3	Y	-0-					-0-
07	556	N	556	-0-	-0-	-0-	11	1	545	3	Y	-0-					-0-
08	618	N	618	-0-	-0-	-0-	14	1	604	3	Y	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	12	1	555	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	7	1	293	3	Y	-0-					-0-
05	914	N	914	-0-	-0-	-0-	18	1	896	3	Y	-0-					-0-
06	270	N	134	-0-	-136	-0-	3	1	131	3	Y	-0-					-0-
07	643	N	643	-0-	-0-	-0-	12 11	1 9	620	3	Y	10	7	1			3
08	745	N	745	-0-	-0-	-0-	16 15	1 9	714	3	Y	14	14	1			3
*09	740	N	740	-0-	-0-	-0-	16 17	1 9	707	3	Y	15	13	1			5

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

04	300	N	203	-0-	-97	-0-	5	1	198	3	Y	-0-					-0-
05	248	N	210	-0-	-38	-0-	4	1	206	3	Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	5	1	191	3	Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	5	1	218	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

04	1080	N	1027	-0-	-53	-0-	24	1	997	3	Y	5	6	1			1
							6	9									
05	1085	N	1045	-0-	-40	-0-	21	1	1020	3	Y	4	4	1			1
							4	9									
06	1044	N	1044	-0-	-0-	-0-	27	1	1013	3	Y	4	4	1			1
							4	9									
07	1054	N	1038	-0-	-16	-0-	20	1	1005	3	Y	12	9	1			4
							13	9									
08	1054	N	1052	-0-	-2	-0-	23	1	1023	3	Y	5	8	1			1
							6	9									
09	1050	N	1015	-0-	-35	-0-	22	1	993	3	Y	-0-	1	1			-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

04	405	N	405	-0-	-0-	-0-	10	1	395	3	Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	9	1	451	3	Y	-0-					-0-
06	360	N	217	-0-	-143	-0-	6	1	211	3	Y	-0-					-0-
07	598	N	598	-0-	-0-	-0-	12	1	586	3	Y	-0-					-0-
08	571	N	571	-0-	-0-	-0-	13	1	558	3	Y	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	12	1	531	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2233	N	2233	-0-	-0-	-0-	53	1	2169	3	Y	10	12	1			3
							11	9									
05	2139	N	1838	-0-	-301	-0-	37	1	1792	3	Y	8	9	1			2
							9	9									
06	2160	N	1029	-0-	-1131	-0-	26	1	994	3	Y	8	8	1			2
							9	9									
07	2232	N	935	-0-	-1297	-0-	18	1	893	3	Y	22	17	1			7
							24	9									
08	1829	N	924	-0-	-905	-0-	20	1	883	3	Y	19	22	1			4
							21	9									
*09	1123	N	1123	-0-	-0-	-0-	24	1	1084	3	Y	14	14	1			4
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-	-0-	-0-	18	1	721	3	Y	5	6	1			1
							6	9									
05	744	N	744	-0-	-0-	-0-	15	1	725	3	Y	4	4	1			1
							4	9									
06	733	N	733	-0-	-0-	-0-	19	1	710	3	Y	4	4	1			1
							4	9									
07	782	N	782	-0-	-0-	-0-	15	1	754	3	Y	12	9	1			4
							13	9									
08	773	N	773	-0-	-0-	-0-	17	1	742	3	Y	13	14	1			3
							14	9									
*09	760	N	760	-0-	-0-	-0-	16	1	727	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1429	N	1429	-0-	-0-	-0-	34	1	1389	3	Y	5	6	1			1
							6	9									
05	1457	N	1367	-0-	-90	-0-	27	1	1336	3	Y	4	4	1			1
							4	9									
06	1410	N	757	-0-	-653	-0-	19	1	734	3	Y	4	4	1			1
							4	9									
07	1488	N	804	-0-	-684	-0-	15	1	776	3	Y	12	9	1			4
							13	9									
08	1364	N	862	-0-	-502	-0-	19	1	829	3	Y	13	14	1			3
							14	9									
*09	848	N	848	-0-	-0-	-0-	18	1	813	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	502	-0-	-98	-0-	12	1	484	3	Y	5	6	1			1
							6	9									
05	620	N	506	-0-	-114	-0-	10	1	492	3	Y	4	4	1			1
							4	9									
06	510	N	451	-0-	-59	-0-	12	1	435	3	Y	4	4	1			1
							4	9									
07	527	N	453	-0-	-74	-0-	9	1	431	3	Y	12	9	1			4
							13	9									
08	496	N	462	-0-	-34	-0-	10	1	444	3	Y	7	9	1			2
							8	9									
*09	459	N	459	-0-	-0-	-0-	10	1	449	3	Y	-0-	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

04	678	N	678	-0-	-0-	-0-	16	1	662	3	Y	-0-					-0-
05	731	N	731	-0-	-0-	-0-	15	1	716	3	Y	-0-					-0-
06	922	N	922	-0-	-0-	-0-	24	1	898	3	Y	-0-					-0-
07	860	N	860	-0-	-0-	-0-	17	1	843	3	Y	-0-					-0-
08	783	N	783	-0-	-0-	-0-	17	1	766	3	Y	-0-					-0-
*09	778	N	778	-0-	-0-	-0-	17	1	761	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

04	835	N	835	-0-	-0-	-0-	20	1	809	3	Y	5	6	1			1
							6	9									
05	837	N	815	-0-	-22	-0-	16	1	795	3	Y	4	4	1			1
							4	9									
06	810	N	790	-0-	-20	-0-	20	1	766	3	Y	4	4	1			1
							4	9									
07	868	N	754	-0-	-114	-0-	14	1	727	3	Y	12	9	1			4
							13	9									
08	806	N	771	-0-	-35	-0-	17	1	740	3	Y	13	14	1			3
							14	9									
*09	796	N	796	-0-	-0-	-0-	17	1	762	3	Y	15	13	1			5
							17	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

04	724	N	724	-0-	-0-	-0-	17	1	701	3	Y	5	6	1			1
							6	9									
05	727	N	727	-0-	-0-	-0-	15	1	708	3	Y	4	4	1			1
							4	9									
06	697	N	697	-0-	-0-	-0-	18	1	675	3	Y	4	4	1			1
							4	9									
07	724	N	724	-0-	-0-	-0-	14	1	697	3	Y	12	9	1			4
							13	9									
08	728	N	728	-0-	-0-	-0-	16	1	698	3	Y	13	14	1			3
							14	9									
*09	723	N	723	-0-	-0-	-0-	15	1	691	3	Y	15	13	1			5
							17	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	899	N	899	-0-	-0-	-0-	21 6	1 9	872	3	Y	5	6	1			1
05	655	N	655	-0-	-0-	-0-	13 4	1 9	638	3	Y	4	4	1			1
06	689	N	689	-0-	-0-	-0-	18 4	1 9	667	3	Y	4	4	1			1
07	779	N	779	-0-	-0-	-0-	15 13	1 9	751	3	Y	12	9	1			4
08	808	N	808	-0-	-0-	-0-	18 14	1 9	776	3	Y	13	14	1			3
09	660	N	624	-0-	-36	-0-	13 17	1 9	594	3	Y	15	13	1			5

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	681	N	681	-0-	-0-	-0-	16	1	665	3	Y	-0-					-0-
05	694	N	694	-0-	-0-	-0-	14	1	680	3	Y	-0-					-0-
06	690	N	690	-0-	-0-	-0-	18	1	672	3	Y	-0-					-0-
07	708	N	708	-0-	-0-	-0-	14	1	694	3	Y	-0-					-0-
08	716	N	716	-0-	-0-	-0-	16	1	700	3	Y	-0-					-0-
*09	714	N	714	-0-	-0-	-0-	16	1	698	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	844	N	844	-0-	-0-	-0-	20	1	818	3	Y	5	6	1			1
							6	9									
05	881	N	881	-0-	-0-	-0-	18	1	859	3	Y	4	4	1			1
							4	9									
06	865	N	865	-0-	-0-	-0-	22	1	839	3	Y	4	4	1			1
							4	9									
07	899	N	899	-0-	-0-	-0-	17	1	869	3	Y	12	9	1			4
							13	9									
08	918	N	918	-0-	-0-	-0-	20	1	884	3	Y	13	14	1			3
							14	9									
*09	886	N	886	-0-	-0-	-0-	19	1	850	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	9	1	386	3	Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	7	1	351	3	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	9	1	337	3	Y	-0-					-0-
07	403	N	303	-0-	-100	-0-	6	1	297	3	Y	-0-					-0-
08	372	N	209	-0-	-163	-0-	5	1	204	3	Y	-0-					-0-
09	360	N	340	-0-	-20	-0-	7	1	333	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0-	-0-	13	1	510	3	Y	-0-					-0-
05	524	N	524	-0-	-0-	-0-	11	1	513	3	Y	-0-					-0-
06	514	N	514	-0-	-0-	-0-	13	1	501	3	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	8	1	398	3	Y	-0-					-0-
08	484	N	484	-0-	-0-	-0-	11	1	473	3	Y	-0-					-0-
09	510	N	483	-0-	-27	-0-	11	1	472	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	286	-0-	-14	-0-	7	1	279	3	Y	-0-					-0-
05	299	N	299	-0-	-0-	-0-	6	1	293	3	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	8	1	297	3	Y	1	1	1			-0-
							1	9									
07	310	N	297	-0-	-13	-0-	6	1	278	3	Y	12	8	1			4
							13	9									
08	310	N	283	-0-	-27	-0-	6	1	263	3	Y	13	14	1			3
							14	9									
09	300	N	270	-0-	-30	-0-	6	1	247	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	416	N	416	-0-	-0-	-0-	10	1	400	3	Y	5	6	1			1
							6	9									
05	410	N	410	-0-	-0-	-0-	8	1	398	3	Y	4	4	1			1
							4	9									
06	397	N	397	-0-	-0-	-0-	10	1	383	3	Y	4	4	1			1
							4	9									
07	398	N	398	-0-	-0-	-0-	7	1	378	3	Y	12	9	1			4
							13	9									
08	402	N	402	-0-	-0-	-0-	9	1	379	3	Y	13	14	1			3
							14	9									
*09	394	N	394	-0-	-0-	-0-	8	1	369	3	Y	15	13	1			5
							17	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	6	1	265	3	Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	5	1	265	3	Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	6	1	243	3	Y	-0-					-0-
07	730	N	730	-0-	-0-	-0-	14	1	716	3	Y	-0-					-0-
08	1857	N	1857	-0-	-0-	-0-	41	1	1816	3	Y	-0-					-0-
*09	859	N	859	-0-	-0-	-0-	19	1	840	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	13	1	528	3	Y	5	6	1			1
							6	9									
05	521	N	521	-0-	-0-	-0-	10	1	507	3	Y	4	4	1			1
							4	9									
06	513	N	513	-0-	-0-	-0-	13	1	496	3	Y	4	4	1			1
							4	9									
07	510	N	510	-0-	-0-	-0-	10	1	487	3	Y	12	9	1			4
							13	9									
08	527	N	527	-0-	-0-	-0-	12	1	509	3	Y	5	8	1			1
							6	9									
09	510	N	493	-0-	-17	-0-	11	1	482	3	Y	-0-	1	1			-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	N	706	-0-	-0-	-0-	17	1	683	3	Y	5	6	1			1
							6	9									
05	757	N	757	-0-	-0-	-0-	15	1	738	3	Y	4	4	1			1
							4	9									
06	718	N	718	-0-	-0-	-0-	18	1	696	3	Y	4	4	1			1
							4	9									
07	786	N	786	-0-	-0-	-0-	15	1	758	3	Y	12	9	1			4
							13	9									
08	713	N	638	-0-	-75	-0-	14	1	610	3	Y	13	14	1			3
							14	9									
09	720	N	548	-0-	-172	-0-	12	1	522	3	Y	13	12	1			4
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490 N	490	-0-	-0-	-0-	12	1	478	3	Y	-0-					-0-
05	714 N	714	-0-	-0-	-0-	14	1	700	3	Y	-0-					-0-
06	668 N	668	-0-	-0-	-0-	17	1	651	3	Y	-0-					-0-
07	674 N	674	-0-	-0-	-0-	13	1	661	3	Y	-0-					-0-
08	682 N	667	-0-	-15	-0-	15	1	652	3	Y	-0-					-0-
09	660 N	639	-0-	-21	-0-	14	1	625	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1085 N	1085	-0-	-0-	-0-	26	1	1053	3	Y	5	6	1			1
						6	9									
05	1132 N	1132	-0-	-0-	-0-	23	1	1105	3	Y	4	4	1			1
						4	9									
06	1094 N	1094	-0-	-0-	-0-	28	1	1062	3	Y	4	4	1			1
						4	9									
07	1109 N	1109	-0-	-0-	-0-	21	1	1075	3	Y	12	9	1			4
						13	9									
08	1167 N	1167	-0-	-0-	-0-	25	1	1128	3	Y	13	14	1			3
						14	9									
*09	1117 N	1117	-0-	-0-	-0-	24	1	1076	3	Y	15	13	1			5
						17	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	593	N	593	-0-	-0-	-0-	14	1	579	3	Y	-0-					-0-
05	589	N	580	-0-	-9	-0-	12	1	568	3	Y	-0-					-0-
06	574	N	574	-0-	-0-	-0-	15	1	559	3	Y	-0-					-0-
07	620	N	616	-0-	-4	-0-	12	1	604	3	Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	14	1	607	3	Y	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	13	1	578	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0-	-0-	13	1	510	3	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	11	1	517	3	Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	14	1	512	3	Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	10	1	529	3	Y	-0-					-0-
08	544	N	544	-0-	-0-	-0-	12	1	532	3	Y	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	12	1	517	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1814	N	1814	-0-	-0-	-0-	43 11	1 9	1760	3	Y	10	12	1			3
05	1860	N	1824	-0-	-36	-0-	36 9	1 9	1779	3	Y	8	9	1			2
06	1800	N	1654	-0-	-146	-0-	43 9	1 9	1602	3	Y	8	8	1			2
07	1860	N	1745	-0-	-115	-0-	33 24	1 9	1688	3	Y	22	17	1			7
08	1829	N	1770	-0-	-59	-0-	38 30	1 9	1702	3	Y	27	28	1			6
*09	1715	N	1715	-0-	-0-	-0-	37 31	1 9	1647	3	Y	28	25	1			9

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	14	1	588	3	Y	-0-					-0-
05	589	N	576	-0-	-13	-0-	12	1	564	3	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	15	1	557	3	Y	-0-					-0-
07	589	N	553	-0-	-36	-0-	11	1	542	3	Y	-0-					-0-
08	589	N	499	-0-	-90	-0-	11	1	488	3	Y	-0-					-0-
*09	564	N	564	-0-	-0-	-0-	12	1	552	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	780	-0-		-0-	-0-	19	1	755	3	Y	5	6	1			1
								6	9									
05	781	N	781	-0-		-0-	-0-	16	1	761	3	Y	4	4	1			1
								4	9									
06	813	N	813	-0-		-0-	-0-	21	1	788	3	Y	4	4	1			1
								4	9									
07	850	N	850	-0-		-0-	-0-	16	1	821	3	Y	12	9	1			4
								13	9									
08	850	N	850	-0-		-0-	-0-	18	1	818	3	Y	13	14	1			3
								14	9									
*09	823	N	823	-0-		-0-	-0-	18	1	788	3	Y	15	13	1			5
								17	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-		-0-	-0-	5	1	209	3	Y	5	5	1			1
								6	9									
05	310	N	240	-0-		-70	-0-	5	1	231	3	Y	4	4	1			1
								4	9									
06	300	N	189	-0-		-111	-0-	5	1	180	3	Y	4	4	1			1
								4	9									
07	217	N	136	-0-		-81	-0-	3	1	129	3	Y	4	4	1			1
								4	9									
08	278	N	278	-0-		-0-	-0-	6	1	261	3	Y	10	9	1			2
								11	9									
*09	288	N	288	-0-		-0-	-0-	6	1	265	3	Y	15	12	1			5
								17	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	635	N	635	-0-		-0-	-0-	15	1	614	3	Y	5	6	1			1
								6	9									
05	673	N	673	-0-		-0-	-0-	13	1	656	3	Y	4	4	1			1
								4	9									
06	690	N	658	-0-		-32	-0-	17	1	637	3	Y	4	4	1			1
								4	9									
07	726	N	726	-0-		-0-	-0-	14	1	699	3	Y	12	9	1			4
								13	9									
08	724	N	724	-0-		-0-	-0-	16	1	694	3	Y	13	14	1			3
								14	9									
*09	706	N	706	-0-		-0-	-0-	15	1	674	3	Y	15	13	1			5
								17	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-		-0-	-0-	15	1	612	3	Y	5	6	1			1
								6	9									
05	613	N	613	-0-		-0-	-0-	12	1	597	3	Y	4	4	1			1
								4	9									
06	592	N	592	-0-		-0-	-0-	15	1	573	3	Y	4	4	1			1
								4	9									
07	600	N	600	-0-		-0-	-0-	11	1	576	3	Y	12	9	1			4
								13	9									
08	592	N	592	-0-		-0-	-0-	13	1	571	3	Y	7	9	1			2
								8	9									
09	600	N	565	-0-		-35	-0-	12	1	553	3	Y	-0-	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-	-0-	-0-	18	1	727	3	Y	-0-					-0-
05	631	N	631	-0-	-0-	-0-	13	1	618	3	Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	14	1	537	3	Y	-0-					-0-
07	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-					-0-
08	372	N	321	-0-	-51	-0-	7	1	314	3	Y	-0-					-0-
09	450	N	299	-0-	-151	-0-	7	1	292	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	2	1	82	3	Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
06	13	N	10	-0-	-3	-0-	10	3			Y	-0-					-0-
07	897	N	897	-0-	-0-	-0-	17	1	880	3	Y	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	29	1	1269	3	Y	-0-					-0-
*09	943	N	943	-0-	-0-	-0-	21	1	922	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1679	-0-	-1	-0-	40	1	1628	3	Y	10	12	1			3
							11	9									
05	1736	N	1700	-0-	-36	-0-	34	1	1657	3	Y	8	9	1			2
							9	9									
06	1655	N	1655	-0-	-0-	-0-	43	1	1603	3	Y	8	8	1			2
							9	9									
07	1736	N	1694	-0-	-42	-0-	32	1	1638	3	Y	22	17	1			7
							24	9									
08	1715	N	1715	-0-	-0-	-0-	37	1	1648	3	Y	27	28	1			6
							30	9									
*09	1689	N	1689	-0-	-0-	-0-	36	1	1622	3	Y	28	25	1			9
							31	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1213	N	1213	-0-	-0-	-0-	29	1	1184	3	Y	-0-					-0-
05	899	N	899	-0-	-0-	-0-	18	1	879	3	Y	2	1	1			1
							2	9									
06	744	N	744	-0-	-0-	-0-	19	1	721	3	Y	4	4	1			1
							4	9									
07	682	N	682	-0-	-0-	-0-	13	1	657	3	Y	11	8	1			4
							12	9									
08	628	N	628	-0-	-0-	-0-	14	1	600	3	Y	13	14	1			3
							14	9									
09	750	N	612	-0-	-138	-0-	13	1	582	3	Y	15	13	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1006	N	1006	-0-	-0-	-0-	24	1	976	3	Y	5	6	1			1
							6	9									
05	1031	N	1031	-0-	-0-	-0-	21	1	1006	3	Y	4	4	1			1
							4	9									
06	995	N	995	-0-	-0-	-0-	26	1	965	3	Y	4	4	1			1
							4	9									
07	1031	N	1031	-0-	-0-	-0-	20	1	998	3	Y	12	9	1			4
							13	9									
08	1026	N	1026	-0-	-0-	-0-	22	1	990	3	Y	13	14	1			3
							14	9									
*09	992	N	992	-0-	-0-	-0-	21	1	954	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	935	N	935	-0-	-0-	-0-	22	1	907	3	Y	5	6	1			1
							6	9									
05	961	N	928	-0-	-33	-0-	19	1	905	3	Y	4	4	1			1
							4	9									
06	930	N	696	-0-	-234	-0-	18	1	674	3	Y	4	4	1			1
							4	9									
07	961	N	591	-0-	-370	-0-	11	1	567	3	Y	12	9	1			4
							13	9									
08	930	N	747	-0-	-183	-0-	16	1	725	3	Y	5	8	1			1
							6	9									
*09	809	N	809	-0-	-0-	-0-	18	1	791	3	Y	-0-	1	1			-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	917	N	917	-0-	-0-	-0-	22	1	889	3	Y	5	6	1			1
							6	9									
05	933	N	933	-0-	-0-	-0-	19	1	910	3	Y	4	4	1			1
							4	9									
06	897	N	897	-0-	-0-	-0-	23	1	870	3	Y	4	4	1			1
							4	9									
07	937	N	937	-0-	-0-	-0-	18	1	906	3	Y	12	9	1			4
							13	9									
08	862	N	862	-0-	-0-	-0-	19	1	837	3	Y	5	8	1			1
							6	9									
09	900	N	877	-0-	-23	-0-	19	1	858	3	Y	-0-	1	1			-0-

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	853	-0-	-0-	-0-	20	1	827	3	Y	5	6	1			1
							6	9									
05	868	N	860	-0-	-8	-0-	17	1	839	3	Y	4	4	1			1
							4	9									
06	820	N	820	-0-	-0-	-0-	21	1	795	3	Y	4	4	1			1
							4	9									
07	868	N	738	-0-	-130	-0-	14	1	711	3	Y	12	9	1			4
							13	9									
08	868	N	790	-0-	-78	-0-	17	1	759	3	Y	13	14	1			3
							14	9									
09	810	N	791	-0-	-19	-0-	17	1	757	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1079	N	1079	-0-	-0-	-0-	26	1	1047	3	Y	5	6	1			1
							6	9									
05	1098	N	1098	-0-	-0-	-0-	22	1	1072	3	Y	4	4	1			1
							4	9									
06	1058	N	1058	-0-	-0-	-0-	27	1	1027	3	Y	4	4	1			1
							4	9									
07	1088	N	1088	-0-	-0-	-0-	21	1	1054	3	Y	12	9	1			4
							13	9									
08	1079	N	1079	-0-	-0-	-0-	24	1	1041	3	Y	13	14	1			3
							14	9									
09	1050	N	1037	-0-	-13	-0-	22	1	998	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		1119	-0-	1119	2289	27	1	1086	3	Y	5	6	1			1
							6	9									
05	T. A.		1166	-0-	1166	3455	23	1	1139	3	Y	4	4	1			1
							4	9									
06	T. A.		1153	-0-	1153	4608	30	1	1119	3	Y	4	4	1			1
							4	9									
07	T. A.		1209	-0-	1209	5817	23	1	1173	3	Y	12	9	1			4
							13	9									
08	T. A.		1202	-0-	1202	7019	26	1	1162	3	Y	13	14	1			3
							14	9									
*09	3000	N	1185	-0-	-1815	5204	25	1	1143	3	Y	15	13	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	833	N	833	-0-	-0-	-0-	20	1	807	3	Y	5	6	1			1
							6	9									
05	818	N	818	-0-	-0-	-0-	16	1	798	3	Y	4	4	1			1
							4	9									
06	797	N	797	-0-	-0-	-0-	21	1	772	3	Y	4	4	1			1
							4	9									
07	766	N	766	-0-	-0-	-0-	15	1	738	3	Y	12	9	1			4
							13	9									
08	774	N	774	-0-	-0-	-0-	17	1	743	3	Y	13	14	1			3
							14	9									
09	780	N	735	-0-	-45	-0-	16	1	702	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	18	1	745	3	Y	5	6	1			1
							6	9									
05	767	N	767	-0-	-0-	-0-	15	1	748	3	Y	4	4	1			1
							4	9									
06	762	N	762	-0-	-0-	-0-	20	1	738	3	Y	4	4	1			1
							4	9									
07	744	N	744	-0-	-0-	-0-	14	1	717	3	Y	12	9	1			4
							13	9									
08	762	N	762	-0-	-0-	-0-	17	1	731	3	Y	13	14	1			3
							14	9									
*09	815	N	815	-0-	-0-	-0-	17	1	781	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	609	-0-	-111	-0-	14	1	589	3	Y	5	6	1			1
							6	9									
05	682	N	624	-0-	-58	-0-	12	1	608	3	Y	4	4	1			1
							4	9									
06	683	N	683	-0-	-0-	-0-	18	1	661	3	Y	4	4	1			1
							4	9									
07	780	N	780	-0-	-0-	-0-	15	1	752	3	Y	12	9	1			4
							13	9									
08	776	N	776	-0-	-0-	-0-	17	1	745	3	Y	13	14	1			3
							14	9									
*09	749	N	749	-0-	-0-	-0-	16	1	716	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	N	526	-0-	-0-	-0-	13	1	513	3	Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	11	1	528	3	Y	-0-					-0-
06	529	N	529	-0-	-0-	-0-	14	1	515	3	Y	-0-					-0-
07	530	N	530	-0-	-0-	-0-	10	1	520	3	Y	-0-					-0-
08	527	N	516	-0-	-11	-0-	11	1	505	3	Y	-0-					-0-
09	510	N	395	-0-	-115	-0-	9	1	386	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	740	-0-	-10	-0-	18	1	716	3	Y	5	6	1			1
							6	9									
05	806	N	694	-0-	-112	-0-	14	1	676	3	Y	4	4	1			1
							4	9									
06	750	N	692	-0-	-58	-0-	18	1	670	3	Y	4	4	1			1
							4	9									
07	775	N	691	-0-	-84	-0-	13	1	665	3	Y	12	9	1			4
							13	9									
08	695	N	695	-0-	-0-	-0-	15	1	666	3	Y	13	14	1			3
							14	9									
*09	672	N	672	-0-	-0-	-0-	14	1	641	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1394	-0-	-16	-0-	33	1	1355	3	Y	5	6	1			1
							6	9									
05	1488	N	1442	-0-	-46	-0-	29	1	1409	3	Y	4	4	1			1
							4	9									
06	1440	N	1396	-0-	-44	-0-	36	1	1356	3	Y	4	4	1			1
							4	9									
07	1468	N	1468	-0-	-0-	-0-	28	1	1427	3	Y	12	9	1			4
							13	9									
08	1457	N	1430	-0-	-27	-0-	31	1	1385	3	Y	13	14	1			3
							14	9									
*09	1453	N	1453	-0-	-0-	-0-	31	1	1405	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	836	-0-	-64	-0-	20	1	810	3	Y	5	6	1			1
							6	9									
05	930	N	882	-0-	-48	-0-	18	1	860	3	Y	4	4	1			1
							4	9									
06	865	N	865	-0-	-0-	-0-	22	1	839	3	Y	4	4	1			1
							4	9									
07	877	N	877	-0-	-0-	-0-	17	1	847	3	Y	12	9	1			4
							13	9									
08	886	N	886	-0-	-0-	-0-	19	1	853	3	Y	13	14	1			3
							14	9									
*09	849	X	849	-0-	-0-	-0-	18	1	814	3	Y	15	13	1			5
							17	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	835	-0-	-275	-0-	20	1	809	3	Y	5	6	1			1
							6	9									
05	1147	N	661	-0-	-486	-0-	13	1	644	3	Y	4	4	1			1
							4	9									
06	1110	N	667	-0-	-443	-0-	17	1	646	3	Y	4	4	1			1
							4	9									
07	868	N	769	-0-	-99	-0-	15	1	741	3	Y	12	9	1			4
							13	9									
08	651	N	423	-0-	-228	-0-	9	1	401	3	Y	12	13	1			3
							13	9									
09	660	N	473	-0-	-187	-0-	10	1	448	3	Y	14	12	1			5
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	984	N	984	-0-	-0-	-0-	24	1	960	3	Y	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	21	1	1042	3	Y	4	3	1			1
							4	9									
06	1066	N	1066	-0-	-0-	-0-	27	1	1035	3	Y	4	4	1			1
							4	9									
07	1131	N	1131	-0-	-0-	-0-	22	1	1101	3	Y	7	6	1			2
							8	9									
08	1137	N	1137	-0-	-0-	-0-	25	1	1112	3	Y	-0-	2	1			-0-
*09	1121	N	1121	-0-	-0-	-0-	24	1	1097	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1425	-0-	-45	-0-	34	1	1385	3	Y	5	6	1			1
							6	9									
05	1457	N	1416	-0-	-41	-0-	28	1	1384	3	Y	4	4	1			1
							4	9									
06	1410	N	1403	-0-	-7	-0-	36	1	1363	3	Y	4	4	1			1
							4	9									
07	1488	N	1446	-0-	-42	-0-	28	1	1405	3	Y	12	9	1			4
							13	9									
08	1426	N	1404	-0-	-22	-0-	31	1	1359	3	Y	13	14	1			3
							14	9									
*09	1378	N	1378	-0-	-0-	-0-	30	1	1331	3	Y	15	13	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1168	-0-	-2	-0-	28	1	1134	3	Y	5	6	1			1
							6	9									
05	1182	N	1182	-0-	-0-	-0-	24	1	1154	3	Y	4	4	1			1
							4	9									
06	1194	N	1194	-0-	-0-	-0-	31	1	1159	3	Y	4	4	1			1
							4	9									
07	1239	N	1239	-0-	-0-	-0-	24	1	1202	3	Y	12	9	1			4
							13	9									
08	1240	N	1240	-0-	-0-	-0-	27	1	1199	3	Y	13	14	1			3
							14	9									
09	1170	N	1058	-0-	-112	-0-	23	1	1018	3	Y	15	13	1			5
							17	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	449	-0-	-331	-0-	11	1	432	3	Y	5	6	1			1
							6	9									
05	775	N	297	-0-	-478	-0-	6	1	288	3	Y	3	3	1			1
							3	9									
06	423	N	423	-0-	-0-	-0-	11	1	408	3	Y	4	4	1			1
							4	9									
07	465	N	460	-0-	-5	-0-	9	1	438	3	Y	12	9	1			4
							13	9									
08	530	N	530	-0-	-0-	-0-	11	1	505	3	Y	13	14	1			3
							14	9									
*09	548	N	548	-0-	-0-	-0-	12	1	519	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0-	-0-	11	1	448	3	Y	-0-					-0-
05	472	N	472	-0-	-0-	-0-	9	1	463	3	Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	12	1	451	3	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	9	1	460	3	Y	-0-					-0-
08	465	N	460	-0-	-5	-0-	10	1	450	3	Y	-0-					-0-
09	450	N	450	-0-	-0-	-0-	10	1	440	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	17	1	703	3	Y	5	6	1			1
							6	9									
05	796	N	796	-0-	-0-	-0-	16	1	776	3	Y	4	4	1			1
							4	9									
06	946	N	946	-0-	-0-	-0-	24	1	918	3	Y	4	4	1			1
							4	9									
07	884	N	884	-0-	-0-	-0-	17	1	854	3	Y	12	9	1			4
							13	9									
08	793	N	793	-0-	-0-	-0-	17	1	762	3	Y	13	14	1			3
							14	9									
09	930	N	765	-0-	-165	-0-	16	1	732	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	49	-0-	-161	-0-	1	1	48	3	Y	-0-					-0-
05	155	N	13	-0-	-142	-0-	13	3			Y	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	3			Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	6	1	293	3	Y	-0-					-0-
08	345	N	345	-0-	-0-	-0-	8	1	337	3	Y	-0-					-0-
09	T. A.		246	-0-	246	246	5	1	241	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	705	N	705	-0-	-0-	-0-	17	1	688	3	Y	-0-					-0-
05	933	N	933	-0-	-0-	-0-	19	1	914	3	Y	-0-					-0-
06	826	N	826	-0-	-0-	-0-	21	1	805	3	Y	-0-					-0-
07	922	N	922	-0-	-0-	-0-	18	1	904	3	Y	-0-					-0-
08	876	N	876	-0-	-0-	-0-	19	1	857	3	Y	-0-					-0-
*09	775	X	775	-0-	-0-	-0-	17	1	758	3	Y	-0-					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	592	-0-	-8	-0-	14	1	572	3	Y	5	6	1			1
							6	9									
05	651	N	495	-0-	-156	-0-	10	1	481	3	Y	4	4	1			1
							4	9									
06	651	N	651	-0-	-0-	-0-	17	1	630	3	Y	4	4	1			1
							4	9									
07	620	N	618	-0-	-2	-0-	12	1	593	3	Y	12	9	1			4
							13	9									
08	599	N	599	-0-	-0-	-0-	13	1	572	3	Y	13	14	1			3
							14	9									
09	630	N	619	-0-	-11	-0-	13	1	589	3	Y	15	13	1			5
							17	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2101	N	2101	-0-	-0-	-0-	50	1	2040	3	Y	10	12	1			3
							11	9									
05	1891	N	1570	-0-	-321	-0-	31	1	1530	3	Y	8	9	1			2
							9	9									
06	1830	N	1822	-0-	-8	-0-	47	1	1766	3	Y	8	8	1			2
							9	9									
07	1901	N	1901	-0-	-0-	-0-	36	1	1841	3	Y	22	17	1			7
							24	9									
08	1976	N	1976	-0-	-0-	-0-	43	1	1903	3	Y	27	28	1			6
							30	9									
*09	1948	N	1948	-0-	-0-	-0-	42	1	1875	3	Y	28	25	1			9
							31	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2044	N	2044	-0-	-0-	-0-	49	1	1984	3	Y	10	12	1			3
							11	9									
05	2077	N	1997	-0-	-80	-0-	40	1	1948	3	Y	8	9	1			2
							9	9									
06	2066	N	2066	-0-	-0-	-0-	53	1	2004	3	Y	8	8	1			2
							9	9									
07	2095	N	2095	-0-	-0-	-0-	40	1	2031	3	Y	22	17	1			7
							24	9									
08	2105	N	2105	-0-	-0-	-0-	46	1	2029	3	Y	27	28	1			6
							30	9									
*09	2026	N	2026	-0-	-0-	-0-	44	1	1951	3	Y	28	25	1			9
							31	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	924	-0-	-6	-0-	22	1	896	3	Y	5	6	1			1
							6	9									
05	992	N	977	-0-	-15	-0-	20	1	953	3	Y	4	4	1			1
							4	9									
06	937	N	937	-0-	-0-	-0-	24	1	909	3	Y	4	4	1			1
							4	9									
07	961	N	955	-0-	-6	-0-	18	1	924	3	Y	12	9	1			4
							13	9									
08	992	N	971	-0-	-21	-0-	21	1	936	3	Y	13	14	1			3
							14	9									
*09	931	N	931	-0-	-0-	-0-	20	1	894	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

04	2430	N	2133	-0-	-297	-0-	51	1	2067	3	Y	14	17	1			4
							15	9									
05	2511	N	2072	-0-	-439	-0-	41	1	2018	3	Y	12	13	1			3
							13	9									
06	2160	N	952	-0-	-1208	-0-	24	1	921	3	Y	6	8	1			1
							7	9									
07	2201	N	-0-	-0-	-2201	-0-					Y	-0-	1	1			-0-
08	2077	N	-0-	-0-	-2077	-0-					Y	-0-					-0-
09	960	N	199	-0-	-761	-0-	4	1	195	3	Y	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

04	828	N	828	-0-	-0-	-0-	20	1	802	3	Y	5	6	1			1
							6	9									
05	837	N	822	-0-	-15	-0-	16	1	802	3	Y	4	4	1			1
							4	9									
06	810	N	779	-0-	-31	-0-	20	1	755	3	Y	4	4	1			1
							4	9									
07	837	N	827	-0-	-10	-0-	16	1	798	3	Y	12	9	1			4
							13	9									
08	837	N	635	-0-	-202	-0-	14	1	607	3	Y	13	14	1			3
							14	9									
09	780	N	775	-0-	-5	-0-	17	1	741	3	Y	15	13	1			5
							17	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

04	240	N	213	-0-	-27	-0-	5	1	208	3	Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	6	1	270	3	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	7	1	254	3	Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	7	1	354	3	Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	5	1	218	3	Y	-0-					-0-
09	270	N	203	-0-	-67	-0-	4	1	199	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

04	356	N	356	-0-	-0-	-0-	9	1	347	3	Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	9	1	342	3	Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	8	1	332	3	Y	-0-					-0-
09	360	N	307	-0-	-53	-0-	7	1	300	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2048	-0-	-52	-0-	49	1	1988	3	Y	10	12	1			3
							11	9									
05	2139	N	2093	-0-	-46	-0-	42	1	2042	3	Y	8	9	1			2
							9	9									
06	2202	N	2202	-0-	-0-	-0-	57	1	2136	3	Y	8	8	1			2
							9	9									
07	2212	N	2212	-0-	-0-	-0-	42	1	2146	3	Y	22	17	1			7
							24	9									
08	2212	N	2212	-0-	-0-	-0-	48	1	2134	3	Y	27	28	1			6
							30	9									
*09	2137	N	2137	-0-	-0-	-0-	46	1	2060	3	Y	28	25	1			9
							31	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	839	N	839	-0-	-0-	-0-	20	1	813	3	Y	5	6	1			1
							6	9									
05	930	N	774	-0-	-156	-0-	15	1	755	3	Y	4	4	1			1
							4	9									
06	870	N	768	-0-	-102	-0-	20	1	744	3	Y	4	4	1			1
							4	9									
07	868	N	849	-0-	-19	-0-	16	1	820	3	Y	12	9	1			4
							13	9									
08	883	N	883	-0-	-0-	-0-	19	1	850	3	Y	13	14	1			3
							14	9									
*09	838	N	838	-0-	-0-	-0-	18	1	803	3	Y	15	13	1			5
							17	9									

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1156	-0-	-104	-0-	28	1	1122	3	Y	5	6	1			1
							6	9									
05	1302	N	1153	-0-	-149	-0-	23	1	1126	3	Y	4	4	1			1
							4	9									
06	1134	N	1134	-0-	-0-	-0-	29	1	1101	3	Y	4	4	1			1
							4	9									
07	1226	N	1226	-0-	-0-	-0-	24	1	1189	3	Y	12	9	1			4
							13	9									
08	1295	N	1295	-0-	-0-	-0-	28	1	1253	3	Y	13	14	1			3
							14	9									
*09	1112	N	1112	-0-	-0-	-0-	24	1	1071	3	Y	15	13	1			5
							17	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	926	-0-	-64	-0-	22	1	898	3	Y	5	6	1			1
							6	9									
05	992	N	868	-0-	-124	-0-	17	1	847	3	Y	4	4	1			1
							4	9									
06	930	N	880	-0-	-50	-0-	23	1	853	3	Y	4	4	1			1
							4	9									
07	961	N	874	-0-	-87	-0-	17	1	844	3	Y	12	9	1			4
							13	9									
08	868	N	860	-0-	-8	-0-	19	1	827	3	Y	13	14	1			3
							14	9									
09	870	N	863	-0-	-7	-0-	18	1	828	3	Y	15	13	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0-	-0-	24	1	965	3	Y	5	6	1			1
							6	9									
05	1001	N	1001	-0-	-0-	-0-	20	1	977	3	Y	4	4	1			1
							4	9									
06	930	N	815	-0-	-115	-0-	21	1	790	3	Y	4	4	1			1
							4	9									
07	961	N	824	-0-	-137	-0-	16	1	795	3	Y	12	9	1			4
							13	9									
08	991	N	991	-0-	-0-	-0-	22	1	955	3	Y	13	14	1			3
							14	9									
*09	898	N	898	-0-	-0-	-0-	19	1	862	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	753	-0-	-57	-0-	18	1	729	3	Y	5	6	1			1
							6	9									
05	837	N	754	-0-	-83	-0-	15	1	735	3	Y	4	4	1			1
							4	9									
06	756	N	756	-0-	-0-	-0-	19	1	733	3	Y	4	4	1			1
							4	9									
07	775	N	738	-0-	-37	-0-	14	1	711	3	Y	12	9	1			4
							13	9									
08	744	N	628	-0-	-116	-0-	14	1	602	3	Y	11	12	1			3
							12	9									
*09	712	N	712	-0-	-0-	-0-	15	1	682	3	Y	14	12	1			5
							15	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1286	N	1286	-0-	-0-	-0-	31	1	1249	3	Y	5	6	1			1
							6	9									
05	1343	N	1343	-0-	-0-	-0-	27	1	1312	3	Y	4	4	1			1
							4	9									
06	1293	N	1293	-0-	-0-	-0-	33	1	1256	3	Y	4	4	1			1
							4	9									
07	1337	N	1337	-0-	-0-	-0-	26	1	1298	3	Y	12	9	1			4
							13	9									
08	1282	N	1282	-0-	-0-	-0-	28	1	1240	3	Y	13	14	1			3
							14	9									
09	1230	N	1145	-0-	-85	-0-	25	1	1103	3	Y	15	13	1			5
							17	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	858	N	858	-0-	-0-	-0-	20	1	832	3	Y	5	6	1			1
							6	9									
05	868	N	845	-0-	-23	-0-	17	1	824	3	Y	4	4	1			1
							4	9									
06	842	N	842	-0-	-0-	-0-	22	1	816	3	Y	4	4	1			1
							4	9									
07	868	N	819	-0-	-49	-0-	16	1	790	3	Y	12	9	1			4
							13	9									
08	837	N	834	-0-	-3	-0-	18	1	802	3	Y	13	14	1			3
							14	9									
*09	824	N	824	-0-	-0-	-0-	18	1	789	3	Y	15	13	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1403	N	1403	-0-	-0-	-0-	33	1	1364	3	Y	5	6	1			1
							6	9									
05	1432	N	1432	-0-	-0-	-0-	29	1	1399	3	Y	4	4	1			1
							4	9									
06	1375	N	1375	-0-	-0-	-0-	35	1	1336	3	Y	4	4	1			1
							4	9									
07	1443	N	1443	-0-	-0-	-0-	28	1	1402	3	Y	12	9	1			4
							13	9									
08	1459	N	1459	-0-	-0-	-0-	32	1	1413	3	Y	13	14	1			3
							14	9									
*09	1402	N	1402	-0-	-0-	-0-	30	1	1355	3	Y	15	13	1			5
							17	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0-	-0-	28	1	1132	3	Y	5	6	1			1
							6	9									
05	1302	N	1185	-0-	-117	-0-	24	1	1157	3	Y	4	4	1			1
							4	9									
06	1200	N	1150	-0-	-50	-0-	30	1	1116	3	Y	4	4	1			1
							4	9									
07	1209	N	1154	-0-	-55	-0-	22	1	1119	3	Y	12	9	1			4
							13	9									
08	1178	N	1121	-0-	-57	-0-	24	1	1083	3	Y	13	14	1			3
							14	9									
09	1140	N	1084	-0-	-56	-0-	23	1	1044	3	Y	15	13	1			5
							17	9									

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2197	N	2197	-0-	-0-	-0-	52	1	2134	3	Y	10	12	1			3
							11	9									
05	2263	N	2231	-0-	-32	-0-	45	1	2177	3	Y	8	9	1			2
							9	9									
06	2190	N	2136	-0-	-54	-0-	55	1	2072	3	Y	8	8	1			2
							9	9									
07	2263	N	1916	-0-	-347	-0-	37	1	1855	3	Y	22	17	1			7
							24	9									
08	2232	N	2002	-0-	-230	-0-	44	1	1928	3	Y	27	28	1			6
							30	9									
09	2100	N	1921	-0-	-179	-0-	41	1	1849	3	Y	28	25	1			9
							31	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1230	-0-		-0-	-0-	29	1	1195	3	Y	5	6	1			1
								6	9									
05	1240	N	1230	-0-		-10	-0-	25	1	1201	3	Y	4	4	1			1
								4	9									
06	1200	N	483	-0-		-717	-0-	12	1	468	3	Y	3	3	1			1
								3	9									
07	1528	N	1528	-0-		-0-	-0-	29	1	1487	3	Y	11	8	1			4
								12	9									
08	1377	N	1377	-0-		-0-	-0-	30	1	1333	3	Y	13	14	1			3
								14	9									
*09	1296	N	1296	-0-		-0-	-0-	28	1	1251	3	Y	15	13	1			5
								17	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1759	N	1759	-0-		-0-	-0-	42	1	1706	3	Y	10	12	1			3
								11	9									
05	1775	N	1775	-0-		-0-	-0-	35	1	1731	3	Y	8	9	1			2
								9	9									
06	1702	N	1702	-0-		-0-	-0-	44	1	1649	3	Y	8	8	1			2
								9	9									
07	1753	N	1753	-0-		-0-	-0-	34	1	1695	3	Y	22	17	1			7
								24	9									
08	1751	N	1751	-0-		-0-	-0-	38	1	1683	3	Y	27	28	1			6
								30	9									
*09	1699	N	1699	-0-		-0-	-0-	36	1	1632	3	Y	28	25	1			9
								31	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2162	N	2162	-0-		-0-	-0-	52	1	2104	3	Y	5	6	1			1
								6	9									
05	2113	N	2113	-0-		-0-	-0-	42	1	2067	3	Y	4	4	1			1
								4	9									
06	2066	N	2066	-0-		-0-	-0-	53	1	2009	3	Y	4	4	1			1
								4	9									
07	2063	N	2063	-0-		-0-	-0-	40	1	2010	3	Y	12	9	1			4
								13	9									
08	2055	N	2055	-0-		-0-	-0-	45	1	1996	3	Y	13	14	1			3
								14	9									
*09	1994	N	1994	-0-		-0-	-0-	43	1	1934	3	Y	15	13	1			5
								17	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	880	-0-		-50	-0-	21	1	853	3	Y	5	6	1			1
								6	9									
05	961	N	785	-0-		-176	-0-	16	1	765	3	Y	4	4	1			1
								4	9									
06	1014	N	1014	-0-		-0-	-0-	26	1	984	3	Y	4	4	1			1
								4	9									
07	899	N	896	-0-		-3	-0-	17	1	866	3	Y	12	9	1			4
								13	9									
08	926	N	926	-0-		-0-	-0-	20	1	892	3	Y	13	14	1			3
								14	9									
09	1020	N	917	-0-		-103	-0-	20	1	880	3	Y	15	13	1			5
								17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1645	-0-	-5	-0-	39	1	1600	3	Y	5	6	1			1
							6	9									
05	1705	N	1693	-0-	-12	-0-	34	1	1655	3	Y	4	4	1			1
							4	9									
06	1650	N	1626	-0-	-24	-0-	42	1	1580	3	Y	4	4	1			1
							4	9									
07	1705	N	1428	-0-	-277	-0-	27	1	1388	3	Y	12	9	1			4
							13	9									
08	1705	N	1580	-0-	-125	-0-	35	1	1532	3	Y	12	13	1			3
							13	9									
*09	1713	N	1713	-0-	-0-	-0-	37	1	1659	3	Y	15	13	1			5
							17	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

04	390	N	312	-0-	-78	-0-	312	2			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

04	330	N	200	-0-	-130	-0-	200	2			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

04	2253	N	2253	-0-	-0-	-0-	2253	2			Y	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	2			Y	-0-					-0-
06	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
07	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

04	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

04	1703	N	1703	-0-	-0-	-0-	1701	2	2	9	N	2					3
05	1362	N	1362	-0-	-0-	-0-	1360	2	2	9	N	2					5
06	1685	N	1685	-0-	-0-	-0-	1684	2	1	9	N	1	5	1			1
07	1660	N	1660	-0-	-0-	-0-	1658	2	2	9	N	2					3
08	1538	N	1538	-0-	-0-	-0-	1536	2	2	9	N	2					5
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	586	-0-	-284	-0-	586	2			Y	-0-					-0-
05	589	N	259	-0-	-330	-0-	259	2			Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
05	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
06	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
08	2387	N	1511	-0-	-876	-0-	1511	2			N	-0-					-0-
09	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	755	-0-	-505	-0-	751	2	4	9	Y	4					6
05	1178	N	927	-0-	-251	-0-	925	2	2	9	Y	2					8
06	960	N	801	-0-	-159	-0-	798	2	3	9	Y	3	9	1			2
07	798	N	798	-0-	-0-	-0-	795	2	3	9	Y	3					5
08	1459	N	1459	-0-	-0-	-0-	1456	2	3	9	Y	3					8
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					8

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1110	-0-	-1890	194	1107	2	3	9	Y	3					5
05	1147	N	801	-0-	-346	-0-	798	2	3	9	Y	3					8
06	1050	N	964	-0-	-86	-0-	962	2	2	9	Y	2	8	1			2
07	1090	N	1090	-0-	-0-	-0-	1087	2	3	9	Y	3					5
08	806	N	795	-0-	-11	-0-	793	2	2	9	Y	2					7
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					7

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					13
05	992	N	170	-0-	-822	-0-	170	2			Y	-0-					13
06	1642	N	1642	-0-	-0-	-0-	1638	2	4	9	Y	4					17
07	2015	N	2015	-0-	-0-	-0-	2011	2	4	9	Y	4	15	1			6
08	2008	N	2008	-0-	-0-	-0-	2002	2	6	9	Y	5					11
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					11

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1694	-0-	-226	-0-	1694	2			N	-0-					-0-
05	1705	N	425	-0-	-1280	-0-	425	2			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
08	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	375	-0-	-105	-0-	375	2			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	N	492	-0-	-0-	-0-	491	2	1	9	N	1					21
05	434	N	222	-0-	-212	-0-	222	2			N	-0-					21
06	335	N	335	-0-	-0-	-0-	327	2	8	9	N	7					28
07	412	N	412	-0-	-0-	-0-	405	2	7	9	N	6	24	1			10
08	424	N	424	-0-	-0-	-0-	415	2	9	9	N	8					18
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					18

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1764	-0-	-216	-0-	1762	2	2	9	N	2					4
05	2020	N	2020	-0-	-0-	-0-	2019	2	1	9	N	1					5
06	1998	N	1998	-0-	-0-	-0-	1995	2	3	9	N	3	6	1			2
07	1813	N	1813	-0-	-0-	-0-	1811	2	2	9	N	2					4
08	2015	N	1693	-0-	-322	-0-	1692	2	1	9	N	1					5
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					5

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	971	-0-	-19	-0-	971	2			N	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
08	1519	N	860	-0-	-659	-0-	860	2			N	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3225	X	3225	-0-	-0-	-0-	3224	2	1	9	N	1					1
05	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					1
06	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-	1	1			-0-
07	3064	X	3064	-0-	-0-	-0-	3063	2	1	9	N	1					1
08	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					1
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
05	620	N	457	-0-	-163	-0-	457	2			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					6
05	2790	N	1649	-0-	-1141	-0-	1649	2			N	-0-					6
06	2744	N	2744	-0-	-0-	-0-	2742	2	2	9	N	2					8
07	2181	N	2181	-0-	-0-	-0-	2179	2	2	9	N	2	7	1			3
08	2598	N	2598	-0-	-0-	-0-	2596	2	2	9	N	2					5
09	2730	N	NO RPT	-0-	-2730	-0-					N	NO RPT					5

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3312	-0-	312	312	3312	2			N	-0-					-0-
05	1581	N	4	-0-	-1577	-0-	4	2			N	-0-					-0-
06	1560	N	1522	-0-	-38	-0-	1522	2			N	-0-					-0-
07	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
08	3007	X	2151	-0-	-856	-0-	2151	2			N	-0-					-0-
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1392	-0-	-318	-0-	1392	2			N	-0-					-0-
05	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
06	1710	N	1290	-0-	-420	-0-	1290	2			N	-0-					-0-
07	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
05	930	N	841	-0-	-89	-0-	841	2			N	-0-					-0-
06	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
07	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
08	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1931	N	1931	-0-	-0-	-0-	112	1	1819	3	N	-0-					175
05	1956	N	1956	-0-	-0-	-0-	116	1	1840	3	N	-0-					175
06	1950	N	1842	-0-	-108	-0-	112	1	1730	3	N	-0-					175
07	1984	N	1900	-0-	-84	-0-	114	1	1785	3	N	1					176
							1	9									
08	1953	N	1885	-0-	-68	-0-	128	1	1755	3	N	2					178
							2	9									
*09	1875	N	1875	-0-	-0-	-0-	116	1	1757	3	N	2					180
							2	9									

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1274	N	1274	-0-	-0-	-0-	74	1	1200	3	N	-0-					-0-
05	1488	N	1391	-0-	-97	-0-	83	1	1308	3	N	-0-					-0-
06	1320	N	1003	-0-	-317	-0-	60	1	933	3	N	9	9	8			-0-
							10	9									
07	1302	N	1151	-0-	-151	-0-	69	1	1082	3	N	-0-					-0-
08	1417	N	1417	-0-	-0-	-0-	97	1	1320	3	N	-0-					-0-
*09	1328	N	1328	-0-	-0-	-0-	82	1	1246	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	897	N	897	-0-	-0-	-0-	52	1	845	3	N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	52	1	828	3	N	-0-					-0-
06	900	N	812	-0-	-88	-0-	49	1	763	3	N	-0-					-0-
07	930	N	821	-0-	-109	-0-	49	1	772	3	N	-0-					-0-
08	868	N	860	-0-	-8	-0-	59	1	801	3	N	-0-					-0-
*09	1183	N	1183	-0-	-0-	-0-	73	1	1110	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-
05	682	N	659	-0-	-23	-0-	39	1	620	3	N	-0-					-0-
06	660	N	602	-0-	-58	-0-	37	1	565	3	N	-0-					-0-
07	682	N	634	-0-	-48	-0-	38	1	596	3	N	-0-					-0-
08	651	N	646	-0-	-5	-0-	44	1	602	3	N	-0-					-0-
*09	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1170	N	1149	-0-	-21	-0-	66	1	1083	3	N	-0-			-0-
05	1123	N	1123	-0-	-0-	-0-	67	1	1056	3	N	-0-			-0-
06	1170	N	1132	-0-	-38	-0-	69	1	1063	3	N	-0-			-0-
07	1178	N	1154	-0-	-24	-0-	69	1	1085	3	N	-0-			-0-
08	1116	N	1103	-0-	-13	-0-	75	1	1028	3	N	-0-			-0-
09	1140	N	1069	-0-	-71	-0-	66	1	1003	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1440	N	1200	-0-	-240	-0-	69	1	1131	3	N	-0-			-0-
05	1364	N	1216	-0-	-148	-0-	73	1	1143	3	N	-0-			-0-
06	1200	N	1169	-0-	-31	-0-	71	1	1098	3	N	-0-			-0-
07	1240	N	1167	-0-	-73	-0-	70	1	1097	3	N	-0-			-0-
08	1209	N	1192	-0-	-17	-0-	81	1	1111	3	N	-0-			-0-
09	1170	N	1111	-0-	-59	-0-	69	1	1042	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	890	N	890	-0-	-0-	-0-	52	1	838	3	N	-0-			-0-
05	896	N	896	-0-	-0-	-0-	53	1	843	3	N	-0-			-0-
06	900	N	867	-0-	-33	-0-	53	1	814	3	N	-0-			-0-
07	930	N	884	-0-	-46	-0-	53	1	831	3	N	-0-			-0-
08	899	N	871	-0-	-28	-0-	59	1	812	3	N	-0-			-0-
09	870	N	870	-0-	-0-	-0-	54	1	816	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2899	N	2712	-0-	-187	-0-	157	1	2555	3	N	-0-			-0-
05	2781	X	2781	-0-	-0-	-0-	166	1	2615	3	N	-0-			-0-
06	2756	X	2756	-0-	-0-	-0-	167	1	2589	3	N	-0-			-0-
07	2953	X	2953	-0-	-0-	-0-	177	1	2776	3	N	-0-			-0-
08	2877	X	2877	-0-	-0-	-0-	197	1	2680	3	N	-0-			-0-
*09	2874	X	2874	-0-	-0-	-0-	178	1	2696	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1458	N	1458	-0-	-0-	-0-	84	1	1374	3	N	-0-			-0-
05	1581	N	1450	-0-	-131	-0-	86	1	1364	3	N	-0-			-0-
06	1531	N	1531	-0-	-0-	-0-	93	1	1438	3	N	-0-			-0-
07	1552	N	1552	-0-	-0-	-0-	93	1	1459	3	N	-0-			-0-
08	1582	N	1582	-0-	-0-	-0-	108	1	1474	3	N	-0-			-0-
09	1530	N	1492	-0-	-38	-0-	92	1	1400	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	862	N	862	-0-	-0-	-0-	50	1	812	3	N	-0-			82
05	877	N	877	-0-	-0-	-0-	52	1	825	3	N	-0-			82
06	860	N	860	-0-	-0-	-0-	52	1	808	3	N	-0-			82
07	899	N	878	-0-	-21	-0-	53	1	825	3	N	-0-			82
08	868	N	864	-0-	-4	-0-	59	1	805	3	N	-0-			82
09	870	N	832	-0-	-38	-0-	52	1	780	3	N	-0-			82

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1170	-0-	-0-	-0-	68	1	1102	3	N	-0-	50	3			32
05	1329	N	1329	-0-	-0-	-0-	80	1	1249	3	N	-0-	32	7			-0-
06	1232	N	1232	-0-	-0-	-0-	75	1	1157	3	N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	77	1	1197	3	N	-0-					-0-
08	1333	N	1246	-0-	-87	-0-	85	1	1161	3	N	-0-					-0-
09	1230	N	1192	-0-	-38	-0-	74	1	1118	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1376	N	1376	-0-	-0-	-0-	79	1	1290	3	N	6					36
							7	9									
05	1395	N	1395	-0-	-0-	-0-	82	1	1311	3	N	2					38
							2	9									
06	1380	N	1362	-0-	-18	-0-	83	1	1275	3	N	4					42
							4	9									
07	1426	N	1402	-0-	-24	-0-	84	1	1316	3	N	2					44
							2	9									
08	1402	N	1402	-0-	-0-	-0-	96	1	1305	3	N	1					45
							1	9									
*09	1351	N	1351	-0-	-0-	-0-	84	1	1266	3	N	1					46
							1	9									

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	28	1	460	3	N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	30	1	475	3	N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	37	1	502	3	N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	33	1	493	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1989	N	1989	-0-	-0-	-0-	115	1	1874	3	N	-0-					55
05	1918	N	1918	-0-	-0-	-0-	114	1	1804	3	N	-0-					55
06	1970	N	1970	-0-	-0-	-0-	120	1	1850	3	N	-0-					55
07	2046	N	2019	-0-	-27	-0-	121	1	1898	3	N	-0-					55
08	1973	N	1973	-0-	-0-	-0-	135	1	1838	3	N	-0-					55
09	1980	N	1902	-0-	-78	-0-	118	1	1784	3	N	-0-					55

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	1829	-0-	-1111	-0-	106	1	1723	3	N	-0-					-0-
05	3038	X	1849	-0-	-1189	-0-	110	1	1739	3	N	-0-					-0-
06	2940	X	1771	-0-	-1169	-0-	108	1	1663	3	N	-0-					-0-
07	2294	X	1831	-0-	-463	-0-	110	1	1721	3	N	-0-					-0-
08	1891	X	1790	-0-	-101	-0-	122	1	1668	3	N	-0-					-0-
09	1770	N	1756	-0-	-14	-0-	109	1	1647	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1857	N	1857	-0-	-0-	-0-	107	1	1750	3	N	-0-					-0-
05	1884	N	1884	-0-	-0-	-0-	113	1	1771	3	N	-0-					-0-
06	1860	N	1841	-0-	-19	-0-	112	1	1729	3	N	-0-					-0-
07	1922	N	1899	-0-	-23	-0-	114	1	1785	3	N	-0-					-0-
08	1891	N	1887	-0-	-4	-0-	129	1	1758	3	N	-0-					-0-
*09	1841	N	1841	-0-	-0-	-0-	114	1	1727	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1866	N	1866	-0-	-0-	-0-	108	1	1758	3	N	-0-					-0-
05	1984	N	1918	-0-	-66	-0-	115	1	1803	3	N	-0-					-0-
06	1860	N	1851	-0-	-9	-0-	113	1	1738	3	N	-0-					-0-
07	1923	N	1923	-0-	-0-	-0-	116	1	1807	3	N	-0-					-0-
08	1923	N	1923	-0-	-0-	-0-	131	1	1792	3	N	-0-					-0-
*09	1861	N	1861	-0-	-0-	-0-	115	1	1746	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	331	-0-	-89	-0-	19	1	312	3	N	-0-					-0-
05	403	N	343	-0-	-60	-0-	21	1	322	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-					-0-
09	360	N	341	-0-	-19	-0-	21	1	320	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	39	1	618	3	N	-0-					-0-
06	660	N	643	-0-	-17	-0-	39	1	604	3	N	-0-					-0-
07	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	45	1	608	3	N	-0-					-0-
*09	651	N	651	-0-	-0-	-0-	40	1	611	3	N	-0-					-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2421	-0-	-9	-0-	140	1	2281	3	N	-0-					-0-
05	2511	X	2417	-0-	-94	-0-	144	1	2273	3	N	-0-					-0-
06	2430	X	2425	-0-	-5	-0-	147	1	2278	3	N	-0-					-0-
07	2512	X	2512	-0-	-0-	-0-	151	1	2361	3	N	-0-					-0-
08	2511	X	2510	-0-	-1	-0-	171	1	2339	3	N	-0-					-0-
09	2430	N	2400	-0-	-30	-0-	149	1	2251	3	N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	997	N	997	-0-	-0-	-0-	58	1	939	3	N	-0-					-0-
05	1021	N	1021	-0-	-0-	-0-	61	1	960	3	N	-0-					-0-
06	1020	N	1007	-0-	-13	-0-	61	1	946	3	N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	62	1	972	3	N	-0-					-0-
08	1023	N	1018	-0-	-5	-0-	69	1	949	3	N	-0-					-0-
09	1020	N	990	-0-	-30	-0-	61	1	929	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	588	-0-	-12	-0-	34	1	554	3	N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	35	1	559	3	N	-0-					-0-
06	600	N	581	-0-	-19	-0-	35	1	546	3	N	-0-					-0-
07	620	N	603	-0-	-17	-0-	36	1	567	3	N	-0-					-0-
08	589	N	573	-0-	-16	-0-	39	1	534	3	N	-0-					-0-
*09	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	536	N	536	-0-	-0-	-0-	31	1	505	3	N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	29	1	463	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	28	1	431	3	N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	37	1	504	3	N	-0-					-0-
*09	514	N	514	-0-	-0-	-0-	32	1	482	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	28	1	457	3	N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	30	1	473	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	29	1	444	3	N	-0-					-0-
07	496	N	493	-0-	-3	-0-	30	1	463	3	N	-0-					-0-
08	496	N	455	-0-	-41	-0-	31	1	424	3	N	-0-					-0-
09	480	N	462	-0-	-18	-0-	29	1	433	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1806	X	1806	-0-	-0-	-0-	1651	3	155	9	Y	141					243
*01	2657	X	2657	-0-	-0-	-0-	2381	3	276	9	Y	251	384	1			110
*02	3567	X	3567	-0-	-0-	-0-	3138	3	429	9	Y	390	190	1			310
*03	3591	X	3591	-0-	-0-	-0-	3283	3	308	9	Y	280	387	1			203
04	3330	X	3330	-0-	-0-	-0-	3065	3	265	9	Y	241					444
05	3937	X	3356	-0-	-581	-0-	3111	3	245	9	Y	223	190	1			477
06	3810	X	2750	-0-	-1060	-0-	2567	3	183	9	Y	166	368	1			275
07	T. A.		273	-0-	273	273	273	3			Y	-0-					275
*08	T. A.		-0-	-0-	-0-	273					Y	-0-					275
09	T. A.		-0-	-0-	-0-	273					Y	-0-					275

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2832	X	2832	-0-	-0-	-0-	2808	3	24	9	Y	22	69	1			57
05	3410	X	2840	-0-	-570	-0-	2811	3	29	9	Y	26	45	1			38
06	4387	X	4387	-0-	-0-	-0-	4332	3	55	9	Y	50	47	1			41
07	3547	X	3547	-0-	-0-	-0-	3502	3	45	9	Y	41					82
08	3556	X	3556	-0-	-0-	-0-	3500	3	56	9	Y	51	59	1			74
09	2850	X	2438	-0-	-412	-0-	2392	3	46	9	Y	42	58	1			58

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5806	X	5806	-0-	-0-	-0-	5719	3	87	9	Y	79	208	1			126
05	5983	X	4876	-0-	-1107	-0-	4804	3	72	9	Y	65					191
06	7560	X	4587	-0-	-2973	-0-	4521	3	66	9	Y	60					251
07	6448	X	4761	-0-	-1687	-0-	4693	3	68	9	Y	62					313
08	6448	X	4029	-0-	-2419	-0-	3971	3	58	9	Y	53	226	1			140
09	5820	X	3620	-0-	-2200	-0-	3585	3	35	9	Y	32					172

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

04	3059	X	3059	-0-	-0-	-0-	2986	3	73	9	Y	66	60	1			97
05	3441	X	3087	-0-	-354	-0-	3031	3	56	9	Y	51	76	1			72
06	3773	X	3773	-0-	-0-	-0-	3718	3	55	9	Y	50	81	1			41
07	3131	X	3035	-0-	-96	-0-	2990	3	45	9	Y	41					82
08	3175	X	3175	-0-	-0-	-0-	3119	3	56	9	Y	51	59	1			74
09	3030	X	2249	-0-	-781	-0-	2203	3	46	9	Y	42	58	1			58

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

04	0	X	-0-	-0-	-0-	-0-					N	1					92
05	0	X	-0-	-0-	-0-	-0-					N	-0-					92
06	0	X	-0-	-0-	-0-	-0-					N	-0-					92
07	0	X	-0-	-0-	-0-	-0-					N	-0-					92
08	0	X	-0-	-0-	-0-	-0-					N	-0-					92
09	0	X	-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

04	8897	X	8897	-0-	-0-	-0-	8578	3	319	9	N	290	508	1			182
05	9152	X	9152	-0-	-0-	-0-	8802	3	350	9	N	318	278	1			222
06	8498	X	8498	-0-	-0-	-0-	8184	3	314	9	N	285	305	1			202
07	8762	X	8762	-0-	-0-	-0-	8430	3	332	9	N	302	254	1			250
08	8370	X	7860	-0-	-510	-0-	7589	3	271	9	N	246	220	1			276
09	8100	X	6979	-0-	-1121	-0-	6698	3	281	9	N	255	267	1			264

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

04	3540	X	2807	-0-	-733	-0-	2770	3	37	9	Y	34	60	1			34
05	3658	X	1327	-0-	-2331	-0-	1298	3	29	9	Y	26					60
06	3311	X	3311	-0-	-0-	-0-	3252	3	59	9	Y	54	51	1			63
07	3286	X	2998	-0-	-288	-0-	2935	3	63	9	Y	57					120
08	3391	X	3391	-0-	-0-	-0-	3324	3	67	9	Y	61	92	1			89
09	3300	X	3067	-0-	-233	-0-	3021	3	46	9	Y	42	85	1			46

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

04	2906	X	2906	-0-	-0-	-0-	2906	3			N	-0-					92
05	2996	X	2996	-0-	-0-	-0-	2987	3	9	9	N	8					100
06	3060	X	2488	-0-	-572	-0-	2476	3	12	9	N	11					111
07	3162	X	2805	-0-	-357	-0-	2794	3	11	9	N	10					121
08	3162	X	2961	-0-	-201	-0-	2951	3	10	9	N	9					130
*09	2955	X	2955	-0-	-0-	-0-	2940	3	15	9	N	14					144

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

04	6210	X	1890	-0-	-4320	-0-	1879	3	11	9	Y	10					141
05	6417	X	2016	-0-	-4401	-0-	2007	3	9	9	Y	8					149
06	6210	X	4117	-0-	-2093	-0-	4077	3	40	9	Y	36					185
07	3441	X	2299	-0-	-1142	-0-	2289	3	10	9	Y	9					194
08	3441	X	2197	-0-	-1244	-0-	2197	3			Y	-0-					194
*09	4570	X	4570	-0-	-0-	-0-	4549	3	21	9	Y	19					213

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		535	-0-	535	2465	533	3	2	9	Y	2					108
05	3893	X	1428	-0-	-2465	-0-	1418	3	10	9	Y	9					117
06	1140	X	784	-0-	-356	-0-	756	3	28	9	Y	25					142
07	2026	N	2026	-0-	-0-	-0-	2000	3	26	9	Y	24					166
08	1987	N	1987	-0-	-0-	-0-	1967	3	20	9	Y	18					184
*09	1772	N	1772	-0-	-0-	-0-	1755	3	17	9	Y	15					199

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

04	2945	X	2945	-0-	-0-	-0-	2897	3	48	9	Y	44	48	1			68
05	3534	X	2893	-0-	-641	-0-	2838	3	55	9	Y	50	53	1			65
06	4706	X	4706	-0-	-0-	-0-	4623	3	83	9	Y	75	79	1			61
07	4270	X	4270	-0-	-0-	-0-	4202	3	68	9	Y	62					123
08	3038	X	2858	-0-	-180	-0-	2857	3	1	9	Y	1	88	1			36
09	2940	X	2134	-0-	-806	-0-	2134	3			Y	-0-	28	1			8

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

04	1410	N	1398	-0-	-12	-0-	1368	3	30	9	N	27					128
05	1457	N	1400	-0-	-57	-0-	1374	3	26	9	N	24					152
06	1470	N	1401	-0-	-69	-0-	1378	3	23	9	N	21					173
07	1457	N	1436	-0-	-21	-0-	1405	3	31	9	N	28					201
08	1438	N	1438	-0-	-0-	-0-	1408	3	30	9	N	27					228
09	1410	N	1382	-0-	-28	-0-	1354	3	28	9	N	25					253

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

04	3731	X	3731	-0-	-0-	-0-	3675	3	56	9	Y	51					237
05	3353	X	3353	-0-	-0-	-0-	3309	3	44	9	Y	40					277
06	4333	X	4333	-0-	-0-	-0-	4297	3	36	9	Y	33					310
07	3844	X	2955	-0-	-889	-0-	2914	3	41	9	Y	37					347
08	3844	X	3101	-0-	-743	-0-	3056	3	45	9	Y	41	244	1			144
09	3930	X	2948	-0-	-982	-0-	2905	3	43	9	Y	39					183

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

04	2569	X	2569	-0-	-0-	-0-	2493	3	76	9	Y	69	106	1			68
05	3410	X	1475	-0-	-1935	-0-	1418	3	57	9	Y	52					120
06	3341	X	3341	-0-	-0-	-0-	3282	3	59	9	Y	54	102	1			72
07	3104	X	3104	-0-	-0-	-0-	3041	3	63	9	Y	57					129
08	3597	X	3597	-0-	-0-	-0-	3530	3	67	9	Y	61	99	1			91
*09	3064	X	3064	-0-	-0-	-0-	2995	3	69	9	Y	63	87	1			67

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

04	3095	X	3095	-0-	-0-	-0-	3045	3	50	9	Y	45	85	1			88
05	3968	X	2893	-0-	-1075	-0-	2838	3	55	9	Y	50	68	1			70
06	5282	X	5282	-0-	-0-	-0-	5173	3	109	9	Y	99	88	1			81
07	4514	X	4514	-0-	-0-	-0-	4445	3	69	9	Y	63					144
08	4011	X	4011	-0-	-0-	-0-	3928	3	83	9	Y	75	102	1			117
09	3570	X	2736	-0-	-834	-0-	2668	3	68	9	Y	62	91	1			88

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

04	3000	N	2467	-0-	-533	4568	2392	3	75	9	Y	68	103	1			68
05	3100	N	1455	-0-	-1645	2923	1398	3	57	9	Y	52					120
06	6115	X	3192	-0-	-2923	-0-	3133	3	59	9	Y	54	102	1			72
07	2972	X	2972	-0-	-0-	-0-	2909	3	63	9	Y	57					129
08	3185	X	3185	-0-	-0-	-0-	3118	3	67	9	Y	61	99	1			91
*09	2861	X	2861	-0-	-0-	-0-	2792	3	69	9	Y	63	87	1			67

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3017	X	3017	-0-	-0-	-0-	2996	3	21	9	Y	19					288
05	4681	X	3716	-0-	-965	-0-	3696	3	20	9	Y	18					306
06	5056	X	5056	-0-	-0-	-0-	5016	3	40	9	Y	36	207	1			135
07	4681	X	3279	-0-	-1402	-0-	3238	3	41	9	Y	37					172
08	4547	X	4547	-0-	-0-	-0-	4495	3	52	9	Y	47					219
09	5070	X	3084	-0-	-1986	-0-	3036	3	48	9	Y	44					263

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2491	-0-	-329	-0-	2482	3	9	9	N	8					266
05	2914	X	2442	-0-	-472	-0-	2434	3	8	9	N	7					273
06	2820	X	2560	-0-	-260	-0-	2546	3	14	9	N	13					286
07	2914	X	2260	-0-	-654	-0-	2253	3	7	9	N	6					292
08	2722	X	2722	-0-	-0-	-0-	2716	3	6	9	N	5					297
09	2550	X	2325	-0-	-225	-0-	2311	3	14	9	N	13					310

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	X	251	-0-	-0-	-0-	234	3	17	9	N	15					263
05	5450	X	5450	-0-	-0-	-0-	5276	3	174	9	N	158					421
06	4410	X	3975	-0-	-435	-0-	3858	3	117	9	N	106	382	1			145
07	3791	X	3791	-0-	-0-	-0-	3688	3	103	9	N	94					239
08	5456	X	3576	-0-	-1880	-0-	3478	3	98	9	N	89	180	1			148
09	5280	X	3342	-0-	-1938	-0-	3248	3	94	9	N	85					233

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	X	698	-0-	-0-	-0-	696	3	2	9	N	2					175
05	6339	X	6339	-0-	-0-	-0-	6333	3	6	9	N	5					180
06	5757	X	5757	-0-	-0-	-0-	5699	3	58	9	N	53					233
07	5778	X	5778	-0-	-0-	-0-	5721	3	57	9	N	52					285
08	6324	X	5333	-0-	-991	-0-	5277	3	56	9	N	51	188	1			148
09	6120	X	5358	-0-	-762	-0-	5303	3	55	9	N	50					198

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3329	X	3329	-0-	-0-	-0-	3273	3	56	9	N	51					256
05	4712	X	3342	-0-	-1370	-0-	3292	3	50	9	N	45	179	1			122
06	4560	X	3013	-0-	-1547	-0-	2965	3	48	9	N	44					166
07	3441	X	3301	-0-	-140	-0-	3247	3	54	9	N	49					215
08	3441	X	3278	-0-	-163	-0-	3213	3	65	9	N	59					274
09	3330	X	2043	-0-	-1287	-0-	1986	3	57	9	N	52	182	1			144

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	98
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	98
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	98
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	98
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	98
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1387	N	1387	-0-	-0-	-0-	33	1	1348	3	Y	5	6	1			1
							6	9									
05	1199	N	1199	-0-	-0-	-0-	24	1	1171	3	Y	4	4	1			1
							4	9									
06	1292	N	1292	-0-	-0-	-0-	33	1	1255	3	Y	4	4	1			1
							4	9									
07	1257	N	1257	-0-	-0-	-0-	24	1	1220	3	Y	12	9	1			4
							13	9									
08	1269	N	1269	-0-	-0-	-0-	28	1	1227	3	Y	13	14	1			3
							14	9									
09	1290	N	1217	-0-	-73	-0-	26	1	1174	3	Y	15	13	1			5
							17	9									

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

*03	3348	X	2943	-0-	-405	-0-	198	1	2701	3	Y	40	59	1			34
							44	9									
04	3240	X	2635	-0-	-605	-0-	174	1	2461	3	Y	-0-					34
05	3348	X	2721	-0-	-627	-0-	157	1	2495	3	Y	63	63	1			34
							69	9									
06	3060	X	2758	-0-	-302	-0-	160	1	2529	3	Y	63	63	1			34
							69	9									
07	2945	X	2728	-0-	-217	-0-	152	1	2576	3	Y	-0-					34
08	2945	X	2773	-0-	-172	-0-	151	1	2553	3	Y	63	63	1			34
							69	9									
09	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					34

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

*03	5745	X	5745	-0-	-0-	-0-	393	1	5352	3	Y	-0-					380
04	6348	X	6348	-0-	-0-	-0-	420	1	5928	3	Y	-0-					380
05	5977	X	5977	-0-	-0-	-0-	353	1	5624	3	Y	-0-					380
06	6342	X	6342	-0-	-0-	-0-	377	1	5965	3	Y	-0-					380
07	6596	X	6596	-0-	-0-	-0-	357	1	6039	3	Y	182	182	1			380
							200	9									
08	6417	X	6201	-0-	-216	-0-	346	1	5855	3	Y	-0-					380
09	6210	X	NO RPT	-0-	-6210	-0-					Y	NO RPT					380

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10195	X	10195	-0-	-0-	-0-	697	1	9498	3	Y	-0-					236
04	9270	X	9128	-0-	-142	-0-	603	1	8525	3	Y	-0-					236
05	9579	X	8368	-0-	-1211	-0-	495	1	7872	3	Y	1					237
							1	9									
06	9780	X	7764	-0-	-2016	-0-	462	1	7302	3	Y	-0-					237
07	10261	X	8235	-0-	-2026	-0-	460	1	7775	3	Y	-0-					237
08	10261	X	8307	-0-	-1954	-0-	462	1	7824	3	Y	19	113	1			143
							21	9									
09	9120	X	NO RPT	-0-	-9120	-0-					Y	NO RPT					143

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12896	X	12407	-0-	-489	-0-	849	1	11558	3	Y	-0-					102
04	11430	X	11123	-0-	-307	-0-	735	1	10388	3	Y	-0-					102
05	11811	X	10857	-0-	-954	-0-	642	1	10214	3	Y	1					103
							1	9									
06	12090	X	10110	-0-	-1980	-0-	601	1	9509	3	Y	-0-					103
07	12493	X	11581	-0-	-912	-0-	647	1	10934	3	Y	-0-					103
08	12493	X	11050	-0-	-1443	-0-	615	1	10414	3	Y	19	49	1			73
							21	9									
09	11130	X	NO RPT	-0-	-11130	-0-					Y	NO RPT					73

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	806	N	604	-0-	-202	-0-	41	1	563	3	Y	-0-					-0-
04	600	N	584	-0-	-16	-0-	39	1	545	3	Y	-0-					-0-
05	638	N	638	-0-	-0-	-0-	38	1	600	3	Y	-0-					-0-
06	600	N	551	-0-	-49	-0-	33	1	518	3	Y	-0-					-0-
07	589	N	560	-0-	-29	-0-	31	1	529	3	Y	-0-					-0-
08	651	N	524	-0-	-127	-0-	29	1	495	3	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9641	X	7969	-0-	-1672	-0-	536	1	7303	3	N	118	189	1			74
							130	9									
04	8430	X	8002	-0-	-428	-0-	527	1	7449	3	N	24					98
							26	9									
05	8711	X	7709	-0-	-1002	-0-	456	1	7253	3	N	-0-					98
06	7770	X	5196	-0-	-2574	-0-	309	1	4887	3	N	-0-					98
07	8277	X	3911	-0-	-4366	-0-	212	1	3586	3	N	103					201
							113	9									
08	8277	X	3557	-0-	-4720	-0-	198	1	3359	3	N	-0-					201
09	8010	X	NO RPT	-0-	-8010	-0-					N	NO RPT					201

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6541	X	5469	-0-	-1072	-0-	374	1	5095	3	N	-0-					153
04	6330	X	5049	-0-	-1281	-0-	327	1	4621	3	N	92					245
							101	9									
05	6386	X	4594	-0-	-1792	-0-	271	1	4316	3	N	6	191	1			60
							7	9									
06	6120	X	3825	-0-	-2295	-0-	227	1	3598	3	N	-0-					60
07	5456	X	3994	-0-	-1462	-0-	222	1	3758	3	N	13					73
							14	9									
08	5456	X	3699	-0-	-1757	-0-	206	1	3493	3	N	-0-					73
09	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					73

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8494	X	8079	-0-	-415	-0-	553	1	7526	3	N	-0-					159
04	8190	X	7440	-0-	-750	-0-	485	1	6853	3	N	93	182	1			70
							102	9									
05	8463	X	7795	-0-	-668	-0-	461	1	7334	3	N	-0-					70
06	7890	X	7764	-0-	-126	-0-	462	1	7302	3	N	-0-					70
07	8153	X	7612	-0-	-541	-0-	425	1	7172	3	N	14					84
							15	9									
*08	8203	X	8203	-0-	-0-	-0-	457	1	7746	3	N	-0-					84
09	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					84

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4774	X	4751	-0-	-23	-0-	311	1	4231	3	N	190	190	1			268
							209	9									
04	4260	X	4260	-0-	-0-	-0-	282	1	3978	3	N	-0-					268
05	4464	X	4272	-0-	-192	-0-	253	1	4019	3	N	-0-					268
06	4620	X	4144	-0-	-476	-0-	246	1	3898	3	N	-0-					268
07	4774	X	4309	-0-	-465	-0-	241	1	4068	3	N	-0-					268
08	4774	X	4357	-0-	-417	-0-	243	1	4114	3	N	-0-					268
09	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					268

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5022	X	4334	-0-	-688	-0-	296	1	4038	3	N	-0-					90
04	4860	X	4352	-0-	-508	-0-	288	1	4064	3	N	-0-					90
05	7321	X	7321	-0-	-0-	-0-	433	1	6888	3	N	-0-					90
06	5438	X	5438	-0-	-0-	-0-	323	1	5115	3	N	-0-					90
07	4495	X	3564	-0-	-931	-0-	199	1	3365	3	N	-0-					90
*08	6329	X	6329	-0-	-0-	-0-	353	1	5976	3	N	-0-					90
09	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					90

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6975	X	6201	-0-	-774	-0-	424	1	5777	3	N	-0-					304
04	6150	X	4632	-0-	-1518	-0-	306	1	4326	3	N	-0-					304
05	6355	X	5469	-0-	-886	-0-	323	1	5146	3	N	-0-					304
06	6150	X	5313	-0-	-837	-0-	316	1	4997	3	N	-0-					304
07	6262	X	5419	-0-	-843	-0-	303	1	5116	3	N	-0-					304
08	6262	X	5634	-0-	-628	-0-	314	1	5320	3	N	-0-					304
09	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					304

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	24769 X	22923	-0-	-1846	-0-	1559	1	21229	3	N	123					254
						135	9									
04	23160 X	22257	-0-	-903	-0-	1464	1	20682	3	N	101	185	1			170
						111	9									
05	23932 X	22744	-0-	-1188	-0-	1340	1	21315	3	N	81					251
						89	9									
06	22350 X	21738	-0-	-612	-0-	1289	1	20391	3	N	53					304
						58	9									
07	23095 X	22444	-0-	-651	-0-	1249	1	21092	3	N	94	187	1			211
						103	9									
08	23095 X	22633	-0-	-462	-0-	1257	1	21287	3	N	81					292
						89	9									
09	22260 X	NO RPT	-0-	-22260	-0-					N	NO RPT					292

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11067 X	9348	-0-	-1719	-0-	628	1	8554	3	N	151	185	1			251
						166	9									
04	10290 X	9648	-0-	-642	-0-	630	1	8898	3	N	109	181	1			179
						120	9									
05	10633 X	9551	-0-	-1082	-0-	559	1	8887	3	N	95					274
						105	9									
06	9390 X	8983	-0-	-407	-0-	529	1	8364	3	N	82	190	1			166
						90	9									
07	10322 X	10322	-0-	-0-	-0-	569	1	9606	3	N	134					300
						147	9									
*08	9416 X	9416	-0-	-0-	-0-	519	1	8781	3	N	105	182	1			223
						116	9									
09	8070 X	NO RPT	-0-	-8070	-0-					N	NO RPT					223

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	20987	X	19589	-0-	-1398	-0-	1340	1	18249	3	N	-0-					380
04	18810	X	18522	-0-	-288	-0-	1223	1	17281	3	N	16	185	1			211
							18	9									
05	19437	X	18819	-0-	-618	-0-	1113	1	17706	3	N	-0-					211
06	19110	X	17948	-0-	-1162	-0-	1067	1	16881	3	N	-0-					211
07	19747	X	18557	-0-	-1190	-0-	1035	1	17483	3	N	35					246
							39	9									
08	19747	X	18260	-0-	-1487	-0-	1018	1	17242	3	N	-0-					246
09	18510	X	NO RPT	-0-	-18510	-0-					N	NO RPT					246

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4494	X	4494	-0-	-0-	-0-	307	1	4187	3	Y	-0-					43
04	5744	X	5744	-0-	-0-	-0-	380	1	5364	3	Y	-0-					43
05	9185	X	9185	-0-	-0-	-0-	543	1	8641	3	Y	1					44
							1	9									
06	9364	X	9364	-0-	-0-	-0-	557	1	8807	3	Y	-0-					44
07	9266	X	9266	-0-	-0-	-0-	518	1	8748	3	Y	-0-					44
*08	8391	X	8391	-0-	-0-	-0-	467	1	7907	3	Y	15	21	1			38
							17	9									
09	4890	X	NO RPT	-0-	-4890	-0-					Y	NO RPT					38

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	985	N	985	-0-	-0-	-0-	67	1	918	3	N	-0-					80
04	930	N	930	-0-	-0-	-0-	60	1	845	3	N	23					103
							25	9									
05	1147	N	885	-0-	-262	-0-	52	1	833	3	N	-0-					103
06	960	N	892	-0-	-68	-0-	53	1	839	3	N	-0-					103
07	1054	N	1054	-0-	-0-	-0-	53	1	895	3	N	96					199
							106	9									
*08	903	N	903	-0-	-0-	-0-	50	1	853	3	N	-0-					199
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8228	X	8228	-0-	-0-	-0-	563	1	7665	3	N	-0-					413
04	9675	X	9675	-0-	-0-	-0-	634	1	8956	3	N	77	189	1			301
							85	9									
05	12941	X	12941	-0-	-0-	-0-	765	1	12176	3	N	-0-					301
06	12588	X	12588	-0-	-0-	-0-	748	1	11840	3	N	-0-					301
07	12276	X	12276	-0-	-0-	-0-	686	1	11590	3	N	-0-					301
*08	12259	X	12259	-0-	-0-	-0-	667	1	11297	3	N	268	189	1			380
							295	9									
09	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					380

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

04	150	N	70	-0-	-80	-0-	5	1	65	3	N	-0-					183
05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					183
06	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					183
07	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					183
*08	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					183
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

*03	6231	X	5311	-0-	-920	-0-	359	1	4885	3	Y	61					193
							67	9									
04	4923	X	4923	-0-	-0-	-0-	315	1	4457	3	Y	137	190	1			140
							151	9									
05	5475	X	5475	-0-	-0-	-0-	307	1	4893	3	Y	250	191	1			199
							275	9									
06	5190	X	4947	-0-	-243	-0-	282	1	4456	3	Y	190	190	1			199
							209	9									
07	5363	X	4448	-0-	-915	-0-	237	1	4009	3	Y	184	184	1			199
							202	9									
08	5487	X	3562	-0-	-1925	-0-	199	1	3363	3	Y	-0-					199
09	5310	X	NO RPT	-0-	-5310	-0-					Y	NO RPT					199

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

*03	930	N	886	-0-	-44	-0-	61	1	825	3	N	-0-					170
04	900	N	863	-0-	-37	-0-	57	1	806	3	N	-0-					170
05	961	N	818	-0-	-143	-0-	48	1	770	3	N	-0-					170
06	870	N	777	-0-	-93	-0-	46	1	731	3	N	-0-					170
07	899	N	820	-0-	-79	-0-	46	1	774	3	N	-0-					170
*08	871	N	871	-0-	-0-	-0-	49	1	822	3	N	-0-					170
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4712	X	4494	-0-	-218	-0-	301	1	4105	3	Y	80	119	1			67
							88	9									
04	4260	X	4247	-0-	-13	-0-	281	1	3966	3	Y	-0-					67
05	4510	X	4510	-0-	-0-	-0-	258	1	4112	3	Y	127	127	1			67
							140	9									
06	4380	X	4370	-0-	-10	-0-	252	1	3980	3	Y	125	125	1			67
							138	9									
07	T. A.		4471	-0-	4471	4471	250	1	4221	3	Y	-0-					67
08	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
09	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13950	X	13343	-0-	-607	-0-	913	1	12430	3	N	-0-					266
04	12868	X	12868	-0-	-0-	-0-	838	1	11834	3	N	178	190	1			254
							196	9									
05	12865	X	12745	-0-	-120	-0-	754	1	11991	3	N	-0-					254
06	13020	X	12174	-0-	-846	-0-	724	1	11450	3	N	-0-					254
07	13454	X	12635	-0-	-819	-0-	704	1	11888	3	N	39					293
							43	9									
08	13454	X	12485	-0-	-969	-0-	696	1	11789	3	N	-0-					293
09	12870	X	NO RPT	-0-	-12870	-0-					N	NO RPT					293

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	19755	X	19755	-0-	-0-	-0-	1344 102	1 9	18309	3	N	93	189	1			282
04	18474	X	18474	-0-	-0-	-0-	1221	1	17253	3	N	-0-					282
05	18158	X	18158	-0-	-0-	-0-	1074	1	17084	3	N	-0-					282
06	18582	X	18582	-0-	-0-	-0-	1094 187	1 9	17301	3	N	170	188	1			264
07	19902	X	18766	-0-	-1136	-0-	1049	1	17717	3	N	-0-					264
08	19902	X	18375	-0-	-1527	-0-	1025	1	17350	3	N	-0-					264
09	18480	X	NO RPT	-0-	-18480	-0-					N	NO RPT					264

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3100	X	2825	-0-	-275	-0-	193	1	2632	3	Y	-0-					119
04	2790	X	2699	-0-	-91	-0-	178	1	2521	3	Y	-0-					119
05	2883	X	2838	-0-	-45	-0-	162 96	1 9	2580	3	Y	87	94	1			112
06	2760	X	2631	-0-	-129	-0-	156	1	2475	3	Y	-0-					112
07	2790	N	2662	-0-	-128	-0-	149	1	2513	3	Y	-0-					112
08	2852	N	2574	-0-	-278	-0-	144	1	2430	3	Y	-0-					112
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					112

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	738	N	738	-0-	-0-	-0-	49 28	1 9	661	3	N	25					148
04	642	N	642	-0-	-0-	-0-	41 24	1 9	577	3	N	22					170
05	682	N	472	-0-	-210	-0-	27 15	1 9	430	3	N	14					184
06	720	N	574	-0-	-146	-0-	33 22	1 9	519	3	N	20					204
07	651	N	457	-0-	-194	-0-	24 21	1 9	412	3	N	19					223
*08	531	N	531	-0-	-0-	-0-	29 15	1 9	487	3	N	14	187	1			50
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2790	N	2733	-0-	-57	-0-	187	1	2546	3	Y	-0-					115
04	2400	N	2254	-0-	-146	-0-	149	1	2105	3	Y	-0-					115
05	2759	N	2718	-0-	-41	-0-	155	1	2467	3	Y	87	91	1			111
							96	9									
06	2670	N	2444	-0-	-226	-0-	145	1	2299	3	Y	-0-					111
07	2476	N	2476	-0-	-0-	-0-	138	1	2338	3	Y	-0-					111
08	2511	N	2419	-0-	-92	-0-	135	1	2284	3	Y	-0-					111
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					111

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2604	X	2430	-0-	-174	-0-	166	1	2264	3	Y	-0-					6
04	2460	X	2298	-0-	-162	-0-	152	1	2146	3	Y	-0-					6
05	2542	X	2262	-0-	-280	-0-	134	1	2127	3	Y	1					7
							1	9									
06	2370	X	2244	-0-	-126	-0-	133	1	2111	3	Y	-0-					7
07	2387	N	2297	-0-	-90	-0-	128	1	2169	3	Y	-0-					7
*08	2593	N	2593	-0-	-0-	-0-	144	1	2445	3	Y	4	3	1			8
							4	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5983	X	5210	-0-	-773	-0-	353	1	4814	3	N	39					98
							43	9									
04	4860	X	4577	-0-	-283	-0-	301	1	4255	3	N	19					117
							21	9									
05	5022	X	4277	-0-	-745	-0-	252	1	4010	3	N	14					131
							15	9									
06	5070	X	3318	-0-	-1752	-0-	197	1	3121	3	N	-0-					131
07	5430	X	5430	-0-	-0-	-0-	303	1	5112	3	N	14					145
							15	9									
08	5239	X	4607	-0-	-632	-0-	256	1	4329	3	N	20					165
							22	9									
09	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					165

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	16926	X	15234	-0-	-1692	-0-	1042	1	14192	3	N	-0-					301
04	16080	X	14950	-0-	-1130	-0-	988	1	13960	3	N	2					303
							2	9									
05	16089	X	15063	-0-	-1026	-0-	891	1	14170	3	N	2	183	1			122
							2	9									
06	14850	X	14489	-0-	-361	-0-	861	1	13628	3	N	-0-					122
07	15438	X	14848	-0-	-590	-0-	823	1	13904	3	N	110					232
							121	9									
08	15438	X	14468	-0-	-970	-0-	807	1	13661	3	N	-0-					232
09	14940	X	NO RPT	-0-	-14940	-0-					N	NO RPT					232

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6854	X	6854	-0-	-0-	-0-	469	1	6385	3	N	-0-					223
04	6480	X	5044	-0-	-1436	-0-	333	1	4711	3	N	-0-					223
05	6696	X	5509	-0-	-1187	-0-	326	1	5183	3	N	-0-					223
06	6480	X	3071	-0-	-3409	-0-	183	1	2888	3	N	-0-					223
07	6696	X	3853	-0-	-2843	-0-	215	1	3638	3	N	-0-					223
08	6696	X	5056	-0-	-1640	-0-	282	1	4774	3	N	-0-					223
09	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					223

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14601	X	13638	-0-	-963	-0-	929	1	12652	3	N	52	184	1			119
							57	9									
04	14100	X	13198	-0-	-902	-0-	868	1	12264	3	N	60					179
							66	9									
05	14384	X	13593	-0-	-791	-0-	800	1	12729	3	N	58					237
							64	9									
06	13290	X	12896	-0-	-394	-0-	766	1	12115	3	N	14					251
							15	9									
07	13733	X	12998	-0-	-735	-0-	725	1	12249	3	N	22					273
							24	9									
08	13733	X	12780	-0-	-953	-0-	700	1	11845	3	N	214	369	1			118
							235	9									
09	13200	X	NO RPT	-0-	-13200	-0-					N	NO RPT					118

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12183	X	11324	-0-	-859	-0-	772	1	10512	3	Y	36	186	1			119
							40	9									
04	11610	X	9405	-0-	-2205	-0-	619	1	8743	3	Y	39					158
							43	9									
05	11997	X	9862	-0-	-2135	-0-	581	1	9250	3	Y	28					186
							31	9									
06	11040	X	9285	-0-	-1755	-0-	550	1	8704	3	Y	28					214
							31	9									
07	11408	X	9590	-0-	-1818	-0-	526	1	8893	3	Y	155	155	1			214
							171	9									
08	11408	X	9327	-0-	-2081	-0-	520	1	8807	3	Y	-0-					214
09	9540	X	NO RPT	-0-	-9540	-0-					Y	NO RPT					214

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11098	X	2627	-0-	-8471	-0-	180	1	2447	3	N	-0-					58
04	9630	X	9199	-0-	-431	-0-	602	1	8499	3	N	89					147
							98	9									
05	10029	X	10029	-0-	-0-	-0-	593	1	9436	3	N	-0-					147
06	9516	X	9516	-0-	-0-	-0-	566	1	8950	3	N	-0-					147
07	9768	X	9768	-0-	-0-	-0-	539	1	9107	3	N	111					258
							122	9									
08	9672	X	8804	-0-	-868	-0-	491	1	8313	3	N	-0-					258
09	9360	X	NO RPT	-0-	-9360	-0-					N	NO RPT					258

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13640	#	12345	-0-	-1295	-0-	844	1	11500	3	N	1	191	1			449
							1	9									
04	12973	R	12973	-0-	-0-	-0-	855	1	12082	3	N	33					482
							36	9									
05	12834	#	10810	-0-	-2024	-0-	639	1	10171	3	N	-0-					482
06	12030	#	11717	-0-	-313	-0-	697	1	11020	3	N	-0-					482
07	13206		11270	-0-	-1936	-0-	630	1	10640	3	N	-0-					482
08	13206		12374	-0-	-832	-0-	690	1	11684	3	N	-0-					482
09	12780		NO RPT	-0-	-12780	-0-					N	NO RPT					482

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	772	-0-	-98	-0-	125	1	647	3	N	-0-					-0-
05	899	X	840	-0-	-59	-0-	139	1	701	3	N	-0-					-0-
06	870	X	796	-0-	-74	-0-	131	1	665	3	N	-0-					-0-
07	837	X	492	-0-	-345	-0-	365	1	127	3	N	-0-					-0-
08	1008	X	1008	-0-	-0-	-0-	288	1	720	3	N	-0-					-0-
*09	832	X	832	-0-	-0-	-0-	247	1	585	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	525	-0-	-345	-0-	85	1	440	3	N	-0-					-0-
05	899	X	519	-0-	-380	-0-	86	1	433	3	N	-0-					-0-
06	870	X	478	-0-	-392	-0-	79	1	399	3	N	-0-					-0-
07	719	X	719	-0-	-0-	-0-	128	1	591	3	N	-0-					-0-
08	558	X	528	-0-	-30	-0-	151	1	377	3	N	-0-					-0-
*09	566	X	566	-0-	-0-	-0-	168	1	398	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	210	N	95	-0-	-115	-0-	95	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1079	-0-	-91	-0-	174	1	905	3	N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	191	1	969	3	N	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	215	1	1091	3	N	-0-					-0-
07	1116	N	768	-0-	-348	-0-	569	1	199	3	N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	349	1	873	3	N	-0-					-0-
09	1320	N	1299	-0-	-21	-0-	386	1	913	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	772	N	772	-0-	-0-	-0-	125	1	647	3	N	-0-					-0-
05	1007	N	1007	-0-	-0-	-0-	166	1	841	3	N	-0-					-0-
06	900	N	828	-0-	-72	-0-	136	1	692	3	N	-0-					-0-
07	806	N	492	-0-	-314	-0-	365	1	127	3	N	-0-					-0-
08	992	N	792	-0-	-200	-0-	226	1	566	3	N	-0-					-0-
*09	966	N	966	-0-	-0-	-0-	287	1	679	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1018	N	1018	-0-	-0-	-0-	164	1	854	3	N	-0-					-0-
05	930	N	916	-0-	-14	-0-	151	1	765	3	N	-0-					-0-
06	960	N	924	-0-	-36	-0-	152	1	772	3	N	-0-					-0-
07	1054	N	591	-0-	-463	-0-	438	1	153	3	N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	358	1	896	3	N	-0-					-0-
*09	1065	N	1065	-0-	-0-	-0-	316	1	749	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	100	1	517	3	N	-0-					-0-
05	672	N	672	-0-	-0-	-0-	111	1	561	3	N	-0-					-0-
06	690	N	637	-0-	-53	-0-	105	1	532	3	N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	128	1	591	3	N	-0-					-0-
08	682	N	561	-0-	-121	-0-	160	1	401	3	N	-0-					-0-
*09	633	N	633	-0-	-0-	-0-	188	1	445	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1048	-0-	-182	-0-	169	1	879	3	N	-0-					-0-
05	1085	N	1007	-0-	-78	-0-	166	1	841	3	N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	168	1	852	3	N	-0-					-0-
07	1439	N	1439	-0-	-0-	-0-	257	1	1182	3	N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	292	1	731	3	N	-0-					-0-
*09	1132	N	1132	-0-	-0-	-0-	336	1	796	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1480	N	1480	-0-	-0-	-0-	239	1	1241	3	N	-0-					-0-
05	1426	N	1374	-0-	-52	-0-	227	1	1147	3	N	-0-					-0-
06	1650	N	1593	-0-	-57	-0-	262	1	1331	3	N	-0-					-0-
07	2113	N	2113	-0-	-0-	-0-	377	1	1736	3	N	-0-					-0-
08	1364	N	1321	-0-	-43	-0-	377	1	944	3	N	-0-					-0-
09	1590	N	1132	-0-	-458	-0-	336	1	796	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1388	N	1388	-0-	-0-	-0-	224	1	1164	3	N	-0-					-0-
05	1343	N	1343	-0-	-0-	-0-	222	1	1121	3	N	-0-					-0-
06	1350	N	1275	-0-	-75	-0-	210	1	1065	3	N	-0-					-0-
07	1426	N	866	-0-	-560	-0-	642	1	224	3	N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	519	1	1297	3	N	-0-					-0-
*09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1141	N	1141	-0-	-0-	-0-	184	1	957	3	N	-0-					-0-
05	1147	N	1129	-0-	-18	-0-	186	1	943	3	N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	199	1	1011	3	N	-0-					-0-
07	1178	N	748	-0-	-430	-0-	554	1	194	3	N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	358	1	896	3	N	-0-					-0-
*09	1232	N	1232	-0-	-0-	-0-	366	1	866	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1234	N	1234	-0-	-0-	-0-	199	1	1035	3	N	-0-					-0-
05	1282	N	1282	-0-	-0-	-0-	212	1	1070	3	N	-0-					-0-
06	1230	N	1147	-0-	-83	-0-	189	1	958	3	N	-0-					-0-
07	1709	N	1709	-0-	-0-	-0-	305	1	1404	3	N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	368	1	920	3	N	-0-					-0-
*09	1299	N	1299	-0-	-0-	-0-	386	1	913	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1110	-0-	-60	-0-	179	1	931	3	N	-0-					-0-
05	1302	N	1099	-0-	-203	-0-	181	1	918	3	N	-0-					-0-
06	1230	N	1115	-0-	-115	-0-	183	1	932	3	N	-0-					-0-
07	1147	N	728	-0-	-419	-0-	540	1	188	3	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	377	1	944	3	N	-0-					-0-
*09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1234	-0-	-536	-0-	199	1	1035	3	N	-0-					-0-
05	1282	N	1282	-0-	-0-	-0-	212	1	1070	3	N	-0-					-0-
06	1260	N	1147	-0-	-113	-0-	189	1	958	3	N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	353	1	1625	3	N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	415	1	1038	3	N	-0-					-0-
*09	1331	N	1331	-0-	-0-	-0-	395	1	936	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1203	N	1203	-0-	-0-	-0-	194	1	1009	3	N	-0-					-0-
05	1190	N	1190	-0-	-0-	-0-	196	1	994	3	N	-0-					-0-
06	1230	N	1020	-0-	-210	-0-	168	1	852	3	N	-0-					-0-
07	1439	N	1439	-0-	-0-	-0-	257	1	1182	3	N	-0-					-0-
08	1178	N	1023	-0-	-155	-0-	292	1	731	3	N	-0-					-0-
*09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1388	N	1388	-0-	-0-	-0-	224	1	1164	3	N	-0-					-0-
05	837	N	702	-0-	-135	-0-	116	1	586	3	N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	189	1	958	3	N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	281	1	1293	3	N	-0-					-0-
08	1189	N	1189	-0-	-0-	-0-	340	1	849	3	N	-0-					-0-
09	1140	N	732	-0-	-408	-0-	217	1	515	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	370	-0-	-50	-0-	60	1	310	3	N	-0-					-0-
05	496	N	428	-0-	-68	-0-	71	1	357	3	N	-0-					-0-
06	450	N	446	-0-	-4	-0-	73	1	373	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	112	1	517	3	N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	132	1	330	3	N	-0-					-0-
*09	532	N	532	-0-	-0-	-0-	158	1	374	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1388	N	1388	-0-	-0-	-0-	224	1	1164	3	N	-0-					-0-
05	1457	N	1343	-0-	-114	-0-	222	1	1121	3	N	-0-					-0-
06	1410	N	1401	-0-	-9	-0-	230	1	1171	3	N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	353	1	1625	3	N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	415	1	1038	3	N	-0-					-0-
*09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1264	N	1264	-0-	-0-	-0-	204	1	1060	3	N	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	202	1	1019	3	N	-0-					-0-
06	1290	N	1275	-0-	-15	-0-	210	1	1065	3	N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	297	1	1367	3	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	377	1	944	3	N	-0-					-0-
*09	1431	N	1431	-0-	-0-	-0-	425	1	1006	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1789	N	1789	-0-	-0-	-0-	289	1	1500	3	N	-0-					-0-
05	1709	N	1709	-0-	-0-	-0-	282	1	1427	3	N	-0-					-0-
06	1800	N	1497	-0-	-303	-0-	246	1	1251	3	N	-0-					-0-
07	1860	N	1082	-0-	-778	-0-	802	1	280	3	N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	519	1	1297	3	N	-0-					-0-
*09	1865	N	1865	-0-	-0-	-0-	554	1	1311	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	648	-0-	-72	-0-	105	1	543	3	N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	116	1	586	3	N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	152	1	772	3	N	-0-					-0-
07	682	N	492	-0-	-190	-0-	365	1	127	3	N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	217	1	543	3	N	-0-					-0-
09	930	N	832	-0-	-98	-0-	247	1	585	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1110	-0-	-0-	-0-	179	1	931	3	N	-0-					-0-
05	1038	N	1038	-0-	-0-	-0-	171	1	867	3	N	-0-					-0-
06	1110	N	1083	-0-	-27	-0-	178	1	905	3	N	-0-					-0-
07	1147	N	748	-0-	-399	-0-	554	1	194	3	N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	349	1	873	3	N	-0-					-0-
09	1080	N	899	-0-	-181	-0-	267	1	632	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1511	N	1511	-0-	-0-	-0-	244	1	1267	3	N	-0-					-0-
05	1643	N	1465	-0-	-178	-0-	242	1	1223	3	N	-0-					-0-
06	1620	N	1497	-0-	-123	-0-	246	1	1251	3	N	-0-					-0-
07	1754	N	1754	-0-	-0-	-0-	313	1	1441	3	N	-0-					-0-
08	1684	N	1684	-0-	-0-	-0-	481	1	1203	3	N	-0-					-0-
09	1500	N	466	-0-	-1034	-0-	138	1	328	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1727	N	1727	-0-	-0-	-0-	279	1	1448	3	N	-0-					-0-
05	1679	N	1679	-0-	-0-	-0-	277	1	1402	3	N	-0-					-0-
06	1620	N	1561	-0-	-59	-0-	257	1	1304	3	N	-0-					-0-
07	2203	N	2203	-0-	-0-	-0-	393	1	1810	3	N	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	490	1	1227	3	N	-0-					-0-
09	1560	N	1465	-0-	-95	-0-	435	1	1030	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1419	-0-	-21	-0-	229	1	1190	3	N	-0-					-0-
05	1302	N	1282	-0-	-20	-0-	212	1	1070	3	N	-0-					-0-
06	1350	N	1275	-0-	-75	-0-	210	1	1065	3	N	-0-					-0-
07	1457	N	787	-0-	-670	-0-	583	1	204	3	N	-0-					-0-
08	1552	N	1552	-0-	-0-	-0-	443	1	1109	3	N	-0-					-0-
*09	1532	N	1532	-0-	-0-	-0-	455	1	1077	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		151	-0-	151	151	24	1	127	3	N	-0-					-0-
05	14B2 EXT		91	-0-	91	242	15	1	76	3	N	-0-					-0-
06	14B2 EXT		96	-0-	96	338	16	1	80	3	N	-0-					-0-
07	397	X	59	-0-	-338	-0-	44	1	15	3	N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	247	-0-	-173	-0-	40	1	207	3	N	-0-					-0-
05	372	N	244	-0-	-128	-0-	40	1	204	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	47	1	240	3	N	-0-					-0-
07	248	N	158	-0-	-90	-0-	117	1	41	3	N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	113	1	283	3	N	-0-					-0-
*09	532	N	532	-0-	-0-	-0-	158	1	374	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1203	N	1203	-0-	-0-	-0-	194	1	1009	3	N	-0-					-0-
05	1240	N	1129	-0-	-111	-0-	186	1	943	3	N	-0-					-0-
06	1230	N	1147	-0-	-83	-0-	189	1	958	3	N	-0-					-0-
07	1619	N	1619	-0-	-0-	-0-	289	1	1330	3	N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	349	1	873	3	N	-0-					-0-
*09	1398	N	1398	-0-	-0-	-0-	415	1	983	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	15	1	78	3	N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	16	1	80	3	N	-0-					-0-
07	93	N	39	-0-	-54	-0-	29	1	10	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	28	1	71	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	20	1	47	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1172	-0-	-58	-0-	189	1	983	3	N	-0-					-0-
05	1282	N	1282	-0-	-0-	-0-	212	1	1070	3	N	-0-					-0-
06	1410	N	1275	-0-	-135	-0-	210	1	1065	3	N	-0-					-0-
07	1709	N	1709	-0-	-0-	-0-	305	1	1404	3	N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	368	1	920	3	N	-0-					-0-
*09	1299	N	1299	-0-	-0-	-0-	386	1	913	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	494	-0-	-16	-0-	80	1	414	3	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	81	1	408	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	84	1	426	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	136	1	628	3	N	-0-					-0-
08	496	N	462	-0-	-34	-0-	132	1	330	3	N	-0-					-0-
*09	566	N	566	-0-	-0-	-0-	168	1	398	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	15	1	78	3	N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					-0-
06	120	N	96	-0-	-24	-0-	16	1	80	3	N	-0-					-0-
07	93	N	39	-0-	-54	-0-	29	1	10	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	66	1	165	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	20	1	47	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1295	-0-	-55	-0-	209	1	1086	3	N	-0-					-0-
05	1488	N	1282	-0-	-206	-0-	212	1	1070	3	N	-0-					-0-
06	1338	N	1338	-0-	-0-	-0-	220	1	1118	3	N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	353	1	1625	3	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	377	1	944	3	N	-0-					-0-
09	1350	N	966	-0-	-384	-0-	287	1	679	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1357	N	1357	-0-	-0-	-0-	219	1	1138	3	N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	207	1	1045	3	N	-0-					-0-
06	1410	N	1210	-0-	-200	-0-	199	1	1011	3	N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	297	1	1367	3	N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	368	1	920	3	N	-0-					-0-
*09	1398	N	1398	-0-	-0-	-0-	415	1	983	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1758	N	1758	-0-	-0-	-0-	284	1	1474	3	N	-0-					-0-
05	1953	N	1679	-0-	-274	-0-	277	1	1402	3	N	-0-					-0-
06	1800	N	1593	-0-	-207	-0-	262	1	1331	3	N	-0-					-0-
07	2519	N	2519	-0-	-0-	-0-	450	1	2069	3	N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	519	1	1297	3	N	-0-					-0-
*09	1831	N	1831	-0-	-0-	-0-	544	1	1287	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	772	-0-	-98	-0-	125	1	647	3	N	-0-					-0-
05	899	X	840	-0-	-59	-0-	139	1	701	3	N	-0-					-0-
06	810	N	796	-0-	-14	-0-	131	1	665	3	N	-0-					-0-
07	806	N	492	-0-	-314	-0-	365	1	127	3	N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	288	1	719	3	N	-0-					-0-
*09	832	N	832	-0-	-0-	-0-	247	1	585	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1188	N	1188	-0-	-0-	-0-	192	1	996	3	N	-0-					-0-
05	1465	N	1465	-0-	-0-	-0-	242	1	1223	3	N	-0-					-0-
06	1465	N	1465	-0-	-0-	-0-	241	1	1224	3	N	-0-					-0-
07	2068	N	2068	-0-	-0-	-0-	369	1	1699	3	N	-0-					-0-
08	2576	N	2576	-0-	-0-	-0-	736	1	1840	3	N	-0-					-0-
*09	2596	N	2596	-0-	-0-	-0-	771	1	1825	3	N	-0-					-0-

DIANE (ELLENBERGER) 24600 500 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
DUNCAN LAND & EXPLORATION, INC. 232290
OGDEN WELL #: 3 RRCID -> 219683 COMPL. DATE 01/06/2006 TOTAL DEPTH 2120 PERF. 2068 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/06/2014 - PLUGGED 05/06/14

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1585	N	1585	-0-	-0-	-0-	1548	3	37	9	Y	34	37	1			23
05	988	N	988	-0-	-0-	-0-	968	3	20	9	Y	18	19	1			22
06	867	N	867	-0-	-0-	-0-	860	3	7	9	Y	6	8	1			20
07	1643	N	1476	-0-	-167	-0-	1450	3	26	9	Y	24	9	1			35
08	992	N	775	-0-	-217	-0-	744	3	31	9	Y	28	34	1			29
09	870	N	-0-	-0-	-870	-0-					Y	-0-	9	1			20

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

04	DLQ G-10		NO RPT	-0-	-0-	1723					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	1723					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	1723					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	1723					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	1723					N	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1723					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

04	360	N	271	-0-	-89	-0-	271	3			N	-0-					-0-
05	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

04	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-
05	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (QUEEN) //CONT.// 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	R	332	-0-	-0-	-0-	306	2	26	9	Y	24					84
05	344	R	344	-0-	-0-	-0-	320	2	24	9	Y	22					106
06	333	R	333	-0-	-0-	-0-	308	2	25	9	Y	23					129
07	335	R	335	-0-	-0-	-0-	309	2	26	9	Y	24					153
08	316	R	316	-0-	-0-	-0-	294	2	22	9	Y	20					173
09	300	#	298	-0-	-2	-0-	273	2	25	9	Y	23					196

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					12
05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					12
06	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					12
07	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					12
*08	0		-0-	-0-	-0-	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/31/2013 - PLUGGED 12/31/13

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	R	60	-0-	-0-	-0-	60	3			N	-0-					9
05	68	R	68	-0-	-0-	-0-	68	3			N	-0-					9
06	60	#	59	-0-	-1	-0-	59	3			N	-0-					9
07	62	#	57	-0-	-5	-0-	57	3			N	-0-					9
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					9
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

04	720	#	499	-0-	-221	-0-	497	3	2	9	N	2					105
05	744	#	399	-0-	-345	-0-	399	3			N	-0-					105
06	615	R	615	-0-	-0-	-0-	615	3			N	-0-					105
07	620	#	516	-0-	-104	-0-	515	3	1	9	N	1					106
08	589	#	515	-0-	-74	-0-	515	3			N	-0-					106
09	630	#	441	-0-	-189	-0-	441	3			N	-0-					106

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

04	480	#	357	-0-	-123	-0-	355	3	2	9	Y	2					11
05	496	#	275	-0-	-221	-0-	275	3			Y	-0-					11
06	439	R	439	-0-	-0-	-0-	439	3			Y	-0-					11
07	434	#	368	-0-	-66	-0-	368	3			Y	-0-					11
08	403	#	368	-0-	-35	-0-	368	3			Y	-0-					11
09	450	#	353	-0-	-97	-0-	353	3			Y	-0-					11

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

04	90	#	63	-0-	-27	-0-	63	3			N	-0-					36
05	93	#	63	-0-	-30	-0-	63	3			N	-0-					36
06	67	R	67	-0-	-0-	-0-	67	3			N	-0-					36
07	74	R	74	-0-	-0-	-0-	74	3			N	-0-					36
08	69	R	69	-0-	-0-	-0-	69	3			N	-0-					36
09	60	#	28	-0-	-32	-0-	28	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

04	30	#	18	-0-	-12	-0-	18	3			Y	-0-					11
05	31	#	14	-0-	-17	-0-	14	3			Y	-0-					11
06	30	#	22	-0-	-8	-0-	22	3			Y	-0-					11
07	31	#	18	-0-	-13	-0-	18	3			Y	-0-					11
08	31	#	18	-0-	-13	-0-	18	3			Y	-0-					11
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

04	930	#	819	-0-	-111	-0-	794	3	25	9	N	23					145
05	1085	#	997	-0-	-88	-0-	972	3	25	9	N	23					168
06	1380	#	1056	-0-	-324	-0-	1033	3	23	9	N	21					189
07	1426	#	765	-0-	-661	-0-	746	3	19	9	N	17	171	1			35
08	1426	#	366	-0-	-1060	-0-	358	3	8	9	N	7					42
09	1050	#	938	-0-	-112	-0-	913	3	25	9	N	23					65

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	#	303	-0-	-117	-0-	302	3	1	9	Y	1					80
05	434	#	234	-0-	-200	-0-	234	3			Y	-0-					80
06	390	#	351	-0-	-39	-0-	351	3			Y	-0-					80
07	403	#	296	-0-	-107	-0-	295	3	1	9	Y	1					81
08	403	#	294	-0-	-109	-0-	294	3			Y	-0-					81
09	360	#	282	-0-	-78	-0-	282	3			Y	-0-					81

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

04	30	#	18	-0-	-12	-0-	18	3			Y	-0-					5
05	31	#	14	-0-	-17	-0-	14	3			Y	-0-					5
06	30	#	22	-0-	-8	-0-	22	3			Y	-0-					5
07	31	#	18	-0-	-13	-0-	18	3			Y	-0-					5
08	31	#	18	-0-	-13	-0-	18	3			Y	-0-					5
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

04	780	#	588	-0-	-192	-0-	586	3	2	9	Y	2					45
05	806	#	496	-0-	-310	-0-	495	3	1	9	Y	1					46
06	791	R	791	-0-	-0-	-0-	791	3			Y	-0-					46
07	682	#	645	-0-	-37	-0-	644	3	1	9	Y	1					47
08	682	#	680	-0-	-2	-0-	680	3			Y	-0-					47
09	780	#	653	-0-	-127	-0-	653	3			Y	-0-					47

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

04	180	#	143	-0-	-37	-0-	142	3	1	9	Y	1					6
05	186	#	124	-0-	-62	-0-	124	3			Y	-0-					6
06	198	R	198	-0-	-0-	-0-	198	3			Y	-0-					6
07	186	#	166	-0-	-20	-0-	166	3			Y	-0-					6
08	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					6
09	210	#	159	-0-	-51	-0-	159	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

04	120	#	71	-0-	-49	-0-	71	3			Y	-0-					21
05	124	#	66	-0-	-58	-0-	55	3	11	9	Y	10					31
06	120	#	88	-0-	-32	-0-	88	3			Y	-0-					31
07	124	#	74	-0-	-50	-0-	74	3			Y	-0-					31
08	124	#	74	-0-	-50	-0-	74	3			Y	-0-					31
09	90	#	71	-0-	-19	-0-	71	3			Y	-0-					31

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

04	1320	#	998	-0-	-322	-0-	994	3	4	9	Y	4					61
05	1364	#	757	-0-	-607	-0-	756	3	1	9	Y	1					62
06	1110	#	1098	-0-	-12	-0-	1098	3			Y	-0-					62
07	1147	#	903	-0-	-244	-0-	902	3	1	9	Y	1					63
08	1147	#	956	-0-	-191	-0-	956	3			Y	-0-					63
09	1110	#	971	-0-	-139	-0-	971	3			Y	-0-					63

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

04	60	#	54	-0-	-6	-0-	53	3	1	9	Y	1					33
05	62	#	42	-0-	-20	-0-	41	3	1	9	Y	1					34
06	67	R	67	-0-	-0-	-0-	66	3	1	9	Y	1					35
07	62	#	57	-0-	-5	-0-	55	3	2	9	Y	2					37
08	62	#	56	-0-	-6	-0-	55	3	1	9	Y	1					38
09	60	#	54	-0-	-6	-0-	53	3	1	9	Y	1					39

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	828	R	828	-0-	-0-	-0-	828	2			N	-0-					51
05	845	R	845	-0-	-0-	-0-	845	2			N	-0-					51
06	840	#	805	-0-	-35	-0-	805	2			N	-0-					51
07	868	#	835	-0-	-33	-0-	835	2			N	-0-					51
08	868	#	848	-0-	-20	-0-	848	2			N	-0-					51
09	840	#	826	-0-	-14	-0-	826	2			N	-0-					51

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		919	-0-	919	919	919	2			Y	-0-					22
05	DLQ G-10		322	-0-	322	1241	322	2			Y	-0-					22
06	DLQ G-10		913	-0-	913	2154	913	2			Y	-0-					22
07	3555	R	1401	-0-	-2154	-0-	155	1	1229	2	Y	15					37
							17	9									
08	1445	R	1445	-0-	-0-	-0-	155	1	1265	2	Y	23					60
							25	9									
*09	1013	R	1013	-0-	-0-	-0-	150	1	863	2	Y	-0-					60

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		498	-0-	498	498	496	2	2	9	Y	2					28
05	DLQ G-10		487	-0-	487	985	155	1	332	2	Y	-0-					28
06	DLQ G-10		477	-0-	477	1462	476	2	1	9	Y	1					29
07	1949	R	487	-0-	-1462	-0-	155	1	332	2	Y	-0-					29
08	482	R	482	-0-	-0-	-0-	155	1	327	2	Y	-0-					29
*09	438	R	438	-0-	-0-	-0-	135	1	303	2	Y	-0-					29

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	R	330	-0-	-0-	-0-	330	2			Y	-0-					12
05	398	R	398	-0-	-0-	-0-	398	2			Y	-0-					12
06	300	#	185	-0-	-115	-0-	185	2			Y	-0-					12
07	500	R	500	-0-	-0-	-0-	500	2			Y	-0-					12
08	310	#	285	-0-	-25	-0-	283	2	2	9	Y	2	2	8			12
09	300	#	255	-0-	-45	-0-	255	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	#	318	-0-	-12	-0-	283	2	35	9	N	32					125
05	403	#	284	-0-	-119	-0-	258	2	26	9	N	24					149
06	390	#	329	-0-	-61	-0-	290	2	39	9	N	35	2	8			182
07	403	#	325	-0-	-78	-0-	291	2	34	9	N	31	184	1			29
08	372	#	323	-0-	-49	-0-	289	2	34	9	N	31					60
09	330	#	307	-0-	-23	-0-	272	2	35	9	N	32	3	8			89

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	148	-0-	-152	-0-	148	2			Y	-0-					12
05	367	R	367	-0-	-0-	-0-	367	2			Y	-0-					12
06	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					12
07	310	#	33	-0-	-277	-0-	33	2			Y	-0-					12
08	475	R	475	-0-	-0-	-0-	475	2			Y	-0-					12
09	300	#	NO RPT	-0-	-300	-0-					Y	NO RPT					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	#	1137	-0-	-33	-0-	84	1	1053	2	N	-0-					40
05	1281	R	1281	-0-	-0-	-0-	90	1	1121	2	N	64					104
							70	9									
06	1190	R	1190	-0-	-0-	-0-	88	1	1102	2	N	-0-					104
07	1213	R	1213	-0-	-0-	-0-	89	1	1118	2	N	5					109
							6	9									
08	1271	#	1161	-0-	-110	-0-	86	1	1075	2	N	-0-	81	1			28
09	1230	#	1096	-0-	-134	-0-	81	1	1015	2	N	-0-					28

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	18	-0-	-12	-0-	18	3			Y	-0-					62
05	31	#	15	-0-	-16	-0-	14	3	1	9	Y	1					63
06	30	#	22	-0-	-8	-0-	22	3			Y	-0-					63
07	31	#	18	-0-	-13	-0-	18	3			Y	-0-					63
08	31	#	18	-0-	-13	-0-	18	3			Y	-0-					63
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					63

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	#	937	-0-	-143	-0-	937	2			N	-0-					-0-
05	1116	#	603	-0-	-513	-0-	603	2			N	-0-					-0-
06	1080	#	120	-0-	-960	-0-	120	2			N	-0-					-0-
07	1085	#	87	-0-	-998	-0-	87	2			N	-0-					-0-
08	1085	#	95	-0-	-990	-0-	95	2			N	-0-					-0-
09	930	#	82	-0-	-848	-0-	82	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	#	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	90	#	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
08	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	#	86	-0-	-4	-0-	86	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55	R	55	-0-	-0-	-0-	55	3			N	-0-					9
05	63	R	63	-0-	-0-	-0-	63	3			N	-0-					9
06	54	R	54	-0-	-0-	-0-	54	3			N	-0-					9
07	62	#	53	-0-	-9	-0-	53	3			N	-0-					9
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					9
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	118	R	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	150	#	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	155	#	109	-0-	-46	-0-	109	3			N	-0-					-0-
08	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
05	48	R	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
06	60	#	36	-0-	-24	-0-	36	3			Y	-0-					-0-
07	62	#	57	-0-	-5	-0-	57	3			Y	-0-					-0-
08	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
09	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	166	-0-	-14	-0-	166	3			Y	-0-					-0-
05	186	#	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	180	#	137	-0-	-43	-0-	137	3			Y	-0-					-0-
07	214	R	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
08	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
09	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	#	395	-0-	-55	-0-	26	1	369	2	N	-0-	25	1			29
05	496	#	412	-0-	-84	-0-	38	1	362	2	N	11	19	1			21
							12	9									
06	480	#	379	-0-	-101	-0-	24	1	343	2	N	11					32
							12	9									
07	496	#	370	-0-	-126	-0-	23	1	335	2	N	11	18	1			25
							12	9									
08	403	#	360	-0-	-43	-0-	22	1	324	2	N	13	19	1			19
							14	9									
09	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					19

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

04	660	#	526	-0-	-134	-0-	34	1	492	2	Y	-0-	52	1			57
05	682	#	557	-0-	-125	-0-	51	1	482	2	Y	22	37	1			42
							24	9									
06	660	#	513	-0-	-147	-0-	32	1	457	2	Y	22					64
							24	9									
07	682	#	502	-0-	-180	-0-	31	1	447	2	Y	22	37	1			49
							24	9									
08	558	#	490	-0-	-68	-0-	30	1	431	2	Y	26	37	1			38
							29	9									
09	540	#	NO RPT	-0-	-540	-0-					Y	NO RPT					38

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

04	271	R	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	292	R	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	273	R	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	319	R	319	-0-	-0-	-0-	319	2			N	-0-					-0-
08	401	R	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*09	323	R	323	-0-	-0-	-0-	323	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

04	DLQ G-10		80	-0-	80	277	80	2			Y	-0-					-0-
05	514	R	237	-0-	-277	-0-	237	2			Y	-0-					-0-
06	195	R	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
07	190	R	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
08	217	#	163	-0-	-54	-0-	163	2			Y	-0-					-0-
09	210	#	176	-0-	-34	-0-	176	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

04	540	#	356	-0-	-184	-0-	355	3	1	9	Y	1					24
05	558	#	317	-0-	-241	-0-	316	3	1	9	Y	1					25
06	461	R	461	-0-	-0-	-0-	461	3			Y	-0-					25
07	434	#	368	-0-	-66	-0-	368	3			Y	-0-					25
08	405	R	405	-0-	-0-	-0-	405	3			Y	-0-					25
09	450	#	388	-0-	-62	-0-	388	3			Y	-0-					25

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	510	#	375	-0-	-135	-0-	373	3	2	9	Y	2					11
05	527	#	289	-0-	-238	-0-	289	3			Y	-0-					11
06	461	R	461	-0-	-0-	-0-	461	3			Y	-0-					11
07	434	#	369	-0-	-65	-0-	368	3	1	9	Y	1					12
08	434	#	368	-0-	-66	-0-	368	3			Y	-0-					12
09	450	#	353	-0-	-97	-0-	353	3			Y	-0-					12

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	270	#	214	-0-	-56	-0-	213	3	1	9	Y	1					45
05	279	#	179	-0-	-100	-0-	179	3			Y	-0-					45
06	270	#	264	-0-	-6	-0-	264	3			Y	-0-					45
07	279	#	221	-0-	-58	-0-	221	3			Y	-0-					45
08	248	#	221	-0-	-27	-0-	221	3			Y	-0-					45
09	270	#	212	-0-	-58	-0-	212	3			Y	-0-					45

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	90	#	71	-0-	-19	-0-	71	3			Y	-0-					4
05	93	#	69	-0-	-24	-0-	69	3			Y	-0-					4
06	110	R	110	-0-	-0-	-0-	110	3			Y	-0-					4
07	93	#	92	-0-	-1	-0-	92	3			Y	-0-					4
08	93	#	92	-0-	-1	-0-	92	3			Y	-0-					4
09	120	#	88	-0-	-32	-0-	88	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	53	-0-	-7	-0-	53	3			Y	-0-					1
05	62	#	14	-0-	-48	-0-	14	3			Y	-0-					1
06	30	#	22	-0-	-8	-0-	22	3			Y	-0-					1
07	62	#	18	-0-	-44	-0-	18	3			Y	-0-					1
08	62	#	18	-0-	-44	-0-	18	3			Y	-0-					1
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	943	R	943	-0-	-0-	-0-	888	3	55	9	N	50					276
05	724	R	724	-0-	-0-	-0-	687	3	37	9	N	34	180	1			130
06	1135	R	1135	-0-	-0-	-0-	1098	3	37	9	N	34					164
07	974	R	974	-0-	-0-	-0-	920	3	54	9	N	49					213
08	978	R	978	-0-	-0-	-0-	920	3	58	9	N	53					266
*09	847	R	847	-0-	-0-	-0-	794	3	53	9	N	48					314

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1036	R	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
05	1063	R	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
06	940	R	940	-0-	-0-	-0-	940	2			N	-0-					-0-
07	1109	R	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
08	1114	R	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
*09	1045	R	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
07	0	#	-0-	-0-	-0-	-0-					N	-0-					25
08	0	#	-0-	-0-	-0-	-0-					N	-0-					25
09	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	#	3218	-0-	-202	-0-	3218	2			N	-0-					52
05	3472	#	3171	-0-	-301	-0-	3170	2	1	9	N	1	1	8			52
06	3432	R	3432	-0-	-0-	-0-	3432	2			N	-0-					52
07	3621	R	3621	-0-	-0-	-0-	3621	2			N	-0-					52
08	3317	#	3084	-0-	-233	-0-	3084	2			N	-0-					52
09	3420	#	2609	-0-	-811	-0-	2609	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	#	2186	-0-	-4	-0-	2182	2	4	9	N	4					146
05	2263	#	1903	-0-	-360	-0-	1895	2	8	9	N	7	1	8			152
06	2190	#	2001	-0-	-189	-0-	1998	2	3	9	N	3					155
07	2263	#	2146	-0-	-117	-0-	2143	2	3	9	N	3					158
08	2263	#	2201	-0-	-62	-0-	2198	2	3	9	N	3					161
09	2190	#	2164	-0-	-26	-0-	2162	2	2	9	N	2					163

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	#	718	-0-	-2	-0-	717	2	1	9	N	1	1	8			39
05	744	#	702	-0-	-42	-0-	702	2			N	-0-					39
06	780	#	691	-0-	-89	-0-	691	2			N	-0-					39
07	806	#	716	-0-	-90	-0-	716	2			N	-0-					39
08	744	#	690	-0-	-54	-0-	690	2			N	-0-					39
09	720	#	655	-0-	-65	-0-	655	2			N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	16	1	229	3	Y	35					82
							39	9									
05	283	N	283	-0-	-0-	-0-	16	1	232	3	Y	32	23	1			91
							35	9									
06	261	N	261	-0-	-0-	-0-	6	1	215	3	Y	36	89	1			38
							40	9									
07	284	N	284	-0-	-0-	-0-	5	1	229	3	Y	45	21	1			62
							50	9									
08	277	N	277	-0-	-0-	-0-	233	3	44	9	Y	40	46	1			56
*09	296	N	296	-0-	-0-	-0-	245	3	51	9	Y	46	46	1			56

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

04	9	X	-0-	-0-	-9	-0-					N	-0-					206
05	0	X	-0-	-0-	-0-	-0-					N	-0-					206
06	0	X	-0-	-0-	-0-	-0-					N	-0-					206
07	0	X	-0-	-0-	-0-	-0-					N	-0-					206
08	0	X	-0-	-0-	-0-	-0-					N	-0-					206
09	0	X	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

04	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	5	1	172	3	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

04	810	N	724	-0-	-86	-0-	722	2	2	9	N	2					104
05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					104
06	697	N	697	-0-	-0-	-0-	696	2	1	9	N	1					105
07	927	N	927	-0-	-0-	-0-	927	2			N	-0-					105
08	899	N	895	-0-	-4	-0-	895	2			N	-0-					105
*09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					105

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

04	580	N	580	-0-	-0-	-0-	574	2	6	9	N	5					205
05	592	N	592	-0-	-0-	-0-	586	2	6	9	N	5					210
06	600	N	575	-0-	-25	-0-	571	2	4	9	N	4	186	1			28
07	589	N	587	-0-	-2	-0-	587	2			N	-0-					28
08	589	N	574	-0-	-15	-0-	574	2			N	-0-					28
09	570	N	544	-0-	-26	-0-	544	2			N	-0-					28

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
05	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*09	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
05	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
*09	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	750	N	454	-0-	-296	-0-	454	2			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	420	N	338	-0-	-82	-0-	338	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
08	372	N	257	-0-	-115	-0-	257	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
05	775	N	491	-0-	-284	-0-	491	2			N	-0-					-0-
06	660	N	403	-0-	-257	-0-	403	2			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
05	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-
06	660	N	539	-0-	-121	-0-	539	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
05	558	N	258	-0-	-300	-0-	258	2			N	-0-					-0-
06	660	N	471	-0-	-189	-0-	471	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1803	-0-	-147	-0-	1803	3			N	-0-					-0-
05	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
06	1830	N	1657	-0-	-173	-0-	1657	3			N	-0-					-0-
07	1860	N	1770	-0-	-90	-0-	1770	3			N	-0-					-0-
08	2232	N	2193	-0-	-39	-0-	2193	3			N	-0-					-0-
*09	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	317	3	2	9	N	2	2	8			-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
05	1860	N	1498	-0-	-362	-0-	1488	3	10	9	N	9	9	8			-0-
06	1810	N	1810	-0-	-0-	-0-	1804	3	6	9	N	5	5	8			-0-
07	1860	N	1854	-0-	-6	-0-	1853	3	1	9	N	1	1	8			-0-
08	1488	N	1257	-0-	-231	-0-	1257	3			N	-0-					-0-
09	1800	N	1170	-0-	-630	-0-	1170	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	403	N	199	-0-	-204	-0-	199	2			N	-0-					-0-
06	420	N	268	-0-	-152	-0-	268	2			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. //CONT.// 501545
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
05	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
08	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1840	N	1840	-0-	-0-	-0-	30	1	1810	2	N	-0-					4
05	1942	N	1942	-0-	-0-	-0-	31	1	1911	2	N	-0-					4
06	1824	N	1824	-0-	-0-	-0-	30	1	1794	2	N	-0-					4
07	1891	N	1866	-0-	-25	-0-	31	1	1835	2	N	-0-					4
08	1953	N	1861	-0-	-92	-0-	31	1	1830	2	N	-0-					4
09	1830	N	1787	-0-	-43	-0-	30	1	1757	2	N	-0-					4

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	5229	-0-	-771	-0-	30	1	5199	2	N	-0-					60
05	6200	X	5537	-0-	-663	-0-	31	1	5506	2	N	-0-					60
06	5340	X	4976	-0-	-364	-0-	30	1	4946	2	N	-0-					60
07	5518	X	5304	-0-	-214	-0-	31	1	5273	2	N	-0-					60
08	5549	X	5314	-0-	-235	-0-	31	1	5283	2	N	-0-					60
09	5370	X	5035	-0-	-335	-0-	30	1	5005	2	N	-0-					60

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9060	X	6871	-0-	-2189	-0-	30	1	6841	2	N	-0-					-0-
05	9362	X	7339	-0-	-2023	-0-	31	1	7308	2	N	-0-					-0-
06	9060	X	7016	-0-	-2044	-0-	30	1	6986	2	N	-0-					-0-
07	6887	X	6887	-0-	-0-	-0-	31	1	6856	2	N	-0-					-0-
08	6974	X	6974	-0-	-0-	-0-	31	1	6943	2	N	-0-					-0-
*09	6833	X	6833	-0-	-0-	-0-	30	1	6803	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1579	-0-	-161	-0-	1579	2			N	-0-					-0-
05	1705	N	1611	-0-	-94	-0-	1611	2			N	-0-					-0-
06	1590	N	1532	-0-	-58	-0-	1532	2			N	-0-					-0-
07	1643	N	1569	-0-	-74	-0-	1569	2			N	-0-					-0-
08	1612	N	1556	-0-	-56	-0-	1556	2			N	-0-					-0-
09	1530	N	1497	-0-	-33	-0-	1497	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	889	-0-	-11	-0-	889	2			N	-0-					-0-
05	930	N	927	-0-	-3	-0-	927	2			N	-0-					-0-
06	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
07	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
08	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
09	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

04	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
05	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
06	2820	X	2800	-0-	-20	-0-	2800	2			N	-0-					-0-
07	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-
08	2914	X	2789	-0-	-125	-0-	2789	2			N	-0-					-0-
09	2820	X	2690	-0-	-130	-0-	2690	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

04	1590	N	1515	-0-	-75	-0-	1515	2			N	-0-					-0-
05	1612	N	1564	-0-	-48	-0-	1564	2			N	-0-					-0-
06	1590	N	1485	-0-	-105	-0-	1485	2			N	-0-					-0-
07	1581	N	1530	-0-	-51	-0-	1530	2			N	-0-					-0-
08	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
*09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

04	1950	N	1814	-0-	-136	-0-	1814	2			N	-0-					-0-
05	1891	N	1622	-0-	-269	-0-	1622	2			N	-0-					-0-
06	1740	N	1601	-0-	-139	-0-	1601	2			N	-0-					-0-
07	1860	N	1636	-0-	-224	-0-	1636	2			N	-0-					-0-
08	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
*09	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
05	1054	N	1036	-0-	-18	-0-	1036	2			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
09	990	N	979	-0-	-11	-0-	979	2			N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

04	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					57
05	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					57
06	1710	N	1197	-0-	-513	-0-	1197	2			N	-0-					57
07	1271	N	1163	-0-	-108	-0-	1163	2			N	-0-					57
08	1271	N	990	-0-	-281	-0-	990	2			N	-0-					57
09	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					57

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	-0-	626	2			N	-0-					23
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					23
06	480	N	390	-0-	-90	-0-	390	2			N	-0-					23
07	651	N	437	-0-	-214	-0-	437	2			N	-0-					23
08	465	N	362	-0-	-103	-0-	362	2			N	-0-					23
*09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3070	R	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
05	2480	#	1584	-0-	-896	-0-	1584	2			N	-0-					-0-
06	2400	#	1056	-0-	-1344	-0-	1056	2			N	-0-					-0-
07	1829	#	1701	-0-	-128	-0-	1701	2			N	-0-					-0-
08	3162	#	1859	-0-	-1303	-0-	1859	2			N	-0-					-0-
09	3060	#	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	955	N	955	-0-	-0-	B -0-	955	2			N	-0-					-0-
05	979	N	979	-0-	-0-	B -0-	979	2			N	-0-					-0-
06	953	N	953	-0-	-0-	B -0-	953	2			N	-0-					-0-
07	1022	N	1022	-0-	-0-	B -0-	1022	2			N	-0-					-0-
08	992	N	926	-0-	-66	B -0-	926	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	NO RPT	-0-	-960	B -0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	444	-0-	-66	-0-	444	2			N	-0-					-0-
05	620	N	460	-0-	-160	-0-	460	2			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					90
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					90
06	240	N	207	-0-	-33	-0-	207	2			N	-0-					90
07	248	N	180	-0-	-68	-0-	180	2			N	-0-					90
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					90
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					90
SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021																	
04	360	N	357	-0-	-3	-0-	345	2	12	9	N	11					21
05	424	N	424	-0-	-0-	-0-	409	2	15	9	N	14	19	1			16
06	361	N	361	-0-	-0-	-0-	349	2	12	9	N	11	22	1			5
07	DLQ G-10		367	-0-	367	367	356	2	11	9	N	10	9	1			6
08	DLQ G-10		310	-0-	310	677	298	2	12	9	N	11	9	1			8
*09	1020	N	343	-0-	-677	-0-	332	2	11	9	N	10	8	1			10

ATHLON HOLDINGS LP 036067
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A																	
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					61
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					61
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					61
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					61
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					61
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					61
SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A																	
04	1388	N	599	-0-	-789	-0-	599	3			Y	-0-					23
05	1116	N	524	-0-	-592	-0-	523	3	1	9	Y	1	14	1			10
06	930	N	526	-0-	-404	-0-	525	3	1	9	Y	1					11
07	620	N	554	-0-	-66	-0-	553	3	1	9	Y	1					12
08	527	N	520	-0-	-7	-0-	520	3			Y	-0-					12
09	540	N	462	-0-	-78	-0-	462	3			Y	-0-					12
SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028																	
04	2605	N	1317	-0-	-1288	-0-	1317	3			Y	-0-					151
05	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					151
06	1200	N	1120	-0-	-80	-0-	1120	3			Y	-0-					151
07	1302	N	1169	-0-	-133	-0-	1169	3			Y	-0-					151
08	1240	N	1164	-0-	-76	-0-	1164	3			Y	-0-					151
*09	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					151

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON HOLDINGS LP //CONT.// 036067
SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

04	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					6
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	3	1			3
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					4
07	T. A.	-0-	-0-	-0-	-0-					Y	1					5
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

04	2610 N	2494	-0-	-116	-0-	2494	3			N	-0-					234
05	2511 N	2088	-0-	-423	-0-	2088	3			N	-0-					234
06	2520 N	2371	-0-	-149	-0-	2261	3	110	9	N	100	178	1			156
07	2702 N	2702	-0-	-0-	-0-	2702	3			N	-0-					156
08	2645 N	2645	-0-	-0-	-0-	2645	3			N	-0-					156
*09	2585 N	2585	-0-	-0-	-0-	2585	3			N	-0-					156

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

04	2373 N	1169	-0-	-1204	-0-	1168	3	1	9	Y	1					31
05	1223 N	1223	-0-	-0-	-0-	1222	3	1	9	Y	1	18	1			14
06	1161 N	1161	-0-	-0-	-0-	1161	3			Y	-0-					14
07	1223 N	1223	-0-	-0-	-0-	1222	3	1	9	Y	1					15
08	1218 N	1218	-0-	-0-	-0-	1218	3			Y	-0-					15
09	1170 N	1145	-0-	-25	-0-	1145	3			Y	-0-					15

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

04	140 N	140	-0-	-0-	-0-	140	3			Y	-0-					93
05	186 N	139	-0-	-47	-0-	139	3			Y	-0-					93
06	150 N	136	-0-	-14	-0-	136	3			Y	-0-					93
07	155 N	131	-0-	-24	-0-	131	3			Y	-0-					93
08	130 N	130	-0-	-0-	-0-	130	3			Y	-0-					93
09	150 N	125	-0-	-25	-0-	125	3			Y	-0-					93

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

04	455 N	455	-0-	-0-	-0-	454	3	1	9	Y	1					16
05	527 N	374	-0-	-153	-0-	374	3			Y	-0-	9	1			7
06	541 N	541	-0-	-0-	-0-	541	3			Y	-0-					7
07	541 N	541	-0-	-0-	-0-	540	3	1	9	Y	1					8
08	527 N	527	-0-	-0-	-0-	527	3			Y	-0-					8
*09	491 N	491	-0-	-0-	-0-	491	3			Y	-0-					8

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

04	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					8
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	2	5	1			5
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.	-0-	-0-	-0-	-0-					Y	1					6
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					6
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					6

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON HOLDINGS LP //CONT.// 036067
SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	10	1	118	2	N	-0-					120
05	67	N	67	-0-	-0-	-0-	10	1	57	2	N	-0-					120
06	178	N	178	-0-	-0-	-0-	20	1	158	2	N	-0-					120
07	260	N	260	-0-	-0-	-0-	45	1	215	2	N	-0-					120
08	62	N	17	-0-	-45	-0-	10	1	7	2	N	-0-					120
*09	220	N	220	-0-	-0-	-0-	25	1	195	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	5	1	40	2	N	-0-					93
05	56	N	56	-0-	-0-	-0-	10	1	46	2	N	-0-					93
06	30	N	11	-0-	-19	-0-	5	1	6	2	N	-0-					93
07	68	N	68	-0-	-0-	-0-	25	1	43	2	N	-0-					93
08	119	N	119	-0-	-0-	-0-	20	1	99	2	N	-0-					93
*09	39	N	39	-0-	-0-	-0-	15	1	24	2	N	-0-					93

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*09	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					65
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					65
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					65
07	148	N	148	-0-	-0-	-0-	139	3	9	9	N	8	8	8			65
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					65
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					214
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					214
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					214
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					214
08	248	N	139	-0-	-109	-0-	139	3			N	-0-					214
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					214

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	687	-0-	-33	-0-	685	3	2	9	N	2					160
05	726	N	726	-0-	-0-	-0-	724	3	2	9	N	2					162
06	720	N	714	-0-	-6	-0-	708	3	6	9	N	5					167
07	747	N	747	-0-	-0-	-0-	716	3	31	9	N	28					195
08	713	N	682	-0-	-31	-0-	672	3	10	9	N	9	185	1			19
09	720	N	709	-0-	-11	-0-	707	3	2	9	N	2					21

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	N	934	-0-	-0-	-0-	928	3	6	9	N	5					174
05	1054	N	806	-0-	-248	-0-	805	3	1	9	N	1					175
06	990	N	283	-0-	-707	-0-	283	3			N	-0-					175
07	961	N	647	-0-	-314	-0-	647	3			N	-0-					175
08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					175
*09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					175

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					194
05	25	N	25	-0-	-0-	-0-	25	3			N	-0-					194
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					194
07	0	N	-0-	-0-	-0-	-0-					N	-0-					194
08	28	N	28	-0-	-0-	-0-	25	3	3	9	N	3					197
*09	30	N	30	-0-	-0-	-0-	30	3			N	-0-	169	1			28

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	743	N	743	-0-	-0-	-0-	724	3	19	9	N	17					137
05	868	N	750	-0-	-118	-0-	739	3	11	9	N	10					147
06	750	N	664	-0-	-86	-0-	662	3	2	9	N	2					149
07	810	N	810	-0-	-0-	-0-	782	3	28	9	N	25					174
08	772	N	772	-0-	-0-	-0-	761	3	11	9	N	10					184
*09	711	N	711	-0-	-0-	-0-	704	3	7	9	N	6					190

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	4					4
07	14B DENY		-0-	-0-	-0-	-0-					N	5					9
08	14B DENY		23	-0-	23	23	17	3	6	9	N	5					14
09	14B2 EXT		9	-0-	9	32	9	3			N	-0-					14

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1416	N	1416	-0-	-0-	-0-	1413	3	3	9	N	3					34
05	1466	N	1466	-0-	-0-	-0-	1465	3	1	9	N	1					35
06	1430	N	1430	-0-	-0-	-0-	1427	3	3	9	N	3					38
07	1517	N	1517	-0-	-0-	-0-	1466	3	51	9	N	46					84
08	1466	N	1466	-0-	-0-	-0-	1460	3	6	9	N	5					89
*09	1414	N	1414	-0-	-0-	-0-	1406	3	8	9	N	7					96

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					25
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					25
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
*09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					29
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					29
06	10	N	6	-0-	-4	-0-	6	3			N	-0-					29
07	8	N	8	-0-	-0-	-0-	6	3	2	9	N	2					31
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					31
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					31

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					21
05	104	N	104	-0-	-0-	-0-	103	3	1	9	N	1					22
06	63	N	63	-0-	-0-	-0-	62	3	1	9	N	1					23
07	93	N	69	-0-	-24	-0-	68	3	1	9	N	1					24
08	93	N	81	-0-	-12	-0-	79	3	2	9	N	2					26
*09	86	N	86	-0-	-0-	-0-	85	3	1	9	N	1					27

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					60
05	620	N	516	-0-	-104	-0-	516	3			N	-0-					60
06	521	N	521	-0-	-0-	-0-	519	3	2	9	N	2					62
07	713	N	381	-0-	-332	-0-	378	3	3	9	N	3					65
08	547	N	547	-0-	-0-	-0-	545	3	2	9	N	2					67
09	510	N	328	-0-	-182	-0-	326	3	2	9	N	2					69

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

04	872	N	872	-0-	-0-	-0-	859	3	13	9	Y	12					28
05	868	N	837	-0-	-31	-0-	825	3	12	9	Y	11					39
06	773	N	773	-0-	-0-	-0-	752	3	21	9	Y	19					58
07	899	N	849	-0-	-50	-0-	843	3	6	9	Y	5	54	1			9
08	837	N	679	-0-	-158	-0-	676	3	3	9	Y	3					12
*09	793	N	793	-0-	-0-	-0-	782	3	11	9	Y	10					22

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

04	665	N	665	-0-	-0-	-0-	657	3	8	9	Y	7					17
05	682	N	658	-0-	-24	-0-	651	3	7	9	Y	6					23
06	615	N	615	-0-	-0-	-0-	603	3	12	9	Y	11					34
07	682	N	583	-0-	-99	-0-	580	3	3	9	Y	3	32	1			5
08	651	N	511	-0-	-140	-0-	509	3	2	9	Y	2					7
*09	654	N	654	-0-	-0-	-0-	647	3	7	9	Y	6					13

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

04	870	N	865	-0-	-5	-0-	854	3	11	9	Y	10					105
05	872	N	872	-0-	-0-	-0-	861	3	11	9	Y	10					115
06	837	N	837	-0-	-0-	-0-	820	3	17	9	Y	15					130
07	899	N	833	-0-	-66	-0-	822	3	11	9	Y	10					140
08	837	N	683	-0-	-154	-0-	672	3	11	9	Y	10					150
09	810	N	724	-0-	-86	-0-	713	3	11	9	Y	10					160

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1125	N	1125	-0-	-0-	-0-	1111	3	14	9	Y	13	55	1			4
05	1095	N	1095	-0-	-0-	-0-	1086	3	9	9	Y	8					12
06	1044	N	1044	-0-	-0-	-0-	1036	3	8	9	Y	7					19
07	1178	N	1055	-0-	-123	-0-	1046	3	9	9	Y	8					27
08	982	N	982	-0-	-0-	-0-	975	3	7	9	Y	6					33
*09	1034	N	1034	-0-	-0-	-0-	1021	3	13	9	Y	12					45

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1860	-0-	-0-	-0-	1852	3	8	9	Y	7					47
05	1891	N	1859	-0-	-32	-0-	1846	3	13	9	Y	12					59
06	1710	N	1710	-0-	-0-	-0-	1707	3	3	9	Y	3					62
07	1922	N	1715	-0-	-207	-0-	1708	3	7	9	Y	6	64	1			4
08	1736	N	1587	-0-	-149	-0-	1583	3	4	9	Y	4					8
*09	1736	N	1736	-0-	-0-	-0-	1728	3	8	9	Y	7					15

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0-	-0-	546	3	8	9	N	7					21
05	565	N	565	-0-	-0-	-0-	559	3	6	9	N	5					26
06	551	N	551	-0-	-0-	-0-	548	3	3	9	N	3					29
07	572	N	572	-0-	-0-	-0-	568	3	4	9	N	4					33
08	558	N	527	-0-	-31	-0-	519	3	8	9	N	7					40
*09	549	N	549	-0-	-0-	-0-	547	3	2	9	N	2					42

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	955	N	955	-0-	-0-	-0-	933	3	22	9	Y	20					50
05	899	N	887	-0-	-12	-0-	867	3	20	9	Y	18					68
06	897	N	897	-0-	-0-	-0-	861	3	36	9	Y	33					101
07	930	N	884	-0-	-46	-0-	873	3	11	9	Y	10	92	1			19
08	852	N	852	-0-	-0-	-0-	846	3	6	9	Y	5					24
*09	953	N	953	-0-	-0-	-0-	933	3	20	9	Y	18					42

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	416	3	7	9	Y	6					39
05	527	N	527	-0-	-0-	-0-	517	3	10	9	Y	9					48
06	483	N	483	-0-	-0-	-0-	480	3	3	9	Y	3					51
07	410	N	410	-0-	-0-	-0-	404	3	6	9	Y	5	53	1			3
08	434	N	178	-0-	-256	-0-	175	3	3	9	Y	3					6
09	420	N	380	-0-	-40	-0-	373	3	7	9	Y	6					12

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	N	865	-0-	-0-	-0-	857	3	8	9	Y	7					47
05	841	N	841	-0-	-0-	-0-	829	3	12	9	Y	11					58
06	784	N	784	-0-	-0-	-0-	780	3	4	9	Y	4					62
07	837	N	741	-0-	-96	-0-	734	3	7	9	Y	6	64	1			4
08	744	N	524	-0-	-220	-0-	520	3	4	9	Y	4					8
*09	787	N	787	-0-	-0-	-0-	779	3	8	9	Y	7					15

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	635	3	32	9	Y	29	127	1			5
05	686	N	686	-0-	-0-	-0-	666	3	20	9	Y	18					23
06	697	N	697	-0-	-0-	-0-	679	3	18	9	Y	16					39
07	714	N	714	-0-	-0-	-0-	693	3	21	9	Y	19					58
08	711	N	711	-0-	-0-	-0-	696	3	15	9	Y	14					72
*09	633	N	633	-0-	-0-	-0-	602	3	31	9	Y	28					100

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					151
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					151
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					151
07	279	N	276	-0-	-3	-0-	274	3	2	9	N	2	2	8			151
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					151
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					151

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	334	-0-	-26	-0-	334	3			Y	-0-					12
05	372	N	324	-0-	-48	-0-	324	3			Y	-0-					12
06	310	N	310	-0-	-0-	-0-	308	3	2	9	Y	2					14
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					14
08	310	N	304	-0-	-6	-0-	304	3			Y	-0-					14
09	300	N	295	-0-	-5	-0-	294	3	1	9	Y	1					15

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1505	-0-	-235	-0-	1505	3			Y	-0-					48
05	1674	N	1457	-0-	-217	-0-	1457	3			Y	-0-					48
06	1392	N	1392	-0-	-0-	-0-	1385	3	7	9	Y	6					54
07	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					54
08	1457	N	1370	-0-	-87	-0-	1370	3			Y	-0-					54
09	1380	N	1328	-0-	-52	-0-	1324	3	4	9	Y	4					58

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1505	-0-	-235	-0-	1505	3			N	-0-					48
05	1674	N	1457	-0-	-217	-0-	1457	3			N	-0-					48
06	1392	N	1392	-0-	-0-	-0-	1385	3	7	9	N	6					54
07	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					54
08	1457	N	1370	-0-	-87	-0-	1370	3			N	-0-					54
09	1380	N	1327	-0-	-53	-0-	1323	3	4	9	N	4					58

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
	JONES -A-				WELL #: 1	RRCID -> 031191						COMPL. DATE 08/15/1963		TOTAL DEPTH 6809		PERF. N/A	
04	750	N	-0-	-0-	-750	-0-					N	-0-					10
05	682	N	-0-	-0-	-682	-0-					N	-0-	9	0			1
06	5	N	-0-	-0-	-5	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
	WEST				WELL #: 1	RRCID -> 035191						COMPL. DATE 01/16/1965		TOTAL DEPTH 6964		PERF. N/A	
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					10
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-	9	0			1
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					1
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					1
08	DLQ G-10		65	-0-	65	65	65	2			N	-0-					1
09	DLQ G-10		57	-0-	57	122	56	2	1	9	N	1					2
	JACKSON				WELL #: 2	RRCID -> 035820						COMPL. DATE 04/14/1965		TOTAL DEPTH 6950		PERF. N/A	
04	94	N	94	-0-	-0-	-0-	88	2	6	9	N	5					18
05	93	N	88	-0-	-5	-0-	87	2	1	9	N	1	16	0			3
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					3
07	93	N	87	-0-	-6	-0-	80	2	7	9	N	6					9
08	DLQ G-10		80	-0-	80	80	80	2			N	-0-					9
09	DLQ G-10		75	-0-	75	155	74	2	1	9	N	1					10
	LUEDECKE				WELL #: 1	RRCID -> 036653						COMPL. DATE 07/25/1965		TOTAL DEPTH 6490		PERF. N/A	
04	114	N	114	-0-	-0-	-0-	110	2	4	9	Y	4					18
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					18
06	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					18
07	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					18
08	DLQ G-10		132	-0-	132	132	132	2			Y	-0-					18
09	DLQ G-10		113	-0-	113	245	113	2			Y	-0-					18
	WEST UNIT				WELL #: 3	RRCID -> 039381						COMPL. DATE 06/17/1965		TOTAL DEPTH 7000		PERF. N/A	
04	331	N	331	-0-	-0-	-0-	328	2	3	9	N	3					9
05	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1	8	0			2
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					2
07	341	N	299	-0-	-42	-0-	299	2			N	-0-					2
08	DLQ G-10		292	-0-	292	292	292	2			N	-0-					2
09	DLQ G-10		272	-0-	272	564	272	2			N	-0-					2
	WHITTEN -A-				WELL #: 2	RRCID -> 039665						COMPL. DATE 05/06/1966		TOTAL DEPTH 6870		PERF. N/A	
04	244	N	244	-0-	-0-	-0-	242	2	2	9	N	2					10
05	251	N	251	-0-	-0-	-0-	250	2	1	9	N	1	9	0			2
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					2
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					2
08	DLQ G-10		211	-0-	211	211	211	2			N	-0-					2
09	DLQ G-10		197	-0-	197	408	197	2			N	-0-					2

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	919	N	919	-0-	-0-	-0-	917	2	2	9	N	2					36
05	926	N	926	-0-	-0-	-0-	926	2			N	-0-	31	0			5
06	850	N	850	-0-	-0-	-0-	850	2			N	-0-					5
07	961	N	842	-0-	-119	-0-	842	2			N	-0-					5
08	DLQ G-10		745	-0-	745	745	745	2			N	-0-					5
09	DLQ G-10		779	-0-	779	1524	779	2			N	-0-					5

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

04	90	N	83	-0-	-7	-0-	83	2			N	-0-					48
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					48
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					48
07	93	N	32	-0-	-61	-0-	32	2			N	-0-					48
08	93	N	18	-0-	-75	-0-	18	2			N	-0-					48
09	90	N	62	-0-	-28	-0-	62	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

04	180	N	169	-0-	-11	-0-	166	2	3	9	N	3					16
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-	14	0			2
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					2
07	186	N	124	-0-	-62	-0-	118	2	6	9	N	5					7
08	DLQ G-10		125	-0-	125	125	124	2	1	9	N	1					8
09	DLQ G-10		125	-0-	125	250	125	2			N	-0-					8

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

04	168	N	168	-0-	-0-	-0-	165	2	3	9	N	3					14
05	155	N	154	-0-	-1	-0-	153	2	1	9	N	1	12	0			3
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					3
07	186	N	138	-0-	-48	-0-	138	2			N	-0-					3
08	DLQ G-10		146	-0-	146	146	146	2			N	-0-					3
09	DLQ G-10		126	-0-	126	272	126	2			N	-0-					3

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

04	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

04	331	N	331	-0-	-0-	-0-	329	2	2	9	N	2					14
05	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1	13	0			2
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					2
07	341	N	299	-0-	-42	-0-	299	2			N	-0-					2
08	DLQ G-10		285	-0-	285	285	285	2			N	-0-					2
09	DLQ G-10		276	-0-	276	561	276	2			N	-0-					2

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	165	2	2	9	N	2					33
05	155	N	154	-0-	-1	-0-	153	2	1	9	N	1	29	0			5
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					5
07	186	N	138	-0-	-48	-0-	138	2			N	-0-					5
08	DLQ G-10		139	-0-	139	139	139	2			N	-0-					5
09	DLQ G-10		115	-0-	115	254	115	2			N	-0-					5

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	88	2	2	9	N	2					13
05	88	N	88	-0-	-0-	-0-	87	2	1	9	N	1	12	0			2
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					2
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					2
08	DLQ G-10		85	-0-	85	85	85	2			N	-0-					2
09	DLQ G-10		75	-0-	75	160	74	2	1	9	N	1					3

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					14
05	344	N	344	-0-	-0-	-0-	343	2	1	9	N	1	13	0			2
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					2
07	341	N	297	-0-	-44	-0-	297	2			N	-0-					2
08	DLQ G-10		294	-0-	294	294	294	2			N	-0-					2
09	DLQ G-10		258	-0-	258	552	258	2			N	-0-					2

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0-	-0-	318	2	2	9	N	2					12
05	320	N	320	-0-	-0-	-0-	319	2	1	9	N	1	11	0			2
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					2
07	341	N	275	-0-	-66	-0-	275	2			N	-0-					2
08	DLQ G-10		216	-0-	216	216	216	2			N	-0-					2
09	DLQ G-10		186	-0-	186	402	185	2	1	9	N	1					3

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
08	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	840	-0-	-30	-0-	836	2	4	9	N	4					122
05	899	N	859	-0-	-40	-0-	853	2	6	9	N	5					127
06	825	N	825	-0-	-0-	-0-	822	2	3	9	N	3					130
07	868	N	851	-0-	-17	-0-	836	2	15	9	N	14					144
08	868	N	857	-0-	-11	-0-	827	2	30	9	N	27					171
09	840	N	829	-0-	-11	-0-	826	2	3	9	N	3					174

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					7
05	93	N	72	-0-	-21	-0-	72	2			Y	-0-					7
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					7
07	124	N	87	-0-	-37	-0-	87	2			Y	-0-					7
08	DLQ G-10		75	-0-	75	75	75	2			Y	-0-					7
09	DLQ G-10		82	-0-	82	157	82	2			Y	-0-					7

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	696	2	1	9	N	1					83
05	651	N	598	-0-	-53	-0-	598	2			N	-0-					83
06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					83
07	713	N	626	-0-	-87	-0-	626	2			N	-0-					83
08	589	N	562	-0-	-27	-0-	562	2			N	-0-					83
09	660	N	542	-0-	-118	-0-	542	2			N	-0-					83

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	310	N	23	-0-	-287	-0-	23	2			N	-0-					-0-
08	279	N	138	-0-	-141	-0-	138	2			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	335	-0-	-25	-0-	335	2			N	-0-					29
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					29
06	330	N	175	-0-	-155	-0-	175	2			N	-0-					29
07	341	N	255	-0-	-86	-0-	255	2			N	-0-					29
08	341	N	249	-0-	-92	-0-	249	2			N	-0-					29
*09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	434	N	118	-0-	-316	-0-	118	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	420	N	189	-0-	-231	-0-	189	2			N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	283	-0-	-17	-0-	283	2			Y	-0-					59
05	310	N	285	-0-	-25	-0-	285	2			Y	-0-					59
06	270	N	266	-0-	-4	-0-	266	2			Y	-0-					59
07	279	N	271	-0-	-8	-0-	271	2			Y	-0-					59
08	DLQ G-10		251	-0-	251	251	251	2			Y	-0-					59
09	DLQ G-10		233	-0-	233	484	233	2			Y	-0-					59

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	482	-0-	-178	-0-	482	2			N	-0-					-0-
05	651	N	451	-0-	-200	-0-	451	2			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
09	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	448	-0-	-32	-0-	448	2			Y	-0-					-0-
05	496	N	386	-0-	-110	-0-	386	2			Y	-0-					-0-
06	420	N	361	-0-	-59	-0-	361	2			Y	-0-					-0-
07	465	N	357	-0-	-108	-0-	357	2			Y	-0-					-0-
08	DLQ G-10		344	-0-	344	344	344	2			Y	-0-					-0-
09	DLQ G-10		328	-0-	328	672	328	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					17
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					17
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					17
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1102	N	1102	-0-	-0-	-0-	1087	2	15	9	N	14					199
05	1029	N	1029	-0-	-0-	-0-	1026	2	3	9	N	3	184	0			18
06	954	N	954	-0-	-0-	-0-	951	2	3	9	N	3					21
07	1147	N	915	-0-	-232	-0-	913	2	2	9	N	2					23
08	1023	N	206	-0-	-817	-0-	205	2	1	9	N	1					24
09	960	N	165	-0-	-795	-0-	165	2			N	-0-					24

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					14
05	837	N	802	-0-	-35	-0-	802	2			Y	-0-					14
06	810	N	758	-0-	-52	-0-	758	2			Y	-0-					14
07	806	N	774	-0-	-32	-0-	774	2			Y	-0-					14
08	DLQ G-10		800	-0-	800	800	788	2	12	9	Y	11					25
09	DLQ G-10		755	-0-	755	1555	755	2			Y	-0-					25

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	265	2			Y	-0-					31
05	279	N	269	-0-	-10	-0-	269	2			Y	-0-					31
06	270	N	178	-0-	-92	-0-	178	2			Y	-0-					31
07	279	N	218	-0-	-61	-0-	218	2			Y	-0-					31
08	DLQ G-10		513	-0-	513	513	501	2	12	9	Y	11					42
09	DLQ G-10		521	-0-	521	1034	521	2			Y	-0-					42

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

04	210	N	121	-0-	-89	-0-	121	2			N	-0-					-0-
05	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
*09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					11
05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					11
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					11
07	868	N	628	-0-	-240	-0-	628	2			N	-0-					11
08	868	N	708	-0-	-160	-0-	708	2			N	-0-					11
*09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

04	420	N	-0-	-0-	-420	-0-					N	-0-					61
05	93	N	-0-	-0-	-93	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

04	1170	N	1112	-0-	-58	-0-	1112	2			N	-0-					26
05	1209	N	1119	-0-	-90	-0-	1119	2			N	-0-					26
06	1050	N	1049	-0-	-1	-0-	1049	2			N	-0-					26
07	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					26
08	1116	N	980	-0-	-136	-0-	980	2			N	-0-					26
09	1050	N	862	-0-	-188	-0-	862	2			N	-0-					26

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1242	-0-	-48	-0-	1242	2			N	-0-					-0-
05	1426	N	1255	-0-	-171	-0-	1255	2			N	-0-					-0-
06	1230	N	1171	-0-	-59	-0-	1171	2			N	-0-					-0-
07	1271	N	1165	-0-	-106	-0-	1165	2			N	-0-					-0-
08	1240	N	1047	-0-	-193	-0-	1047	2			N	-0-					-0-
09	1170	N	954	-0-	-216	-0-	954	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
05	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
08	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
*09	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	806	-0-	-64	-0-	798	2	8	9	N	7					119
05	868	N	804	-0-	-64	-0-	804	2			N	-0-					119
06	780	N	779	-0-	-1	-0-	779	2			N	-0-					119
07	839	N	839	-0-	-0-	-0-	837	2	2	9	N	2					121
08	866	N	866	-0-	-0-	-0-	866	2			N	-0-					121
*09	851	N	851	-0-	-0-	-0-	848	2	3	9	N	3					124

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					81
05	62	N	22	-0-	-40	-0-	22	2			N	-0-					81
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					81
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					81
*08	31	N	14	-0-	-17	-0-	14	2			N	-0-					81
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	561	-0-	-369	-0-	560	2	1	9	N	1					108
05	682	N	548	-0-	-134	-0-	548	2			N	-0-					108
06	570	N	514	-0-	-56	-0-	514	2			N	-0-					108
07	589	N	499	-0-	-90	-0-	499	2			N	-0-					108
08	558	N	511	-0-	-47	-0-	511	2			N	-0-					108
09	510	N	497	-0-	-13	-0-	497	2			N	-0-					108

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	795	-0-	-165	-0-	795	2			N	-0-					-0-
05	1178	N	858	-0-	-320	-0-	858	2			N	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
09	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

04	180	N	84	-0-	-96	-0-	83	2	1	9	N	1					61
05	186	N	171	-0-	-15	-0-	171	2			N	-0-					61
06	186	N	186	-0-	-0-	-0-	180	2	6	9	N	5					66
07	93	N	27	-0-	-66	-0-	27	2			N	-0-					66
08	186	N	78	-0-	-108	-0-	78	2			N	-0-					66
09	180	N	176	-0-	-4	-0-	174	2	2	9	N	2					68

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

04	3150	X	2873	-0-	-277	-0-	2863	2	10	9	N	9					167
05	2945	X	2914	-0-	-31	-0-	2911	2	3	9	N	3					170
06	2850	X	2789	-0-	-61	-0-	2779	2	10	9	N	9					179
07	2976	X	2827	-0-	-149	-0-	2824	2	3	9	N	3					182
08	DLQ G-10		401	-0-	401	401	401	2			N	-0-					182
09	DLQ G-10		547	-0-	547	948	547	2			N	-0-					182

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
07	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1027	N	1027	-0-	-0-	-0-	1018	2	9	9	N	8					38
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	1054	N	-0-	-0-	-1054	-0-					N	2					40
*08	70	N	70	-0-	-0-	-0-	67	2	3	9	N	3					43
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
05	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
07	1984	N	1730	-0-	-254	-0-	1730	2			N	-0-					-0-
08	1829	N	1468	-0-	-361	-0-	1468	2			N	-0-					-0-
09	1710	N	1659	-0-	-51	-0-	1659	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					78
05	310	N	239	-0-	-71	-0-	239	2			N	-0-					78
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					78
07	248	N	114	-0-	-134	-0-	114	2			N	-0-					78
08	248	N	242	-0-	-6	-0-	242	2			N	-0-					78
*09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					78

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	527	N	159	-0-	-368	-0-	159	2			N	-0-					-0-
06	300	N	74	-0-	-226	-0-	74	2			N	-0-					-0-
07	713	N	55	-0-	-658	-0-	55	2			N	-0-					-0-
08	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
07	1178	N	876	-0-	-302	-0-	876	2			N	-0-					-0-
08	961	N	763	-0-	-198	-0-	763	2			N	-0-					-0-
09	960	N	186	-0-	-774	-0-	186	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	736	-0-	-44	-0-	736	2			N	-0-					53
05	404	N	404	-0-	-0-	-0-	402	2	2	9	N	2					55
06	559	N	559	-0-	-0-	-0-	558	2	1	9	N	1					56
07	775	N	596	-0-	-179	-0-	596	2			N	-0-					56
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					56
09	570	N	446	-0-	-124	-0-	446	2			N	-0-					56

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	167	-0-	-163	-0-	167	2			N	-0-					120
05	527	N	46	-0-	-481	-0-	46	2			N	-0-					120
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					120
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					120
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					120
09	510	N	253	-0-	-257	-0-	253	2			N	-0-					120

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	651	N	464	-0-	-187	-0-	464	2			N	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	2			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
08	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
09	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	309	-0-	-201	-0-	309	2			N	-0-					-0-
05	527	N	122	-0-	-405	-0-	122	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1499	-0-	-121	-0-	1498	2	1	9	N	1					125
05	1674	X	1520	-0-	-154	-0-	1520	2			N	-0-					125
06	1563	X	1563	-0-	-0-	-0-	1549	2	14	9	N	13					138
07	1575	X	1575	-0-	-0-	-0-	1574	2	1	9	N	1					139
08	1550	X	1066	-0-	-484	-0-	1059	2	7	9	N	6					145
09	1560	X	345	-0-	-1215	-0-	345	2			N	-0-					145

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	379	-0-	-71	-0-	379	2			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
06	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	480	N	297	-0-	-183	-0-	297	2			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
*09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1903	N	1903	-0-	-0-	-0-	1883	3	20	9	N	18					143
05	2119	N	2119	-0-	-0-	-0-	2108	3	11	9	N	10					153
06	1992	N	1992	-0-	-0-	-0-	1980	3	12	9	N	11					164
07	2045	N	2045	-0-	-0-	-0-	2033	3	12	9	N	11					175
08	2037	N	2037	-0-	-0-	-0-	2023	3	14	9	N	13					188
*09	2046	N	2046	-0-	-0-	-0-	2028	3	18	9	N	16	179	1			25

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

04	3514	X	3514	-0-	-0-	-0-	3507	3	7	9	N	6					31
05	3503	X	3461	-0-	-42	-0-	3457	3	4	9	N	4					35
06	3390	X	3283	-0-	-107	-0-	3283	3			N	-0-					35
07	3627	X	3333	-0-	-294	-0-	3333	3			N	-0-					35
08	3627	X	3255	-0-	-372	-0-	3255	3			N	-0-					35
09	3510	X	3184	-0-	-326	-0-	3184	3			N	-0-					35

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

04	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					120
05	1457	N	1388	-0-	-69	-0-	1385	3	3	9	N	3					123
06	1316	N	1316	-0-	-0-	-0-	1308	3	8	9	N	7					130
07	1643	N	1293	-0-	-350	-0-	1280	3	13	9	N	12					142
08	1395	N	877	-0-	-518	-0-	869	3	8	9	N	7					149
*09	1402	N	1402	-0-	-0-	-0-	1385	3	17	9	N	15					164

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

04	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-					-0-
05	1825	N	1825	-0-	-0-	-0-	1825	3			Y	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-
07	1779	N	1779	-0-	-0-	-0-	1779	3			Y	-0-					-0-
08	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
*09	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					3
05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					3
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					3
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					3
08	837	N	728	-0-	-109	-0-	728	3			N	-0-					3
*09	806	N	806	-0-	-0-	-0-	806	3			N	-0-					3

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
08	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
*09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					171
05	286	N	286	-0-	-0-	-0-	283	3	3	9	N	3					174
06	238	N	238	-0-	-0-	-0-	236	3	2	9	N	2					176
07	372	N	229	-0-	-143	-0-	227	3	2	9	N	2					178
08	279	N	44	-0-	-235	-0-	44	3			N	-0-					178
09	240	N	48	-0-	-192	-0-	48	3			N	-0-					178

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	36		36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		28	-0-	28	28	28	3			N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1155	-0-	-45	-0-	1155	2			N	-0-					-0-
05	1178	N	1125	-0-	-53	-0-	1125	2			N	-0-					-0-
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	1188	2			N	-0-					-0-
08	1116	N	1102	-0-	-14	-0-	1102	2			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					61
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					61
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					61
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					61
*08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					61
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
07	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
08	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
09	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
05	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
06	330	N	49	-0-	-281	-0-	49	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

04	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
06	240	N	46	-0-	-194	-0-	46	2			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

04	2477	N	2477	-0-	-0-	-0-	2470	2	7	9	N	6					153
05	2511	N	1665	-0-	-846	-0-	1665	2			N	-0-					153
06	2490	N	2071	-0-	-419	-0-	2058	2	13	9	N	12					165
07	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					165
08	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					165
*09	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					165

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

04	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
05	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
06	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
07	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
08	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
09	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		9	-0-	9	9	9	3			N	-0-					-0-
08	14B2 EXT		9	-0-	9	18	9	3			N	-0-					-0-
09	14B2 EXT		21	-0-	21	39	21	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

04	330	N	285	-0-	-45	-0-	285	1			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	1			N	-0-					-0-
06	330	N	276	-0-	-54	-0-	276	1			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	1			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	1			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
08	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-
09	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
08	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	30	1	418	3	N	-0-					125
05	486	N	486	-0-	-0-	-0-	30	1	456	3	N	-0-					125
06	448	N	448	-0-	-0-	-0-	30	1	418	3	N	-0-					125
07	465	N	456	-0-	-9	-0-	30	1	426	3	N	-0-					125
08	496	N	409	-0-	-87	-0-	30	1	379	3	N	-0-					125
09	450	N	321	-0-	-129	-0-	30	1	291	3	N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1394	N	1394	-0-	-0-	-0-	30	1	1350	3	N	13					146
							14	9									
05	1435	N	1435	-0-	-0-	-0-	30	1	1405	3	N	-0-					146
06	1337	N	1337	-0-	-0-	-0-	30	1	1299	3	N	7					153
							8	9									
07	1426	N	1358	-0-	-68	-0-	30	1	1324	3	N	4					157
							4	9									
08	1426	N	1327	-0-	-99	-0-	30	1	1297	3	N	-0-					157
09	1350	N	911	-0-	-439	-0-	30	1	881	3	N	-0-					157

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	3	-0-	-117	-0-	3	3			Y	-0-					3
05	155	N	5	-0-	-150	-0-	5	3			Y	-0-					3
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					3
07	3	N	1	-0-	-2	-0-	1	3			Y	-0-					3
08	5	N	-0-	-0-	-5	-0-					Y	-0-					3
09	1	N	-0-	-0-	-1	-0-					Y	-0-					3

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	30	-0-	30	30	30	3			Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	30					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	821	-0-	-49	-0-	821	3			Y	-0-					8
05	775	N	690	-0-	-85	-0-	690	3			Y	-0-					8
06	690	N	590	-0-	-100	-0-	590	3			Y	-0-					8
07	837	N	690	-0-	-147	-0-	690	3			Y	-0-					8
08	682	N	600	-0-	-82	-0-	600	3			Y	-0-					8
*09	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					7

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					5
05	1302	N	1269	-0-	-33	-0-	1269	3			Y	-0-					5
06	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					5
07	1364	X	1198	-0-	-166	-0-	1198	3			Y	-0-					5
08	1364	X	1053	-0-	-311	-0-	1053	3			Y	-0-					5
09	1320	X	1134	-0-	-186	-0-	1134	3			Y	-0-					5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	7	-0-	-233	-0-	7	3			Y	-0-					2
05	248	N	158	-0-	-90	-0-	158	3			Y	-0-					2
06	150	N	51	-0-	-99	-0-	51	3			Y	-0-					2
07	7	N	-0-	-0-	-7	-0-					Y	-0-					2
08	155	N	-0-	-0-	-155	-0-					Y	-0-					2
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

04	20724	X	20724	-0-	-0-	-0-	20650	2	74	9	N	67	185	1			69
05	19747	X	17363	-0-	-2384	-0-	17284	2	79	9	N	72					141
06	21681	X	21681	-0-	-0-	-0-	21625	2	56	9	N	51					192
07	24113	X	24113	-0-	-0-	-0-	24102	2	11	9	N	10	178	1			24
08	22601	X	22601	-0-	-0-	-0-	22546	2	55	9	N	50					74
*09	22473	X	22473	-0-	-0-	-0-	22396	2	77	9	N	70					144

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	18	1	315	2	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	18	1	315	2	N	-0-					-0-
*08	877	N	877	-0-	-0-	-0-	52	1	825	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY //CONT.// 504617
WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
*08	1029	N	1029	-0-	-0-	-0-	52	1	977	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

04	1860	N	1199	-0-	-661	-0-	1193	2	6	9	N	5					90
05	1767	N	1122	-0-	-645	-0-	1118	2	4	9	N	4					94
06	1843	N	1843	-0-	-0-	-0-	1842	2	1	9	N	1					95
07	1240	N	1050	-0-	-190	-0-	1050	2			N	-0-					95
08	1136	N	1136	-0-	-0-	-0-	1134	2	2	9	N	2					97
09	1830	N	1478	-0-	-352	-0-	1478	2			N	-0-					97

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

04	450	#	47	-0-	-403	-0-	47	3			N	-0-					-0-
05	465	#	19	-0-	-446	-0-	19	3			N	-0-					-0-
06	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
07	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
08	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
09	60	#	14	-0-	-46	-0-	14	3			N	-0-					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

04	60	#	11	-0-	-49	-0-	11	3			N	-0-					-0-
05	62	#	14	-0-	-48	-0-	14	3			N	-0-					-0-
06	60	#	12	-0-	-48	-0-	12	3			N	-0-					-0-
07	62	#	11	-0-	-51	-0-	11	3			N	-0-					-0-
08	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	14	#	12	-0-	-2	-0-	12	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2529	R	2529	-0-	-0-	-0-	2516	3	13	9	N	12					146
05	2604	#	2544	-0-	-60	-0-	2537	3	7	9	N	6					152
06	2490	#	2453	-0-	-37	-0-	2441	3	12	9	N	11					163
07	2604	#	2497	-0-	-107	-0-	2476	3	21	9	N	19					182
08	2604	#	2380	-0-	-224	-0-	2371	3	9	9	N	8					190
09	2520	#	2338	-0-	-182	-0-	2329	3	9	9	N	8	181	1			17

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	52	1	827	3	N	-0-					-0-
06	1586	N	1586	-0-	-0-	-0-	89	1	1497	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	62	1	967	3	N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	64	1	939	3	N	-0-					-0-
*09	936	N	936	-0-	-0-	-0-	60	1	876	3	N	-0-					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	670	-0-	-0-	-0-	62	1	601	3	Y	6	6	8			-0-
							7	9									
05	660	N	660	-0-	-0-	-0-	62	1	598	3	Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	54	1	508	3	Y	5	5	8			-0-
							6	9									
07	682	N	592	-0-	-90	-0-	58	1	534	3	Y	-0-					-0-
08	679	N	679	-0-	-0-	-0-	68	1	604	3	Y	6	6	8			-0-
							7	9									
*09	638	N	638	-0-	-0-	-0-	65	1	573	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
08	93	N	63	-0-	-30	-0-	4	1	59	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
08	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	667	-0-	-83	-0-	62	1	605	3	Y	-0-					-0-
05	713	N	656	-0-	-57	-0-	62	1	594	3	Y	-0-					-0-
06	624	N	624	-0-	-0-	-0-	60	1	564	3	Y	-0-					-0-
07	682	N	632	-0-	-50	-0-	62	1	570	3	Y	-0-					-0-
08	651	N	649	-0-	-2	-0-	65	1	584	3	Y	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	66	1	581	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	14	1	164	3	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	15	1	167	3	Y	-0-					-0-
08	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	21	1	201	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	23	1	215	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	24	1	215	3	N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	24	1	209	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	153	-0-	-27	-0-	9	1	144	3	N	-0-					-0-
05	186	N	158	-0-	-28	-0-	9	1	149	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

04	180	N	66	-0-	-114	-0-	4	1	62	3	N	-0-					-0-
05	186	N	122	-0-	-64	-0-	7	1	115	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
08	124	N	91	-0-	-33	-0-	6	1	85	3	N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

04	300	N	290	-0-	-10	-0-	290	3			N	-0-					15
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					15
06	240	N	221	-0-	-19	-0-	215	3	6	9	N	5					20
07	310	N	202	-0-	-108	-0-	202	3			N	-0-					20
08	279	N	180	-0-	-99	-0-	180	3			N	-0-					20
*09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

04	797	N	797	-0-	-0-	-0-	43	1	754	3	N	-0-					-0-
05	806	N	742	-0-	-64	-0-	37	1	705	3	N	-0-					-0-
06	720	N	677	-0-	-43	-0-	35	1	642	3	N	-0-					-0-
07	837	N	723	-0-	-114	-0-	41	1	682	3	N	-0-					-0-
08	744	N	721	-0-	-23	-0-	42	1	679	3	N	-0-					-0-
*09	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

04	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

04	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	33	1	434	2	N	-0-					3
05	465	N	396	-0-	-69	-0-	31	1	365	2	N	-0-					3
06	390	N	379	-0-	-11	-0-	29	1	350	2	N	-0-					3
07	497	N	497	-0-	-0-	-0-	37	1	460	2	N	-0-					3
08	425	N	425	-0-	-0-	-0-	34	1	391	2	N	-0-					3
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF-NOELKE UNIT WELL #: 1 RRCID -> 048383 COMPL. DATE 05/19/1970 TOTAL DEPTH 1865 PERF. N/A

04	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/11/2013 - PLUGGED 05-11-2013

HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

04	540	N	525	-0-	-15	B	-0-	525	2		N	-0-					-0-
05	558	N	539	-0-	-19	B	-0-	539	2		N	-0-					-0-
06	540	N	501	-0-	-39	B	-0-	501	2		N	-0-					-0-
07	558	N	520	-0-	-38	B	-0-	520	2		N	-0-					-0-
08	527	N	462	-0-	-65	B	-0-	462	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	510	N	510	-0-	-0-	B	-0-	510	2		N	-0-					-0-

HALFF "67" WELL #: 1 RRCID -> 070148 COMPL. DATE 02/11/1977 TOTAL DEPTH 1465 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HALFF "64-E" WELL #: 1 RRCID -> 075482 COMPL. DATE 02/16/1978 TOTAL DEPTH 1591 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/02/2014 - PLUGGED 07/02/14

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

04	600	X	490	-0-	-110	-0-	480	3	10	9	N	9	182	1			44
05	620	X	545	-0-	-75	-0-	545	3			N	-0-					44
06	2350	X	2350	-0-	-0-	-0-	2309	3	41	9	N	37					81
07	4505	X	4505	-0-	-0-	-0-	4458	3	47	9	N	43					124
08	3890	X	3890	-0-	-0-	-0-	3861	3	29	9	N	26					150
*09	3127	X	3127	-0-	-0-	-0-	3116	3	11	9	N	10					160

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

04	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

04	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD PERMIAN, LLC 881579
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 04/09/1994 TOTAL DEPTH 5541 PERF. N/A

02	0	W	379	-0-	379	379	4	1	373	2	N	2					2
							2	9									
03	0	W	2941	-0-	2941	3320	29	1	2911	2	N	1					3
							1	9									
04	0	W	2745	-0-	2745	6065	27	1	2717	2	N	1					4
							1	9									
05	0	W	3054	-0-	3054	9119	30	1	3017	2	N	6					10
							7	9									
*06	0	W	2808	-0-	2808	11927	28	1	2773	2	N	6					16
							7	9									
07	0	W	2999	-0-	2999	14926	30	1	2963	2	N	5					21
							6	9									
08	0	W	2875	-0-	2875	17801	28	1	2841	2	N	5					26
							6	9									
09	0	W	2505	-0-	2505	20306	25	1	2478	2	N	2					28
							2	9									

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
05	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
06	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
07	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
08	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

04	837	N	837	-0-	-0-	B	-0-	836	2	1	9	N	1					103
05	911	N	911	-0-	-0-	B	-0-	911	2			N	-0-					103
06	893	N	893	-0-	-0-	B	-0-	890	2	3	9	N	3					106
07	868	N	501	-0-	-367	B	-0-	501	2			N	-0-					106
08	899	N	257	-0-	-642	B	-0-	254	2	3	9	N	3					109
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	829	-0-	-71	B	-0-	829	2			N	-0-					109

INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

04	0	N	-0-	-0-	-0-	B	-0-					N	1					101
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					101
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					101
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	2					103
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	4					107
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					107

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

04	397	N	397	-0-	-0-	-0-	131	1	266	2	N	-0-					42
05	372	N	358	-0-	-14	-0-	89	1	267	2	N	2					44
							2	9									
06	360	N	321	-0-	-39	-0-	97	1	224	2	N	-0-					44
07	403	N	393	-0-	-10	-0-	102	1	291	2	N	-0-					44
08	424	N	424	-0-	-0-	-0-	149	1	275	2	N	-0-					44
*09	404	N	404	-0-	-0-	-0-	293	1	111	2	N	-0-					44

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

04	1200	N	772	-0-	-428	-0-	256	1	516	2	N	-0-					14
05	1271	N	346	-0-	-925	-0-	86	1	260	2	N	-0-					14
06	570	N	570	-0-	-0-	-0-	172	1	398	2	N	-0-					14
07	806	N	546	-0-	-260	-0-	141	1	405	2	N	-0-					14
08	814	N	814	-0-	-0-	-0-	285	1	529	2	N	-0-					14
*09	769	N	769	-0-	-0-	-0-	557	1	212	2	N	-0-					14

MCGREGOR SX -3- WELL #: 6 RRCID -> 270682 COMPL. DATE 12/19/2006 TOTAL DEPTH 4274 PERF. 4089 - 4146

04	65	N	65	-0-	-0-	-0-	22	1	43	2	N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	27	1	82	2	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	13	1	28	2	N	-0-					-0-
07	62	N	32	-0-	-30	-0-	8	1	24	2	N	-0-					-0-
08	124	N	66	-0-	-58	-0-	23	1	43	2	N	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	39	1	15	2	N	-0-					-0-

TELESIS OPERATING CO., INC. 841394
MCGREGOR SX -3- WELL #: RRCID -> 272223 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	69	2	36	9	N	33					135
05	110	N	110	-0-	-0-	-0-	73	2	37	9	N	34					169
06	165	N	165	-0-	-0-	-0-	151	2	14	9	N	13					182
07	186	N	186	-0-	-0-	-0-	141	2	45	9	N	41	178	1			45
08	138	N	138	-0-	-0-	-0-	103	2	35	9	N	32					77
09	180	N	93	-0-	-87	-0-	60	2	33	9	N	30					107

FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		54	-0-	54	241	54	2			N	-0-					-0-
05	14B2 EXT		53	-0-	53	294	53	2			N	-0-					-0-
06	14B2 EXT		55	-0-	55	349	55	2			N	-0-					-0-
07	439	N	90	-0-	-349	-0-	90	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	682	-0-	-38	-0-	648	2	34	9	N	31					100
05	775	X	726	-0-	-49	-0-	685	2	41	9	N	37					137
06	750	X	305	-0-	-445	-0-	295	2	10	9	N	9					146
07	775	X	50	-0-	-725	-0-	50	2			N	-0-					146
08	713	X	501	-0-	-212	-0-	501	2			N	-0-					146
09	690	X	557	-0-	-133	-0-	478	2	79	9	N	72	172	1			46

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	58	1	113	2	N	-0-					42
05	97	N	97	-0-	-0-	-0-	31	1	66	2	N	-0-					42
06	139	N	139	-0-	-0-	-0-	48	1	91	2	N	-0-					42
07	186	N	173	-0-	-13	-0-	14	1	159	2	N	-0-					42
08	173	N	173	-0-	-0-	-0-	13	1	160	2	N	-0-					42
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	572	-0-	-418	-0-	572	2			N	-0-					33
05	682	N	454	-0-	-228	-0-	454	2			N	-0-					33
06	810	N	421	-0-	-389	-0-	421	2			N	-0-					33
07	784	N	784	-0-	-0-	-0-	775	2	9	9	N	8					41
08	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
*09	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	-0-	-0-	-0-	36614					N	-0-					-0-
05	PRTL PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-
07	PRTL PLG	-0-	-0-	-0-	36614					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	36614					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	36614					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

04	2140 N	2140	-0-	-0-	-0-	2081	2	59	9	N	54					136
05	1767 N	1767	-0-	-0-	-0-	1737	2	30	9	N	27	153	1			10
06	2518 N	2518	-0-	-0-	-0-	2467	2	51	9	N	46					56
07	2376 N	2376	-0-	-0-	-0-	2312	2	64	9	N	58					114
08	1578 N	1578	-0-	-0-	-0-	1520	2	58	9	N	53					167
09	1500 N	1054	-0-	-446	-0-	1004	2	50	9	N	45	184	1			28

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

04	855 N	855	-0-	-0-	-0-	832	2	23	9	N	21					200
05	232 N	232	-0-	-0-	-0-	229	2	3	9	N	3	176	1			27
06	600 N	-0-	-0-	-600	-0-					N	2					29
07	899 N	24	-0-	-875	-0-	24	2			N	-0-					29
08	217 N	-0-	-0-	-217	-0-					N	-0-					29
09	0 N	-0-	-0-	-0-	-0-					N	-0-					29

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

04	2358 R	2358	-0-	-0-	-0-	2358	3			Y	-0-					-0-
05	T. A.	2715	-0-	2715	2715	2715	3			Y	-0-					-0-
06	T. A.	4391	-0-	4391	7106	4391	3			Y	-0-					-0-
07	T. A.	1791	-0-	1791	8897	1791	3			Y	-0-					-0-
08	T. A.	1648	-0-	1648	10545	1648	3			Y	-0-					-0-
*09	12196 R	1651	-0-	-10545	-0-	1651	3			Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	687	-0-	-303	-0-	651	2	36	9	N	33					177
05	1023	N	679	-0-	-344	-0-	679	2			N	-0-					177
06	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					177
07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					177
08	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					177
09	990	N	842	-0-	-148	-0-	842	2			N	-0-					177

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
06	1230	N	1074	-0-	-156	-0-	1074	3			N	-0-					-0-
07	1209	N	1025	-0-	-184	-0-	1025	3			N	-0-					-0-
08	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-
*09	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
06	690	N	666	-0-	-24 B	-0-	666	2			N	-0-					-0-
07	713	N	669	-0-	-44 B	-0-	669	2			N	-0-					-0-
08	713	N	631	-0-	-82 B	-0-	631	2			N	-0-					-0-
09	660	N	525	-0-	-135 B	-0-	525	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
05	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
06	870	N	798	-0-	-72 B	-0-	798	2			N	-0-					-0-
07	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
08	651	N	479	-0-	-172 B	-0-	479	2			N	-0-					-0-
09	810	N	593	-0-	-217 B	-0-	593	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					112
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					112
06	371	N	371	-0-	-0- B	-0-	295	2	76	9	N	69	3	8			178
07	310	N	290	-0-	-20 B	-0-	287	2	3	9	N	3					181
08	310	N	299	-0-	-11 B	-0-	291	2	8	9	N	7	169	1			19
09	360	N	285	-0-	-75 B	-0-	284	2	1	9	N	1					20

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
05	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
06	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
07	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
08	930	N	672	-0-	-258 B	-0-	672	2			N	-0-					-0-
09	990	N	633	-0-	-357 B	-0-	633	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					73
05	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					73
06	1260	N	1219	-0-	-41 B	-0-	1219	3			N	-0-					73
07	1116	N	1106	-0-	-10 B	-0-	1106	3			N	-0-					73
08	1147	N	869	-0-	-278 B	-0-	869	3			N	-0-					73
09	1230	N	988	-0-	-242 B	-0-	988	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	58	-0-	-62 B	-0-	58	2			N	-0-					-0-
05	124	N	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
05	837	N	790	-0-	-47 B	-0-	790	2			N	-0-					-0-
06	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
07	899	N	759	-0-	-140 B	-0-	759	2			N	-0-					-0-
08	775	N	588	-0-	-187 B	-0-	588	2			N	-0-					-0-
09	870	N	696	-0-	-174 B	-0-	696	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
05	1333	N	1313	-0-	-20 B	-0-	1313	2			N	-0-					-0-
06	1290	N	1244	-0-	-46 B	-0-	1244	2			N	-0-					-0-
07	1333	N	1250	-0-	-83 B	-0-	1250	2			N	-0-					-0-
08	1302	N	1162	-0-	-140 B	-0-	1162	2			N	-0-					-0-
09	1230	N	1077	-0-	-153 B	-0-	1077	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	B	-0-	121	2			Y	-0-					-0-
05	124	N	123	-0-	-1	B	-0-	123	2			Y	-0-					-0-
06	120	N	117	-0-	-3	B	-0-	117	2			Y	-0-					-0-
07	124	N	119	-0-	-5	B	-0-	119	2			Y	-0-					-0-
08	124	N	117	-0-	-7	B	-0-	117	2			Y	-0-					-0-
09	120	N	108	-0-	-12	B	-0-	108	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1986	N	1986	-0-	-0-	B	-0-	1947	2	39	9	N	35					136
05	2046	N	1948	-0-	-98	B	-0-	1948	2			N	-0-					136
06	2040	N	1991	-0-	-49	B	-0-	1991	2			N	-0-					136
07	2046	N	2006	-0-	-40	B	-0-	2000	2	6	9	N	5					141
08	1953	N	1330	-0-	-623	B	-0-	1330	2			N	-0-					141
09	1980	N	1238	-0-	-742	B	-0-	1238	2			N	-0-					141

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2363	N	2363	-0-	-0-	B	-0-	2363	2			Y	-0-					-0-
05	2061	N	2061	-0-	-0-	B	-0-	2061	2			Y	-0-					-0-
06	2372	N	2372	-0-	-0-	B	-0-	2372	2			Y	-0-					-0-
07	1933	N	1933	-0-	-0-	B	-0-	1933	2			Y	-0-					-0-
08	1597	N	1597	-0-	-0-	B	-0-	1597	2			Y	-0-					-0-
09	2100	N	1514	-0-	-586	B	-0-	1514	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	861	-0-	-9	B	-0-	861	2			N	-0-					-0-
05	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
06	852	N	852	-0-	-0-	B	-0-	852	2			N	-0-					-0-
07	899	N	842	-0-	-57	B	-0-	842	2			N	-0-					-0-
08	899	N	828	-0-	-71	B	-0-	828	2			N	-0-					-0-
09	840	N	812	-0-	-28	B	-0-	812	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	335	-0-	-55	B	-0-	335	2			N	-0-					-0-
05	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
06	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
07	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
08	496	N	383	-0-	-113	B	-0-	383	2			N	-0-					-0-
09	420	N	338	-0-	-82	B	-0-	338	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1476	N	1476	-0-	-0-	B	-0-	1447	2	29	9	N	26					228
05	1492	N	1492	-0-	-0-	B	-0-	1468	2	24	9	N	22					250
06	1530	N	1459	-0-	-71	B	-0-	1422	2	37	9	N	34	192	1			92
07	1519	N	1333	-0-	-186	B	-0-	1319	2	14	9	N	13					105
08	1488	N	1192	-0-	-296	B	-0-	1184	2	8	9	N	7					112
09	1470	N	1282	-0-	-188	B	-0-	1269	2	13	9	N	12					124

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	356	-0-	-4	B	-0-	356	2			N	-0-					-0-
05	372	N	361	-0-	-11	B	-0-	361	2			N	-0-					-0-
06	360	N	347	-0-	-13	B	-0-	347	2			N	-0-					-0-
07	372	N	349	-0-	-23	B	-0-	349	2			N	-0-					-0-
08	372	N	341	-0-	-31	B	-0-	341	2			N	-0-					-0-
09	360	N	334	-0-	-26	B	-0-	334	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2804	N	2804	-0-	-0- B	-0-	360	1	2444	2	N	-0-					-0-
05	2805	N	2805	-0-	-0- B	-0-	372	1	2433	2	N	-0-					-0-
06	2878	N	2878	-0-	-0- B	-0-	360	1	2518	2	N	-0-					-0-
07	2883	N	2857	-0-	-26 B	-0-	372	1	2485	2	N	-0-					-0-
08	2790	N	2325	-0-	-465 B	-0-	372	1	1953	2	N	-0-					-0-
09	2880	N	1709	-0-	-1171 B	-0-	360	1	1349	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	868	-0-	-62 B	-0-	868	2			N	-0-					171
05	1178	N	1042	-0-	-136 B	-0-	1036	2	6	9	N	5					176
06	1080	N	622	-0-	-458 B	-0-	616	2	6	9	N	5					181
07	1052	N	1052	-0-	-0- B	-0-	1051	2	1	9	N	1					182
08	1054	N	775	-0-	-279 B	-0-	775	2			N	-0-					182
09	630	N	495	-0-	-135 B	-0-	495	2			N	-0-					182

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2339	N	2339	-0-	-0- B	-0-	2339	2			N	-0-					-0-
05	2421	N	2421	-0-	-0- B	-0-	2421	2			N	-0-					-0-
06	2370	N	2314	-0-	-56 B	-0-	2314	2			N	-0-					-0-
07	2418	N	2321	-0-	-97 B	-0-	2321	2			N	-0-					-0-
08	2418	N	2307	-0-	-111 B	-0-	2307	2			N	-0-					-0-
09	2310	N	2262	-0-	-48 B	-0-	2262	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2892	N	2892	-0-	-0- B	-0-	2892	2			N	-0-					207
05	2821	N	2578	-0-	-243 B	-0-	2578	2			N	-0-					207
06	2700	N	2512	-0-	-188 B	-0-	2512	2			N	-0-					207
07	2821	N	2469	-0-	-352 B	-0-	2469	2			N	-0-					207
08	2573	N	2273	-0-	-300 B	-0-	2273	2			N	-0-					207
09	2520	N	2282	-0-	-238 B	-0-	2282	2			N	-0-					207

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
05	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
06	1050	N	1000	-0-	-50 B	-0-	1000	2			N	-0-					-0-
07	1023	N	961	-0-	-62 B	-0-	961	2			N	-0-					-0-
08	1023	N	849	-0-	-174 B	-0-	849	2			N	-0-					-0-
09	990	N	886	-0-	-104 B	-0-	886	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	655	-0-	-425 B	-0-	72	1	583	2	N	-0-					-0-
05	1240	N	72	-0-	-1168 B	-0-	72	1			N	-0-					-0-
06	1260	N	1247	-0-	-13 B	-0-	135	1	1112	2	N	-0-					-0-
07	1192	N	1192	-0-	-0- B	-0-	139	1	1053	2	N	-0-					-0-
08	1224	N	1224	-0-	-0- B	-0-	139	1	1085	2	N	-0-					-0-
09	1260	N	898	-0-	-362 B	-0-	135	1	763	2	N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	914	-0-	-256 B	-0-	914	2			N	-0-					-0-
05	1147	N	935	-0-	-212 B	-0-	935	2			N	-0-					-0-
06	930	N	900	-0-	-30 B	-0-	900	2			N	-0-					-0-
07	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-
08	930	N	900	-0-	-30 B	-0-	900	2			N	-0-					-0-
09	900	N	861	-0-	-39 B	-0-	861	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					17
05	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					17
06	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					17
07	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					17
08	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					17
*09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

04	2313	N	2313	-0-	-0- B	-0-	2313	2			N	-0-					84
05	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					84
06	2280	N	2195	-0-	-85 B	-0-	2195	2			N	-0-					84
07	2387	N	2171	-0-	-216 B	-0-	2171	2			N	-0-					84
08	2325	N	1758	-0-	-567 B	-0-	1758	2			N	-0-					84
09	2190	N	1672	-0-	-518 B	-0-	1671	2	1	9	N	1					85

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

04	480	N	464	-0-	-16 B	-0-	464	2			N	-0-					-0-
05	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
06	480	N	452	-0-	-28 B	-0-	452	2			N	-0-					-0-
07	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
08	465	N	418	-0-	-47 B	-0-	418	2			N	-0-					-0-
09	450	N	414	-0-	-36 B	-0-	414	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

04	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
05	775	N	769	-0-	-6 B	-0-	769	2			N	-0-					-0-
06	780	N	718	-0-	-62 B	-0-	718	2			N	-0-					-0-
07	775	N	716	-0-	-59 B	-0-	716	2			N	-0-					-0-
08	775	N	702	-0-	-73 B	-0-	702	2			N	-0-					-0-
09	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

04	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
05	1829	N	1686	-0-	-143 B	-0-	1686	2			N	-0-					-0-
06	1680	N	1632	-0-	-48 B	-0-	1632	2			N	-0-					-0-
07	1798	N	1571	-0-	-227 B	-0-	1571	2			N	-0-					-0-
08	1674	N	1121	-0-	-553 B	-0-	1121	2			N	-0-					-0-
09	1620	N	62	-0-	-1558 B	-0-	62	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

04	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
05	1581	N	1471	-0-	-110 B	-0-	1471	2			N	-0-					-0-
06	1710	N	1522	-0-	-188 B	-0-	1522	2			N	-0-					-0-
07	1674	N	1294	-0-	-380 B	-0-	1294	2			N	-0-					-0-
08	1457	N	830	-0-	-627 B	-0-	830	2			N	-0-					-0-
09	1530	N	879	-0-	-651 B	-0-	879	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

04	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
05	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-
06	1740	N	1080	-0-	-660 B	-0-	1080	2			N	-0-					-0-
07	1829	N	875	-0-	-954 B	-0-	875	2			N	-0-					-0-
08	1674	N	746	-0-	-928 B	-0-	746	2			N	-0-					-0-
09	1080	N	515	-0-	-565 B	-0-	515	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1582	N	1582	-0-	-0-	B	-0-	1582	2			N	-0-					-0-
05	1798	N	1614	-0-	-184	B	-0-	1614	2			N	-0-					-0-
06	1560	N	1552	-0-	-8	B	-0-	1552	2			N	-0-					-0-
07	1643	N	1466	-0-	-177	B	-0-	1466	2			N	-0-					-0-
08	1612	N	1249	-0-	-363	B	-0-	1249	2			N	-0-					-0-
09	1560	N	1118	-0-	-442	B	-0-	1118	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19	B	-0-	71	2			N	-0-					-0-
05	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
06	90	N	56	-0-	-34	B	-0-	56	2			N	-0-					-0-
07	62	N	39	-0-	-23	B	-0-	39	2			N	-0-					-0-
08	62	N	46	-0-	-16	B	-0-	46	2			N	-0-					-0-
09	60	N	47	-0-	-13	B	-0-	47	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1074	N	1074	-0-	-0-	B	-0-	1074	2			N	-0-					-0-
05	1457	N	1140	-0-	-317	B	-0-	1140	2			N	-0-					-0-
06	1413	N	1413	-0-	-0-	B	-0-	1413	2			N	-0-					-0-
07	1284	N	1284	-0-	-0-	B	-0-	1284	2			N	-0-					-0-
08	1147	N	1103	-0-	-44	B	-0-	1103	2			N	-0-					-0-
09	1410	N	1043	-0-	-367	B	-0-	1043	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1567	N	1567	-0-	-0-	B	-0-	1567	2			N	-0-					-0-
05	1829	N	1443	-0-	-386	B	-0-	1443	2			N	-0-					-0-
06	1620	N	1592	-0-	-28	B	-0-	1592	2			N	-0-					-0-
07	1612	N	1516	-0-	-96	B	-0-	1516	2			N	-0-					-0-
08	1547	N	1547	-0-	-0-	B	-0-	1547	2			N	-0-					-0-
09	1590	N	1341	-0-	-249	B	-0-	1341	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1989	N	1989	-0-	-0-	B	-0-	1989	2			N	-0-					-0-
05	2201	N	2016	-0-	-185	B	-0-	2016	2			N	-0-					-0-
06	2010	N	1991	-0-	-19	B	-0-	1991	2			N	-0-					-0-
07	2046	N	1986	-0-	-60	B	-0-	1986	2			N	-0-					-0-
08	2015	N	1881	-0-	-134	B	-0-	1881	2			N	-0-					-0-
09	1980	N	1801	-0-	-179	B	-0-	1801	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
05	589	N	411	-0-	-178	B	-0-	411	2			N	-0-					-0-
06	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-					-0-
07	806	N	407	-0-	-399	B	-0-	407	2			N	-0-					-0-
08	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-
09	720	N	376	-0-	-344	B	-0-	376	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1885	N	1885	-0-	-0-	B	-0-	1885	2			N	-0-					99
05	2015	N	1771	-0-	-244	B	-0-	1771	2			N	-0-					99
06	2010	N	1660	-0-	-350	B	-0-	1660	2			N	-0-					99
07	1953	N	1874	-0-	-79	B	-0-	1874	2			N	-0-					99
08	1811	N	1811	-0-	-0-	B	-0-	1811	2			N	-0-					99
09	1650	N	1412	-0-	-238	B	-0-	1412	2			N	-0-					99

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
05	589	N	581	-0-	-8	B	-0-	581	2			N	-0-					-0-
06	570	N	540	-0-	-30	B	-0-	540	2			N	-0-					-0-
07	589	N	555	-0-	-34	B	-0-	555	2			N	-0-					-0-
08	589	N	553	-0-	-36	B	-0-	553	2			N	-0-					-0-
09	540	N	522	-0-	-18	B	-0-	522	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
05	527	N	490	-0-	-37	B	-0-	490	2			N	-0-					-0-
06	480	N	476	-0-	-4	B	-0-	476	2			N	-0-					-0-
07	496	N	481	-0-	-15	B	-0-	481	2			N	-0-					-0-
08	496	N	395	-0-	-101	B	-0-	395	2			N	-0-					-0-
09	480	N	428	-0-	-52	B	-0-	428	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
05	403	N	393	-0-	-10	B	-0-	393	2			N	-0-					-0-
06	390	N	372	-0-	-18	B	-0-	372	2			N	-0-					-0-
07	403	N	378	-0-	-25	B	-0-	378	2			N	-0-					-0-
08	403	N	371	-0-	-32	B	-0-	371	2			N	-0-					-0-
*09	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1019	N	1019	-0-	-0-	B	-0-	1019	2			N	-0-					-0-
05	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					-0-
06	1085	N	1085	-0-	-0-	B	-0-	1085	2			N	-0-					-0-
07	1368	N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					-0-
08	1275	N	1275	-0-	-0-	B	-0-	1275	2			N	-0-					-0-
*09	1408	N	1408	-0-	-0-	B	-0-	1408	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
05	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
06	630	N	620	-0-	-10	B	-0-	620	2			N	-0-					-0-
07	682	N	610	-0-	-72	B	-0-	610	2			N	-0-					-0-
08	651	N	595	-0-	-56	B	-0-	595	2			N	-0-					-0-
09	630	N	598	-0-	-32	B	-0-	598	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1182	N	1182	-0-	-0-	B	-0-	1182	2			N	-0-					-0-
05	1240	N	1204	-0-	-36	B	-0-	1204	2			N	-0-					-0-
06	1200	N	1154	-0-	-46	B	-0-	1154	2			N	-0-					-0-
07	1209	N	1137	-0-	-72	B	-0-	1137	2			N	-0-					-0-
08	1209	N	1106	-0-	-103	B	-0-	1106	2			N	-0-					-0-
09	1140	N	945	-0-	-195	B	-0-	945	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					-0-
05	961	N	953	-0-	-8	B	-0-	953	2			N	-0-					-0-
06	990	N	906	-0-	-84	B	-0-	906	2			N	-0-					-0-
07	992	N	890	-0-	-102	B	-0-	890	2			N	-0-					-0-
08	961	N	775	-0-	-186	B	-0-	775	2			N	-0-					-0-
09	900	N	775	-0-	-125	B	-0-	775	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
05	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
06	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
07	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
08	372	N	352	-0-	-20	B	-0-	352	2			N	-0-					-0-
09	360	N	322	-0-	-38	B	-0-	322	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

04	180	N	132	-0-	-48	B	-0-	132	2			N	-0-					-0-
05	155	N	113	-0-	-42	B	-0-	113	2			N	-0-					-0-
06	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
07	124	N	97	-0-	-27	B	-0-	97	2			N	-0-					-0-
08	124	N	110	-0-	-14	B	-0-	110	2			N	-0-					-0-
09	150	N	28	-0-	-122	B	-0-	28	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

04	870	N	835	-0-	-35	B	-0-	835	2			N	-0-					-0-
05	899	N	870	-0-	-29	B	-0-	870	2			N	-0-					-0-
06	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
07	868	N	826	-0-	-42	B	-0-	826	2			N	-0-					-0-
08	868	N	828	-0-	-40	B	-0-	828	2			N	-0-					-0-
09	840	N	835	-0-	-5	B	-0-	835	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

04	1165	N	1165	-0-	-0-	B	-0-	1165	2			N	-0-					-0-
05	1271	N	1200	-0-	-71	B	-0-	1200	2			N	-0-					-0-
06	1212	N	1212	-0-	-0-	B	-0-	1209	2	3	9	N	3	3	8			-0-
07	1209	N	1190	-0-	-19	B	-0-	1190	2			N	-0-					-0-
08	1209	N	1115	-0-	-94	B	-0-	1115	2			N	-0-					-0-
09	1200	N	897	-0-	-303	B	-0-	897	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

04	1441	N	1441	-0-	-0-	B	-0-	1441	2			N	-0-					-0-
05	1488	N	1444	-0-	-44	B	-0-	1444	2			N	-0-					-0-
06	1530	N	1431	-0-	-99	B	-0-	1431	2			N	-0-					-0-
07	1488	N	1276	-0-	-212	B	-0-	1276	2			N	-0-					-0-
08	1457	N	1133	-0-	-324	B	-0-	1133	2			N	-0-					-0-
09	1440	N	1086	-0-	-354	B	-0-	1086	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

04	90	N	85	-0-	-5	B	-0-	85	2			N	-0-					-0-
05	93	N	58	-0-	-35	B	-0-	58	2			N	-0-					-0-
06	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
07	93	N	54	-0-	-39	B	-0-	54	2			N	-0-					-0-
08	62	N	34	-0-	-28	B	-0-	34	2			N	-0-					-0-
*09	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

04	2187	N	2187	-0-	-0-	B	-0-	2187	2			N	-0-					-0-
05	2263	N	2242	-0-	-21	B	-0-	2242	2			N	-0-					-0-
06	2220	N	2154	-0-	-66	B	-0-	2154	2			N	-0-					-0-
07	2263	N	2159	-0-	-104	B	-0-	2159	2			N	-0-					-0-
08	2232	N	2001	-0-	-231	B	-0-	2001	2			N	-0-					-0-
09	2160	N	1904	-0-	-256	B	-0-	1904	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
06	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

04	3930	X	3524	-0-	-406 B	-0-	3524	2			N	-0-					44
05	4061	X	3621	-0-	-440 B	-0-	3621	2			N	-0-					44
06	3570	X	3450	-0-	-120 B	-0-	3450	2			N	-0-					44
07	3689	X	3414	-0-	-275 B	-0-	3414	2			N	-0-					44
08	3627	X	3418	-0-	-209 B	-0-	3418	2			N	-0-					44
09	3450	X	3266	-0-	-184 B	-0-	3266	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

04	1050	N	552	-0-	-498 B	-0-	552	2			N	-0-					-0-
05	1116	N	614	-0-	-502 B	-0-	614	2			N	-0-					-0-
06	930	N	579	-0-	-351 B	-0-	579	2			N	-0-					-0-
07	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
08	620	N	520	-0-	-100 B	-0-	520	2			N	-0-					-0-
09	570	N	524	-0-	-46 B	-0-	524	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

04	2444	N	2444	-0-	-0- B	-0-	2444	2			N	-0-					-0-
05	2636	N	2636	-0-	-0- B	-0-	2636	2			N	-0-					-0-
06	2521	N	2521	-0-	-0- B	-0-	2521	2			N	-0-					-0-
07	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-
08	1999	N	1999	-0-	-0- B	-0-	1999	2			N	-0-					-0-
*09	2116	N	2116	-0-	-0- B	-0-	2116	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

04	1390	N	1390	-0-	-0- B	-0-	1390	2			N	-0-					-0-
05	1519	N	1140	-0-	-379 B	-0-	1140	2			N	-0-					-0-
06	1470	N	1277	-0-	-193 B	-0-	1277	2			N	-0-					-0-
07	1426	N	1146	-0-	-280 B	-0-	1146	2			N	-0-					-0-
08	1147	N	727	-0-	-420 B	-0-	727	2			N	-0-					-0-
09	1290	N	811	-0-	-479 B	-0-	811	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	434	N	268	-0-	-166 B	-0-	268	2			N	-0-					-0-
08	341	N	250	-0-	-91 B	-0-	250	2			N	-0-					-0-
09	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

04	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	551	2	3	9	N	3	3	8			-0-
07	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-
08	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
09	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
05	1426	N	1316	-0-	-110 B	-0-	1316	2			N	-0-					-0-
06	1320	N	1276	-0-	-44 B	-0-	1276	2			N	-0-					-0-
07	1333	N	1286	-0-	-47 B	-0-	1286	2			N	-0-					-0-
08	1302	N	1247	-0-	-55 B	-0-	1247	2			N	-0-					-0-
09	1290	N	1073	-0-	-217 B	-0-	1073	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
05	899	N	806	-0-	-93 B	-0-	806	2			N	-0-					-0-
06	900	N	776	-0-	-124 B	-0-	776	2			N	-0-					-0-
07	868	N	773	-0-	-95 B	-0-	771	2	2	9	N	2	2	8			-0-
08	806	N	511	-0-	-295 B	-0-	511	2			N	-0-					-0-
09	780	N	364	-0-	-416 B	-0-	364	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
08	899	N	775	-0-	-124 B	-0-	775	3			N	-0-					-0-
09	840	N	554	-0-	-286 B	-0-	554	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
05	1581	N	1537	-0-	-44 B	-0-	1537	2			N	-0-					-0-
06	1530	N	1507	-0-	-23 B	-0-	1507	2			N	-0-					-0-
07	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
08	1550	N	1362	-0-	-188 B	-0-	1362	2			N	-0-					-0-
09	1500	N	1367	-0-	-133 B	-0-	1367	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	57	-0-	-273 B	-0-	57	2			N	-0-					-0-
05	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
08	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
*09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
05	899	N	843	-0-	-56 B	-0-	843	2			N	-0-					-0-
06	870	N	813	-0-	-57 B	-0-	813	2			N	-0-					-0-
07	899	N	762	-0-	-137 B	-0-	762	2			N	-0-					-0-
08	837	N	467	-0-	-370 B	-0-	467	2			N	-0-					-0-
09	810	N	4	-0-	-806 B	-0-	4	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
06	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
07	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
08	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
09	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2358	N	2358	-0-	-0-	B	-0-	2358	2			N	-0-			25
05	2296	N	2296	-0-	-0-	B	-0-	2296	2			N	-0-			25
06	2241	N	2241	-0-	-0-	B	-0-	2241	2			N	-0-			25
07	2332	N	2332	-0-	-0-	B	-0-	2332	2			N	-0-			25
08	1705	N	1539	-0-	-166	B	-0-	1539	2			N	-0-			25
09	1650	N	1088	-0-	-562	B	-0-	1088	2			N	-0-			25

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

04	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-			-0-
05	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-			-0-
06	1500	N	1440	-0-	-60	B	-0-	1440	2			N	-0-			-0-
07	1488	N	1462	-0-	-26	B	-0-	1462	2			N	-0-			-0-
08	1457	N	1309	-0-	-148	B	-0-	1309	2			N	-0-			-0-
09	1440	N	1354	-0-	-86	B	-0-	1354	2			N	-0-			-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

04	1091	N	1091	-0-	-0-	B	-0-	22	1	1069	2	N	-0-			-0-
05	1085	N	1071	-0-	-14	B	-0-	22	1	1049	2	N	-0-			-0-
06	1110	N	1063	-0-	-47	B	-0-	22	1	1041	2	N	-0-			-0-
07	1116	N	987	-0-	-129	B	-0-	22	1	965	2	N	-0-			-0-
08	1085	N	921	-0-	-164	B	-0-	22	1	899	2	N	-0-			-0-
09	1050	N	934	-0-	-116	B	-0-	22	1	912	2	N	-0-			-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

04	180	N	170	-0-	-10	B	-0-	170	3			N	-0-			-0-
05	186	N	157	-0-	-29	B	-0-	157	3			N	-0-			-0-
06	210	N	167	-0-	-43	B	-0-	167	3			N	-0-			-0-
07	186	N	178	-0-	-8	B	-0-	178	3			N	-0-			-0-
08	155	N	138	-0-	-17	B	-0-	138	3			N	-0-			-0-
09	180	N	123	-0-	-57	B	-0-	123	3			N	-0-			-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

04	1757	N	1757	-0-	-0-	B	-0-	1757	2			N	-0-			30
05	1953	N	1587	-0-	-366	B	-0-	1587	2			N	-0-			30
06	1800	N	1704	-0-	-96	B	-0-	1704	2			N	-0-			30
07	1829	N	1505	-0-	-324	B	-0-	1505	2			N	-0-			30
08	1581	N	1057	-0-	-524	B	-0-	1057	2			N	-0-			30
09	1710	N	1286	-0-	-424	B	-0-	1286	2			N	-0-			30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

04	180	N	178	-0-	-2	B	-0-	178	2			N	-0-			-0-
05	186	N	167	-0-	-19	B	-0-	167	2			N	-0-			-0-
06	180	N	96	-0-	-84	B	-0-	96	2			N	-0-			-0-
07	186	N	149	-0-	-37	B	-0-	149	2			N	-0-			-0-
08	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-			-0-
*09	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-			-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

04	2628	N	2628	-0-	-0-	B	-0-	2628	2			N	-0-			-0-
05	2697	N	2596	-0-	-101	B	-0-	2596	2			N	-0-			-0-
06	2640	N	2538	-0-	-102	B	-0-	2538	2			N	-0-			-0-
07	2728	N	2416	-0-	-312	B	-0-	2416	2			N	-0-			-0-
08	2604	N	2238	-0-	-366	B	-0-	2238	2			N	-0-			-0-
09	2550	N	2247	-0-	-303	B	-0-	2247	2			N	-0-			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-
05	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
06	360	N	330	-0-	-30 B	-0-	330	2			N	-0-					-0-
07	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
08	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
*09	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

04	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					-0-
05	465	N	441	-0-	-24 B	-0-	441	2			N	-0-					-0-
06	450	N	403	-0-	-47 B	-0-	403	2			N	-0-					-0-
07	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
08	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
09	390	N	378	-0-	-12 B	-0-	378	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

04	870	N	786	-0-	-84 B	-0-	786	2			N	-0-					-0-
05	868	N	823	-0-	-45 B	-0-	823	2			N	-0-					-0-
06	810	N	777	-0-	-33 B	-0-	777	2			N	-0-					-0-
07	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
08	837	N	790	-0-	-47 B	-0-	790	2			N	-0-					-0-
09	780	N	757	-0-	-23 B	-0-	757	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

04	630	N	700	-0-	70 B	-67084	700	2			N	-0-					-0-
05	806	N	687	-0-	-119 B	-67084	687	2			N	-0-					-0-
06	690	N	683	-0-	-7 B	-67084	683	2			N	-0-					-0-
07	713	N	633	-0-	-80 B	-67084	633	2			N	-0-					-0-
08	682	N	549	-0-	-133 B	-67084	549	2			N	-0-					-0-
09	690	N	36	-0-	-654 B	-67084	36	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

04	360	N	191	-0-	-169 B	-0-	191	2			N	-0-					-0-
05	434	N	358	-0-	-76 B	-0-	358	2			N	-0-					-0-
06	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
07	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
08	372	N	204	-0-	-168 B	-0-	204	2			N	-0-					-0-
09	540	N	181	-0-	-359 B	-0-	181	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

04	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					64
05	2480	N	2472	-0-	-8 B	-0-	2472	2			N	-0-					64
06	2460	N	2420	-0-	-40 B	-0-	2420	2			N	-0-					64
07	2573	N	2292	-0-	-281 B	-0-	2292	2			N	-0-					64
08	2480	N	2078	-0-	-402 B	-0-	2078	2			N	-0-					64
09	2430	N	1949	-0-	-481 B	-0-	1949	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

04	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					50
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					50
06	360	N	269	-0-	-91 B	-0-	269	2			N	-0-					50
07	372	N	200	-0-	-172 B	-0-	200	2			N	-0-					50
08	310	N	182	-0-	-128 B	-0-	182	2			N	-0-					50
09	270	N	186	-0-	-84 B	-0-	186	2			N	-0-					50

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-
05	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-
06	1141	N	1141	-0-	-0-	B	-0-	1141	2			N	-0-					-0-
07	1247	N	1247	-0-	-0-	B	-0-	1247	2			N	-0-					-0-
08	1085	N	633	-0-	-452	B	-0-	633	2			N	-0-					-0-
09	1140	N	466	-0-	-674	B	-0-	466	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
05	279	N	278	-0-	-1	B	-0-	278	2			N	-0-					-0-
06	270	N	268	-0-	-2	B	-0-	268	2			N	-0-					-0-
07	279	N	260	-0-	-19	B	-0-	260	2			N	-0-					-0-
08	279	N	247	-0-	-32	B	-0-	247	2			N	-0-					-0-
09	270	N	240	-0-	-30	B	-0-	240	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	847	N	847	-0-	-0-	B	-0-	847	2			N	-0-					-0-
05	961	N	849	-0-	-112	B	-0-	849	2			N	-0-					-0-
06	870	N	796	-0-	-74	B	-0-	796	2			N	-0-					-0-
07	868	N	781	-0-	-87	B	-0-	781	2			N	-0-					-0-
08	837	N	765	-0-	-72	B	-0-	765	2			N	-0-					-0-
09	810	N	713	-0-	-97	B	-0-	713	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	980	-0-	-10	B	-0-	948	2	32	9	N	29					119
05	1054	N	983	-0-	-71	B	-0-	969	2	14	9	N	13					132
06	1020	N	952	-0-	-68	B	-0-	928	2	24	9	N	22					154
07	1023	N	964	-0-	-59	B	-0-	887	2	77	9	N	70					224
08	992	N	860	-0-	-132	B	-0-	836	2	24	9	N	22					246
09	960	N	879	-0-	-81	B	-0-	848	2	31	9	N	28					274

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
05	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
06	480	N	306	-0-	-174	B	-0-	306	2			N	-0-					-0-
07	403	N	262	-0-	-141	B	-0-	262	2			N	-0-					-0-
08	341	N	233	-0-	-108	B	-0-	233	2			N	-0-					-0-
09	300	N	158	-0-	-142	B	-0-	158	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
05	279	N	268	-0-	-11	B	-0-	268	2			N	-0-					-0-
06	270	N	264	-0-	-6	B	-0-	264	2			N	-0-					-0-
07	279	N	254	-0-	-25	B	-0-	254	2			N	-0-					-0-
08	279	N	208	-0-	-71	B	-0-	208	2			N	-0-					-0-
09	270	N	178	-0-	-92	B	-0-	178	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3081	-0-	-249	B	-0-	3081	2			N	-0-					-0-
05	3441	X	3237	-0-	-204	B	-0-	3237	2			N	-0-					-0-
06	3180	X	3073	-0-	-107	B	-0-	3073	2			N	-0-					-0-
07	3286	X	2964	-0-	-322	B	-0-	2964	2			N	-0-					-0-
08	3224	X	2762	-0-	-462	B	-0-	2762	2			N	-0-					-0-
09	3000	X	2441	-0-	-559	B	-0-	2441	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					52
05	310	N	291	-0-	-19	B	-0-	291	2			N	-0-					52
06	270	N	268	-0-	-2	B	-0-	268	2			N	-0-					52
07	310	N	276	-0-	-34	B	-0-	276	2			N	-0-					52
08	279	N	272	-0-	-7	B	-0-	272	2			N	-0-					52
09	270	N	267	-0-	-3	B	-0-	267	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

04	1200	N	1141	-0-	-59	B	-0-	1141	2			N	-0-					-0-
05	1488	N	817	-0-	-671	B	-0-	817	2			N	-0-					-0-
06	1320	N	898	-0-	-422	B	-0-	898	2			N	-0-					-0-
07	1178	N	693	-0-	-485	B	-0-	693	2			N	-0-					-0-
08	806	N	222	-0-	-584	B	-0-	222	2			N	-0-					-0-
09	900	N	-0-	-0-	-900	B	-0-					N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

04	2112	N	2112	-0-	-0-	B	-0-	2112	2			N	-0-					104
05	2263	N	2144	-0-	-119	B	-0-	2144	2			N	-0-					104
06	2130	N	2051	-0-	-79	B	-0-	2051	2			N	-0-					104
07	2170	N	2083	-0-	-87	B	-0-	2083	2			N	-0-					104
08	2139	N	2058	-0-	-81	B	-0-	2058	2			N	-0-					104
09	2040	N	1959	-0-	-81	B	-0-	1959	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

04	2117	N	2117	-0-	-0-	B	-0-	2117	2			N	-0-					-0-
05	2263	N	2232	-0-	-31	B	-0-	2232	2			N	-0-					-0-
06	2109	N	2109	-0-	-0-	B	-0-	2109	2			N	-0-					-0-
07	2201	N	2158	-0-	-43	B	-0-	2158	2			N	-0-					-0-
08	2232	N	2081	-0-	-151	B	-0-	2081	2			N	-0-					-0-
09	2100	N	2033	-0-	-67	B	-0-	2033	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

04	990	N	990	-0-	-0-	B	-0-	990	2			N	-0-					-0-
05	1119	N	1119	-0-	-0-	B	-0-	1119	2			N	-0-					-0-
06	1065	N	1065	-0-	-0-	B	-0-	1065	2			N	-0-					-0-
07	1023	N	816	-0-	-207	B	-0-	816	2			N	-0-					-0-
08	1116	N	700	-0-	-416	B	-0-	700	2			N	-0-					-0-
09	1080	N	424	-0-	-656	B	-0-	424	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

04	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
05	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
06	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
07	13	N	9	-0-	-4	B	-0-	9	2			N	-0-					-0-
08	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
09	9	N	1	-0-	-8	B	-0-	1	2			N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

04	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
05	403	N	380	-0-	-23	B	-0-	380	2			N	-0-					-0-
06	390	N	366	-0-	-24	B	-0-	366	2			N	-0-					-0-
07	403	N	357	-0-	-46	B	-0-	357	2			N	-0-					-0-
08	372	N	357	-0-	-15	B	-0-	357	2			N	-0-					-0-
09	360	N	333	-0-	-27	B	-0-	333	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					84
05	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					84
06	840	N	737	-0-	-103 B	-0-	737	2			N	-0-					84
07	837	N	672	-0-	-165 B	-0-	672	2			N	-0-					84
08	775	N	451	-0-	-324 B	-0-	451	2			N	-0-					84
09	750	N	405	-0-	-345 B	-0-	405	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2793	-0-	-87 B	-0-	2793	2			N	-0-					-0-
05	2976	X	2783	-0-	-193 B	-0-	2783	2			N	-0-					-0-
06	2820	X	2721	-0-	-99 B	-0-	2721	2			N	-0-					-0-
07	2914	X	2697	-0-	-217 B	-0-	2697	2			N	-0-					-0-
08	2914	X	2342	-0-	-572 B	-0-	2342	2			N	-0-					-0-
09	2730	N	2427	-0-	-303 B	-0-	2427	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
05	2077	N	1886	-0-	-191 B	-0-	1886	2			N	-0-					-0-
06	1920	N	1804	-0-	-116 B	-0-	1804	2			N	-0-					-0-
07	1891	N	1756	-0-	-135 B	-0-	1756	2			N	-0-					-0-
08	1891	N	1769	-0-	-122 B	-0-	1769	2			N	-0-					-0-
09	1800	N	1716	-0-	-84 B	-0-	1716	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-
05	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
06	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
07	1395	N	1306	-0-	-89 B	-0-	1306	2			N	-0-					-0-
08	1364	N	1266	-0-	-98 B	-0-	1266	2			N	-0-					-0-
09	1290	N	1207	-0-	-83 B	-0-	1207	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2851	-0-	-119 B	-0-	2851	2			N	-0-					-0-
05	3069	X	3048	-0-	-21 B	-0-	3048	2			N	-0-					-0-
06	3000	X	2863	-0-	-137 B	-0-	2863	2			N	-0-					-0-
07	3100	X	2846	-0-	-254 B	-0-	2846	2			N	-0-					-0-
08	3100	X	2695	-0-	-405 B	-0-	2695	2			N	-0-					-0-
09	2850	N	2492	-0-	-358 B	-0-	2492	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
05	775	N	761	-0-	-14 B	-0-	761	2			N	-0-					-0-
06	774	N	774	-0-	-0- B	-0-	22	1	752	2	N	-0-					-0-
07	831	N	831	-0-	-0- B	-0-	22	1	809	2	N	-0-					-0-
08	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
*09	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3552	X	3552	-0-	-0- B	-0-	3552	2			N	-0-					67
05	3596	X	3477	-0-	-119 B	-0-	3477	2			N	-0-					67
06	3480	X	3469	-0-	-11 B	-0-	3469	2			N	-0-					67
07	3596	X	3126	-0-	-470 B	-0-	3126	2			N	-0-					67
08	3596	X	3026	-0-	-570 B	-0-	2967	2	59	9	N	54					121
09	3300	X	3049	-0-	-251 B	-0-	3049	2			N	-0-					121

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
05	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
06	510	N	464	-0-	-46 B	-0-	464	2			N	-0-					-0-
07	527	N	475	-0-	-52 B	-0-	475	2			N	-0-					-0-
08	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
*09	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

04	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
05	2039	N	2039	-0-	-0- B	-0-	2039	2			N	-0-					-0-
06	1962	N	1962	-0-	-0- B	-0-	1962	2			N	-0-					-0-
07	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
08	1736	N	1653	-0-	-83 B	-0-	1653	2			N	-0-					-0-
*09	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

04	1832	N	1832	-0-	-0- B	-0-	1832	2			N	-0-					-0-
05	2697	N	1786	-0-	-911 B	-0-	1786	2			N	-0-					-0-
06	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-
07	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-
08	1798	N	1746	-0-	-52 B	-0-	1746	2			N	-0-					-0-
09	2280	N	1879	-0-	-401 B	-0-	1879	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

04	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
05	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	186	N	94	-0-	-92 B	-0-	94	2			N	-0-					-0-
08	186	N	67	-0-	-119 B	-0-	67	2			N	-0-					-0-
*09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

04	540	N	479	-0-	-61 B	-0-	479	2			N	-0-					-0-
05	775	N	455	-0-	-320 B	-0-	455	2			N	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
07	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
08	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
*09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

04	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-
05	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
06	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-
07	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
08	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
09	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

04	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
05	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
07	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
08	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
09	450	N	397	-0-	-53 B	-0-	397	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					44
05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					44
06	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					44
07	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					44
08	341	N	270	-0-	-71	B	-0-	270	3			N	-0-					44
09	420	N	292	-0-	-128	B	-0-	292	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

04	1384	N	1384	-0-	-0-	B	-0-	1384	2			N	-0-					-0-
05	1395	N	1326	-0-	-69	B	-0-	1326	2			N	-0-					-0-
06	1440	N	1360	-0-	-80	B	-0-	1360	2			N	-0-					-0-
07	1426	N	1344	-0-	-82	B	-0-	1344	2			N	-0-					-0-
08	1333	N	1189	-0-	-144	B	-0-	1189	2			N	-0-					-0-
09	1350	N	1272	-0-	-78	B	-0-	1272	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

04	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
05	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
06	180	N	142	-0-	-38	B	-0-	142	2			N	-0-					-0-
07	186	N	29	-0-	-157	B	-0-	29	2			N	-0-					-0-
08	155	N	46	-0-	-109	B	-0-	46	2			N	-0-					-0-
09	150	N	55	-0-	-95	B	-0-	55	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

04	1431	N	1431	-0-	-0-	B	-0-	1431	2			N	-0-					52
05	1488	N	1480	-0-	-8	B	-0-	1480	2			N	-0-					52
06	1440	N	1415	-0-	-25	B	-0-	1415	2			N	-0-					52
07	1488	N	1342	-0-	-146	B	-0-	1342	2			N	-0-					52
08	1488	N	1233	-0-	-255	B	-0-	1233	2			N	-0-					52
09	1410	N	1152	-0-	-258	B	-0-	1152	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

04	3270	X	3086	-0-	-184	B	-0-	3086	2			N	-0-					-0-
05	3379	X	2895	-0-	-484	B	-0-	2895	2			N	-0-					-0-
06	3270	X	2775	-0-	-495	B	-0-	2775	2			N	-0-					-0-
07	3379	X	2809	-0-	-570	B	-0-	2809	2			N	-0-					-0-
08	3317	X	2814	-0-	-503	B	-0-	2814	2			N	-0-					-0-
*09	2809	X	2809	-0-	-0-	B	-0-	2809	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

04	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
05	93	N	76	-0-	-17	B	-0-	76	2			N	-0-					-0-
06	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
07	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
08	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
09	90	N	72	-0-	-18	B	-0-	72	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

04	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
05	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
06	450	N	424	-0-	-26	B	-0-	424	2			N	-0-					-0-
07	434	N	424	-0-	-10	B	-0-	424	2			N	-0-					-0-
08	465	N	448	-0-	-17	B	-0-	448	2			N	-0-					-0-
09	420	N	411	-0-	-9	B	-0-	411	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-					-0-
05	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
06	810	N	794	-0-	-16	B	-0-	794	2			N	-0-					-0-
07	837	N	759	-0-	-78	B	-0-	759	2			N	-0-					-0-
08	837	N	722	-0-	-115	B	-0-	722	2			N	-0-					-0-
09	780	N	754	-0-	-26	B	-0-	754	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1291	N	1291	-0-	-0-	B	-0-	1291	2			N	-0-					-0-
05	1333	N	1257	-0-	-76	B	-0-	1257	2			N	-0-					-0-
06	1260	N	1251	-0-	-9	B	-0-	1251	2			N	-0-					-0-
07	1333	N	1172	-0-	-161	B	-0-	1172	2			N	-0-					-0-
08	1271	N	1060	-0-	-211	B	-0-	1060	2			N	-0-					-0-
09	1260	N	700	-0-	-560	B	-0-	700	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3898	X	3898	-0-	-0-	B	-0-	3898	2			N	-0-					-0-
05	3961	X	3961	-0-	-0-	B	-0-	3961	2			N	-0-					-0-
06	3338	X	3338	-0-	-0-	B	-0-	3338	2			N	-0-					-0-
07	3823	X	3823	-0-	-0-	B	-0-	3823	2			N	-0-					-0-
08	3610	X	3610	-0-	-0-	B	-0-	3610	2			N	-0-					-0-
*09	3507	X	3507	-0-	-0-	B	-0-	3507	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3257	X	3257	-0-	-0-	B	-0-	3257	2			N	-0-					-0-
05	3392	X	3392	-0-	-0-	B	-0-	3392	2			N	-0-					-0-
06	3415	X	3415	-0-	-0-	B	-0-	3415	2			N	-0-					-0-
07	3101	X	3101	-0-	-0-	B	-0-	3101	2			N	-0-					-0-
08	2186	X	2186	-0-	-0-	B	-0-	2186	2			N	-0-					-0-
*09	2487	X	2487	-0-	-0-	B	-0-	2487	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4514	X	4514	-0-	-0-	B	-0-	4514	2			N	-0-					-0-
05	3855	X	3855	-0-	-0-	B	-0-	3855	2			N	-0-					-0-
06	2803	X	2803	-0-	-0-	B	-0-	2803	2			N	-0-					-0-
07	3227	X	3227	-0-	-0-	B	-0-	3227	2			N	-0-					-0-
08	2676	X	2676	-0-	-0-	B	-0-	2676	2			N	-0-					-0-
*09	2173	X	2173	-0-	-0-	B	-0-	2173	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2283	N	2283	-0-	-0-	B	-0-	2283	2			N	-0-					-0-
05	2387	N	2318	-0-	-69	B	-0-	2318	2			N	-0-					-0-
06	2250	N	2245	-0-	-5	B	-0-	2245	2			N	-0-					-0-
07	2356	N	2200	-0-	-156	B	-0-	2200	2			N	-0-					-0-
08	2325	N	2138	-0-	-187	B	-0-	2138	2			N	-0-					-0-
09	2250	N	2004	-0-	-246	B	-0-	2004	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	980	N	980	-0-	-0-	B	-0-	980	2			N	-0-					-0-
05	1054	N	1033	-0-	-21	B	-0-	1033	2			N	-0-					-0-
06	1050	N	922	-0-	-128	B	-0-	922	2			N	-0-					-0-
07	1023	N	749	-0-	-274	B	-0-	749	2			N	-0-					-0-
08	1023	N	802	-0-	-221	B	-0-	802	2			N	-0-					-0-
09	930	N	864	-0-	-66	B	-0-	864	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
05	93	N	79	-0-	-14	B	-0-	79	2			N	-0-					-0-
06	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
08	93	N	57	-0-	-36	B	-0-	57	2			N	-0-					-0-
09	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
05	1085	N	974	-0-	-111	B	-0-	974	2			N	-0-					-0-
06	990	N	943	-0-	-47	B	-0-	943	2			N	-0-					-0-
07	992	N	881	-0-	-111	B	-0-	881	2			N	-0-					-0-
08	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-
*09	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
05	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
06	570	N	567	-0-	-3	B	-0-	567	2			N	-0-					-0-
07	589	N	538	-0-	-51	B	-0-	538	2			N	-0-					-0-
08	589	N	479	-0-	-110	B	-0-	479	2			N	-0-					-0-
09	570	N	490	-0-	-80	B	-0-	490	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	41	-0-	-19	B	-0-	41	2			N	-0-					-0-
05	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
06	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
08	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
*09	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1608	N	1608	-0-	-0-	B	-0-	1608	2			N	-0-					-0-
05	1643	N	872	-0-	-771	B	-0-	872	2			N	-0-					-0-
06	1530	N	624	-0-	-906	B	-0-	624	2			N	-0-					-0-
07	1674	N	523	-0-	-1151	B	-0-	523	2			N	-0-					-0-
08	868	N	681	-0-	-187	B	-0-	681	2			N	-0-					-0-
09	630	N	594	-0-	-36	B	-0-	594	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1205	-0-	-55	B	-0-	1205	2			N	-0-					-0-
05	1457	N	1431	-0-	-26	B	-0-	1431	2			N	-0-					-0-
06	1380	N	1375	-0-	-5	B	-0-	1375	2			N	-0-					-0-
07	1240	N	1133	-0-	-107	B	-0-	1133	2			N	-0-					-0-
08	1426	N	1316	-0-	-110	B	-0-	1316	2			N	-0-					-0-
09	1380	N	1282	-0-	-98	B	-0-	1282	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1728	N	1728	-0-	-0-	B	-0-	1728	2			N	-0-					-0-
05	1922	N	1838	-0-	-84	B	-0-	1838	2			N	-0-					-0-
06	1860	N	1783	-0-	-77	B	-0-	1783	2			N	-0-					-0-
07	1816	N	1816	-0-	-0-	B	-0-	1816	2			N	-0-					-0-
08	1829	N	1612	-0-	-217	B	-0-	1612	2			N	-0-					-0-
*09	1787	N	1787	-0-	-0-	B	-0-	1787	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	317	-0-	-103 B	-0-	317	2			N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	2			N	-0-					-0-
07	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
08	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
*09	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

04	4260	X	3881	-0-	-379 B	-0-	3881	2			N	-0-					-0-
05	4402	X	4051	-0-	-351 B	-0-	4051	2			N	-0-					-0-
06	4260	X	3936	-0-	-324 B	-0-	3936	2			N	-0-					-0-
07	4402	X	3265	-0-	-1137 B	-0-	3265	2			N	-0-					-0-
08	4154	X	3301	-0-	-853 B	-0-	3301	2			N	-0-					-0-
09	3930	X	3800	-0-	-130 B	-0-	3800	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

04	390	N	350	-0-	-40 B	-0-	350	2			N	-0-					-0-
05	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

04	540	N	506	-0-	-34 B	-0-	506	2			N	-0-					-0-
05	651	N	571	-0-	-80 B	-0-	571	2			N	-0-					-0-
06	510	N	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
07	527	N	521	-0-	-6 B	-0-	521	2			N	-0-					-0-
08	558	N	415	-0-	-143 B	-0-	415	2			N	-0-					-0-
09	510	N	290	-0-	-220 B	-0-	290	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

04	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
05	1581	N	1566	-0-	-15 B	-0-	1566	2			N	-0-					-0-
06	1560	N	1497	-0-	-63 B	-0-	1497	2			N	-0-					-0-
07	1581	N	1471	-0-	-110 B	-0-	1471	2			N	-0-					-0-
08	1581	N	1347	-0-	-234 B	-0-	1347	2			N	-0-					-0-
09	1500	N	1446	-0-	-54 B	-0-	1446	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

04	2158	N	2158	-0-	-0- B	-0-	2158	2			N	-0-					-0-
05	1831	N	1831	-0-	-0- B	-0-	1831	2			N	-0-					-0-
06	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
07	2232	N	1387	-0-	-845 B	-0-	1387	2			N	-0-					-0-
08	1829	N	1620	-0-	-209 B	-0-	1620	2			N	-0-					-0-
*09	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

04	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
05	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
06	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
07	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
08	496	N	358	-0-	-138 B	-0-	358	2			N	-0-					-0-
09	480	N	307	-0-	-173 B	-0-	307	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2313	N	2313	-0-	-0-	B	-0-	2313	2			N	-0-					-0-
05	2338	N	2338	-0-	-0-	B	-0-	2338	2			N	-0-					-0-
06	2310	N	1993	-0-	-317	B	-0-	1993	2			N	-0-					-0-
07	2387	N	2057	-0-	-330	B	-0-	2057	2			N	-0-					-0-
08	2325	N	1981	-0-	-344	B	-0-	1981	2			N	-0-					-0-
09	1980	N	1735	-0-	-245	B	-0-	1735	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	X	5040	-0-	-390	B	-0-	5040	2			N	-0-					-0-
05	5611	X	5194	-0-	-417	B	-0-	5194	2			N	-0-					-0-
06	5160	X	5042	-0-	-118	B	-0-	5042	2			N	-0-					-0-
07	5332	X	4919	-0-	-413	B	-0-	4919	2			N	-0-					-0-
08	5208	X	4652	-0-	-556	B	-0-	4652	2			N	-0-					-0-
09	4950	X	4354	-0-	-596	B	-0-	4354	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2149	N	2149	-0-	-0-	B	-0-	2149	2			N	-0-					-0-
05	2263	N	2028	-0-	-235	B	-0-	2028	2			N	-0-					-0-
06	2278	N	2278	-0-	-0-	B	-0-	2278	2			N	-0-					-0-
07	2232	N	2067	-0-	-165	B	-0-	2067	2			N	-0-					-0-
08	2015	N	1834	-0-	-181	B	-0-	1834	2			N	-0-					-0-
09	2280	N	1789	-0-	-491	B	-0-	1789	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1394	-0-	-106	B	-0-	1394	2			N	-0-					-0-
05	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-					-0-
06	1500	N	1379	-0-	-121	B	-0-	1379	2			N	-0-					-0-
07	1426	N	1210	-0-	-216	B	-0-	1210	2			N	-0-					-0-
08	1457	N	953	-0-	-504	B	-0-	953	2			N	-0-					-0-
09	1380	N	1003	-0-	-377	B	-0-	1003	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	391	-0-	-299	B	-0-	391	2			N	-0-					-0-
05	589	N	534	-0-	-55	B	-0-	534	2			N	-0-					-0-
06	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-					-0-
07	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-					-0-
08	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-
09	1200	N	805	-0-	-395	B	-0-	805	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1164	-0-	-36	B	-0-	1164	2			N	-0-					-0-
05	1378	N	1378	-0-	-0-	B	-0-	1378	2			N	-0-					-0-
06	1216	N	1216	-0-	-0-	B	-0-	1216	2			N	-0-					-0-
07	1209	N	1134	-0-	-75	B	-0-	1134	2			N	-0-					-0-
08	1364	N	1152	-0-	-212	B	-0-	1152	2			N	-0-					-0-
09	1230	N	1065	-0-	-165	B	-0-	1065	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
05	620	N	580	-0-	-40	B	-0-	580	2			N	-0-					-0-
06	600	N	585	-0-	-15	B	-0-	585	2			N	-0-					-0-
07	620	N	508	-0-	-112	B	-0-	508	2			N	-0-					-0-
08	589	N	462	-0-	-127	B	-0-	462	2			N	-0-					-0-
09	600	N	420	-0-	-180	B	-0-	420	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1192	N	1192	-0-	-0-	B	-0-	1192	2			N	-0-					-0-
05	1271	N	1179	-0-	-92	B	-0-	1179	2			N	-0-					-0-
06	1230	N	1057	-0-	-173	B	-0-	1057	2			N	-0-					-0-
07	1240	N	1012	-0-	-228	B	-0-	1012	2			N	-0-					-0-
08	1178	N	998	-0-	-180	B	-0-	998	2			N	-0-					-0-
09	1050	N	929	-0-	-121	B	-0-	929	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1026	X	1026	-0-	-0-	B	-0-	1026	2			N	-0-					-0-
05	837	X	554	-0-	-283	B	-0-	554	2			N	-0-					-0-
06	2010	X	2010	-0-	-0-	B	-0-	2010	2			N	-0-					-0-
07	2090	X	2090	-0-	-0-	B	-0-	2090	2			N	-0-					-0-
08	1451	N	1451	-0-	-0-	B	-0-	1451	2			N	-0-					-0-
*09	1492	N	1492	-0-	-0-	B	-0-	1492	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
05	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-
06	210	N	192	-0-	-18	B	-0-	192	2			N	-0-					-0-
07	217	N	186	-0-	-31	B	-0-	186	2			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
*09	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1479	-0-	-111	B	-0-	1479	2			N	-0-					-0-
05	1550	N	1505	-0-	-45	B	-0-	1505	2			N	-0-					-0-
06	1504	N	1504	-0-	-0-	B	-0-	1504	2			N	-0-					-0-
07	1519	N	1394	-0-	-125	B	-0-	1394	2			N	-0-					-0-
08	1519	N	1493	-0-	-26	B	-0-	1493	2			N	-0-					-0-
*09	1658	N	1658	-0-	-0-	B	-0-	1658	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1404	-0-	-126	B	-0-	1404	2			N	-0-					-0-
05	1581	N	1412	-0-	-169	B	-0-	1412	2			N	-0-					-0-
06	1470	N	1335	-0-	-135	B	-0-	1335	2			N	-0-					-0-
07	1457	N	1290	-0-	-167	B	-0-	1290	2			N	-0-					-0-
08	1426	N	1044	-0-	-382	B	-0-	1044	2			N	-0-					-0-
09	1350	N	1234	-0-	-116	B	-0-	1234	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
05	217	N	190	-0-	-27	B	-0-	190	2			N	-0-					-0-
06	210	N	150	-0-	-60	B	-0-	150	2			N	-0-					-0-
07	217	N	155	-0-	-62	B	-0-	155	2			N	-0-					-0-
08	186	N	138	-0-	-48	B	-0-	138	2			N	-0-					-0-
09	150	N	116	-0-	-34	B	-0-	116	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
05	279	N	258	-0-	-21	B	-0-	258	2			N	-0-					-0-
06	240	N	234	-0-	-6	B	-0-	234	2			N	-0-					-0-
07	248	N	222	-0-	-26	B	-0-	222	2			N	-0-					-0-
08	248	N	212	-0-	-36	B	-0-	212	2			N	-0-					-0-
09	240	N	213	-0-	-27	B	-0-	213	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1128	-0-	-42 B	-0-	1128	2			N	-0-					-0-
05	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
06	1380	N	1246	-0-	-134 B	-0-	1246	2			N	-0-					-0-
07	1178	N	1147	-0-	-31 B	-0-	1147	2			N	-0-					-0-
08	1395	N	1125	-0-	-270 B	-0-	1125	2			N	-0-					-0-
09	1260	N	1007	-0-	-253 B	-0-	1007	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

04	4260	X	4098	-0-	-162 B	-0-	4098	2			N	-0-					-0-
05	4433	X	4157	-0-	-276 B	-0-	4157	2			N	-0-					-0-
06	4290	X	3998	-0-	-292 B	-0-	3998	2			N	-0-					-0-
07	4433	X	3604	-0-	-829 B	-0-	3604	2			N	-0-					-0-
08	4371	X	3512	-0-	-859 B	-0-	3512	2			N	-0-					-0-
09	4050	X	3278	-0-	-772 B	-0-	3278	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

04	690	N	611	-0-	-79 B	-0-	611	2			N	-0-					-0-
05	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
06	600	N	590	-0-	-10 B	-0-	590	2			N	-0-					-0-
07	620	N	558	-0-	-62 B	-0-	558	2			N	-0-					-0-
08	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-
09	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

04	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
05	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
06	1290	N	1270	-0-	-20 B	-0-	1270	2			N	-0-					-0-
07	1333	N	1246	-0-	-87 B	-0-	1246	2			N	-0-					-0-
08	1333	N	529	-0-	-804 B	-0-	529	2			N	-0-					-0-
09	1260	N	1014	-0-	-246 B	-0-	1014	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

04	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
06	450	N	373	-0-	-77 B	-0-	373	2			N	-0-					-0-
07	465	N	339	-0-	-126 B	-0-	339	2			N	-0-					-0-
08	465	N	297	-0-	-168 B	-0-	297	2			N	-0-					-0-
09	360	N	292	-0-	-68 B	-0-	292	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

04	1825	N	1825	-0-	-0- B	-0-	22	1	1803	2	N	-0-					-0-
05	2323	N	2323	-0-	-0- B	-0-	22	1	2301	2	N	-0-					-0-
06	2123	N	2123	-0-	-0- B	-0-	22	1	2101	2	N	-0-					-0-
07	2201	N	2201	-0-	-0- B	-0-	22	1	2179	2	N	-0-					-0-
08	2325	N	1997	-0-	-328 B	-0-	22	1	1975	2	N	-0-					-0-
*09	2189	N	2189	-0-	-0- B	-0-	22	1	2167	2	N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

04	480	N	462	-0-	-18 B	-0-	462	2			N	-0-					-0-
05	496	N	463	-0-	-33 B	-0-	463	2			N	-0-					-0-
06	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
07	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-
08	465	N	424	-0-	-41 B	-0-	424	2			N	-0-					-0-
09	450	N	405	-0-	-45 B	-0-	405	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0- B	-0-	746	2	4	9	N	4					147
05	746	N	746	-0-	-0- B	-0-	739	2	7	9	N	6					153
06	780	N	711	-0-	-69 B	-0-	705	2	6	9	N	5					158
07	775	N	760	-0-	-15 B	-0-	728	2	32	9	N	29					187
08	744	N	691	-0-	-53 B	-0-	680	2	11	9	N	10	181	1			16
09	720	N	513	-0-	-207 B	-0-	513	2			N	-0-					16

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

04	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
05	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
06	960	N	896	-0-	-64 B	-0-	896	2			N	-0-					-0-
07	1023	N	969	-0-	-54 B	-0-	969	2			N	-0-					-0-
08	899	N	881	-0-	-18 B	-0-	881	2			N	-0-					-0-
09	900	N	435	-0-	-465 B	-0-	435	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

04	1110	N	1070	-0-	-40 B	-0-	1070	2			N	-0-					-0-
05	1116	N	1090	-0-	-26 B	-0-	1090	2			N	-0-					-0-
06	1080	N	1021	-0-	-59 B	-0-	1021	2			N	-0-					-0-
07	1116	N	1041	-0-	-75 B	-0-	1041	2			N	-0-					-0-
08	1085	N	1010	-0-	-75 B	-0-	1010	2			N	-0-					-0-
09	1020	N	950	-0-	-70 B	-0-	950	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

04	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
09	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	#	589	-0-	-251	-0-	68	1	459	3	N	56	172	1			35
							62	9									
05	1046	R	1046	-0-	-0-	-0-	68	1	866	3	N	102					137
							112	9									
06	840	#	630	-0-	-210	-0-	68	1	484	3	N	71	170	1			38
							78	9									
07	919	R	919	-0-	-0-	-0-	68	1	757	3	N	85					123
							94	9									
08	1054	#	810	-0-	-244	-0-	68	1	651	3	N	83	158	1			48
							91	9									
09	1020	#	344	-0-	-676	-0-	68	1	251	3	N	23					71
							25	9									

PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	82		-0-	-0-	82	7973	6	1	67	2	N	8					165
								9	9									
05	T. A.	65		-0-	-0-	65	8038	5	1	54	2	N	5					170
								6	9									
06	T. A.	74		-0-	-0-	74	8112	6	1	64	2	N	4					174
								4	9									
07	T. A.	59		-0-	-0-	59	8171	5	1	53	2	N	1					175
								1	9									
08	T. A.	-0-		-0-	-0-	-0-	8171					N	-0-					175
09	T. A.	-0-		-0-	-0-	-0-	8171					N	-0-					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					54
05	1227	N	1227	-0-	-0-	-0-	1226	2	1	9	N	1					55
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					55
07	772	N	772	-0-	-0-	-0-	771	2	1	9	N	1					56
08	659	N	659	-0-	-0-	-0-	658	2	1	9	N	1					57
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					57

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-	-0-	-0-	28	1	927	2	Y	92	190	1			135
							101	9									
05	8	N	-0-	-0-	-8	-0-					Y	95					230
06	3000	N	4482	-0-	1482	1482	2191	1	2196	2	Y	86	198	1			118
							95	9									
07	3100	N	2294	-0-	-806	676	65	1	2146	2	Y	75					193
							83	9									
08	2707	N	2031	-0-	-676	-0-	60	1	1894	2	Y	70	167	1			96
							77	9									
09	2400		1357	-0-	-1043	-0-	36	1	1216	2	Y	95					191
							105	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	5942	-0-	-58	-0-	162	1	5449	2	Y	301	424	1			330
							331	9									
05	5084	X	-0-	-0-	-5084	-0-					Y	389	415	1			304
06	14937	X	14937	-0-	-0-	-0-	7245	1	7262	2	Y	391	445	1			250
							430	9									
07	8277	X	8277	-0-	-0-	-0-	233	1	7636	2	Y	371	415	1	1	8	205
							408	9									
08	6767	X	6767	-0-	-0-	-0-	197	1	6218	2	Y	320	214	1			311
							352	9									
*09	6912	X	6912	-0-	-0-	-0-	200	1	6370	2	Y	311	393	1			229
							342	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	N	865	-0-	-0-	-0-	51	1	802	2	Y	11					187
							12	9									
05	953	N	953	-0-	-0-	-0-	62	1	795	2	Y	87					274
							96	9									
06	1410	N	1161	-0-	-249	-0-	82	1	1048	2	Y	28	179	1			123
							31	9									
07	940	N	940	-0-	-0-	-0-	38	1	866	2	Y	33					156
							36	9									
08	961	N	912	-0-	-49	-0-	84	1	825	2	Y	3					159
							3	9									
09	1170	N	-0-	-0-	-1170	-0-					Y	-0-					159

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	12	1	401	2	Y	30					177
							33	9									
05	775	N	-0-	-0-	-775	-0-					Y	54	80	1			151
06	1208	N	1208	-0-	-0-	-0-	573	1	574	2	Y	55	180	1			26
							61	9									
07	465	N	465	-0-	-0-	-0-	13	1	423	2	Y	26					52
							29	9									
08	693	N	693	-0-	-0-	-0-	20	1	637	2	Y	33					85
							36	9									
09	750	N	372	-0-	-378	-0-	9	1	326	2	Y	34					119
							37	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	9	1	111	2	Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	6	1	124	2	Y	-0-					-0-
08	155	N	118	-0-	-37	-0-	11	1	107	2	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6172	X	6172	-0-	-0-	-0-	173	1	5806	2	Y	175	182	1			191
							193	9									
05	5580	X	-0-	-0-	-5580	-0-					Y	151	181	1			161
06	11588	X	11588	-0-	-0-	-0-	5738	1	5752	2	Y	89	178	1			72
							98	9									
07	5580	X	5517	-0-	-63	-0-	160	1	5263	2	Y	85					157
							94	9									
08	5580	X	4341	-0-	-1239	-0-	131	1	4133	2	Y	70	177	1			50
							77	9									
09	5400	X	4639	-0-	-761	-0-	149	1	4357	2	Y	121					171
							133	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	5449	-0-	-401	-0-	155	1	5218	2	Y	69	106	1			78
							76	9									
05	5115	X	-0-	-0-	-5115	-0-					Y	89	98	1			69
06	13878	X	13878	-0-	-0-	-0-	6882	1	6899	2	Y	88	101	1			56
							97	9									
07	7565	X	7565	-0-	-0-	-0-	221	1	7254	2	Y	82	92	1			46
							90	9									
08	6372	X	6372	-0-	-0-	-0-	192	1	6090	2	Y	82	48	1			80
							90	9									
*09	6608	X	6608	-0-	-0-	-0-	200	1	6323	2	Y	77	100	1			57
							85	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	4318	-0-	-32	-0-	122	1	4120	2	Y	69	106	1			78
							76	9									
05	4061	X	-0-	-0-	-4061	-0-					Y	89	98	1			69
06	10976	X	10976	-0-	-0-	-0-	5433	1	5446	2	Y	88	101	1			56
							97	9									
07	5991	X	5991	-0-	-0-	-0-	174	1	5727	2	Y	82	92	1			46
							90	9									
08	5050	X	5050	-0-	-0-	-0-	152	1	4808	2	Y	82	48	1			80
							90	9									
*09	5235	X	5235	-0-	-0-	-0-	158	1	4992	2	Y	77	100	1			57
							85	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0-	-0-	14	1	223	2	Y	-0-					29
05	248	N	209	-0-	-39	-0-	15	1	194	2	Y	-0-					29
06	240	N	198	-0-	-42	-0-	14	1	184	2	Y	-0-					29
07	248	N	210	-0-	-38	-0-	9	1	201	2	Y	-0-					29
08	217	N	205	-0-	-12	-0-	19	1	186	2	Y	-0-					29
09	210	N	-0-	-0-	-210	-0-					Y	-0-					29

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8460	X	8460	-0-	-0-	-0-	501	1	7879	2	N	73	195	1			108
							80	9									
05	11424	X	11424	-0-	-0-	-0-	823	1	10472	2	N	117					225
							129	9									
06	7880	X	7880	-0-	-0-	-0-	570	1	7306	2	N	4					229
							4	9									
07	7588	X	7588	-0-	-0-	-0-	318	1	7186	2	N	76	186	1			119
							84	9									
08	7548	X	7548	-0-	-0-	-0-	698	1	6840	2	N	9					128
							10	9									
*09	25734	X	25734	-0-	-0-	-0-	2128	1	23578	2	N	25					153
							28	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	2013	-0-	-27	-0-	119	1	1875	2	N	17					117
							19	9									
05	2051	X	2051	-0-	-0-	-0-	146	1	1864	2	N	37					154
							41	9									
06	3126	X	3126	-0-	-0-	-0-	224	1	2871	2	N	28					182
							31	9									
07	3100	N	3722	-0-	622	622	157	1	3535	2	N	27					209
							30	9									
08	2790	N	2168	-0-	-622	-0-	201	1	1967	2	N	-0-					209
09	750	X	-0-	-0-	-750	-0-					N	25					234

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	896	N	896	-0-	-0-	-0-	54	1	842	2	N	-0-					27
05	1465	N	1465	-0-	-0-	-0-	107	1	1358	2	N	-0-					27
06	1328	N	1328	-0-	-0-	-0-	96	1	1231	2	N	1	11	1			17
							1	9									
07	1575	N	1575	-0-	-0-	-0-	67	1	1508	2	N	-0-					17
08	1457	N	1440	-0-	-17	-0-	133	1	1307	2	N	-0-					17
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					17

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4356	X	4356	-0-	-0-	-0-	122	1	4120	2	Y	104	160	1			116
							114	9									
05	3720	X	-0-	-0-	-3720	-0-					Y	135	147	1			104
06	11022	X	11022	-0-	-0-	-0-	5433	1	5446	2	Y	130	151	1			83
							143	9									
07	6036	X	6036	-0-	-0-	-0-	174	1	5727	2	Y	123	138	1			68
							135	9									
08	5095	X	5095	-0-	-0-	-0-	152	1	4808	2	Y	123	72	1			119
							135	9									
*09	5279	X	5279	-0-	-0-	-0-	158	1	4992	2	Y	117	150	1			86
							129	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8838	X	8838	-0-	-0-	-0-	525	1	8258	2	N	50					383
							55	9									
05	11919	X	11919	-0-	-0-	-0-	863	1	10986	2	N	64					447
							70	9									
06	11400	X	10584	-0-	-816	-0-	763	1	9775	2	N	42	176	1			313
							46	9									
07	11780	X	11534	-0-	-246	-0-	487	1	10997	2	N	45					358
							50	9									
08	11904	X	9861	-0-	-2043	-0-	910	1	8920	2	N	28					386
							31	9									
09	11520	X	-0-	-0-	-11520	-0-					N	78					464

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	41	1	642	2	N	13					172
							14	9									
05	737	N	737	-0-	-0-	-0-	53	1	674	2	N	9					181
							10	9									
06	990	N	710	-0-	-280	-0-	50	1	643	2	N	15	170	1			26
							17	9									
07	713	N	702	-0-	-11	-0-	30	1	671	2	N	1					27
							1	9									
08	744	N	613	-0-	-131	-0-	56	1	550	2	N	6					33
							7	9									
09	720	N	-0-	-0-	-720	-0-					N	60					93

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	690	-0-	-0-	-0-	18	1	607	2	Y	59					94
							65	9									
05	775	N	-0-	-0-	-775	-0-					Y	93	109	1			78
06	1599	N	1599	-0-	-0-	-0-	767	1	769	2	Y	57					135
							63	9									
07	764	N	764	-0-	-0-	-0-	21	1	695	2	Y	44					179
							48	9									
08	872	N	872	-0-	-0-	-0-	26	1	823	2	Y	21					200
							23	9									
09	750	N	635	-0-	-115	-0-	15	1	573	2	Y	43	178	1			65
							47	9									

TALL CITY OPERATIONS LLC 835517
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4462	X	4462	-0-	-0-	-0-	4254	2	208	9	N	189	180	1			227
05	4517	X	4517	-0-	-0-	-0-	4370	2	147	9	N	134	181	1			180
06	4740	X	4258	-0-	-482	-0-	4065	2	193	9	N	175	198	1			157
07	4611	X	4611	-0-	-0-	-0-	4417	2	194	9	N	176	178	1			155
08	4371	X	3229	-0-	-1142	-0-	3216	2	13	9	N	12					167
09	4230	X	3259	-0-	-971	-0-	2961	2	298	9	N	271					438

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1255	N	482	-0-	-773	-0-	476	3	6	9	Y	5					76
05	503	N	503	-0-	-0-	-0-	500	3	3	9	Y	3					79
06	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					80
07	449	N	449	-0-	-0-	-0-	441	3	8	9	Y	7					87
08	487	N	487	-0-	-0-	-0-	481	3	6	9	Y	5	87	1			5
*09	455	N	455	-0-	-0-	-0-	453	3	2	9	Y	2					7

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1091	N	415	-0-	-676	-0-	412	3	3	9	Y	3					54
05	376	N	376	-0-	-0-	-0-	372	3	4	9	Y	4					58
06	298	N	298	-0-	-0-	-0-	296	3	2	9	Y	2					60
07	372	N	331	-0-	-41	-0-	323	3	8	9	Y	7	3	8			64
08	386	N	386	-0-	-0-	-0-	384	3	2	9	Y	2					66
*09	358	N	358	-0-	-0-	-0-	356	3	2	9	Y	2					68

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	34	-0-	-104	-0-	34	3			Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					118
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					118
06	270	N	227	-0-	-43	-0-	227	3			N	-0-					118
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					118
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					118
*09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					118

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1815	N	359	-0-	-1456	-0-	351	3	8	9	Y	7					77
05	558	N	332	-0-	-226	-0-	324	3	8	9	Y	7					84
06	390	N	264	-0-	-126	-0-	258	3	6	9	Y	5					89
07	372	N	335	-0-	-37	-0-	323	3	12	9	Y	11	2	8			98
08	341	N	315	-0-	-26	-0-	309	3	6	9	Y	5					103
09	270	N	176	-0-	-94	-0-	173	3	3	9	Y	3					106

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	848	-0-	-2052	516	841	3	7	9	Y	6					84
05	1366	N	850	-0-	-516	-0-	847	3	3	9	Y	3					87
06	988	N	988	-0-	-0-	-0-	987	3	1	9	Y	1					88
07	868	N	828	-0-	-40	-0-	820	3	8	9	Y	7					95
08	837	N	716	-0-	-121	-0-	710	3	6	9	Y	5	86	1			14
09	930	N	688	-0-	-242	-0-	685	3	3	9	Y	3					17

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0-	-0-	819	2	N	-0-					21
05	400	N	400	-0-	-0-	-0-	400	2	N	-0-					21
06	347	N	347	-0-	-0-	-0-	347	2	N	-0-					21
07	837	N	315	-0-	-522	-0-	315	2	N	-0-					21
*08	403	N	201	-0-	-202	-0-	201	2	N	-0-					21
*09	399	N	399	-0-	-0-	-0-	399	2	N	-0-					2

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	3	-0-	-9	-0-	3	2	N	-0-					86
05	31	N	-0-	-0-	-31	-0-			N	-0-					86
06	5	N	-0-	-0-	-5	-0-			N	-0-					86
07	3	N	-0-	-0-	-3	-0-			N	-0-					86
*08	0	N	-0-	-0-	-0-	-0-			N	-0-					86
09	0	N	-0-	-0-	-0-	-0-			N	-0-					6

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-			N	-0-					5
05	0	N	-0-	-0-	-0-	-0-			N	-0-					5
06	0	N	-0-	-0-	-0-	-0-			N	-0-					5
07	0	N	-0-	-0-	-0-	-0-			N	-0-					5
*08	0	N	-0-	-0-	-0-	-0-			N	-0-					5
*09	8	N	8	-0-	-0-	-0-	8	2	N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	X	534	-0-	-0-	-0-	534	2	N	-0-					-0-
05	542	X	542	-0-	-0-	-0-	542	2	N	-0-					-0-
06	540	X	529	-0-	-11	-0-	529	2	N	-0-					-0-
07	558	X	544	-0-	-14	-0-	544	2	N	-0-					-0-
08	558	X	533	-0-	-25	-0-	533	2	N	-0-					-0-
09	540	X	483	-0-	-57	-0-	483	2	N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	X	901	-0-	-89	-0-	901	2			N	-0-					-0-
05	992	X	920	-0-	-72	-0-	920	2			N	-0-					-0-
06	960	X	909	-0-	-51	-0-	909	2			N	-0-					-0-
07	992	X	932	-0-	-60	-0-	932	2			N	-0-					-0-
08	930	X	924	-0-	-6	-0-	924	2			N	-0-					-0-
09	900	X	894	-0-	-6	-0-	894	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	X	309	-0-	-21	-0-	308	2	1	9	N	1					51
05	341	X	296	-0-	-45	-0-	295	2	1	9	N	1					52
06	300	X	288	-0-	-12	-0-	288	2			N	-0-					52
07	310	X	291	-0-	-19	-0-	291	2			N	-0-					52
08	310	X	264	-0-	-46	-0-	264	2			N	-0-					52
09	300	X	270	-0-	-30	-0-	270	2			N	-0-					52

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		57	-0-	57	57	55	2	2	9	Y	2					62
05	DLQ G-10		55	-0-	55	112	53	2	2	9	Y	2					64
06	DLQ G-10		61	-0-	61	173	61	2			Y	-0-					64
07	DLQ G-10		62	-0-	62	235	62	2			Y	-0-					64
08	DLQ G-10		58	-0-	58	293	57	2	1	9	Y	1					65
09	DLQ G-10		57	-0-	57	350	56	2	1	9	Y	1					66

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	620	N	340	-0-	-280	-0-	340	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*08	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

04	724	N	724	-0-	-0-	-0-	77	1	647	3	N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	93	1	628	3	N	-0-					-0-
06	810	N	572	-0-	-238	-0-	66	1	506	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	57	1	478	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	82	1	528	3	N	-0-					-0-
*09	969	N	969	-0-	-0-	-0-	135	1	834	3	N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

04	540	N	197	-0-	-343	-0-	178	2	19	9	N	17					126
05	658	N	658	-0-	-0-	-0-	649	2	9	9	N	8					134
06	600	N	293	-0-	-307	-0-	286	2	7	9	N	6					140
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					140
08	651	N	204	-0-	-447	-0-	204	2			N	-0-					140
09	300	N	238	-0-	-62	-0-	236	2	2	9	N	2					142

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

04	570	#	443	-0-	-127	-0-	443	3			N	-0-					-0-
05	589	#	172	-0-	-417	-0-	172	3			N	-0-					-0-
06	570	#	124	-0-	-446	-0-	124	3			N	-0-					-0-
07	465	#	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	654	R	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*09	829	R	829	-0-	-0-	-0-	829	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	366	-0-	-264	-0-	366	2			N	-0-					-0-
05	589	N	309	-0-	-280	-0-	306	2	3	9	N	3	3	8			-0-
06	500	N	500	-0-	-0-	-0-	90	1	410	2	N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	105	1	438	2	N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	510	N	433	-0-	-77	-0-	77	1	356	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	505	-0-	-95	-0-	505	2			N	-0-					-0-
05	527	N	431	-0-	-96	-0-	91	1	340	2	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	75	1	412	2	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	78	1	404	2	N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	69	1	368	2	N	-0-					-0-
*09	531	N	531	-0-	-0-	-0-	105	1	426	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
05	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
06	870	N	838	-0-	-32	-0-	838	2			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
*09	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	605	-0-	-175	-0-	14	1	591	3	Y	-0-					-0-
05	806	N	598	-0-	-208	-0-	12	1	586	3	Y	-0-					-0-
06	600	N	488	-0-	-112	-0-	13	1	475	3	Y	-0-					-0-
07	620	N	571	-0-	-49	-0-	11	1	560	3	Y	-0-					-0-
08	888	N	888	-0-	-0-	-0-	20	1	868	3	Y	-0-					-0-
*09	1174	N	1174	-0-	-0-	-0-	26	1	1148	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	338	-0-	-172	-0-	8	1	330	3	Y	-0-					-0-
05	496	N	353	-0-	-143	-0-	7	1	346	3	Y	-0-					-0-
06	330	N	166	-0-	-164	-0-	4	1	162	3	Y	-0-					-0-
07	341	N	198	-0-	-143	-0-	4	1	194	3	Y	-0-					-0-
08	367	N	367	-0-	-0-	-0-	8	1	359	3	Y	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	9	1	384	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	149	-0-	-271	-0-	3	1	142	3	Y	4	5	1			1
							4	9									
05	552	N	552	-0-	-0-	-0-	11	1	537	3	Y	4	4	1			1
							4	9									
06	504	N	504	-0-	-0-	-0-	13	1	487	3	Y	4	4	1			1
							4	9									
07	495	N	495	-0-	-0-	-0-	9	1	474	3	Y	11	8	1			4
							12	9									
08	479	N	479	-0-	-0-	-0-	10	1	455	3	Y	13	14	1			3
							14	9									
*09	460	N	460	-0-	-0-	-0-	10	1	433	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

04	510	N	471	-0-	-39	-0-	11	1	454	3	Y	5	6	1			1
							6	9									
05	527	N	472	-0-	-55	-0-	9	1	459	3	Y	4	4	1			1
							4	9									
06	480	N	464	-0-	-16	-0-	12	1	448	3	Y	4	4	1			1
							4	9									
07	496	N	475	-0-	-21	-0-	9	1	453	3	Y	12	9	1			4
							13	9									
08	465	N	440	-0-	-25	-0-	9	1	417	3	Y	13	14	1			3
							14	9									
09	450	N	450	-0-	-0-	-0-	9	1	424	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

04	750	N	684	-0-	-66	-0-	16	1	662	3	Y	5	6	1			1
							6	9									
05	807	N	807	-0-	-0-	-0-	16	1	787	3	Y	4	4	1			1
							4	9									
06	785	N	785	-0-	-0-	-0-	20	1	761	3	Y	4	4	1			1
							4	9									
07	813	N	813	-0-	-0-	-0-	16	1	784	3	Y	12	9	1			4
							13	9									
08	787	N	787	-0-	-0-	-0-	17	1	756	3	Y	13	14	1			3
							14	9									
09	780	N	722	-0-	-58	-0-	15	1	690	3	Y	15	13	1			5
							17	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

04	257	N	257	-0-	-0-	-0-	6	1	245	3	Y	5	6	1			1
							6	9									
05	343	N	343	-0-	-0-	-0-	7	1	332	3	Y	4	4	1			1
							4	9									
06	336	N	336	-0-	-0-	-0-	9	1	323	3	Y	4	4	1			1
							4	9									
07	342	N	342	-0-	-0-	-0-	6	1	324	3	Y	11	8	1			4
							12	9									
08	345	N	345	-0-	-0-	-0-	7	1	324	3	Y	13	14	1			3
							14	9									
*09	336	N	336	-0-	-0-	-0-	7	1	312	3	Y	15	13	1			5
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	513	-0-		-177	-0-	12	1	495	3	Y	5	6	1			1
								6	9									
05	775	N	592	-0-		-183	-0-	12	1	576	3	Y	4	4	1			1
								4	9									
06	786	N	786	-0-		-0-	-0-	20	1	762	3	Y	4	4	1			1
								4	9									
07	703	N	703	-0-		-0-	-0-	13	1	677	3	Y	12	9	1			4
								13	9									
08	602	N	602	-0-		-0-	-0-	13	1	575	3	Y	13	14	1			3
								14	9									
09	690	N	532	-0-		-158	-0-	11	1	504	3	Y	15	13	1			5
								17	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1050	-0-		-0-	-0-	25	1	1019	3	Y	5	6	1			1
								6	9									
05	1430	N	1430	-0-		-0-	-0-	29	1	1397	3	Y	4	4	1			1
								4	9									
06	1533	N	1533	-0-		-0-	-0-	40	1	1489	3	Y	4	4	1			1
								4	9									
07	1542	N	1542	-0-		-0-	-0-	30	1	1499	3	Y	12	9	1			4
								13	9									
08	2256	N	2256	-0-		-0-	-0-	50	1	2192	3	Y	13	14	1			3
								14	9									
*09	1951	N	1951	-0-		-0-	-0-	42	1	1892	3	Y	15	13	1			5
								17	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	996	N	996	-0-		-0-	-0-	24	1	966	3	Y	5	6	1			1
								6	9									
05	930	N	872	-0-		-58	-0-	17	1	851	3	Y	4	4	1			1
								4	9									
06	900	N	819	-0-		-81	-0-	21	1	794	3	Y	4	4	1			1
								4	9									
07	930	N	882	-0-		-48	-0-	17	1	853	3	Y	11	8	1			4
								12	9									
08	907	N	907	-0-		-0-	-0-	20	1	873	3	Y	13	14	1			3
								14	9									
*09	791	N	791	-0-		-0-	-0-	17	1	757	3	Y	15	13	1			5
								17	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	N	703	-0-		-0-	-0-	17	1	680	3	Y	5	6	1			1
								6	9									
05	627	N	627	-0-		-0-	-0-	13	1	610	3	Y	4	4	1			1
								4	9									
06	601	N	601	-0-		-0-	-0-	15	1	582	3	Y	4	4	1			1
								4	9									
07	620	N	484	-0-		-136	-0-	9	1	463	3	Y	11	8	1			4
								12	9									
08	717	N	717	-0-		-0-	-0-	16	1	687	3	Y	13	14	1			3
								14	9									
*09	628	N	628	-0-		-0-	-0-	13	1	598	3	Y	15	13	1			5
								17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	544	-0-	-206	-0-	13	1	531	3	Y	-0-					-0-
05	713	N	537	-0-	-176	-0-	11	1	526	3	Y	-0-					-0-
06	570	N	476	-0-	-94	-0-	12	1	464	3	Y	-0-					-0-
07	592	N	592	-0-	-0-	-0-	11	1	581	3	Y	-0-					-0-
08	527	N	416	-0-	-111	-0-	9	1	407	3	Y	-0-					-0-
09	480	N	99	-0-	-381	-0-	2	1	97	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

04	988	N	988	-0-	-0-	-0-	24	1	958	3	Y	5	6	1			1
							6	9									
05	1051	N	1051	-0-	-0-	-0-	21	1	1026	3	Y	4	4	1			1
							4	9									
06	1014	N	1014	-0-	-0-	-0-	26	1	984	3	Y	4	4	1			1
							4	9									
07	992	N	992	-0-	-0-	-0-	19	1	961	3	Y	11	8	1			4
							12	9									
08	981	N	981	-0-	-0-	-0-	22	1	953	3	Y	5	8	1			1
							6	9									
09	1020	N	893	-0-	-127	-0-	19	1	874	3	Y	-0-	1	1			-0-

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

04	930	N	866	-0-	-64	-0-	21	1	839	3	Y	5	6	1			1
							6	9									
05	961	N	869	-0-	-92	-0-	17	1	848	3	Y	4	4	1			1
							4	9									
06	930	N	865	-0-	-65	-0-	22	1	839	3	Y	4	4	1			1
							4	9									
07	899	N	868	-0-	-31	-0-	17	1	838	3	Y	12	9	1			4
							13	9									
08	868	N	841	-0-	-27	-0-	18	1	809	3	Y	13	14	1			3
							14	9									
09	840	N	811	-0-	-29	-0-	17	1	777	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

04	750	N	598	-0-	-152	-0-	14	1	584	3	Y	-0-					-0-
05	775	N	610	-0-	-165	-0-	12	1	598	3	Y	-0-					-0-
06	630	N	536	-0-	-94	-0-	14	1	522	3	Y	-0-					-0-
07	691	N	691	-0-	-0-	-0-	13	1	678	3	Y	-0-					-0-
08	654	N	654	-0-	-0-	-0-	14	1	640	3	Y	-0-					-0-
*09	655	N	655	-0-	-0-	-0-	14	1	641	3	Y	-0-					-0-

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

04	1110	N	1000	-0-	-110	-0-	24	1	970	3	Y	5	6	1			1
							6	9									
05	1119	N	1119	-0-	-0-	-0-	22	1	1093	3	Y	4	4	1			1
							4	9									
06	1119	N	1119	-0-	-0-	-0-	29	1	1086	3	Y	4	4	1			1
							4	9									
07	1120	N	1120	-0-	-0-	-0-	21	1	1086	3	Y	12	9	1			4
							13	9									
08	1116	N	1113	-0-	-3	-0-	24	1	1075	3	Y	13	14	1			3
							14	9									
*09	1058	N	1058	-0-	-0-	-0-	23	1	1018	3	Y	15	13	1			5
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	359	-0-	-91	-0-	9	1	350	3	Y	-0-					-0-
05	465	N	367	-0-	-98	-0-	7	1	360	3	Y	-0-					-0-
06	390	N	371	-0-	-19	-0-	10	1	361	3	Y	-0-					-0-
07	372	N	326	-0-	-46	-0-	6	1	320	3	Y	-0-					-0-
08	372	N	305	-0-	-67	-0-	7	1	298	3	Y	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	9	1	387	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

04	315	N	315	-0-	-0-	-0-	8	1	307	3	Y	-0-					-0-
05	313	N	313	-0-	-0-	-0-	6	1	307	3	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	8	1	293	3	Y	-0-					-0-
07	341	N	291	-0-	-50	-0-	6	1	285	3	Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	7	1	301	3	Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	6	1	288	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

04	690	N	386	-0-	-304	-0-	9 6	1 9	371	3	Y	5	6	1			1
05	751	N	751	-0-	-0-	-0-	15 4	1 9	732	3	Y	4	4	1			1
06	715	N	715	-0-	-0-	-0-	18 4	1 9	693	3	Y	4	4	1			1
07	705	N	705	-0-	-0-	-0-	13 13	1 9	679	3	Y	12	9	1			4
08	744	N	694	-0-	-50	-0-	15 14	1 9	665	3	Y	13	14	1			3
09	690	N	671	-0-	-19	-0-	14 17	1 9	640	3	Y	15	13	1			5

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

04	1170	N	1067	-0-	-103	-0-	25 6	1 9	1036	3	Y	5	6	1			1
05	1380	N	1380	-0-	-0-	-0-	28 4	1 9	1348	3	Y	4	4	1			1
06	1238	N	1238	-0-	-0-	-0-	32 4	1 9	1202	3	Y	4	4	1			1
07	1231	N	1231	-0-	-0-	-0-	24 13	1 9	1194	3	Y	12	9	1			4
08	1254	N	1254	-0-	-0-	-0-	27 14	1 9	1213	3	Y	13	14	1			3
09	1230	N	1207	-0-	-23	-0-	26 17	1 9	1164	3	Y	15	13	1			5

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

04	677	N	677	-0-	-0-	-0-	16 6	1 9	655	3	Y	5	6	1			1
05	679	N	679	-0-	-0-	-0-	14 4	1 9	661	3	Y	4	4	1			1
06	609	N	609	-0-	-0-	-0-	16 4	1 9	589	3	Y	4	4	1			1
07	620	N	613	-0-	-7	-0-	12 13	1 9	588	3	Y	12	9	1			4
08	620	N	597	-0-	-23	-0-	13 14	1 9	570	3	Y	13	14	1			3
09	600	N	588	-0-	-12	-0-	12 17	1 9	559	3	Y	15	13	1			5

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	655	N	655	-0-	-0-	-0-	16	1	639	3	Y	-0-					-0-
05	691	N	691	-0-	-0-	-0-	14	1	677	3	Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	19	1	703	3	Y	-0-					-0-
07	802	N	802	-0-	-0-	-0-	16	1	786	3	Y	-0-					-0-
08	900	N	900	-0-	-0-	-0-	20	1	880	3	Y	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	18	1	793	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

04	510	N	506	-0-	-4	-0-	12	1	488	3	Y	5	6	1			1
							6	9									
05	527	N	481	-0-	-46	-0-	10	1	467	3	Y	4	4	1			1
							4	9									
06	510	N	473	-0-	-37	-0-	12	1	457	3	Y	4	4	1			1
							4	9									
07	527	N	458	-0-	-69	-0-	9	1	436	3	Y	12	9	1			4
							13	9									
08	517	N	517	-0-	-0-	-0-	11	1	492	3	Y	13	14	1			3
							14	9									
*09	497	N	497	-0-	-0-	-0-	10	1	470	3	Y	15	13	1			5
							17	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

04	360	N	360	-0-	-0-	-0-	9	1	351	3	Y	-0-					-0-
05	372	N	368	-0-	-4	-0-	7	1	361	3	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	10	1	361	3	Y	-0-					-0-
07	372	N	332	-0-	-40	-0-	6	1	326	3	Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	9	1	378	3	Y	-0-					-0-
09	360	N	337	-0-	-23	-0-	7	1	330	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

04	990	N	785	-0-	-205	-0-	19	1	760	3	Y	5	6	1			1
							6	9									
05	1023	N	737	-0-	-286	-0-	15	1	718	3	Y	4	4	1			1
							4	9									
06	960	N	617	-0-	-343	-0-	16	1	597	3	Y	4	4	1			1
							4	9									
07	806	N	775	-0-	-31	-0-	15	1	749	3	Y	10	8	1			3
							11	9									
08	1061	N	1061	-0-	-0-	-0-	23	1	1024	3	Y	13	13	1			3
							14	9									
*09	992	N	992	-0-	-0-	-0-	21	1	954	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

04	1080	N	1080	-0-	-0-	-0-	26	1	1048	3	Y	5	6	1			1
							6	9									
05	1574	N	1574	-0-	-0-	-0-	32	1	1538	3	Y	4	4	1			1
							4	9									
06	1519	N	1519	-0-	-0-	-0-	39	1	1476	3	Y	4	4	1			1
							4	9									
07	1701	N	1701	-0-	-0-	-0-	33	1	1655	3	Y	12	9	1			4
							13	9									
08	1926	N	1926	-0-	-0-	-0-	42	1	1870	3	Y	13	14	1			3
							14	9									
*09	1628	N	1628	-0-	-0-	-0-	35	1	1576	3	Y	15	13	1			5
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1233	N	1233	-0-	-0-	-0-	29	1	1198	3	Y	5	6	1			1
							6	9									
05	1271	N	1256	-0-	-15	-0-	25	1	1227	3	Y	4	4	1			1
							4	9									
06	1230	N	1221	-0-	-9	-0-	31	1	1186	3	Y	4	4	1			1
							4	9									
07	1271	N	1260	-0-	-11	-0-	24	1	1223	3	Y	12	9	1			4
							13	9									
08	1271	N	1143	-0-	-128	-0-	25	1	1104	3	Y	13	14	1			3
							14	9									
*09	1269	N	1269	-0-	-0-	-0-	27	1	1225	3	Y	15	13	1			5
							17	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1146	-0-	-324	-0-	26	1	1067	3	Y	48	58	1			13
							53	9									
05	1457	N	1262	-0-	-195	-0-	25	1	1224	3	Y	12	22	1			3
							13	9									
06	1598	N	1598	-0-	-0-	-0-	41	1	1553	3	Y	4	6	1			1
							4	9									
07	1424	N	1424	-0-	-0-	-0-	27	1	1385	3	Y	11	8	1			4
							12	9									
08	1271	N	1122	-0-	-149	-0-	25	1	1087	3	Y	9	11	1			2
							10	9									
09	930	N	843	-0-	-87	-0-	18	1	815	3	Y	9	8	1			3
							10	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	744	-0-	-96	-0-	18	1	720	3	Y	5	6	1			1
							6	9									
05	868	N	758	-0-	-110	-0-	15	1	739	3	Y	4	4	1			1
							4	9									
06	810	N	758	-0-	-52	-0-	20	1	734	3	Y	4	4	1			1
							4	9									
07	775	N	768	-0-	-7	-0-	15	1	740	3	Y	12	9	1			4
							13	9									
08	785	N	785	-0-	-0-	-0-	17	1	754	3	Y	13	14	1			3
							14	9									
*09	825	N	825	-0-	-0-	-0-	18	1	790	3	Y	15	13	1			5
							17	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	9	1	382	3	Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	7	1	335	3	Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	8	1	304	3	Y	-0-					-0-
07	307	N	307	-0-	-0-	-0-	6	1	301	3	Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	7	1	290	3	Y	-0-					-0-
09	300	N	267	-0-	-33	-0-	6	1	261	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-	-0-	-0-	17	1	675	3	Y	-0-					-0-
05	668	N	668	-0-	-0-	-0-	13	1	655	3	Y	-0-					-0-
06	621	N	621	-0-	-0-	-0-	16	1	605	3	Y	-0-					-0-
07	601	N	601	-0-	-0-	-0-	12	1	589	3	Y	-0-					-0-
08	572	N	572	-0-	-0-	-0-	13	1	559	3	Y	-0-					-0-
09	570	N	563	-0-	-7	-0-	12	1	551	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1521	-0-		-9	-0-		36	1	1479	3	Y	5	6	1			1
									6	9									
05	1581	N	1528	-0-		-53	-0-		31	1	1493	3	Y	4	4	1			1
									4	9									
06	1530	N	1467	-0-		-63	-0-		38	1	1425	3	Y	4	4	1			1
									4	9									
07	1581	N	1509	-0-		-72	-0-		29	1	1467	3	Y	12	9	1			4
									13	9									
08	1519	N	1153	-0-		-366	-0-		25	1	1114	3	Y	13	14	1			3
									14	9									
09	1440	N	1071	-0-		-369	-0-		23	1	1031	3	Y	15	13	1			5
									17	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	327	-0-		-243	-0-		8	1	313	3	Y	5	6	1			1
									6	9									
05	496	N	359	-0-		-137	-0-		7	1	348	3	Y	4	4	1			1
									4	9									
06	510	N	418	-0-		-92	-0-		11	1	403	3	Y	4	4	1			1
									4	9									
07	499	N	499	-0-		-0-	-0-		9	1	480	3	Y	9	7	1			3
									10	9									
08	496	N	496	-0-		-0-	-0-		11	1	485	3	Y	-0-	3	1			-0-
*09	481	N	481	-0-		-0-	-0-		10	1	471	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1507	-0-		-203	-0-		36	1	1460	3	Y	10	12	1			3
									11	9									
05	1705	N	1482	-0-		-223	-0-		30	1	1443	3	Y	8	9	1			2
									9	9									
06	1530	N	1403	-0-		-127	-0-		36	1	1358	3	Y	8	8	1			2
									9	9									
07	1550	N	1396	-0-		-154	-0-		27	1	1345	3	Y	22	17	1			7
									24	9									
08	1488	N	1333	-0-		-155	-0-		29	1	1274	3	Y	27	28	1			6
									30	9									
*09	1359	N	1359	-0-		-0-	-0-		29	1	1299	3	Y	28	25	1			9
									31	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1725	N	1725	-0-		-0-	-0-		41	1	1678	3	Y	5	6	1			1
									6	9									
05	1475	N	1475	-0-		-0-	-0-		30	1	1441	3	Y	4	4	1			1
									4	9									
06	1305	N	1305	-0-		-0-	-0-		34	1	1267	3	Y	4	4	1			1
									4	9									
07	1303	N	1303	-0-		-0-	-0-		25	1	1265	3	Y	12	9	1			4
									13	9									
08	1288	N	1288	-0-		-0-	-0-		28	1	1246	3	Y	13	14	1			3
									14	9									
09	1230	N	1230	-0-		-0-	-0-		26	1	1187	3	Y	15	13	1			5
									17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1438	N	1438	-0-		-0-	-0-	34	1	1398	3	Y	5	6	1			1
								6	9									
05	1426	N	1168	-0-		-258	-0-	23	1	1141	3	Y	4	4	1			1
								4	9									
06	1380	N	1280	-0-		-100	-0-	33	1	1243	3	Y	4	4	1			1
								4	9									
07	1426	N	1362	-0-		-64	-0-	26	1	1323	3	Y	12	9	1			4
								13	9									
08	1346	N	1346	-0-		-0-	-0-	29	1	1303	3	Y	13	14	1			3
								14	9									
*09	1312	N	1312	-0-		-0-	-0-	28	1	1267	3	Y	15	13	1			5
								17	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	230	-0-		-610	-0-	5	1	219	3	Y	5	6	1			1
								6	9									
05	806	N	547	-0-		-259	-0-	11	1	532	3	Y	4	4	1			1
								4	9									
06	914	N	914	-0-		-0-	-0-	24	1	886	3	Y	4	4	1			1
								4	9									
07	1336	N	1336	-0-		-0-	-0-	26	1	1298	3	Y	11	8	1			4
								12	9									
08	558	N	520	-0-		-38	-0-	11	1	501	3	Y	7	9	1			2
								8	9									
*09	334	N	334	-0-		-0-	-0-	7	1	327	3	Y	-0-	2	1			-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1811	N	1811	-0-		-0-	-0-	43	1	1757	3	Y	10	12	1			3
								11	9									
05	1560	N	1560	-0-		-0-	-0-	31	1	1520	3	Y	8	9	1			2
								9	9									
06	1860	N	1739	-0-		-121	-0-	45	1	1685	3	Y	8	8	1			2
								9	9									
07	1860	N	1775	-0-		-85	-0-	34	1	1717	3	Y	22	17	1			7
								24	9									
08	1696	N	1696	-0-		-0-	-0-	37	1	1629	3	Y	27	28	1			6
								30	9									
09	1740	N	1535	-0-		-205	-0-	33	1	1476	3	Y	24	22	1			8
								26	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1016	N	1016	-0-		-0-	-0-	24	1	992	3	Y	-0-					-0-
05	985	N	985	-0-		-0-	-0-	20	1	965	3	Y	-0-					-0-
06	861	N	861	-0-		-0-	-0-	22	1	839	3	Y	-0-					-0-
07	837	N	830	-0-		-7	-0-	16	1	814	3	Y	-0-					-0-
08	852	N	852	-0-		-0-	-0-	19	1	833	3	Y	-0-					-0-
09	870	N	791	-0-		-79	-0-	17	1	774	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	901	N	901	-0-	-0-	-0-	21	1	874	3	Y	5	6	1			1
							6	9									
05	874	N	874	-0-	-0-	-0-	17	1	853	3	Y	4	4	1			1
							4	9									
06	860	N	860	-0-	-0-	-0-	22	1	834	3	Y	4	4	1			1
							4	9									
07	848	N	848	-0-	-0-	-0-	16	1	819	3	Y	12	9	1			4
							13	9									
08	655	N	655	-0-	-0-	-0-	14	1	633	3	Y	7	9	1			2
							8	9									
09	870	N	811	-0-	-59	-0-	18	1	793	3	Y	-0-	2	1			-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1301	-0-	-49	-0-	31	1	1264	3	Y	5	6	1			1
							6	9									
05	1395	N	1351	-0-	-44	-0-	27	1	1320	3	Y	4	4	1			1
							4	9									
06	1410	N	1298	-0-	-112	-0-	33	1	1261	3	Y	4	4	1			1
							4	9									
07	1333	N	1308	-0-	-25	-0-	25	1	1270	3	Y	12	9	1			4
							13	9									
08	1364	N	1320	-0-	-44	-0-	29	1	1277	3	Y	13	14	1			3
							14	9									
*09	1291	N	1291	-0-	-0-	-0-	28	1	1246	3	Y	15	13	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	18	1	738	3	Y	-0-					-0-
05	770	N	770	-0-	-0-	-0-	15	1	755	3	Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	20	1	767	3	Y	-0-					-0-
07	820	N	820	-0-	-0-	-0-	16	1	804	3	Y	-0-					-0-
08	817	N	817	-0-	-0-	-0-	18	1	799	3	Y	-0-					-0-
*09	784	N	784	-0-	-0-	-0-	17	1	767	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1144	-0-	-86	-0-	27	1	1111	3	Y	5	6	1			1
							6	9									
05	1240	N	1117	-0-	-123	-0-	22	1	1091	3	Y	4	4	1			1
							4	9									
06	1170	N	1089	-0-	-81	-0-	28	1	1057	3	Y	4	4	1			1
							4	9									
07	1178	N	1123	-0-	-55	-0-	22	1	1088	3	Y	12	9	1			4
							13	9									
08	1116	N	1112	-0-	-4	-0-	24	1	1074	3	Y	13	14	1			3
							14	9									
*09	1124	N	1124	-0-	-0-	-0-	24	1	1083	3	Y	15	13	1			5
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	655	-0-		-35	-0-	16	1 6 9	633	3	Y	5	6	1			1
05	682	N	666	-0-		-16	-0-	13	1 4 9	649	3	Y	4	4	1			1
06	715	N	715	-0-		-0-	-0-	18	1 4 9	693	3	Y	4	4	1			1
07	682	N	537	-0-		-145	-0-	10	1 12 9	515	3	Y	11	8	1			4
08	742	N	742	-0-		-0-	-0-	16	1 11 9	715	3	Y	10	12	1			2
09	630	N	171	-0-		-459	-0-	4	1	167	3	Y	-0-	2	1			-0-

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	717	-0-		-93	-0-	17	1 6 9	694	3	Y	5	6	1			1
05	744	N	664	-0-		-80	-0-	13	1 4 9	647	3	Y	4	4	1			1
06	750	N	670	-0-		-80	-0-	17	1 4 9	649	3	Y	4	4	1			1
07	744	N	687	-0-		-57	-0-	13	1 13 9	661	3	Y	12	9	1			4
08	767	N	767	-0-		-0-	-0-	17	1 14 9	736	3	Y	13	14	1			3
*09	756	N	756	-0-		-0-	-0-	16	1 17 9	723	3	Y	15	13	1			5

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1285	-0-		-5	-0-	31	1 6 9	1248	3	Y	5	6	1			1
05	1310	N	1310	-0-		-0-	-0-	26	1 4 9	1280	3	Y	4	4	1			1
06	1294	N	1294	-0-		-0-	-0-	33	1 4 9	1257	3	Y	4	4	1			1
07	1333	N	1326	-0-		-7	-0-	25	1 13 9	1288	3	Y	12	9	1			4
08	1313	N	1313	-0-		-0-	-0-	29	1 14 9	1270	3	Y	13	14	1			3
*09	1255	N	1255	-0-		-0-	-0-	27	1 17 9	1211	3	Y	15	13	1			5

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	541	N	541	-0-		-0-	-0-	13	1 6 9	522	3	Y	5	6	1			1
05	561	N	561	-0-		-0-	-0-	11	1 4 9	546	3	Y	4	4	1			1
06	551	N	551	-0-		-0-	-0-	14	1 4 9	533	3	Y	4	4	1			1
07	572	N	572	-0-		-0-	-0-	11	1 13 9	548	3	Y	12	9	1			4
08	586	N	586	-0-		-0-	-0-	13	1 14 9	559	3	Y	13	14	1			3
*09	595	N	595	-0-		-0-	-0-	13	1 17 9	565	3	Y	15	13	1			5

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	8	1	307	3	Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	7	1	337	3	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	9	1	325	3	Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	6	1	321	3	Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	7	1	303	3	Y	-0-					-0-
09	330	N	274	-0-	-56	-0-	6	1	268	3	Y	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	397	-0-	-83	-0-	32	1	365	3	Y	-0-					-0-
05	401	N	401	-0-	-0-	-0-	33	1	368	3	Y	-0-					-0-
06	450	N	359	-0-	-91	-0-	29	1	330	3	Y	-0-					-0-
07	403	N	312	-0-	-91	-0-	25	1	287	3	Y	-0-					-0-
08	403	N	371	-0-	-32	-0-	29	1	342	3	Y	-0-					-0-
*09	372	N	372	-0-	-0-	-0-	32	1	340	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	833	N	833	-0-	-0-	-0-	66	1	759	3	Y	7	7	1			4
							8	9									
05	763	N	763	-0-	-0-	-0-	62	1	694	3	Y	6	8	1			2
							7	9									
06	840	N	626	-0-	-214	-0-	50	1	566	3	Y	9	7	1			4
							10	9									
07	868	N	288	-0-	-580	-0-	23	1	263	3	Y	2	5	1			1
							2	9									
08	775	N	738	-0-	-37	-0-	57	1	671	3	Y	9	7	1			3
							10	9									
*09	662	N	662	-0-	-0-	-0-	56	1	596	3	Y	9	8	1			4
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	62	-0-	-298	-0-	5	1	56	3	Y	1	1	1			1
							1	9									
05	158	N	158	-0-	-0-	-0-	13	1	144	3	Y	1	2	1			-0-
							1	9									
06	119	N	119	-0-	-0-	-0-	9	1	108	3	Y	2	1	1			1
							2	9									
07	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-	1	1			-0-
08	225	N	225	-0-	-0-	-0-	17	1	205	3	Y	3	2	1			1
							3	9									
*09	208	N	208	-0-	-0-	-0-	18	1	188	3	Y	2	2	1			1
							2	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	136	-0-	-74	-0-	11	1	123	3	Y	2	2	1			1
							2	9									
05	172	N	172	-0-	-0-	-0-	14	1	157	3	Y	1	2	1			-0-
							1	9									
06	180	N	121	-0-	-59	-0-	10	1	108	3	Y	3	2	1			1
							3	9									
07	156	N	156	-0-	-0-	-0-	13	1	142	3	Y	1	2	1			-0-
							1	9									
08	186	N	123	-0-	-63	-0-	9	1	111	3	Y	3	2	1			1
							3	9									
*09	310	N	310	-0-	-0-	-0-	26	1	281	3	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	N	318	-0-	-0-	-0-	25	1	293	3	Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-					-0-
07	341	N	337	-0-	-4	-0-	27	1	310	3	Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	39	1	455	3	Y	-0-					-0-
09	270	N	265	-0-	-5	-0-	23	1	242	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	19	1	224	3	Y	1	1	1			1
							1	9									
05	259	N	259	-0-	-0-	-0-	21	1	237	3	Y	1	2	1			-0-
							1	9									
06	287	N	287	-0-	-0-	-0-	23	1	262	3	Y	2	1	1			1
							2	9									
07	261	N	261	-0-	-0-	-0-	21	1	240	3	Y	-0-	1	1			-0-
08	397	N	397	-0-	-0-	-0-	31	1	363	3	Y	3	2	1			1
							3	9									
*09	284	N	284	-0-	-0-	-0-	24	1	258	3	Y	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	685	-0-		-365	-0-	54	1	620	3	Y	10	10	1			6
								11	9									
05	1678	N	1678	-0-		-0-	-0-	136	1	1532	3	Y	9	12	1			3
								10	9									
06	1758	N	1758	-0-		-0-	-0-	140	1	1603	3	Y	14	11	1			6
								15	9									
07	1114	N	1114	-0-		-0-	-0-	90	1	1018	3	Y	5	9	1			2
								6	9									
08	1085	N	684	-0-		-401	-0-	52	1	614	3	Y	16	13	1			5
								18	9									
09	1110	N	738	-0-		-372	-0-	62	1	661	3	Y	14	13	1			6
								15	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-		-0-	-0-	53	1	613	3	Y	2	2	1			1
								2	9									
05	713	N	713	-0-		-0-	-0-	58	1	654	3	Y	1	2	1			-0-
								1	9									
06	660	N	562	-0-		-98	-0-	45	1	514	3	Y	3	2	1			1
								3	9									
07	682	N	634	-0-		-48	-0-	51	1	582	3	Y	1	2	1			-0-
								1	9									
08	713	N	706	-0-		-7	-0-	55	1	648	3	Y	3	2	1			1
								3	9									
*09	644	N	644	-0-		-0-	-0-	55	1	586	3	Y	3	3	1			1
								3	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	763	N	763	-0-		-0-	-0-	61	1	698	3	Y	4	3	1			2
								4	9									
05	806	N	806	-0-		-0-	-0-	65	1	739	3	Y	2	3	1			1
								2	9									
06	750	N	715	-0-		-35	-0-	57	1	654	3	Y	4	3	1			2
								4	9									
07	775	N	732	-0-		-43	-0-	59	1	673	3	Y	-0-	2	1			-0-
08	806	N	740	-0-		-66	-0-	58	1	678	3	Y	4	3	1			1
								4	9									
09	720	N	690	-0-		-30	-0-	59	1	625	3	Y	5	4	1			2
								6	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	237	-0-		-33	-0-	19	1	218	3	Y	-0-					-0-
05	254	N	254	-0-		-0-	-0-	21	1	233	3	Y	-0-					-0-
06	270	N	200	-0-		-70	-0-	16	1	184	3	Y	-0-					-0-
07	350	N	350	-0-		-0-	-0-	28	1	322	3	Y	-0-					-0-
08	248	N	121	-0-		-127	-0-	10	1	111	3	Y	-0-					-0-
*09	257	N	257	-0-		-0-	-0-	22	1	235	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	650	-0-	-40	-0-	52	1	592	3	Y	5	5	1			3
							6	9									
05	542	N	542	-0-	-0-	-0-	44	1	492	3	Y	5	7	1			1
							6	9									
06	690	N	556	-0-	-134	-0-	44	1	503	3	Y	8	6	1			3
							9	9									
07	682	N	370	-0-	-312	-0-	30	1	337	3	Y	3	5	1			1
							3	9									
08	658	N	658	-0-	-0-	-0-	51	1	597	3	Y	9	7	1			3
							10	9									
09	450	N	164	-0-	-286	-0-	13	1	141	3	Y	9	8	1			4
							10	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

04	489	N	489	-0-	-0-	-0-	39	1	450	3	Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	33	1	376	3	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	32	1	367	3	Y	-0-					-0-
07	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					-0-
08	372	N	145	-0-	-227	-0-	11	1	134	3	Y	-0-					-0-
09	270	N	42	-0-	-228	-0-	4	1	38	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

04	1388	N	1388	-0-	-0-	-0-	110	1	1264	3	Y	13	12	1			7
							14	9									
05	1239	N	1239	-0-	-0-	-0-	100	1	1128	3	Y	10	14	1			3
							11	9									
06	720	N	691	-0-	-29	-0-	54	1	618	3	Y	17	13	1			7
							19	9									
07	1331	N	1331	-0-	-0-	-0-	107	1	1217	3	Y	6	11	1			2
							7	9									
08	1209	N	1008	-0-	-201	-0-	78	1	911	3	Y	17	14	1			5
							19	9									
*09	1620	N	1620	-0-	-0-	-0-	137	1	1463	3	Y	18	15	1			8
							20	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

04	805	N	805	-0-	-0-	-0-	64	1	733	3	Y	7	7	1			4
							8	9									
05	583	N	583	-0-	-0-	-0-	47	1	529	3	Y	6	8	1			2
							7	9									
06	482	N	482	-0-	-0-	-0-	38	1	434	3	Y	9	7	1			4
							10	9									
07	837	N	635	-0-	-202	-0-	51	1	581	3	Y	3	6	1			1
							3	9									
08	685	N	685	-0-	-0-	-0-	53	1	619	3	Y	12	9	1			4
							13	9									
*09	503	N	503	-0-	-0-	-0-	42	1	451	3	Y	9	9	1			4
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	30	1 2 9	342	3	Y	2	2	1			2
05	433	N	433	-0-	-0-	-0-	35	1 1 9	397	3	Y	1	3	1			-0-
06	385	N	385	-0-	-0-	-0-	31	1 3 9	351	3	Y	3	2	1			1
07	374	N	374	-0-	-0-	-0-	30	1 1 9	343	3	Y	1	2	1			-0-
08	393	N	393	-0-	-0-	-0-	31	1 3 9	359	3	Y	3	2	1			1
*09	539	N	539	-0-	-0-	-0-	46	1 3 9	490	3	Y	3	3	1			1

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	27	1 9 9	306	3	Y	8	7	1			4
05	576	N	576	-0-	-0-	-0-	46	1 7 9	523	3	Y	6	8	1			2
06	300	N	243	-0-	-57	-0-	19	1 10 9	214	3	Y	9	7	1			4
07	348	N	348	-0-	-0-	-0-	28	1 3 9	317	3	Y	3	6	1			1
08	462	N	462	-0-	-0-	-0-	35	1 13 9	414	3	Y	12	9	1			4
*09	478	N	478	-0-	-0-	-0-	40	1 10 9	428	3	Y	9	9	1			4

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	815	N	815	-0-	-0-	-0-	65	1 8 9	742	3	Y	7	7	1			4
05	799	N	799	-0-	-0-	-0-	64	1 7 9	728	3	Y	6	8	1			2
06	930	N	759	-0-	-171	-0-	60	1 10 9	689	3	Y	9	7	1			4
07	837	N	681	-0-	-156	-0-	55	1 3 9	623	3	Y	3	6	1			1
08	806	N	779	-0-	-27	-0-	60	1 13 9	706	3	Y	12	9	1			4
*09	910	N	910	-0-	-0-	-0-	77	1 10 9	823	3	Y	9	9	1			4

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	957	N	957	-0-	-0-	-0-	76	1 4 9	877	3	Y	4	4	1			2
05	814	N	814	-0-	-0-	-0-	66	1 3 9	745	3	Y	3	4	1			1
06	908	N	908	-0-	-0-	-0-	73	1 6 9	829	3	Y	5	4	1			2
07	988	N	988	-0-	-0-	-0-	80	1 2 9	906	3	Y	2	3	1			1
08	952	N	952	-0-	-0-	-0-	74	1 7 9	871	3	Y	6	5	1			2
09	750	N	662	-0-	-88	-0-	56	1 6 9	600	3	Y	5	5	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	174	-0-	-366	-0-	14	1 3 9	157	3	Y	3	3	1			2
05	411	N	411	-0-	-0-	-0-	33	1 2 9	376	3	Y	2	3	1			1
06	313	N	313	-0-	-0-	-0-	25	1 4 9	284	3	Y	4	3	1			2
07	409	N	409	-0-	-0-	-0-	33	1 2 9	374	3	Y	2	3	1			1
08	914	N	914	-0-	-0-	-0-	72	1 4 9	838	3	Y	4	4	1			1
*09	890	N	890	-0-	-0-	-0-	76	1 6 9	808	3	Y	5	4	1			2

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	51	1 1 9	580	3	Y	1	1	1			-0-
05	696	N	696	-0-	-0-	-0-	57	1 1 9	638	3	Y	1	1	1			-0-
06	488	N	488	-0-	-0-	-0-	39	1 1 9	448	3	Y	1	1	1			-0-
07	560	N	560	-0-	-0-	-0-	45	1 1 9	514	3	Y	1	1	1			-0-
08	347	N	347	-0-	-0-	-0-	27	1 1 9	319	3	Y	1	1	1			-0-
*09	495	N	495	-0-	-0-	-0-	42	1 1 9	452	3	Y	1	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	34	1 2 9	391	3	Y	2	2	1			1
05	384	N	384	-0-	-0-	-0-	31	1 1 9	352	3	Y	1	2	1			-0-
06	330	N	303	-0-	-27	-0-	24	1 3 9	276	3	Y	3	2	1			1
07	372	N	278	-0-	-94	-0-	22	1 1 9	255	3	Y	1	2	1			-0-
08	407	N	407	-0-	-0-	-0-	32	1 3 9	372	3	Y	3	2	1			1
*09	512	N	512	-0-	-0-	-0-	44	1 2 9	466	3	Y	2	2	1			1

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	870	-0-	-0-	-0-	69	1 4 9	797	3	Y	4	4	1			2
05	959	N	959	-0-	-0-	-0-	78	1 3 9	878	3	Y	3	4	1			1
06	948	N	948	-0-	-0-	-0-	76	1 6 9	866	3	Y	5	4	1			2
07	899	N	859	-0-	-40	-0-	69	1 2 9	788	3	Y	2	3	1			1
08	961	N	911	-0-	-50	-0-	71	1 7 9	833	3	Y	6	5	1			2
09	870	N	758	-0-	-112	-0-	64	1 6 9	688	3	Y	5	5	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	34	1	385	3	Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	54	1	611	3	Y	-0-					-0-
06	1111	N	1111	-0-	-0-	-0-	90	1	1021	3	Y	-0-					-0-
07	1154	N	1154	-0-	-0-	-0-	93	1	1061	3	Y	-0-					-0-
08	1064	N	1064	-0-	-0-	-0-	84	1	980	3	Y	-0-					-0-
*09	1304	N	1304	-0-	-0-	-0-	112	1	1192	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

04	T. A.		990	-0-	990	1942	79	1	910	3	Y	1	1	1			-0-
							1	9									
05	T. A.		1009	-0-	1009	2951	82	1	926	3	Y	1	1	1			-0-
							1	9									
06	T. A.		946	-0-	946	3897	76	1	869	3	Y	1	1	1			-0-
							1	9									
07	T. A.		819	-0-	819	4716	66	1	753	3	Y	-0-					-0-
08	T. A.		1671	-0-	1671	6387	131	1	1539	3	Y	1	1	1			-0-
							1	9									
*09	3000	N	1544	-0-	-1456	4931	132	1	1410	3	Y	2	1	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

04	1653	N	1653	-0-	-0-	-0-	132	1	1518	3	Y	3	3	1			2
							3	9									
05	719	N	719	-0-	-0-	-0-	58	1	659	3	Y	2	3	1			1
							2	9									
06	646	N	646	-0-	-0-	-0-	52	1	590	3	Y	4	3	1			2
							4	9									
07	651	N	494	-0-	-157	-0-	40	1	454	3	Y	-0-	2	1			-0-
08	651	N	305	-0-	-346	-0-	24	1	277	3	Y	4	3	1			1
							4	9									
09	300	N	200	-0-	-100	-0-	17	1	177	3	Y	5	4	1			2
							6	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

04	1050	N	930	-0-	-120	-0-	75	1	855	3	Y	-0-					-0-
05	1368	N	1368	-0-	-0-	-0-	111	1	1257	3	Y	-0-					-0-
06	810	N	707	-0-	-103	-0-	57	1	650	3	Y	-0-					-0-
07	961	N	254	-0-	-707	-0-	21	1	233	3	Y	-0-					-0-
08	1085	N	669	-0-	-416	-0-	53	1	616	3	Y	-0-					-0-
*09	1637	N	1637	-0-	-0-	-0-	140	1	1497	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

04	1137	N	1137	-0-	-0-	-0-	91	1	1043	3	Y	3	3	1			2
							3	9									
05	1602	N	1602	-0-	-0-	-0-	130	1	1470	3	Y	2	3	1			1
							2	9									
06	880	N	880	-0-	-0-	-0-	71	1	805	3	Y	4	3	1			2
							4	9									
07	1566	N	1566	-0-	-0-	-0-	127	1	1437	3	Y	2	3	1			1
							2	9									
08	1771	N	1771	-0-	-0-	-0-	139	1	1626	3	Y	5	4	1			2
							6	9									
*09	1226	N	1226	-0-	-0-	-0-	105	1	1117	3	Y	4	4	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0-	-0-	52	1	599	3	Y	2	2	1			1
							2	9									
05	500	N	500	-0-	-0-	-0-	41	1	458	3	Y	1	2	1			-0-
							1	9									
06	686	N	686	-0-	-0-	-0-	55	1	628	3	Y	3	2	1			1
							3	9									
07	671	N	671	-0-	-0-	-0-	54	1	616	3	Y	1	2	1			-0-
							1	9									
08	703	N	703	-0-	-0-	-0-	55	1	645	3	Y	3	2	1			1
							3	9									
*09	589	N	589	-0-	-0-	-0-	50	1	536	3	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1247	N	1247	-0-	-0-	-0-	100	1	1145	3	Y	2	2	1			1
							2	9									
05	1101	N	1101	-0-	-0-	-0-	90	1	1010	3	Y	1	2	1			-0-
							1	9									
06	1290	N	1091	-0-	-199	-0-	88	1	1000	3	Y	3	2	1			1
							3	9									
07	1386	N	1386	-0-	-0-	-0-	112	1	1273	3	Y	1	2	1			-0-
							1	9									
08	1262	N	1262	-0-	-0-	-0-	99	1	1160	3	Y	3	2	1			1
							3	9									
09	1080	N	902	-0-	-178	-0-	77	1	822	3	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	470	N	470	-0-	-0-	-0-	37	1	425	3	Y	7	7	1			4
							8	9									
05	550	N	550	-0-	-0-	-0-	44	1	499	3	Y	6	8	1			2
							7	9									
06	959	N	959	-0-	-0-	-0-	76	1	872	3	Y	10	8	1			4
							11	9									
07	593	N	593	-0-	-0-	-0-	48	1	541	3	Y	4	7	1			1
							4	9									
08	710	N	710	-0-	-0-	-0-	55	1	641	3	Y	13	10	1			4
							14	9									
09	660	N	528	-0-	-132	-0-	44	1	472	3	Y	11	10	1			5
							12	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	276	-0-	-84	-0-	22	1	254	3	Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	32	1	369	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	24	1	267	3	Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	35	1	416	3	Y	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	27	1	288	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	667	-0-	-293	-0-	53	1	610	3	Y	4	4	1			2
							4	9									
05	645	N	645	-0-	-0-	-0-	52	1	590	3	Y	3	4	1			1
							3	9									
06	960	N	814	-0-	-146	-0-	65	1	743	3	Y	5	4	1			2
							6	9									
07	1023	N	1023	-0-	-0-	-0-	83	1	938	3	Y	2	3	1			1
							2	9									
08	916	N	916	-0-	-0-	-0-	72	1	837	3	Y	6	5	1			2
							7	9									
09	810	N	742	-0-	-68	-0-	63	1	673	3	Y	5	5	1			2
							6	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	970	N	970	-0-	-0-	-0-	47	1	534	3	Y	354	343	1			13
							389	9									
05	1112	N	1112	-0-	-0-	-0-	57	1	640	3	Y	377	270	1			120
							415	9									
06	533	N	533	-0-	-0-	-0-	42	1	481	3	Y	9	125	1			4
							10	9									
07	738	N	738	-0-	-0-	-0-	59	1	676	3	Y	3	6	1			1
							3	9									
08	496	N	322	-0-	-174	-0-	24	1	287	3	Y	10	8	1			3
							11	9									
*09	694	N	694	-0-	-0-	-0-	59	1	625	3	Y	9	8	1			4
							10	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1260	-0-	-0-	-0-	101	1	1159	3	Y	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	98	1	1101	3	Y	-0-					-0-
06	1317	N	1317	-0-	-0-	-0-	106	1	1211	3	Y	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	114	1	1288	3	Y	-0-					-0-
08	1363	N	1363	-0-	-0-	-0-	107	1	1256	3	Y	-0-					-0-
*09	1216	N	1216	-0-	-0-	-0-	104	1	1112	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1354	-0-	-296	-0-	108	1	1242	3	Y	4	4	1			2
							4	9									
05	1867	N	1867	-0-	-0-	-0-	152	1	1712	3	Y	3	4	1			1
							3	9									
06	1500	N	1333	-0-	-167	-0-	107	1	1220	3	Y	5	4	1			2
							6	9									
07	1590	N	1590	-0-	-0-	-0-	129	1	1459	3	Y	2	3	1			1
							2	9									
08	2013	N	2013	-0-	-0-	-0-	158	1	1848	3	Y	6	5	1			2
							7	9									
*09	1684	N	1684	-0-	-0-	-0-	144	1	1534	3	Y	5	5	1			2
							6	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	496	-0-	-104	-0-	40	1	456	3	Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	20	1	226	3	Y	-0-					-0-
06	600	N	443	-0-	-157	-0-	36	1	407	3	Y	-0-					-0-
07	527	N	348	-0-	-179	-0-	28	1	320	3	Y	-0-					-0-
08	248	N	89	-0-	-159	-0-	7	1	82	3	Y	-0-					-0-
09	300	N	107	-0-	-193	-0-	9	1	98	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	40	1	465	3	Y	7	7	1			4
							8	9									
05	650	N	650	-0-	-0-	-0-	52	1	591	3	Y	6	8	1			2
							7	9									
06	653	N	653	-0-	-0-	-0-	52	1	591	3	Y	9	7	1			4
							10	9									
07	465	N	280	-0-	-185	-0-	22	1	255	3	Y	3	6	1			1
							3	9									
08	465	N	225	-0-	-240	-0-	17	1	195	3	Y	12	9	1			4
							13	9									
09	300	N	229	-0-	-71	-0-	19	1	198	3	Y	11	10	1			5
							12	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1122	N	1122	-0-	-0-	-0-	90	1	1032	3	Y	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	87	1	986	3	Y	-0-					-0-
06	578	N	578	-0-	-0-	-0-	47	1	531	3	Y	-0-					-0-
07	372	N	358	-0-	-14	-0-	29	1	329	3	Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	47	1	550	3	Y	-0-					-0-
*09	690	N	690	-0-	-0-	-0-	59	1	631	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	939	N	939	-0-	-0-	-0-	75	1	863	3	Y	1	1	1			-0-
							1	9									
05	1071	N	1071	-0-	-0-	-0-	87	1	983	3	Y	1	1	1			-0-
							1	9									
06	1123	N	1123	-0-	-0-	-0-	91	1	1031	3	Y	1	1	1			-0-
							1	9									
07	1237	N	1237	-0-	-0-	-0-	100	1	1136	3	Y	1	1	1			-0-
							1	9									
08	1353	N	1353	-0-	-0-	-0-	106	1	1246	3	Y	1	1	1			-0-
							1	9									
*09	973	N	973	-0-	-0-	-0-	83	1	889	3	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		93	-0-	93	173	7	1	86	3	Y	-0-					-0-
05	T. A.		124	-0-	124	297	10	1	114	3	Y	-0-					-0-
06	T. A.		69	-0-	69	366	6	1	63	3	Y	-0-					-0-
07	T. A.		78	-0-	78	444	6	1	72	3	Y	-0-					-0-
08	T. A.		79	-0-	79	523	6	1	73	3	Y	-0-					-0-
*09	607	N	84	-0-	-523	-0-	7	1	77	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	16	1	183	3	Y	2	2	1			1
							2	9									
05	273	N	273	-0-	-0-	-0-	22	1	249	3	Y	2	2	1			1
							2	9									
06	223	N	223	-0-	-0-	-0-	18	1	203	3	Y	2	2	1			1
							2	9									
07	223	N	223	-0-	-0-	-0-	18	1	204	3	Y	1	2	1			-0-
							1	9									
08	242	N	242	-0-	-0-	-0-	19	1	220	3	Y	3	2	1			1
							3	9									
*09	243	N	243	-0-	-0-	-0-	21	1	219	3	Y	3	3	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	16	1	177	3	Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	11	1	130	3	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0-	-0-	58	1	666	3	Y	-0-					-0-
05	683	N	683	-0-	-0-	-0-	56	1	627	3	Y	-0-					-0-
06	660	N	497	-0-	-163	-0-	40	1	457	3	Y	-0-					-0-
07	744	N	692	-0-	-52	-0-	56	1	636	3	Y	-0-					-0-
08	812	N	812	-0-	-0-	-0-	64	1	748	3	Y	-0-					-0-
09	510	N	475	-0-	-35	-0-	41	1	434	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	39	1	452	3	Y	3	3	1			2
							3	9									
05	617	N	617	-0-	-0-	-0-	50	1	565	3	Y	2	3	1			1
							2	9									
06	846	N	846	-0-	-0-	-0-	68	1	774	3	Y	4	3	1			2
							4	9									
07	792	N	792	-0-	-0-	-0-	64	1	726	3	Y	2	3	1			1
							2	9									
08	1385	N	1385	-0-	-0-	-0-	108	1	1271	3	Y	5	4	1			2
							6	9									
*09	880	N	880	-0-	-0-	-0-	75	1	799	3	Y	5	5	1			2
							6	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1364	-0-	-256	-0-	109	1	1255	3	Y	-0-					-0-
05	1564	N	1564	-0-	-0-	-0-	127	1	1437	3	Y	-0-					-0-
06	1890	N	1583	-0-	-307	-0-	128	1	1455	3	Y	-0-					-0-
07	1395	N	898	-0-	-497	-0-	73	1	825	3	Y	-0-					-0-
08	1807	N	1807	-0-	-0-	-0-	142	1	1665	3	Y	-0-					-0-
*09	1773	N	1773	-0-	-0-	-0-	152	1	1621	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	875	N	875	-0-	-0-	-0-	70	1	805	3	Y	-0-					-0-
05	1015	N	1015	-0-	-0-	-0-	83	1	932	3	Y	-0-					-0-
06	900	N	670	-0-	-230	-0-	54	1	616	3	Y	-0-					-0-
07	899	N	606	-0-	-293	-0-	49	1	557	3	Y	-0-					-0-
08	930	N	673	-0-	-257	-0-	53	1	620	3	Y	-0-					-0-
*09	1016	N	1016	-0-	-0-	-0-	87	1	929	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1961	N	1961	-0-	-0-	-0-	157	1	1804	3	Y	-0-					2
05	1279	N	1279	-0-	-0-	-0-	104	1	1175	3	Y	-0-	2	1			-0-
06	1454	N	1454	-0-	-0-	-0-	117	1	1337	3	Y	-0-					-0-
07	930	N	780	-0-	-150	-0-	63	1	717	3	Y	-0-					-0-
08	930	N	73	-0-	-857	-0-	6	1	67	3	Y	-0-					-0-
09	1080	N	532	-0-	-548	-0-	46	1	486	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	58	1	671	3	Y	-0-					-0-
05	653	N	653	-0-	-0-	-0-	53	1	600	3	Y	-0-					-0-
06	690	N	583	-0-	-107	-0-	47	1	536	3	Y	-0-					-0-
07	713	N	578	-0-	-135	-0-	47	1	531	3	Y	-0-					-0-
08	705	N	705	-0-	-0-	-0-	55	1	650	3	Y	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	55	1	583	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	987	N	987	-0-	-0-	-0-	78	1	901	3	Y	7	7	1			4
							8	9									
05	1101	N	1101	-0-	-0-	-0-	89	1	1005	3	Y	6	8	1			2
							7	9									
06	1104	N	1104	-0-	-0-	-0-	88	1	1006	3	Y	9	7	1			4
							10	9									
07	1053	N	1053	-0-	-0-	-0-	85	1	965	3	Y	3	6	1			1
							3	9									
08	980	N	980	-0-	-0-	-0-	76	1	891	3	Y	12	9	1			4
							13	9									
*09	993	N	993	-0-	-0-	-0-	84	1	897	3	Y	11	10	1			5
							12	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	N	718	-0-	-0-	-0-	57	1	659	3	Y	2	2	1			1
							2	9									
05	541	N	541	-0-	-0-	-0-	44	1	496	3	Y	1	2	1			-0-
							1	9									
06	510	N	443	-0-	-67	-0-	36	1	404	3	Y	3	2	1			1
							3	9									
07	527	N	441	-0-	-86	-0-	36	1	405	3	Y	-0-	1	1			-0-
08	714	N	714	-0-	-0-	-0-	56	1	655	3	Y	3	2	1			1
							3	9									
*09	697	N	697	-0-	-0-	-0-	60	1	635	3	Y	2	2	1			1
							2	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	907	N	907	-0-	-0-	-0-	72	1	829	3	Y	5	5	1			3
							6	9									
05	836	N	836	-0-	-0-	-0-	68	1	764	3	Y	4	6	1			1
							4	9									
06	913	N	913	-0-	-0-	-0-	73	1	832	3	Y	7	5	1			3
							8	9									
07	1052	N	1052	-0-	-0-	-0-	85	1	965	3	Y	2	4	1			1
							2	9									
08	956	N	956	-0-	-0-	-0-	74	1	872	3	Y	9	7	1			3
							10	9									
09	900	N	33	-0-	-867	-0-	3	1	30	3	Y	-0-	3	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	163	-0-		-317	-0-	13	1	144	3	Y	5	5	1			3
								6	9									
05	103	N	103	-0-		-0-	-0-	8	1	91	3	Y	4	6	1			1
								4	9									
06	355	N	355	-0-		-0-	-0-	28	1	318	3	Y	8	6	1			3
								9	9									
07	681	N	681	-0-		-0-	-0-	55	1	623	3	Y	3	5	1			1
								3	9									
08	989	N	989	-0-		-0-	-0-	77	1	901	3	Y	10	8	1			3
								11	9									
09	360	N	287	-0-		-73	-0-	24	1	253	3	Y	9	8	1			4
								10	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	N	829	-0-		-0-	-0-	66	1	759	3	Y	4	4	1			2
								4	9									
05	864	N	864	-0-		-0-	-0-	70	1	791	3	Y	3	4	1			1
								3	9									
06	793	N	793	-0-		-0-	-0-	63	1	724	3	Y	5	4	1			2
								6	9									
07	963	N	963	-0-		-0-	-0-	78	1	883	3	Y	2	3	1			1
								2	9									
08	887	N	887	-0-		-0-	-0-	69	1	811	3	Y	6	5	1			2
								7	9									
*09	811	N	811	-0-		-0-	-0-	69	1	736	3	Y	5	5	1			2
								6	9									

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	540	-0-		-150	-0-	43	1	497	3	Y	-0-					-0-
05	521	N	521	-0-		-0-	-0-	42	1	479	3	Y	-0-					-0-
06	704	N	704	-0-		-0-	-0-	57	1	647	3	Y	-0-					-0-
07	558	N	470	-0-		-88	-0-	38	1	432	3	Y	-0-					-0-
08	996	N	996	-0-		-0-	-0-	78	1	918	3	Y	-0-					-0-
09	690	N	535	-0-		-155	-0-	46	1	489	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-		-0-	-0-	34	1	390	3	Y	-0-					-0-
05	2146	N	2146	-0-		-0-	-0-	175	1	1971	3	Y	-0-					-0-
06	1063	N	1063	-0-		-0-	-0-	86	1	977	3	Y	-0-					-0-
07	1501	N	1501	-0-		-0-	-0-	122	1	1379	3	Y	-0-					-0-
08	1333	N	831	-0-		-502	-0-	65	1	766	3	Y	-0-					-0-
09	960	N	70	-0-		-890	-0-	6	1	64	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-		-0-	-0-	33	1	377	3	Y	3	3	1			2
								3	9									
05	424	N	424	-0-		-0-	-0-	34	1	387	3	Y	3	4	1			1
								3	9									
06	360	N	341	-0-		-19	-0-	27	1	308	3	Y	5	4	1			2
								6	9									
07	434	N	292	-0-		-142	-0-	24	1	267	3	Y	1	3	1			-0-
								1	9									
08	434	N	353	-0-		-81	-0-	27	1	319	3	Y	6	4	1			2
								7	9									
09	300	N	64	-0-		-236	-0-	5	1	55	3	Y	4	4	1			2
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	87	1	1001	3	Y	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	87	1	986	3	Y	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	83	1	942	3	Y	-0-					-0-
07	1116	N	1043	-0-	-73	-0-	84	1	959	3	Y	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	104	1	1224	3	Y	-0-					-0-
*09	1457	N	1457	-0-	-0-	-0-	125	1	1332	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1258	N	1258	-0-	-0-	-0-	101	1	1156	3	Y	1	1	1			-0-
							1	9									
05	1485	N	1485	-0-	-0-	-0-	121	1	1363	3	Y	1	1	1			-0-
							1	9									
06	1709	N	1709	-0-	-0-	-0-	138	1	1570	3	Y	1	1	1			-0-
							1	9									
07	1361	N	1361	-0-	-0-	-0-	110	1	1251	3	Y	-0-					-0-
08	1918	N	1918	-0-	-0-	-0-	151	1	1766	3	Y	1	1	1			-0-
							1	9									
*09	1609	N	1609	-0-	-0-	-0-	138	1	1470	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	685	-0-	-65	-0-	55	1	630	3	Y	-0-					-0-
05	668	N	668	-0-	-0-	-0-	54	1	614	3	Y	-0-					-0-
06	767	N	767	-0-	-0-	-0-	62	1	705	3	Y	-0-					-0-
07	742	N	742	-0-	-0-	-0-	60	1	682	3	Y	-0-					-0-
08	682	N	659	-0-	-23	-0-	52	1	607	3	Y	-0-					-0-
*09	656	N	656	-0-	-0-	-0-	56	1	600	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	N	952	-0-	-0-	-0-	76	1	868	3	Y	7	7	1			4
							8	9									
05	986	N	986	-0-	-0-	-0-	80	1	899	3	Y	6	8	1			2
							7	9									
06	873	N	873	-0-	-0-	-0-	70	1	793	3	Y	9	7	1			4
							10	9									
07	899	N	770	-0-	-129	-0-	62	1	705	3	Y	3	6	1			1
							3	9									
08	899	N	670	-0-	-229	-0-	52	1	605	3	Y	12	9	1			4
							13	9									
09	840	N	681	-0-	-159	-0-	57	1	612	3	Y	11	10	1			5
							12	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	272	-0-	-58	-0-	22	1	250	3	Y	-0-					-0-
05	385	N	385	-0-	-0-	-0-	31	1	354	3	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	28	1	316	3	Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	31	1	357	3	Y	-0-					-0-
08	341	N	249	-0-	-92	-0-	20	1	229	3	Y	-0-					-0-
*09	405	N	405	-0-	-0-	-0-	35	1	370	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	427	-0-	-143	-0-	34	1	387	3	Y	5	5	1			3
							6	9									
05	670	N	670	-0-	-0-	-0-	54	1	610	3	Y	5	7	1			1
							6	9									
06	480	N	428	-0-	-52	-0-	34	1	386	3	Y	7	5	1			3
							8	9									
07	764	N	764	-0-	-0-	-0-	62	1	699	3	Y	3	5	1			1
							3	9									
08	682	N	510	-0-	-172	-0-	39	1	461	3	Y	9	7	1			3
							10	9									
*09	441	N	441	-0-	-0-	-0-	37	1	394	3	Y	9	8	1			4
							10	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

04	210	N	173	-0-	-37	-0-	14	1	159	3	Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	16	1	182	3	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	20	1	234	3	Y	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

04	420	N	333	-0-	-87	-0-	27	1	306	3	Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	28	1	314	3	Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	28	1	324	3	Y	-0-					-0-
07	341	N	255	-0-	-86	-0-	21	1	234	3	Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-					-0-
09	330	N	122	-0-	-208	-0-	10	1	112	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

04	120	N	105	-0-	-15	-0-	8	1	97	3	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	11	1	120	3	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	9	1	102	3	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-
09	120	N	32	-0-	-88	-0-	3	1	29	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

04	971	N	971	-0-	-0-	-0-	78	1	891	3	Y	2	2	1			1
							2	9									
05	959	N	959	-0-	-0-	-0-	78	1	880	3	Y	1	2	1			-0-
							1	9									
06	1022	N	1022	-0-	-0-	-0-	82	1	937	3	Y	3	2	1			1
							3	9									
07	1210	N	1210	-0-	-0-	-0-	98	1	1111	3	Y	1	2	1			-0-
							1	9									
08	994	N	994	-0-	-0-	-0-	78	1	913	3	Y	3	2	1			1
							3	9									
*09	939	N	939	-0-	-0-	-0-	80	1	856	3	Y	3	3	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	622	-0-	-38	-0-	50	1	572	3	Y	-0-					-0-
05	707	N	707	-0-	-0-	-0-	58	1	649	3	Y	-0-					-0-
06	824	N	824	-0-	-0-	-0-	66	1	758	3	Y	-0-					-0-
07	764	N	764	-0-	-0-	-0-	62	1	702	3	Y	-0-					-0-
08	713	N	653	-0-	-60	-0-	51	1	602	3	Y	-0-					-0-
09	720	N	592	-0-	-128	-0-	51	1	541	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	22	1	249	3	Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	720	-0-	-0-	-0-	58	1	662	3	Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	51	1	570	3	Y	-0-					-0-
06	695	N	695	-0-	-0-	-0-	56	1	639	3	Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	58	1	654	3	Y	-0-					-0-
08	684	N	684	-0-	-0-	-0-	54	1	630	3	Y	-0-					-0-
*09	608	N	608	-0-	-0-	-0-	52	1	556	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1589	N	1589	-0-	-0-	-0-	127	1	1456	3	Y	5	5	1			3
							6	9									
05	1618	N	1618	-0-	-0-	-0-	131	1	1481	3	Y	5	7	1			1
							6	9									
06	1427	N	1427	-0-	-0-	-0-	114	1	1304	3	Y	8	6	1			3
							9	9									
07	1612	N	1222	-0-	-390	-0-	99	1	1120	3	Y	3	5	1			1
							3	9									
08	1612	N	1189	-0-	-423	-0-	93	1	1086	3	Y	9	7	1			3
							10	9									
09	1440	N	439	-0-	-1001	-0-	37	1	395	3	Y	6	6	1			3
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	359	-0-	-1	-0-	29	1	328	3	Y	2	2	1			1
							2	9									
05	337	N	337	-0-	-0-	-0-	27	1	309	3	Y	1	2	1			-0-
							1	9									
06	330	N	310	-0-	-20	-0-	25	1	282	3	Y	3	2	1			1
							3	9									
07	372	N	370	-0-	-2	-0-	30	1	339	3	Y	1	2	1			-0-
							1	9									
08	341	N	309	-0-	-32	-0-	24	1	282	3	Y	3	2	1			1
							3	9									
09	300	N	295	-0-	-5	-0-	25	1	267	3	Y	3	3	1			1
							3	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	16	1	187	3	Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	28	1	319	3	Y	-0-					-0-
06	240	N	193	-0-	-47	-0-	16	1	177	3	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
08	341	N	81	-0-	-260	-0-	6	1	75	3	Y	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	26	1	275	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	14	1	164	3	Y	3	3	1			2
							3	9									
05	297	N	297	-0-	-0-	-0-	24	1	270	3	Y	3	4	1			1
							3	9									
06	180	N	80	-0-	-100	-0-	6	1	68	3	Y	5	4	1			2
							6	9									
07	401	N	401	-0-	-0-	-0-	32	1	367	3	Y	2	3	1			1
							2	9									
08	310	N	217	-0-	-93	-0-	17	1	194	3	Y	5	4	1			2
							6	9									
*09	431	N	431	-0-	-0-	-0-	36	1	389	3	Y	5	5	1			2
							6	9									

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	58	1	667	3	Y	1	1	1			-0-
							1	9									
05	758	N	758	-0-	-0-	-0-	62	1	695	3	Y	1	1	1			-0-
							1	9									
06	810	N	678	-0-	-132	-0-	55	1	622	3	Y	1	1	1			-0-
							1	9									
07	761	N	761	-0-	-0-	-0-	62	1	698	3	Y	1	1	1			-0-
							1	9									
08	744	N	705	-0-	-39	-0-	55	1	649	3	Y	1	1	1			-0-
							1	9									
09	690	N	530	-0-	-160	-0-	45	1	484	3	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	320	-0-	-10	-0-	26	1	294	3	Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	31	1	347	3	Y	-0-					-0-
06	330	N	212	-0-	-118	-0-	17	1	195	3	Y	-0-					-0-
07	341	N	285	-0-	-56	-0-	23	1	262	3	Y	-0-					-0-
08	341	N	308	-0-	-33	-0-	24	1	284	3	Y	-0-					-0-
*09	418	N	418	-0-	-0-	-0-	36	1	382	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	14	1	157	3	Y	-0-					-0-
08	186	N	154	-0-	-32	-0-	12	1	142	3	Y	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1653	N	1653	-0-	-0-	-0-	132	1	1521	3	Y	-0-					-0-
05	1661	N	1661	-0-	-0-	-0-	136	1	1525	3	Y	-0-					-0-
06	1590	N	1526	-0-	-64	-0-	123	1	1403	3	Y	-0-					-0-
07	1735	N	1735	-0-	-0-	-0-	140	1	1595	3	Y	-0-					-0-
08	1799	N	1799	-0-	-0-	-0-	142	1	1657	3	Y	-0-					-0-
*09	1538	N	1538	-0-	-0-	-0-	131	1	1407	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	956	N	956	-0-	-0-	-0-	76	1	870	3	Y	9	8	1			5
							10	9									
05	883	N	883	-0-	-0-	-0-	71	1	804	3	Y	7	10	1			2
							8	9									
06	936	N	936	-0-	-0-	-0-	75	1	848	3	Y	12	9	1			5
							13	9									
07	868	N	841	-0-	-27	-0-	68	1	769	3	Y	4	7	1			2
							4	9									
08	951	N	951	-0-	-0-	-0-	74	1	863	3	Y	13	11	1			4
							14	9									
09	810	N	794	-0-	-16	-0-	67	1	714	3	Y	12	11	1			5
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	540	-0-	-0-	-0-	43	1	493	3	N	4	4	1			2
							4	9									
05	285	N	285	-0-	-0-	-0-	23	1	258	3	N	4	5	1			1
							4	9									
06	600	N	325	-0-	-275	-0-	26	1	293	3	N	5	4	1			2
							6	9									
07	558	N	318	-0-	-240	-0-	26	1	290	3	N	2	3	1			1
							2	9									
08	301	N	301	-0-	-0-	-0-	23	1	271	3	N	6	5	1			2
							7	9									
09	330	N	250	-0-	-80	-0-	21	1	221	3	N	7	6	1			3
							8	9									

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	15	1	173	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
08	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
09	120	N	85	-0-	-35	-0-	7	1	78	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	337	-0-	-53	-0-	27	1	307	3	N	3	3	1			2
							3	9									
05	134	N	134	-0-	-0-	-0-	11	1	120	3	N	3	4	1			1
							3	9									
06	240	N	104	-0-	-136	-0-	8	1	92	3	N	4	3	1			2
							4	9									
07	535	N	535	-0-	-0-	-0-	43	1	491	3	N	1	2	1			1
							1	9									
08	275	N	275	-0-	-0-	-0-	21	1	248	3	N	5	4	1			2
							6	9									
*09	256	N	256	-0-	-0-	-0-	22	1	230	3	N	4	4	1			2
							4	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1476	-0-	-84	-0-	117	1	1341	3	N	16	15	1			9
							18	9									
05	2635	X	1397	-0-	-1238	-0-	113	1	1271	3	N	12	17	1			4
							13	9									
06	1560	N	1358	-0-	-202	-0-	108	1	1227	3	N	21	16	1			9
							23	9									
07	1519	N	1449	-0-	-70	-0-	117	1	1324	3	N	7	13	1			3
							8	9									
08	1407	N	1407	-0-	-0-	-0-	108	1	1271	3	N	25	20	1			8
							28	9									
*09	1354	N	1354	-0-	-0-	-0-	114	1	1216	3	N	22	20	1			10
							24	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	24	1	280	3	N	-0-					1
05	346	N	346	-0-	-0-	-0-	28	1	318	3	N	-0-	1	1			-0-
06	300	N	269	-0-	-31	-0-	22	1	247	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	29	1	333	3	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	25	1	294	3	N	1	1	1			-0-
							1	9									
*09	298	N	298	-0-	-0-	-0-	25	1	272	3	N	1	1	1			-0-
							1	9									

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	40	1	454	3	N	4	3	1			2
							4	9									
05	435	N	435	-0-	-0-	-0-	35	1	398	3	N	2	3	1			1
							2	9									
06	810	N	659	-0-	-151	-0-	53	1	602	3	N	4	3	1			2
							4	9									
07	527	N	474	-0-	-53	-0-	38	1	435	3	N	1	2	1			1
							1	9									
08	434	N	417	-0-	-17	-0-	33	1	381	3	N	3	3	1			1
							3	9									
09	660	N	453	-0-	-207	-0-	38	1	409	3	N	5	4	1			2
							6	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	978	-0-	-132	-0-	77	1	884	3	N	15	15	1			8
							17	9									
05	1184	N	1184	-0-	-0-	-0-	95	1	1075	3	N	13	17	1			4
							14	9									
06	1170	N	772	-0-	-398	-0-	60	1	689	3	N	21	16	1			9
							23	9									
07	1023	N	935	-0-	-88	-0-	75	1	851	3	N	8	14	1			3
							9	9									
08	1227	N	1227	-0-	-0-	-0-	94	1	1105	3	N	25	20	1			8
							28	9									
*09	923	N	923	-0-	-0-	-0-	77	1	822	3	N	22	20	1			10
							24	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	689	-0-	-121	-0-	55	1	634	3	N	-0-					-0-
05	1891	N	651	-0-	-1240	-0-	53	1	598	3	N	-0-					-0-
06	720	N	627	-0-	-93	-0-	51	1	576	3	N	-0-					-0-
07	713	N	674	-0-	-39	-0-	55	1	619	3	N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	65	1	767	3	N	-0-					-0-
*09	746	N	746	-0-	-0-	-0-	64	1	682	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

04	660	N	450	-0-	-210	-0-	35	1	407	3	N	7	6	1			4
							8	9									
05	664	N	664	-0-	-0-	-0-	54	1	604	3	N	5	7	1			2
							6	9									
06	720	N	386	-0-	-334	-0-	30	1	346	3	N	9	7	1			4
							10	9									
07	465	N	389	-0-	-76	-0-	31	1	355	3	N	3	6	1			1
							3	9									
08	651	N	428	-0-	-223	-0-	33	1	384	3	N	10	8	1			3
							11	9									
09	390	N	341	-0-	-49	-0-	28	1	302	3	N	10	9	1			4
							11	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

04	960	N	724	-0-	-236	-0-	58	1	660	3	N	5	5	1			3
							6	9									
05	2511	N	736	-0-	-1775	-0-	60	1	670	3	N	5	7	1			1
							6	9									
06	840	N	732	-0-	-108	-0-	58	1	665	3	N	8	6	1			3
							9	9									
07	744	N	744	-0-	-0-	-0-	60	1	681	3	N	3	5	1			1
							3	9									
08	764	N	764	-0-	-0-	-0-	59	1	695	3	N	9	7	1			3
							10	9									
*09	744	N	744	-0-	-0-	-0-	63	1	671	3	N	9	8	1			4
							10	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
07	124	N	67	-0-	-57	-0-	5	1	62	3	N	-0-					-0-
08	124	N	97	-0-	-27	-0-	8	1	89	3	N	-0-					-0-
09	120	N	86	-0-	-34	-0-	7	1	79	3	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

04	120	N	87	-0-	-33	-0-	7	1	80	3	N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	6	1	66	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

04	1026	N	1026	-0-	-0-	-0-	82	1	940	3	N	4	4	1			2
							4	9									
05	2790	N	975	-0-	-1815	-0-	79	1	893	3	N	3	4	1			1
							3	9									
06	921	N	921	-0-	-0-	-0-	74	1	841	3	N	5	4	1			2
							6	9									
07	1054	N	983	-0-	-71	-0-	79	1	898	3	N	5	5	1			2
							6	9									
08	1032	N	1032	-0-	-0-	-0-	81	1	945	3	N	5	5	1			2
							6	9									
*09	964	N	964	-0-	-0-	-0-	82	1	876	3	N	5	5	1			2
							6	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

04	1182	N	1182	-0-	-0-	-0-	95	1	1086	3	N	1	1	1			-0-
							1	9									
05	1829	N	985	-0-	-844	-0-	80	1	904	3	N	1	1	1			-0-
							1	9									
06	1140	N	640	-0-	-500	-0-	52	1	588	3	N	-0-					-0-
07	1209	N	876	-0-	-333	-0-	71	1	805	3	N	-0-					-0-
08	992	N	825	-0-	-167	-0-	65	1	759	3	N	1	1	1			-0-
							1	9									
*09	783	N	783	-0-	-0-	-0-	67	1	715	3	N	1	1	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2891	-0-	-139	-0-	230	1	2643	3	N	16	16	1			9
							18	9									
05	3596	X	2887	-0-	-709	-0-	234	1	2638	3	N	14	19	1			4
							15	9									
06	3060	X	2673	-0-	-387	-0-	214	1	2434	3	N	23	17	1			10
							25	9									
07	3100	X	2940	-0-	-160	-0-	237	1	2694	3	N	8	15	1			3
							9	9									
08	3100	X	2967	-0-	-133	-0-	231	1	2705	3	N	28	22	1			9
							31	9									
09	2880	X	2745	-0-	-135	-0-	233	1	2487	3	N	23	22	1			10
							25	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	N	708	-0-	-0-	-0-	57	1	650	3	N	1	1	1			1
							1	9									
05	1147	N	589	-0-	-558	-0-	48	1	541	3	N	-0-	1	1			-0-
06	810	N	549	-0-	-261	-0-	44	1	503	3	N	2	1	1			1
							2	9									
07	744	N	597	-0-	-147	-0-	48	1	549	3	N	-0-	1	1			-0-
08	623	N	623	-0-	-0-	-0-	49	1	572	3	N	2	1	1			1
							2	9									
*09	578	N	578	-0-	-0-	-0-	49	1	527	3	N	2	2	1			1
							2	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	780	-0-	-0-	-0-	62	1	715	3	N	3	3	1			2
							3	9									
05	899	N	611	-0-	-288	-0-	50	1	559	3	N	2	3	1			1
							2	9									
06	720	N	577	-0-	-143	-0-	46	1	527	3	N	4	3	1			2
							4	9									
07	806	N	606	-0-	-200	-0-	49	1	555	3	N	2	3	1			1
							2	9									
08	620	N	604	-0-	-16	-0-	47	1	551	3	N	5	4	1			2
							6	9									
*09	636	N	636	-0-	-0-	-0-	54	1	578	3	N	4	4	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	N	1066	-0-	-0-	-0-	85	1	973	3	N	7	7	1			4
							8	9									
05	1581	N	865	-0-	-716	-0-	70	1	787	3	N	7	9	1			2
							8	9									
06	1020	N	698	-0-	-322	-0-	56	1	632	3	N	9	7	1			4
							10	9									
07	1116	N	756	-0-	-360	-0-	61	1	692	3	N	3	6	1			1
							3	9									
08	868	N	389	-0-	-479	-0-	30	1	350	3	N	8	7	1			2
							9	9									
09	690	N	672	-0-	-18	-0-	57	1	607	3	N	7	6	1			3
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

04	300	N	279	-0-	-21	-0-	22	1	253	3	N	4	4	1			2
							4	9									
05	465	N	251	-0-	-214	-0-	20	1	228	3	N	3	4	1			1
							3	9									
06	300	N	244	-0-	-56	-0-	19	1	219	3	N	5	4	1			2
							6	9									
07	279	N	257	-0-	-22	-0-	21	1	234	3	N	2	3	1			1
							2	9									
08	257	N	257	-0-	-0-	-0-	20	1	230	3	N	6	5	1			2
							7	9									
*09	272	N	272	-0-	-0-	-0-	23	1	243	3	N	5	5	1			2
							6	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

04	4080	X	3952	-0-	-128	-0-	315	1	3618	3	N	17	16	1			10
							19	9									
05	4898	X	3455	-0-	-1443	-0-	280	1	3161	3	N	13	19	1			4
							14	9									
06	4440	X	3466	-0-	-974	-0-	278	1	3163	3	N	23	17	1			10
							25	9									
07	4588	X	4121	-0-	-467	-0-	333	1	3779	3	N	8	15	1			3
							9	9									
08	4216	X	4145	-0-	-71	-0-	323	1	3791	3	N	28	22	1			9
							31	9									
*09	4137	X	4137	-0-	-0-	-0-	352	1	3757	3	N	25	23	1			11
							28	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

04	1110	N	873	-0-	-237	-0-	871	3	2	9	N	2					104
05	1054	N	1027	-0-	-27	-0-	1024	3	3	9	N	3					107
06	1050	N	992	-0-	-58	-0-	990	3	2	9	N	2					109
07	995	N	995	-0-	-0-	-0-	989	3	6	9	N	5					114
08	1023	N	955	-0-	-68	-0-	955	3			N	-0-					114
09	1320	N	1023	-0-	-297	-0-	1022	3	1	9	N	1					115

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

04	247	N	247	-0-	-0-	-0-	20	1	227	3	N	-0-					-0-
05	651	N	237	-0-	-414	-0-	19	1	218	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	18	1	203	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	19	1	221	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	19	1	217	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	17	1	186	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
06	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	434	N	341	-0-	-93	-0-	341	2			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	370	3	4	9	N	4					78
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					78
06	339	N	339	-0-	-0-	-0-	338	3	1	9	N	1					79
07	372	N	352	-0-	-20	-0-	351	3	1	9	N	1					80
08	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1					81
*09	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1					82

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					14
05	465	N	464	-0-	-1	-0-	464	2			N	-0-					14
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					14
07	496	N	437	-0-	-59	-0-	437	2			N	-0-					14
08	465	N	436	-0-	-29	-0-	436	2			N	-0-					14
*09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					30
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					30
06	240	N	199	-0-	-41	-0-	199	2			N	-0-					30
07	279	N	220	-0-	-59	-0-	220	2			N	-0-					30
08	248	N	198	-0-	-50	-0-	198	2			N	-0-					30
09	210	N	144	-0-	-66	-0-	144	2			N	-0-					30

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/10/2013

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					262
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					262
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					262
07	186	N	8	-0-	-178	-0-	8	2			N	-0-					262
08	155	N	3	-0-	-152	-0-	3	2			N	-0-					262
09	150	N	3	-0-	-147	-0-	3	2			N	-0-					262

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	194	-0-	-16	-0-	194	2			N	-0-					57
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					57
06	210	N	203	-0-	-7	-0-	203	2			N	-0-					57
07	186	N	12	-0-	-174	-0-	12	2			N	-0-					57
08	217	N	4	-0-	-213	-0-	4	2			N	-0-					57
09	210	N	4	-0-	-206	-0-	4	2			N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	120	N	-0-	-0-	-120	-0-					N	-0-					26
07	5	N	-0-	-0-	-5	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	2	2	8			26

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1352	-0-	-598	-0-	1338	3	14	9	N	13	118	1			28
05	2015	X	1123	-0-	-892	-0-	1083	3	40	9	N	36					64
06	1410	X	555	-0-	-855	-0-	493	3	62	9	N	56	70	1			50
07	1395	X	29	-0-	-1366	-0-	29	3			N	-0-	30	1	1	5	19
08	1395	X	135	-0-	-1260	-0-	135	3			N	-0-					19
09	1350	X	277	-0-	-1073	-0-	277	3			N	-0-					19

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	239	-0-	-181	-0-	239	3			N	-0-					30
05	682	X	262	-0-	-420	-0-	262	3			N	-0-					30
06	660	X	360	-0-	-300	-0-	360	3			N	-0-					30
07	682	X	40	-0-	-642	-0-	40	3			N	-0-					30
08	434	X	-0-	-0-	-434	-0-					N	-0-					30
09	360	X	63	-0-	-297	-0-	63	3			N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

04	167	X	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
05	11005	X	-0-	-0-	-11005	-0-					Y	-0-					-0-
06	10650	X	743	-0-	-9907	-0-	721	3	22	9	Y	20					20
07	2697	X	143	-0-	-2554	-0-	137	3	6	9	Y	5					25
08	2697	X	-0-	-0-	-2697	-0-					Y	-0-					25
09	750	X	-0-	-0-	-750	-0-					Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

04	1530	X	555	-0-	-975	-0-	553	3	2	9	N	2					28
05	1581	X	612	-0-	-969	-0-	600	3	12	9	N	11					39
06	1380	X	899	-0-	-481	-0-	891	3	8	9	N	7					46
07	1426	X	924	-0-	-502	-0-	922	3	2	9	N	2					48
08	1333	X	1015	-0-	-318	-0-	1008	3	7	9	N	6					54
*09	989	X	989	-0-	-0-	-0-	979	3	10	9	N	9					63

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

04	1570	N	1570	-0-	-0-	-0-	1495	3	75	9	Y	68	66	1	2	8	-0-
05	1860	N	1291	-0-	-569	-0-	1210	3	81	9	Y	74	65	1			9
06	779	N	779	-0-	-0-	-0-	735	3	44	9	Y	40	45	1			4
07	1612	N	647	-0-	-965	-0-	608	3	39	9	Y	35	34	1			5
08	1302	N	651	-0-	-651	-0-	618	3	33	9	Y	30	30	1			5
09	780	N	580	-0-	-200	-0-	544	3	36	9	Y	33	35	1			3

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

04	2730	X	2165	-0-	-565	-0-	2036	3	129	9	N	117	151	1			38
05	2821	X	1928	-0-	-893	-0-	1834	3	94	9	N	85					123
06	2700	X	1693	-0-	-1007	-0-	1602	3	91	9	N	83	121	1	1	8	84
07	2759	X	1845	-0-	-914	-0-	1737	3	108	9	N	98	59	1			123
08	2294	X	1814	-0-	-480	-0-	1715	3	99	9	N	90	155	1	1	8	57
09	2160	X	1742	-0-	-418	-0-	1653	3	89	9	N	81	83	1	1	8	54

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

04	300	X	127	-0-	-173	-0-	127	3			N	-0-					44
05	279	X	117	-0-	-162	-0-	117	3			N	-0-					44
06	210	X	127	-0-	-83	-0-	127	3			N	-0-					44
07	155	X	108	-0-	-47	-0-	108	3			N	-0-					44
08	155	X	110	-0-	-45	-0-	110	3			N	-0-					44
09	120	X	115	-0-	-5	-0-	115	3			N	-0-					44

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1253	N	1253	-0-	-0-	-0-	1253	3			Y	-0-					43
05	1147	N	1008	-0-	-139	-0-	1008	3			Y	-0-					43
06	1710	N	858	-0-	-852	-0-	858	3			Y	-0-					43
07	1302	N	813	-0-	-489	-0-	813	3			Y	-0-					43
08	1023	N	713	-0-	-310	-0-	713	3			Y	-0-					43
09	870	N	640	-0-	-230	-0-	640	3			Y	-0-					43

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1257	N	1257	-0-	-0-	-0-	1212	3	45	9	Y	41	46	1			-0-
05	1302	N	1230	-0-	-72	-0-	1178	3	52	9	Y	47	41	1			6
06	1350	N	1230	-0-	-120	-0-	1184	3	46	9	Y	42	44	1			4
07	1462	N	1462	-0-	-0-	-0-	1420	3	42	9	Y	38	36	1			6
08	1436	N	1436	-0-	-0-	-0-	1402	3	34	9	Y	31	32	1			5
*09	1471	N	1471	-0-	-0-	-0-	1431	3	40	9	Y	36	37	1			4

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
05	558	N	11	-0-	-547	-0-	11	3			Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	1	3	44	9	Y	40	36	1			4
07	93	N	-0-	-0-	-93	-0-					Y	35	34	1			5
08	35	N	35	-0-	-0-	-0-	2	3	33	9	Y	30	30	1			5
09	60	N	50	-0-	-10	-0-	14	3	36	9	Y	33	35	1			3

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	700	-0-	-80	-0-	654	3	46	9	N	42	43	1			32
05	775	X	773	-0-	-2	-0-	739	3	34	9	N	31					63
06	750	X	679	-0-	-71	-0-	660	3	19	9	N	17	65	1			15
07	713	X	706	-0-	-7	-0-	674	3	32	9	N	29					44
08	775	X	470	-0-	-305	-0-	458	3	12	9	N	11					55
09	750	X	690	-0-	-60	-0-	673	3	17	9	N	15					70

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2865	N	2865	-0-	-0-	-0-	2633	3	232	9	Y	211	253	1			75
05	3265	X	3265	-0-	-0-	-0-	2931	3	334	9	Y	304	107	1			272
06	3063	X	3063	-0-	-0-	-0-	2955	3	108	9	Y	98	306	1	1	8	63
07	3235	X	3235	-0-	-0-	-0-	3111	3	124	9	Y	113	72	1			104
08	3255	X	2910	-0-	-345	-0-	2867	3	43	9	Y	39	98	1			45
09	3150	X	2869	-0-	-281	-0-	2722	3	147	9	Y	134	133	1	1	8	45

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1079	-0-	-331	-0-	1057	3	22	9	N	20	56	1			14
05	1426	N	1087	-0-	-339	-0-	1032	3	55	9	N	50					64
06	1295	N	1295	-0-	-0-	-0-	1242	3	53	9	N	48	92	1			20
07	1116	N	384	-0-	-732	-0-	371	3	13	9	N	12					32
08	1085	N	293	-0-	-792	-0-	290	3	3	9	N	3					35
09	1290	N	370	-0-	-920	-0-	364	3	6	9	N	5					40

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1004	-0-	-106	-0-	995	3	9	9	N	8	43	1			26
05	1178	N	982	-0-	-196	-0-	972	3	10	9	N	9					35
06	1020	N	982	-0-	-38	-0-	953	3	29	9	N	26					61
07	1024	N	1024	-0-	-0-	-0-	991	3	33	9	N	30	56	1			35
08	992	N	982	-0-	-10	-0-	951	3	31	9	N	28	47	1	1	8	15
09	990	N	974	-0-	-16	-0-	928	3	46	9	N	42					57

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	1086	-0-	-3444	-0-	1030	3	56	9	N	51	77	1			47
05	4681	X	2924	-0-	-1757	-0-	2863	3	61	9	N	55	69	1			33
06	2917	X	2917	-0-	-0-	-0-	2870	3	47	9	N	43	56	1			20
07	1147	X	625	-0-	-522	-0-	612	3	13	9	N	12					32
08	2914	X	96	-0-	-2818	-0-	96	3			N	-0-					32
09	2910	X	-0-	-0-	-2910	-0-					N	-0-					32

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

04	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
05	1085	N	487	-0-	-598	-0-	487	3			Y	-0-					-0-
06	600	N	453	-0-	-147	-0-	453	3			Y	-0-					-0-
07	527	N	471	-0-	-56	-0-	471	3			Y	-0-					-0-
08	496	N	423	-0-	-73	-0-	423	3			Y	-0-					-0-
09	450	N	417	-0-	-33	-0-	417	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

04	1200	N	1119	-0-	-81	-0-	1105	3	14	9	N	13	16	1			20
05	1271	N	1198	-0-	-73	-0-	1088	3	110	9	N	100	37	1			83
06	1170	N	1101	-0-	-69	-0-	1044	3	57	9	N	52	113	1			22
07	1147	N	1092	-0-	-55	-0-	1060	3	32	9	N	29					51
08	1209	N	1160	-0-	-49	-0-	1086	3	74	9	N	67	77	1			41
09	1110	N	1105	-0-	-5	-0-	1041	3	64	9	N	58	86	1			13

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

04	933	N	933	-0-	-0-	-0-	868	3	65	9	Y	59	67	1			-0-
05	1674	N	690	-0-	-984	-0-	617	3	73	9	Y	66	58	1			8
06	899	N	899	-0-	-0-	-0-	833	3	66	9	Y	60	63	1			5
07	1052	N	1052	-0-	-0-	-0-	993	3	59	9	Y	54	51	1			8
08	1190	N	1190	-0-	-0-	-0-	1140	3	50	9	Y	45	45	1			8
*09	1567	N	1567	-0-	-0-	-0-	1513	3	54	9	Y	49	52	1			5

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

04	10555	X	10555	-0-	-0-	-0-	10426	3	129	9	Y	117	133	1			-0-
05	11129	X	10367	-0-	-762	-0-	10222	3	145	9	Y	132	116	1			16
06	10770	X	10519	-0-	-251	-0-	10387	3	132	9	Y	120	125	1			11
07	11222	X	10866	-0-	-356	-0-	10748	3	118	9	Y	107	102	1			16
08	10912	X	10671	-0-	-241	-0-	10573	3	98	9	Y	89	90	1			15
09	10560	X	10423	-0-	-137	-0-	10314	3	109	9	Y	99	104	1			10

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

04	2010	X	1775	-0-	-235	-0-	1707	3	68	9	N	62	68	1			17
05	2077	X	1699	-0-	-378	-0-	1645	3	54	9	N	49					66
06	1860	X	1675	-0-	-185	-0-	1624	3	51	9	N	46	76	1	1	8	35
07	1922	X	1718	-0-	-204	-0-	1662	3	56	9	N	51	49	1			37
08	1829	X	1630	-0-	-199	-0-	1587	3	43	9	N	39	48	1	1	8	27
09	1770	X	1559	-0-	-211	-0-	1511	3	48	9	N	44					71

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

04	870	N	857	-0-	-13	-0-	814	3	43	9	N	39	57	1			26
05	899	N	861	-0-	-38	-0-	819	3	42	9	N	38					64
06	780	N	775	-0-	-5	-0-	742	3	33	9	N	30	68	1	2	8	24
07	899	N	716	-0-	-183	-0-	682	3	34	9	N	31					55
08	868	N	713	-0-	-155	-0-	683	3	30	9	N	27	55	1			27
09	780	N	531	-0-	-249	-0-	518	3	13	9	N	12					39

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	X	920	-0-	-340	-0-	896	3	24	9	N	22	56	1			22
05	1302	X	921	-0-	-381	-0-	890	3	31	9	N	28					50
06	1260	X	843	-0-	-417	-0-	817	3	26	9	N	24	70	1			4
07	1271	X	842	-0-	-429	-0-	810	3	32	9	N	29					33
08	1023	X	704	-0-	-319	-0-	693	3	11	9	N	10					43
09	930	X	795	-0-	-135	-0-	795	3			N	-0-					43

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3351	X	3351	-0-	-0-	-0-	3222	3	129	9	Y	117	133	1			-0-
05	3565	X	3408	-0-	-157	-0-	3263	3	145	9	Y	132	116	1			16
06	3450	X	3070	-0-	-380	-0-	2917	3	153	9	Y	139	143	1			12
07	3596	X	2173	-0-	-1423	-0-	2035	3	138	9	Y	125	119	1			18
08	3596	X	2750	-0-	-846	-0-	2634	3	116	9	Y	105	105	1			18
*09	3513	X	3513	-0-	-0-	-0-	3385	3	128	9	Y	116	122	1			12

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1001	-0-	-109	-0-	967	3	34	9	N	31	36	1			32
05	1116	N	1018	-0-	-98	-0-	982	3	36	9	N	33					65
06	964	N	964	-0-	-0-	-0-	934	3	30	9	N	27	69	1	1	8	22
07	1023	N	976	-0-	-47	-0-	936	3	40	9	N	36					58
08	1023	N	808	-0-	-215	-0-	783	3	25	9	N	23	57	1			24
09	960	N	630	-0-	-330	-0-	611	3	19	9	N	17					41

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	799	-0-	-131	-0-	774	3	25	9	N	23	36	1			18
05	930	N	746	-0-	-184	-0-	714	3	32	9	N	29					47
06	913	N	913	-0-	-0-	-0-	892	3	21	9	N	19	47	1	1	8	18
07	1105	N	1105	-0-	-0-	-0-	1074	3	31	9	N	28					46
08	1042	N	1042	-0-	-0-	-0-	1014	3	28	9	N	25	53	1			18
*09	1019	N	1019	-0-	-0-	-0-	986	3	33	9	N	30					48

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1453	N	1453	-0-	-0-	-0-	1359	3	94	9	N	85	117	1			20
05	1612	N	1527	-0-	-85	-0-	1377	3	150	9	N	136	82	1			74
06	1405	N	1405	-0-	-0-	-0-	1332	3	73	9	N	66	108	1			32
07	1510	N	1510	-0-	-0-	-0-	1408	3	102	9	N	93	78	1			47
08	1519	N	1505	-0-	-14	-0-	1418	3	87	9	N	79	96	1			30
*09	1436	N	1436	-0-	-0-	-0-	1338	3	98	9	N	89	93	1			26

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1593	N	1593	-0-	-0-	-0-	1572	3	21	9	Y	19	21	1	2	8	102
05	2883	N	2066	-0-	-817	-0-	1934	3	132	9	Y	120	101	1			121
06	2010	N	1967	-0-	-43	-0-	1871	3	96	9	Y	87	178	1			30
07	2029	N	2029	-0-	-0-	-0-	1924	3	105	9	Y	95	59	1			66
08	2077	N	1819	-0-	-258	-0-	1731	3	88	9	Y	80	74	1	2	8	70
09	1980	N	1889	-0-	-91	-0-	1794	3	95	9	Y	86	96	1	2	8	58

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2244	N	2244	-0-	-0-	-0-	2171	3	73	9	Y	66	51	1	2	8	92
05	2604	N	2217	-0-	-387	-0-	2144	3	73	9	Y	66	49	1			109
06	2160	N	2105	-0-	-55	-0-	2040	3	65	9	Y	59	106	1	3	8	59
07	2325	N	2174	-0-	-151	-0-	2102	3	72	9	Y	65					124
08	2232	N	2071	-0-	-161	-0-	2010	3	61	9	Y	55	97	1	3	8	79
09	2100	N	2021	-0-	-79	-0-	1953	3	68	9	Y	62	80	1	6	8	55

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1559	-0-	-241	-0-	1559	3			Y	-0-					-0-
05	1767	N	1493	-0-	-274	-0-	1493	3			Y	-0-					-0-
06	1500	N	1217	-0-	-283	-0-	1217	3			Y	-0-					-0-
07	1612	N	1309	-0-	-303	-0-	1309	3			Y	-0-					-0-
08	1496	N	1496	-0-	-0-	-0-	1496	3			Y	-0-					-0-
*09	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	294	-0-	-66	-0-	229	3	65	9	Y	59	67	1			-0-
05	372	N	151	-0-	-221	-0-	78	3	73	9	Y	66	58	1			8
06	751	N	751	-0-	-0-	-0-	685	3	66	9	Y	60	63	1			5
07	567	N	567	-0-	-0-	-0-	508	3	59	9	Y	54	51	1			8
08	493	N	493	-0-	-0-	-0-	443	3	50	9	Y	45	45	1			8
*09	454	N	454	-0-	-0-	-0-	400	3	54	9	Y	49	52	1			5

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1414	-0-	-266	-0-	1414	3			Y	-0-					-0-
05	1705	N	1491	-0-	-214	-0-	1491	3			Y	-0-					-0-
06	1470	N	1369	-0-	-101	-0-	1369	3			Y	-0-					-0-
07	1457	N	1159	-0-	-298	-0-	1159	3			Y	-0-					-0-
08	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
*09	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	162	-0-	-78	-0-	162	3			N	-0-	29	1	1	5	28
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					28
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					28
07	155	N	85	-0-	-70	-0-	85	3			N	-0-					28
08	248	N	40	-0-	-208	-0-	40	3			N	-0-					28
09	150	N	-0-	-0-	-150	-0-					N	-0-					28

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	269	-0-	-31	-0-	257	3	12	9	N	11	30	1			21
05	341	N	278	-0-	-63	-0-	257	3	21	9	N	19					40
06	276	N	276	-0-	-0-	-0-	256	3	20	9	N	18					58
07	397	N	397	-0-	-0-	-0-	374	3	23	9	N	21	48	1			31
08	351	N	351	-0-	-0-	-0-	342	3	9	9	N	8					39
*09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					39

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1337	N	1337	-0-	-0-	-0-	1210	3	127	9	Y	115	130	1	1	8	-0-
05	1519	N	1045	-0-	-474	-0-	903	3	142	9	Y	129	113	1			16
06	1413	N	1413	-0-	-0-	-0-	1285	3	128	9	Y	116	122	1			10
07	1532	N	1532	-0-	-0-	-0-	1418	3	114	9	Y	104	99	1			15
08	1397	N	1397	-0-	-0-	-0-	1300	3	97	9	Y	88	88	1			15
09	1410	N	1385	-0-	-25	-0-	1278	3	107	9	Y	97	102	1			10

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	948	-0-	-252	-0-	885	3	63	9	Y	57	65	1			-0-
05	1302	N	954	-0-	-348	-0-	882	3	72	9	Y	65	57	1			8
06	1050	N	905	-0-	-145	-0-	841	3	64	9	Y	58	61	1			5
07	1235	N	1235	-0-	-0-	-0-	1177	3	58	9	Y	53	50	1			8
08	1154	N	1154	-0-	-0-	-0-	1107	3	47	9	Y	43	44	1			7
*09	1097	N	1097	-0-	-0-	-0-	1039	3	58	9	Y	53	51	1	4	8	5

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
05	1116	N	588	-0-	-528	-0-	588	3			Y	-0-					-0-
06	720	N	272	-0-	-448	-0-	272	3			Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2981	X	2981	-0-	-0-	-0-	2798	3	183	9	Y	166	189	1			-0-
05	4247	X	3250	-0-	-997	-0-	3043	3	207	9	Y	188	165	1			23
06	4110	X	3204	-0-	-906	-0-	3072	3	132	9	Y	120	132	1			11
07	3399	X	3399	-0-	-0-	-0-	3281	3	118	9	Y	107	102	1			16
08	3242	X	3242	-0-	-0-	-0-	3144	3	98	9	Y	89	90	1			15
*09	3148	X	3148	-0-	-0-	-0-	3039	3	109	9	Y	99	104	1			10

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	781	-0-	-3359	-0-	716	3	65	9	Y	59	67	1			-0-
05	4278	X	1229	-0-	-3049	-0-	1156	3	73	9	Y	66	58	1			8
06	2820	X	1219	-0-	-1601	-0-	1153	3	66	9	Y	60	63	1			5
07	1113	X	1113	-0-	-0-	-0-	1054	3	59	9	Y	54	51	1			8
08	1078	X	1078	-0-	-0-	-0-	1028	3	50	9	Y	45	45	1			8
*09	1082	N	1082	-0-	-0-	-0-	1027	3	55	9	Y	50	52	1	1	8	5

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1202	N	1202	-0-	-0-	-0-	1165	3	37	9	N	34	42	1			45
05	1201	N	1201	-0-	-0-	-0-	1166	3	35	9	N	32					77
06	1170	N	1100	-0-	-70	-0-	1074	3	26	9	N	24	88	1			13
07	1240	N	619	-0-	-621	-0-	601	3	18	9	N	16					29
08	1209	N	204	-0-	-1005	-0-	204	3			N	-0-					29
09	1110	N	231	-0-	-879	-0-	231	3			N	-0-					29

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1859	-0-	-121	-0-	1831	3	28	9	N	25					46
05	2046	N	1846	-0-	-200	-0-	1824	3	22	9	N	20					66
06	1770	N	1746	-0-	-24	-0-	1729	3	17	9	N	15	57	1			24
07	1922	N	1800	-0-	-122	-0-	1783	3	17	9	N	15					39
08	1860	N	1753	-0-	-107	-0-	1731	3	22	9	N	20					59
*09	1775	N	1775	-0-	-0-	-0-	1747	3	28	9	N	25	58	1			26

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2343	N	2343	-0-	-0-	-0-	2214	3	129	9	Y	117	133	1			-0-
05	2232	N	2180	-0-	-52	-0-	2035	3	145	9	Y	132	116	1			16
06	2160	N	2087	-0-	-73	-0-	1955	3	132	9	Y	120	125	1			11
07	2418	N	2146	-0-	-272	-0-	2028	3	118	9	Y	107	102	1			16
08	2170	N	2067	-0-	-103	-0-	1969	3	98	9	Y	89	90	1			15
09	2100	N	1987	-0-	-113	-0-	1877	3	110	9	Y	100	104	1	1	8	10

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	349	-0-	-401	-0-	303	3	46	9	N	42	74	1			46
05	837	N	493	-0-	-344	-0-	410	3	83	9	N	75	71	1			50
06	856	N	856	-0-	-0-	-0-	749	3	107	9	N	97	100	1			47
07	866	N	866	-0-	-0-	-0-	770	3	96	9	N	87	56	1	1	8	77
08	582	N	582	-0-	-0-	-0-	525	3	57	9	N	52	82	1			47
09	870	N	535	-0-	-335	-0-	514	3	21	9	N	19	45	1			21

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2178	-0-	-582	-0-	2059	3	119	9	N	108	106	1			43
05	2821	X	2293	-0-	-528	-0-	2183	3	110	9	N	100	80	1			63
06	2730	X	1529	-0-	-1201	-0-	1460	3	69	9	N	63	112	1	1	8	13
07	2666	X	1391	-0-	-1275	-0-	1347	3	44	9	N	40					53
08	2576	X	2576	-0-	-0-	-0-	2423	3	153	9	N	139	175	1	1	8	16
*09	2439	X	2439	-0-	-0-	-0-	2300	3	139	9	N	126	108	1			34

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	1291	-0-	-809	-0-	1172	3	119	9	N	108	157	1			14
05	2170	X	1651	-0-	-519	-0-	1490	3	161	9	N	146	95	1			65
06	1838	X	1838	-0-	-0-	-0-	1585	3	253	9	N	230	242	1			53
07	1736	X	403	-0-	-1333	-0-	361	3	42	9	N	38	59	1			32
08	1643	X	412	-0-	-1231	-0-	390	3	22	9	N	20					52
09	1830	X	45	-0-	-1785	-0-	45	3			N	-0-					52

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	289	-0-	-371	-0-	289	3			N	-0-					40
05	713	N	378	-0-	-335	-0-	378	3			N	-0-					40
06	450	N	373	-0-	-77	-0-	373	3			N	-0-					40
07	310	N	111	-0-	-199	-0-	111	3			N	-0-					40
08	372	N	24	-0-	-348	-0-	24	3			N	-0-					40
09	360	N	134	-0-	-226	-0-	134	3			N	-0-					40

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2998	-0-	-2	540	2899	3	99	9	Y	90	92	1			23
05	3470	X	2930	-0-	-540	-0-	2813	3	117	9	Y	106					129
06	2786	X	2786	-0-	-0-	-0-	2665	3	121	9	Y	110	186	1			53
07	3162	X	2683	-0-	-479	-0-	2585	3	98	9	Y	89	74	1			68
08	3162	X	2245	-0-	-917	-0-	2226	3	19	9	Y	17	72	1			13
09	3000	X	2394	-0-	-606	-0-	2280	3	114	9	Y	104	87	1			30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	618	-0-	-102	-0-	611	3	7	9	N	6					42
05	713	N	600	-0-	-113	-0-	590	3	10	9	N	9					51
06	633	N	633	-0-	-0-	-0-	626	3	7	9	N	6					57
07	651	N	630	-0-	-21	-0-	616	3	14	9	N	13					70
08	589	N	585	-0-	-4	-0-	572	3	13	9	N	12	49	1	2	8	31
09	630	N	571	-0-	-59	-0-	558	3	13	9	N	12					43

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	579	-0-	-171	-0-	576	3	3	9	N	3					37
05	775	N	510	-0-	-265	-0-	499	3	11	9	N	10					47
06	600	N	514	-0-	-86	-0-	480	3	34	9	N	31	57	1			21
07	597	N	597	-0-	-0-	-0-	557	3	40	9	N	36					57
08	586	N	586	-0-	-0-	-0-	551	3	35	9	N	32	66	1	1	8	22
*09	556	N	556	-0-	-0-	-0-	520	3	36	9	N	33					55

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	385	3	125	9	Y	114	130	1			30
05	559	N	559	-0-	-0-	-0-	417	3	142	9	Y	129	113	1			46
06	573	N	573	-0-	-0-	-0-	443	3	130	9	Y	118	122	1			42
07	541	N	541	-0-	-0-	-0-	427	3	114	9	Y	104	99	1			47
08	522	N	522	-0-	-0-	-0-	425	3	97	9	Y	88	88	1			47
*09	533	N	533	-0-	-0-	-0-	426	3	107	9	Y	97	102	1			42

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-	48	1			-0-
05	403	N	72	-0-	-331	-0-	72	3			Y	-0-					-0-
06	420	N	35	-0-	-385	-0-	35	3			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	956	-0-	-64	-0-	934	3	22	9	N	20	49	1			29
05	1209	N	879	-0-	-330	-0-	823	3	56	9	N	51					80
06	910	N	910	-0-	-0-	-0-	852	3	58	9	N	53	73	1			60
07	992	N	871	-0-	-121	-0-	818	3	53	9	N	48	53	1			55
08	868	N	838	-0-	-30	-0-	816	3	22	9	N	20	58	1	1	8	16
09	900	N	691	-0-	-209	-0-	691	3			N	-0-					16

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4544	X	4544	-0-	-0-	-0-	4529	3	15	9	Y	14	15	1			-0-
05	5673	X	4110	-0-	-1563	-0-	4092	3	18	9	Y	16	14	1			2
06	5130	X	4297	-0-	-833	-0-	4282	3	15	9	Y	14	15	1			1
07	5053	X	4368	-0-	-685	-0-	4354	3	14	9	Y	13	12	1			2
08	4681	X	4269	-0-	-412	-0-	4257	3	12	9	Y	11	11	1			2
09	4530	X	4058	-0-	-472	-0-	4046	3	12	9	Y	11	12	1			1

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1451	N	1451	-0-	-0-	-0-	1399	3	52	9	N	47	46	1			21
05	1395	N	1345	-0-	-50	-0-	1281	3	64	9	N	58					79
06	1230	N	1097	-0-	-133	-0-	1039	3	58	9	N	53	89	1			43
07	1488	N	1146	-0-	-342	-0-	1071	3	75	9	N	68	71	1			40
08	1333	N	1070	-0-	-263	-0-	1027	3	43	9	N	39	64	1			15
09	1110	N	1098	-0-	-12	-0-	1035	3	63	9	N	57					72

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1393	N	1393	-0-	-0-	-0-	1347	3	46	9	N	42	44	1			32
05	1326	N	1326	-0-	-0-	-0-	1295	3	31	9	N	28					60
06	1320	N	1272	-0-	-48	-0-	1221	3	51	9	N	46	57	1	3	8	46
07	1426	N	1277	-0-	-149	-0-	1244	3	33	9	N	30					76
08	1333	N	1247	-0-	-86	-0-	1217	3	30	9	N	27	53	1	1	8	49
*09	1284	N	1284	-0-	-0-	-0-	1234	3	50	9	N	45	38	1	3	8	53

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

04	930	N	243	-0-	-687	-0-	226	3	17	9	N	15	38	1			82
05	930	N	-0-	-0-	-930	-0-					N	-0-	29	1			53
06	810	N	1	-0-	-809	-0-	1	3			N	-0-					53
07	248	N	-0-	-0-	-248	-0-					N	-0-					53
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					53
09	1	N	-0-	-0-	-1	-0-					N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

04	0	N	-0-	-0-	-0-	-0-					Y	38	76	1			26
05	589	N	251	-0-	-338	-0-	250	3	1	9	Y	1					27
06	788	N	788	-0-	-0-	-0-	785	3	3	9	Y	3					30
07	T. A.		842	-0-	842	842	800	3	42	9	Y	38					68
08	T. A.		922	-0-	922	1764	903	3	19	9	Y	17	44	1			41
09	T. A.		423	-0-	423	2187	419	3	4	9	Y	4					45

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

04	1950	N	1354	-0-	-596	-0-	1291	3	63	9	Y	57	65	1			-0-
05	2170	N	1393	-0-	-777	-0-	1321	3	72	9	Y	65	57	1			8
06	1470	N	1437	-0-	-33	-0-	1373	3	64	9	Y	58	61	1			5
07	1653	N	1653	-0-	-0-	-0-	1595	3	58	9	Y	53	50	1			8
08	1410	N	1410	-0-	-0-	-0-	1363	3	47	9	Y	43	44	1			7
*09	1733	N	1733	-0-	-0-	-0-	1679	3	54	9	Y	49	51	1			5

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

04	960	N	381	-0-	-579	-0-	317	3	64	9	Y	58	65	1	1	8	-0-
05	1164	N	1164	-0-	-0-	-0-	1092	3	72	9	Y	65	57	1			8
06	922	N	922	-0-	-0-	-0-	858	3	64	9	Y	58	61	1			5
07	750	N	750	-0-	-0-	-0-	692	3	58	9	Y	53	50	1			8
08	917	N	917	-0-	-0-	-0-	870	3	47	9	Y	43	44	1			7
*09	889	N	889	-0-	-0-	-0-	835	3	54	9	Y	49	51	1			5

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

04	675	N	675	-0-	-0-	-0-	610	3	65	9	Y	59	67	1			-0-
05	744	N	663	-0-	-81	-0-	590	3	73	9	Y	66	58	1			8
06	709	N	709	-0-	-0-	-0-	643	3	66	9	Y	60	63	1			5
07	713	N	667	-0-	-46	-0-	608	3	59	9	Y	54	51	1			8
08	677	N	677	-0-	-0-	-0-	627	3	50	9	Y	45	45	1			8
09	720	N	635	-0-	-85	-0-	581	3	54	9	Y	49	52	1			5

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

04	210	N	187	-0-	-23	-0-	178	3	9	9	N	8	27	1			23
05	217	N	152	-0-	-65	-0-	144	3	8	9	N	7					30
06	180	N	150	-0-	-30	-0-	141	3	9	9	N	8					38
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					38
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					38
09	150	N	87	-0-	-63	-0-	87	3			N	-0-					38

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	987	N	987	-0-	-0-	-0-	902	3	85	9	N	77	73	1			19
05	1085	N	1021	-0-	-64	-0-	947	3	74	9	N	67					86
06	990	N	990	-0-	-0-	-0-	916	3	74	9	N	67	99	1	1	8	53
07	1048	N	1048	-0-	-0-	-0-	973	3	75	9	N	68	37	1	1	8	83
08	1023	N	927	-0-	-96	-0-	874	3	53	9	N	48	92	1	2	8	37
09	990	N	906	-0-	-84	-0-	843	3	63	9	N	57	77	1			17

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	91	-0-	-3779	-0-	91	3			N	-0-					89
05	3999	X	160	-0-	-3839	-0-	160	3			N	-0-					89
06	3000	X	1229	-0-	-1771	-0-	1228	3	1	9	N	1					90
07	2852	X	456	-0-	-2396	-0-	448	3	8	9	N	7					97
08	1767	X	-0-	-0-	-1767	-0-					N	-0-					97
09	1230	X	845	-0-	-385	-0-	845	3			N	-0-					97

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	105	-0-	-255	-0-	105	3			N	-0-					37
05	186	N	76	-0-	-110	-0-	76	3			N	-0-					37
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					37
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					37
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					37
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1423	N	1423	-0-	-0-	-0-	1416	3	7	9	N	6					48
05	930	N	65	-0-	-865	-0-	65	3			N	-0-	30	1			18
06	900	N	25	-0-	-875	-0-	25	3			N	-0-					18
07	930	N	40	-0-	-890	-0-	40	3			N	-0-					18
08	62	N	27	-0-	-35	-0-	27	3			N	-0-					18
09	30	N	-0-	-0-	-30	-0-					N	-0-					18

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1353	N	1353	-0-	-0-	-0-	1301	3	52	9	N	47	44	1			46
05	1426	N	1351	-0-	-75	-0-	1298	3	53	9	N	48	64	1			30
06	1276	N	1276	-0-	-0-	-0-	1230	3	46	9	N	42	34	1			38
07	1395	N	1267	-0-	-128	-0-	1224	3	43	9	N	39					77
08	1364	N	1358	-0-	-6	-0-	1313	3	45	9	N	41	71	1	1	8	46
09	1290	N	1267	-0-	-23	-0-	1234	3	33	9	N	30					76

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	208	-0-	-92	-0-	208	3			N	-0-	29	1	1	5	28
05	341	N	246	-0-	-95	-0-	246	3			N	-0-					28
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					28
07	217	N	176	-0-	-41	-0-	176	3			N	-0-					28
08	248	N	166	-0-	-82	-0-	166	3			N	-0-					28
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1585	N	1585	-0-	-0-	-0-	1542	3	43	9	N	39	49	1			13
05	1575	N	1575	-0-	-0-	-0-	1538	3	37	9	N	34					47
06	1515	N	1515	-0-	-0-	-0-	1493	3	22	9	N	20	57	1			10
07	1643	N	1489	-0-	-154	-0-	1489	3			N	-0-					10
08	1581	N	1542	-0-	-39	-0-	1511	3	31	9	N	28					38
09	1530	N	1476	-0-	-54	-0-	1445	3	31	9	N	28					66

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	577	N	577	-0-	-0-	-0-	534	3	43	9	Y	39	44	1			-0-
05	513	N	513	-0-	-0-	-0-	465	3	48	9	Y	44	39	1			5
06	565	N	565	-0-	-0-	-0-	520	3	45	9	Y	41	42	1			4
07	589	N	553	-0-	-36	-0-	514	3	39	9	Y	35	34	1			5
08	561	N	561	-0-	-0-	-0-	528	3	33	9	Y	30	30	1			5
09	570	N	565	-0-	-5	-0-	529	3	36	9	Y	33	35	1			3

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2453	-0-	-487	-0-	2394	3	59	9	N	54	84	1			18
05	3038	X	2451	-0-	-587	-0-	2384	3	67	9	N	61					79
06	2730	X	1420	-0-	-1310	-0-	1384	3	36	9	N	33	75	1			37
07	2821	X	2191	-0-	-630	-0-	2145	3	46	9	N	42					79
08	2542	X	1753	-0-	-789	-0-	1729	3	24	9	N	22	75	1			26
09	2460	X	1983	-0-	-477	-0-	1971	3	12	9	N	11					37

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	2862	-0-	-1308	-0-	2775	3	87	9	Y	79	74	1			35
05	4309	X	3455	-0-	-854	-0-	3319	3	136	9	Y	124					159
06	4170	X	3601	-0-	-569	-0-	3460	3	141	9	Y	128	239	1			48
07	3776	X	3776	-0-	-0-	-0-	3635	3	141	9	Y	128	57	1			119
08	4095	X	4095	-0-	-0-	-0-	3929	3	166	9	Y	151	178	1			92
*09	4032	X	4032	-0-	-0-	-0-	3897	3	135	9	Y	123	165	1			50

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1192	-0-	-8	-0-	1192	3			Y	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	3			Y	-0-					-0-
08	1302	N	1178	-0-	-124	-0-	1178	3			Y	-0-					-0-
09	1230	N	1118	-0-	-112	-0-	1118	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2222	N	2222	-0-	-0-	-0-	2106	3	116	9	Y	105	49	1			95
05	2157	X	2157	-0-	-0-	-0-	2025	3	132	9	Y	120	78	1			137
06	1918	X	1918	-0-	-0-	-0-	1862	3	56	9	Y	51	157	1	2	8	29
07	2294	N	1406	-0-	-888	-0-	1405	3	1	9	Y	1					30
08	2170	N	1135	-0-	-1035	-0-	1134	3	1	9	Y	1	1	8			30
09	1920	N	895	-0-	-1025	-0-	895	3			Y	-0-					30

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6174	X	6174	-0-	-0-	-0-	6044	3	130	9	Y	118	133	1	1	8	-0-
05	7812	X	6428	-0-	-1384	-0-	6283	3	145	9	Y	132	116	1			16
06	7140	X	6095	-0-	-1045	-0-	5963	3	132	9	Y	120	125	1			11
07	6639	X	6639	-0-	-0-	-0-	6521	3	118	9	Y	107	102	1			16
08	6417	X	5980	-0-	-437	-0-	5882	3	98	9	Y	89	90	1			15
09	6210	X	6026	-0-	-184	-0-	5914	3	112	9	Y	102	104	1	3	8	10

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1023	-0-	-477	-0-	1022	3	1	9	N	1					105
05	1550	N	804	-0-	-746	-0-	801	3	3	9	N	3					108
06	1410	N	866	-0-	-544	-0-	866	3			N	-0-					108
07	1054	N	965	-0-	-89	-0-	965	3			N	-0-	20	1	1	5	87
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					87
09	870	N	819	-0-	-51	-0-	819	3			N	-0-					87

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1428	N	1428	-0-	-0-	-0-	1337	3	91	9	N	83	143	1			15
05	1426	N	1426	-0-	-0-	-0-	1327	3	99	9	N	90					105
06	1304	N	1304	-0-	-0-	-0-	1225	3	79	9	N	72	134	1			43
07	1363	N	1363	-0-	-0-	-0-	1280	3	83	9	N	75	46	1			72
08	1316	N	1316	-0-	-0-	-0-	1220	3	96	9	N	87	133	1	1	8	25
*09	1286	N	1286	-0-	-0-	-0-	1209	3	77	9	N	70	65	1			30

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2750	-0-	-460	-0-	2676	3	74	9	N	67	94	1			35
05	3317	X	2778	-0-	-539	-0-	2702	3	76	9	N	69					104
06	2880	X	2606	-0-	-274	-0-	2551	3	55	9	N	50	119	1			35
07	2852	X	2630	-0-	-222	-0-	2568	3	62	9	N	56	46	1			45
08	2852	X	2527	-0-	-325	-0-	2477	3	50	9	N	45	66	1			24
09	2760	X	2330	-0-	-430	-0-	2287	3	43	9	N	39	46	1			17

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5445	X	5445	-0-	-0-	-0-	5314	3	131	9	Y	119	133	1	2	8	-0-
05	7378	X	5178	-0-	-2200	-0-	5033	3	145	9	Y	132	116	1			16
06	6030	X	4882	-0-	-1148	-0-	4794	3	88	9	Y	80	89	1			7
07	6014	X	4865	-0-	-1149	-0-	4787	3	78	9	Y	71	68	1			10
08	5735	X	4578	-0-	-1157	-0-	4512	3	66	9	Y	60	60	1			10
09	5460	X	4044	-0-	-1416	-0-	3970	3	74	9	Y	67	70	1			7

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	114	130	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	129	113	1			16
06	0	N	-0-	-0-	-0-	-0-					Y	116	122	1			10
07	T. A.		-0-	-0-	-0-	-0-					Y	104	99	1			15
08	T. A.		-0-	-0-	-0-	-0-					Y	88	88	1			15
09	T. A.		-0-	-0-	-0-	-0-					Y	97	102	1			10

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	500	3	18	9	Y	16	41	1			27
05	961	N	961	-0-	-0-	-0-	851	3	110	9	Y	100					127
06	535	N	535	-0-	-0-	-0-	500	3	35	9	Y	32	129	1	3	8	27
07	527	N	149	-0-	-378	-0-	148	3	1	9	Y	1					28
08	837	N	239	-0-	-598	-0-	215	3	24	9	Y	22					50
09	540	N	318	-0-	-222	-0-	283	3	35	9	Y	32	62	1	2	8	18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4195	X	4195	-0-	-0-	-0-	4195	3			Y	-0-	8	1			12
05	5797	X	4011	-0-	-1786	-0-	3947	3	64	9	Y	58					70
06	5610	X	3619	-0-	-1991	-0-	3599	3	20	9	Y	18	73	1			15
07	4681	X	3916	-0-	-765	-0-	3910	3	6	9	Y	5					20
08	4495	X	3012	-0-	-1483	-0-	3012	3			Y	-0-					20
09	4200	X	2345	-0-	-1855	-0-	2310	3	35	9	Y	32					52

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	490	-0-	-80	-0-	447	3	43	9	N	39	39	1			23
05	489	N	489	-0-	-0-	-0-	472	3	17	9	N	15					38
06	464	N	464	-0-	-0-	-0-	418	3	46	9	N	42	55	1			25
07	496	N	438	-0-	-58	-0-	399	3	39	9	N	35					60
08	496	N	477	-0-	-19	-0-	415	3	62	9	N	56	67	1	1	8	48
09	450	N	396	-0-	-54	-0-	383	3	13	9	N	12					60

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1077	-0-	-243	-0-	1019	3	58	9	N	53	60	1			13
05	1240	N	1087	-0-	-153	-0-	1015	3	72	9	N	65					78
06	1124	N	1124	-0-	-0-	-0-	1063	3	61	9	N	55	83	1			50
07	1138	N	1138	-0-	-0-	-0-	1069	3	69	9	N	63	41	1			72
08	1085	N	1079	-0-	-6	-0-	1026	3	53	9	N	48	74	1	1	8	45
09	1140	N	1049	-0-	-91	-0-	995	3	54	9	N	49	72	1			22

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	202	3	349	9	N	317	239	1			110
05	496	N	159	-0-	-337	-0-	104	3	55	9	N	50	99	1			61
06	720	N	720	-0-	-0-	-0-	425	3	295	9	N	268	297	1			32
07	775	N	775	-0-	-0-	-0-	524	3	251	9	N	228	66	1			194
08	967	N	967	-0-	-0-	-0-	718	3	249	9	N	226	392	1			28
*09	1588	N	1588	-0-	-0-	-0-	1069	3	519	9	N	472	384	1	2	8	114

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1280	X	1280	-0-	-0-	-0-	1217	3	63	9	N	57	83	1			30
05	1302	X	1302	-0-	-0-	-0-	1239	3	63	9	N	57					87
06	1230	X	1230	-0-	-0-	-0-	1163	3	67	9	N	61	114	1	1	8	33
07	1333	X	1242	-0-	-91	-0-	1196	3	46	9	N	42					75
08	1333	X	1211	-0-	-122	-0-	1158	3	53	9	N	48	65	1	1	8	57
09	1290	X	1165	-0-	-125	-0-	1115	3	50	9	N	45	64	1	2	8	36

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1885	N	1885	-0-	-0-	-0-	1864	3	21	9	Y	19	22	1			-0-
05	2170	N	2041	-0-	-129	-0-	2017	3	24	9	Y	22	19	1			3
06	1800	N	1653	-0-	-147	-0-	1631	3	22	9	Y	20	21	1			2
07	1953	N	1469	-0-	-484	-0-	1449	3	20	9	Y	18	17	1			3
08	2046	N	1437	-0-	-609	-0-	1419	3	18	9	Y	16	15	1	1	8	3
*09	2234	N	2234	-0-	-0-	-0-	2216	3	18	9	Y	16	17	1			2

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3214	X	3214	-0-	-0-	-0-	3214	3			Y	-0-					-0-
05	4247	X	4072	-0-	-175	-0-	4072	3			Y	-0-					-0-
06	4290	X	4290	-0-	-0-	-0-	4158	3	132	9	Y	120	109	1			11
07	4312	X	4312	-0-	-0-	-0-	4194	3	118	9	Y	107	102	1			16
08	3875	X	3590	-0-	-285	-0-	3492	3	98	9	Y	89	90	1			15
*09	3801	X	3801	-0-	-0-	-0-	3692	3	109	9	Y	99	104	1			10

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	469	3	28	9	Y	25	8	1			58
05	465	N	393	-0-	-72	-0-	370	3	23	9	Y	21					79
06	540	N	365	-0-	-175	-0-	351	3	14	9	Y	13	64	1			28
07	527	N	393	-0-	-134	-0-	371	3	22	9	Y	20					48
08	403	N	370	-0-	-33	-0-	355	3	15	9	Y	14	1	8			61
*09	377	N	377	-0-	-0-	-0-	356	3	21	9	Y	19	51	1	1	8	28

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	987	-0-	-153	-0-	931	3	56	9	N	51	89	1			44
05	1116	N	1011	-0-	-105	-0-	943	3	68	9	N	62					106
06	989	N	989	-0-	-0-	-0-	931	3	58	9	N	53	89	1	1	8	69
07	1023	N	988	-0-	-35	-0-	926	3	62	9	N	56	49	1			76
08	1023	N	978	-0-	-45	-0-	923	3	55	9	N	50	77	1	1	8	48
*09	1020	N	1020	-0-	-0-	-0-	959	3	61	9	N	55	61	1			42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2042	N	1915	-0-	-127	-0-	1839	3	76	9	Y	69	87	1	4	8	151
05	2573	X	2030	-0-	-543	-0-	1950	3	80	9	Y	73					224
06	2490	X	1968	-0-	-522	-0-	1890	3	78	9	Y	71	139	1	4	8	152
07	2449	X	1984	-0-	-465	-0-	1939	3	45	9	Y	41	42	1			151
08	2449	X	1782	-0-	-667	-0-	1728	3	54	9	Y	49	95	1	5	8	100
09	1980	X	1680	-0-	-300	-0-	1648	3	32	9	Y	29	62	1	3	8	64

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	60	3	63	9	Y	57	65	1			-0-
05	372	N	95	-0-	-277	-0-	23	3	72	9	Y	65	57	1			8
06	270	N	98	-0-	-172	-0-	34	3	64	9	Y	58	61	1			5
07	124	N	-0-	-0-	-124	-0-					Y	53	50	1			8
08	93	N	-0-	-0-	-93	-0-					Y	43	44	1			7
09	90	N	-0-	-0-	-90	-0-					Y	49	51	1			5

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1829	-0-	-121	-0-	1777	3	52	9	N	47	27	1			43
05	2263	N	1846	-0-	-417	-0-	1791	3	55	9	N	50	23	1			70
06	1860	N	1758	-0-	-102	-0-	1733	3	25	9	N	23	56	1			37
07	1891	N	1865	-0-	-26	-0-	1800	3	65	9	N	59					96
08	1951	N	1951	-0-	-0-	-0-	1895	3	56	9	N	51	95	1			52
*09	1868	N	1868	-0-	-0-	-0-	1814	3	54	9	N	49	75	1			26

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1470	-0-	-150	-0-	1439	3	31	9	N	28	39	1			16
05	1674	N	1484	-0-	-190	-0-	1442	3	42	9	N	38					54
06	1440	N	1415	-0-	-25	-0-	1391	3	24	9	N	22	59	1			17
07	1519	N	1446	-0-	-73	-0-	1445	3	1	9	N	1					18
08	1488	N	1415	-0-	-73	-0-	1390	3	25	9	N	23					41
09	1410	N	1386	-0-	-24	-0-	1350	3	36	9	N	33	51	1			23

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	2010	-0-	-240	-0-	1869	3	141	9	N	128	143	1			42
05	2325	X	2004	-0-	-321	-0-	1863	3	141	9	N	128	103	1			67
06	1950	X	1883	-0-	-67	-0-	1760	3	123	9	N	112	145	1			34
07	2077	X	1925	-0-	-152	-0-	1795	3	130	9	N	118	68	1			84
08	2077	X	1863	-0-	-214	-0-	1751	3	112	9	N	102	100	1			86
09	2010	X	1801	-0-	-209	-0-	1665	3	136	9	N	124	184	1	1	8	25

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	478	3	74	9	N	67	79	1			30
05	483	N	483	-0-	-0-	-0-	411	3	72	9	N	65	43	1			52
06	447	N	447	-0-	-0-	-0-	389	3	58	9	N	53	59	1			46
07	462	N	462	-0-	-0-	-0-	406	3	56	9	N	51	35	1			62
08	445	N	445	-0-	-0-	-0-	389	3	56	9	N	51	69	1	1	8	43
*09	439	N	439	-0-	-0-	-0-	385	3	54	9	N	49	50	1			42

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1885	N	1885	-0-	-0-	-0-	1678	3	207	9	Y	188	213	1			-0-
05	2635	N	1701	-0-	-934	-0-	1468	3	233	9	Y	212	186	1			26
06	2430	N	1828	-0-	-602	-0-	1696	3	132	9	Y	120	135	1			11
07	1953	N	1002	-0-	-951	-0-	884	3	118	9	Y	107	102	1			16
08	1705	N	448	-0-	-1257	-0-	350	3	98	9	Y	89	90	1			15
09	1830	N	859	-0-	-971	-0-	750	3	109	9	Y	99	104	1			10

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
07	806	N	764	-0-	-42	-0-	764	3			Y	-0-					-0-
08	775	N	704	-0-	-71	-0-	704	3			Y	-0-					-0-
*09	1126	N	1126	-0-	-0-	-0-	482	3	644	9	Y	585	365	1	3	8	217

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

04	780	X	145	-0-	-635	-0-	145	3			Y	-0-	9	1			46
05	682	X	68	-0-	-614	-0-	68	3			Y	-0-					46
06	660	X	87	-0-	-573	-0-	87	3			Y	-0-					46
07	155	N	35	-0-	-120	-0-	35	3			Y	-0-					46
08	62	N	-0-	-0-	-62	-0-					Y	-0-					46
09	90	N	-0-	-0-	-90	-0-					Y	-0-					46

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

04	2850	X	2850	-0-	-0-	-0-	2764	3	86	9	Y	78	89	1			-0-
05	2604	X	2511	-0-	-93	-0-	2413	3	98	9	Y	89	78	1			11
06	2430	X	1409	-0-	-1021	-0-	1322	3	87	9	Y	79	83	1			7
07	3440	X	3440	-0-	-0-	-0-	3362	3	78	9	Y	71	68	1			10
08	2945	X	2827	-0-	-118	-0-	2761	3	66	9	Y	60	60	1			10
09	2850	X	2642	-0-	-208	-0-	2568	3	74	9	Y	67	70	1			7

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

04	3	X	3	-0-	-0-	-0-	3	3			N	-0-					29
05	31	X	31	-0-	-0-	-0-	31	3			N	-0-					29
06	12	X	12	-0-	-0-	-0-	12	3			N	-0-					29
07	10	X	10	-0-	-0-	-0-	10	3			N	-0-					29
08	75	X	75	-0-	-0-	-0-	75	3			N	-0-					29
*09	58	X	58	-0-	-0-	-0-	58	3			N	-0-					29

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

04	1228	N	1228	-0-	-0-	-0-	1211	3	17	9	Y	15	8	1			50
05	1364	N	1272	-0-	-92	-0-	1253	3	19	9	Y	17					67
06	1173	N	1173	-0-	-0-	-0-	1164	3	9	9	Y	8	70	1			5
07	1271	N	1232	-0-	-39	-0-	1182	3	50	9	Y	45					50
08	1271	N	1128	-0-	-143	-0-	1097	3	31	9	Y	28	51	1			27
09	1170	N	1003	-0-	-167	-0-	983	3	20	9	Y	18	2	8			43

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

04	2250	X	1762	-0-	-488	-0-	1718	3	44	9	N	40	48	1			27
05	2325	X	1657	-0-	-668	-0-	1624	3	33	9	N	30					57
06	1920	X	1579	-0-	-341	-0-	1548	3	31	9	N	28	73	1			12
07	1953	X	1641	-0-	-312	-0-	1596	3	45	9	N	41					53
08	1829	X	952	-0-	-877	-0-	941	3	11	9	N	10	51	1			12
09	1770	X	1226	-0-	-544	-0-	1216	3	10	9	N	9					21

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

04	960	N	877	-0-	-83	-0-	819	3	58	9	N	53	89	1			32
05	1032	N	1032	-0-	-0-	-0-	955	3	77	9	N	70	61	1			41
06	960	N	960	-0-	-0-	-0-	904	3	56	9	N	51	72	1			20
07	978	N	978	-0-	-0-	-0-	914	3	64	9	N	58					78
08	1023	N	895	-0-	-128	-0-	858	3	37	9	N	34	75	1			37
09	960	N	825	-0-	-135	-0-	816	3	9	9	N	8					45

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	1384	-0-	-146	-0-	1289	3	95	9	N	86	112	1			43
05	1581	X	1360	-0-	-221	-0-	1293	3	67	9	N	61	63	1			41
06	1500	X	1268	-0-	-232	-0-	1216	3	52	9	N	47	62	1	1	8	25
07	1550	X	694	-0-	-856	-0-	668	3	26	9	N	24					49
08	1426	X	911	-0-	-515	-0-	865	3	46	9	N	42	72	1			19
09	1380	X	1260	-0-	-120	-0-	1182	3	78	9	N	71	67	1			23

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	384	-0-	-36	-0-	353	3	31	9	N	28	31	1			25
05	434	X	373	-0-	-61	-0-	354	3	19	9	N	17					42
06	390	X	370	-0-	-20	-0-	335	3	35	9	N	32	47	1	4	8	23
07	403	X	362	-0-	-41	-0-	334	3	28	9	N	25					48
08	403	X	311	-0-	-92	-0-	287	3	24	9	N	22	33	1	1	8	36
09	390	X	271	-0-	-119	-0-	268	3	3	9	N	3					39

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	790	-0-	-260	-0-	736	3	54	9	N	49	27	1			50
05	1116	N	974	-0-	-142	-0-	893	3	81	9	N	74					124
06	1149	N	1149	-0-	-0-	-0-	1076	3	73	9	N	66	163	1			27
07	1307	N	1307	-0-	-0-	-0-	1249	3	58	9	N	53	47	1			33
08	1089	N	1089	-0-	-0-	-0-	1035	3	54	9	N	49	58	1			24
*09	1200	N	1200	-0-	-0-	-0-	1141	3	59	9	N	54	58	1			20

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1761	N	1761	-0-	-0-	-0-	1662	3	99	9	N	90	88	1			95
05	1871	N	1871	-0-	-0-	-0-	1762	3	109	9	N	99	65	1			129
06	1764	N	1764	-0-	-0-	-0-	1667	3	97	9	N	88	133	1	3	8	81
07	1806	N	1806	-0-	-0-	-0-	1720	3	86	9	N	78					159
08	1834	N	1834	-0-	-0-	-0-	1740	3	94	9	N	85	109	1	1	8	134
*09	1711	N	1711	-0-	-0-	-0-	1656	3	55	9	N	50	60	1	1	8	123

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1818	N	1818	-0-	-0-	-0-	1712	3	106	9	N	96	65	1			84
05	1596	N	1596	-0-	-0-	-0-	1564	3	32	9	N	29	56	1			57
06	1471	N	1471	-0-	-0-	-0-	1459	3	12	9	N	11	51	1			17
07	1514	N	1514	-0-	-0-	-0-	1458	3	56	9	N	51					68
08	1399	N	1399	-0-	-0-	-0-	1358	3	41	9	N	37	67	1			38
*09	1327	N	1327	-0-	-0-	-0-	1301	3	26	9	N	24					62

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	836	N	836	-0-	-0-	-0-	816	3	20	9	N	18	29	1			22
05	961	N	892	-0-	-69	-0-	856	3	36	9	N	33					55
06	870	N	852	-0-	-18	-0-	826	3	26	9	N	24	56	1			23
07	881	N	881	-0-	-0-	-0-	845	3	36	9	N	33					56
08	899	N	848	-0-	-51	-0-	825	3	23	9	N	21	53	1	1	8	23
*09	972	N	972	-0-	-0-	-0-	926	3	46	9	N	42					65

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		2066	-0-	2066	8054	2001	3	65	9	Y	59	2	8			65
05	DLQ G-10		1957	-0-	1957	10011	1885	3	72	9	Y	65	57	1			8
06	100	N	1945	-0-	1845	11856	1881	3	64	9	Y	58	61	1			5
07	3100	N	1936	-0-	-1164	10692	1878	3	58	9	Y	53	50	1			8
08	3100	N	1968	-0-	-1132	9560	1921	3	47	9	Y	43	44	1			7
*09	3000	N	1857	-0-	-1143	8417	1803	3	54	9	Y	49	51	1			5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1480	-0-	-350	-0-	1480	3			Y	-0-					-0-
05	2201	N	1437	-0-	-764	-0-	1437	3			Y	-0-					-0-
06	1784	N	1784	-0-	-0-	-0-	1784	3			Y	-0-					-0-
07	1830	N	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-
08	1686	N	1686	-0-	-0-	-0-	1686	3			Y	-0-					-0-
09	1770	N	1601	-0-	-169	-0-	1601	3			Y	-0-					-0-

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	1914	-0-	-396	-0-	1822	3	92	9	N	84	86	1			49
05	2387	X	1873	-0-	-514	-0-	1778	3	95	9	N	86	64	1			71
06	2160	X	1796	-0-	-364	-0-	1709	3	87	9	N	79	105	1	1	8	44
07	2139	X	1900	-0-	-239	-0-	1805	3	95	9	N	86	50	1			80
08	1984	X	1599	-0-	-385	-0-	1526	3	73	9	N	66	79	1			67
09	1920	X	1739	-0-	-181	-0-	1660	3	79	9	N	72	105	1	1	8	33

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	X	565	-0-	-245	-0-	544	3	21	9	N	19	24	1			42
05	806	X	648	-0-	-158	-0-	613	3	35	9	N	32					74
06	660	X	614	-0-	-46	-0-	564	3	50	9	N	45	62	1			57
07	682	X	477	-0-	-205	-0-	476	3	1	9	N	1	33	1	1	5	23
													1	8			
08	651	X	398	-0-	-253	-0-	398	3			N	-0-					23
09	630	X	397	-0-	-233	-0-	396	3	1	9	N	1					24

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1427	-0-	-73	-0-	1354	3	73	9	N	66	63	1			51
05	1414	N	1414	-0-	-0-	-0-	1361	3	53	9	N	48					99
06	1308	N	1308	-0-	-0-	-0-	1262	3	46	9	N	42	68	1			73
07	1488	N	1332	-0-	-156	-0-	1292	3	40	9	N	36	41	1			68
08	1426	N	1288	-0-	-138	-0-	1230	3	58	9	N	53	64	1	1	8	56
*09	1385	N	1385	-0-	-0-	-0-	1348	3	37	9	N	34					90

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	X	1481	-0-	-229	-0-	1408	3	73	9	N	66	69	1			66
05	1767	X	1489	-0-	-278	-0-	1406	3	83	9	N	75	57	1			84
06	1590	X	1409	-0-	-181	-0-	1345	3	64	9	N	58	87	1			55
07	1612	X	1437	-0-	-175	-0-	1363	3	74	9	N	67					122
08	1519	X	1285	-0-	-234	-0-	1241	3	44	9	N	40	81	1	1	8	80
09	1470	X	1360	-0-	-110	-0-	1298	3	62	9	N	56	67	1	1	8	68

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1676	N	1676	-0-	-0-	-0-	1603	3	73	9	Y	66	82	1			83
05	1919	N	1919	-0-	-0-	-0-	1809	3	110	9	Y	100	78	1			105
06	1860	N	1798	-0-	-62	-0-	1704	3	94	9	Y	85	106	1	4	8	80
07	1736	N	1258	-0-	-478	-0-	1254	3	4	9	Y	4	5	5	4	8	75
08	1922	N	967	-0-	-955	-0-	967	3			Y	-0-	5	5			70
09	1800	N	767	-0-	-1033	-0-	767	3			Y	-0-	3	5			67

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	522	-0-	-198	-0-	503	3	19	9	N	17					43
05	744	X	509	-0-	-235	-0-	496	3	13	9	N	12					55
06	474	X	474	-0-	-0-	-0-	460	3	14	9	N	13	47	1			21
07	527	X	447	-0-	-80	-0-	438	3	9	9	N	8					29
08	527	X	472	-0-	-55	-0-	459	3	13	9	N	12					41
*09	524	X	524	-0-	-0-	-0-	510	3	14	9	N	13					54

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

04	2850	X	2471	-0-	-379	-0-	2386	3	85	9	Y	77	47	1			48
05	2945	X	2474	-0-	-471	-0-	2390	3	84	9	Y	76					124
06	2850	X	2289	-0-	-561	-0-	2224	3	65	9	Y	59	136	1	1	8	46
07	2542	N	1817	-0-	-725	-0-	1780	3	37	9	Y	34	48	1	1	8	31
08	2480	N	920	-0-	-1560	-0-	920	3			Y	-0-					31
09	2280	N	737	-0-	-1543	-0-	737	3			Y	-0-					31

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

04	180	X	-0-	-0-	-180	-0-					Y	-0-					101
05	186	X	-0-	-0-	-186	-0-					Y	-0-					101
06	90	X	-0-	-0-	-90	-0-					Y	-0-					101
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
08	T. A.		10	-0-	10	10	10	3			Y	-0-					101
09	T. A.		-0-	-0-	-0-	10					Y	-0-					101

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

04	409	N	409	-0-	-0-	-0-	392	3	17	9	N	15					75
05	513	N	513	-0-	-0-	-0-	473	3	40	9	N	36					111
06	300	N	156	-0-	-144	-0-	145	3	11	9	N	10	71	1			50
07	310	N	252	-0-	-58	-0-	216	3	36	9	N	33					83
08	310	N	220	-0-	-90	-0-	195	3	25	9	N	23	1	8			105
*09	707	N	707	-0-	-0-	-0-	684	3	23	9	N	21	70	1			56

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

04	911	N	911	-0-	-0-	-0-	900	3	11	9	N	10	30	1			23
05	930	N	907	-0-	-23	-0-	885	3	22	9	N	20					43
06	921	N	921	-0-	-0-	-0-	878	3	43	9	N	39	57	1			25
07	930	N	929	-0-	-1	-0-	893	3	36	9	N	33					58
08	899	N	828	-0-	-71	-0-	811	3	17	9	N	15	58	1			15
09	930	N	593	-0-	-337	-0-	593	3			N	-0-					15

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KIMBROUGH ENGINEERING CO, LLC 462948
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	517	3	1	9	N	1					34
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					34
06	540	N	477	-0-	-63	-0-	475	3	2	9	N	2					36
07	547	N	547	-0-	-0-	-0-	545	3	2	9	N	2					38
08	465	N	290	-0-	-175	-0-	288	3	2	9	N	2					40
*09	688	N	688	-0-	-0-	-0-	687	3	1	9	N	1					41

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	252	-0-	-48	-0-	252	3			N	-0-					61
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					61
06	275	N	275	-0-	-0-	-0-	272	3	3	9	N	3					64
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					64
08	248	N	180	-0-	-68	-0-	180	3			N	-0-					64
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					64

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					79
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					79
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					79
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					79
08	155	N	96	-0-	-59	-0-	96	3			N	-0-					79
*09	396	N	396	-0-	-0-	-0-	395	3	1	9	N	1					80

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					117
05	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					117
06	300	N	217	-0-	-83	-0-	217	2			Y	-0-					117
07	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					117
08	248	N	151	-0-	-97	-0-	151	2			Y	-0-					117
*09	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					117

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					40
05	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					40
06	120	N	80	-0-	-40	-0-	80	2			Y	-0-					40
07	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					40
08	93	N	56	-0-	-37	-0-	56	2			Y	-0-					40
09	90	N	81	-0-	-9	-0-	81	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	900	-0-	-30	-0-	900	2			N	-0-					27
05	930	N	917	-0-	-13	-0-	917	2			N	-0-					27
06	900	N	876	-0-	-24	-0-	876	2			N	-0-					27
07	930	N	908	-0-	-22	-0-	908	2			N	-0-					27
08	930	N	890	-0-	-40	-0-	890	2			N	-0-					27
09	870	N	860	-0-	-10	-0-	860	2			N	-0-					27

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	218	-0-	-172	-0-	209	2	9	9	N	8					102
*05	201	N	201	-0-	-0-	-0-	190	2	11	9	N	10					112
*06	188	N	188	-0-	-0-	-0-	182	2	6	9	N	5					117
*07	217	N	152	-0-	-65	-0-	145	2	7	9	N	6					123
*08	186	N	147	-0-	-39	-0-	139	2	8	9	N	7					130
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	955	N	955	-0-	-0-	-0-	955	2			N	-0-					247
05	990	N	990	-0-	-0-	-0-	968	2	22	9	N	20					267
06	1005	N	1005	-0-	-0-	-0-	977	2	28	9	N	25					292
*07	992	N	953	-0-	-39	-0-	925	2	28	9	N	25					317
*08	873	N	873	-0-	-0-	-0-	852	2	21	9	N	19					336
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					336

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					243
*11	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1	183	1			61
*12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					61
*01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					61
*02	756	N	619	-0-	-137	-0-	610	2	9	9	N	8					69
*03	692	N	692	-0-	-0-	-0-	673	2	19	9	N	17					86
*04	689	N	689	-0-	-0-	-0-	650	2	39	9	N	35					121
*05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					121
*06	666	N	666	-0-	-0-	-0-	653	2	13	9	N	12					133
*07	659	N	659	-0-	-0-	-0-	646	2	13	9	N	12					145
*08	515	N	515	-0-	-0-	-0-	502	2	13	9	N	12					157
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0-	-0-	633	2	33	9	N	30					779
05	612	N	612	-0-	-0-	-0-	612	2			N	-0-					779
06	527	N	527	-0-	-0-	-0-	501	2	26	9	N	24					803
*07	1239	N	1239	-0-	-0-	-0-	1238	2	1	9	N	1	185	1			619
*08	1239	N	1239	-0-	-0-	-0-	1238	2	1	9	N	1	185	1			435
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					435

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	478	-0-	-182	-0-	28	1	444	2	N	5					66
							6	9									
05	736	N	736	-0-	-0-	-0-	43	1	679	2	N	13					79
							14	9									
06	704	N	704	-0-	-0-	-0-	41	1	641	2	N	20					99
							22	9									
07	574	N	574	-0-	-0-	-0-	33	1	519	2	N	20					119
							22	9									
08	744	N	512	-0-	-232	-0-	30	1	467	2	N	14					133
							15	9									
09	690	N	664	-0-	-26	-0-	39	1	608	2	N	15					148
							17	9									

HOOVER //CONT.// 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	515	-0-	-85	-0-	31	1	483	2	N	1					22
							1	9									
05	558	N	520	-0-	-38	-0-	31	1	485	2	N	4					26
							4	9									
06	538	N	538	-0-	-0-	-0-	32	1	498	2	N	7					33
							8	9									
07	534	N	534	-0-	-0-	-0-	32	1	495	2	N	6					39
							7	9									
08	527	N	517	-0-	-10	-0-	31	1	479	2	N	6					45
							7	9									
09	540	N	534	-0-	-6	-0-	32	1	496	2	N	5					50
							6	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3409		3409	-0-	-0-	-0-	3409	2			Y	-0-					10
05	3497		3497	-0-	-0-	-0-	3497	2			Y	-0-					10
06	3300		3266	-0-	-34	-0-	3266	2			Y	-0-					10
07	3410		3091	-0-	-319	-0-	3091	2			Y	-0-					10
08	3453		3453	-0-	-0-	-0-	3453	2			Y	-0-					10
09	3300		3054	-0-	-246	-0-	3054	2			Y	-0-					10

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	-0-	-0-	-12	-0-					Y	-0-					6
05	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					6
06	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					6
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
08	31	N	16	-0-	-15	-0-	16	2			Y	-0-					6
09	30	N	27	-0-	-3	-0-	27	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	37	-0-	-173 B	-0-	37	2			N	-0-					-0-
05	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	120	N	62	-0-	-58 B	-0-	62	2			N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	176	-0-	-874 B	-0-	176	2			N	-0-					-0-
05	651	N	421	-0-	-230 B	-0-	421	2			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	540	N	296	-0-	-244 B	-0-	296	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	96	-0-	-474 B	-0-	96	2			N	-0-					-0-
05	341	N	229	-0-	-112 B	-0-	229	2			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
07	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	300	N	161	-0-	-139 B	-0-	161	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
06	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
07	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
06	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
08	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
06	300	N	201	-0-	-99 B	-0-	201	2			N	-0-					-0-
07	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
08	186	N	107	-0-	-79 B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58 B	-0-	2	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	83	2	2	9	N	2	2	8			-0-
08	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
08	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
06	150	N	77	-0-	-73 B	-0-	77	2			N	-0-					-0-
07	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
08	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	3	-0-	-147 B	-0-	3	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	1	1	8			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	1	1	8			-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
07	465	N	247	-0-	-218 B	-0-	247	2			N	-0-					-0-
08	434	N	333	-0-	-101 B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	350	-0-	-160 B	-0-	350	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	4	-0-	-116 B	-0-	4	2			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
06	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
07	341	N	287	-0-	-54 B	-0-	287	2			N	-0-					-0-
08	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	278	-0-	-142 B	-0-	278	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
08	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
07	124	N	41	-0-	-83 B	-0-	41	2			N	-0-					-0-
08	155	N	84	-0-	-71 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	87	-0-	-123 B	-0-	87	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

04	150	N	3	-0-	-147 B	-0-	3	2			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
06	180	N	121	-0-	-59 B	-0-	121	2			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
08	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
08	465	N	383	-0-	-82 B	-0-	383	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	311	-0-	-139 B	-0-	311	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	372	N	3	-0-	-369 B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	9	N	7	-0-	-2 B	-0-	7	2			N	-0-					-0-
07	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
08	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

04	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
07	1209	N	1148	-0-	-61 B	-0-	1148	2			N	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

04	480	N	403	-0-	-77	-0-	403	3			N	-0-					77
05	527	N	391	-0-	-136	-0-	391	3			N	-0-					77
06	695	N	695	-0-	-0-	-0-	680	3	15	9	N	14					91
07	597	N	597	-0-	-0-	-0-	593	3	4	9	N	4					95
08	662	N	662	-0-	-0-	-0-	661	3	1	9	N	1					96
09	690	N	509	-0-	-181	-0-	505	3	4	9	N	4					100

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

04	1470	N	1205	-0-	-265	-0-	1205	3			N	-0-					174
05	1581	N	1354	-0-	-227	-0-	1354	3			N	-0-					174
06	1380	N	1364	-0-	-16	-0-	1362	3	2	9	N	2					176
07	1355	N	1355	-0-	-0-	-0-	1347	3	8	9	N	7					183
08	1497	N	1497	-0-	-0-	-0-	1483	3	14	9	N	13					196
09	1350	N	940	-0-	-410	-0-	936	3	4	9	N	4	179	1			21

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					47
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					47
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					47
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					47
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					47
*09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					47

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

04	780	N	692	-0-	-88	-0-	682	3	10	9	N	9					137
05	775	N	711	-0-	-64	-0-	700	3	11	9	N	10					147
06	741	N	741	-0-	-0-	-0-	731	3	10	9	N	9					156
07	764	N	764	-0-	-0-	-0-	758	3	6	9	N	5					161
08	849	N	849	-0-	-0-	-0-	829	3	20	9	N	18					179
09	750	N	672	-0-	-78	-0-	666	3	6	9	N	5					184

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1396	-0-	-194	-0-	1392	3	4	9	N	4					132
05	1860	N	1643	-0-	-217	-0-	1637	3	6	9	N	5					137
06	1774	N	1774	-0-	-0-	-0-	1770	3	4	9	N	4					141
07	1771	N	1771	-0-	-0-	-0-	1767	3	4	9	N	4					145
08	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3					148
09	1770	N	1578	-0-	-192	-0-	1574	3	4	9	N	4					152

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2631	X	2631	-0-	-0-	-0-	2614	3	17	9	N	15					102
05	3066	X	3066	-0-	-0-	-0-	3043	3	23	9	N	21					123
06	3810	X	3366	-0-	-444	-0-	3346	3	20	9	N	18					141
07	3937	X	2930	-0-	-1007	-0-	2922	3	8	9	N	7					148
08	3317	X	3028	-0-	-289	-0-	3028	3			N	-0-					148
09	3360	X	2767	-0-	-593	-0-	2767	3			N	-0-					148

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	2685	-0-	-855	-0-	2670	3	15	9	N	14					69
05	3968	X	3312	-0-	-656	-0-	3302	3	10	9	N	9					78
06	3810	X	3562	-0-	-248	-0-	3548	3	14	9	N	13					91
07	3387	X	3387	-0-	-0-	-0-	3377	3	10	9	N	9					100
08	3746	X	3746	-0-	-0-	-0-	3731	3	15	9	N	14					114
*09	2578	X	2578	-0-	-0-	-0-	2565	3	13	9	N	12					126

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	257	3	8	9	N	7					65
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					65
06	270	N	130	-0-	-140	-0-	130	3			N	-0-					65
07	279	N	93	-0-	-186	-0-	91	3	2	9	N	2					67
08	248	N	132	-0-	-116	-0-	131	3	1	9	N	1					68
*09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					68

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	408	-0-	-192	-0-	407	3	1	9	N	1					184
05	806	N	402	-0-	-404	-0-	398	3	4	9	N	4					188
06	630	N	503	-0-	-127	-0-	493	3	10	9	N	9					197
07	686	N	686	-0-	-0-	-0-	685	3	1	9	N	1	174	1			24
08	742	N	742	-0-	-0-	-0-	733	3	9	9	N	8					32
*09	613	N	613	-0-	-0-	-0-	609	3	4	9	N	4					36

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	23 18	1 9	432	2	Y	16					26
05	464	N	464	-0-	-0-	-0-	22 19	1 9	423	2	Y	17					43
06	454	N	454	-0-	-0-	-0-	22 10	1 9	422	2	Y	9	39	1			13
07	593	N	593	-0-	-0-	-0-	25 15	1 9	553	2	Y	14					27
08	535	N	535	-0-	-0-	-0-	28 10	1 9	497	2	Y	9					36
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					36

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	440	N	440	-0-	-0-	-0-	15	1	425	2	Y	-0-					-0-
05	454	N	454	-0-	-0-	-0-	15	1	439	2	Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	18	1	467	2	Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	13	1	349	2	Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	886	N	886	-0-	-0-	-0-	30 2	1 9	854	2	Y	2					9
05	829	N	829	-0-	-0-	-0-	27 2	1 9	800	2	Y	2	8	1			3
06	936	N	936	-0-	-0-	-0-	34 2	1 9	900	2	Y	2					5
07	943	N	943	-0-	-0-	-0-	35 2	1 9	906	2	Y	2					7
08	837	N	770	-0-	-67	-0-	30 2	1 9	738	2	Y	2					9
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					9

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	N	754	-0-	-0-	-0-	25 3	1 9	726	2	Y	3					10
05	696	N	696	-0-	-0-	-0-	23 2	1 9	671	2	Y	2	9	1			3
06	570	N	526	-0-	-44	-0-	19 3	1 9	504	2	Y	3					6
07	412	N	412	-0-	-0-	-0-	15 2	1 9	395	2	Y	2					8
08	543	N	543	-0-	-0-	-0-	21 2	1 9	520	2	Y	2					10
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					10

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					1
05	4	N	2	-0-	-2	-0-	1	2	1	9	Y	1					2
06	13	N	2	-0-	-11	-0-	1	2	1	9	Y	1	2	1			1
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
08	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					2
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					2

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	329	N	329	-0-	-0-	-0-	11 6	1 9	312	2	Y	5					17
05	336	N	336	-0-	-0-	-0-	11 4	1 9	321	2	Y	4	15	1			6
06	289	N	289	-0-	-0-	-0-	10 3	1 9	276	2	Y	3					9
07	301	N	301	-0-	-0-	-0-	11 4	1 9	286	2	Y	4					13
08	341	N	270	-0-	-71	-0-	10 3	1 9	257	2	Y	3					16
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					16

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1160	N	1160	-0-	-0-	-0-	89	1	1070	2	Y	1					4
							1	9									
05	1393	N	1393	-0-	-0-	-0-	97	1	1296	2	Y	-0-					4
06	1048	N	1048	-0-	-0-	-0-	87	1	960	2	Y	1					5
							1	9									
07	1089	N	1089	-0-	-0-	-0-	87	1	1002	2	Y	-0-					5
08	892	N	892	-0-	-0-	-0-	59	1	833	2	Y	-0-					5
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					5

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0-	-0-	40	1	759	2	Y	9					14
							10	9									
05	837	N	837	-0-	-0-	-0-	40	1	787	2	Y	9					23
							10	9									
06	832	N	832	-0-	-0-	-0-	41	1	785	2	Y	5	21	1			7
							6	9									
07	982	N	982	-0-	-0-	-0-	42	1	932	2	Y	7					14
							8	9									
08	806	N	707	-0-	-99	-0-	37	1	664	2	Y	5					19
							6	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					19

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0-	-0-	23	1	673	2	Y	3					12
							3	9									
05	696	N	696	-0-	-0-	-0-	23	1	670	2	Y	3	11	1			4
							3	9									
06	630	N	603	-0-	-27	-0-	22	1	578	2	Y	3					7
							3	9									
07	582	N	582	-0-	-0-	-0-	21	1	558	2	Y	3					10
							3	9									
08	682	N	525	-0-	-157	-0-	20	1	503	2	Y	2					12
							2	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					12

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	10	1	128	2	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	10	1	116	2	Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	14	1	155	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1046	N	1046	-0-	-0-	-0-	35	1	1010	2	Y	1					3
							1	9									
05	1207	N	1207	-0-	-0-	-0-	40	1	1167	2	Y	-0-	2	1			1
06	1233	N	1233	-0-	-0-	-0-	45	1	1187	2	Y	1					2
							1	9									
07	1152	N	1152	-0-	-0-	-0-	43	1	1109	2	Y	-0-					2
08	1117	N	1117	-0-	-0-	-0-	43	1	1073	2	Y	1					3
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					3

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	33	1 8 9	620	2	Y	7					11
05	625	N	625	-0-	-0-	-0-	30	1 7 9	588	2	Y	6					17
06	658	N	658	-0-	-0-	-0-	33	1 4 9	621	2	Y	4	16	1			5
07	784	N	784	-0-	-0-	-0-	33	1 7 9	744	2	Y	6					11
08	660	N	660	-0-	-0-	-0-	35	1 4 9	621	2	Y	4					15
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					15

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	605	-0-	-55	-0-	20	1 2 9	583	2	Y	2					6
05	651	N	566	-0-	-85	-0-	19	1 1 9	546	2	Y	1	5	1			2
06	690	N	513	-0-	-177	-0-	19	1 1 9	493	2	Y	1					3
07	593	N	593	-0-	-0-	-0-	22	1 2 9	569	2	Y	2					5
08	837	N	837	-0-	-0-	-0-	32	1 1 9	804	2	Y	1					6
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					6

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	793	-0-	-107	-0-	27	1 3 9	763	2	Y	3					13
05	868	N	712	-0-	-156	-0-	24	1 3 9	685	2	Y	3	12	1			4
06	900	N	811	-0-	-89	-0-	30	1 3 9	778	2	Y	3					7
07	731	N	731	-0-	-0-	-0-	27	1 3 9	701	2	Y	3					10
08	713	N	707	-0-	-6	-0-	27	1 3 9	677	2	Y	3					13
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					13

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	780	-0-	-0-	-0-	26	1 2 9	752	2	Y	2					10
05	826	N	826	-0-	-0-	-0-	27	1 4 9	795	2	Y	4	10	1			4
06	843	N	843	-0-	-0-	-0-	31	1 2 9	810	2	Y	2					6
07	901	N	901	-0-	-0-	-0-	33	1 2 9	866	2	Y	2					8
08	775	N	619	-0-	-156	-0-	24	1 2 9	593	2	Y	2					10
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					10

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	948	-0-	-72	-0-	47	1	884	2	Y	15					24
							17	9									
05	1105	N	1105	-0-	-0-	-0-	53	1	1034	2	Y	16					40
							18	9									
06	1170	N	1002	-0-	-168	-0-	50	1	943	2	Y	8	36	1			12
							9	9									
07	1189	N	1189	-0-	-0-	-0-	50	1	1125	2	Y	13					25
							14	9									
08	1171	N	1171	-0-	-0-	-0-	62	1	1099	2	Y	9					34
							10	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					34

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1240	N	1240	-0-	-0-	-0-	96	1	1144	2	Y	-0-					-0-
05	1360	N	1360	-0-	-0-	-0-	95	1	1265	2	Y	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	93	1	1027	2	Y	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	98	1	1119	2	Y	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	73	1	1032	2	Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	48	1	571	2	Y	-0-					-0-
05	974	N	974	-0-	-0-	-0-	68	1	906	2	Y	-0-					-0-
06	570	N	567	-0-	-3	-0-	47	1	520	2	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	18	1	207	2	Y	-0-					-0-
08	651	N	178	-0-	-473	-0-	12	1	166	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0-	-0-	20	1	242	2	Y	2					10
							2	9									
05	315	N	315	-0-	-0-	-0-	22	1	291	2	Y	2					12
							2	9									
06	257	N	257	-0-	-0-	-0-	21	1	235	2	Y	1					13
							1	9									
07	311	N	311	-0-	-0-	-0-	25	1	285	2	Y	1					14
							1	9									
08	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					14
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					14

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	N	656	-0-	-0-	-0-	22	1	634	2	Y	-0-					1
05	728	N	728	-0-	-0-	-0-	24	1	704	2	Y	-0-	1	1			-0-
06	762	N	762	-0-	-0-	-0-	28	1	733	2	Y	1					1
							1	9									
07	617	N	617	-0-	-0-	-0-	23	1	594	2	Y	-0-					1
08	690	N	690	-0-	-0-	-0-	27	1	663	2	Y	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	7	1	204	2	Y	2					6
							2	9									
05	300	N	300	-0-	-0-	-0-	10	1	289	2	Y	1	5	1			2
							1	9									
06	266	N	266	-0-	-0-	-0-	10	1	255	2	Y	1					3
							1	9									
07	247	N	247	-0-	-0-	-0-	9	1	236	2	Y	2					5
							2	9									
08	233	N	233	-0-	-0-	-0-	9	1	223	2	Y	1					6
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					6

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	494	-0-	-256	-0-	24	1	450	2	Y	18					28
							20	9									
05	775	N	514	-0-	-261	-0-	24	1	471	2	Y	17					45
							19	9									
06	810	N	474	-0-	-336	-0-	23	1	440	2	Y	10	41	1			14
							11	9									
07	597	N	597	-0-	-0-	-0-	25	1	555	2	Y	15					29
							17	9									
08	707	N	707	-0-	-0-	-0-	37	1	660	2	Y	9					38
							10	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					38

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	3	1	56	2	Y	1					2
							1	9									
05	223	N	223	-0-	-0-	-0-	11	1	211	2	Y	1					3
							1	9									
06	666	N	666	-0-	-0-	-0-	33	1	632	2	Y	1	3	1			1
							1	9									
07	463	N	463	-0-	-0-	-0-	20	1	442	2	Y	1					2
							1	9									
08	62	N	47	-0-	-15	-0-	2	1	44	2	Y	1					3
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1001	-0-	-19	-0-	34	1	967	2	Y	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	33	1	971	2	Y	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	37	1	981	2	Y	-0-					-0-
07	993	N	993	-0-	-0-	-0-	37	1	956	2	Y	-0-					-0-
08	992	N	874	-0-	-118	-0-	34	1	840	2	Y	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	2	1	57	2	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	2	1	59	2	Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	6 7	1 9	159	2	Y	6					23
05	163	N	163	-0-	-0-	-0-	5 7	1 9	151	2	Y	6	21	1			8
06	173	N	173	-0-	-0-	-0-	6 6	1 9	161	2	Y	5					13
07	165	N	165	-0-	-0-	-0-	6 6	1 9	153	2	Y	5					18
08	155	N	142	-0-	-13	-0-	5 4	1 9	133	2	Y	4					22
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					22

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	392	-0-	-388	-0-	13 2	1 9	377	2	Y	2					9
05	806	N	468	-0-	-338	-0-	15 2	1 9	451	2	Y	2	8	1			3
06	780	N	708	-0-	-72	-0-	26 2	1 9	680	2	Y	2					5
07	794	N	794	-0-	-0-	-0-	29 2	1 9	763	2	Y	2					7
08	865	N	865	-0-	-0-	-0-	33 2	1 9	830	2	Y	2					9
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					9

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	672	-0-	-78	-0-	22 4	1 9	646	2	Y	4					14
05	756	N	756	-0-	-0-	-0-	25 4	1 9	727	2	Y	4	13	1			5
06	727	N	727	-0-	-0-	-0-	26 3	1 9	698	2	Y	3					8
07	545	N	545	-0-	-0-	-0-	20 3	1 9	522	2	Y	3					11
08	744	N	571	-0-	-173	-0-	22 3	1 9	546	2	Y	3					14
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					14

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1109	-0-	-151	-0-	37 18	1 9	1054	2	Y	16					56
05	1409	N	1409	-0-	-0-	-0-	46 15	1 9	1348	2	Y	14	51	1			19
06	1201	N	1201	-0-	-0-	-0-	43 13	1 9	1145	2	Y	12					31
07	1162	N	1162	-0-	-0-	-0-	43 14	1 9	1105	2	Y	13					44
08	1333	N	1053	-0-	-280	-0-	40 11	1 9	1002	2	Y	10					54
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					54

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2217	N	2217	-0-	-0-	-0-	171 1	1 9	2045	2	Y	1					3
05	2255	N	2255	-0-	-0-	-0-	158	1	2097	2	Y	-0-					3
06	2078	N	2078	-0-	-0-	-0-	172	1	1906	2	Y	-0-					3
07	2023	N	2023	-0-	-0-	-0-	162 1	1 9	1860	2	Y	1					4
08	1916	N	1916	-0-	-0-	-0-	127	1	1789	2	Y	-0-					4
09	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					4

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1931	N	1931	-0-	-0-	-0-	149 4	1 9	1778	2	Y	4					27
05	2024	N	2024	-0-	-0-	-0-	141 6	1 9	1877	2	Y	5					32
06	1897	N	1897	-0-	-0-	-0-	157 3	1 9	1737	2	Y	3					35
07	1329	N	1329	-0-	-0-	-0-	106 3	1 9	1220	2	Y	3					38
08	1628	N	1628	-0-	-0-	-0-	108 1	1 9	1519	2	Y	1					39
09	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					39

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	439	-0-	-461	-0-	21 10	1 9	408	2	Y	9					15
05	899	N	372	-0-	-527	-0-	18 11	1 9	343	2	Y	10					25
06	1020	N	264	-0-	-756	-0-	13 4	1 9	247	2	Y	4	22	1			7
07	305	N	305	-0-	-0-	-0-	13 9	1 9	283	2	Y	8					15
08	372	N	123	-0-	-249	-0-	6 7	1 9	110	2	Y	6					21
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					21

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	771	-0-	-309	-0-	26	1	743	2	N	2					9
							2	9									
05	868	N	702	-0-	-166	-0-	23	1	676	2	N	3	9	1			3
							3	9									
06	720	N	658	-0-	-62	-0-	24	1	632	2	N	2					5
							2	9									
07	621	N	621	-0-	-0-	-0-	23	1	595	2	N	3					8
							3	9									
08	713	N	651	-0-	-62	-0-	25	1	625	2	N	1					9
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					9

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2246	N	2246	-0-	-0-	-0-	173	1	2073	2	N	-0-					3
05	2347	N	2347	-0-	-0-	-0-	164	1	2182	2	N	1					4
							1	9									
06	2100	N	1889	-0-	-211	-0-	157	1	1732	2	N	-0-					4
07	2203	N	2203	-0-	-0-	-0-	177	1	2026	2	N	-0-					4
08	2170	N	2068	-0-	-102	-0-	137	1	1930	2	N	1					5
							1	9									
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					5

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
06	180	N	128	-0-	-52	-0-	128	3			Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	120	N	90	-0-	-30	-0-	90	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					155
05	1569	N	1569	-0-	-0-	-0-	1569	2			Y	-0-					155
06	1494	N	1494	-0-	-0-	-0-	1488	2	6	9	Y	5					160
07	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					160
08	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					160
*09	1560	N	1560	-0-	-0-	-0-	1551	2	9	9	Y	8					168

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					2
05	62	N	46	-0-	-16	-0-	46	2			Y	-0-					2
06	60	N	52	-0-	-8	-0-	52	2			Y	-0-					2
07	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					2
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					2
09	60	N	38	-0-	-22	-0-	38	2			Y	-0-					2

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1334	-0-	-316	-0-	103 2	1 9	1229	2	Y	2					12
05	1426	N	1407	-0-	-19	-0-	98 2	1 9	1307	2	Y	2					14
06	1609	N	1609	-0-	-0-	-0-	133 2	1 9	1474	2	Y	2					16
07	1473	N	1473	-0-	-0-	-0-	118 1	1 9	1354	2	Y	1					17
08	1487	N	1487	-0-	-0-	-0-	98 1	1 9	1388	2	Y	1					18
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					18

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1086	N	1086	-0-	-0-	-0-	21	1	1065	2	Y	-0-					1
05	775	N	712	-0-	-63	-0-	31	1	681	2	Y	-0-					1
06	750	N	591	-0-	-159	-0-	29	1	562	2	Y	-0-					1
07	521	N	521	-0-	-0-	-0-	23	1	498	2	Y	-0-					1
08	682	N	636	-0-	-46	-0-	2	1	634	2	Y	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

04	2010	N	1274	-0-	-736	-0-	97	1	1165	2	Y	11					72
							12	9									
05	1457	N	1457	-0-	-0-	-0-	101	1	1341	2	Y	14					86
							15	9									
06	1620	N	1500	-0-	-120	-0-	124	1	1367	2	Y	8					94
							9	9									
07	1134	N	1134	-0-	-0-	-0-	90	1	1036	2	Y	7					101
							8	9									
08	1457	N	920	-0-	-537	-0-	61	1	855	2	Y	4					105
							4	9									
09	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					105

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

04	1882	N	1882	-0-	-0-	-0-	37	1	1845	2	Y	-0-					-0-
05	1790	N	1790	-0-	-0-	-0-	78	1	1712	2	Y	-0-					-0-
06	1462	N	1462	-0-	-0-	-0-	71	1	1391	2	Y	-0-					-0-
07	1567	N	1567	-0-	-0-	-0-	69	1	1498	2	Y	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	5	1	1513	2	Y	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

04	510	X	299	-0-	-211	-0-	5	1	294	2	Y	-0-					-0-
05	527	X	440	-0-	-87	-0-	19	1	421	2	Y	-0-					-0-
06	510	X	313	-0-	-197	-0-	15	1	298	2	Y	-0-					-0-
07	404	N	404	-0-	-0-	-0-	17	1	387	2	Y	-0-					-0-
08	434	N	291	-0-	-143	-0-	1	1	290	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

04	1369	N	1369	-0-	-0-	-0-	106	1	1263	2	Y	-0-					-0-
05	1098	N	1098	-0-	-0-	-0-	77	1	1021	2	Y	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	120	1	1323	2	Y	-0-					-0-
07	1814	N	1814	-0-	-0-	-0-	146	1	1668	2	Y	-0-					-0-
08	1636	N	1636	-0-	-0-	-0-	108	1	1528	2	Y	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1702	N	1702	-0-	-0-	-0-	131	1	1571	2	Y	-0-					-0-
05	1328	N	1328	-0-	-0-	-0-	93	1	1235	2	Y	-0-					-0-
06	1230	N	926	-0-	-304	-0-	77	1	849	2	Y	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	115	1	1312	2	Y	-0-					-0-
08	1641	N	1641	-0-	-0-	-0-	109	1	1532	2	Y	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

04	1687	N	1687	-0-	-0-	-0-	130	1	1557	2	N	-0-					-0-
05	1574	N	1574	-0-	-0-	-0-	110	1	1464	2	N	-0-					-0-
06	1781	N	1781	-0-	-0-	-0-	148	1	1633	2	N	-0-					-0-
07	1846	N	1846	-0-	-0-	-0-	148	1	1698	2	N	-0-					-0-
08	1116	N	1115	-0-	-1	-0-	74	1	1041	2	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

04	2105	N	2105	-0-	-0-	-0-	45	1	2059	2	Y	1					7
							1	9									
05	2502	N	2502	-0-	-0-	-0-	111	1	2389	2	Y	2					9
							2	9									
06	2003	N	2003	-0-	-0-	-0-	99	1	1903	2	Y	1					10
							1	9									
07	2157	N	2157	-0-	-0-	-0-	97	1	2060	2	Y	-0-					10
08	2074	N	2074	-0-	-0-	-0-	11	1	2062	2	Y	1					11
							1	9									
09	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT					11

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

04	2301	N	2301	-0-	-0-	-0-	40	1	2260	2	Y	1					11
							1	9									
05	2361	N	2361	-0-	-0-	-0-	100	1	2258	2	Y	3					14
							3	9									
06	2371	N	2371	-0-	-0-	-0-	112	1	2258	2	Y	1					15
							1	9									
07	2442	N	2442	-0-	-0-	-0-	104	1	2337	2	Y	1					16
							1	9									
08	2356	N	2163	-0-	-193	-0-	2	1	2160	2	Y	1					17
							1	9									
09	2370	N	NO RPT	-0-	-2370	-0-					Y	NO RPT					17

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

04	150	N	79	-0-	-71	-0-	2	1	77	2	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	5	1	121	2	N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	2	1	50	2	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	1	1	107	2	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

04	570	N	205	-0-	-365	-0-	16	1	189	2	N	-0-					-0-
05	372	N	264	-0-	-108	-0-	18	1	246	2	N	-0-					-0-
06	390	N	245	-0-	-145	-0-	20	1	225	2	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	19	1	212	2	N	-0-					-0-
08	279	N	252	-0-	-27	-0-	17	1	235	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

04	89	N	89	-0-	-0-	-0-	7	1	82	2	N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	10	1	138	2	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	8	1	83	2	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

04	955	N	955	-0-	-0-	-0-	74	1	881	2	Y	-0-					-0-
05	1029	N	1029	-0-	-0-	-0-	72	1	957	2	Y	-0-					-0-
06	945	N	945	-0-	-0-	-0-	78	1	867	2	Y	-0-					-0-
07	967	N	967	-0-	-0-	-0-	78	1	889	2	Y	-0-					-0-
08	1023	N	856	-0-	-167	-0-	57	1	799	2	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

04	943	N	943	-0-	-0-	-0-	73	1	869	2	Y	1					7
							1	9									
05	1357	N	1357	-0-	-0-	-0-	95	1	1260	2	Y	2					9
							2	9									
06	941	N	941	-0-	-0-	-0-	78	1	862	2	Y	1					10
							1	9									
07	1116	N	1116	-0-	-0-	-0-	90	1	1026	2	Y	-0-					10
08	973	N	973	-0-	-0-	-0-	64	1	908	2	Y	1					11
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					11

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

04	2220	X	1914	-0-	-306	-0-	147	1	1763	2	Y	4					27
							4	9									
05	2294	X	2083	-0-	-211	-0-	145	1	1931	2	Y	6					33
							7	9									
06	2220	X	1486	-0-	-734	-0-	123	1	1360	2	Y	3					36
							3	9									
07	1773	N	1773	-0-	-0-	-0-	142	1	1629	2	Y	2					38
							2	9									
08	2077	N	1584	-0-	-493	-0-	105	1	1477	2	Y	2					40
							2	9									
09	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					40

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1762	N	1762	-0-	-0-	-0-	136	1	1623	2	Y	3					21
							3	9									
05	1901	N	1901	-0-	-0-	-0-	132	1	1763	2	Y	5					26
							6	9									
06	1669	N	1669	-0-	-0-	-0-	138	1	1529	2	Y	2					28
							2	9									
07	1583	N	1583	-0-	-0-	-0-	127	1	1454	2	Y	2					30
							2	9									
08	1705	N	1564	-0-	-141	-0-	103	1	1460	2	Y	1					31
							1	9									
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					31

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	1662	-0-	-258	-0-	128	1	1534	2	N	-0-					-0-
05	1984	X	1891	-0-	-93	-0-	132	1	1759	2	N	-0-					-0-
06	1890	X	1571	-0-	-319	-0-	130	1	1441	2	N	-0-					-0-
07	1771	N	1771	-0-	-0-	-0-	142	1	1629	2	N	-0-					-0-
08	1891	N	1541	-0-	-350	-0-	102	1	1439	2	N	-0-					-0-
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5397	X	5397	-0-	-0-	-0-	5397	2			N	-0-					-0-
05	5356	X	5356	-0-	-0-	-0-	5356	2			N	-0-					-0-
06	4930	X	4930	-0-	-0-	-0-	4930	2			N	-0-					-0-
07	5714	X	5714	-0-	-0-	-0-	5714	2			N	-0-					-0-
08	5394	X	5247	-0-	-147	-0-	5247	2			N	-0-					-0-
*09	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
06	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
07	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
08	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
*09	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	162	2	11	9	N	10					133
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					133
06	196	N	196	-0-	-0-	-0-	139	2	57	9	N	52					185
07	124	N	119	-0-	-5	-0-	115	2	4	9	N	4					189
08	261	N	261	-0-	-0-	-0-	252	2	9	9	N	8					197
*09	262	N	262	-0-	-0-	-0-	258	2	4	9	N	4					201

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1411	N	1411	-0-	-0-	-0-	1409	2	2	9	N	2					21
05	1445	N	1445	-0-	-0-	-0-	1442	2	3	9	N	3					24
06	1503	N	1503	-0-	-0-	-0-	1383	2	120	9	N	109					133
07	1387	N	1387	-0-	-0-	-0-	1380	2	7	9	N	6					139
08	1364	N	1301	-0-	-63	-0-	1299	2	2	9	N	2					141
09	1320	N	1266	-0-	-54	-0-	1264	2	2	9	N	2					143

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
05	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
06	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
07	1953	N	1841	-0-	-112	-0-	1841	2			N	-0-					-0-
08	1953	N	1922	-0-	-31	-0-	1922	2			N	-0-					-0-
09	1890	N	1853	-0-	-37	-0-	1853	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
05	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
06	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
07	1674	N	1566	-0-	-108	-0-	1566	2			N	-0-					-0-
08	1643	N	1445	-0-	-198	-0-	1445	2			N	-0-					-0-
09	1500	N	1457	-0-	-43	-0-	1457	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1018	-0-	-122	-0-	1018	2			N	-0-					-0-
05	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
08	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-
09	1140	N	584	-0-	-556	-0-	584	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY 32 WELL #: 1 RRCID -> 093255 COMPL. DATE 05/08/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
05	1550	N	1173	-0-	-377	-0-	1173	2			N	-0-					-0-
06	1290	N	1183	-0-	-107	-0-	1183	2			N	-0-					-0-
07	1426	N	1403	-0-	-23	-0-	1403	2			N	-0-					-0-
08	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
09	1170	N	1035	-0-	-135	-0-	1035	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2 RRCID -> 186347 COMPL. DATE 12/05/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					15
05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					15
06	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					15
07	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					15
08	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					15
*09	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					15

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	588	-0-	-72	-0-	588	2			N	-0-					24
05	588	N	588	-0-	-0-	-0-	588	2			N	-0-					24
06	660	N	619	-0-	-41	-0-	619	2			N	-0-					24
07	620	N	619	-0-	-1	-0-	619	2			N	-0-					24
08	589	N	516	-0-	-73	-0-	516	2			N	-0-					24
*09	739	N	739	-0-	-0-	-0-	739	2			N	-0-	24	6			-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

04	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

04	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					-0-
05	1612	N	1437	-0-	-175	-0-	1437	2			Y	-0-					-0-
06	1500	N	1449	-0-	-51	-0-	1449	2			Y	-0-					-0-
07	1492	N	1492	-0-	-0-	-0-	1492	2			Y	-0-					-0-
08	1426	N	1310	-0-	-116	-0-	1310	2			Y	-0-					-0-
09	1440	N	1434	-0-	-6	-0-	1434	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
08	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
*09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	6			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	T. A.		220	-0-	220	220	220	3			N	-0-					-0-
08	T. A.		176	-0-	176	396	176	3			N	-0-					-0-
09	T. A.		143	-0-	143	539	143	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
09	240	N	79	-0-	-161	-0-	79	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
06	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	DLQ G-10		94	-0-	94	94	94	2			N	-0-					-0-
08	DLQ G-10		101	-0-	101	195	101	2			N	-0-					-0-
09	DLQ G-10		45	-0-	45	240	45	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
09	240	N	17	-0-	-223	-0-	17	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
06	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
06	330	N	7	-0-	-323	-0-	7	2			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	300	N	101	-0-	-199	-0-	101	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
05	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
06	600	N	200	-0-	-400	-0-	200	2			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
*09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-
06	420	N	60	-0-	-360	-0-	60	2			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	496	N	276	-0-	-220	-0-	276	2			N	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	372	N	224	-0-	-148	-0-	224	2			N	-0-					-0-
06	240	N	44	-0-	-196	-0-	44	2			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

04	780 N	753	-0-	-27	-0-	753	3			N	-0-					-0-
05	775 N	726	-0-	-49	-0-	726	3			N	-0-					-0-
06	750 N	742	-0-	-8	-0-	742	3			N	-0-					-0-
07	780 N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	738 N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	750 N	729	-0-	-21	-0-	729	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

04	240 N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248 N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	205 N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	248 N	203	-0-	-45	-0-	203	3			N	-0-					-0-
08	217 N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210 N	198	-0-	-12	-0-	198	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

04	573 N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	762 N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	659 N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	619 N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	620 N	500	-0-	-120	-0-	500	3			N	-0-					-0-
*09	710 N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1770	-0-	-30	-0-	1770	3			N	-0-					-0-
05	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
06	1770	N	1753	-0-	-17	-0-	1753	3			N	-0-					-0-
07	1829	N	1790	-0-	-39	-0-	1790	3			N	-0-					-0-
08	1829	N	1760	-0-	-69	-0-	1760	3			N	-0-					-0-
09	1740	N	1698	-0-	-42	-0-	1698	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2141	-0-	-139	-0-	2141	3			N	-0-					-0-
05	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
06	2250	N	2067	-0-	-183	-0-	2067	3			N	-0-					-0-
07	2201	N	2103	-0-	-98	-0-	2103	3			N	-0-					-0-
08	2170	N	2120	-0-	-50	-0-	2120	3			N	-0-					-0-
*09	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
06	810	N	219	-0-	-591	-0-	219	2			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
06	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
05	3100	N	6841	-0-	3741	3741	6841	2			N	-0-					-0-
06	3000	N	2129	-0-	-871	2870	2129	2			N	-0-					-0-
07	3100	N	1135	-0-	-1965	905	1135	2			N	-0-					-0-
08	2323	X	1418	-0-	-905	-0-	1418	2			N	-0-					-0-
09	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
05	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
06	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
08	1736	N	1347	-0-	-389	-0-	1347	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
05	3286	X	1797	-0-	-1489	-0-	1797	2			N	-0-					-0-
06	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
07	2976	X	2229	-0-	-747	-0-	2229	2			N	-0-					-0-
08	2976	X	2393	-0-	-583	-0-	2393	2			N	-0-					-0-
09	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
06	810	N	766	-0-	-44	-0-	766	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	806	N	787	-0-	-19	-0-	787	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
05	3100	N	4489	-0-	1389	1389	4489	2			N	-0-					-0-
06	2756	N	1367	-0-	-1389	-0-	1367	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	1829	X	844	-0-	-985	-0-	844	2			N	-0-					-0-
09	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

04	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
05	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
07	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
08	2108	N	1879	-0-	-229	-0-	1879	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

04	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
08	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

04	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
05	1240	N	1205	-0-	-35	-0-	1205	2			N	-0-					-0-
06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
08	1209	N	1190	-0-	-19	-0-	1190	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	837	N	726	-0-	-111	-0-	726	2			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

04	INC G-10		1688	-0-	1688	6762	1688	2			N	-0-					-0-
05	3000	N	2026	-0-	-974	5788	2026	2			N	-0-					-0-
06	3000	N	1904	-0-	-1096	4692	1904	2			N	-0-					-0-
07	3100	N	1863	-0-	-1237	3455	1863	2			N	-0-					-0-
08	3100	N	1738	-0-	-1362	2093	1738	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	2093					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		2165	-0-	2165	8286	2165	2			N	-0-					-0-
05	10385	X	2099	-0-	-8286	-0-	2099	2			N	-0-					-0-
06	2100	N	1840	-0-	-260	-0-	1840	2			N	-0-					-0-
07	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
08	2108	N	1450	-0-	-658	-0-	1450	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	660	N	539	-0-	-121	-0-	539	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

04	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
05	1922	X	1438	-0-	-484	-0-	1438	2			N	-0-					-0-
06	1860	X	1527	-0-	-333	-0-	1527	2			N	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
08	1426	N	1420	-0-	-6	-0-	1420	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

04	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
05	3100	N	5550	-0-	2450	2450	5550	2			N	-0-					-0-
06	3000	N	1707	-0-	-1293	1157	1707	2			N	-0-					-0-
07	2052	N	895	-0-	-1157	-0-	895	2			N	-0-					-0-
08	1550	X	1114	-0-	-436	-0-	1114	2			N	-0-					-0-
09	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

04	2970	X	2644	-0-	-326	-0-	2644	2			N	-0-					-0-
05	3069	X	2799	-0-	-270	-0-	2799	2			N	-0-					-0-
06	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
07	2635	X	2630	-0-	-5	-0-	2630	2			N	-0-					-0-
08	2790	X	1728	-0-	-1062	-0-	1728	2			N	-0-					-0-
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

04	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
05	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
06	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
07	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
08	1395	N	1302	-0-	-93	-0-	1302	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
08	930	N	912	-0-	-18	-0-	912	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
05	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
06	1500	N	1407	-0-	-93	-0-	1407	2			N	-0-					-0-
07	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
08	1488	N	1192	-0-	-296	-0-	1192	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
08	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
05	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
06	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
08	1705	N	1659	-0-	-46	-0-	1659	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
05	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
08	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
05	1519	N	1515	-0-	-4	-0-	1515	2			N	-0-					-0-
06	1500	N	1449	-0-	-51	-0-	1449	2			N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
08	1519	N	1470	-0-	-49	-0-	1470	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
05	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
06	1470	N	1391	-0-	-79	-0-	1391	2			N	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
08	1457	N	1352	-0-	-105	-0-	1352	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
05	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
05	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
06	1980	N	1890	-0-	-90	-0-	1890	2			N	-0-					-0-
07	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
08	2015	N	1956	-0-	-59	-0-	1956	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
06	1320	N	1291	-0-	-29	-0-	1291	2			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
08	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
05	713	N	668	-0-	-45	-0-	668	2			N	-0-					-0-
06	660	N	646	-0-	-14	-0-	646	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	682	N	614	-0-	-68	-0-	614	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
05	1240	N	923	-0-	-317	-0-	923	2			N	-0-					-0-
06	1440	N	1305	-0-	-135	-0-	1305	2			N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
08	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
05	2294	N	1354	-0-	-940	-0-	1354	2			N	-0-					-0-
06	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
08	1364	N	1185	-0-	-179	-0-	1185	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
05	744	N	434	-0-	-310	-0-	434	2			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
06	900	N	733	-0-	-167	-0-	733	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	992	N	869	-0-	-123	-0-	869	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
05	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
06	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
08	1457	N	1407	-0-	-50	-0-	1407	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
05	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
08	527	N	293	-0-	-234	-0-	293	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
06	660	N	653	-0-	-7	-0-	653	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
08	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
05	1798	N	1751	-0-	-47	-0-	1751	2			N	-0-					-0-
06	1710	N	1682	-0-	-28	-0-	1682	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
08	1736	N	1714	-0-	-22	-0-	1714	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
05	961	N	635	-0-	-326	-0-	635	2			N	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
05	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
06	1590	N	1443	-0-	-147	-0-	1443	2			N	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
08	1550	N	1415	-0-	-135	-0-	1415	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
05	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
05	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
06	2040	N	1939	-0-	-101	-0-	1939	2			N	-0-					-0-
07	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
05	1581	N	937	-0-	-644	-0-	937	2			N	-0-					-0-
06	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
05	1457	N	848	-0-	-609	-0-	848	2			N	-0-					-0-
06	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
06	1170	N	1165	-0-	-5	-0-	1165	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
08	1240	N	1178	-0-	-62	-0-	1178	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
05	1085	N	1078	-0-	-7	-0-	1078	2			N	-0-					-0-
06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
05	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
06	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
07	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
08	1829	N	1745	-0-	-84	-0-	1745	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-					-0-
05	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-
06	1200	N	1042	-0-	-158	-0-	1042	2			Y	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
08	1302	N	1111	-0-	-191	-0-	1111	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
08	868	N	829	-0-	-39	-0-	829	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
05	1271	N	1204	-0-	-67	-0-	1204	2			Y	-0-					-0-
06	1140	N	935	-0-	-205	-0-	935	2			Y	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
08	1209	N	1164	-0-	-45	-0-	1164	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
05	1395	N	1394	-0-	-1	-0-	1394	2			N	-0-					-0-
06	1350	N	1347	-0-	-3	-0-	1347	2			N	-0-					-0-
07	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
08	1395	N	1367	-0-	-28	-0-	1367	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
05	1426	N	290	-0-	-1136	-0-	290	2			N	-0-					-0-
06	1380	N	1246	-0-	-134	-0-	1246	2			N	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
08	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
05	558	N	139	-0-	-419	-0-	139	2			Y	-0-					-0-
06	660	N	557	-0-	-103	-0-	557	2			Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	713	N	651	-0-	-62	-0-	651	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1267	N	1267	-0-	-0-	-0-	1267	2			Y	-0-					-0-
05	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
06	1620	N	1498	-0-	-122	-0-	1498	2			Y	-0-					-0-
07	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					-0-
08	1891	N	1681	-0-	-210	-0-	1681	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
08	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4465	X	4465	-0-	-0-	-0-	4465	2			Y	-0-					-0-
05	3859	X	3859	-0-	-0-	-0-	3859	2			Y	-0-					-0-
06	3330	X	3066	-0-	-264	-0-	3066	2			Y	-0-					-0-
07	3441	X	3173	-0-	-268	-0-	3173	2			Y	-0-					-0-
08	3565	X	3440	-0-	-125	-0-	3440	2			Y	-0-					-0-
09	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1560	-0-	-0-	-0-	1560	2			Y	-0-					-0-
05	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-
06	1560	N	1379	-0-	-181	-0-	1379	2			Y	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
08	1674	N	1322	-0-	-352	-0-	1322	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
05	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
08	961	N	912	-0-	-49	-0-	912	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
06	420	N	323	-0-	-97	-0-	323	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
08	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
08	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3433	-0-	-467	-0-	3433	2			N	-0-					-0-
05	4030	X	3531	-0-	-499	-0-	3531	2			N	-0-					-0-
06	3540	X	3375	-0-	-165	-0-	3375	2			N	-0-					-0-
07	3472	X	3397	-0-	-75	-0-	3397	2			N	-0-					-0-
08	3534	X	3423	-0-	-111	-0-	3423	2			N	-0-					-0-
09	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	485	-0-	-55	-0-	485	2			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
06	690	N	623	-0-	-67	-0-	623	2			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
05	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
06	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
08	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6214	X	6214	-0-	-0-	-0-	6214	2			Y	-0-					-0-
05	4677	X	4677	-0-	-0-	-0-	4677	2			Y	-0-					-0-
06	4622	X	4622	-0-	-0-	-0-	4622	2			Y	-0-					-0-
07	18618	X	18618	-0-	-0-	-0-	18618	2			Y	-0-					-0-
08	19030	X	19030	-0-	-0-	-0-	19030	2			Y	-0-					-0-
09	4770	X	NO RPT	-0-	-4770	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	312	-0-	-78	-0-	312	2			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

04	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
06	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
07	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
08	1364	N	1337	-0-	-27	-0-	1337	2			N	-0-					-0-
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

04	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					-0-
05	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-
06	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
07	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-
08	930	N	917	-0-	-13	-0-	917	2			Y	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

04	1674	N	1674	-0-	-0-	-0-	1674	2			Y	-0-					1
05	2169	N	2169	-0-	-0-	-0-	2168	2	1	9	Y	1					2
06	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					2
07	1998	N	1998	-0-	-0-	-0-	1998	2			Y	-0-					2
08	2170	N	1817	-0-	-353	-0-	1817	2			Y	-0-					2
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

04	2310	X	1158	-0-	-1152	-0-	1157	2	1	9	Y	1					7
05	2387	X	1221	-0-	-1166	-0-	1220	2	1	9	Y	1					8
06	1440	X	1416	-0-	-24	-0-	1416	2			Y	-0-					8
07	1619	X	1619	-0-	-0-	-0-	1619	2			Y	-0-					8
08	1603	X	1603	-0-	-0-	-0-	1603	2			Y	-0-					8
09	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					8

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					1
05	372	N	286	-0-	-86	-0-	286	2			N	-0-					1
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					1
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-	1	1			-0-
08	503	N	503	-0-	-0-	-0-	502	2	1	9	N	1					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

04	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
05	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
05	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
05	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
06	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
07	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
08	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
05	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
06	1740	N	1431	-0-	-309	-0-	1431	2			N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
08	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
05	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
05	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
08	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
06	1260	N	1103	-0-	-157	-0-	1103	2			N	-0-					-0-
07	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
08	1302	N	813	-0-	-489	-0-	813	2			N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
05	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
06	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
07	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
08	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	561	-0-	-189	-0-	561	2			N	-0-					-0-
05	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
08	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
05	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
06	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
07	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
08	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	2225	-0-	-1315	-0-	2225	2			N	-0-					-0-
05	3658	X	2518	-0-	-1140	-0-	2518	2			N	-0-					-0-
06	3540	X	2307	-0-	-1233	-0-	2307	2			N	-0-					-0-
07	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
08	2511	X	2482	-0-	-29	-0-	2482	2			N	-0-					-0-
09	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	429	-0-	-81	-0-	429	2			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
06	390	N	349	-0-	-41	-0-	349	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	2527	-0-	-983	-0-	2524	2	3	9	Y	3					19
05	3792	X	3792	-0-	-0-	-0-	3791	2	1	9	Y	1					20
06	4078	X	4078	-0-	-0-	-0-	4077	2	1	9	Y	1					21
07	4349	X	4349	-0-	-0-	-0-	4349	2			Y	-0-					21
08	4294	X	4294	-0-	-0-	-0-	4294	2			Y	-0-					21
09	4080	X	NO RPT	-0-	-4080	-0-					Y	NO RPT					21

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1900	N	1900	-0-	-0-	-0-	1894	2	6	9	Y	5					9
05	2108	N	1701	-0-	-407	-0-	1695	2	6	9	Y	5					14
06	1887	N	1887	-0-	-0-	-0-	1883	2	4	9	Y	4	14	1			4
07	2037	N	2037	-0-	-0-	-0-	2031	2	6	9	Y	5					9
08	2212	N	2212	-0-	-0-	-0-	2206	2	6	9	Y	5					14
09	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					14

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1596	N	1596	-0-	-0-	-0-	1594	2	2	9	Y	2					3
05	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	Y	1					4
06	1769	N	1769	-0-	-0-	-0-	1768	2	1	9	Y	1	4	1			1
07	1841	N	1841	-0-	-0-	-0-	1839	2	2	9	Y	2					3
08	1905	N	1905	-0-	-0-	-0-	1904	2	1	9	Y	1					4
09	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					4

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1765	N	1765	-0-	-0-	-0-	1764	2	1	9	N	1					2
05	1984	N	1524	-0-	-460	-0-	1523	2	1	9	N	1					3
06	1907	N	1907	-0-	-0-	-0-	1906	2	1	9	N	1	3	1			1
07	1968	N	1968	-0-	-0-	-0-	1967	2	1	9	N	1					2
08	2242	N	2242	-0-	-0-	-0-	2241	2	1	9	N	1					3
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					3

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1509	-0-	-261	-0-	1509	2			Y	-0-					1
05	1860	N	1425	-0-	-435	-0-	1424	2	1	9	Y	1					2
06	1448	N	1448	-0-	-0-	-0-	1447	2	1	9	Y	1	2	1			1
07	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					1
08	1829	N	1829	-0-	-0-	-0-	1828	2	1	9	Y	1					2
09	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					2

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					2
05	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	Y	1					3
06	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					3
07	1386	N	1386	-0-	-0-	-0-	1386	2			Y	-0-					3
08	1426	N	1417	-0-	-9	-0-	1417	2			Y	-0-					3
09	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
05	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
06	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
07	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
08	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
09	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3364	-0-	-746	-0-	3364	2			N	-0-					-0-
05	4694	X	4694	-0-	-0-	-0-	4694	2			N	-0-					-0-
06	5310	X	4313	-0-	-997	-0-	4313	2			N	-0-					-0-
07	5487	X	4209	-0-	-1278	-0-	4209	2			N	-0-					-0-
08	5487	X	4368	-0-	-1119	-0-	4368	2			N	-0-					-0-
09	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	770	-0-	-100	-0-	770	2			N	-0-					-0-
05	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
06	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
08	1023	N	981	-0-	-42	-0-	981	2			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	N	1041	-0-	-0-	-0-	1039	2	2	9	N	2					4
05	1147	N	958	-0-	-189	-0-	956	2	2	9	N	2					6
06	1140	N	1080	-0-	-60	-0-	1077	2	3	9	N	3	7	1			2
07	1001	N	1001	-0-	-0-	-0-	999	2	2	9	N	2					4
08	1229	N	1229	-0-	-0-	-0-	1227	2	2	9	N	2					6
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					6

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1738	N	1738	-0-	-0-	-0-	1736	2	2	9	N	2					3
05	1736	N	1631	-0-	-105	-0-	1630	2	1	9	N	1					4
06	1800	N	1763	-0-	-37	-0-	1762	2	1	9	N	1	4	1			1
07	1940	N	1940	-0-	-0-	-0-	1938	2	2	9	N	2					3
08	1645	N	1645	-0-	-0-	-0-	1644	2	1	9	N	1					4
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					4

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	1877	-0-	-673	-0-	1867	2	10	9	N	9					58
05	2635	X	2630	-0-	-5	-0-	2627	2	3	9	N	3					61
06	3057	X	3057	-0-	-0-	-0-	3055	2	2	9	N	2					63
07	2635	X	2563	-0-	-72	-0-	2562	2	1	9	N	1					64
08	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					64
09	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					64

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	255	2	1	9	Y	1					3
05	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					3
06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					3
07	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					3
08	496	N	472	-0-	-24	-0-	472	2			Y	-0-					3
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
05	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1327	-0-	-383	-0-	1327	2			N	-0-					-0-
05	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
06	2984	N	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-
07	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
08	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	455	-0-	-325	-0-	455	2			N	-0-					-0-
05	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8610	X	5927	-0-	-2683	-0-	5927	2			N	-0-					-0-
05	8897	X	7713	-0-	-1184	-0-	7713	2			N	-0-					-0-
06	8610	X	8029	-0-	-581	-0-	8029	2			N	-0-					-0-
07	8894	X	8894	-0-	-0-	-0-	8894	2			N	-0-					-0-
08	8184	X	7579	-0-	-605	-0-	7579	2			N	-0-					-0-
09	8040	X	NO RPT	-0-	-8040	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
06	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1447	-0-	-113	-0-	1447	2			N	-0-					-0-
05	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
06	1440	N	1428	-0-	-12	-0-	1428	2			N	-0-					-0-
07	1488	N	1445	-0-	-43	-0-	1445	2			N	-0-					-0-
08	1488	N	1442	-0-	-46	-0-	1442	2			N	-0-					-0-
09	1440	N	1412	-0-	-28	-0-	1412	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	3125	-0-	-55	-0-	3125	2			N	-0-					-0-
05	3348	X	3203	-0-	-145	-0-	3203	2			N	-0-					-0-
06	3240	X	3050	-0-	-190	-0-	3050	2			N	-0-					-0-
07	3348	X	3141	-0-	-207	-0-	3141	2			N	-0-					-0-
08	3255	X	3125	-0-	-130	-0-	3125	2			N	-0-					-0-
09	3120	X	2999	-0-	-121	-0-	2999	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-
05	5065	X	5065	-0-	-0-	-0-	5065	2			N	-0-					-0-
06	4800	X	4322	-0-	-478	-0-	4322	2			N	-0-					-0-
07	4960	X	4761	-0-	-199	-0-	4761	2			N	-0-					-0-
08	4960	X	4632	-0-	-328	-0-	4632	2			N	-0-					-0-
09	4800	X	4437	-0-	-363	-0-	4437	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	881	-0-	-49	-0-	65	1	816	2	N	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	88	1	1037	2	N	-0-					-0-
06	1473	N	1473	-0-	-0-	-0-	99	1	1374	2	N	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	98	1	1497	2	N	-0-					-0-
08	1499	N	1499	-0-	-0-	-0-	91	1	1408	2	N	-0-					-0-
09	1470	N	1412	-0-	-58	-0-	88	1	1324	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	N	358	-0-	-0-	-0-	27	1	331	2	N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	32	1	388	2	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	25	1	350	2	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	29	1	445	2	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	29	1	449	2	N	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	28	1	428	2	N	-0-					-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	725	-0-	-25	-0-	725	2			N	-0-					-0-
05	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	870	N	822	-0-	-48	-0-	822	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1651	-0-	-29	-0-	1651	2			N	-0-					-0-
05	1674	N	1648	-0-	-26	-0-	1648	2			N	-0-					-0-
06	1740	N	1568	-0-	-172	-0-	1568	2			N	-0-					-0-
07	1705	N	1702	-0-	-3	-0-	1702	2			N	-0-					-0-
08	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
*09	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1904	-0-	-136	-0-	1904	2			N	-0-					-0-
05	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
06	1950	N	1692	-0-	-258	-0-	1692	2			N	-0-					-0-
07	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
08	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
*09	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	46	1	572	2	N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	33	1	396	2	N	-0-					-0-
06	480	N	379	-0-	-101	-0-	25	1	354	2	N	-0-					-0-
07	651	N	205	-0-	-446	-0-	13	1	192	2	N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	28	1	427	2	N	-0-					-0-
09	390	N	340	-0-	-50	-0-	21	1	319	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2300	N	2300	-0-	-0-	-0-	2	1	2298	2	Y	-0-					-0-
05	2366	N	2366	-0-	-0-	-0-	1	1	2365	2	Y	-0-					-0-
06	2273	N	2273	-0-	-0-	-0-	1	1	2272	2	Y	-0-					-0-
07	2387	N	2380	-0-	-7	-0-	1	1	2379	2	Y	-0-					-0-
08	2356	N	2332	-0-	-24	-0-	1	1	2331	2	Y	-0-					-0-
09	2280	N	2228	-0-	-52	-0-	1	1	2227	2	Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2417	-0-	-463	-0-	2	1	2412	2	Y	3					42
							3	9									
05	2976	X	2771	-0-	-205	-0-	1	1	2766	2	Y	4					46
							4	9									
06	2880	X	2575	-0-	-305	-0-	1	1	2570	2	Y	4					50
							4	9									
07	2695	X	2695	-0-	-0-	-0-	1	1	2690	2	Y	4	39	1			15
							4	9									
08	2688	X	2688	-0-	-0-	-0-	1	1	2684	2	Y	3					18
							3	9									
*09	2500	X	2500	-0-	-0-	-0-	1	1	2496	2	Y	3					21
							3	9									

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	945	-0-	-105	-0-	945	2			N	-0-					-0-
05	1116	N	979	-0-	-137	-0-	979	2			N	-0-					-0-
06	960	N	947	-0-	-13	-0-	947	2			N	-0-					-0-
07	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	900	-0-	-0-	-0-	66	1	834	2	N	-0-					-0-
05	909	N	909	-0-	-0-	-0-	70	1	839	2	N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	59	1	829	2	N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	57	1	874	2	N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	55	1	859	2	N	-0-					-0-
09	900	N	878	-0-	-22	-0-	55	1	823	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1199	-0-	-571	-0-	1199	2			N	-0-					-0-
05	1705	N	1415	-0-	-290	-0-	1415	2			N	-0-					-0-
06	1500	N	1350	-0-	-150	-0-	1350	2			N	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
08	1426	N	1242	-0-	-184	-0-	1242	2			N	-0-					-0-
09	1350	N	1166	-0-	-184	-0-	1166	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1800	N	1747	-0-	-53	-0-	1747	2			N	-0-			-0-
05	1829	N	1803	-0-	-26	-0-	1803	2			N	-0-			-0-
06	1770	N	1728	-0-	-42	-0-	1728	2			N	-0-			-0-
07	1798	N	1795	-0-	-3	-0-	1795	2			N	-0-			-0-
08	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-			-0-
09	1740	N	1730	-0-	-10	-0-	1730	2			N	-0-			-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	900	N	850	-0-	-50	-0-	850	2			N	-0-			-0-
05	1209	N	893	-0-	-316	-0-	893	2			N	-0-			-0-
06	870	N	810	-0-	-60	-0-	810	2			N	-0-			-0-
07	905	N	905	-0-	-0-	-0-	905	2			N	-0-			-0-
08	899	N	797	-0-	-102	-0-	797	2			N	-0-			-0-
09	810	N	769	-0-	-41	-0-	769	2			N	-0-			-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4323	X	4323	-0-	-0-	-0-	3	1	4320	2	Y	-0-			-0-
05	4828	X	4828	-0-	-0-	-0-	2	1	4826	2	Y	-0-			-0-
06	4716	X	4716	-0-	-0-	-0-	2	1	4714	2	Y	-0-			-0-
07	4774	X	4678	-0-	-96	-0-	2	1	4676	2	Y	-0-			-0-
08	4774	X	4299	-0-	-475	-0-	2	1	4297	2	Y	-0-			-0-
09	4620	X	4217	-0-	-403	-0-	2	1	4215	2	Y	-0-			-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1170	N	1123	-0-	-47	-0-	1	1	1122	2	Y	-0-			-0-
05	1178	N	1114	-0-	-64	-0-	1	1	1113	2	Y	-0-			-0-
06	1170	N	1028	-0-	-142	-0-	1028	2			Y	-0-			-0-
07	1116	N	1006	-0-	-110	-0-	1006	2			Y	-0-			-0-
08	1388	N	1388	-0-	-0-	-0-	1	1	1387	2	Y	-0-			-0-
*09	1311	N	1311	-0-	-0-	-0-	1	1	1310	2	Y	-0-			-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	947	N	947	-0-	-0-	-0-	69	1	878	2	N	-0-			-0-
05	1120	N	1120	-0-	-0-	-0-	88	1	1032	2	N	-0-			-0-
06	1382	N	1382	-0-	-0-	-0-	93	1	1289	2	N	-0-			-0-
07	1039	N	1039	-0-	-0-	-0-	64	1	975	2	N	-0-			-0-
08	1116	N	876	-0-	-240	-0-	53	1	823	2	N	-0-			-0-
09	1380	N	1064	-0-	-316	-0-	66	1	998	2	N	-0-			-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	781	N	781	-0-	-0-	-0-	1	1	780	2	Y	-0-			-0-
05	775	N	710	-0-	-65	-0-	710	2			Y	-0-			-0-
06	750	N	593	-0-	-157	-0-	593	2			Y	-0-			-0-
07	806	N	611	-0-	-195	-0-	611	2			Y	-0-			-0-
08	713	N	663	-0-	-50	-0-	663	2			Y	-0-			-0-
*09	660	N	660	-0-	-0-	-0-	660	2			Y	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1886	N	1886	-0-	-0-	-0-	1 2	1 9	1883	2	Y	2					24
05	1997	N	1997	-0-	-0-	-0-	1 2	1 9	1994	2	Y	2					26
06	1860	N	1786	-0-	-74	-0-	1 2	1 9	1783	2	Y	2					28
07	2004	N	2004	-0-	-0-	-0-	1 2	1 9	2001	2	Y	2	22	1			8
08	1953	N	1860	-0-	-93	-0-	1 2	1 9	1857	2	Y	2					10
*09	1874	N	1874	-0-	-0-	-0-	1 1	1 9	1872	2	Y	1					11

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

04	1367	N	1367	-0-	-0-	-0-	1	1	1366	2	Y	-0-					-0-
05	1408	N	1408	-0-	-0-	-0-	1	1	1407	2	Y	-0-					-0-
06	1380	N	1325	-0-	-55	-0-	1	1	1324	2	Y	-0-					-0-
07	1426	N	1346	-0-	-80	-0-	1	1	1345	2	Y	-0-					-0-
08	1395	N	1159	-0-	-236	-0-	1	1	1158	2	Y	-0-					-0-
09	1320	N	976	-0-	-344	-0-	1	1	975	2	Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

04	180	N	177	-0-	-3	-0-	13	1	164	2	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	14	1	165	2	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	11	1	152	2	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	11	1	174	2	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	11	1	171	2	N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	11	1	170	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

04	1897	N	1897	-0-	-0-	-0-	2 4	1 9	1891	2	Y	4					43
05	1898	N	1898	-0-	-0-	-0-	1 7	1 9	1890	2	Y	6					49
06	1734	N	1734	-0-	-0-	-0-	1 4	1 9	1729	2	Y	4					53
07	1953	N	1734	-0-	-219	-0-	1 3	1 9	1730	2	Y	3	40	1			16
08	1891	N	1781	-0-	-110	-0-	1 3	1 9	1777	2	Y	3					19
09	1740	N	1623	-0-	-117	-0-	1 2	1 9	1620	2	Y	2					21

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

04	1490	N	1490	-0-	-0-	-0-	1 4	1 9	1485	2	Y	4					22
05	1527	N	1527	-0-	-0-	-0-	1 6	1 9	1520	2	Y	5					27
06	1560	N	1438	-0-	-122	-0-	1 4	1 9	1433	2	Y	4					31
07	1519	N	1471	-0-	-48	-0-	1 4	1 9	1466	2	Y	4	24	1			11
08	1519	N	1482	-0-	-37	-0-	1 3	1 9	1478	2	Y	3					14
09	1440	N	1398	-0-	-42	-0-	1 2	1 9	1395	2	Y	2					16

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	914	-0-	-166	-0-	1	1	911	2	Y	2					22
							2	9									
05	992	N	948	-0-	-44	-0-	946	2	2	9	Y	2					24
06	960	N	888	-0-	-72	-0-	886	2	2	9	Y	2					26
07	951	N	951	-0-	-0-	-0-	949	2	2	9	Y	2	20	1			8
08	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	Y	1					9
*09	944	N	944	-0-	-0-	-0-	942	2	2	9	Y	2					11

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	945	N	945	-0-	-0-	-0-	69	1	876	2	N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	73	1	860	2	N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	59	1	821	2	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	56	1	858	2	N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	54	1	829	2	N	-0-					-0-
*09	842	N	842	-0-	-0-	-0-	53	1	789	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1071	N	1071	-0-	-0-	-0-	1	1	1070	2	Y	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	1	1	1088	2	Y	-0-					-0-
06	1050	N	1047	-0-	-3	-0-	1047	2			Y	-0-					-0-
07	1116	N	1067	-0-	-49	-0-	1	1	1066	2	Y	-0-					-0-
08	1085	N	1021	-0-	-64	-0-	1021	2			Y	-0-					-0-
09	1050	N	1037	-0-	-13	-0-	1037	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2724	-0-	-336	-0-	2	1	2719	2	Y	3					32
							3	9									
05	3162	X	3124	-0-	-38	-0-	2	1	3119	2	Y	3					35
							3	9									
06	2876	X	2876	-0-	-0-	-0-	1	1	2871	2	Y	4					39
							4	9									
07	2780	X	2780	-0-	-0-	-0-	1	1	2775	2	Y	4	30	1			13
							4	9									
08	2769	X	2769	-0-	-0-	-0-	1	1	2766	2	Y	2					15
							2	9									
*09	2610	X	2585	-0-	-25	-0-	1	1	2564	2	Y	18					18
							20	9									

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
07	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3893	-0-	-217	-0-	3	1	3890	2	Y	-0-					-0-
05	4247	X	4012	-0-	-235	-0-	2	1	4010	2	Y	-0-					-0-
06	4050	X	3846	-0-	-204	-0-	2	1	3844	2	Y	-0-					-0-
07	4123	X	3911	-0-	-212	-0-	2	1	3909	2	Y	-0-					-0-
08	4123	X	3994	-0-	-129	-0-	2	1	3992	2	Y	-0-					-0-
09	3900	X	3728	-0-	-172	-0-	2	1	3726	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	682	N	539	-0-	-143	-0-	539	2			N	-0-					-0-
08	651	N	480	-0-	-171	-0-	480	2			N	-0-					-0-
09	630	N	543	-0-	-87	-0-	543	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3250	X	3250	-0-	-0-	-0-	3	1	3247	2	Y	-0-					-0-
05	3339	X	3339	-0-	-0-	-0-	2	1	3337	2	Y	-0-					-0-
06	3235	X	3235	-0-	-0-	-0-	1	1	3234	2	Y	-0-					-0-
07	3334	X	3334	-0-	-0-	-0-	2	1	3332	2	Y	-0-					-0-
08	3286	X	3224	-0-	-62	-0-	1	1	3223	2	Y	-0-					-0-
09	3180	X	3060	-0-	-120	-0-	1	1	3059	2	Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
05	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
06	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
07	1860	N	1420	-0-	-440	-0-	1420	2			N	-0-					-0-
08	1829	N	1617	-0-	-212	-0-	1617	2			N	-0-					-0-
*09	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

04	1110 N	1107	-0-	-3	-0-	1107	3				N	-0-					-0-
05	1178 N	1167	-0-	-11	-0-	1167	3				N	-0-					-0-
06	1082 N	1082	-0-	-0-	-0-	1082	3				N	-0-					-0-
07	1190 N	1190	-0-	-0-	-0-	1190	3				N	-0-					-0-
08	1193 N	1193	-0-	-0-	-0-	1193	3				N	-0-					-0-
*09	1128 N	1128	-0-	-0-	-0-	1128	3				N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

04	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

04	630	N	601	-0-	-29	-0-	601	3			N	-0-					-0-
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
06	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
09	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	868	N	861	-0-	-7	-0-	861	3			N	-0-					-0-
06	840	N	817	-0-	-23	-0-	817	3			N	-0-					-0-
07	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
08	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
09	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

04	4350	X	4105	-0-	-245	-0-	4105	3			N	-0-					-0-
05	4495	X	4098	-0-	-397	-0-	4098	3			N	-0-					-0-
06	4350	X	4020	-0-	-330	-0-	4020	3			N	-0-					-0-
07	4278	X	4180	-0-	-98	-0-	4180	3			N	-0-					-0-
08	4247	X	4178	-0-	-69	-0-	4178	3			N	-0-					-0-
09	4110	X	3940	-0-	-170	-0-	3940	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
09	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

04	3840	X	3241	-0-	-599	-0-	3241	3			N	-0-					-0-
05	3968	X	3345	-0-	-623	-0-	3345	3			N	-0-					-0-
06	3300	X	3080	-0-	-220	-0-	3080	3			N	-0-					-0-
07	3348	X	3134	-0-	-214	-0-	3134	3			N	-0-					-0-
08	3348	X	3170	-0-	-178	-0-	3170	3			N	-0-					-0-
09	3240	X	2999	-0-	-241	-0-	2999	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

04	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
05	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
06	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
08	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
*09	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	5833	-0-	-737	-0-	5833	3			N	-0-					-0-
05	6789	X	5823	-0-	-966	-0-	5823	3			N	-0-					-0-
06	5910	X	5780	-0-	-130	-0-	5780	3			N	-0-					-0-
07	6107	X	5915	-0-	-192	-0-	5915	3			N	-0-					-0-
08	6107	X	5910	-0-	-197	-0-	5910	3			N	-0-					-0-
*09	5923	X	5923	-0-	-0-	-0-	5923	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

04	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
05	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
08	1674	N	1647	-0-	-27	-0-	1647	3			N	-0-					-0-
09	1620	N	1560	-0-	-60	-0-	1560	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

04	2220	N	2163	-0-	-57	-0-	2163	3			N	-0-					-0-
05	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
06	2190	N	2182	-0-	-8	-0-	2182	3			N	-0-					-0-
07	2232	N	2097	-0-	-135	-0-	2097	3			N	-0-					-0-
08	2325	N	2027	-0-	-298	-0-	2027	3			N	-0-					-0-
09	2190	N	1976	-0-	-214	-0-	1976	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

04	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
06	330	N	206	-0-	-124	-0-	206	3			N	-0-					-0-
07	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

04	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
05	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
*09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	465	N	324	-0-	-141	-0-	324	3			N	-0-					-0-
*09	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
05	1457	N	1234	-0-	-223	-0-	1234	3			N	-0-					-0-
06	1320	N	1143	-0-	-177	-0-	1143	3			N	-0-					-0-
07	1364	N	1308	-0-	-56	-0-	1308	3			N	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*09	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2418	N	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
05	2825	N	2825	-0-	-0-	-0-	2825	3			N	-0-					-0-
06	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
07	2885	N	2885	-0-	-0-	-0-	2885	3			N	-0-					-0-
08	2821	N	2738	-0-	-83	-0-	2738	3			N	-0-					-0-
09	2610	N	2352	-0-	-258	-0-	2352	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2811	-0-	-309	-0-	2811	3			N	-0-					-0-
05	3224	X	2891	-0-	-333	-0-	2891	3			N	-0-					-0-
06	3090	X	2938	-0-	-152	-0-	2938	3			N	-0-					-0-
07	3007	X	3003	-0-	-4	-0-	3003	3			N	-0-					-0-
08	2945	X	2923	-0-	-22	-0-	2923	3			N	-0-					-0-
09	2940	X	2770	-0-	-170	-0-	2770	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
07	961	N	826	-0-	-135	-0-	826	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*09	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
05	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
07	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
08	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					-0-
09	1500	N	1356	-0-	-144	-0-	1356	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3473	-0-	-367	-0-	3473	3			N	-0-					-0-
05	3968	X	3485	-0-	-483	-0-	3485	3			N	-0-					-0-
06	3540	X	2744	-0-	-796	-0-	2744	3			N	-0-					-0-
07	3658	X	3558	-0-	-100	-0-	3558	3			N	-0-					-0-
08	3658	X	3111	-0-	-547	-0-	3111	3			N	-0-					-0-
09	3480	X	3269	-0-	-211	-0-	3269	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
05	1209	N	1021	-0-	-188	-0-	1021	3			N	-0-					-0-
06	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
07	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
09	1860	N	1140	-0-	-720	-0-	1140	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
08	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
09	480	N	408	-0-	-72	-0-	408	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	N	2562	-0-	-228	-0-	2562	3			N	-0-					-0-
05	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
06	2640	N	2555	-0-	-85	-0-	2555	3			N	-0-					-0-
07	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
08	2608	N	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
09	2550	N	2421	-0-	-129	-0-	2421	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
05	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
07	2077	N	1984	-0-	-93	-0-	1984	3			N	-0-					-0-
08	1860	N	1849	-0-	-11	-0-	1849	3			N	-0-					-0-
09	1980	N	1831	-0-	-149	-0-	1831	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2166	-0-	-324	-0-	2166	3			N	-0-					-0-
05	2573	X	2346	-0-	-227	-0-	2346	3			N	-0-					-0-
06	2460	X	2068	-0-	-392	-0-	2068	3			N	-0-					-0-
07	2542	X	2033	-0-	-509	-0-	2033	3			N	-0-					-0-
08	2356	X	1743	-0-	-613	-0-	1743	3			N	-0-					-0-
09	2280	X	1756	-0-	-524	-0-	1756	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
08	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
09	900	N	870	-0-	-30	-0-	870	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	651	N	550	-0-	-101	-0-	550	3			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
09	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	2776	-0-	-1094	-0-	2776	3			N	-0-					-0-
05	3999	X	2950	-0-	-1049	-0-	2950	3			N	-0-					-0-
06	3420	X	2745	-0-	-675	-0-	2745	3			N	-0-					-0-
07	3224	X	2666	-0-	-558	-0-	2666	3			N	-0-					-0-
08	3069	X	2553	-0-	-516	-0-	2553	3			N	-0-					-0-
09	2850	X	2539	-0-	-311	-0-	2539	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
05	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
06	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
07	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
08	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
09	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 243792 COMPL. DATE 10/31/2008 TOTAL DEPTH 9600 PERF. 9128 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2421	X	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
05	2455	X	2455	-0-	-0-	-0-	2455	3			N	-0-					-0-
06	2288	X	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
07	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
08	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
*09	2629	N	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	949	-0-	-11	-0-	949	2			N	-0-					-0-
05	992	N	987	-0-	-5	-0-	987	2			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
07	992	N	969	-0-	-23	-0-	969	2			N	-0-					-0-
08	992	N	916	-0-	-76	-0-	916	2			N	-0-					-0-
09	960	N	881	-0-	-79	-0-	881	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

04	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
05	2387	N	2361	-0-	-26	-0-	2361	2			N	-0-					-0-
06	2310	N	2294	-0-	-16	-0-	2294	2			N	-0-					-0-
07	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
08	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
05	217	N	62	-0-	-155	-0-	62	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	353	-0-	-7	-0-	344	2	9	9	Y	8					13
05	402	N	402	-0-	-0-	-0-	394	2	8	9	Y	7					20
06	384	N	384	-0-	-0-	-0-	378	2	6	9	Y	5	20	1			5
07	DLQ G-10		498	-0-	498	489	489	2	9	9	Y	8					13
08	DLQ G-10		544	-0-	544	1042	537	2	7	9	Y	6					19
09	DLQ G-10		NO RPT	-0-	-0-	1042					Y	NO RPT					19

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-	2	3			22
05	155	N	132	-0-	-23	-0-	132	3			Y	-0-					22
06	150	N	123	-0-	-27	-0-	123	3			Y	-0-					22
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1460	-0-	-40	-0-	1460	3			N	-0-					-0-
05	1550	N	1422	-0-	-128	-0-	1422	3			N	-0-					-0-
06	1500	N	1289	-0-	-211	-0-	1279	3	10	9	N	9	9	8			-0-
07	1519	N	1301	-0-	-218	-0-	1301	3			N	-0-					-0-
08	1426	N	1254	-0-	-172	-0-	1254	3			N	-0-					-0-
*09	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1078	-0-	-32	-0-	1078	3			N	-0-					-0-
05	1147	N	1085	-0-	-62	-0-	1085	3			N	-0-					-0-
06	1110	N	995	-0-	-115	-0-	995	3			N	-0-					-0-
07	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					-0-
08	1085	N	1043	-0-	-42	-0-	1043	3			N	-0-					-0-
09	990	N	985	-0-	-5	-0-	985	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
06	1350	N	1217	-0-	-133	-0-	1217	3			N	-0-					-0-
07	1395	N	1250	-0-	-145	-0-	1249	3	1	9	N	1	1	8			-0-
08	1333	N	1255	-0-	-78	-0-	1255	3			N	-0-					-0-
09	1230	N	1203	-0-	-27	-0-	1203	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
05	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
06	750	N	661	-0-	-89	-0-	661	3			N	-0-					-0-
07	744	N	668	-0-	-76	-0-	668	3			N	-0-					-0-
08	744	N	663	-0-	-81	-0-	663	3			N	-0-					-0-
09	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1692	-0-	-48	-0-	98	1	1594	3	N	-0-					-0-
05	1798	N	1741	-0-	-57	-0-	102	1	1639	3	N	-0-					-0-
06	1740	N	1649	-0-	-91	-0-	100	1	1549	3	N	-0-					-0-
07	1737	N	1737	-0-	-0-	-0-	104	1	1633	3	N	-0-					-0-
08	1736	N	1638	-0-	-98	-0-	112	1	1526	3	N	-0-					-0-
*09	1728	N	1728	-0-	-0-	-0-	107	1	1621	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1126	-0-	-74	-0-	65	1	1061	3	N	-0-					-0-
05	1426	N	1162	-0-	-264	-0-	68	1	1094	3	N	-0-					-0-
06	1170	N	1121	-0-	-49	-0-	68	1	1053	3	N	-0-					-0-
07	1178	N	1151	-0-	-27	-0-	69	1	1082	3	N	-0-					-0-
08	1147	N	1139	-0-	-8	-0-	78	1	1061	3	N	-0-					-0-
*09	1116	N	1116	-0-	-0-	-0-	69	1	1047	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	5760	-0-	-0-	-0-	334	1	5426	3	N	-0-					-0-
05	5917	X	5917	-0-	-0-	-0-	350	1	5567	3	N	-0-					-0-
06	6090	X	5854	-0-	-236	-0-	356	1	5498	3	N	-0-					-0-
07	6293	X	5896	-0-	-397	-0-	354	1	5542	3	N	-0-					-0-
08	6293	X	5645	-0-	-648	-0-	379	1	5266	3	N	-0-					-0-
09	5850	X	5723	-0-	-127	-0-	355	1	5368	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3561	-0-	-129	-0-	206	1	3355	3	N	-0-					-0-
05	3813	X	3535	-0-	-278	-0-	210	1	3325	3	N	-0-					-0-
06	3690	X	3379	-0-	-311	-0-	205	1	3174	3	N	-0-					-0-
07	3813	X	3276	-0-	-537	-0-	197	1	3079	3	N	-0-					-0-
08	3813	X	3304	-0-	-509	-0-	226	1	3078	3	N	-0-					-0-
09	3570	X	3484	-0-	-86	-0-	216	1	3268	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
06	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
07	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
08	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
*09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
*09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

04	1513	N	1513	-0-	-0-	-0-	1513	2			Y	-0-					-0-
05	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
06	1380	N	1298	-0-	-82	-0-	1298	2			Y	-0-					-0-
07	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
09	1290	N	1140	-0-	-150	-0-	1140	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

04	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					6
05	93	N	52	-0-	-41	-0-	52	2			Y	-0-					6
06	90	N	86	-0-	-4	-0-	86	2			Y	-0-					6
07	93	N	76	-0-	-17	-0-	76	2			Y	-0-					6
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					6
09	90	N	82	-0-	-8	-0-	82	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

04	930	N	909	-0-	-21	-0-	909	2			Y	-0-					7
05	961	N	845	-0-	-116	-0-	845	2			Y	-0-					7
06	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					7
07	930	N	910	-0-	-20	-0-	910	2			Y	-0-					7
08	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					7
09	900	N	848	-0-	-52	-0-	848	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

04	690	N	536	-0-	-154	-0-	536	2			N	-0-					-0-
05	651	N	446	-0-	-205	-0-	446	2			N	-0-					-0-
06	630	N	468	-0-	-162	-0-	468	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					14
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					14
06	270	N	202	-0-	-68	-0-	202	2			N	-0-					14
07	248	N	231	-0-	-17	-0-	231	2			N	-0-					14
08	248	N	167	-0-	-81	-0-	167	2			N	-0-					14
*09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					14

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
05	1457	N	1334	-0-	-123	-0-	1334	2			N	-0-					-0-
06	1380	N	1148	-0-	-232	-0-	1148	2			N	-0-					-0-
07	1674	N	1449	-0-	-225	-0-	1449	2			N	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
*09	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	897	-0-	-3	-0-	897	2			Y	-0-					6
05	961	N	819	-0-	-142	-0-	819	2			Y	-0-					6
06	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					6
07	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					6
08	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					6
*09	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	326	-0-	-94	-0-	326	2			N	-0-					-0-
05	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	341	N	103	-0-	-238	-0-	103	2			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	876	-0-	-54	-0-	876	2			N	-0-					-0-
05	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
06	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
08	1519	X	1176	-0-	-343	-0-	1176	2			N	-0-					-0-
09	1680	X	1162	-0-	-518	-0-	1162	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
06	330	N	193	-0-	-137	-0-	193	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	573	-0-	-57	-0-	573	2			N	-0-					-0-
05	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
06	750	N	554	-0-	-196	-0-	554	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

04	1590	N	1408	-0-	-182	-0-	1408	2			N	-0-					-0-
05	1705	N	1336	-0-	-369	-0-	1336	2			N	-0-					-0-
06	1650	N	1333	-0-	-317	-0-	1333	2			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
09	1320	N	1280	-0-	-40	-0-	1280	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	775	N	371	-0-	-404	-0-	371	2			N	-0-					-0-
06	660	N	316	-0-	-344	-0-	316	2			N	-0-					-0-
07	682	N	351	-0-	-331	-0-	351	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

04	1380	N	1173	-0-	-207	-0-	1173	2			N	-0-					-0-
05	1395	N	1188	-0-	-207	-0-	1188	2			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
08	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
*09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

04	480	N	401	-0-	-79	-0-	401	2			Y	-0-					8
05	434	N	400	-0-	-34	-0-	400	2			Y	-0-					8
06	450	N	391	-0-	-59	-0-	391	2			Y	-0-					8
07	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					8
08	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					8
*09	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
06	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
*09	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-
05	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	328	-0-	-92	-0-	328	2			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
08	465	N	369	-0-	-96	-0-	369	2			N	-0-					-0-
*09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
07	1147	N	1094	-0-	-53	-0-	1094	2			N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
09	990	N	989	-0-	-1	-0-	989	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	4178	-0-	-232	-0-	4178	3			N	-0-					-0-
05	4712	X	3731	-0-	-981	-0-	3731	3			N	-0-					-0-
06	4560	X	3918	-0-	-642	-0-	3918	3			N	-0-					-0-
07	4712	X	4175	-0-	-537	-0-	4172	3	3	9	N	3	3	8			-0-
08	4557	X	3757	-0-	-800	-0-	3757	3			N	-0-					-0-
09	4170	X	2851	-0-	-1319	-0-	2851	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	390	N	329	-0-	-61	-0-	329	2			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
08	403	N	290	-0-	-113	-0-	290	2			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	189	1	617	2	N	-0-					-0-
06	720	N	618	-0-	-102	-0-	103	1	515	2	N	-0-					-0-
07	837	N	728	-0-	-109	-0-	130	1	598	2	N	-0-					-0-
08	806	N	771	-0-	-35	-0-	166	1	605	2	N	-0-					-0-
09	630	N	617	-0-	-13	-0-	106	1	511	2	N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

04	1710	N	1601	-0-	-109	-0-	1601	2			N	-0-					-0-
05	1767	N	1663	-0-	-104	-0-	1663	2			N	-0-					-0-
06	1680	N	1665	-0-	-15	-0-	1665	2			N	-0-					-0-
07	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					-0-
08	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
09	1680	N	1586	-0-	-94	-0-	1586	2			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

04	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
06	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
07	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
08	1302	N	1206	-0-	-96	-0-	1206	2			N	-0-					-0-
09	1440	N	1232	-0-	-208	-0-	1232	2			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

04	1020	N	998	-0-	-22	-0-	998	3			N	-0-					-0-
05	961	N	728	-0-	-233	-0-	728	3			N	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
07	1023	N	782	-0-	-241	-0-	782	3			N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	990	N	807	-0-	-183	-0-	807	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

04	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
05	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
06	390	N	244	-0-	-146	-0-	244	3			N	-0-					-0-
07	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

04	3000 N	2002	-0-	-998	2517	2002	3			Y	-0-					-0-
05	3100 N	1872	-0-	-1228	1289	1872	3			Y	-0-					-0-
06	3000 N	1922	-0-	-1078	211	1922	3			Y	-0-					-0-
07	2146 N	1935	-0-	-211	-0-	1935	3			Y	-0-					-0-
08	1983 N	1983	-0-	-0-	-0-	1983	3			Y	-0-					-0-
09	1920 N	1913	-0-	-7	-0-	1913	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

04	1625 N	786	-0-	-839	-0-	786	3			Y	-0-					-0-
05	961 N	780	-0-	-181	-0-	780	3			Y	-0-					-0-
06	780 N	748	-0-	-32	-0-	748	3			Y	-0-					-0-
07	775 N	764	-0-	-11	-0-	764	3			Y	-0-					-0-
08	803 N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
*09	911 N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

04	3000 N	1839	-0-	-1161	2333	1839	3			Y	-0-					-0-
05	3100 N	1869	-0-	-1231	1102	1869	3			Y	-0-					-0-
06	2914 N	1812	-0-	-1102	-0-	1812	3			Y	-0-					-0-
07	1891 N	1857	-0-	-34	-0-	1857	3			Y	-0-					-0-
08	1860 N	1850	-0-	-10	-0-	1850	3			Y	-0-					-0-
*09	1801 N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

04	3000 N	2453	-0-	-547	4722	2453	3			Y	-0-					-0-
05	3100 N	2561	-0-	-539	4183	2561	3			Y	-0-					-0-
06	3000 N	2507	-0-	-493	3690	2507	3			Y	-0-					-0-
07	3100 N	2604	-0-	-496	3194	2604	3			Y	-0-					-0-
08	3100 N	2456	-0-	-644	2550	2456	3			Y	-0-					-0-
*09	3000 N	2706	-0-	-294	2256	2706	3			Y	-0-					-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

04	420	X	410	-0-	-10	-0-	410	2			N	-0-					54
05	434	X	422	-0-	-12	-0-	422	2			N	-0-					54
06	420	X	394	-0-	-26	-0-	394	2			N	-0-					54
07	434	X	403	-0-	-31	-0-	403	2			N	-0-					54
08	434	X	342	-0-	-92	-0-	342	2			N	-0-					54
09	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-
08	868	N	726	-0-	-142	-0-	726	2			N	-0-					-0-
09	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

04	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					3
05	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					3
06	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					3
07	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					3
08	775	N	607	-0-	-168	-0-	607	2			Y	-0-					3
*09	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

04	1800	N	1376	-0-	-424	-0-	1376	2			Y	-0-					9
05	1612	N	1440	-0-	-172	-0-	1440	2			Y	-0-					9
06	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					9
07	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					9
08	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					9
*09	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					9

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	X	1573	-0-	-77	-0-	1573	2			N	-0-					196
05	1643	X	1531	-0-	-112	-0-	1531	2			N	-0-					196
06	1590	X	1562	-0-	-28	-0-	1562	2			N	-0-					196
07	1643	X	1552	-0-	-91	-0-	1552	2			N	-0-					196
08	1643	X	1198	-0-	-445	-0-	1198	2			N	-0-					196
09	1560	X	1483	-0-	-77	-0-	1483	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	X	692	-0-	-0-	-0-	692	2			N	-0-					44
05	724	X	724	-0-	-0-	-0-	724	2			N	-0-					44
06	699	X	699	-0-	-0-	-0-	699	2			N	-0-					44
07	713	X	640	-0-	-73	-0-	640	2			N	-0-					44
08	713	X	601	-0-	-112	-0-	601	2			N	-0-					44
09	690	X	640	-0-	-50	-0-	640	2			N	-0-					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
06	900	N	309	-0-	-591	-0-	309	2			N	-0-					-0-
07	465	N	224	-0-	-241	-0-	224	2			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	150	N	70	-0-	-80	-0-	70	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	367	2	1	9	N	1	1	8			-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
05	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
06	1920	X	1641	-0-	-279	-0-	1641	2			N	-0-					-0-
07	1984	X	1627	-0-	-357	-0-	1627	2			N	-0-					-0-
08	1891	X	1	-0-	-1890	-0-	1	2			N	-0-					-0-
*09	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
09	420	N	176	-0-	-244	-0-	176	2			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					14
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					14
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					14
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					14
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					14
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					18
05	434	N	425	-0-	-9	-0-	425	2			N	-0-					18
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					18
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					18
08	434	N	352	-0-	-82	-0-	352	2			N	-0-					18
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					17
05	217	N	166	-0-	-51	-0-	166	2			N	-0-					17
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					17
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					17
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					17
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	248	N	123	-0-	-125	-0-	123	2			N	-0-					-0-
06	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
08	341	N	223	-0-	-118	-0-	223	2			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	654	-0-	-6	-0-	654	2			N	-0-					-0-
05	1178	N	680	-0-	-498	-0-	680	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	682	N	603	-0-	-79	-0-	603	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1193	-0-	-37	-0-	1193	2			N	-0-					-0-
05	1240	N	1184	-0-	-56	-0-	1184	2			N	-0-					-0-
06	1230	N	1121	-0-	-109	-0-	1121	2			N	-0-					-0-
07	1240	N	1147	-0-	-93	-0-	1147	2			N	-0-					-0-
08	1178	N	963	-0-	-215	-0-	963	2			N	-0-					-0-
09	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1855	-0-	-5	-0-	1855	2			N	-0-					-0-
05	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
06	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
07	1922	N	1919	-0-	-3	-0-	1919	2			N	-0-					-0-
08	1922	N	1802	-0-	-120	-0-	1802	2			N	-0-					-0-
09	1860	N	1837	-0-	-23	-0-	1837	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
05	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-
06	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
07	2511	N	2493	-0-	-18	-0-	2493	2			N	-0-					-0-
08	2511	N	2204	-0-	-307	-0-	2204	2			N	-0-					-0-
09	2430	N	2322	-0-	-108	-0-	2322	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
05	775	N	702	-0-	-73	-0-	702	2			N	-0-					-0-
06	720	N	646	-0-	-74	-0-	646	2			N	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	2			N	-0-					-0-
08	713	N	548	-0-	-165	-0-	548	2			N	-0-					-0-
09	660	N	621	-0-	-39	-0-	621	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	565	-0-	-5	-0-	565	2			Y	-0-					3
05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					3
06	600	N	526	-0-	-74	-0-	526	2			Y	-0-					3
07	589	N	538	-0-	-51	-0-	538	2			Y	-0-					3
08	589	N	404	-0-	-185	-0-	404	2			Y	-0-					3
*09	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					3

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	980	N	980	-0-	-0-	-0-	27	1	939	3	N	13					192
							14	9									
05	899	N	237	-0-	-662	-0-	7	1	229	3	N	1					193
							1	9									
06	2310	N	1008	-0-	-1302	-0-	36	1	972	3	N	-0-					193
07	1023	N	300	-0-	-723	-0-	16	1	284	3	N	-0-					193
08	248	N	-0-	-0-	-248	-0-					N	-0-					193
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					193

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

*02	1204	N	1199	-0-	-5	-0-	1193	2	6	9	N	5					67
03	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					62
04	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					62
05	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					67
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					67
07	1341	N	1341	-0-	-0-	-0-	1340	2	1	9	N	1					68
08	1333	N	1159	-0-	-174	-0-	1159	2			N	-0-					68
09	1290	N	1282	-0-	-8	-0-	1282	2			N	-0-					70

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

04	2220	N	2174	-0-	-46	-0-	2174	2			N	-0-					35
05	2294	N	2290	-0-	-4	-0-	2290	2			N	-0-					35
06	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					35
07	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					35
08	2294	N	2054	-0-	-240	-0-	2054	2			N	-0-					35
*09	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12

PLUGGED AND ABANDONED_____ 10/10/2013 - PLUGGED 10-10-2013

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					1
05	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					1
06	180	N	167	-0-	-13	-0-	167	3			Y	-0-					1
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					1
08	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1					2
*09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					2

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

04	513	N	513	-0-	-0-	-0-	507	3	6	9	Y	5	5	8			93
05	439	N	439	-0-	-0-	-0-	432	3	7	9	Y	6	6	8			93
06	390	N	227	-0-	-163	-0-	227	3			Y	-0-					93
07	527	N	231	-0-	-296	-0-	230	3	1	9	Y	1	1	8			93
08	434	N	146	-0-	-288	-0-	144	3	2	9	Y	2	1	8			94
*09	278	N	278	-0-	-0-	-0-	277	3	1	9	Y	1					95

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

04	1620	N	1141	-0-	-479	-0-	1141	3			N	-0-					156
05	1457	N	1101	-0-	-356	-0-	1101	3			N	-0-					156
06	1260	N	986	-0-	-274	-0-	986	3			N	-0-					156
07	1178	N	991	-0-	-187	-0-	991	3			N	-0-					156
08	1116	N	840	-0-	-276	-0-	840	3			N	-0-					156
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

04	4328	X	4328	-0-	-0-	-0-	4328	3			N	-0-					40
05	4120	X	4120	-0-	-0-	-0-	4120	3			N	-0-					40
06	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					40
07	3564	X	3564	-0-	-0-	-0-	3564	3			N	-0-					40
08	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					40
09	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					40

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	150	N	47	-0-	-103	-0-	47	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
06	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
08	837	N	1	-0-	-836	-0-	1	2			N	-0-					-0-
09	1350	N	2	-0-	-1348	-0-	1	2	1	9	N	1	1	8			-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
07	930	N	812	-0-	-118	-0-	812	2			N	-0-					-0-
08	651	N	528	-0-	-123	-0-	528	2			N	-0-					-0-
09	660	N	372	-0-	-288	-0-	372	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	240	N	161	-0-	-79	-0-	161	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

04	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					5
05	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					5
06	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					5
07	434	N	352	-0-	-82	-0-	352	3			Y	-0-					5
08	495	N	495	-0-	-0-	-0-	494	3	1	9	Y	1					6
09	420	N	419	-0-	-1	-0-	418	3	1	9	Y	1					7

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

04	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
07	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
08	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

04	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-
05	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
06	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
07	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
08	93	N	54	-0-	-39	B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

04	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
06	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
08	93	N	42	-0-	-51	B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
05	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
08	124	N	64	-0-	-60 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	118	-0-	-92 B	-0-	118	2			N	-0-					-0-
05	155	N	63	-0-	-92 B	-0-	63	2			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	58	-0-	-32 B	-0-	58	2			N	-0-					-0-
05	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
05	186	N	136	-0-	-50 B	-0-	136	2			N	-0-					-0-
06	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
08	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	64	-0-	-86 B	-0-	64	2			N	-0-					-0-
05	155	N	54	-0-	-101 B	-0-	54	2			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
05	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
06	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
08	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
06	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
07	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	143	-0-	-67 B	-0-	143	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	210	N	98	-0-	-112 B	-0-	98	2			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
08	186	N	83	-0-	-103 B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
05	279	N	158	-0-	-121 B	-0-	158	2			N	-0-					-0-
06	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
08	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
06	420	N	383	-0-	-37 B	-0-	383	2			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
08	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
06	180	N	137	-0-	-43 B	-0-	137	2			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	194	-0-	-76 B	-0-	194	2			N	-0-					-0-
05	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
06	240	N	180	-0-	-60 B	-0-	180	2			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
08	217	N	117	-0-	-100 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	108	-0-	-42 B	-0-	108	2			N	-0-					-0-
05	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
06	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	262	-0-	-68 B	-0-	262	2			N	-0-					-0-
05	310	N	242	-0-	-68 B	-0-	242	2			N	-0-					-0-
06	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
08	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
08	217	N	73	-0-	-144 B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
06	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
08	155	N	55	-0-	-100 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0- B	-0-	19	1	241	2	N	-0-					-0-
05	341	N	233	-0-	-108 B	-0-	18	1	215	2	N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	16	1	200	2	N	-0-					-0-
07	279	N	227	-0-	-52 B	-0-	17	1	210	2	N	-0-					-0-
08	248	N	225	-0-	-23 B	-0-	17	1	208	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	174	-0-	-36 B	-0-	13	1	161	2	N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	82	-0-	-158 B	-0-	6	1	76	2	N	-0-					-0-
05	372	N	291	-0-	-81 B	-0-	22	1	269	2	N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	20	1	250	2	N	-0-					-0-
07	274	N	274	-0-	-0- B	-0-	20	1	254	2	N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	21	1	260	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	220	-0-	-50 B	-0-	16	1	204	2	N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0- B	-0-	47	1	597	2	N	-0-					-0-
05	868	N	582	-0-	-286 B	-0-	43	1	539	2	N	-0-					-0-
06	630	N	540	-0-	-90 B	-0-	40	1	500	2	N	-0-					-0-
07	651	N	568	-0-	-83 B	-0-	42	1	526	2	N	-0-					-0-
08	589	N	562	-0-	-27 B	-0-	42	1	520	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	443	-0-	-97 B	-0-	33	1	410	2	N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	860	N	860	-0-	-0- B	-0-	63	1	797	2	N	-0-					-0-
05	841	N	841	-0-	-0- B	-0-	62	1	779	2	N	-0-					-0-
06	780	N	371	-0-	-409 B	-0-	28	1	343	2	N	-0-					-0-
07	928	N	928	-0-	-0- B	-0-	69	1	859	2	N	-0-					-0-
08	837	N	752	-0-	-85 B	-0-	56	1	696	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	822	N	822	-0-	-0- B	-0-	61	1	761	2	N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
07	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-
08	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

04	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-					-0-
05	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-					-0-
06	229	N	229	-0-	-0-	B	-0-	229	2		N	-0-					-0-
07	248	N	201	-0-	-47	B	-0-	201	2		N	-0-					-0-
08	248	N	245	-0-	-3	B	-0-	245	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	253	N	253	-0-	-0-	B	-0-	253	2		N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

04	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-					-0-
05	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-					-0-
06	143	N	143	-0-	-0-	B	-0-	143	2		N	-0-					-0-
07	155	N	126	-0-	-29	B	-0-	126	2		N	-0-					-0-
08	155	N	153	-0-	-2	B	-0-	153	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

04	95	N	95	-0-	-0-	B	-0-	95	2		N	-0-					-0-
05	93	N	25	-0-	-68	B	-0-	25	2		N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	2		N	-0-					-0-
07	93	N	33	-0-	-60	B	-0-	33	2		N	-0-					-0-
08	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	92	N	92	-0-	-0-	B	-0-	92	2		N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

04	15	N	9	-0-	-6	B	-0-	9	2		N	-0-					-0-
05	31	N	10	-0-	-21	B	-0-	10	2		N	-0-					-0-
06	8	N	7	-0-	-1	B	-0-	7	2		N	-0-					-0-
07	13	N	13	-0-	-0-	B	-0-	13	2		N	-0-					-0-
08	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

04	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-					-0-
05	62	N	20	-0-	-42	B	-0-	20	2		N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	2		N	-0-					-0-
07	62	N	25	-0-	-37	B	-0-	25	2		N	-0-					-0-
08	31	N	22	-0-	-9	B	-0-	22	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
05	124	N	31	-0-	-93 B	-0-	31	2			N	-0-					-0-
06	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					-0-
07	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
08	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
05	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
07	124	N	39	-0-	-85 B	-0-	39	2			N	-0-					-0-
08	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
08	10	N	8	-0-	-2 B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
08	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	121	-0-	-29 B	-0-	121	2			N	-0-					-0-
05	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
06	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
07	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
08	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
05	310	N	190	-0-	-120 B	-0-	190	2			N	-0-					-0-
06	210	N	129	-0-	-81 B	-0-	129	2			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
05	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-
06	120	N	35	-0-	-85 B	-0-	35	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
06	120	N	75	-0-	-45 B	-0-	75	2			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
08	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
05	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
08	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
05	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
06	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
07	62	N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
08	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
05	124	N	68	-0-	-56	B	-0-	68	2			N	-0-					-0-
06	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
07	124	N	102	-0-	-22	B	-0-	102	2			N	-0-					-0-
08	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
05	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
07	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
08	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
05	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
07	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
08	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	164	-0-	-16	B	-0-	164	2			N	-0-					-0-
05	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
06	120	N	99	-0-	-21	B	-0-	99	2			N	-0-					-0-
07	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
08	155	N	152	-0-	-3	B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	186	N	76	-0-	-110 B	-0-	76	2			N	-0-					-0-
06	150	N	58	-0-	-92 B	-0-	58	2			N	-0-					-0-
07	248	N	106	-0-	-142 B	-0-	106	2			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
05	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
06	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
05	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
06	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
08	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	#	2171	-0-	-409	-0-	2163	2	8	9	N	7					121
05	2325	#	722	-0-	-1603	-0-	719	2	3	9	N	3					124
06	2250	#	1505	-0-	-745	-0-	1505	2			N	-0-					124
07	2605	R	2605	-0-	-0-	-0-	2604	2	1	9	N	1					125
08	2521	R	2521	-0-	-0-	-0-	2513	2	8	9	N	7					132
09	2160	#	NO RPT	-0-	-2160	-0-					N	NO RPT					132

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	#	1109	-0-	-511	-0-	1106	2	3	9	N	3					21
05	1676	R	1676	-0-	-0-	-0-	1676	2			N	-0-					21
06	1478	R	1478	-0-	-0-	-0-	1478	2			N	-0-					21
07	1391	R	1391	-0-	-0-	-0-	1391	2			N	-0-					21
08	1674	#	1638	-0-	-36	-0-	1638	2			N	-0-					21
09	1620	#	NO RPT	-0-	-1620	-0-					N	NO RPT					21

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					39
05	0	#	-0-	-0-	-0-	-0-					N	-0-					39
06	0	#	-0-	-0-	-0-	-0-					N	-0-					39
07	0	#	-0-	-0-	-0-	-0-					N	-0-					39
08	0	#	-0-	-0-	-0-	-0-					N	-0-					39
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	#	494	-0-	-106	-0-	491	2	3	9	N	3					126
05	620	#	496	-0-	-124	-0-	496	2			N	-0-					126
06	600	#	502	-0-	-98	-0-	502	2			N	-0-					126
07	612	R	612	-0-	-0-	-0-	608	2	4	9	N	4					130
08	527	#	467	-0-	-60	-0-	467	2			N	-0-					130
09	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					130

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	47	-0-	-13	-0-	45	2	2	9	N	2	2	8			22
05	62	#	48	-0-	-14	-0-	48	2			N	-0-					22
06	60	#	43	-0-	-17	-0-	43	2			N	-0-					22
07	62	#	24	-0-	-38	-0-	24	2			N	-0-					22
08	62	#	-0-	-0-	-62	-0-					N	-0-					22
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					22

TANKERSLEY WELL #: RRCID -> 273074 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6528 - 6594

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

04	540	#	487	-0-	-53	-0-	26	1	461	3	N	-0-					-0-
05	558	#	472	-0-	-86	-0-	25	1	447	3	N	-0-					-0-
06	563	R	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
07	594	R	594	-0-	-0-	-0-	30	1	564	3	N	-0-					-0-
08	559	R	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	570	#	513	-0-	-57	-0-	24	1	489	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

04	373	R	373	-0-	-0-	-0-	20	1	353	3	N	-0-					-0-
05	403	R	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
06	401	R	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-
07	372	#	366	-0-	-6	-0-	18	1	348	3	N	-0-					-0-
08	403	#	371	-0-	-32	-0-	17	1	354	3	N	-0-					-0-
09	390	#	336	-0-	-54	-0-	16	1	320	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

04	265	R	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	255	R	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	291	R	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	314	R	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
09	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1860	-0-	-330	-0-	1860	2			N	-0-					-0-
05	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
06	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
07	1922	N	1661	-0-	-261	-0-	1661	2			N	-0-					-0-
08	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
*09	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1712	-0-	-478	-0-	1712	2			N	-0-					-0-
05	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
06	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
07	1767	N	1528	-0-	-239	-0-	1528	2			N	-0-					-0-
08	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
*09	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	486	-0-	-84	-0-	486	2			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1785	-0-	-315	-0-	1785	2			N	-0-					-0-
05	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
06	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
07	1860	N	1594	-0-	-266	-0-	1594	2			N	-0-					-0-
08	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
*09	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1891	-0-	-329	-0-	1891	2			N	-0-					-0-
05	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
06	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
07	1953	N	1690	-0-	-263	-0-	1690	2			N	-0-					-0-
08	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
*09	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED PRORATED CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
06	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KESTREL RESOURCES, INC. 458250
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

04	10307	X	10307	-0-	-0-	-0-	10307	3			N	-0-					-0-
05	10499	X	10499	-0-	-0-	-0-	10499	3			N	-0-					-0-
06	10791	X	10791	-0-	-0-	-0-	10791	3			N	-0-					-0-
07	10664	X	8732	-0-	-1932	-0-	8732	3			N	-0-					-0-
08	10664	X	7600	-0-	-3064	-0-	7600	3			N	-0-					-0-
09	10800	X	8854	-0-	-1946	-0-	8854	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

04	40748	X	40748	-0-	-0-	-0-	40748	2			N	-0-					-0-
05	41784	X	41784	-0-	-0-	-0-	41784	2			N	-0-					-0-
06	34500	X	33758	-0-	-742	-0-	33758	2			N	-0-					-0-
07	41602	X	29144	-0-	-12458	-0-	29144	2			N	-0-					-0-
08	41602	X	27866	-0-	-13736	-0-	27866	2			N	-0-					-0-
09	40260	X	22265	-0-	-17995	-0-	22265	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

04	86160	X	84142	-0-	-2018	-0-	84142	2			N	-0-					-0-
05	89032	X	88210	-0-	-822	-0-	88210	2			N	-0-					-0-
06	85200	X	84743	-0-	-457	-0-	84743	2			N	-0-					-0-
07	88266	X	88266	-0-	-0-	-0-	88266	2			N	-0-					-0-
08	87313	X	87313	-0-	-0-	-0-	87313	2			N	-0-					-0-
09	83940	X	66272	-0-	-17668	-0-	66272	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

04	33150	X	32707	-0-	-443	-0-	32707	2			N	-0-					-0-
05	34255	X	34043	-0-	-212	-0-	34043	2			N	-0-					-0-
06	33150	X	32804	-0-	-346	-0-	32804	2			N	-0-					-0-
07	33915	X	33915	-0-	-0-	-0-	33915	2			N	-0-					-0-
08	33697	X	33582	-0-	-115	-0-	33582	2			N	-0-					-0-
09	32610	X	28351	-0-	-4259	-0-	28351	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
05	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
06	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
07	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
08	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
09	1800	N	1752	-0-	-48	-0-	1752	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

04	8820	X	7479	-0-	-1341	-0-	7479	2			N	-0-					-0-
05	9900	X	9900	-0-	-0-	-0-	9900	2			N	-0-					-0-
06	10500	X	8939	-0-	-1561	-0-	8939	2			N	-0-					-0-
07	7781	X	7598	-0-	-183	-0-	7598	2			N	-0-					-0-
08	10693	X	10693	-0-	-0-	-0-	10693	2			N	-0-					-0-
09	7530	X	4055	-0-	-3475	-0-	4055	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

04	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
05	3100	N	4296	-0-	1196	1196	4296	2			N	-0-					-0-
06	3000	N	4060	-0-	1060	2256	4060	2			N	-0-					-0-
07	3100	N	3481	-0-	381	2637	3481	2			N	-0-					-0-
08	6016	X	3379	-0-	-2637	-0-	3379	2			N	-0-					-0-
*09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

04	20312	X	20312	-0-	-0-	-0-	20312	2			N	-0-					-0-
05	21024	X	21024	-0-	-0-	-0-	21024	2			N	-0-					-0-
06	20419	X	20419	-0-	-0-	-0-	20419	2			N	-0-					-0-
07	21066	X	21066	-0-	-0-	-0-	21066	2			N	-0-					-0-
08	21032	X	21032	-0-	-0-	-0-	21032	2			N	-0-					-0-
09	20280	X	18249	-0-	-2031	-0-	18249	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

04	59889	X	59889	-0-	-0-	-0-	59889	2			N	-0-					-0-
05	63881	X	63881	-0-	-0-	-0-	63881	2			N	-0-					-0-
06	61810	X	61810	-0-	-0-	-0-	61810	2			N	-0-					-0-
07	63546	X	63546	-0-	-0-	-0-	63546	2			N	-0-					-0-
08	61889	X	61889	-0-	-0-	-0-	61889	2			N	-0-					-0-
09	59490	X	48990	-0-	-10500	-0-	48990	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

04	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
05	1116	N	671	-0-	-445	-0-	671	2			N	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
07	1116	N	671	-0-	-445	-0-	671	2			N	-0-					-0-
08	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
09	1200	N	549	-0-	-651	-0-	549	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

04	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
05	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
*09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31678	X	31678	-0-	-0-	-0-	31678	2			N	-0-					-0-
05	32931	X	32931	-0-	-0-	-0-	32931	2			N	-0-					-0-
06	31757	X	31757	-0-	-0-	-0-	31757	2			N	-0-					-0-
07	32646	X	32646	-0-	-0-	-0-	32646	2			N	-0-					-0-
08	32437	X	32437	-0-	-0-	-0-	32437	2			N	-0-					-0-
09	31350	X	28273	-0-	-3077	-0-	28273	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	X	4383	-0-	-1287	-0-	4383	2			N	-0-					-0-
05	5704	X	4741	-0-	-963	-0-	4741	2			N	-0-					-0-
06	4890	X	4256	-0-	-634	-0-	4256	2			N	-0-					-0-
07	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
08	5452	X	5452	-0-	-0-	-0-	5452	2			N	-0-					-0-
*09	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1774	-0-	-266	-0-	1774	2			N	-0-					-0-
05	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
06	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
07	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
08	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
*09	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7523	X	7523	-0-	-0-	-0-	7523	2			N	-0-					-0-
05	7757	X	7757	-0-	-0-	-0-	7757	2			N	-0-					-0-
06	7373	X	7373	-0-	-0-	-0-	7373	2			N	-0-					-0-
07	7750	X	7643	-0-	-107	-0-	7643	2			N	-0-					-0-
08	7750	X	7500	-0-	-250	-0-	7500	2			N	-0-					-0-
09	7500	X	6731	-0-	-769	-0-	6731	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
05	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
06	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
07	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
08	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
*09	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	525	-0-	-135	-0-	525	2			N	-0-					-0-
05	744	N	600	-0-	-144	-0-	600	2			N	-0-					-0-
06	720	N	445	-0-	-275	-0-	445	2			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
05	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
07	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
08	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
*09	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39000	X	37452	-0-	-1548	-0-	37452	2			N	-0-					-0-
05	40300	X	38035	-0-	-2265	-0-	38035	2			N	-0-					-0-
06	36929	X	36929	-0-	-0-	-0-	36926	2	3	9	N	3	3	8			-0-
07	38254	X	36700	-0-	-1554	-0-	36700	2			N	-0-					-0-
08	38254	X	36986	-0-	-1268	-0-	36986	2			N	-0-					-0-
09	37020	X	31099	-0-	-5921	-0-	31099	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5407	X	5407	-0-	-0-	-0-	5407	2			N	-0-					-0-
05	4967	X	4967	-0-	-0-	-0-	4967	2			N	-0-					-0-
06	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-
07	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
08	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-
*09	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28859	X	28859	-0-	-0-	-0-	28859	2			N	-0-					-0-
05	29359	X	29359	-0-	-0-	-0-	29359	2			N	-0-					-0-
06	28238	X	28238	-0-	-0-	-0-	28238	2			N	-0-					-0-
07	29791	X	26214	-0-	-3577	-0-	26212	2	2	9	N	2	2	8			-0-
08	29791	X	25137	-0-	-4654	-0-	25137	2			N	-0-					-0-
09	28830	X	18897	-0-	-9933	-0-	18897	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38970	X	38739	-0-	-231	-0-	38739	2			N	-0-					-0-
05	40176	X	39961	-0-	-215	-0-	39961	2			N	-0-					-0-
06	38880	X	38578	-0-	-302	-0-	38578	2			N	-0-					-0-
07	39928	X	39867	-0-	-61	-0-	39867	2			N	-0-					-0-
08	39928	X	39662	-0-	-266	-0-	39662	2			N	-0-					-0-
09	38640	X	36672	-0-	-1968	-0-	36672	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1238	-0-	-82	-0-	1238	2			N	-0-					-0-
05	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
08	1271	N	1269	-0-	-2	-0-	1269	2			N	-0-					-0-
*09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

04	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
07	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
08	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

04	23366	X	23366	-0-	-0-	-0-	23366	3			N	-0-					-0-
05	24056	X	23464	-0-	-592	-0-	23464	3			N	-0-					-0-
06	23280	X	22587	-0-	-693	-0-	22587	3			N	-0-					-0-
07	24149	X	23173	-0-	-976	-0-	23173	3			N	-0-					-0-
08	24149	X	23130	-0-	-1019	-0-	23130	3			N	-0-					-0-
09	23370	X	17065	-0-	-6305	-0-	17065	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

04	28050	X	26252	-0-	-1798	-0-	26252	3			N	-0-					-0-
05	29233	X	27868	-0-	-1365	-0-	27868	3			N	-0-					-0-
06	28290	X	27032	-0-	-1258	-0-	27032	3			N	-0-					-0-
07	29233	X	28687	-0-	-546	-0-	28687	3			N	-0-					-0-
08	28489	X	28281	-0-	-208	-0-	28281	3			N	-0-					-0-
09	27030	X	18477	-0-	-8553	-0-	18477	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

04	35820	X	35264	-0-	-556	-0-	35264	3			N	-0-					-0-
05	36890	X	36394	-0-	-496	-0-	36394	3			N	-0-					-0-
06	35700	X	34986	-0-	-714	-0-	34986	3			N	-0-					-0-
07	36456	X	36076	-0-	-380	-0-	36076	3			N	-0-					-0-
08	36425	X	35994	-0-	-431	-0-	35994	3			N	-0-					-0-
09	35250	X	31450	-0-	-3800	-0-	31450	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

04	25650	X	25641	-0-	-9	-0-	25641	2			N	-0-					-0-
05	26505	X	26202	-0-	-303	-0-	26202	2			N	-0-					-0-
06	25650	X	25469	-0-	-181	-0-	25469	2			N	-0-					-0-
07	26597	X	26597	-0-	-0-	-0-	26597	2			N	-0-					-0-
08	26658	X	26658	-0-	-0-	-0-	26658	2			N	-0-					-0-
09	25470	X	23307	-0-	-2163	-0-	23307	2			N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5473	X	5473	-0-	-0-	-0-	5473	2			N	-0-					-0-
05	5548	X	5548	-0-	-0-	-0-	5548	2			N	-0-					-0-
06	5100	X	4847	-0-	-253	-0-	4847	2			N	-0-					-0-
07	5487	X	5103	-0-	-384	-0-	5103	2			N	-0-					-0-
08	6958	X	6958	-0-	-0-	-0-	6958	2			N	-0-					-0-
*09	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3795	-0-	-135	-0-	3795	2			N	-0-					-0-
05	4061	X	3750	-0-	-311	-0-	3750	2			N	-0-					-0-
06	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
07	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-
08	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					-0-
09	3930	X	3606	-0-	-324	-0-	3606	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
05	2858	N	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
06	3000	N	3729	-0-	729	729	3729	2			N	-0-					-0-
07	2832	N	2103	-0-	-729	-0-	2103	2			N	-0-					-0-
08	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
*09	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		55	-0-	55	55	55	3			N	-0-					-0-
09	14B2 EXT		175	-0-	175	230	175	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1798	N	1798	-0-	-0-	-0-	1791	3	7	9	N	6					82
05	1891	N	1854	-0-	-37	-0-	1848	3	6	9	N	5					87
06	1770	N	1674	-0-	-96	-0-	1667	3	7	9	N	6					93
07	1860	N	197	-0-	-1663	-0-	191	3	6	9	N	5					98
08	1884	N	1884	-0-	-0-	-0-	1880	3	4	9	N	4					102
09	1680	N	936	-0-	-744	-0-	936	3			N	-0-					102

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1621	N	1621	-0-	-0-	-0-	1581	3	40	9	N	36					204
05	1495	N	1495	-0-	-0-	-0-	1477	3	18	9	N	16	181	1			39
06	1522	N	1522	-0-	-0-	-0-	1496	3	26	9	N	24					63
07	1413	N	1413	-0-	-0-	-0-	1381	3	32	9	N	29					92
08	1409	N	1409	-0-	-0-	-0-	1394	3	15	9	N	14					106
*09	1510	N	1510	-0-	-0-	-0-	1478	3	32	9	N	29					135

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3081	X	3081	-0-	-0-	-0-	3042	3	39	9	N	35					120
05	3158	X	3158	-0-	-0-	-0-	3128	3	30	9	N	27					147
06	3055	X	3055	-0-	-0-	-0-	3026	3	29	9	N	26					173
07	2963	X	2963	-0-	-0-	-0-	2961	3	2	9	N	2					175
08	3283	X	3283	-0-	-0-	-0-	3258	3	25	9	N	23					198
*09	3072	X	3072	-0-	-0-	-0-	3052	3	20	9	N	18					216

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

04	930	#	929	-0-	-1	-0-	912	3	17	9	N	15					85
05	929	R	929	-0-	-0-	-0-	918	3	11	9	N	10					95
*06	596	R	596	-0-	-0-	-0-	579	3	17	9	N	15					110
07	961	#	NO RPT	-0-	-961	-0-					N	NO RPT					110
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					110
*09	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					110

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

04	90	#	79	-0-	-11	-0-	79	3			N	-0-					109
05	155	#	125	-0-	-30	-0-	125	3			N	-0-					109
06	150	#	120	-0-	-30	-0-	120	3			N	-0-					109
07	155	#	123	-0-	-32	-0-	123	3			N	-0-					109
08	155	#	119	-0-	-36	-0-	119	3			N	-0-					109
09	120	#	118	-0-	-2	-0-	118	3			N	-0-					109

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

04	359	R	359	-0-	-0-	-0-	308	3	51	9	N	46	184	1			42
05	325	R	325	-0-	-0-	-0-	289	3	36	9	N	33					75
06	360	#	277	-0-	-83	-0-	237	3	40	9	N	36					111
07	372	#	353	-0-	-19	-0-	300	3	53	9	N	48					159
08	372	#	309	-0-	-63	-0-	268	3	41	9	N	37					196
09	360	#	294	-0-	-66	-0-	251	3	43	9	N	39	177	1			58

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

04	273	R	45	-0-	-228	-0-	45	3			Y	-0-					-0-
05	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
06	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
07	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
09	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	R	115	-0-	-0-	-0-	107	3	8	9	N	7					65
05	124	#	122	-0-	-2	-0-	114	3	8	9	N	7					72
06	120	#	119	-0-	-1	-0-	112	3	7	9	N	6					78
07	124	#	123	-0-	-1	-0-	113	3	10	9	N	9	69	1			18
08	124	#	118	-0-	-6	-0-	112	3	6	9	N	5					23
09	120	#	95	-0-	-25	-0-	92	3	3	9	N	3					26

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

04	390	#	297	-0-	-93	-0-	286	3	11	9	N	10					92
05	372	#	325	-0-	-47	-0-	305	3	20	9	N	18					110
06	387	R	387	-0-	-0-	-0-	351	3	36	9	N	33					143
07	382	R	382	-0-	-0-	-0-	357	3	25	9	N	23	113	1			53
08	378	R	378	-0-	-0-	-0-	355	3	23	9	N	21					74
09	390	#	350	-0-	-40	-0-	330	3	20	9	N	18					92

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

04	752	R	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	773	R	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	709	R	709	-0-	-0-	-0-	709	3			N	-0-					-0-
08	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*09	564	R	564	-0-	-0-	-0-	564	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

04	330	#	324	-0-	-6	-0-	317	3	7	9	N	6					76
05	341	#	337	-0-	-4	-0-	331	3	6	9	N	5					81
06	330	#	323	-0-	-7	-0-	322	3	1	9	N	1					82
07	341	#	330	-0-	-11	-0-	330	3			N	-0-					82
08	411	R	411	-0-	-0-	-0-	408	3	3	9	N	3					85
*09	426	R	426	-0-	-0-	-0-	419	3	7	9	N	6					91

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

04	210	#	165	-0-	-45	-0-	162	3	3	9	N	3					47
05	217	#	134	-0-	-83	-0-	132	3	2	9	N	2					49
06	210	#	144	-0-	-66	-0-	142	3	2	9	N	2					51
07	186	#	148	-0-	-38	-0-	145	3	3	9	N	3					54
08	186	#	120	-0-	-66	-0-	119	3	1	9	N	1					55
09	180	#	166	-0-	-14	-0-	160	3	6	9	N	5					60

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3012	R	503	-0-	-2509	-0-	502	3	1	9	Y	1					97
05	531	R	531	-0-	-0-	-0-	519	3	12	9	Y	11	48	1			60
06	521	R	521	-0-	-0-	-0-	508	3	13	9	Y	12					72
07	527	#	525	-0-	-2	-0-	523	3	2	9	Y	2					74
08	534	R	534	-0-	-0-	-0-	522	3	12	9	Y	11					85
09	510	#	463	-0-	-47	-0-	449	3	14	9	Y	13					98

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

04	120	#	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	#	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*09	139	R	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 57 RRCID -> 144703 COMPL. DATE 02/26/1993 TOTAL DEPTH 6500 PERF. 5753 - 5902

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/20/2014

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

04	90	N	41	-0-	-49	-0-	41	3			N	-0-					95
05	93	N	39	-0-	-54	-0-	39	3			N	-0-					95
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					95
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					95
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

04	40	X	40	-0-	-0-	-0-	40	2			N	-0-					49
05	31	X	30	-0-	-1	-0-	30	2			N	-0-					49
06	43	X	43	-0-	-0-	-0-	43	2			N	-0-					49
07	37	X	37	-0-	-0-	-0-	37	2			N	-0-					49
08	31	X	21	-0-	-10	-0-	21	2			N	-0-					49
09	30	X	16	-0-	-14	-0-	16	2			N	-0-					49

RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

04	90	N	34	-0-	-56	-0-	34	2			Y	-0-					166
05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					166
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					166
07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					166
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					166
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					166

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

04	150	N	146	-0-	-4	-0-	146	2			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	N	2760	-0-	-0-	-0-	2760	2			N	-0-					84
05	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					84
06	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					84
07	2542	N	2314	-0-	-228	-0-	2314	2			N	-0-					84
08	2542	N	1832	-0-	-710	-0-	1826	2	6	9	N	5					89
09	2280	N	1771	-0-	-509	-0-	1771	2			N	-0-					89

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					62
05	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					62
06	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					62
07	1922	N	1839	-0-	-83	-0-	1839	2			N	-0-					62
08	2368	N	2368	-0-	-0-	-0-	2304	2	64	9	N	58					120
*09	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					120

FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	760	N	760	-0-	-0-	-0-	3	1	757	3	N	-0-					45
05	767	N	767	-0-	-0-	-0-	3	1	764	3	N	-0-					45
06	718	N	718	-0-	-0-	-0-	3	1	715	3	N	-0-					45
07	775	N	571	-0-	-204	-0-	3	1	568	3	N	-0-					45
08	775	N	657	-0-	-118	-0-	3	1	654	3	N	-0-					45
*09	747	N	747	-0-	-0-	-0-	3	1	744	3	N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					68
05	2573	N	2434	-0-	-139	-0-	2434	2			N	-0-					68
06	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					68
07	2480	N	2396	-0-	-84	-0-	2396	2			N	-0-					68
08	2449	N	2389	-0-	-60	-0-	2389	2			N	-0-					68
09	2340	N	2319	-0-	-21	-0-	2319	2			N	-0-					68

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					152
05	1984	N	1953	-0-	-31	-0-	1953	2			N	-0-					152
06	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					152
07	1953	N	1907	-0-	-46	-0-	1907	2			N	-0-					152
08	1953	N	1763	-0-	-190	-0-	1763	2			N	-0-					152
09	1890	N	1868	-0-	-22	-0-	1868	2			N	-0-					152

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	14B2 EXT		218	-0-	218	218	218	2			N	-0-					-0-
08	14B2 EXT		170	-0-	170	388	170	2			N	-0-					-0-
09	14B2 EXT		134	-0-	134	522	134	2			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		340	-0-	340	340	340	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	340					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	340					N	-0-					-0-
08	14B2 EXT		1	-0-	1	341	1	3			N	-0-					-0-
*09	671	R	330	-0-	-341	-0-	330	3			N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT NORTHERN ENERGY, INC 328627
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

04	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842

JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
05	837	N	507	-0-	-330	-0-	507	2			N	-0-					-0-
06	660	N	472	-0-	-188	-0-	472	2			N	-0-					-0-
07	1147	N	520	-0-	-627	-0-	520	2			N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
*09	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

04	1380	N	1294	-0-	-86	-0-	1294	2			N	-0-					-0-
05	1364	N	1297	-0-	-67	-0-	1297	2			N	-0-					-0-
06	1320	N	1150	-0-	-170	-0-	1150	2			N	-0-					-0-
07	1333	N	1081	-0-	-252	-0-	1081	2			N	-0-					-0-
08	1302	N	1301	-0-	-1	-0-	1301	2			N	-0-					-0-
*09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

04	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
07	961	N	908	-0-	-53	-0-	908	2			N	-0-					-0-
08	1054	N	879	-0-	-175	-0-	879	2			N	-0-					-0-
09	990	N	839	-0-	-151	-0-	839	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

04	1620	N	1529	-0-	-91	-0-	1529	2			N	-0-					-0-
05	1705	N	1528	-0-	-177	-0-	1528	2			N	-0-					-0-
06	1590	N	1371	-0-	-219	-0-	1371	2			N	-0-					-0-
07	1581	N	1378	-0-	-203	-0-	1378	2			N	-0-					-0-
08	1519	N	1398	-0-	-121	-0-	1398	2			N	-0-					-0-
*09	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

04	240	N	133	-0-	-107	-0-	133	2			N	-0-					-0-
05	248	N	130	-0-	-118	-0-	130	2			N	-0-					-0-
06	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
05	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	X	731	-0-	-19	-0-	731	2			N	-0-					-0-
05	1600	X	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
06	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
07	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
08	1612	X	1032	-0-	-580	-0-	1032	2			N	-0-					-0-
09	1560	X	900	-0-	-660	-0-	900	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1413	-0-	-177	-0-	1412	2	1	9	N	1	1	8			-0-
05	1581	N	1440	-0-	-141	-0-	1440	2			N	-0-					-0-
06	1470	N	1348	-0-	-122	-0-	1348	2			N	-0-					-0-
07	1457	N	1368	-0-	-89	-0-	1368	2			N	-0-					-0-
08	1426	N	1341	-0-	-85	-0-	1340	2	1	9	N	1	1	8			-0-
09	1350	N	1222	-0-	-128	-0-	1221	2	1	9	N	1	1	8			-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
05	1147	N	917	-0-	-230	-0-	917	3			N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
07	1085	N	874	-0-	-211	-0-	874	3			N	-0-					-0-
08	930	N	661	-0-	-269	-0-	661	3			N	-0-					-0-
*09	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1425	-0-	-15	-0-	1425	3			N	-0-					-0-
05	1767	N	1747	-0-	-20	-0-	1747	3			N	-0-					-0-
06	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
07	1488	N	971	-0-	-517	-0-	971	3			N	-0-					-0-
08	1736	N	1423	-0-	-313	-0-	1423	3			N	-0-					-0-
09	1590	N	1267	-0-	-323	-0-	1267	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
05	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
06	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
07	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
08	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
*09	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-
05	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-
06	810	N	580	-0-	-230	-0-	580	3			N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	480	N	368	-0-	-112	-0-	368	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
09	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
05	279	N	105	-0-	-174	-0-	105	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
08	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	780	-0-	-2120	358	44 163	1 9	573	2	Y	148	167	1			29
05	1034	N	676	-0-	-358	-0-	43 149	1 9	484	2	Y	135	129	1			35
06	657	N	657	-0-	-0-	-0-	38 147	1 9	472	2	Y	134	127	1	3	8	39
07	677	N	677	-0-	-0-	-0-	27 107	1 9	543	2	Y	97	72	1			64
08	651	N	126	-0-	-525	-0-	8 29	1 9	89	2	Y	26	75	1	2	8	13
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					13

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49968	X	9515	-0-	-40453	-0-	678 22	1 9	8815	2	Y	20	88	1			13
05	13826	X	12648	-0-	-1178	-0-	1027 31	1 9	11590	2	Y	28	20	1			21
06	13380	X	12229	-0-	-1151	-0-	917 25	1 9	11287	2	Y	23	26	1			18
07	13826	X	12339	-0-	-1487	-0-	579 29	1 9	11731	2	Y	26	30	1	7	8	7
08	13547	X	11433	-0-	-2114	-0-	943 22	1 9	10468	2	Y	20	10	1			17
09	12240	X	NO RPT	-0-	-12240	-0-					Y	NO RPT					17

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37001	X	8789	-0-	-28212	-0-	626 24	1 9	8139	2	Y	22	106	1			14
05	10044	X	9062	-0-	-982	-0-	734 41	1 9	8287	2	Y	37	24	1			27
06	9480	X	8719	-0-	-761	-0-	654 17	1 9	8048	2	Y	15	30	1			12
07	9796	X	8678	-0-	-1118	-0-	406 43	1 9	8229	2	Y	39	37	1			14
08	9641	X	8863	-0-	-778	-0-	731 25	1 9	8107	2	Y	23	18	1			19
09	8790	X	NO RPT	-0-	-8790	-0-					Y	NO RPT					19

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

04	5280	X	5056	-0-	-224	-0-	360 18	1 9	4678	2	N	16					65
05	5570	X	5570	-0-	-0-	-0-	453	1	5117	2	N	-0-					65
06	5460	X	4808	-0-	-652	-0-	361	1	4447	2	N	-0-					65
07	5642	X	4424	-0-	-1218	-0-	207 17	1 9	4200	2	N	15	63	1			17
08	5580	X	4104	-0-	-1476	-0-	339 8	1 9	3757	2	N	7					24
09	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					24

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

04	17701	X	4795	-0-	-12906	-0-	336 88	1 9	4371	2	Y	80	157	1			51
05	5038	X	5038	-0-	-0-	-0-	406 47	1 9	4585	2	Y	43	62	1			32
06	4867	X	4867	-0-	-0-	-0-	363 37	1 9	4467	2	Y	34	39	1	2	8	25
07	4929	X	4914	-0-	-15	-0-	229 42	1 9	4643	2	Y	38	50	1			13
08	4929	X	4154	-0-	-775	-0-	339 57	1 9	3758	2	Y	52	21	1			44
09	4770	X	NO RPT	-0-	-4770	-0-					Y	NO RPT					44

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

*04	23670	X	5178	-0-	-18492	-0-	366 54	1 9	4758	2	N	49					168
*05	24459	X	5301	-0-	-19158	-0-	431	1	4870	2	N	-0-	80	1			88
*06	23670	X	5114	-0-	-18556	-0-	384	1	4730	2	N	-0-					88
*07	24459	X	4639	-0-	-19820	-0-	218	1	4421	2	N	-0-					88
*08	24459	X	3416	-0-	-21043	-0-	282	1	3134	2	N	-0-					88
*09	23670	X	NO RPT	-0-	-23670	-0-					N	NO RPT					88

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 03/23/2012 TOTAL DEPTH 7546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32010	X	11962	-0-	-20048	-0-		851	1	11064	2	Y	43	38	1			10
								47	9									
05	33077	X	11694	-0-	-21383	-0-		941	1	10622	2	Y	119	104	1			25
								131	9									
06	32010	X	10352	-0-	-21658	-0-		774	1	9526	2	Y	47					72
								52	9									
07	33077	X	10624	-0-	-22453	-0-		498	1	10093	2	Y	30					102
								33	9									
08	13175	X	10010	-0-	-3165	-0-		824	1	9147	2	Y	35	107	1			30
								39	9									
09	11970	X	NO RPT	-0-	-11970	-0-						Y	NO RPT					30

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

04	DLQ G-10		-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

04	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

04	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-						N	4	4	8			-0-
08	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

04	117491	X	117491	-0-	-0-	-0-	117491	2				N	-0-					-0-
05	126573	X	119685	-0-	-6888	-0-	119685	2				N	-0-					-0-
06	121770	X	113686	-0-	-8084	-0-	113686	2				N	-0-					-0-
07	122853	X	116409	-0-	-6444	-0-	116409	2				N	-0-					-0-
08	121396	X	116178	-0-	-5218	-0-	116178	2				N	-0-					-0-
09	115410	X	111108	-0-	-4302	-0-	111108	2				N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	24	1	525	2	Y	13	9	1			10
							14	9									
05	590	N	590	-0-	-0-	-0-	22	1	557	2	Y	10	10	1			10
							11	9									
06	642	N	642	-0-	-0-	-0-	28	1	602	2	Y	11	5	1			16
							12	9									
07	773	N	773	-0-	-0-	-0-	34	1	730	2	Y	8	8	1			16
							9	9									
08	589	N	530	-0-	-59	-0-	23	1	495	2	Y	11	11	1			16
							12	9									
*09	733	N	733	-0-	-0-	-0-	32	1	692	2	Y	8	6	1			18
							9	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

04	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

04	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					28
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					28
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					28
*07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					28
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					28
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					6
05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					6
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					6
*07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					6
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					6
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					2
05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					2
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					2
*07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					2
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					4
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					4
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					4
*07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					4
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					4
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		58	-0-	58	4996	58	2			N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	4996					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		375	-0-	375	28410	375	2			N	-0-					29
05	14B DENY		387	-0-	387	28797	387	2			N	-0-					29
06	14B DENY		90	-0-	90	28887	90	2			N	-0-					29
07	14B DENY		230	-0-	230	29117	230	2			N	-0-					29
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					29
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

BUSTAMANTE OIL COMPANY 112685
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	33	N	33	-0-	-0-	-0-	29	2	4	9	N	4					114
06	0	N	-0-	-0-	-0-	-0-					N	7					121
07	0	N	-0-	-0-	-0-	-0-					N	-0-					121
08	31	N	-0-	-0-	-31	-0-					N	-0-					121
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	758	-0-	758	98022	758	2			N	-0-					2
05	14B DENY	693	-0-	693	98715	693	2			N	-0-					2
06	14B DENY	476	-0-	476	99191	476	2			N	-0-					2
07	14B DENY	573	-0-	573	99764	573	2			N	-0-					2
08	682 N	NO RPT	-0-	-682	-0-					N	NO RPT					2
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

04	2730 N	2714	-0-	-16	-0-	315	1	2269	3	Y	118	160	1				57
						130	9										
05	2914 N	2078	-0-	-836	-0-	37	1	1957	3	Y	76	81	1				52
						84	9										
06	2610 N	2255	-0-	-355	-0-	20	1	2171	3	Y	58						110
						64	9										
07	3084 N	3084	-0-	-0-	-0-	357	1	2646	3	Y	74	147	1	1	8		36
						81	9										
08	2797 X	2797	-0-	-0-	-0-	360	1	2370	3	Y	61	73	1				24
						67	9										
*09	2879 X	2879	-0-	-0-	-0-	370	1	2440	3	Y	63						87
						69	9										

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1039	N	271	-0-	-768	-0-	241	3	30	9	Y	27					52
05	217	N	200	-0-	-17	-0-	187	3	13	9	Y	12					64
06	270	N	213	-0-	-57	-0-	190	3	23	9	Y	21					85
07	279	N	275	-0-	-4	-0-	245	3	30	9	Y	27	54	1			58
08	251	N	251	-0-	-0-	-0-	223	3	28	9	Y	25	54	1			29
09	210	N	173	-0-	-37	-0-	161	3	12	9	Y	11					40

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

04	848	N	848	-0-	-0-	-0-	837	3	11	9	N	10	2	8			51
05	674	N	674	-0-	-0-	-0-	671	3	3	9	N	3					54
06	605	N	605	-0-	-0-	-0-	598	3	7	9	N	6	4	8			56
07	872	N	872	-0-	-0-	-0-	870	3	2	9	N	2					58
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					58
*09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					58

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	31	N	-0-	-0-	-31	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

04	1080	N	521	-0-	-559	-0-	482	3	39	9	N	35	5	8			134
05	1147	N	-0-	-0-	-1147	-0-					N	10	3	8			141
06	780	N	-0-	-0-	-780	-0-					N	13	13	8			141
07	527	N	-0-	-0-	-527	-0-					N	41	40	8			142
08	0	N	-0-	-0-	-0-	-0-					N	2	2	8			142
09	0	N	-0-	-0-	-0-	-0-					N	8	8	8			142

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) //CONT.// 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	251	1	488	2	N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	313	1	654	2	N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	289	1	540	2	N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	71	1	821	2	N	-0-					-0-
08	961	N	959	-0-	-2	-0-	71	1	888	2	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	R	357	-0-	-0-	-0-	357	2			N	-0-					-0-
05	403	#	307	-0-	-96	-0-	307	2			N	-0-					-0-
06	390	#	229	-0-	-161	-0-	229	2			N	-0-					-0-
07	403	#	230	-0-	-173	-0-	230	2			N	-0-					-0-
08	372	#	254	-0-	-118	-0-	254	2			N	-0-					-0-
09	360	#	101	-0-	-259	-0-	101	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1700	N	2280	-0-	580	3848	2206	2	74	9	Y	67	62	1			66
05	3100	N	2165	-0-	-935	2913	1987	2	178	9	Y	162	61	1			167
06	3000	N	2481	-0-	-519	2394	2337	2	144	9	Y	131	181	1			117
07	3100	N	2554	-0-	-546	1848	2412	2	142	9	Y	129	182	1			64
08	3100	N	1587	-0-	-1513	335	1471	2	116	9	Y	105	60	1			109
09	2430	N	1644	-0-	-786	-0-	1549	2	95	9	Y	86	118	1			77

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

04	1276 N	1276	-0-	-0-	-0-	1276	3			Y	-0-	1	1			-0-
05	1212 N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
06	1020 N	884	-0-	-136	-0-	884	3			Y	-0-					-0-
07	1333 N	330	-0-	-1003	-0-	330	3			Y	-0-					-0-
08	1209 N	128	-0-	-1081	-0-	128	3			Y	-0-					-0-
09	870 N	194	-0-	-676	-0-	194	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					131
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					131
06	420	N	407	-0-	-13	-0-	401	3	6	9	N	5					136
07	465	N	432	-0-	-33	-0-	429	3	3	9	N	3					139
08	465	N	294	-0-	-171	-0-	294	3			N	-0-					139
09	420	N	311	-0-	-109	-0-	311	3			N	-0-					139

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	N	474	-0-	-0-	-0-	465	2	9	9	N	8					45
05	465	N	338	-0-	-127	-0-	328	2	10	9	N	9					54
06	604	N	604	-0-	-0-	-0-	590	2	14	9	N	13					67
07	590	N	590	-0-	-0-	-0-	571	2	19	9	N	17					84
08	637	N	637	-0-	-0-	-0-	617	2	20	9	N	18					102
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					102

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	B -0-	405	3			N	-0-					4
05	479	N	479	-0-	-0-	B -0-	479	3			N	-0-					4
06	390	N	349	-0-	-41	B -0-	349	3			N	-0-					4
07	434	N	288	-0-	-146	B -0-	288	3			N	-0-					4
08	465	N	202	-0-	-263	B -0-	202	3			N	-0-					4
09/01 BALANCING DATE STATUS -> -0-																	
*09	401	N	401	-0-	-0-	B -0-	401	3			N	-0-					4

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	432	-0-	-258	B -0-	432	3			N	-0-					68
05	496	N	423	-0-	-73	B -0-	403	3	20	9	N	18					86
06	360	N	351	-0-	-9	B -0-	351	3			N	-0-					86
07	445	N	445	-0-	-0-	B -0-	445	3			N	-0-					86
08	434	N	369	-0-	-65	B -0-	369	3			N	-0-					86
09/01 BALANCING DATE STATUS -> -0-																	
*09	366	N	366	-0-	-0-	B -0-	366	3			N	-0-					86

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690 N	11	-0-	-679	-0-	8	3	3	9	N	3					33
05	496 N	38	-0-	-458	-0-	37	3	1	9	N	1					34
06	50 N	50	-0-	-0-	-0-	49	3	1	9	N	1					35
07	76 N	76	-0-	-0-	-0-	74	3	2	9	N	2					37
08	68 N	68	-0-	-0-	-0-	67	3	1	9	N	1					38
09	60 N	54	-0-	-6	-0-	54	3			N	-0-					38

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414 N	414	-0-	-0-	-0-	414	3			N	-0-					72
05	408 N	408	-0-	-0-	-0-	408	3			N	-0-					72
06	376 N	376	-0-	-0-	-0-	376	3			N	-0-					72
07	434 N	406	-0-	-28	-0-	406	3			N	-0-					72
08	403 N	389	-0-	-14	-0-	389	3			N	-0-					72
09	390 N	384	-0-	-6	-0-	384	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	970	-0-	-290	-0-	970	2			N	-0-					-0-
05	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
08	1581	N	1166	-0-	-415	-0-	1166	2			N	-0-					-0-
09	1290	N	981	-0-	-309	-0-	981	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	88	2			Y	-0-					-0-
08	DLQ G-10		21	-0-	21	109	21	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	109					Y	NO RPT					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
06	450	N	362	-0-	-88	-0-	362	2			Y	-0-					-0-
07	DLQ G-10		399	-0-	399	399	399	2			Y	-0-					-0-
08	DLQ G-10		96	-0-	96	495	96	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	495					Y	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1972	N	1972	-0-	-0-	-0-	30	1	1938	2	N	4	186	1			44
							4	9									
05	2294	N	2016	-0-	-278	-0-	31	1	1975	2	N	9					53
							10	9									
06	2089	N	2089	-0-	-0-	-0-	30	1	2052	2	N	6					59
							7	9									
07	2363	N	2363	-0-	-0-	-0-	31	1	2326	2	N	5					64
							6	9									
08	2224	N	2224	-0-	-0-	-0-	31	1	2189	2	N	4					68
							4	9									
*09	2712	N	2712	-0-	-0-	-0-	30	1	2665	2	N	15					83
							17	9									

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	604	2	15	9	N	14					98
05	682	N	603	-0-	-79	-0-	597	2	6	9	N	5					103
06	600	N	540	-0-	-60	-0-	540	2			N	-0-					103
07	651	N	570	-0-	-81	-0-	570	2			N	-0-					103
08	596	N	596	-0-	-0-	-0-	589	2	7	9	N	6					109
*09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					109

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	213	-0-	-27	-0-	213	2			N	-0-					37
05	248	N	214	-0-	-34	-0-	214	2			N	-0-					37
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					37
07	217	N	180	-0-	-37	-0-	180	2			N	-0-					37
08	217	N	160	-0-	-57	-0-	160	2			N	-0-					37
09	210	N	166	-0-	-44	-0-	166	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMERICAN ENERGY-PERM BASIN, LLC 017996
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					108
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					108
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					108
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					108
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					108
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					88
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					88
06	450	N	407	-0-	-43	-0-	407	2			N	-0-					88
07	465	N	428	-0-	-37	-0-	428	2			N	-0-					88
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					88
09	420	N	392	-0-	-28	-0-	392	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					66
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					66
06	11	N	-0-	-0-	-11	-0-					N	-0-					66
07	7	N	-0-	-0-	-7	-0-					N	-0-					66
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1165	N	1165	-0-	-0-	-0-	1097	2	68	9	N	62					169
05	279	N	31	-0-	-248	-0-	14	2	17	9	N	15					184
06	660	N	8	-0-	-652	-0-	6	2	2	9	N	2					186
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					186
08	1028	N	1028	-0-	-0-	-0-	900	2	128	9	N	116	172	1			130
*09	760	N	760	-0-	-0-	-0-	680	2	80	9	N	73					203

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
06	1290	N	1050	-0-	-240	-0-	1050	2			N	-0-					-0-
07	1395	N	1162	-0-	-233	-0-	1162	2			N	-0-					-0-
08	1271	N	1199	-0-	-72	-0-	1199	2			N	-0-					-0-
*09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	352	3	2	9	N	2					117
05	405	N	405	-0-	-0-	-0-	402	3	3	9	N	3					120
06	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1					121
*07	421	N	421	-0-	-0-	-0-	420	3	1	9	N	1					122
*08	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					124
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		43	-0-	43	46	43	2			Y	-0-					23
05	DLQ G-10		22	-0-	22	68	22	2			Y	-0-					23
06	DLQ G-10		88	-0-	88	156	88	2			Y	-0-					23
07	DLQ G-10		68	-0-	68	224	68	2			Y	-0-					23
08	0	N	NO RPT	-0-	-0-	224					Y	NO RPT					23
09	0	N	NO RPT	-0-	-0-	224					Y	NO RPT					23

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		87	-0-	87	93	87	2			Y	-0-					28
05	DLQ G-10		45	-0-	45	138	45	2			Y	-0-					28
06	DLQ G-10		198	-0-	198	336	198	2			Y	-0-					28
07	DLQ G-10		154	-0-	154	490	153	2	1	9	Y	1					29
08	0	N	NO RPT	-0-	-0-	490					Y	NO RPT					29
09	0	N	NO RPT	-0-	-0-	490					Y	NO RPT					29

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		72	-0-	72	74	72	2			Y	-0-					13
05	DLQ G-10		15	-0-	15	89	15	2			Y	-0-					13
06	DLQ G-10		63	-0-	63	152	63	2			Y	-0-					13
07	DLQ G-10		49	-0-	49	201	49	2			Y	-0-					13
08	0	N	NO RPT	-0-	-0-	201					Y	NO RPT					13
09	0	N	NO RPT	-0-	-0-	201					Y	NO RPT					13

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		116	-0-	116	121	116	2			Y	-0-			40
05	DLQ G-10		37	-0-	37	158	37	2			Y	-0-			40
06	DLQ G-10		157	-0-	157	315	157	2			Y	-0-			40
07	DLQ G-10		121	-0-	121	436	121	2			Y	-0-			40
08	0	N	NO RPT	-0-	-0-	436					Y	NO RPT			40
09	0	N	NO RPT	-0-	-0-	436					Y	NO RPT			40

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		29	-0-	29	37	29	2			Y	-0-			78
05	DLQ G-10		60	-0-	60	97	60	2			Y	-0-			78
06	DLQ G-10		244	-0-	244	341	244	2			Y	-0-			78
07	DLQ G-10		189	-0-	189	530	189	2			Y	-0-			78
08	0	N	NO RPT	-0-	-0-	530					Y	NO RPT			78
09	0	N	NO RPT	-0-	-0-	530					Y	NO RPT			78

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		159	-0-	159	170	159	2			Y	-0-			131
05	DLQ G-10		82	-0-	82	252	82	2			Y	-0-			131
06	DLQ G-10		352	-0-	352	604	352	2			Y	-0-			131
07	DLQ G-10		252	-0-	252	856	251	2	1	9	Y	1			132
08	0	N	NO RPT	-0-	-0-	856					Y	NO RPT			132
09	0	N	NO RPT	-0-	-0-	856					Y	NO RPT			132

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	25	N	25	-0-	-0-	-0-	25	2			Y	-0-			65
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			65
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			65
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			65
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			65
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		4	-0-	4	89	4	2			Y	-0-			7
05	DLQ G-10		-0-	-0-	-0-	89					Y	-0-			7
06	DLQ G-10		-0-	-0-	-0-	89					Y	-0-			7
07	DLQ G-10		-0-	-0-	-0-	89					Y	-0-			7
08	0	N	NO RPT	-0-	-0-	89					Y	NO RPT			7
09	0	N	NO RPT	-0-	-0-	89					Y	NO RPT			7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		3	-0-	3	76	3	2			Y	-0-			4
05	DLQ G-10		-0-	-0-	-0-	76					Y	-0-			4
06	DLQ G-10		-0-	-0-	-0-	76					Y	-0-			4
07	DLQ G-10		-0-	-0-	-0-	76					Y	-0-			4
08	0	N	NO RPT	-0-	-0-	76					Y	NO RPT			4
09	0	N	NO RPT	-0-	-0-	76					Y	NO RPT			4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		2	-0-	2	16	2	2			Y	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	16					Y	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	16					Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	16					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	16					Y	NO RPT			-0-
09	0	N	NO RPT	-0-	-0-	16					Y	NO RPT			-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					81
05	0	N	-0-	-0-	-0-	-0-					N	-0-					81
06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
07	0	N	-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		1	-0-	1	1	1	3			N	-0-					19
05	14B2 EXT		5	-0-	5	6	5	3			N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	6					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	6					N	-0-					19
08	0	X	NO RPT	-0-	-0-	6					N	NO RPT					19
09	0	X	NO RPT	-0-	-0-	6					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	658	N	658	-0-	-0-	-0-	654	3	4	9	N	4					199
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					199
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					199
*07	699	N	699	-0-	-0-	-0-	698	3	1	9	N	1					200
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					52
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					52
06	13	N	13	-0-	-0-	-0-	12	3	1	9	N	1					53
*07	25	N	25	-0-	-0-	-0-	24	3	1	9	N	1					54
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					11
05	330	N	330	-0-	-0-	-0-	328	3	2	9	N	2					13
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					13
*07	274	N	274	-0-	-0-	-0-	273	3	1	9	N	1					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					67
05	129	N	129	-0-	-0-	-0-	128	3	1	9	N	1					68
06	160	N	160	-0-	-0-	-0-	159	3	1	9	N	1					69
*07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					69
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

04	DLQ G-10		558	-0-	558	1223	557	3	1	9	Y	1					25
05	DLQ G-10		633	-0-	633	1856	632	3	1	9	Y	1					26
06	DLQ G-10		661	-0-	661	2517	660	3	1	9	Y	1					27
07	DLQ G-10		628	-0-	628	3145	627	3	1	9	Y	1					28
08	0	N	NO RPT	-0-	-0-	3145					Y	NO RPT					28
09	0	N	NO RPT	-0-	-0-	3145					Y	NO RPT					28

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

04	1410	N	766	-0-	-644	-0-	766	2			N	-0-					6
05	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					6
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					6
07	1229	N	1229	-0-	-0-	-0-	1193	3	36	9	N	33					39
08	1767	N	1285	-0-	-482	-0-	1285	3			N	-0-					39
*09	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					39

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	#	10	-0-	-140	-0-	10	3			N	-0-					106
05	304	X	304	-0-	-0-	-0-	273	3	31	9	N	28					134
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					134
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					134
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					134
09	750	N	494	-0-	-256	-0-	494	3			N	-0-					134

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	13	-0-	-47	-0-	13	2			N	-0-					127
05	93	X	9	-0-	-84	-0-	9	2			N	-0-					127
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	R	72	-0-	-0-	-0-	72	2			N	-0-					124
05	186	X	64	-0-	-122	-0-	64	2			N	-0-					124
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					124
*07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					124
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	R	355	-0-	-0-	-0-	352	2	3	9	N	3					38
05	407	X	407	-0-	-0-	-0-	404	2	3	9	N	3					41
06	363	X	363	-0-	-0-	-0-	362	2	1	9	N	1					42
*07	347	X	347	-0-	-0-	-0-	346	2	1	9	N	1					43
08	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					43
09	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					43

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

04	103	R	103	-0-	-0-	-0-	102	2	1	9	N	1					76
05	310	X	109	-0-	-201	-0-	108	2	1	9	N	1					77
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

04	1200	#	1037	-0-	-163	-0-	1034	2	3	9	Y	3	7	1			93
05	1178	X	995	-0-	-183	-0-	994	2	1	9	Y	1	8	1			86
06	930	N	887	-0-	-43	-0-	881	2	6	9	Y	5	8	1			83
07	926	N	926	-0-	-0-	-0-	923	2	3	9	Y	3	4	1			82
08	992	N	951	-0-	-41	-0-	942	2	9	9	Y	8	11	1			79
09	DLQ G-10		850	-0-	850	850	847	2	3	9	Y	3	7	1			75

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

04	600	#	508	-0-	-92	-0-	507	2	1	9	Y	1	4	1			33
05	589	X	493	-0-	-96	-0-	487	2	6	9	Y	5	4	1			34
06	450	N	438	-0-	-12	-0-	432	2	6	9	Y	5	4	1			35
07	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1	2	1			34
08	496	N	473	-0-	-23	-0-	462	2	11	9	Y	10	6	1			38
09	DLQ G-10		421	-0-	421	421	415	2	6	9	Y	5	4	1			39

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

04	300	N	137	-0-	-163	-0-	137	2			N	-0-					21
05	341	N	219	-0-	-122	-0-	219	2			N	-0-					21
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					21
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					21
*08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					21
*09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
05	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	775	N	518	-0-	-257	-0-	518	3			N	-0-					-0-
06	630	N	547	-0-	-83	-0-	547	3			N	-0-					-0-
07	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	775	N	614	-0-	-161	-0-	614	3			N	-0-					-0-
08	713	N	375	-0-	-338	-0-	375	3			N	-0-					-0-
09	630	N	389	-0-	-241	-0-	389	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
08	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
09	150	N	78	-0-	-72	-0-	78	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
05	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
05	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
06	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
09	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	524	2	2	9	N	2	2	8			-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	279	N	241	-0-	-38	-0-	240	2	1	9	N	1	1	8			-0-
09	540	N	353	-0-	-187	-0-	353	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	390	N	246	-0-	-144	-0-	246	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
09	14B2 EXT	26	-0-	26	26	26	26	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
05	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2193	-0-	-27	-0-	2193	2			N	-0-					-0-
05	2263	N	2250	-0-	-13	-0-	2250	2			N	-0-					-0-
06	2220	N	2193	-0-	-27	-0-	2193	2			N	-0-					-0-
07	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
08	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
*09	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

04	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
06	660	N	546	-0-	-114	-0-	546	2			N	-0-					-0-
07	775	N	633	-0-	-142	-0-	633	2			N	-0-					-0-
08	713	N	599	-0-	-114	-0-	599	2			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

04	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1647	N	1647	-0-	-0-	-0-	57	1	1590	2	N	-0-					-0-
05	1674	N	1668	-0-	-6	-0-	60	1	1608	2	N	-0-					-0-
06	1620	N	1554	-0-	-66	-0-	57	1	1497	2	N	-0-					-0-
07	1705	N	1661	-0-	-44	-0-	65	1	1596	2	N	-0-					-0-
08	1674	N	1577	-0-	-97	-0-	67	1	1510	2	N	-0-					-0-
09	1560	N	1545	-0-	-15	-0-	50	1	1495	2	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2705	N	2705	-0-	-0-	-0-	93	1	2612	2	N	-0-					-0-
05	2759	N	2668	-0-	-91	-0-	96	1	2572	2	N	-0-					-0-
06	2700	N	1687	-0-	-1013	-0-	61	1	1626	2	N	-0-					-0-
07	3088	N	3088	-0-	-0-	-0-	121	1	2967	2	N	-0-					-0-
08	2831	N	2831	-0-	-0-	-0-	119	1	2712	2	N	-0-					-0-
*09	2403	N	2403	-0-	-0-	-0-	78	1	2325	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
05	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
06	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
07	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
08	1457	X	1428	-0-	-29	-0-	1428	2			N	-0-					-0-
09	1410	X	1382	-0-	-28	-0-	1382	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

04	3113	X	2842	-0-	-271	-0-	2842	2			N	-0-					-0-
05	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
06	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
07	3162	X	2645	-0-	-517	-0-	2645	2			N	-0-					-0-
08	3069	X	2629	-0-	-440	-0-	2629	2			N	-0-					-0-
09	2850	X	2312	-0-	-538	-0-	2312	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	673	-0-	-17	-0-	16 6	1 9	651	3	Y	5	6	1			1
05	683	N	683	-0-	-0-	-0-	14 4	1 9	665	3	Y	4	4	1			1
06	690	N	665	-0-	-25	-0-	17 4	1 9	644	3	Y	4	4	1			1
07	684	N	684	-0-	-0-	-0-	13 13	1 9	658	3	Y	12	9	1			4
08	681	N	681	-0-	-0-	-0-	15 6	1 9	660	3	Y	5	8	1			1
09	660	N	643	-0-	-17	-0-	14	1	629	3	Y	-0-	1	1			-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440 N	1104	-0-	-336	-0-	1104	2			N	-0-					10
05	1581 N	308	-0-	-1273	-0-	308	2			N	-0-					10
06	894 N	894	-0-	-0-	-0-	890	2	4	9	N	4					14
07	542 N	542	-0-	-0-	-0-	539	2	3	9	N	3	12	1			5
08	740 N	740	-0-	-0-	-0-	736	2	4	9	N	4					9
09	900 N	NO RPT	-0-	-900	-0-					N	NO RPT					9

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120 X	2222	-0-	-898	-0-	2222	2			Y	-0-					26
05	3224 X	1315	-0-	-1909	-0-	1315	2			Y	-0-					26
06	3120 X	2738	-0-	-382	-0-	2727	2	11	9	Y	10					36
07	2635 X	2556	-0-	-79	-0-	2548	2	8	9	Y	7	31	1			12
08	3030 X	3030	-0-	-0-	-0-	3018	2	12	9	Y	11					23
09	2730 X	NO RPT	-0-	-2730	-0-					Y	NO RPT					23

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	2469	-0-	-1311	-0-	2469	2			Y	-0-					11
05	3906	X	1874	-0-	-2032	-0-	1874	2			Y	-0-					11
06	3780	X	3339	-0-	-441	-0-	3335	2	4	9	Y	4					15
07	3100	X	2598	-0-	-502	-0-	2595	2	3	9	Y	3	13	1			5
08	2931	X	2931	-0-	-0-	-0-	2927	2	4	9	Y	4					9
09	3330	X	NO RPT	-0-	-3330	-0-					Y	NO RPT					9

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	4050	-0-	-0-	-0-	4050	2			Y	-0-					44
05	3379	X	1772	-0-	-1607	-0-	1772	2			Y	-0-					44
06	4229	X	4229	-0-	-0-	-0-	4212	2	17	9	Y	15					59
07	3272	X	3272	-0-	-0-	-0-	3257	2	15	9	Y	14	52	1			21
08	3504	X	3504	-0-	-0-	-0-	3485	2	19	9	Y	17					38
09	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					38

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	2491	-0-	-899	-0-	2491	2			Y	-0-					2
05	3379	X	1800	-0-	-1579	-0-	1800	2			Y	-0-					2
06	3694	X	3694	-0-	-0-	-0-	3693	2	1	9	Y	1					3
07	3478	X	3478	-0-	-0-	-0-	3478	2			Y	-0-	2	1			1
08	2846	X	2846	-0-	-0-	-0-	2845	2	1	9	Y	1					2
09	780	X	NO RPT	-0-	-780	-0-					Y	NO RPT					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	X	966	-0-	-684	-0-	966	2			Y	-0-					14
05	1705	X	661	-0-	-1044	-0-	660	2	1	9	Y	1	13	1			2
06	2094	X	2094	-0-	-0-	-0-	2094	2			Y	-0-					2
07	1276	N	1276	-0-	-0-	-0-	1276	2			Y	-0-					2
08	1441	N	1441	-0-	-0-	-0-	1440	2	1	9	Y	1					3
09	2100	N	NO RPT	-0-	-2100	-0-					Y	NO RPT					3

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					17
05	1643	X	796	-0-	-847	-0-	795	2	1	9	Y	1	16	1			2
06	2662	X	2662	-0-	-0-	-0-	2662	2			Y	-0-					2
07	2015	X	1882	-0-	-133	-0-	1882	2			Y	-0-					2
08	2183	X	2183	-0-	-0-	-0-	2182	2	1	9	Y	1					3
09	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					3

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	454	-0-	-476	-0-	453	2	1	9	Y	1					23
05	1178	N	226	-0-	-952	-0-	225	2	1	9	Y	1	21	1			3
06	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					3
07	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					3
08	725	N	725	-0-	-0-	-0-	724	2	1	9	Y	1					4
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					4

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2438	N	2438	-0-	-0-	-0-	2431	2	7	9	Y	6					138
05	2170	N	985	-0-	-1185	-0-	977	2	8	9	Y	7	126	1			19
06	3000	N	3923	-0-	923	923	3923	2			Y	-0-					19
07	3100	N	3319	-0-	219	1142	3319	2			Y	-0-					19
08	3100	N	2783	-0-	-317	825	2774	2	9	9	Y	8					27
09	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					27

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2449	-0-	-71	-0-	2449	2			N	-0-					-0-
05	3038	X	1392	-0-	-1646	-0-	1392	2			N	-0-					-0-
06	2940	X	2671	-0-	-269	-0-	2671	2			N	-0-					-0-
07	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					-0-
08	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
09	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0-	-0-	723	2	1	9	N	1					2
05	2206	N	2206	-0-	-0-	-0-	2204	2	2	9	N	2					4
06	880	N	880	-0-	-0-	-0-	879	2	1	9	N	1	4	1			1
07	1035	N	1035	-0-	-0-	-0-	1034	2	1	9	N	1					2
08	1550	N	985	-0-	-565	-0-	983	2	2	9	N	2					4
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					4

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	965	-0-	-145	-0-	965	2			N	-0-					-0-
05	1085	N	1033	-0-	-52	-0-	1033	2			N	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
08	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	2411	-0-	-1189	-0-	2411	2			N	-0-					-0-
05	3720	X	2841	-0-	-879	-0-	2841	2			N	-0-					-0-
06	3600	X	3333	-0-	-267	-0-	3333	2			N	-0-					-0-
07	3720	X	3011	-0-	-709	-0-	3011	2			N	-0-					-0-
08	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
09	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2063	N	2063	-0-	-0-	-0-	2056	2	7	9	N	6					10
05	2480	N	2168	-0-	-312	-0-	2162	2	6	9	N	5					15
06	2010	N	2003	-0-	-7	-0-	1999	2	4	9	N	4	15	1			4
07	1457	N	1457	-0-	-0-	-0-	1451	2	6	9	N	5					9
08	2170	N	1944	-0-	-226	-0-	1938	2	6	9	N	5					14
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					14

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
05	2108	X	1930	-0-	-178	-0-	1930	2			N	-0-					-0-
06	2138	X	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
07	2108	X	1914	-0-	-194	-0-	1914	2			N	-0-					-0-
08	2108	X	1288	-0-	-820	-0-	1288	2			N	-0-					-0-
09	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2464	-0-	-176	-0-	2455	2	9	9	Y	8					13
05	2728	X	2032	-0-	-696	-0-	2024	2	8	9	Y	7					20
06	2528	X	2528	-0-	-0-	-0-	2522	2	6	9	Y	5	20	1			5
07	2300	X	2300	-0-	-0-	-0-	2291	2	9	9	Y	8					13
08	2569	X	2569	-0-	-0-	-0-	2562	2	7	9	Y	6					19
09	2160	N	NO RPT	-0-	-2160	-0-					Y	NO RPT					19

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3148	-0-	148	1649	3147	2	1	9	Y	1					1
05	3850	X	2201	-0-	-1649	-0-	2201	2			Y	-0-					1
06	2749	X	2749	-0-	-0-	-0-	2749	2			Y	-0-	1	1			-0-
07	2728	X	2392	-0-	-336	-0-	2391	2	1	9	Y	1					1
08	2728	X	2320	-0-	-408	-0-	2320	2			Y	-0-					1
09	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2382	N	2382	-0-	-0-	-0-	2379	2	3	9	Y	3					5
05	2567	N	2567	-0-	-0-	-0-	2564	2	3	9	Y	3					8
06	2557	N	2557	-0-	-0-	-0-	2555	2	2	9	Y	2	8	1			2
07	2668	N	2668	-0-	-0-	-0-	2665	2	3	9	Y	3					5
08	2473	N	2473	-0-	-0-	-0-	2470	2	3	9	Y	3					8
09	2130	N	NO RPT	-0-	-2130	-0-					Y	NO RPT					8

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2472	-0-	-318	-0-	2457	2	15	9	Y	14					24
05	3306	X	3306	-0-	-0-	-0-	3293	2	13	9	Y	12					36
06	3608	X	3608	-0-	-0-	-0-	3596	2	12	9	Y	11	37	1			10
07	3056	X	3056	-0-	-0-	-0-	3042	2	14	9	Y	13					23
08	3584	X	3584	-0-	-0-	-0-	3571	2	13	9	Y	12					35
09	2490	X	NO RPT	-0-	-2490	-0-					Y	NO RPT					35

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2044	-0-	-446	-0-	2042	2	2	9	Y	2					4
05	2914	X	2053	-0-	-861	-0-	2051	2	2	9	Y	2					6
06	2820	X	1991	-0-	-829	-0-	1989	2	2	9	Y	2	6	1			2
07	2852	X	1947	-0-	-905	-0-	1945	2	2	9	Y	2					4
08	2269	X	2269	-0-	-0-	-0-	2268	2	1	9	Y	1					5
09	2040	X	NO RPT	-0-	-2040	-0-					Y	NO RPT					5

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
05	2015	N	832	-0-	-1183	-0-	832	2			N	-0-					-0-
06	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
07	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
08	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2137	-0-	-383	-0-	2137	2			N	-0-					-0-
05	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-
06	2610	X	2401	-0-	-209	-0-	2401	2			N	-0-					-0-
07	2697	X	2322	-0-	-375	-0-	2322	2			N	-0-					-0-
08	3441	X	2405	-0-	-1036	-0-	2405	2			N	-0-					-0-
09	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	3648	-0-	-432	-0-	3648	2			N	-0-					-0-
05	4650	X	2145	-0-	-2505	-0-	2145	2			N	-0-					-0-
06	4500	X	4373	-0-	-127	-0-	4373	2			N	-0-					-0-
07	4650	X	4573	-0-	-77	-0-	4573	2			N	-0-					-0-
08	4536	X	4536	-0-	-0-	-0-	4536	2			N	-0-					-0-
09	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995

HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	930	X	913	-0-	-17	-0-	53	1	860	3	N	-0-			-0-
05	901	X	901	-0-	-0-	-0-	53	1	848	3	N	-0-			-0-
06	930	X	891	-0-	-39	-0-	54	1	837	3	N	-0-			-0-
07	961	X	900	-0-	-61	-0-	54	1	846	3	N	-0-			-0-
08	961	X	900	-0-	-61	-0-	61	1	839	3	N	-0-			-0-
09	900	X	855	-0-	-45	-0-	53	1	802	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560 X	1425	-0-	-135	-0-	82	1	1343	3	N	-0-					-0-
05	1612 X	1449	-0-	-163	-0-	85	1	1364	3	N	-0-					-0-
06	1560 X	1405	-0-	-155	-0-	85	1	1320	3	N	-0-					-0-
07	1550 X	1407	-0-	-143	-0-	85	1	1322	3	N	-0-					-0-
08	1550 X	1426	-0-	-124	-0-	97	1	1329	3	N	-0-					-0-
09	1440 X	1397	-0-	-43	-0-	86	1	1311	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

04	30 N	30	-0-	-0-	-0-	30	1			N	-0-					35
05	31 N	30	-0-	-1	-0-	30	2			N	-0-					35
06	30 N	30	-0-	-0-	-0-	30	2			N	-0-					35
07	31 N	30	-0-	-1	-0-	30	1			N	-0-					35
08	1071 N	1071	-0-	-0-	-0-	1071	2			N	-0-					35
*09	1351 N	1351	-0-	-0-	-0-	1351	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	525	-0-	525	525	263	2	262	9	Y	238	126	1			112
*09	18903 X	18378	-0-	-525	-0-	18378	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
08	14B2 EXT	827	-0-	827	827	827	2			Y	-0-					74
*09	7536 X	6709	-0-	-827	-0-	6709	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	1556	-0-	1556	1556	1534	2	22	9	Y	20	11	1			9
*09	5502 X	3946	-0-	-1556	-0-	3946	2			Y	-0-					9

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
08	14B2	EXT	1744	-0-	1744	1744	1744	2			Y	-0-					28
*09	5689	X	3945	-0-	-1744	-0-	3945	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	1	1			1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	8	4	1			4
*09	7574	X	7574	-0-	-0-	-0-	7574	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					80
05	744	N	511	-0-	-233	-0-	511	3			N	-0-					80
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					80
07	744	N	321	-0-	-423	-0-	321	3			N	-0-					80
08	496	N	371	-0-	-125	-0-	371	3			N	-0-					80
09	750	N	473	-0-	-277	-0-	473	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		150	-0-	150	1002	150	3			Y	-0-					174
05	0		152	-0-	152	1154	152	3			Y	-0-					174
06	0		140	-0-	140	1294	140	3			Y	-0-					174
07	1436		142	-0-	-1294	-0-	142	3			Y	-0-					174
08	155	N	145	-0-	-10	-0-	145	3			Y	-0-					174
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					25
05	281		281	-0-	-0-	-0-	281	3			Y	-0-					25
06	261	R	261	-0-	-0-	-0-	261	3			Y	-0-					25
07	279	N	1	-0-	-278	-0-	1	4			Y	-0-					25
08	279	N	271	-0-	-8	-0-	271	3			Y	-0-					25
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	534	-0-	-6	-0-	191	1	343	3	N	-0-					-0-
05	558	N	555	-0-	-3	-0-	196	1	359	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	213	1	318	3	N	-0-					-0-
07	558	N	519	-0-	-39	-0-	267	1	252	3	N	-0-					-0-
08	558	N	504	-0-	-54	-0-	267	1	237	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	178	1	314	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	903	-0-	-57	-0-	124	1	779	2	N	-0-					-0-
05	1054	N	758	-0-	-296	-0-	55	1	703	2	N	-0-					-0-
06	900	N	660	-0-	-240	-0-	40	1	620	2	N	-0-					-0-
07	930	N	736	-0-	-194	-0-	42	1	694	2	N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	43	1	713	2	N	-0-					-0-
*09	809	N	809	-0-	-0-	-0-	49	1	760	2	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	50	1	314	2	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	38	1	490	2	N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	37	1	580	2	N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	56	1	937	2	N	-0-					-0-
08	1337	N	1337	-0-	-0-	-0-	76	1	1261	2	N	-0-					-0-
09	630	N	346	-0-	-284	-0-	21	1	325	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	73	1	462	2	N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	37	1	470	2	N	-0-					-0-
06	540	N	494	-0-	-46	-0-	30	1	464	2	N	-0-					-0-
07	558	N	502	-0-	-56	-0-	28	1	474	2	N	-0-					-0-
08	496	N	481	-0-	-15	-0-	27	1	454	2	N	-0-					-0-
*09	509	N	509	-0-	-0-	-0-	31	1	478	2	N	-0-					-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	N	707	-0-	-0-	-0-	97	1	610	2	N	-0-					-0-
05	589	N	394	-0-	-195	-0-	29	1	365	2	N	-0-					-0-
06	570	N	384	-0-	-186	-0-	23	1	361	2	N	-0-					-0-
07	744	N	467	-0-	-277	-0-	26	1	441	2	N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	26	1	434	2	N	-0-					-0-
*09	550	N	550	-0-	-0-	-0-	33	1	517	2	N	-0-					-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	479	-0-	-1	-0-	66	1	413	2	N	-0-					-0-
05	496	N	346	-0-	-150	-0-	25	1	321	2	N	-0-					-0-
06	450	N	295	-0-	-155	-0-	18	1	277	2	N	-0-					-0-
07	496	N	339	-0-	-157	-0-	19	1	320	2	N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	21	1	342	2	N	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	25	1	396	2	N	-0-					-0-

MAYFIELD RANCH "C" WELL #: 88 RRCID -> 115853 COMPL. DATE 03/21/1985 TOTAL DEPTH 3640 PERF. 3226 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/02/2014 - PLUGGED 04/02/14

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	16	1	100	2	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	11	1	134	2	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	6	1	97	2	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	7	1	115	2	N	-0-					-0-
08	155	N	90	-0-	-65	-0-	5	1	85	2	N	-0-					-0-
09	90	N	2	-0-	-88	-0-	2	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1369	-0-	-11	-0-	188	1	1181	2	N	-0-					-0-
05	1426	N	1306	-0-	-120	-0-	95	1	1211	2	N	-0-					-0-
06	1380	N	1148	-0-	-232	-0-	70	1	1078	2	N	-0-					-0-
07	1426	N	1278	-0-	-148	-0-	72	1	1206	2	N	-0-					-0-
08	1302	N	1229	-0-	-73	-0-	70	1	1159	2	N	-0-					-0-
*09	1316	N	1316	-0-	-0-	-0-	79	1	1237	2	N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
09	510	N	414	-0-	-96	-0-	414	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	558	N	450	-0-	-108	-0-	450	2			N	-0-					-0-
09	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					198
05	3100	N	5115	-0-	2015	2015	5115	3			N	-0-					198
06	3000	N	1025	-0-	-1975	40	999	3	26	9	N	24	1	8			221
07	1359	N	1319	-0-	-40	-0-	1317	3	2	9	N	2	158	1			65
08	2325	X	336	-0-	-1989	-0-	336	3			N	-0-					65
09	2250	X	773	-0-	-1477	-0-	773	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					99
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					99
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					99
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99
08	166	N	166	-0-	-0-	-0-	46	3	120	4	N	-0-					99
09	150	N	120	-0-	-30	-0-	120	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

04	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					128
05	1023	N	998	-0-	-25	-0-	998	3			Y	-0-					128
06	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					128
07	992	N	850	-0-	-142	-0-	850	3			Y	-0-					128
08	992	N	644	-0-	-348	-0-	644	3			Y	-0-					128
*09	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					128

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) //CONT.// 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY //CONT.// 627140
CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	162	-0-	-48	-0-	155	3	7	9	N	6					115
05	155	N	129	-0-	-26	-0-	127	3	2	9	N	2					117
06	240	N	98	-0-	-142	-0-	98	3			N	-0-					117
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					117
08	136	N	136	-0-	-0-	-0-	134	3	2	9	N	2					119
*09	242	N	242	-0-	-0-	-0-	233	3	9	9	N	8					127

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	8					155
05	0	#	-0-	-0-	-0-	-0-					N	9					164
06	0	#	-0-	-0-	-0-	-0-					N	7					171
07	0	#	-0-	-0-	-0-	-0-					N	-0-					171
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13500		4694	-0-	-8806	-0-	4694	3			N	-0-					-0-
05	6200	#	4257	-0-	-1943	-0-	4257	3			N	-0-					-0-
06	5400	#	3326	-0-	-2074	-0-	3326	3			N	-0-					-0-
07	5239	#	2498	-0-	-2741	-0-	2498	3			N	-0-					-0-
08	4836	#	1950	-0-	-2886	-0-	1950	3			N	-0-					-0-
09	4680	#	3665	-0-	-1015	-0-	3665	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	18	1	331	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
07	372	N	270	-0-	-102	-0-	16	1	254	3	N	-0-					-0-
08	310	N	253	-0-	-57	-0-	15	1	238	3	N	-0-					-0-
09	270	N	241	-0-	-29	-0-	14	1	227	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	X	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	310	X	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	310	X	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	300	X	254	-0-	-46	-0-	254	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	540	N	339	-0-	-201	-0-	339	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

04	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	X	125	-0-	-123	-0-	125	3			N	-0-					-0-
06	240	X	52	-0-	-188	-0-	52	3			N	-0-					-0-
07	248	X	47	-0-	-201	-0-	47	3			N	-0-					-0-
08	248	X	48	-0-	-200	-0-	48	3			N	-0-					-0-
09	240	X	58	-0-	-182	-0-	58	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	473	3	9	9	N	8	8	8			-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

04	180	X	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	186	X	137	-0-	-49	-0-	137	3			N	-0-					-0-
06	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	155	X	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	270	X	124	-0-	-146	-0-	124	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

04	3000	X	2232	-0-	-768	-0-	2232	3			N	-0-					-0-
05	3100	X	2428	-0-	-672	-0-	2428	3			N	-0-					-0-
06	2556	X	2556	-0-	-0-	-0-	2556	3			N	-0-					-0-
07	2330	X	2330	-0-	-0-	-0-	2321	3	9	9	N	8	8	8			-0-
08	2294	X	1935	-0-	-359	-0-	1935	3			N	-0-					-0-
09	2550	X	1749	-0-	-801	-0-	1749	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

04	810	X	636	-0-	-174	-0-	636	3			N	-0-					-0-
05	837	X	560	-0-	-277	-0-	560	3			N	-0-					-0-
06	480	X	361	-0-	-119	-0-	361	3			N	-0-					-0-
07	651	X	344	-0-	-307	-0-	344	3			N	-0-					-0-
08	651	X	515	-0-	-136	-0-	515	3			N	-0-					-0-
09	630	X	421	-0-	-209	-0-	421	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	385	-0-	-335	-0-	385	3			N	-0-					-0-
05	744	X	385	-0-	-359	-0-	385	3			N	-0-					-0-
06	420	X	336	-0-	-84	-0-	336	3			N	-0-					-0-
07	403	X	316	-0-	-87	-0-	316	3			N	-0-					-0-
08	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	390	X	338	-0-	-52	-0-	338	3			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	775	N	775	-0-	-0-	-0-	42	1	733	3	N	-0-					-0-
05	775	N	738	-0-	-37	-0-	44	1	694	3	N	-0-					-0-
06	750	N	692	-0-	-58	-0-	42	1	650	3	N	-0-					-0-
07	806	N	703	-0-	-103	-0-	42	1	660	3	N	1	1	8			-0-
							1	9									
08	744	N	702	-0-	-42	-0-	44	1	658	3	N	-0-					-0-
*09	727	N	727	-0-	-0-	-0-	46	1	681	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	887	-0-	-13	-0-	45	1	842	3	N	-0-					-0-
05	961	N	865	-0-	-96	-0-	45	1	820	3	N	-0-					-0-
06	930	N	780	-0-	-150	-0-	45	1	735	3	N	-0-					-0-
07	930	N	913	-0-	-17	-0-	53	1	860	3	N	-0-					-0-
08	868	N	850	-0-	-18	-0-	51	1	799	3	N	-0-					-0-
09	780	N	772	-0-	-8	-0-	44	1	728	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					4
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					4
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					4
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					4
08	465	N	343	-0-	-122	-0-	343	2			N	-0-					4
09	390	N	348	-0-	-42	-0-	348	2			N	-0-					4

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	1069	-0-	-431	-0-	1069	2			N	-0-					-0-
05	1767	X	1431	-0-	-336	-0-	1431	2			N	-0-					-0-
06	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
07	1767	X	1624	-0-	-143	-0-	1624	2			N	-0-					-0-
08	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
09	1770	X	1736	-0-	-34	-0-	1736	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					8
05	651	N	165	-0-	-486	-0-	165	2			N	-0-					8
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					8
07	620	N	147	-0-	-473	-0-	147	2			N	-0-					8
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					8
*09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	162	-0-	-528	-0-	162	2			N	-0-					40
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					40
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					40
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					40
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					40
*09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	155	X	143	-0-	-12	-0-	143	2			N	-0-					-0-
06	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	155	X	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	155	X	120	-0-	-35	-0-	120	2			N	-0-					-0-
09	150	X	122	-0-	-28	-0-	122	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
08	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	310	N	231	-0-	-79	-0-	231	2			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	118	N	118	-0-	-0-	-0-	117	3	1	9	Y	1					4
05	176	N	176	-0-	-0-	-0-	175	3	1	9	Y	1					5
06	119	N	119	-0-	-0-	-0-	118	3	1	9	Y	1					6
07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					6
08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					6
09	90	N	57	-0-	-33	-0-	57	3			Y	-0-					6

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	244	-0-	-26	-0-	11	1	233	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	12	1	287	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
08	279	N	278	-0-	-1	-0-	11	1	267	3	N	-0-					-0-
09	300	N	257	-0-	-43	-0-	11	1	246	3	N	-0-					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	365	-0-	-115	-0-	17	1	348	3	N	-0-					-0-
05	434	N	376	-0-	-58	-0-	16	1	360	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	14	1	336	3	N	-0-					-0-
07	372	N	351	-0-	-21	-0-	15	1	336	3	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	14	1	333	3	N	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	15	1	349	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2680	X	1305	-0-	-1375	-0-	1305	3			Y	-0-					-0-
05	599	X	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
06	1110	X	209	-0-	-901	-0-	209	3			Y	-0-					-0-
07	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
*09	1445	N	1445	-0-	-0-	-0-	1445	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	228	-0-	-240	-0-	228	3			Y	-0-					7
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					7
06	180	N	37	-0-	-143	-0-	36	3	1	9	Y	1					8
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					8
08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					8
*09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					8

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
09	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	444	-0-	-468	-0-	444	3			Y	-0-					6
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					6
06	390	N	71	-0-	-319	-0-	71	3			Y	-0-					6
07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					6
08	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					6
*09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					6

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	427	-0-	427	427	427	3			Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	2468	-0-	2468	2468	2468	3			Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	2084	-0-	2084	2084	2084	3			Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	36	-0-	36	36	36	3			N	-0-					-0-

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (HARDY) 60418 280 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BANKSTON, A. WELL #: 3 RRCID -> 127500 COMPL. DATE 04/27/1988 TOTAL DEPTH 2962 PERF. 2024 - 2028

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

04	450	#	366	-0-	-84	-0-	360	3	6	9	N	5						116
05	465	#	372	-0-	-93	-0-	372	3			N	-0-						116
06	450	#	360	-0-	-90	-0-	360	3			N	-0-						116
07	403	#	372	-0-	-31	-0-	372	3			N	-0-						116
08	372	R	372	-0-	-0-	-0-	372	3			N	-0-						116
09	360	R	360	-0-	-0-	-0-	360	3			N	-0-						116

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

04	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT						-0-
05	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT						-0-
06	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT						-0-
07	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT						-0-
08	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT						-0-
09	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT						-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

04	1020	#	961	-0-	-59	-0-	936	2	25	9	Y	23	30	1				7
05	1054	#	898	-0-	-156	-0-	888	2	10	9	Y	9	5	1				12
06	990	#	738	-0-	-252	-0-	730	2	8	9	Y	7	13	1				6
07	992	#	746	-0-	-246	-0-	732	2	14	9	Y	13	11	1				8
08	992	#	531	-0-	-461	-0-	524	2	7	9	Y	6	10	1				4
09	900	#	NO RPT	-0-	-900	-0-					Y	NO RPT						4

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

04	1001	R	1001	-0-	-0-	-0-	1001	2			N	-0-						213
05	1227	R	1227	-0-	-0-	-0-	1029	2	198	9	N	180	180	1				213
06	1142	R	1142	-0-	-0-	-0-	995	2	147	9	N	134	132	1				215
07	1028	R	1028	-0-	-0-	-0-	1028	2			N	-0-						215
08	1240	#	1033	-0-	-207	-0-	1023	2	10	9	N	9						224
09	1200	#	NO RPT	-0-	-1200	-0-					N	NO RPT						224

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

04	1020	#	924	-0-	-96	-0-	899	2	25	9	Y	23	29	1				5
05	1054	#	976	-0-	-78	-0-	966	2	10	9	Y	9	5	1				10
06	930	#	912	-0-	-18	-0-	903	2	9	9	Y	8	13	1				5
07	961	#	753	-0-	-208	-0-	739	2	14	9	Y	13	11	1				7
08	1348	R	1348	-0-	-0-	-0-	1326	2	22	9	Y	20	20	1				7
09	930	#	NO RPT	-0-	-930	-0-					Y	NO RPT						7

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1530	-0-	1530	3127	1530	2			Y	-0-					-0-
05	4693	R	1566	-0-	-3127	-0-	1566	2			Y	-0-					-0-
06	1515	R	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
07	1612	#	1568	-0-	-44	-0-	1568	2			Y	-0-					-0-
08	1612	#	1550	-0-	-62	-0-	1550	2			Y	-0-					-0-
09	1530	#	1182	-0-	-348	-0-	1182	2			Y	-0-					-0-

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

04	DLQ G-10		1004	-0-	1004	1957	938	2	66	9	Y	60	190	1			107
05	2867	R	910	-0-	-1957	-0-	868	2	42	9	Y	38					145
06	940	R	940	-0-	-0-	-0-	897	2	43	9	Y	39					184
07	992	#	989	-0-	-3	-0-	942	2	47	9	Y	43					227
08	992	#	981	-0-	-11	-0-	938	2	43	9	Y	39					266
09	960	#	919	-0-	-41	-0-	902	2	17	9	Y	15					281

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					36
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					36
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					36
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					36
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					36
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					19
05	217	N	116	-0-	-101	-0-	116	2			N	-0-					19
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					19
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					19
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					19
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1127	N	1127	-0-	-0-	-0-	70	1	1057	2	N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	53	1	667	2	N	-0-					-0-
06	900	N	259	-0-	-641	-0-	23	1	236	2	N	-0-					-0-
07	1178	N	994	-0-	-184	-0-	68	1	926	2	N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	55	1	695	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1326	-0-	-84	-0-	1326	2			N	-0-					80
05	1488	N	931	-0-	-557	-0-	931	2			N	-0-					80
06	1350	N	616	-0-	-734	-0-	616	2			N	-0-					80
07	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					80
08	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					80
*09	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1566	N	1566	-0-	-0-	-0-	1566	2			Y	-0-					41
05	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					41
06	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					41
07	1736	N	1692	-0-	-44	-0-	1692	2			Y	-0-					41
08	1705	N	1684	-0-	-21	-0-	1684	2			Y	-0-					41
*09	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	175	-0-	-1565	-0-	175	2			N	-0-					105
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					105
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					105
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					105
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					105
*09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					105

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2276		2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
05	2268		2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
06	2232		2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
07	2317		2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
08	2206		2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
*09	3000	N	3103	-0-	103	103	3103	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

*02	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
*03	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
*04	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
*05	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
*06	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
*07	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
*08	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
09	10	X	-0-	-0-	-10	-0-					N	-0-					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

*02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

*02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	248	N	143	-0-	-105	-0-	143	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
05	248	N	183	-0-	-65	-0-	183	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	463	-0-	-137	-0-	463	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	682	N	526	-0-	-156	-0-	526	3			N	-0-					-0-
09	690	N	531	-0-	-159	-0-	531	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
07	403	N	157	-0-	-246	-0-	157	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

04	T. A.	301	-0-	301	1340	301	2			N	-0-					-0-
05	T. A.	313	-0-	313	1653	313	2			N	-0-					-0-
06	T. A.	354	-0-	354	2007	354	2			N	-0-					-0-
07	2486 N	479	-0-	-2007	-0-	479	2			N	-0-					-0-
*08	402 N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
09	360 N	352	-0-	-8	-0-	352	2			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

04	1759 N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
05	1332 N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
06	1170 N	1168	-0-	-2	-0-	1168	2			N	-0-					-0-
07	1829 N	1326	-0-	-503	-0-	1326	2			N	-0-					-0-
*08	1333 N	1090	-0-	-243	-0-	1090	2			N	-0-					-0-
09	1170 N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
05	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
06	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
07	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
*08	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
*09	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
*08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
*08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
*08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
*08	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*08	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1009	-0-	-71	-0-	1009	2			N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
07	1054	N	730	-0-	-324	-0-	730	2			N	-0-					-0-
*08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
09	750	N	655	-0-	-95	-0-	655	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	455	-0-	-85	-0-	455	2			N	-0-					-0-
05	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
*08	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	459	-0-	-111	-0-	459	2			N	-0-					-0-
05	620	N	400	-0-	-220	-0-	400	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

04	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
06	480	N	409	-0-	-71	-0-	409	2			N	-0-					-0-
07	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
*08	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
*09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

04	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
05	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

04	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-					-0-
05	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-					-0-
06	111	N	111	-0-	-0-	B	-0-	111	2		N	-0-					-0-
07	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-					-0-
08	93	N	73	-0-	-20	B	-0-	73	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	78	-0-	-42	B	-0-	78	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

04	92	N	92	-0-	-0-	B	-0-	92	2		N	-0-					-0-
05	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-					-0-
06	120	N	65	-0-	-55	B	-0-	65	2		N	-0-					-0-
07	93	N	69	-0-	-24	B	-0-	69	2		N	-0-					-0-
08	93	N	57	-0-	-36	B	-0-	57	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58	B	-0-	2	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
06	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
08	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
08	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
06	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
08	186	N	87	-0-	-99 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	100	-0-	-80 B	-0-	100	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
08	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
08	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	B	-0-	53	2			N	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
06	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
08	62	N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	50	-0-	-10	B	-0-	50	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	B	-0-	83	2			N	-0-					-0-
05	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
06	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
07	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
08	124	N	79	-0-	-45	B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2		-0-	88	2			N	-0-					-0-
05	111	N	111	-0-	-0-		-0-	111	2			N	-0-					-0-
06	108	N	108	-0-	-0-		-0-	108	2			N	-0-					-0-
07	120	N	120	-0-	-0-		-0-	120	2			N	-0-					-0-
08	124	N	81	-0-	-43		-0-	81	2			N	-0-					-0-
09	120	N	91	-0-	-29		-0-	91	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	88	-0-	-32		-0-	88	2			N	-0-					-0-
05	186	N	85	-0-	-101		-0-	85	2			N	-0-					-0-
06	130	N	130	-0-	-0-		-0-	130	2			N	-0-					-0-
07	126	N	126	-0-	-0-		-0-	126	2			N	-0-					-0-
08	308	N	308	-0-	-0-		-0-	308	2			N	-0-					-0-
*09	148	N	148	-0-	-0-		-0-	148	2			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7410	X	5455	-0-	-1955	-0-	5455	2			N	-0-					-0-
05	7657	X	5341	-0-	-2316	-0-	5341	2			N	-0-					-0-
06	6000	X	5525	-0-	-475	-0-	5525	2			N	-0-					-0-
07	6014	X	5596	-0-	-418	-0-	5596	2			N	-0-					-0-
08	6014	X	5193	-0-	-821	-0-	5193	2			N	-0-					-0-
09	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-					-0-
05	4885	X	4885	-0-	-0-	-0-	4885	2			N	-0-					-0-
06	4860	X	4493	-0-	-367	-0-	4493	2			N	-0-					-0-
07	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
08	5425	X	4556	-0-	-869	-0-	4556	2			N	-0-					-0-
09	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					-0-
05	3968	X	3548	-0-	-420	-0-	3548	2			N	-0-					-0-
06	3840	X	3121	-0-	-719	-0-	3121	2			N	-0-					-0-
07	3069	X	2873	-0-	-196	-0-	2873	2			N	-0-					-0-
08	4371	X	2732	-0-	-1639	-0-	2732	2			N	-0-					-0-
09	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7063	X	7063	-0-	-0-	-0-	7063	2			N	-0-					-0-
05	5729	X	5729	-0-	-0-	-0-	5729	2			N	-0-					-0-
06	5502	X	5502	-0-	-0-	-0-	5502	2			N	-0-					-0-
07	DLQ G-10		5291	-0-	5291	5291	5291	2			N	-0-					-0-
08	DLQ G-10		6502	-0-	6502	11793	6502	2			N	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	11793					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6934	X	6934	-0-	-0-	-0-	362	1	6572	2	N	-0-			-0-
05	6824	X	6824	-0-	-0-	-0-	374	1	6450	2	N	-0-			-0-
06	6600	X	5800	-0-	-800	-0-	362	1	5438	2	N	-0-			-0-
07	7161	X	1190	-0-	-5971	-0-	374	1	816	2	N	-0-			-0-
08	9416	X	9416	-0-	-0-	-0-	374	1	9042	2	N	-0-			-0-
09	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT			-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

04	339	N	339	-0-	-0-	-0-	339	2			N	-0-			-0-
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-			-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-			-0-
07	333	N	333	-0-	-0-	-0-	333	2			N	-0-			-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

04	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-			-0-
05	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-			-0-
06	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-			-0-
07	1457	N	1259	-0-	-198	-0-	1259	3			N	-0-			-0-
08	1457	N	1420	-0-	-37	-0-	1420	3			N	-0-			-0-
09	1710	N	1364	-0-	-346	-0-	1364	3			N	-0-			-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

04	1860	N	1791	-0-	-69	-0-	1791	3			N	-0-			-0-
05	1891	N	1462	-0-	-429	-0-	1462	3			N	-0-			-0-
06	1920	N	1630	-0-	-290	-0-	1630	3			N	-0-			-0-
07	1860	N	1574	-0-	-286	-0-	1574	3			N	-0-			-0-
08	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-			-0-
*09	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-			-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

04	90	#	-0-	-0-	-90	B	-29816				N	-0-			-0-
05	93	#	-0-	-0-	-93	B	-29909				N	-0-			-0-
06	90	#	-0-	-0-	-90	B	-29999				N	-0-			-0-
07	0	#	-0-	-0-	-0-	B	-29999				N	-0-			-0-
08	0	#	-0-	-0-	-0-	B	-29999				N	-0-			-0-
09	0	#	NO RPT	-0-	-0-	B	-29999				N	NO RPT			-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

04	540	#	545	-0-	5	B	-34006	545	2		N	-0-			-0-
05	589	#	515	-0-	-74	B	-34080	515	2		N	-0-			-0-
06	570	#	458	-0-	-112	B	-34192	458	2		N	-0-			-0-
07	589	#	567	-0-	-22	B	-34214	567	2		N	-0-			-0-
08	558	#	528	-0-	-30	B	-34244	528	2		N	-0-			-0-
09	540	#	417	-0-	-123	B	-34367	417	2		N	-0-			-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
05	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
06	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	#	148	-0-	-2 B	-18021	148	2			N	-0-					19
05	155	#	140	-0-	-15 B	-18036	140	2			N	-0-					19
06	150	#	124	-0-	-26 B	-18062	124	2			N	-0-					19
07	155	#	154	-0-	-1 B	-18063	154	2			N	-0-					19
08	155	#	143	-0-	-12 B	-18075	143	2			N	-0-					19
09	150	#	113	-0-	-37 B	-18112	113	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1 B	-273	59	2			N	-0-					-0-
05	62	N	55	-0-	-7 B	-273	55	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-273	49	2			N	-0-					-0-
07	62	N	67	-0-	5 B	-268	67	2			N	-0-					-0-
08	62	N	57	-0-	-5 B	-268	57	2			N	-0-					-0-
09	60	N	45	-0-	-15 B	-268	45	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	310	N	142	-0-	-168	-0-	142	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
05	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	X	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
06	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	465	X	334	-0-	-131	-0-	334	2			N	-0-					-0-
08	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1000	N	699	-0-	-301	1043	699	2			Y	-0-					-0-
05	2058	N	1015	-0-	-1043	-0-	1015	2			Y	-0-					-0-
06	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
*08	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-
*09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1000	N	243	-0-	-757	30	243	2			N	-0-					-0-
05	489	N	459	-0-	-30	-0-	459	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	213	-0-	-481	-0-	213	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1000	N	546	-0-	-454	1195	545	2	1	9	Y	1					114
05	1986	N	791	-0-	-1195	-0-	790	2	1	9	Y	1					115
06	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
*08	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
*09	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

04	1050	N	194	-0-	-856	-0-	194	2			Y	-0-					2
05	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					2
06	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					2
07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					2
*08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

04	730	N	158	-0-	-572	-0-	158	2			Y	-0-					3
05	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					3
06	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					3
07	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					3
*08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

04	437	N	132	-0-	-305	-0-	132	2			Y	-0-					5
05	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					5
06	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					5
07	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					5
*08	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	851	-0-	-949	1709	851	2			Y	-0-					8
05	2521	N	812	-0-	-1709	-0-	812	2			Y	-0-					8
06	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					8
07	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					8
*08	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

04	150	X	36	-0-	-114	-0-	36	2			N	-0-					-0-
05	93	X	33	-0-	-60	-0-	33	2			N	-0-					-0-
06	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*08	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*09	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

04	810	X	326	-0-	-484	-0-	326	2			N	-0-					-0-
05	651	X	241	-0-	-410	-0-	241	2			N	-0-					-0-
06	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*08	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*09	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

04	480	X	467	-0-	-13	-0-	467	2			N	-0-					-0-
05	620	X	456	-0-	-164	-0-	456	2			N	-0-					-0-
06	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	620	X	560	-0-	-60	-0-	560	2			N	-0-					-0-
08	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
09	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

04	68	N	68	-0-	-0-	-0-	14	1	48	2	Y	5					21
							6	9									
05	76	N	76	-0-	-0-	-0-	22	1	50	2	Y	4					25
							4	9									
06	60	N	54	-0-	-6	-0-	2	1	48	2	Y	4	11	1			18
							4	9									
07	99	N	99	-0-	-0-	-0-	95	3	4	9	Y	4	11	1			11
08	121	N	121	-0-	-0-	-0-	117	3	4	9	Y	4	10	1			5
*09	78	N	78	-0-	-0-	-0-	67	3	11	9	Y	10	10	1			5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					50
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					50
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					50
07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					50
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					50
09	420	N	298	-0-	-122	-0-	298	2			N	-0-					50

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

04	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					-0-
09	900	N	859	-0-	-41	-0-	859	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

04	1760	N	1760	-0-	-0-	-0-	1760	2			Y	-0-					-0-
05	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-					-0-
06	1718	N	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
07	1767	N	1765	-0-	-2	-0-	1765	2			Y	-0-					-0-
08	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
*09	1759	N	1759	-0-	-0-	-0-	1759	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

04	360	X	316	-0-	-44	-0-	316	2			N	-0-					-0-
05	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*09	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	527	-0-	-43	-0-	527	3			N	-0-					-0-
05	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
08	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*09	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
08	186	N	105	-0-	-81	-0-	8	1	97	3	N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
08	186	N	105	-0-	-81	-0-	8	1	97	3	N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	30	1	361	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	14	1	161	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					-0-
08	403	N	211	-0-	-192	-0-	17	1	194	3	N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	37	1	426	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	17	1	190	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	23	1	265	3	N	-0-					-0-
08	465	N	250	-0-	-215	-0-	21	1	229	3	N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	19	1	216	3	N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	21	1	233	3	N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	41	1	468	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	25	1	290	3	N	-0-					-0-
08	496	N	273	-0-	-223	-0-	22	1	251	3	N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	868	N	655	-0-	-213	-0-	655	3			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1063	R	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
05	1054	#	876	-0-	-178	-0-	876	3			N	-0-					-0-
06	1020	#	873	-0-	-147	-0-	873	3			N	-0-					-0-
07	1216	R	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
08	1201	R	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*09	1151	R	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	19	1	284	2	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	19	1	261	2	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	15	1	193	2	N	-0-					-0-
08	310	N	171	-0-	-139	-0-	12	1	159	2	N	-0-					-0-
09	270	N	55	-0-	-215	-0-	4	1	51	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 1 RRCID -> 185108 COMPL. DATE N/A TOTAL DEPTH 7620 PERF. 6636 - 6883

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	#	1130	-0-	-850	-0-	120	1	1008	3	N	2					195
							2	9									
05	1395	#	805	-0-	-590	-0-	124	1	679	3	N	2					197
							2	9									
06	1350	#	1057	-0-	-293	-0-	120	1	937	3	N	-0-					197
07	1672	R	1672	-0-	-0-	-0-	124	1	1542	3	N	5					202
							6	9									
08	1896	R	1896	-0-	-0-	-0-	124	1	1772	3	N	-0-					202
*09	1593	R	1593	-0-	-0-	-0-	120	1	1473	3	N	-0-					202

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF. 10770 - 10785

04	1950	N	1940	-0-	-10	-0-	83	1	1851	2	Y	5	4	1			6
							6	9									
05	2015	N	1931	-0-	-84	-0-	72	1	1855	2	Y	4	5	1			5
							4	9									
06	2132	N	2132	-0-	-0-	-0-	93	1	2035	2	Y	4	2	1			7
							4	9									
07	1922	N	1239	-0-	-683	-0-	55	1	1180	2	Y	4	4	1			7
							4	9									
08	1922	N	668	-0-	-1254	-0-	30	1	634	2	Y	4	5	1			6
							4	9									
09	1860	N	1299	-0-	-561	-0-	58	1	1241	2	Y	-0-	2	1			4

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
05	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
06	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
07	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
08	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
09	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	434	N	179	-0-	-255	-0-	179	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

04	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	2			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			Y	-0-					-0-
08	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					82
05	765	N	765	-0-	-0-	-0-	765	2			N	-0-					82
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					82
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					82
08	672	N	672	-0-	-0-	-0-	672	2			N	-0-					82
*09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

04	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-					-0-
05	110	N	110	-0-	-0-	B	-0-	110	2		N	-0-					-0-
06	120	N	38	-0-	-82	B	-0-	38	2		N	-0-					-0-
07	124	N	93	-0-	-31	B	-0-	93	2		N	-0-					-0-
08	124	N	96	-0-	-28	B	-0-	96	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	126	N	126	-0-	-0-	B	-0-	126	2		N	-0-					-0-

NOELKE, NE. (QUEEN) //CONT.// 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
05	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
08	279	N	236	-0-	-43 B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		41	-0-	41 B	126	41	2			Y	-0-					-0-
05	T. A.		46	-0-	46 B	172	46	2			Y	-0-					-0-
06	T. A.		27	-0-	27 B	199	27	2			Y	-0-					-0-
07	4	N	34	-0-	30 B	229	34	2			Y	-0-					-0-
08	267	N	38	-0-	-229 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		41	-0-	41 B	126	41	2			Y	-0-					-0-
05	T. A.		46	-0-	46 B	172	46	2			Y	-0-					-0-
06	T. A.		27	-0-	27 B	199	27	2			Y	-0-					-0-
07	3	N	34	-0-	31 B	230	34	2			Y	-0-					-0-
08	268	N	38	-0-	-230 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		41	-0-	41 B	126	41	2			Y	-0-					-0-
05	T. A.		46	-0-	46 B	172	46	2			Y	-0-					-0-
06	T. A.		27	-0-	27 B	199	27	2			Y	-0-					-0-
07	3	N	34	-0-	31 B	230	34	2			Y	-0-					-0-
08	268	N	38	-0-	-230 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	14	-0-	-106 B	-0-	14	3			N	-0-					-0-
05	155	N	10	-0-	-145 B	-0-	10	3			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALFF ESTATE -A- WELL #: 1 RRCID -> 063809 COMPL. DATE 01/11/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

HALFF ESTATE -B- WELL #: 2 RRCID -> 063810 COMPL. DATE 11/10/1969 TOTAL DEPTH 1440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	737	2	24	9	N	22					219
05	615	N	615	-0-	-0-	-0-	612	2	3	9	N	3					222
06	730	N	730	-0-	-0-	-0-	723	2	7	9	N	6	174	1			54
07	775	N	775	-0-	-0-	-0-	764	2	11	9	N	10					64
08	763	N	763	-0-	-0-	-0-	753	2	10	9	N	9					73
*09	743	N	743	-0-	-0-	-0-	734	2	9	9	N	8					81

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	99			N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	-0-	-0-	-60	-0-					N	-0-					49
05	62	#	-0-	-0-	-62	-0-					N	-0-					49
06	60	#	-0-	-0-	-60	-0-					N	-0-					49
07	4	#	-0-	-0-	-4	-0-					N	-0-	49	1			-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					198
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					198
06	750	N	689	-0-	-61	-0-	689	2			N	-0-					198
07	644	N	644	-0-	-0-	-0-	644	2			N	-0-					198
08	837	N	649	-0-	-188	-0-	649	2			N	-0-					198
*09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

04	630	#	577	-0-	-53	-0-	577	3			N	-0-					119
05	651	#	612	-0-	-39	-0-	612	3			N	-0-					119
06	630	#	565	-0-	-65	-0-	565	3			N	-0-					119
07	651	#	581	-0-	-70	-0-	581	3			N	-0-					119
08	620	#	498	-0-	-122	-0-	498	3			N	-0-					119
09	600	#	558	-0-	-42	-0-	558	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

04	1470	N	1062	-0-	-408	-0-	1062	3			N	-0-					11
05	1209	N	842	-0-	-367	-0-	842	3			N	-0-					11
06	1020	N	867	-0-	-153	-0-	867	3			N	-0-					11
07	1085	N	497	-0-	-588	-0-	497	3			N	-0-					11
08	837	N	553	-0-	-284	-0-	553	3			N	-0-					11
09	870	N	-0-	-0-	-870	-0-					N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15	-0-	135	1			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	1			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	1			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	1			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	1			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*02	92	R	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*03	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	115	R	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*05	115	R	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*06	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	126	R	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	119	R	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*09	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2607	R	2607	-0-	-0-	-0-	2585	2	22	9	N	20					48
05	2694	R	2694	-0-	-0-	-0-	2668	2	26	9	N	24					72
06	2622	R	2622	-0-	-0-	-0-	2598	2	24	9	N	22					94
07	2697	#	2294	-0-	-403	-0-	2272	2	22	9	N	20					114
08	2756	R	2756	-0-	-0-	-0-	2728	2	28	9	N	25					139
*09	2909	R	2909	-0-	-0-	-0-	2884	2	25	9	N	23					162

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

04	SI MULT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
05	1054	N	976	-0-	-78	-0-	976	3			N	-0-					-0-
06	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-
07	992	N	933	-0-	-59	-0-	933	3			N	-0-					-0-
08	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
*09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
05	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
06	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
07	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
08	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-
09	540	N	437	-0-	-103	-0-	437	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
09	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	183	-0-	-87	-0-	183	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
09	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
05	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-
06	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-
07	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
08	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

04	660	N	567	-0-	-93	-0-	567	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
*09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

04	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	510	N	164	-0-	-346	-0-	164	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
08	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
09	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
05	992	N	712	-0-	-280	-0-	712	3			N	-0-					-0-
06	870	N	757	-0-	-113	-0-	757	3			N	-0-					-0-
07	961	N	814	-0-	-147	-0-	814	3			N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
05	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
08	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
09	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
07	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
09	990	N	716	-0-	-274	-0-	716	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	X	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	682	X	660	-0-	-22	-0-	660	3			N	-0-					-0-
06	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
08	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
09	810	X	742	-0-	-68	-0-	742	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	779	-0-	-1	-0-	779	3			N	-0-					-0-
05	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
06	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
*09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
07	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
08	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
07	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
08	899	N	794	-0-	-105	-0-	794	3			N	-0-					-0-
09	900	N	872	-0-	-28	-0-	872	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	837	N	719	-0-	-118	-0-	719	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
06	840	N	20	-0-	-820	-0-	20	3			N	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
08	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
*09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
08	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
09	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	48	-0-	-162	-0-	48	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	186	N	37	-0-	-149	-0-	37	3			N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	480	N	359	-0-	-121	-0-	359	3			N	-0-					-0-
07	527	N	399	-0-	-128	-0-	399	3			N	-0-					-0-
08	527	N	73	-0-	-454	-0-	73	3			N	-0-					-0-
*09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
08	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
09	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

04	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
05	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

04	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
05	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
06	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
07	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

04	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	868	N	583	-0-	-285	-0-	583	3			N	-0-					-0-
06	750	N	348	-0-	-402	-0-	348	3			N	-0-					-0-
07	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-
08	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
07	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
08	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
*09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

04	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
05	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
06	210	N	109	-0-	-101	-0-	109	3			N	-0-					-0-
07	341	N	97	-0-	-244	-0-	97	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	360	N	203	-0-	-157	-0-	203	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	540	N	277	-0-	-263	-0-	277	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

04	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
07	496	N	374	-0-	-122	-0-	374	3			Y	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			Y	-0-					-0-
09	450	N	339	-0-	-111	-0-	339	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
06	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
07	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
*09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
*09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

04	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
05	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

04	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

04	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-
05	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
06	750	N	721	-0-	-29	-0-	721	3			N	-0-					-0-
07	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
08	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
*09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	806	N	586	-0-	-220	-0-	586	3			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*09	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1300	-0-	-50	-0-	1300	3			N	-0-					-0-
05	1364	N	1166	-0-	-198	-0-	1166	3			N	-0-					-0-
06	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-
07	1333	N	918	-0-	-415	-0-	918	3			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
*09	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
*09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
08	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-
09	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
07	775	N	716	-0-	-59	-0-	716	3			N	-0-					-0-
08	775	N	607	-0-	-168	-0-	607	3			N	-0-					-0-
09	750	N	567	-0-	-183	-0-	567	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	313	-0-	-121	-0-	313	3			N	-0-					-0-
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
09	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
08	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
09	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	450	N	374	-0-	-76	-0-	374	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
05	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
06	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

04	240	N	110	-0-	-130	-0-	110	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

04	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
08	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
09	720	N	555	-0-	-165	-0-	555	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	372	N	243	-0-	-129	-0-	243	3			N	-0-					-0-
08	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	713	N	387	-0-	-326	-0-	387	3			N	-0-					-0-
08	651	N	409	-0-	-242	-0-	409	3			N	-0-					-0-
09	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
05	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
06	120	N	29	-0-	-91	-0-	29	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
05	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
07	1395	N	1323	-0-	-72	-0-	1323	3			N	-0-					-0-
08	1333	N	1273	-0-	-60	-0-	1273	3			N	-0-					-0-
*09	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
05	1519	N	1021	-0-	-498	-0-	1021	3			N	-0-					-0-
06	1410	N	1202	-0-	-208	-0-	1202	3			N	-0-					-0-
07	1457	N	1053	-0-	-404	-0-	1053	3			N	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
09	1200	N	890	-0-	-310	-0-	890	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	1147	N	1127	-0-	-20	-0-	1127	3			N	-0-					-0-
06	1110	N	846	-0-	-264	-0-	846	3			N	-0-					-0-
07	1116	N	945	-0-	-171	-0-	945	3			N	-0-					-0-
08	1116	N	864	-0-	-252	-0-	864	3			N	-0-					-0-
09	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

04	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
05	558	N	392	-0-	-166	-0-	392	3			N	-0-					-0-
06	570	N	499	-0-	-71	-0-	499	3			N	-0-					-0-
07	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
05	341	N	128	-0-	-213	-0-	128	3			N	-0-					-0-
06	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
06	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-
07	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
09	810	N	715	-0-	-95	-0-	715	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	630	N	573	-0-	-57	-0-	573	3			N	-0-					-0-
07	806	N	552	-0-	-254	-0-	552	3			N	-0-					-0-
08	775	N	527	-0-	-248	-0-	527	3			N	-0-					-0-
09	570	N	465	-0-	-105	-0-	465	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
08	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
09	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
09	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	517	-0-	-173	-0-	517	3			N	-0-					-0-
05	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
09	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
08	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
08	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
*09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

04	570	X	511	-0-	-59	-0-	511	3			N	-0-					-0-
05	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	540	X	505	-0-	-35	-0-	505	3			N	-0-					-0-
07	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	558	X	498	-0-	-60	-0-	498	3			N	-0-					-0-
09	540	X	468	-0-	-72	-0-	468	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
08	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
09	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
08	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	19	-0-	-136	-0-	19	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	180	N	104	-0-	-76	-0-	104	3			N	-0-					-0-
07	310	N	102	-0-	-208	-0-	102	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
05	217	N	145	-0-	-72	-0-	145	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
09	300	N	146	-0-	-154	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
08	279	N	136	-0-	-143	-0-	136	3			N	-0-					-0-
09	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
05	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	186	-0-	-114	-0-	186	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

04	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	540	N	376	-0-	-164	-0-	376	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
07	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
08	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	150	N	52	-0-	-98	-0-	52	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	547	-0-	-83	-0-	547	3			N	-0-					-0-
05	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	527	N	300	-0-	-227	-0-	300	3			N	-0-					-0-
09	300	N	157	-0-	-143	-0-	157	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	270	N	154	-0-	-116	-0-	154	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	69	-0-	-81	-0-	69	3			N	-0-					-0-
05	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
06	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	450	N	369	-0-	-81	-0-	369	3			N	-0-					-0-
07	527	N	404	-0-	-123	-0-	404	3			N	-0-					-0-
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
08	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
09	330	N	189	-0-	-141	-0-	189	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	225	-0-	-75	-0-	225	3			N	-0-					-0-
05	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-
06	210	N	25	-0-	-185	-0-	25	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	210	N	116	-0-	-94	-0-	116	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
09	270	N	158	-0-	-112	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
09	330	N	228	-0-	-102	-0-	228	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

04	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
05	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

04	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
05	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
*09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	375	-0-	-105	-0-	375	3			N	-0-					-0-
05	496	X	308	-0-	-188	-0-	308	3			N	-0-					-0-
06	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
08	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	660	X	650	-0-	-10	-0-	650	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
08	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-
05	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
08	1085	N	692	-0-	-393	-0-	692	3			N	-0-					-0-
09	960	N	789	-0-	-171	-0-	789	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	403	N	272	-0-	-131	-0-	272	3			N	-0-					-0-
09	480	N	247	-0-	-233	-0-	247	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	420	N	268	-0-	-152	-0-	268	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
07	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	131	-0-	-229	-0-	131	3			N	-0-					-0-
05	372	N	150	-0-	-222	-0-	150	3			N	-0-					-0-
06	300	N	117	-0-	-183	-0-	117	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

04	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
08	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

04	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	775	N	691	-0-	-84	-0-	691	3			N	-0-					-0-
08	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
09	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	561	-0-	-129	-0-	561	3			N	-0-					-0-
05	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
08	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
*09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

04	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
05	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
08	558	N	346	-0-	-212	-0-	346	3			N	-0-					-0-
09	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
08	1085	N	859	-0-	-226	-0-	859	3			N	-0-					-0-
09	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	264	-0-	-36	-0-	264	3			N	-0-					-0-
05	341	X	223	-0-	-118	-0-	223	3			N	-0-					-0-
06	330	X	216	-0-	-114	-0-	216	3			N	-0-					-0-
07	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*09	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
09	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
09	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	134	-0-	-256	-0-	134	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
05	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	837	N	746	-0-	-91	-0-	746	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
05	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
07	1457	N	1456	-0-	-1	-0-	1456	3			N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
*09	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
07	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

04	600	X	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	558	X	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	540	X	480	-0-	-60	-0-	480	3			N	-0-					-0-
07	558	X	485	-0-	-73	-0-	485	3			N	-0-					-0-
08	558	X	477	-0-	-81	-0-	477	3			N	-0-					-0-
09	540	X	359	-0-	-181	-0-	359	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
08	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
09	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-
05	837	N	716	-0-	-121	-0-	716	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
07	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
09	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	55	-0-	-425	-0-	55	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
08	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	531	-0-	-549	-0-	531	3			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
09	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	450	N	345	-0-	-105	-0-	345	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

04	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

04	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
05	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
07	992	N	967	-0-	-25	-0-	967	3			N	-0-					-0-
08	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
09	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
09	840	N	749	-0-	-91	-0-	749	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

04	570	N	456	-0-	-114	-0-	456	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
09	450	N	341	-0-	-109	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
*09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
08	806	N	717	-0-	-89	-0-	717	3			N	-0-					-0-
09	750	N	458	-0-	-292	-0-	458	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
08	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
09	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	681	-0-	-9	-0-	681	3			N	-0-					-0-
05	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
06	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
07	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
08	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
09	630	N	420	-0-	-210	-0-	420	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
05	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
06	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
07	744	N	529	-0-	-215	-0-	529	3			N	-0-					-0-
08	713	N	87	-0-	-626	-0-	87	3			N	-0-					-0-
*09	3000	N	3230	-0-	230	230	3228	3	2	9	N	2	2	8			-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
05	2294	N	2084	-0-	-210	-0-	2084	3			N	-0-					-0-
06	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
07	2201	N	1948	-0-	-253	-0-	1948	3			N	-0-					-0-
08	2077	N	1933	-0-	-144	-0-	1933	3			N	-0-					-0-
09	1950	N	1803	-0-	-147	-0-	1803	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	16	-0-	-134	-0-	16	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

04	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

04	1890	N	1140	-0-	-750	-0-	1140	3			N	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
07	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
08	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
*09	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

04	780	N	730	-0-	-50	-0-	730	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

04	720	N	429	-0-	-291	-0-	429	3			Y	-0-					159
05	713	N	426	-0-	-287	-0-	426	3			Y	-0-					159
06	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					159
07	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					159
08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					159
09	660	N	642	-0-	-18	-0-	642	3			Y	-0-					159

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	390	N	285	-0-	-105	-0-	285	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1567	-0-	-23	-0-	1567	3			N	-0-					-0-
05	1643	N	1604	-0-	-39	-0-	1604	3			N	-0-					-0-
06	1560	N	1539	-0-	-21	-0-	1539	3			N	-0-					-0-
07	1612	N	1542	-0-	-70	-0-	1542	3			N	-0-					-0-
08	1612	N	1568	-0-	-44	-0-	1568	3			N	-0-					-0-
09	1530	N	1506	-0-	-24	-0-	1506	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
06	1080	N	963	-0-	-117	-0-	963	3			N	-0-					-0-
07	1116	N	775	-0-	-341	-0-	775	3			N	-0-					-0-
08	1147	N	698	-0-	-449	-0-	698	3			N	-0-					-0-
09	960	N	600	-0-	-360	-0-	600	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
05	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
07	1023	N	761	-0-	-262	-0-	761	3			N	-0-					-0-
08	992	N	849	-0-	-143	-0-	849	3			N	-0-					-0-
09	990	N	787	-0-	-203	-0-	787	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
08	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
09	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
08	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	660	N	475	-0-	-185	-0-	475	3			N	-0-					-0-
07	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
08	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
06	300	N	146	-0-	-154	-0-	146	3			N	-0-					-0-
07	310	N	107	-0-	-203	-0-	107	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	372	N	183	-0-	-189	-0-	183	3			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
08	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
09	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
*09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
05	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	281	-0-	-79	-0-	281	3			N	-0-					-0-
05	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
05	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
07	1364	N	1050	-0-	-314	-0-	1050	3			N	-0-					-0-
08	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
09	1050	N	994	-0-	-56	-0-	994	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
07	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
08	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
09	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	620	N	187	-0-	-433	-0-	187	3			N	-0-					-0-
06	600	N	373	-0-	-227	-0-	373	3			N	-0-					-0-
07	589	N	378	-0-	-211	-0-	378	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	248	N	114	-0-	-134	-0-	114	3			N	-0-					-0-
09	240	N	41	-0-	-199	-0-	41	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	28	-0-	-92	-0-	28	3			N	-0-					-0-
05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

04	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
07	1116	N	1046	-0-	-70	-0-	1046	3			N	-0-					-0-
08	1085	N	1034	-0-	-51	-0-	1034	3			N	-0-					-0-
09	1020	N	981	-0-	-39	-0-	981	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

04	480	N	435	-0-	-45	-0-	435	3			N	-0-					-0-
05	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
06	450	N	403	-0-	-47	-0-	403	3			N	-0-					-0-
07	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

04	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
05	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
*09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

04	960	N	930	-0-	-30	-0-	930	3			N	-0-					-0-
05	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
07	961	N	750	-0-	-211	-0-	750	3			N	-0-					-0-
08	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
09	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260																	
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670																	
04	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698																	
04	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	1116	N	698	-0-	-418	-0-	698	3			N	-0-					-0-
08	992	N	793	-0-	-199	-0-	793	3			N	-0-					-0-
09	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257																	
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-
07	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
09	330	N	258	-0-	-72	-0-	258	3			N	-0-					-0-
MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616																	
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297																	
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

04	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	428	-0-	-232	-0-	428	3			N	-0-					-0-
05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	25	-0-	-99	-0-	25	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
09	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

04	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
07	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
09	270	N	150	-0-	-120	-0-	150	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
08	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

04	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	372	N	249	-0-	-123	-0-	249	3			N	-0-					-0-
08	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

04	450	X	366	-0-	-84	-0-	366	3			N	-0-					-0-
05	465	X	363	-0-	-102	-0-	363	3			N	-0-					-0-
06	450	X	341	-0-	-109	-0-	341	3			N	-0-					-0-
07	434	X	332	-0-	-102	-0-	332	3			N	-0-					-0-
08	372	X	328	-0-	-44	-0-	328	3			N	-0-					-0-
09	360	X	319	-0-	-41	-0-	319	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

04	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
05	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
06	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
07	1829	N	1548	-0-	-281	-0-	1548	3			N	-0-					-0-
08	1643	N	1593	-0-	-50	-0-	1593	3			N	-0-					-0-
09	1560	N	1538	-0-	-22	-0-	1538	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

04	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-
05	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
08	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

04	630	N	455	-0-	-175	-0-	455	3			N	-0-					-0-
05	620	N	368	-0-	-252	-0-	368	3			N	-0-					-0-
06	480	N	235	-0-	-245	-0-	235	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	620	N	505	-0-	-115	-0-	505	3			N	-0-					-0-
08	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
09	600	N	527	-0-	-73	-0-	527	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	369	-0-	-111	-0-	369	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
08	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
*09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
05	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
06	210	N	93	-0-	-117	-0-	93	3			N	-0-					-0-
07	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	635	-0-	-175	-0-	635	3			N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
09	780	N	513	-0-	-267	-0-	513	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1054	N	1032	-0-	-22	-0-	1032	3			N	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	1003	3			N	-0-					-0-
09	990	N	900	-0-	-90	-0-	900	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
05	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

04	210	N	139	-0-	-71	-0-	139	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	270	N	27	-0-	-243	-0-	27	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
*09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	571	-0-	-779	-0-	571	3			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	899	N	784	-0-	-115	-0-	784	3			N	-0-					-0-
*09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
06	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
07	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	465	X	435	-0-	-30	-0-	435	3			N	-0-					-0-
08	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	450	X	435	-0-	-15	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	737	-0-	-43	-0-	737	3			N	-0-					-0-
05	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
08	1519	N	681	-0-	-838	-0-	681	3			N	-0-					-0-
09	1290	N	697	-0-	-593	-0-	697	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	279	N	188	-0-	-91	-0-	188	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
09	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
08	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
*09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
05	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
08	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	621	-0-	-39	-0-	621	3			N	-0-					-0-
05	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	961	N	757	-0-	-204	-0-	757	3			N	-0-					-0-
09	810	N	723	-0-	-87	-0-	723	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	868	N	846	-0-	-22	-0-	846	3			N	-0-					-0-
06	780	N	686	-0-	-94	-0-	686	3			N	-0-					-0-
07	899	N	542	-0-	-357	-0-	542	3			N	-0-					-0-
08	837	N	672	-0-	-165	-0-	672	3			N	-0-					-0-
*09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
08	465	N	318	-0-	-147	-0-	318	3			N	-0-					-0-
09	450	N	231	-0-	-219	-0-	231	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

04	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

04	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	360	X	80	-0-	-280	-0-	80	3			N	-0-					-0-
07	403	X	159	-0-	-244	-0-	159	3			N	-0-					-0-
08	403	X	368	-0-	-35	-0-	368	3			N	-0-					-0-
09	390	X	314	-0-	-76	-0-	314	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945																	
04	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
05	372	N	237	-0-	-135	-0-	237	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476																	
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
*09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589																	
04	330	N	231	-0-	-99	-0-	231	3			N	-0-					-0-
05	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
06	270	N	140	-0-	-130	-0-	140	3			N	-0-					-0-
07	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232																	
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064																	
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581																	
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

04	1110	X	603	-0-	-507	-0-	603	3			N	-0-					-0-
05	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	690	X	619	-0-	-71	-0-	619	3			N	-0-					-0-
07	713	X	562	-0-	-151	-0-	562	3			N	-0-					-0-
08	899	X	389	-0-	-510	-0-	389	3			N	-0-					-0-
09	870	X	533	-0-	-337	-0-	533	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

04	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
06	1080	N	1070	-0-	-10	-0-	1070	3			N	-0-					-0-
07	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
05	1085	N	1026	-0-	-59	-0-	1026	3			N	-0-					-0-
06	1050	N	969	-0-	-81	-0-	969	3			N	-0-					-0-
07	1085	N	570	-0-	-515	-0-	570	3			N	-0-					-0-
08	1023	N	431	-0-	-592	-0-	431	3			N	-0-					-0-
09	960	N	37	-0-	-923	-0-	37	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
*09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	465	N	289	-0-	-176	-0-	289	3			N	-0-					-0-
06	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-
07	465	N	222	-0-	-243	-0-	222	3			N	-0-					-0-
08	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
*09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	806	N	724	-0-	-82	-0-	724	3			N	-0-					-0-
06	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-
07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
05	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
06	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
07	310	N	19	-0-	-291	-0-	19	3			N	-0-					-0-
08	279	N	9	-0-	-270	-0-	9	3			N	-0-					-0-
09	240	N	122	-0-	-118	-0-	122	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
07	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-
06	510	N	390	-0-	-120	-0-	390	3			N	-0-					-0-
07	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
08	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

04	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
05	1736	N	1661	-0-	-75	-0-	1661	3			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
07	1767	N	1072	-0-	-695	-0-	1072	3			N	-0-					-0-
08	1674	N	1501	-0-	-173	-0-	1501	3			N	-0-					-0-
*09	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
08	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
09	540	N	419	-0-	-121	-0-	419	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	518	-0-	-112	-0-	518	3			N	-0-					-0-
05	682	N	481	-0-	-201	-0-	481	3			N	-0-					-0-
06	600	N	453	-0-	-147	-0-	453	3			N	-0-					-0-
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
08	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
*09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	454	2	4	9	N	4					54
05	434	N	361	-0-	-73	-0-	360	2	1	9	N	1					55
06	510	N	456	-0-	-54	-0-	456	2			N	-0-					55
07	465	N	318	-0-	-147	-0-	318	2			N	-0-					55
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					55
*09	541	N	541	-0-	-0-	-0-	540	2	1	9	N	1					56

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
09	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	651	N	384	-0-	-267	-0-	384	3			N	-0-					-0-
08	372	N	227	-0-	-145	-0-	227	3			N	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

04	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
05	558	N	309	-0-	-249	-0-	309	3			N	-0-					-0-
06	450	N	269	-0-	-181	-0-	269	3			N	-0-					-0-
07	496	N	268	-0-	-228	-0-	268	3			N	-0-					-0-
08	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
*09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	510	N	178	-0-	-332	-0-	178	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

04	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
05	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
06	1110	N	846	-0-	-264	-0-	846	3			N	-0-					-0-
07	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	X	1609	-0-	-101	-0-	1609	3			N	-0-					-0-
05	1736	X	1584	-0-	-152	-0-	1584	3			N	-0-					-0-
06	1650	X	1520	-0-	-130	-0-	1520	3			N	-0-					-0-
07	1674	X	1541	-0-	-133	-0-	1541	3			N	-0-					-0-
08	1674	X	1556	-0-	-118	-0-	1556	3			N	-0-					-0-
09	1620	X	1486	-0-	-134	-0-	1486	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	434	N	259	-0-	-175	-0-	259	3			N	-0-					-0-
09	390	N	267	-0-	-123	-0-	267	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
08	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
*09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
05	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
07	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
08	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
09	360	N	186	-0-	-174	-0-	186	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	498	-0-	-132	-0-	498	3			N	-0-					-0-
05	775	N	457	-0-	-318	-0-	457	3			N	-0-					-0-
06	540	N	349	-0-	-191	-0-	349	3			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
07	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
08	744	N	525	-0-	-219	-0-	525	3			N	-0-					-0-
*09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	240	N	138	-0-	-102	-0-	138	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
05	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
06	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-
05	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
06	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
07	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

04	1020	X	896	-0-	-124	-0-	896	3			N	-0-					-0-
05	1023	X	764	-0-	-259	-0-	764	3			N	-0-					-0-
06	960	X	692	-0-	-268	-0-	692	3			N	-0-					-0-
07	992	X	934	-0-	-58	-0-	934	3			N	-0-					-0-
08	992	X	774	-0-	-218	-0-	774	3			N	-0-					-0-
09	900	X	781	-0-	-119	-0-	781	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
05	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
06	1290	N	1026	-0-	-264	-0-	1026	3			N	-0-					-0-
07	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
08	1364	N	1351	-0-	-13	-0-	1351	3			N	-0-					-0-
*09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

04	330	N	272	-0-	-58	-0-	272	3			N	-0-					-0-
05	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
06	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

04	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

04	780	N	698	-0-	-82	-0-	698	3			N	-0-					-0-
05	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
06	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-
07	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
08	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
09	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
06	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
07	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
05	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
06	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
07	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
09	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
06	1080	N	1032	-0-	-48	-0-	1032	3			N	-0-					-0-
07	1147	N	1097	-0-	-50	-0-	1097	3			N	-0-					-0-
08	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					-0-
09	1020	N	759	-0-	-261	-0-	759	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

04	540	X	289	-0-	-251	-0-	289	3			N	-0-					-0-
05	527	X	472	-0-	-55	-0-	472	3			N	-0-					-0-
06	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	465	X	346	-0-	-119	-0-	346	3			N	-0-					-0-
09	450	X	330	-0-	-120	-0-	330	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	347	-0-	-73	-0-	347	3			N	-0-					-0-
05	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
07	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
09	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	78	-0-	-162	-0-	78	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	1431	-0-	-9	-0-	1431	3			N	-0-					-0-
05	1488	X	1418	-0-	-70	-0-	1418	3			N	-0-					-0-
06	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
07	1488	X	1315	-0-	-173	-0-	1315	3			N	-0-					-0-
08	1488	X	1293	-0-	-195	-0-	1293	3			N	-0-					-0-
09	1440	X	1259	-0-	-181	-0-	1259	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	429	-0-	-81	-0-	429	3			N	-0-					-0-
05	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	232	-0-	-248	-0-	232	3			N	-0-					-0-
05	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
05	1178	N	991	-0-	-187	-0-	991	3			N	-0-					-0-
06	960	N	830	-0-	-130	-0-	830	3			N	-0-					-0-
07	1054	N	1005	-0-	-49	-0-	1005	3			N	-0-					-0-
08	992	N	854	-0-	-138	-0-	854	3			N	-0-					-0-
*09	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	180	N	46	-0-	-134	-0-	46	3			N	-0-					-0-
07	248	N	123	-0-	-125	-0-	123	3			N	-0-					-0-
08	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	576	-0-	-264	-0-	576	3			N	-0-					-0-
05	868	N	534	-0-	-334	-0-	534	3			N	-0-					-0-
06	720	N	616	-0-	-104	-0-	616	3			N	-0-					-0-
07	589	N	435	-0-	-154	-0-	435	3			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	630	N	481	-0-	-149	-0-	481	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
06	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
07	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

04	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
05	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	510	N	428	-0-	-82	-0-	428	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

04	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
05	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
07	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	837	N	785	-0-	-52	-0-	785	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	961	N	503	-0-	-458	-0-	503	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
08	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
09	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
06	540	N	468	-0-	-72	-0-	468	3			N	-0-					-0-
07	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
08	651	N	538	-0-	-113	-0-	538	3			N	-0-					-0-
*09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

04	480	N	197	-0-	-283	-0-	197	3			N	-0-					-0-
05	465	N	150	-0-	-315	-0-	150	3			N	-0-					-0-
06	300	N	161	-0-	-139	-0-	161	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

04	14B2 EXT		264	-0-	264	812	264	3			N	-0-					-0-
05	14B2 EXT		281	-0-	281	1093	281	3			N	-0-					-0-
06	1353	X	260	-0-	-1093	-0-	260	3			N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

04	1170	N	1091	-0-	-79	-0-	1091	3			N	-0-					-0-
05	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-
06	1050	N	1000	-0-	-50	-0-	1000	3			N	-0-					-0-
07	1116	N	1070	-0-	-46	-0-	1070	3			N	-0-					-0-
08	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
09	990	N	948	-0-	-42	-0-	948	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

04	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	195	-0-	-146	-0-	195	3			N	-0-					-0-
08	341	N	113	-0-	-228	-0-	113	3			N	-0-					-0-
09	330	N	66	-0-	-264	-0-	66	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

04	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	589	N	317	-0-	-272	-0-	317	3			N	-0-					-0-
09	540	N	204	-0-	-336	-0-	204	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

04	540	X	522	-0-	-18	-0-	522	3			N	-0-					-0-
05	558	X	319	-0-	-239	-0-	319	3			N	-0-					-0-
06	540	X	421	-0-	-119	-0-	421	3			N	-0-					-0-
07	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
*09	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

04	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
05	899	N	871	-0-	-28	-0-	871	3			N	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
07	961	N	894	-0-	-67	-0-	894	3			N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
09	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
08	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
06	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
05	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
06	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
*09	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	775	N	562	-0-	-213	-0-	562	3			N	-0-					-0-
*09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
08	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
*09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

04	750	N	691	-0-	-59	-0-	691	3			N	-0-					-0-
05	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
06	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
07	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
07	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
08	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
09	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

04	600	X	382	-0-	-218	-0-	382	3			N	-0-					-0-
05	620	X	447	-0-	-173	-0-	447	3			N	-0-					-0-
06	540	X	405	-0-	-135	-0-	405	3			N	-0-					-0-
07	465	X	419	-0-	-46	-0-	419	3			N	-0-					-0-
08	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	806	N	667	-0-	-139	-0-	667	3			N	-0-					-0-
08	775	N	660	-0-	-115	-0-	660	3			N	-0-					-0-
*09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
07	1085	N	899	-0-	-186	-0-	899	3			N	-0-					-0-
08	961	N	926	-0-	-35	-0-	926	3			N	-0-					-0-
09	900	N	872	-0-	-28	-0-	872	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	620	-0-	-100	-0-	620	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	248	N	76	-0-	-172	-0-	76	3			N	-0-					-0-
06	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	18	-0-	-323	-0-	18	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
09	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
05	961	N	836	-0-	-125	-0-	836	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	899	N	768	-0-	-131	-0-	768	3			N	-0-					-0-
08	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-
09	810	N	613	-0-	-197	-0-	613	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
08	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
07	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	330	N	256	-0-	-74	-0-	256	3			N	-0-					-0-
07	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

04	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
05	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

04	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
05	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
08	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
09	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

04	990	N	894	-0-	-96	-0-	894	3			N	-0-					-0-
05	1023	N	842	-0-	-181	-0-	842	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	930	N	774	-0-	-156	-0-	774	3			N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	840	N	639	-0-	-201	-0-	639	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

04	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
05	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-
09	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

04	480	N	421	-0-	-59	-0-	421	3			N	-0-					-0-
05	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
09	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-
08	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
*09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	310	N	175	-0-	-135	-0-	175	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	300	N	235	-0-	-65	-0-	75	3	160	9	N	145	1	8			144

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
05	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	868	N	750	-0-	-118	-0-	750	3			N	-0-					-0-
08	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-
*09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	330	N	231	-0-	-99	-0-	231	3			N	-0-					-0-
07	341	N	191	-0-	-150	-0-	191	3			N	-0-					-0-
08	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

04	780	N	762	-0-	-18	-0-	762	3			N	-0-					-0-
05	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
08	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
09	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
05	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
05	1457	N	1412	-0-	-45	-0-	1412	3			N	-0-					-0-
06	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
07	1426	N	1388	-0-	-38	-0-	1388	3			N	-0-					-0-
08	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-
09	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
05	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
06	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-
07	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
08	279	N	143	-0-	-136	-0-	143	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	453	-0-	-87	-0-	453	3			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
08	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
09	450	N	397	-0-	-53	-0-	397	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
08	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
05	868	N	738	-0-	-130	-0-	738	3			N	-0-					-0-
06	840	N	741	-0-	-99	-0-	741	3			N	-0-					-0-
07	868	N	731	-0-	-137	-0-	731	3			N	-0-					-0-
08	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
09	750	N	741	-0-	-9	-0-	741	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

04	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
07	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
08	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

04	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
05	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	330	N	198	-0-	-132	-0-	198	3			N	-0-					-0-
07	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
08	372	N	191	-0-	-181	-0-	191	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
06	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
07	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

04	1200	N	1033	-0-	-167	-0-	1033	3			N	-0-					-0-
05	1209	N	943	-0-	-266	-0-	943	3			N	-0-					-0-
06	960	N	862	-0-	-98	-0-	862	3			N	-0-					-0-
07	1054	N	836	-0-	-218	-0-	836	3			N	-0-					-0-
08	930	N	773	-0-	-157	-0-	773	3			N	-0-					-0-
09	870	N	646	-0-	-224	-0-	646	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

04	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
09	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

04	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
05	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	713	N	606	-0-	-107	-0-	606	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
06	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
07	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	253	-0-	-227	-0-	253	3			N	-0-					-0-
05	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
09	390	N	155	-0-	-235	-0-	155	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	569	-0-	-301	-0-	569	3			N	-0-					-0-
05	899	N	557	-0-	-342	-0-	557	3			N	-0-					-0-
06	510	N	449	-0-	-61	-0-	449	3			N	-0-					-0-
07	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
07	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
07	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
08	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
09	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
05	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
08	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
09	660	N	458	-0-	-202	-0-	458	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
08	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
09	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	375	-0-	-75	-0-	375	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
09	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	341	N	124	-0-	-217	-0-	124	3			N	-0-					-0-
09	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*09	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
06	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-
07	992	N	806	-0-	-186	-0-	806	3			N	-0-					-0-
08	930	N	799	-0-	-131	-0-	799	3			N	-0-					-0-
09	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
06	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
08	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
09	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	447	-0-	-153	-0-	447	3			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
09	600	N	513	-0-	-87	-0-	513	3			N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
05	930	N	852	-0-	-78	-0-	852	3			N	-0-					-0-
06	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-
07	899	N	844	-0-	-55	-0-	844	3			N	-0-					-0-
08	837	N	751	-0-	-86	-0-	751	3			N	-0-					-0-
*09	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
05	279	N	45	-0-	-234	-0-	45	3			N	-0-					-0-
06	240	N	81	-0-	-159	-0-	81	3			N	-0-					-0-
07	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
05	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
05	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
06	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
07	1023	N	907	-0-	-116	-0-	907	3			N	-0-					-0-
08	961	N	339	-0-	-622	-0-	339	3			N	-0-					-0-
09	900	N	815	-0-	-85	-0-	815	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
05	1085	N	935	-0-	-150	-0-	935	3			N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
07	1085	N	956	-0-	-129	-0-	956	3			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
09	1020	N	915	-0-	-105	-0-	915	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
08	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
*09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

04	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
05	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
07	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
08	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
*09	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
05	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	744	N	636	-0-	-108	-0-	636	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
08	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
09	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	682	N	603	-0-	-79	-0-	603	3			N	-0-					-0-
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
*09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
*09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
05	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
06	240	N	126	-0-	-114	-0-	126	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
06	570	N	508	-0-	-62	-0-	508	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
07	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
08	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
07	806	N	747	-0-	-59	-0-	747	3			N	-0-					-0-
08	837	N	677	-0-	-160	-0-	677	3			N	-0-					-0-
09	750	N	615	-0-	-135	-0-	615	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	713	N	485	-0-	-228	-0-	485	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	630	-0-	-30	-0-	630	3			N	-0-					-0-
05	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	690	N	623	-0-	-67	-0-	623	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	837	N	778	-0-	-59	-0-	778	3			N	-0-					-0-
06	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
08	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
09	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	527	N	298	-0-	-229	-0-	298	3			N	-0-					-0-
08	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
09	360	N	288	-0-	-72	-0-	288	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	434	N	247	-0-	-187	-0-	247	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	1147	N	913	-0-	-234	-0-	913	3			N	-0-					-0-
09	960	N	893	-0-	-67	-0-	893	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
05	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	690	N	630	-0-	-60	-0-	630	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
*09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
08	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
09	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
08	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
09	1020	N	832	-0-	-188	-0-	832	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
*09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
05	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
06	1320	N	1014	-0-	-306	-0-	1014	3			N	-0-					-0-
07	1364	N	1267	-0-	-97	-0-	1267	3			N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
*09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
*09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
07	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	102	-0-	-168	-0-	102	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
09	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-
06	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
07	372	N	221	-0-	-151	-0-	221	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	920	-0-	-610	-0-	920	3			N	-0-					-0-
05	1657	X	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
06	1530	X	1473	-0-	-57	-0-	1473	3			N	-0-					-0-
07	1457	X	1307	-0-	-150	-0-	1307	3			N	-0-					-0-
08	1643	X	1419	-0-	-224	-0-	1419	3			N	-0-					-0-
09	1590	X	1339	-0-	-251	-0-	1339	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
05	775	N	633	-0-	-142	-0-	633	3			N	-0-					-0-
06	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
07	837	N	724	-0-	-113	-0-	724	3			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
08	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
*09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	130	-0-	-80	-0-	130	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
07	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
08	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
08	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
09	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

04	660	N	646	-0-	-14	-0-	646	3			N	-0-					-0-
05	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
08	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
09	600	N	487	-0-	-113	-0-	487	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

04	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

04	540	N	375	-0-	-165	-0-	375	3			N	-0-					-0-
05	651	N	571	-0-	-80	-0-	571	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
09	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
08	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
09	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
06	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
07	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
08	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
09	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	279	N	172	-0-	-107	-0-	172	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	269	-0-	-211	-0-	269	3			N	-0-					-0-
05	434	N	258	-0-	-176	-0-	258	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
09	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	570	N	401	-0-	-169	-0-	401	3			N	-0-					-0-
07	589	N	337	-0-	-252	-0-	337	3			N	-0-					-0-
08	589	N	442	-0-	-147	-0-	442	3			N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	589	-0-	-41	-0-	589	3			N	-0-					-0-
05	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
08	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
07	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
08	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
*09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
06	960	N	921	-0-	-39	-0-	921	3			N	-0-					-0-
07	1023	N	992	-0-	-31	-0-	992	3			N	-0-					-0-
08	1023	N	961	-0-	-62	-0-	961	3			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
07	1209	N	1015	-0-	-194	-0-	1015	3			N	-0-					-0-
08	1333	N	1138	-0-	-195	-0-	1138	3			N	-0-					-0-
09	1260	N	1178	-0-	-82	-0-	1178	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
06	240	N	93	-0-	-147	-0-	93	3			N	-0-					-0-
07	279	N	103	-0-	-176	-0-	103	3			N	-0-					-0-
08	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
05	961	N	915	-0-	-46	-0-	915	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	961	N	760	-0-	-201	-0-	760	3			N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	326	-0-	-94	-0-	326	3			N	-0-					-0-
05	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
07	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
07	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
08	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
*09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	527	N	380	-0-	-147	-0-	380	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	744	N	165	-0-	-579	-0-	165	3			N	-0-					-0-
06	810	N	507	-0-	-303	-0-	507	3			N	-0-					-0-
07	1023	N	777	-0-	-246	-0-	777	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*09	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-
05	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
08	899	N	777	-0-	-122	-0-	777	3			N	-0-					-0-
09	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

04	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
05	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
06	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
07	1891	N	1814	-0-	-77	-0-	1814	3			N	-0-					-0-
08	1891	N	1864	-0-	-27	-0-	1864	3			N	-0-					-0-
09	1740	N	1728	-0-	-12	-0-	1728	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

04	870	N	736	-0-	-134	-0-	736	3			N	-0-					-0-
05	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
08	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
07	837	N	673	-0-	-164	-0-	673	3			N	-0-					-0-
08	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
09	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
*09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
08	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
09	390	N	267	-0-	-123	-0-	267	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-
08	434	N	337	-0-	-97	-0-	337	3			N	-0-					-0-
09	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
05	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
07	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
09	1470	N	1269	-0-	-201	-0-	1269	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
05	961	N	867	-0-	-94	-0-	867	3			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
07	1023	N	905	-0-	-118	-0-	905	3			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
09	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	360	N	205	-0-	-155	-0-	205	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
05	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
06	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
07	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
08	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	1020	X	997	-0-	-23	-0-	997	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	775	N	695	-0-	-80	-0-	695	3			N	-0-					-0-
08	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
*09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	619	-0-	-71	-0-	619	3			N	-0-					-0-
05	930	N	786	-0-	-144	-0-	786	3			N	-0-					-0-
06	810	N	673	-0-	-137	-0-	673	3			N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	372	N	173	-0-	-199	-0-	173	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
05	775	N	652	-0-	-123	-0-	652	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	837	N	698	-0-	-139	-0-	698	3			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1117	-0-	-233	-0-	1117	3			N	-0-					-0-
05	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	1147	N	1028	-0-	-119	-0-	1028	3			N	-0-					-0-
08	992	N	749	-0-	-243	-0-	749	3			N	-0-					-0-
*09	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
*09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	465	N	289	-0-	-176	-0-	289	3			N	-0-					-0-
06	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-
07	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	961	N	820	-0-	-141	-0-	820	3			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	690	N	592	-0-	-98	-0-	592	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
*09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	X	567	-0-	-63	-0-	567	3			N	-0-					-0-
05	651	X	567	-0-	-84	-0-	567	3			N	-0-					-0-
06	600	X	439	-0-	-161	-0-	439	3			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	589	X	558	-0-	-31	-0-	558	3			N	-0-					-0-
09	570	X	526	-0-	-44	-0-	526	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	X	804	-0-	-6	-0-	804	3			N	-0-					-0-
05	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	870	X	826	-0-	-44	-0-	826	3			N	-0-					-0-
07	899	X	880	-0-	-19	-0-	880	3			N	-0-					-0-
08	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	840	X	825	-0-	-15	-0-	825	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
05	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
06	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	682	N	500	-0-	-182	-0-	500	3			N	-0-					-0-
08	744	N	445	-0-	-299	-0-	445	3			N	-0-					-0-
09	600	N	423	-0-	-177	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
05	1209	X	1203	-0-	-6	-0-	1203	3			N	-0-					-0-
06	1350	X	1094	-0-	-256	-0-	1094	3			N	-0-					-0-
07	1395	X	1185	-0-	-210	-0-	1185	3			N	-0-					-0-
08	1395	X	1156	-0-	-239	-0-	1156	3			N	-0-					-0-
09	1200	X	1115	-0-	-85	-0-	1115	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
05	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
08	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
09	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
08	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

04	810	N	750	-0-	-60	-0-	750	3			N	-0-					-0-
05	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
08	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
09	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

04	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
05	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
06	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
07	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
08	527	N	420	-0-	-107	-0-	420	3			N	-0-					-0-
09	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

04	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
05	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*09	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
*09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
05	2387	N	2157	-0-	-230	-0-	2157	3			N	-0-					-0-
06	2190	N	1845	-0-	-345	-0-	1845	3			N	-0-					-0-
07	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
08	2170	N	2138	-0-	-32	-0-	2138	3			N	-0-					-0-
*09	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
05	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	960	X	941	-0-	-19	-0-	941	3			N	-0-					-0-
07	1116	X	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
08	1116	X	907	-0-	-209	-0-	907	3			N	-0-					-0-
09	1080	X	868	-0-	-212	-0-	868	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
09	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
07	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
08	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
*09	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	510	N	408	-0-	-102	-0-	408	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1021	-0-	-149	-0-	1021	3			N	-0-					-0-
05	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*09	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	917	-0-	-13	-0-	917	3			N	-0-					-0-
05	961	N	871	-0-	-90	-0-	871	3			N	-0-					-0-
06	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
07	961	N	926	-0-	-35	-0-	926	3			N	-0-					-0-
08	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
09	900	N	894	-0-	-6	-0-	894	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1579	-0-	-41	-0-	1579	3			N	-0-					-0-
05	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
06	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
*09	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
05	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
07	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
08	1860	N	1806	-0-	-54	-0-	1806	3			N	-0-					-0-
09	1770	N	1741	-0-	-29	-0-	1741	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	775	N	775	-0-	-0-	-0-	775	2			N	-0-					195
05	849	N	849	-0-	-0-	-0-	849	2			N	-0-					195
06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					195
07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					195
08	558	N	552	-0-	-6	-0-	552	2			N	-0-					195
*09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					195

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	581	-0-	-109	-0-	581	3			N	-0-					-0-
05	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
05	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
07	1364	N	1250	-0-	-114	-0-	1250	3			N	-0-					-0-
08	1333	N	1198	-0-	-135	-0-	1198	3			N	-0-					-0-
09	1230	N	1125	-0-	-105	-0-	1125	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
09	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

04	2190	N	1577	-0-	-613	-0-	1577	3			N	-0-					-0-
05	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
06	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					-0-
07	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
08	2232	N	2023	-0-	-209	-0-	2023	3			N	-0-					-0-
*09	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

04	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
05	1271	N	1098	-0-	-173	-0-	1098	3			N	-0-					-0-
06	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
08	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

04	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
06	960	N	955	-0-	-5	-0-	955	3			N	-0-					-0-
07	1054	N	954	-0-	-100	-0-	954	3			N	-0-					-0-
08	1054	N	900	-0-	-154	-0-	900	3			N	-0-					-0-
09	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

04	2490	N	2472	-0-	-18	-0-	2472	3			N	-0-					-0-
05	2542	N	2461	-0-	-81	-0-	2461	3			N	-0-					-0-
06	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
07	2542	N	2472	-0-	-70	-0-	2472	3			N	-0-					-0-
08	2449	N	2427	-0-	-22	-0-	2427	3			N	-0-					-0-
09	2430	N	2278	-0-	-152	-0-	2278	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
07	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-
08	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
*09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
06	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
07	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

04	1230	N	1038	-0-	-192	-0-	1038	3			N	-0-					-0-
05	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
08	1085	N	980	-0-	-105	-0-	980	3			N	-0-					-0-
09	1080	N	941	-0-	-139	-0-	941	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

04	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

04	2910	N	2844	-0-	-66	-0-	2844	3			N	-0-					-0-
05	2976	N	2909	-0-	-67	-0-	2909	3			N	-0-					-0-
06	2880	N	2781	-0-	-99	-0-	2781	3			N	-0-					-0-
07	2945	N	2902	-0-	-43	-0-	2902	3			N	-0-					-0-
08	3034	N	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
*09	2912	N	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

04	2250	N	2230	-0-	-20	-0-	2230	3			N	-0-					-0-
05	2294	N	2237	-0-	-57	-0-	2237	3			N	-0-					-0-
06	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
07	2294	N	2249	-0-	-45	-0-	2249	3			N	-0-					-0-
08	2232	N	2225	-0-	-7	-0-	2225	3			N	-0-					-0-
09	2220	N	2132	-0-	-88	-0-	2132	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

04	1080	N	1072	-0-	-8	-0-	1072	3			N	-0-					-0-
05	1116	N	1088	-0-	-28	-0-	1088	3			N	-0-					-0-
06	1080	N	1033	-0-	-47	-0-	1033	3			N	-0-					-0-
07	1116	N	1070	-0-	-46	-0-	1070	3			N	-0-					-0-
08	1085	N	944	-0-	-141	-0-	944	3			N	-0-					-0-
09	1020	N	874	-0-	-146	-0-	874	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

04	930	N	864	-0-	-66	-0-	864	3			N	-0-					-0-
05	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
06	870	N	818	-0-	-52	-0-	818	3			N	-0-					-0-
07	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
08	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

04	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

04	240	N	184	-0-	-56	-0-	184	2			N	-0-					192
05	217	N	92	-0-	-125	-0-	92	2			N	-0-					192
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					192
07	186	N	134	-0-	-52	-0-	134	2			N	-0-					192
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					192
09	210	N	104	-0-	-106	-0-	104	2			N	-0-					192

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					36
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					36
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					36
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					36
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					36
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					36

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

04	270	N	12	-0-	-258	-0-	12	2			N	-0-					233
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					233
06	0	N	-0-	-0-	-0-	-0-					N	-0-					233
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					233
08	217	N	93	-0-	-124	-0-	93	2			N	-0-					233
09	0	N	-0-	-0-	-0-	-0-					N	-0-					233

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

04	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
05	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-
06	1230	N	1214	-0-	-16	-0-	1214	3			N	-0-					-0-
07	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-
08	1271	N	1237	-0-	-34	-0-	1237	3			N	-0-					-0-
09	1200	N	1192	-0-	-8	-0-	1192	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
05	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

04	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
05	1581	N	1533	-0-	-48	-0-	1533	3			N	-0-					-0-
06	1500	N	1460	-0-	-40	-0-	1460	3			N	-0-					-0-
07	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
08	1519	N	1390	-0-	-129	-0-	1390	3			N	-0-					-0-
09	1470	N	1344	-0-	-126	-0-	1344	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
06	600	N	495	-0-	-105	-0-	495	3			N	-0-					-0-
07	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
08	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
09	510	N	396	-0-	-114	-0-	396	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
05	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
06	960	N	914	-0-	-46	-0-	914	3			N	-0-					-0-
07	1178	N	1041	-0-	-137	-0-	1041	3			N	-0-					-0-
08	1116	N	975	-0-	-141	-0-	975	3			N	-0-					-0-
09	900	N	811	-0-	-89	-0-	811	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	630	N	384	-0-	-246	-0-	384	3			N	-0-					-0-
07	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
08	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
*09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
06	900	N	776	-0-	-124	-0-	776	3			N	-0-					-0-
07	1023	N	864	-0-	-159	-0-	864	3			N	-0-					-0-
08	1116	N	930	-0-	-186	-0-	930	3			N	-0-					-0-
*09	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
05	1178	N	1152	-0-	-26	-0-	1152	3			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
07	1209	N	1056	-0-	-153	-0-	1056	3			N	-0-					-0-
08	1147	N	1032	-0-	-115	-0-	1032	3			N	-0-					-0-
09	1080	N	951	-0-	-129	-0-	951	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
08	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
09	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

04	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	527	N	353	-0-	-174	-0-	353	3			N	-0-					-0-
09	510	N	319	-0-	-191	-0-	319	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

04	600	X	572	-0-	-28	-0-	572	3			N	-0-					-0-
05	620	X	432	-0-	-188	-0-	432	3			N	-0-					-0-
06	600	X	419	-0-	-181	-0-	419	3			N	-0-					-0-
07	589	X	453	-0-	-136	-0-	453	3			N	-0-					-0-
08	589	X	479	-0-	-110	-0-	479	3			N	-0-					-0-
09	570	X	446	-0-	-124	-0-	446	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					15
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					15
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					15
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					15
08	62	N	-0-	-0-	-62	-0-					N	-0-					15
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

04	960	N	941	-0-	-19	-0-	941	3			N	-0-					-0-
05	961	N	955	-0-	-6	-0-	955	3			N	-0-					-0-
06	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
07	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-
08	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
*09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

04	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
05	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
08	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
*09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
*09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	992	N	920	-0-	-72	-0-	920	3			N	-0-					-0-
09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
05	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*09	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	372	N	183	-0-	-189	-0-	183	3			N	-0-					-0-
09	330	N	179	-0-	-151	-0-	179	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
05	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
08	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	620	N	492	-0-	-128	-0-	492	3			N	-0-					-0-
06	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
07	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
*09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
06	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-
07	1054	N	944	-0-	-110	-0-	944	3			N	-0-					-0-
08	992	N	772	-0-	-220	-0-	772	3			N	-0-					-0-
09	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
*09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
08	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
*09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	581	-0-	-19	-0-	581	2			N	-0-					30
05	620	N	580	-0-	-40	-0-	573	2	7	9	N	6	1	8			35
06	570	N	529	-0-	-41	-0-	527	2	2	9	N	2					37
07	615	N	615	-0-	-0-	-0-	604	2	11	9	N	10					47
08	605	N	605	-0-	-0-	-0-	596	2	9	9	N	8					55
*09	568	N	568	-0-	-0-	-0-	560	2	8	9	N	7					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	668	-0-	-52	-0-	668	3			N	-0-					-0-
05	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
08	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-
09	630	N	333	-0-	-297	-0-	333	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-
09	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
05	713	N	628	-0-	-85	-0-	628	3			N	-0-					-0-
06	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
07	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
08	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
09	600	N	490	-0-	-110	-0-	490	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	366	-0-	-174	-0-	366	3			N	-0-					-0-
05	434	N	276	-0-	-158	-0-	276	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	820	-0-	-110	-0-	820	3			N	-0-					-0-
05	992	N	948	-0-	-44	-0-	948	3			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
08	961	N	909	-0-	-52	-0-	909	3			N	-0-					-0-
09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3978	X	3978	-0-	-0-	-0-	3978	3			N	-0-					-0-
05	4061	X	3984	-0-	-77	-0-	3984	3			N	-0-					-0-
06	3930	X	3781	-0-	-149	-0-	3781	3			N	-0-					-0-
07	4123	X	3830	-0-	-293	-0-	3830	3			N	-0-					-0-
08	4123	X	3782	-0-	-341	-0-	3782	3			N	-0-					-0-
09	3990	X	3608	-0-	-382	-0-	3608	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	179	-0-	-241	-0-	179	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
05	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
07	868	N	539	-0-	-329	-0-	539	3			N	-0-					-0-
08	868	N	513	-0-	-355	-0-	513	3			N	-0-					-0-
09	810	N	680	-0-	-130	-0-	680	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
09	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
09	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
06	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1116	X	1053	-0-	-63	-0-	1053	3			N	-0-					-0-
08	1116	X	1015	-0-	-101	-0-	1015	3			N	-0-					-0-
09	1080	X	994	-0-	-86	-0-	994	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	X	973	-0-	-167	-0-	973	3			N	-0-					-0-
05	1023	X	980	-0-	-43	-0-	980	3			N	-0-					-0-
06	990	X	939	-0-	-51	-0-	939	3			N	-0-					-0-
07	1023	X	975	-0-	-48	-0-	975	3			N	-0-					-0-
08	992	X	955	-0-	-37	-0-	955	3			N	-0-					-0-
*09	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

04	720	N	486	-0-	-234	-0-	486	3			N	-0-					-0-
05	744	N	539	-0-	-205	-0-	539	3			N	-0-					-0-
06	600	N	446	-0-	-154	-0-	446	3			N	-0-					-0-
07	496	N	308	-0-	-188	-0-	308	3			N	-0-					-0-
08	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
09	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

04	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
08	713	N	588	-0-	-125	-0-	588	3			N	-0-					-0-
09	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

04	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
05	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	899	N	712	-0-	-187	-0-	712	3			N	-0-					-0-
08	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
09	810	N	760	-0-	-50	-0-	760	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	420	N	90	-0-	-330	-0-	90	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
09	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
06	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
07	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
08	651	N	509	-0-	-142	-0-	509	3			N	-0-					-0-
09	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	X	1101	-0-	-9	-0-	1101	3			N	-0-					-0-
05	1116	X	1094	-0-	-22	-0-	1094	3			N	-0-					-0-
06	1080	X	1026	-0-	-54	-0-	1026	3			N	-0-					-0-
07	1147	X	1084	-0-	-63	-0-	1084	3			N	-0-					-0-
08	1147	X	1046	-0-	-101	-0-	1046	3			N	-0-					-0-
09	1110	X	986	-0-	-124	-0-	986	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
08	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
08	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
09	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
08	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-
09	810	N	747	-0-	-63	-0-	747	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	558	N	464	-0-	-94	-0-	464	3			N	-0-					-0-
08	527	N	323	-0-	-204	-0-	323	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	682	X	647	-0-	-35	-0-	647	3			N	-0-					-0-
06	660	X	602	-0-	-58	-0-	602	3			N	-0-					-0-
07	682	X	609	-0-	-73	-0-	609	3			N	-0-					-0-
08	682	X	614	-0-	-68	-0-	614	3			N	-0-					-0-
09	660	X	575	-0-	-85	-0-	575	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
05	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
09	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	928	-0-	-32	-0-	928	3			N	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
06	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
07	961	N	940	-0-	-21	-0-	940	3			N	-0-					-0-
08	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
*09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
05	1054	N	959	-0-	-95	-0-	959	3			N	-0-					-0-
06	930	N	692	-0-	-238	-0-	692	3			N	-0-					-0-
07	1271	N	926	-0-	-345	-0-	926	3			N	-0-					-0-
08	961	N	589	-0-	-372	-0-	589	3			N	-0-					-0-
*09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	715	-0-	-35	-0-	715	3			N	-0-					-0-
05	806	N	716	-0-	-90	-0-	716	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-
08	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
09	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
05	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
08	651	N	520	-0-	-131	-0-	520	3			N	-0-					-0-
09	630	N	526	-0-	-104	-0-	526	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
05	1426	N	1359	-0-	-67	-0-	1359	3			N	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
07	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-
08	1364	N	1276	-0-	-88	-0-	1276	3			N	-0-					-0-
09	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
07	992	N	850	-0-	-142	-0-	850	3			N	-0-					-0-
08	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
09	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	932	-0-	-28	-0-	932	3			N	-0-					-0-
05	992	X	881	-0-	-111	-0-	881	3			N	-0-					-0-
06	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	961	X	903	-0-	-58	-0-	903	3			N	-0-					-0-
08	961	X	959	-0-	-2	-0-	959	3			N	-0-					-0-
09	930	X	796	-0-	-134	-0-	796	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	952	-0-	-8	-0-	952	3			N	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	992	N	927	-0-	-65	-0-	927	3			N	-0-					-0-
08	961	N	875	-0-	-86	-0-	875	3			N	-0-					-0-
09	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
06	976	X	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	1085	X	1037	-0-	-48	-0-	1037	3			N	-0-					-0-
08	1085	X	949	-0-	-136	-0-	949	3			N	-0-					-0-
09	1050	X	862	-0-	-188	-0-	862	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	548	-0-	-232	-0-	548	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	868	X	807	-0-	-61	-0-	807	3			N	-0-					-0-
08	868	X	787	-0-	-81	-0-	787	3			N	-0-					-0-
09	840	X	739	-0-	-101	-0-	739	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
07	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
08	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
09	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

04	1320	N	1302	-0-	-18	-0-	1302	3			N	-0-					-0-
05	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
07	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
08	1395	N	1011	-0-	-384	-0-	1011	3			N	-0-					-0-
09	1320	N	677	-0-	-643	-0-	677	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	961	N	911	-0-	-50	-0-	911	3			N	-0-					-0-
08	930	N	826	-0-	-104	-0-	826	3			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1085	N	952	-0-	-133	-0-	952	3			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	1116	N	890	-0-	-226	-0-	890	3			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

04	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
05	1023	N	992	-0-	-31	-0-	992	3			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
07	1054	N	950	-0-	-104	-0-	950	3			N	-0-					-0-
08	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
09	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

04	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
05	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

04	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
05	1426	N	1384	-0-	-42	-0-	1384	3			N	-0-					-0-
06	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
07	1705	N	1481	-0-	-224	-0-	1481	3			N	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
09	1650	N	1497	-0-	-153	-0-	1497	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	589	-0-	-251	-0-	589	3			N	-0-					-0-
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
06	930	N	691	-0-	-239	-0-	691	3			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
08	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
*09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	630	N	552	-0-	-78	-0-	552	3			N	-0-					-0-
07	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
05	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
08	1333	N	1151	-0-	-182	-0-	1151	3			N	-0-					-0-
09	1290	N	1177	-0-	-113	-0-	1177	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
06	450	N	360	-0-	-90	-0-	360	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	307	-0-	-203	-0-	307	3			N	-0-					-0-
05	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
08	620	N	448	-0-	-172	-0-	448	3			N	-0-					-0-
09	600	N	492	-0-	-108	-0-	492	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
05	868	N	691	-0-	-177	-0-	691	3			N	-0-					-0-
06	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
07	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
08	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
09	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
06	840	N	820	-0-	-20	-0-	820	3			N	-0-					-0-
07	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
08	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
09	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

04	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
05	1178	X	977	-0-	-201	-0-	977	3			N	-0-					-0-
06	1140	X	943	-0-	-197	-0-	943	3			N	-0-					-0-
07	1178	X	978	-0-	-200	-0-	978	3			N	-0-					-0-
08	1054	X	990	-0-	-64	-0-	990	3			N	-0-					-0-
09	1020	X	906	-0-	-114	-0-	906	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

04	990	X	924	-0-	-66	-0-	924	3			N	-0-					-0-
05	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
06	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	992	X	857	-0-	-135	-0-	857	3			N	-0-					-0-
08	1085	X	792	-0-	-293	-0-	792	3			N	-0-					-0-
09	1050	X	809	-0-	-241	-0-	809	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

04	4584	X	4584	-0-	-0-	-0-	4584	3			N	-0-					-0-
05	4495	X	4322	-0-	-173	-0-	4322	3			N	-0-					-0-
06	4290	X	4135	-0-	-155	-0-	4135	3			N	-0-					-0-
07	4743	X	4222	-0-	-521	-0-	4222	3			N	-0-					-0-
08	4743	X	4207	-0-	-536	-0-	4207	3			N	-0-					-0-
09	4590	X	4063	-0-	-527	-0-	4063	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

04	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
05	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
06	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
07	2139	N	1911	-0-	-228	-0-	1911	3			N	-0-					-0-
08	2015	N	1869	-0-	-146	-0-	1869	3			N	-0-					-0-
09	1860	N	1705	-0-	-155	-0-	1705	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3898	-0-	-242	-0-	3898	3			N	-0-					-0-
05	4278	X	3951	-0-	-327	-0-	3951	3			N	-0-					-0-
06	4140	X	3778	-0-	-362	-0-	3778	3			N	-0-					-0-
07	4185	X	3833	-0-	-352	-0-	3833	3			N	-0-					-0-
08	4030	X	3808	-0-	-222	-0-	3808	3			N	-0-					-0-
09	3900	X	3125	-0-	-775	-0-	3125	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

04	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
05	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
08	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
09	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	837	N	740	-0-	-97	-0-	740	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	837	N	745	-0-	-92	-0-	745	3			N	-0-					-0-
08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
09	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

04	2160	X	2078	-0-	-82	-0-	2078	3			N	-0-					-0-
05	2232	X	2153	-0-	-79	-0-	2153	3			N	-0-					-0-
06	2160	X	2041	-0-	-119	-0-	2041	3			N	-0-					-0-
07	2170	X	1970	-0-	-200	-0-	1970	3			N	-0-					-0-
08	2139	X	1764	-0-	-375	-0-	1764	3			N	-0-					-0-
09	2070	X	1589	-0-	-481	-0-	1589	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

04	810	N	805	-0-	-5	-0-	805	3			N	-0-					-0-
05	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	837	N	801	-0-	-36	-0-	801	3			N	-0-					-0-
08	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
*09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
05	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
06	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
08	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
*09	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	465	N	326	-0-	-139	-0-	326	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	480	N	312	-0-	-168	-0-	312	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
05	1519	N	1482	-0-	-37	-0-	1482	3			N	-0-					-0-
06	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
07	1550	N	1372	-0-	-178	-0-	1372	3			N	-0-					-0-
08	1488	N	1116	-0-	-372	-0-	1116	3			N	-0-					-0-
09	1410	N	1071	-0-	-339	-0-	1071	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	161	-0-	-229	-0-	161	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
*09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
08	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
09	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	434	X	397	-0-	-37	-0-	397	3			N	-0-					-0-
06	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*09	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
05	1147	N	1138	-0-	-9	-0-	1138	3			N	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
07	1209	N	1114	-0-	-95	-0-	1114	3			N	-0-					-0-
08	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					-0-
09	1110	N	1064	-0-	-46	-0-	1064	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1258	-0-	-92	-0-	1258	3			N	-0-					-0-
05	1519	N	1467	-0-	-52	-0-	1467	3			N	-0-					-0-
06	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
09	1470	N	1387	-0-	-83	-0-	1387	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	X	96	-0-	-114	-0-	96	3			N	-0-					-0-
05	217	X	49	-0-	-168	-0-	49	3			N	-0-					-0-
06	210	X	101	-0-	-109	-0-	101	3			N	-0-					-0-
07	155	X	59	-0-	-96	-0-	59	3			N	-0-					-0-
08	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	90	X	80	-0-	-10	-0-	80	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1108	-0-	-32	-0-	1062	3	46	9	N	42					60
05	1178	N	1068	-0-	-110	-0-	1067	3	1	9	N	1	1	8			60
06	1137	N	1137	-0-	-0-	-0-	1034	3	103	9	N	94					154
07	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					154
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					154
09	1140	N	1113	-0-	-27	-0-	1072	3	41	9	N	37	172	1			19

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	933	-0-	-27	-0-	933	3			N	-0-					-0-
05	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
09	1050	N	961	-0-	-89	-0-	961	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	558	X	520	-0-	-38	-0-	520	3			N	-0-					-0-
06	540	X	467	-0-	-73	-0-	467	3			N	-0-					-0-
07	558	X	490	-0-	-68	-0-	490	3			N	-0-					-0-
08	527	X	487	-0-	-40	-0-	487	3			N	-0-					-0-
09	510	X	466	-0-	-44	-0-	466	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

04	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
05	1674	N	1574	-0-	-100	-0-	1574	3			N	-0-					-0-
06	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
07	1674	N	1544	-0-	-130	-0-	1544	3			N	-0-					-0-
08	1581	N	1547	-0-	-34	-0-	1547	3			N	-0-					-0-
09	1500	N	1478	-0-	-22	-0-	1478	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

04	1830	N	1744	-0-	-86	-0-	1744	3			N	-0-					-0-
05	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
06	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
07	1798	N	836	-0-	-962	-0-	836	3			N	-0-					-0-
08	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
09	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

04	1110	N	1017	-0-	-93	-0-	1017	3			N	-0-					-0-
05	1116	N	1028	-0-	-88	-0-	1028	3			N	-0-					-0-
06	1080	N	953	-0-	-127	-0-	953	3			N	-0-					-0-
07	1054	N	972	-0-	-82	-0-	972	3			N	-0-					-0-
08	1023	N	952	-0-	-71	-0-	952	3			N	-0-					-0-
09	960	N	927	-0-	-33	-0-	927	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

04	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

04	1350	N	1323	-0-	-27	-0-	1323	3			N	-0-					-0-
05	1395	N	1347	-0-	-48	-0-	1347	3			N	-0-					-0-
06	1350	N	1283	-0-	-67	-0-	1283	3			N	-0-					-0-
07	1364	N	1325	-0-	-39	-0-	1325	3			N	-0-					-0-
08	1333	N	1305	-0-	-28	-0-	1305	3			N	-0-					-0-
09	1290	N	1241	-0-	-49	-0-	1241	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

04	1440	N	1395	-0-	-45	-0-	1395	3			N	-0-					-0-
05	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
06	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
07	1457	N	1397	-0-	-60	-0-	1397	3			N	-0-					-0-
08	1457	N	1389	-0-	-68	-0-	1389	3			N	-0-					-0-
*09	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1181	-0-	-229	-0-	1181	3			N	-0-					-0-
05	1457	N	1319	-0-	-138	-0-	1319	3			N	-0-					-0-
06	1350	N	1273	-0-	-77	-0-	1273	3			N	-0-					-0-
07	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
*09	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

04	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
07	1023	N	756	-0-	-267	-0-	756	3			N	-0-					-0-
08	992	N	792	-0-	-200	-0-	792	3			N	-0-					-0-
09	990	N	831	-0-	-159	-0-	831	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

04	720	N	600	-0-	-120	-0-	600	3			N	-0-					-0-
05	682	N	559	-0-	-123	-0-	559	3			N	-0-					-0-
06	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
07	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

04	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
06	1230	N	1200	-0-	-30	-0-	1200	3			N	-0-					-0-
07	1302	N	1258	-0-	-44	-0-	1258	3			N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	1200	N	1178	-0-	-22	-0-	1178	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

04	1830	X	1803	-0-	-27	-0-	1803	3			N	-0-					-0-
05	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
06	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
07	1860	X	1486	-0-	-374	-0-	1486	3			N	-0-					-0-
08	1891	X	1657	-0-	-234	-0-	1657	3			N	-0-					-0-
09	1890	X	1414	-0-	-476	-0-	1414	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

04	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
05	1488	N	1381	-0-	-107	-0-	1381	3			N	-0-					-0-
06	1410	N	1335	-0-	-75	-0-	1335	3			N	-0-					-0-
07	1395	N	1369	-0-	-26	-0-	1369	3			N	-0-					-0-
08	1395	N	1386	-0-	-9	-0-	1386	3			N	-0-					-0-
*09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1302	-0-	-48	-0-	1302	3			N	-0-					-0-
05	1395	N	1327	-0-	-68	-0-	1327	3			N	-0-					-0-
06	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
07	1333	N	1310	-0-	-23	-0-	1310	3			N	-0-					-0-
08	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
09	1290	N	1213	-0-	-77	-0-	1213	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

04	960	N	843	-0-	-117	-0-	843	3			N	-0-					-0-
05	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	868	N	760	-0-	-108	-0-	760	3			N	-0-					-0-
08	930	N	767	-0-	-163	-0-	767	3			N	-0-					-0-
09	870	N	759	-0-	-111	-0-	759	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

04	3270	X	3192	-0-	-78	-0-	3192	3			N	-0-					-0-
05	3379	X	3232	-0-	-147	-0-	3232	3			N	-0-					-0-
06	3210	X	3065	-0-	-145	-0-	3065	3			N	-0-					-0-
07	3317	X	3125	-0-	-192	-0-	3125	3			N	-0-					-0-
08	3286	X	3106	-0-	-180	-0-	3106	3			N	-0-					-0-
09	3180	X	2977	-0-	-203	-0-	2977	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

04	720	N	663	-0-	-57	-0-	663	3			N	-0-					-0-
05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
09	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

04	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
05	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

04	837	N	837	-0-	-0-	-0-	822	3	15	9	N	14					14
05	806	N	788	-0-	-18	-0-	713	3	75	9	N	68	1	8			81
06	750	N	695	-0-	-55	-0-	638	3	57	9	N	52	1	8			132
07	837	N	603	-0-	-234	-0-	555	3	48	9	N	44					176
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-	163	1			13
*09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
05	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
07	1364	N	1272	-0-	-92	-0-	1272	3			N	-0-					-0-
08	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
*09	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					-0-
05	1116	N	1064	-0-	-52	-0-	1064	3			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
07	1116	N	1003	-0-	-113	-0-	1003	3			N	-0-					-0-
08	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
09	990	N	987	-0-	-3	-0-	987	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-
05	2637	X	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-
06	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
07	2821	X	2309	-0-	-512	-0-	2309	3			N	-0-					-0-
08	2821	X	2330	-0-	-491	-0-	2330	3			N	-0-					-0-
09	2730	X	2484	-0-	-246	-0-	2484	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2642	X	2642	-0-	-0-	-0-	2642	3			N	-0-					-0-
05	2635	X	2561	-0-	-74	-0-	2561	3			N	-0-					-0-
06	2550	X	2493	-0-	-57	-0-	2493	3			N	-0-					-0-
07	2728	X	2038	-0-	-690	-0-	2038	3			N	-0-					-0-
08	2728	X	2366	-0-	-362	-0-	2366	3			N	-0-					-0-
09	2640	X	2303	-0-	-337	-0-	2303	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
08	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-

UNION PACIFIC WELL #: RRCID -> 273507 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 991 - 1251

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

04	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
06	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
05	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
06	540	N	406	-0-	-134	-0-	406	2			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
08	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

04	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
06	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
07	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC 037055

MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		307	-0-		307	1265	307	3			N	-0-					-0-
05	DLQ G-10		385	-0-		385	1650	385	3			N	-0-					-0-
06	1966	N	316	-0-		-1650	-0-	316	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		36	-0-		36	178	36	3			N	-0-					-0-
05	DLQ G-10		35	-0-		35	213	35	3			N	-0-					-0-
06	238	N	25	-0-		-213	-0-	25	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		457	-0-		457	1255	457	3			N	-0-					-0-
05	DLQ G-10		336	-0-		336	1591	336	3			N	-0-					-0-
06	2004	N	413	-0-		-1591	-0-	413	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-		-0-	-0-	312	3			N	-0-					-0-
05	369	N	369	-0-		-0-	-0-	369	3			N	-0-					-0-
06	345	N	345	-0-		-0-	-0-	345	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	180	-0-	180	832	180	3			N	-0-					-0-
05	DLQ	G-10	151	-0-	151	983	151	3			N	-0-					-0-
06	1025	N	42	-0-	-983	-0-	42	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	698	3	2	9	N	2	2	0			-0-
05	667	N	667	-0-	-0-	-0-	664	3	3	9	N	3	3	0			-0-
06	645	N	645	-0-	-0-	-0-	642	3	3	9	N	3	3	0			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		348	-0-	348	1268	348	3			N	-0-					-0-
05	DLQ G-10		403	-0-	403	1671	403	3			N	-0-					-0-
06	1967	N	296	-0-	-1671	-0-	296	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					17
05	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					17
06	1738	N	1738	-0-	-0-	-0-	1738	2			Y	-0-					17
07	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					17
08	1736	N	1322	-0-	-414	-0-	1322	2			Y	-0-					17
09	1740	N	1340	-0-	-400	-0-	1340	2			Y	-0-					17

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	64	2			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	127	63	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	127					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	348	2			N	-0-					77
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					77
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					77
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					77
08	341	N	309	-0-	-32	-0-	309	2			N	-0-					77
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
07	DLQ G-10		79	-0-	79	79	79	2			Y	-0-					-0-
08	DLQ G-10		78	-0-	78	157	78	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	157					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	646	-0-	-44	-0-	646	2			Y	-0-					107
05	713	N	503	-0-	-210	-0-	503	2			Y	-0-					107
06	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					107
07	DLQ G-10		325	-0-	325	325	325	2			Y	-0-					107
08	DLQ G-10		770	-0-	770	1095	770	2			Y	-0-					107
09	DLQ G-10		NO RPT	-0-	-0-	1095					Y	NO RPT					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
07	DLQ G-10		377	-0-	377	377	377	2			Y	-0-					-0-
08	DLQ G-10		375	-0-	375	752	375	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	752					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	462	-0-	-48	-0-	462	2			Y	-0-					80
05	527	N	359	-0-	-168	-0-	359	2			Y	-0-					80
06	450	N	309	-0-	-141	-0-	309	2			Y	-0-					80
07	DLQ G-10		229	-0-	229	229	229	2			Y	-0-					80
08	DLQ G-10		552	-0-	552	781	552	2			Y	-0-					80
09	DLQ G-10		NO RPT	-0-	-0-	781					Y	NO RPT					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	149					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	180					Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	961	N	897	-0-	-64	-0-	897	2			N	-0-					-0-
08	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
09	870	N	868	-0-	-2	-0-	868	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	1			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	770	-0-	-220	-0-	770	2			N	-0-					21
05	1023	N	820	-0-	-203	-0-	820	2			N	-0-					21
06	930	N	840	-0-	-90	-0-	840	2			N	-0-					21
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					21
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					21
*09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

04	3000	N	2270	-0-	-730	4037	2253	2	17	9	N	15					79
05	3100	N	2330	-0-	-770	3267	2312	2	18	9	N	16					95
06	3000	N	2245	-0-	-755	2512	2228	2	17	9	N	15					110
07	3100	N	2130	-0-	-970	1542	2110	2	20	9	N	18					128
08	3100	N	2318	-0-	-782	760	2300	2	18	9	N	16					144
*09	2408	N	1648	-0-	-760	-0-	1640	2	8	9	N	7					151

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

04	3000	N	2606	-0-	-394	5561	2586	2	20	9	N	18					93
05	3100	N	2691	-0-	-409	5152	2670	2	21	9	N	19					112
06	3000	N	2611	-0-	-389	4763	2591	2	20	9	N	18					130
07	3100	N	2485	-0-	-615	4148	2462	2	23	9	N	21					151
08	3100	N	2908	-0-	-192	3956	2891	2	17	9	N	15					166
*09	3000	N	2684	-0-	-316	3640	2675	2	9	9	N	8					174

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

04	1050	N	485	-0-	-565	-0-	485	3			N	-0-					-0-
05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
06	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
08	1271	N	1063	-0-	-208	-0-	1063	3			N	-0-					-0-
*09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

04	570	N	261	-0-	-309	-0-	261	3			N	-0-					-0-
05	589	N	259	-0-	-330	-0-	259	3			N	-0-					-0-
06	510	N	248	-0-	-262	-0-	248	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	682	N	430	-0-	-252	-0-	430	3			N	-0-					-0-
08	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
09	450	N	376	-0-	-74	-0-	376	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	583	-0-	-167	-0-	583	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
*09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	540	N	382	-0-	-158	-0-	382	3			N	-0-					-0-
07	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
08	558	N	387	-0-	-171	-0-	387	3			N	-0-					-0-
09	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

04	1410	N	1048	-0-	-362	-0-	1048	3			N	-0-					-0-
05	1364	N	1148	-0-	-216	-0-	1148	3			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
08	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
09	1080	N	1071	-0-	-9	-0-	1071	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

04	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
*09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

04	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
06	690	N	688	-0-	-2	-0-	688	2			N	-0-					-0-
07	806	N	704	-0-	-102	-0-	704	2			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	1116	N	1070	-0-	-46	-0-	1070	2			N	-0-					-0-
*09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

04	570	N	461	-0-	-109	-0-	461	2			N	-0-					-0-
05	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	806	N	621	-0-	-185	-0-	621	2			N	-0-					-0-
06	720	N	619	-0-	-101	-0-	619	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

04	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
07	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
08	403	N	343	-0-	-60	-0-	343	2			N	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

04	480	N	429	-0-	-51	-0-	429	2			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	633	-0-	-57	-0-	633	2			N	-0-					-0-
05	775	N	703	-0-	-72	-0-	703	2			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
09	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		971	-0-	971	3424	971	2			Y	-0-					89
05	3000	N	959	-0-	-2041	1383	959	2			Y	-0-					89
06	2338	N	955	-0-	-1383	-0-	955	2			Y	-0-					89
07	992	N	801	-0-	-191	-0-	801	2			Y	-0-					89
08	961	N	665	-0-	-296	-0-	665	2			Y	-0-					89
09	960	N	667	-0-	-293	-0-	667	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					61
05	248	N	-0-	-0-	-248	-0-					N	-0-					61
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					61
07	186	N	107	-0-	-79	-0-	107	2			N	-0-					61
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					61
*09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					133
05	31	N	-0-	-0-	-31	-0-					N	-0-					133
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					133
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					133
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					133
*09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	545	-0-	-85	-0-	545	2			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	600	N	531	-0-	-69	-0-	531	2			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	2			N	-0-					-0-
08	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
*09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-			-0-
05	321	N	321	-0-	-0-	-0-	321	2			N	-0-			-0-
06	270	N	224	-0-	-46	-0-	224	2			N	-0-			-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-			-0-
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-			-0-
09	210	N	152	-0-	-58	-0-	152	2			N	-0-			-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

04	405	N	405	-0-	-0-	-0-	405	2			N	-0-			-0-
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-			-0-
06	510	N	453	-0-	-57	-0-	453	2			N	-0-			-0-
07	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-
08	558	N	386	-0-	-172	-0-	386	2			N	-0-			-0-
*09	464	N	464	-0-	-0-	-0-	464	2			N	-0-			-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

04	780	N	780	-0-	-0-	-0-	780	2			N	-0-			-0-
05	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-
07	999	N	999	-0-	-0-	-0-	999	2			N	-0-			-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-			-0-
09	1020	N	1017	-0-	-3	-0-	1017	2			N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

04	690	N	554	-0-	-136	-0-	554	2			N	-0-			-0-
05	775	N	689	-0-	-86	-0-	689	2			N	-0-			-0-
06	810	N	661	-0-	-149	-0-	661	2			N	-0-			-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-			-0-
08	774	N	774	-0-	-0-	-0-	774	2			N	-0-			-0-
*09	808	N	808	-0-	-0-	-0-	808	2			N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

04	330	N	305	-0-	-25	-0-	305	2			N	-0-			-0-
05	341	N	332	-0-	-9	-0-	332	2			N	-0-			-0-
06	300	N	299	-0-	-1	-0-	299	2			N	-0-			-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-			-0-
08	341	N	302	-0-	-39	-0-	302	2			N	-0-			-0-
09	300	N	295	-0-	-5	-0-	295	2			N	-0-			-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

04	1202	N	1202	-0-	-0-	-0-	88	1	1114	2	N	-0-			-0-
05	1147	N	1111	-0-	-36	-0-	87	1	1024	2	N	-0-			-0-
06	878	N	878	-0-	-0-	-0-	59	1	819	2	N	-0-			-0-
07	1272	N	1272	-0-	-0-	-0-	78	1	1194	2	N	-0-			-0-
08	1271	N	1271	-0-	-0-	-0-	77	1	1194	2	N	-0-			-0-
*09	1198	N	1198	-0-	-0-	-0-	74	1	1124	2	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
05	1116	N	916	-0-	-200	-0-	916	2			N	-0-					-0-
06	840	N	797	-0-	-43	-0-	797	2			N	-0-					-0-
07	1023	N	830	-0-	-193	-0-	830	2			N	-0-					-0-
08	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
09	810	N	736	-0-	-74	-0-	736	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
05	589	N	470	-0-	-119	-0-	470	2			N	-0-					-0-
06	510	N	400	-0-	-110	-0-	400	2			N	-0-					-0-
07	527	N	376	-0-	-151	-0-	376	2			N	-0-					-0-
08	465	N	352	-0-	-113	-0-	352	2			N	-0-					-0-
09	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

04	840	N	737	-0-	-103	-0-	737	2			N	-0-					-0-
05	1209	N	1168	-0-	-41	-0-	1168	2			N	-0-					-0-
06	990	N	775	-0-	-215	-0-	775	2			N	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
08	1178	N	1004	-0-	-174	-0-	1004	2			N	-0-					-0-
*09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

04	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	2			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
08	651	N	558	-0-	-93	-0-	558	2			N	-0-					-0-
09	630	N	492	-0-	-138	-0-	492	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

04	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
05	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
06	1290	N	1275	-0-	-15	-0-	1275	2			N	-0-					-0-
07	1302	N	1118	-0-	-184	-0-	1118	2			N	-0-					-0-
08	1612	N	337	-0-	-1275	-0-	337	2			N	-0-					-0-
09	1290	N	956	-0-	-334	-0-	956	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
05	806	N	775	-0-	-31	-0-	775	2			N	-0-					-0-
06	900	N	809	-0-	-91	-0-	809	2			N	-0-					-0-
07	992	N	875	-0-	-117	-0-	875	2			N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*09	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					16
05	806	N	-0-	-0-	-806	-0-					N	-0-					16
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					16
07	893	N	893	-0-	-0-	-0-	893	2			N	-0-					16
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					16
*09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					16

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					20
05	527	N	-0-	-0-	-527	-0-					N	-0-					20
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					20
07	558	N	348	-0-	-210	-0-	348	2			N	-0-					20
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					20
*09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

04	690	N	610	-0-	-80	-0-	610	2			N	-0-					135
05	651	N	-0-	-0-	-651	-0-					N	-0-					135
06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					135
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					135
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					135
09	900	N	640	-0-	-260	-0-	640	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
05	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
06	600	N	506	-0-	-94	-0-	506	2			N	-0-					-0-
07	620	N	494	-0-	-126	-0-	494	2			N	-0-					-0-
08	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
08	744	N	298	-0-	-446	-0-	298	2			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

04	262	N	262	-0-	-0-	-0-	96	1	166	2	N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	144	1	178	2	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	168	1	254	2	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
08	310	N	151	-0-	-159	-0-	151	2			N	-0-					-0-
09	420	N	163	-0-	-257	-0-	163	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
06	480	N	431	-0-	-49	-0-	431	2			N	-0-					-0-
07	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					125
05	775	N	-0-	-0-	-775	-0-					N	-0-					125
06	690	N	474	-0-	-216	-0-	474	2			N	-0-					125
07	651	N	546	-0-	-105	-0-	546	2			N	-0-					125
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					125
09	480	N	268	-0-	-212	-0-	268	2			N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
05	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	1302	N	946	-0-	-356	-0-	946	2			N	-0-					-0-
08	1209	N	898	-0-	-311	-0-	898	2			N	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	304	-0-	-26	-0-	303	2	1	9	N	1					30
05	403	N	-0-	-0-	-403	-0-					N	-0-					30
06	360	N	341	-0-	-19	-0-	341	2			N	-0-					30
07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					30
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					30
09	330	N	179	-0-	-151	-0-	179	2			N	-0-					30

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	241	-0-	-59	-0-	241	2			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	79	-0-		-41	-0-	6	1	72	3	Y	1					4
								1	9									
05	128	N	128	-0-		-0-	-0-	6	1	121	3	Y	1					5
								1	9									
06	118	N	118	-0-		-0-	-0-	4	1	113	3	Y	1					6
								1	9									
07	117	N	117	-0-		-0-	-0-	15	1	101	3	Y	1					7
								1	9									
08	157	N	157	-0-		-0-	-0-	31	1	125	3	Y	1					8
								1	9									
*09	237	N	237	-0-		-0-	-0-	53	1	182	3	Y	2	10	1			-0-
								2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

04	850	N	850	-0-		-0-	-0-	850	3			N	-0-					-0-
05	775	N	695	-0-		-80	-0-	695	3			N	-0-					-0-
06	733	N	733	-0-		-0-	-0-	733	3			N	-0-					-0-
07	868	N	739	-0-		-129	-0-	739	3			N	-0-					-0-
08	682	N	660	-0-		-22	-0-	660	3			N	-0-					-0-
*09	845	N	845	-0-		-0-	-0-	845	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

04	555	N	555	-0-		-0-	-0-	555	3			N	-0-					-0-
05	565	N	565	-0-		-0-	-0-	565	3			N	-0-					-0-
06	534	N	534	-0-		-0-	-0-	534	3			N	-0-					-0-
07	546	N	546	-0-		-0-	-0-	546	3			N	-0-					-0-
08	553	N	553	-0-		-0-	-0-	553	3			N	-0-					-0-
*09	521	N	521	-0-		-0-	-0-	521	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

04	220	N	220	-0-		-0-	-0-	220	3			N	-0-					-0-
05	248	N	187	-0-		-61	-0-	187	3			N	-0-					-0-
06	210	N	122	-0-		-88	-0-	122	3			N	-0-					-0-
07	327	N	327	-0-		-0-	-0-	327	3			N	-0-					-0-
08	271	N	271	-0-		-0-	-0-	271	3			N	-0-					-0-
*09	238	N	238	-0-		-0-	-0-	238	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

04	240	N	207	-0-		-33	-0-	207	3			N	-0-					-0-
05	234	N	234	-0-		-0-	-0-	234	3			N	-0-					-0-
06	258	N	258	-0-		-0-	-0-	258	3			N	-0-					-0-
07	251	N	251	-0-		-0-	-0-	251	3			N	-0-					-0-
08	265	N	265	-0-		-0-	-0-	265	3			N	-0-					-0-
09	270	N	252	-0-		-18	-0-	252	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

04	839	N	839	-0-		-0-	-0-	839	3			N	-0-					-0-
05	815	N	815	-0-		-0-	-0-	815	3			N	-0-					-0-
06	795	N	795	-0-		-0-	-0-	795	3			N	-0-					-0-
07	868	N	818	-0-		-50	-0-	818	3			N	-0-					-0-
08	806	N	691	-0-		-115	-0-	691	3			N	-0-					-0-
*09	857	N	857	-0-		-0-	-0-	857	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

04	270	N	156	-0-	-114	-0-	156	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

04	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
06	750	N	695	-0-	-55	-0-	695	3			N	-0-					-0-
07	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
08	744	N	705	-0-	-39	-0-	705	3			N	-0-					-0-
09	690	N	591	-0-	-99	-0-	591	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	837	N	484	-0-	-353	-0-	484	3			N	-0-					-0-
08	837	N	260	-0-	-577	-0-	260	3			N	-0-					-0-
09	750	N	460	-0-	-290	-0-	460	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	533	-0-	-97	-0-	533	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	600	N	428	-0-	-172	-0-	428	3			N	-0-					-0-
07	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
*09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
05	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1023	-0-	-117	-0-	1023	3			N	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
06	1080	N	940	-0-	-140	-0-	940	3			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
08	1178	N	1169	-0-	-9	-0-	1169	3			N	-0-					-0-
*09	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	684	N	684	-0-	-0-	-0-	55	1	623	3	Y	5					22
							6	9									
05	682	N	641	-0-	-41	-0-	32	1	605	3	Y	4					26
							4	9									
06	630	N	549	-0-	-81	-0-	20	1	525	3	Y	4					30
							4	9									
07	823	N	823	-0-	-0-	-0-	108	1	707	3	Y	7					37
							8	9									
08	783	N	783	-0-	-0-	-0-	155	1	624	3	Y	4					41
							4	9									
*09	836	N	836	-0-	-0-	-0-	186	1	643	3	Y	6	44	1			3
							7	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	53	1	595	3	Y	4					21
							4	9									
05	775	N	621	-0-	-154	-0-	31	1	586	3	Y	4					25
							4	9									
06	630	N	554	-0-	-76	-0-	20	1	530	3	Y	4					29
							4	9									
07	682	N	648	-0-	-34	-0-	85	1	557	3	Y	5					34
							6	9									
08	657	N	657	-0-	-0-	-0-	130	1	524	3	Y	3					37
							3	9									
*09	631	N	631	-0-	-0-	-0-	141	1	486	3	Y	4	30	1			11
							4	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1325	N	1325	-0-	-0-	-0-	108	1	1206	3	Y	10					46
							11	9									
05	1364	N	1203	-0-	-161	-0-	61	1	1133	3	Y	8					54
							9	9									
06	1230	N	1191	-0-	-39	-0-	44	1	1138	3	Y	8					62
							9	9									
07	1428	N	1428	-0-	-0-	-0-	188	1	1228	3	Y	11					73
							12	9									
08	1670	N	1670	-0-	-0-	-0-	332	1	1328	3	Y	9					82
							10	9									
*09	1591	N	1591	-0-	-0-	-0-	355	1	1225	3	Y	10	87	1			5
							11	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	651	N	254	-0-	-397	-0-	254	3			N	-0-					-0-
06	510	N	26	-0-	-484	-0-	26	3			N	-0-					-0-
07	620	N	61	-0-	-559	-0-	61	3			N	-0-					-0-
08	248	N	71	-0-	-177	-0-	71	3			N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	322	-0-	-248	-0-	322	3			N	-0-					-0-
05	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	341	N	181	-0-	-160	-0-	181	3			N	-0-					-0-
08	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
09	480	N	235	-0-	-245	-0-	235	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
05	620	N	539	-0-	-81	-0-	539	3			N	-0-					-0-
06	570	N	510	-0-	-60	-0-	510	3			N	-0-					-0-
07	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
07	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
05	992	N	932	-0-	-60	-0-	932	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	992	N	868	-0-	-124	-0-	868	3			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*09	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
07	899	N	788	-0-	-111	-0-	788	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	162	-0-	-378	-0-	162	3			N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-
06	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
07	744	N	669	-0-	-75	-0-	669	3			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
06	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
07	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0-	-0-	701	3	1	9	N	1	1	8			-0-
05	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1	1	8			-0-
06	574	N	574	-0-	-0-	-0-	573	3	1	9	N	1	1	8			-0-
07	713	N	562	-0-	-151	-0-	561	3	1	9	N	1	1	8			-0-
08	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
09	570	N	494	-0-	-76	-0-	494	3			N	-0-					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	100	1	217	3	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	95	1	231	3	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	109	1	232	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	115	1	237	3	N	-0-					-0-
08	341	N	339	-0-	-2	-0-	102	1	237	3	N	-0-					-0-
09	330	N	258	-0-	-72	-0-	83	1	175	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		38	-0-	38	112	38	2			Y	-0-					-0-
05	142	N	30	-0-	-112	-0-	30	2			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		82	-0-	82	730	82	2			Y	-0-					2
05	999	N	269	-0-	-730	-0-	269	2			Y	-0-					2
06	240	N	211	-0-	-29	-0-	210	2	1	9	Y	1					3
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					3
08	248	N	225	-0-	-23	-0-	225	2			Y	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1766	N	1766	-0-	-0-	-0-	1766	2			Y	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-
06	1080	N	1013	-0-	-67	-0-	1013	2			Y	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					-0-
08	1178	N	1085	-0-	-93	-0-	1085	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1734	N	1734	-0-	-0-	-0-	1732	2	2	9	Y	2					4
05	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					4
06	1380	N	1266	-0-	-114	-0-	1265	2	1	9	Y	1					5
07	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					5
08	1612	N	1393	-0-	-219	-0-	1393	2			Y	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		244	-0-	244	1489	244	2			Y	-0-					-0-
05	2005	N	516	-0-	-1489	-0-	516	2			Y	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
08	527	N	464	-0-	-63	-0-	464	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	272	2	1	9	Y	1					3
05	837	N	167	-0-	-670	-0-	164	2	3	9	Y	3					6
06	810	N	613	-0-	-197	-0-	612	2	1	9	Y	1					7
07	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					7
08	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					7
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	2			Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
08	651	N	623	-0-	-28	-0-	623	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					42
*11	660	N	589	-0-	-71	-0-	589	2			N	-0-					42
*12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					42
*01	INC G-10		581	-0-	581	581	581	2			N	-0-					42
*02	INC G-10		604	-0-	604	1185	604	2			N	-0-					42
*03	INC G-10		644	-0-	644	1829	644	2			N	-0-					42
*04	INC G-10		644	-0-	644	2473	644	2			N	-0-					42
*05	3000	N	625	-0-	-2375	98	625	2			N	-0-					42
*06	720	N	606	-0-	-114	-0-	606	2			N	-0-					42
*07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					42
08	620	N	611	-0-	-9	-0-	611	2			N	-0-					42
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	2			Y	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
08	589	N	547	-0-	-42	-0-	547	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-
05	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					-0-
06	1440	N	1351	-0-	-89	-0-	1351	2			Y	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
08	1581	N	1461	-0-	-120	-0-	1461	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
05	1178	N	284	-0-	-894	-0-	284	2			Y	-0-					-0-
06	1290	N	1162	-0-	-128	-0-	1162	2			Y	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
08	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-
06	1410	N	1285	-0-	-125	-0-	1285	2			Y	-0-					-0-
07	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					-0-
08	1643	N	1388	-0-	-255	-0-	1388	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	248	N	56	-0-	-192	-0-	56	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	252	2	20	9	N	18					18
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					18
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	2			Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
08	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					-0-
08	1116	N	1001	-0-	-115	-0-	1001	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
05	1426	N	317	-0-	-1109	-0-	317	2			Y	-0-					-0-
06	1410	N	1367	-0-	-43	-0-	1367	2			Y	-0-					-0-
07	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
06	840	N	770	-0-	-70	-0-	770	2			Y	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
08	961	N	836	-0-	-125	-0-	836	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					98
05	527	N	428	-0-	-99	-0-	428	2			N	-0-					98
06	480	N	407	-0-	-73	-0-	407	2			N	-0-					98
07	375	N	375	-0-	-0-	-0-	327	2	48	9	N	44					142
08	434	N	388	-0-	-46	-0-	388	2			N	-0-					142
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
05	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
07	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
08	2015	N	1752	-0-	-263	-0-	1752	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
05	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
08	651	N	507	-0-	-144	-0-	507	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
08	434	N	358	-0-	-76	-0-	358	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
08	341	N	304	-0-	-37	-0-	304	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
08	403	N	323	-0-	-80	-0-	323	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
05	1784	N	1784	-0-	-0-	-0-	1784	2			Y	-0-					-0-
06	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
07	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					-0-
08	1798	N	1593	-0-	-205	-0-	1593	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
08	713	N	615	-0-	-98	-0-	615	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
08	651	N	588	-0-	-63	-0-	588	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
08	403	N	275	-0-	-128	-0-	275	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
08	682	N	601	-0-	-81	-0-	601	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1642	X	1642	-0-	-0-	-0-	1642	2			Y	-0-					-0-
05	1711	X	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-
06	1560	X	1355	-0-	-205	-0-	1355	2			Y	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					-0-
08	1705	N	1465	-0-	-240	-0-	1465	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT NORTHERN ENERGY, INC 328627
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HENDERSON -C-				WELL #: 2	RRCID -> 207659	COMPL. DATE 12/30/2003					TOTAL DEPTH 7150	PERF. 6389 - 6478				
04	71	N	71	-0-	-0-	-0-	37	2	34	9	N	31					135
05	61	N	61	-0-	-0-	-0-	35	2	26	9	N	24					159
06	19	N	19	-0-	-0-	-0-	9	2	10	9	N	9					168
07	31	N	25	-0-	-6	-0-	25	2			N	-0-	153	1			15
08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					15
*09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					15
	HARRISON INTERESTS, LTD.				360320												
	PIERCE J. S.				WELL #: 1	RRCID -> 068304	COMPL. DATE 08/10/1976					TOTAL DEPTH 7013	PERF. N/A				
04	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
	HENDERSON, JOHN W. III "A"				WELL #: 1	RRCID -> 069775	COMPL. DATE 08/11/1976					TOTAL DEPTH 9800	PERF. N/A				
04	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	2			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
	VADA BEAN "B"				WELL #: 2	RRCID -> 070989	COMPL. DATE 03/23/1977					TOTAL DEPTH 10882	PERF. N/A				
04	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
	JOHNSON, NORMAN DUDLEY "A"				WELL #: 1	RRCID -> 077876	COMPL. DATE 06/01/1978					TOTAL DEPTH 9488	PERF. 6202 - 6362				
04	780	N	588	-0-	-192	-0-	588	2			Y	-0-					3
05	777	N	777	-0-	-0-	-0-	776	2	1	9	Y	1					4
06	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					4
07	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					4
08	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					4
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
08	620	N	579	-0-	-41	-0-	579	2			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1492	N	1492	-0-	-0-	-0-	1491	2	1	9	Y	1					8
05	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					8
06	1262	N	1262	-0-	-0-	-0-	1261	2	1	9	Y	1					9
07	799	N	799	-0-	-0-	-0-	798	2	1	9	Y	1					10
08	1488	N	677	-0-	-811	-0-	677	2			Y	-0-	9	1			1
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					1
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					1
06	180	N	147	-0-	-33	-0-	147	2			Y	-0-					1
07	140	N	140	-0-	-0-	-0-	139	2	1	9	Y	1					2
08	124	N	34	-0-	-90	-0-	34	2			Y	-0-	2	1			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	689	N	689	-0-	-0-	-0-	687	2	2	9	Y	2					69
05	802	N	802	-0-	-0-	-0-	796	2	6	9	Y	5					74
06	509	N	509	-0-	-0-	-0-	500	2	9	9	Y	8					82
07	496	N	496	-0-	-0-	-0-	476	2	20	9	Y	18					100
08	512	N	512	-0-	-0-	-0-	494	2	18	9	Y	16					116
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					116

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1446	N	1446	-0-	-0-	-0-	1444	2	2	9	Y	2					27
05	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					27
06	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	Y	1					28
07	955	N	955	-0-	-0-	-0-	954	2	1	9	Y	1					29
08	1457	N	1141	-0-	-316	-0-	1140	2	1	9	Y	1					30
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					30

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					102
05	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					102
06	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					102
07	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					102
08	930	N	459	-0-	-471	-0-	459	2			Y	-0-					102
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					102

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1645	N	1645	-0-	-0-	-0-	1634	2	11	9	Y	10					20
05	1539	N	1539	-0-	-0-	-0-	1528	2	11	9	Y	10					30
06	1658	N	1658	-0-	-0-	-0-	1646	2	12	9	Y	11					41
07	1974	N	1974	-0-	-0-	-0-	1963	2	11	9	Y	10					51
08	1738	N	1738	-0-	-0-	-0-	1728	2	10	9	Y	9					60
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					60

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	490	2	1	9	Y	1					25
05	491	N	491	-0-	-0-	-0-	489	2	2	9	Y	2					27
06	387	N	387	-0-	-0-	-0-	384	2	3	9	Y	3					30
07	529	N	529	-0-	-0-	-0-	521	2	8	9	Y	7					37
08	512	N	512	-0-	-0-	-0-	505	2	7	9	Y	6					43
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					43

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
05	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
08	1581	N	1102	-0-	-479	-0-	1102	2			Y	-0-					-0-
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					1
05	631	N	631	-0-	-0-	-0-	630	2	1	9	Y	1					2
06	624	N	624	-0-	-0-	-0-	623	2	1	9	Y	1					3
07	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					3
08	709	N	709	-0-	-0-	-0-	708	2	1	9	Y	1					4
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		35	-0-	35	89	35	2			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	89					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	89					Y	-0-					-0-
07	14B2 EXT		32	-0-	32	121	32	2			Y	-0-					-0-
08	14B2 EXT		26	-0-	26	147	26	2			Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	147					Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	221	-0-	-379	-0-	221	2			Y	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
06	360	N	255	-0-	-105	-0-	255	2			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
08	310	N	122	-0-	-188	-0-	122	2			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					3
05	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					3
06	233	N	233	-0-	-0-	-0-	232	2	1	9	Y	1					4
07	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					4
08	158	N	158	-0-	-0-	-0-	157	2	1	9	Y	1	4	1			1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3722	X	3722	-0-	-0-	-0-	3722	2			Y	-0-					10
05	3224	X	3100	-0-	-124	-0-	3100	2			Y	-0-					10
06	3345	X	3345	-0-	-0-	-0-	3345	2			Y	-0-					10
07	3219	X	3219	-0-	-0-	-0-	3219	2			Y	-0-					10
08	2790	X	2597	-0-	-193	-0-	2597	2			Y	-0-	10	1			-0-
09	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	593	-0-	-127	-0-	592	2	1	9	Y	1					3
05	744	N	655	-0-	-89	-0-	654	2	1	9	Y	1					4
06	570	N	539	-0-	-31	-0-	539	2			Y	-0-					4
07	586	N	586	-0-	-0-	-0-	585	2	1	9	Y	1					5
08	565	N	565	-0-	-0-	-0-	564	2	1	9	Y	1					6
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					6

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	387	-0-	-123	-0-	386	2	1	9	Y	1					2
05	496	N	469	-0-	-27	-0-	469	2			Y	-0-					2
06	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					2
07	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					2
08	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1					3
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	801	-0-	-129	-0-	801	2			N	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
08	992	N	616	-0-	-376	-0-	616	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	392	-0-	-568	-0-	392	2			Y	-0-					1
05	775	N	578	-0-	-197	-0-	578	2			Y	-0-					1
06	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					1
07	DLQ G-10		541	-0-	541	541	541	2			Y	-0-					1
08	DLQ G-10		625	-0-	625	1166	625	2			Y	-0-					1
09	DLQ G-10		NO RPT	-0-	-0-	1166					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					1
05	589	N	565	-0-	-24	-0-	565	2			Y	-0-					1
06	660	N	657	-0-	-3	-0-	657	2			Y	-0-					1
07	DLQ G-10		460	-0-	460	460	460	2			Y	-0-					1
08	DLQ G-10		533	-0-	533	993	533	2			Y	-0-	1	1			-0-
09	DLQ G-10		NO RPT	-0-	-0-	993					Y	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	673	N	673	-0-	-0-	-0-	670	2	3	9	Y	3					6
05	713	N	511	-0-	-202	-0-	507	2	4	9	Y	4					10
06	780	N	536	-0-	-244	-0-	533	2	3	9	Y	3					13
07	DLQ G-10		624	-0-	624	624	621	2	3	9	Y	3					16
08	DLQ G-10		584	-0-	584	1208	580	2	4	9	Y	4					20
09	DLQ G-10		NO RPT	-0-	-0-	1208					Y	NO RPT					20

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	736	2	3	9	Y	3					19
05	481	N	481	-0-	-0-	-0-	479	2	2	9	Y	2					21
06	660	N	506	-0-	-154	-0-	504	2	2	9	Y	2					23
07	DLQ G-10		435	-0-	435	435	433	2	2	9	Y	2					25
08	DLQ G-10		388	-0-	388	823	387	2	1	9	Y	1	22	1			4
09	DLQ G-10		NO RPT	-0-	-0-	823					Y	NO RPT					4

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	541	-0-	-209	-0-	467	2	74	9	Y	67					78
05	682	N	662	-0-	-20	-0-	598	2	64	9	Y	58	93	1			43
06	689	N	689	-0-	-0-	-0-	621	2	68	9	Y	62					105
07	DLQ G-10		506	-0-	506	506	442	2	64	9	Y	58	99	1			64
08	DLQ G-10		611	-0-	611	1117	542	2	69	9	Y	63	89	1			38
09	DLQ G-10		NO RPT	-0-	-0-	1117					Y	NO RPT					38

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					1
05	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					1
06	480	N	306	-0-	-174	-0-	305	2	1	9	Y	1					2
07	DLQ G-10		275	-0-	275	275	275	2			Y	-0-					2
08	DLQ G-10		390	-0-	390	665	390	2			Y	-0-					2
09	DLQ G-10		NO RPT	-0-	-0-	665					Y	NO RPT					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					1
05	1581	N	1308	-0-	-273	-0-	1307	2	1	9	Y	1					2
06	1560	N	1475	-0-	-85	-0-	1474	2	1	9	Y	1					3
07	DLQ G-10		1193	-0-	1193	1193	1192	2	1	9	Y	1					4
08	DLQ G-10		1666	-0-	1666	2859	1666	2			Y	-0-					4
09	DLQ G-10		NO RPT	-0-	-0-	2859					Y	NO RPT					4

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2032	N	2032	-0-	-0-	-0-	2031	2	1	9	N	1					4
05	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					4
06	1860	N	1492	-0-	-368	-0-	1491	2	1	9	N	1					5
07	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					5
08	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-	4	1			1
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					1

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
05	1488	N	1382	-0-	-106	-0-	1382	2			N	-0-					-0-
06	1470	N	1442	-0-	-28	-0-	1442	2			N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
08	1395	N	1301	-0-	-94	-0-	1301	2			N	-0-					-0-
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	659	-0-	-1	-0-	656	2	3	9	Y	3					17
05	837	N	785	-0-	-52	-0-	784	2	1	9	Y	1					18
06	721	N	721	-0-	-0-	-0-	719	2	2	9	Y	2					20
07	DLQ G-10		573	-0-	573	573	571	2	2	9	Y	2					22
08	DLQ G-10		514	-0-	514	1087	514	2			Y	-0-	19	1			3
09	DLQ G-10		NO RPT	-0-	-0-	1087					Y	NO RPT					3

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
05	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
06	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
07	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
08	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	814	-0-	-326	-0-	813	2	1	9	Y	1					2
05	992	N	784	-0-	-208	-0-	784	2			Y	-0-					2
06	840	N	790	-0-	-50	-0-	789	2	1	9	Y	1					3
07	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					3
08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					3
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	541	N	541	-0-	-0-	-0-	540	2	1	9	Y	1					2
05	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					2
06	492	N	492	-0-	-0-	-0-	491	2	1	9	Y	1					3
07	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					3
08	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					3
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	-0-	531	2	2	9	Y	2					7
05	496	N	471	-0-	-25	-0-	469	2	2	9	Y	2					9
06	510	N	510	-0-	-0-	-0-	508	2	2	9	Y	2					11
07	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					12
08	648	N	648	-0-	-0-	-0-	647	2	1	9	Y	1					13
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	286	-0-	-44	-0-	286	2			Y	-0-					-0-
05	372	N	291	-0-	-81	-0-	291	2			Y	-0-					-0-
06	330	N	252	-0-	-78	-0-	252	2			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	599	2	2	9	Y	2					9
05	458	N	458	-0-	-0-	-0-	456	2	2	9	Y	2					11
06	390	N	250	-0-	-140	-0-	247	2	3	9	Y	3					14
07	300	N	300	-0-	-0-	-0-	299	2	1	9	Y	1					15
08	465	N	203	-0-	-262	-0-	201	2	2	9	Y	2					17
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					17

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					1
05	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					1
06	150	N	130	-0-	-20	-0-	130	2			Y	-0-					1
07	DLQ G-10		106	-0-	106	106	106	2			Y	-0-					1
08	DLQ G-10		94	-0-	94	200	94	2			Y	-0-	1	1			-0-
09	DLQ G-10		NO RPT	-0-	-0-	200					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	629	2	2	9	Y	2					5
05	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					5
06	844	N	844	-0-	-0-	-0-	842	2	2	9	Y	2					7
07	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					7
08	799	N	799	-0-	-0-	-0-	798	2	1	9	Y	1					8
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					8

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	983	-0-	-97	-0-	982	2	1	9	Y	1					2
05	1240	N	919	-0-	-321	-0-	919	2			Y	-0-					2
06	1004	N	1004	-0-	-0-	-0-	1004	2			Y	-0-					2
07	910	N	910	-0-	-0-	-0-	909	2	1	9	Y	1					3
08	930	N	905	-0-	-25	-0-	905	2			Y	-0-					3
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					3

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2463	N	2463	-0-	-0-	-0-	2462	2	1	9	Y	1					6
05	1984	N	1979	-0-	-5	-0-	1979	2			Y	-0-					6
06	2709	N	2709	-0-	-0-	-0-	2708	2	1	9	Y	1					7
07	2012	X	2012	-0-	-0-	-0-	2012	2			Y	-0-					7
08	2542	X	1959	-0-	-583	-0-	1959	2			Y	-0-	6	1			1
09	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	451	-0-	-29	-0-	448	2	3	9	Y	3					11
05	465	N	366	-0-	-99	-0-	364	2	2	9	Y	2					13
06	360	N	336	-0-	-24	-0-	333	2	3	9	Y	3					16
07	259	N	259	-0-	-0-	-0-	258	2	1	9	Y	1					17
08	378	N	378	-0-	-0-	-0-	375	2	3	9	Y	3					20
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					20

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	980	N	980	-0-	-0-	-0-	978	2	2	9	Y	2					10
05	658	N	658	-0-	-0-	-0-	655	2	3	9	Y	3					13
06	318	N	318	-0-	-0-	-0-	316	2	2	9	Y	2					15
07	254	N	254	-0-	-0-	-0-	252	2	2	9	Y	2					17
08	293	N	293	-0-	-0-	-0-	291	2	2	9	Y	2					19
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					19

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2059	N	2059	-0-	-0-	-0-	2058	2	1	9	Y	1					6
05	1736	N	1735	-0-	-1	-0-	1735	2			Y	-0-					6
06	1751	N	1751	-0-	-0-	-0-	1750	2	1	9	Y	1					7
07	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					7
08	1736	N	1691	-0-	-45	-0-	1690	2	1	9	Y	1	7	1			1
09	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					1

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					2
05	719	N	719	-0-	-0-	-0-	718	2	1	9	Y	1					3
06	570	N	401	-0-	-169	-0-	401	2			Y	-0-					3
07	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					3
08	500	N	500	-0-	-0-	-0-	500	2			Y	-0-	3	1			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	950	N	950	-0-	-0-	-0-	949	2	1	9	Y	1					1
05	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					1
06	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					1
07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					1
08	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1865	N	1865	-0-	-0-	-0-	1864	2	1	9	Y	1					11
05	1491	N	1491	-0-	-0-	-0-	1490	2	1	9	Y	1					12
06	1591	N	1591	-0-	-0-	-0-	1589	2	2	9	Y	2					14
07	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					14
08	1488	N	1313	-0-	-175	-0-	1312	2	1	9	Y	1	13	1			2
09	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					2

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	699	2	1	9	Y	1					4
05	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					4
06	600	N	551	-0-	-49	-0-	551	2			Y	-0-					4
07	477	N	477	-0-	-0-	-0-	476	2	1	9	Y	1					5
08	658	N	658	-0-	-0-	-0-	658	2			Y	-0-	4	1			1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2489	N	2489	-0-	-0-	-0-	2481	2	8	9	Y	7					47
05	1841	N	1841	-0-	-0-	-0-	1838	2	3	9	Y	3					50
06	1890	N	1835	-0-	-55	-0-	1828	2	7	9	Y	6					56
07	2835	N	2835	-0-	-0-	-0-	2831	2	4	9	Y	4					60
08	1829	N	1754	-0-	-75	-0-	1752	2	2	9	Y	2	54	1			8
09	1830	N	NO RPT	-0-	-1830	-0-					Y	NO RPT					8

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1743	N	1743	-0-	-0-	-0-	1742	2	1	9	Y	1					5
05	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					5
06	1665	N	1665	-0-	-0-	-0-	1665	2			Y	-0-					5
07	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	Y	1					6
08	1612	N	1430	-0-	-182	-0-	1430	2			Y	-0-	5	1			1
09	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	Y	1					6
05	930	N	849	-0-	-81	-0-	849	2			Y	-0-					6
06	990	N	972	-0-	-18	-0-	971	2	1	9	Y	1					7
07	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					7
08	837	N	820	-0-	-17	-0-	820	2			Y	-0-	6	1			1
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1202	N	1202	-0-	-0-	-0-	1201	2	1	9	Y	1					5
05	1023	N	851	-0-	-172	-0-	849	2	2	9	Y	2					7
06	1110	N	996	-0-	-114	-0-	995	2	1	9	Y	1					8
07	833	N	833	-0-	-0-	-0-	832	2	1	9	Y	1					9
08	907	N	907	-0-	-0-	-0-	906	2	1	9	Y	1					10
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					10

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1					4
05	620	N	309	-0-	-311	-0-	309	2			Y	-0-					4
06	480	N	321	-0-	-159	-0-	320	2	1	9	Y	1					5
07	250	N	250	-0-	-0-	-0-	249	2	1	9	Y	1					6
08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					6
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					6

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1203	N	1203	-0-	-0-	-0-	1201	2	2	9	Y	2					5
05	1209	N	768	-0-	-441	-0-	768	2			Y	-0-					5
06	1080	N	1030	-0-	-50	-0-	1028	2	2	9	Y	2					7
07	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					7
08	975	N	975	-0-	-0-	-0-	974	2	1	9	Y	1					8
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					8

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1751	N	1751	-0-	-0-	-0-	1750	2	1	9	Y	1					6
05	1395	N	1351	-0-	-44	-0-	1351	2			Y	-0-					6
06	1528	N	1528	-0-	-0-	-0-	1527	2	1	9	Y	1					7
07	1251	N	1251	-0-	-0-	-0-	1250	2	1	9	Y	1					8
08	1364	N	1255	-0-	-109	-0-	1255	2			Y	-0-	7	1			1
09	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					4
05	496	N	400	-0-	-96	-0-	400	2			Y	-0-					4
06	1927	N	1927	-0-	-0-	-0-	1926	2	1	9	Y	1					5
07	2461	N	2461	-0-	-0-	-0-	2461	2			Y	-0-					5
08	3100	N	3125	-0-	25	25	3124	2	1	9	Y	1	5	1			1
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	Y	1					7
05	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					7
06	861	N	861	-0-	-0-	-0-	860	2	1	9	Y	1					8
07	717	N	717	-0-	-0-	-0-	716	2	1	9	Y	1					9
08	837	N	786	-0-	-51	-0-	786	2			Y	-0-	8	1			1
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1340	N	1340	-0-	-0-	-0-	1339	2	1	9	Y	1					6
05	1209	N	1153	-0-	-56	-0-	1152	2	1	9	Y	1					7
06	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					7
07	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	Y	1					8
08	1147	N	1047	-0-	-100	-0-	1047	2			Y	-0-	7	1			1
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1514	N	1514	-0-	-0-	-0-	1513	2	1	9	Y	1					8
05	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					8
06	1026	N	1026	-0-	-0-	-0-	1025	2	1	9	Y	1					9
07	766	N	766	-0-	-0-	-0-	765	2	1	9	Y	1					10
08	1085	N	698	-0-	-387	-0-	698	2			Y	-0-	9	1			1
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					-0-
05	1489	N	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-
06	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
08	1488	N	1060	-0-	-428	-0-	1060	2			Y	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1854	N	1854	-0-	-0-	-0-	1854	2			Y	-0-					4
05	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					4
06	1958	N	1958	-0-	-0-	-0-	1957	2	1	9	Y	1					5
07	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					5
08	1287	N	1287	-0-	-0-	-0-	1286	2	1	9	Y	1	5	1			1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1545	-0-	-285	-0-	1545	2			Y	-0-					-0-
05	1869	N	1869	-0-	-0-	-0-	1869	2			Y	-0-					-0-
06	2357	N	2357	-0-	-0-	-0-	2357	2			Y	-0-					-0-
07	2418	N	2418	-0-	-0-	-0-	2418	2			Y	-0-					-0-
08	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
09	2250	N	NO RPT	-0-	-2250	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1291	-0-	-1709	4261	1290	2	1	9	Y	1					4
05	3100	N	1820	-0-	-1280	2981	1820	2			Y	-0-					4
06	3000	N	2187	-0-	-813	2168	2187	2			Y	-0-					4
07	3100	N	1656	-0-	-1444	724	1656	2			Y	-0-					4
08	2066	N	1342	-0-	-724	-0-	1342	2			Y	-0-					4
09	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1765	N	1765	-0-	-0-	-0-	1763	2	2	9	Y	2					10
05	620	N	311	-0-	-309	-0-	311	2			Y	-0-					10
06	1746	N	1746	-0-	-0-	-0-	1744	2	2	9	Y	2					12
07	1590	N	1590	-0-	-0-	-0-	1590	2			Y	-0-					12
08	1567	N	1567	-0-	-0-	-0-	1566	2	1	9	Y	1	11	1			2
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1871	N	1871	-0-	-0-	-0-	1871	2			Y	-0-					-0-
05	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					-0-
06	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					-0-
07	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
08	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1059	N	1059	-0-	-0-	-0-	1057	2	2	9	Y	2					3
05	775	N	775	-0-	-0-	-0-	774	2	1	9	Y	1					4
06	1058	N	1058	-0-	-0-	-0-	1057	2	1	9	Y	1	4	1			1
07	936	N	936	-0-	-0-	-0-	935	2	1	9	Y	1					2
08	938	N	938	-0-	-0-	-0-	936	2	2	9	Y	2					4
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					4

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2182	X	2182	-0-	-0-	-0-	2181	2	1	9	Y	1					1
05	1457	X	367	-0-	-1090	-0-	367	2			Y	-0-					1
06	1410	X	393	-0-	-1017	-0-	393	2			Y	-0-					1
07	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					1
08	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1534	N	1534	-0-	-0-	-0-	1528	2	6	9	Y	5					9
05	1489	N	1489	-0-	-0-	-0-	1485	2	4	9	Y	4					13
06	1761	N	1761	-0-	-0-	-0-	1757	2	4	9	Y	4	13	1			4
07	1130	N	1130	-0-	-0-	-0-	1126	2	4	9	Y	4					8
08	1488	N	1073	-0-	-415	-0-	1067	2	6	9	Y	5					13
09	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					13

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4251	X	4251	-0-	-0-	-0-	4248	2	3	9	N	3					22
05	3828	X	3828	-0-	-0-	-0-	3826	2	2	9	N	2					24
06	1499	X	1499	-0-	-0-	-0-	1496	2	3	9	N	3					27
07	1859	X	1859	-0-	-0-	-0-	1858	2	1	9	N	1					28
08	1540	X	1540	-0-	-0-	-0-	1538	2	2	9	N	2	26	1			4
09	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					4

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2505	-0-	-465	-0-	2505	2			N	-0-					-0-
05	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
06	2790	X	2648	-0-	-142	-0-	2648	2			N	-0-					-0-
07	2790	X	2696	-0-	-94	-0-	2696	2			N	-0-					-0-
08	3472	X	2003	-0-	-1469	-0-	2003	2			N	-0-					-0-
09	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1055	-0-	-55	-0-	1048	2	7	9	N	6					23
05	1209	N	969	-0-	-240	-0-	963	2	6	9	N	5					28
06	1080	N	1080	-0-	-0-	-0-	1073	2	7	9	N	6					34
07	1001	N	1001	-0-	-0-	-0-	997	2	4	9	N	4					38
08	970	N	970	-0-	-0-	-0-	966	2	4	9	N	4					42
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

KAISER-FRANCIS OIL COMPANY 450175

MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	3640	-0-	-230	-0-	3640	2			N	-0-					92
05	3875	X	3714	-0-	-161	-0-	3714	2			N	-0-					92
06	3750	X	3314	-0-	-436	-0-	3314	2			N	-0-					92
07	3875	X	3778	-0-	-97	-0-	3778	2			N	-0-					92
08	4873	X	4873	-0-	-0-	-0-	4873	2			N	-0-					92
09	3630	X	3500	-0-	-130	-0-	3500	2			N	-0-					92

LLANO PRODUCTION COMPANY 504617

ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	6	1	156	2	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	6	1	156	2	N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	10	1	171	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	6	1	155	2	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	6	1	155	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCIN OIL CORPORATION 504678

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	133	-0-	-47	-0-	2	1	131	2	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	2	1	147	2	N	-0-					-0-
06	300	N	110	-0-	-190	-0-	2	1	108	2	N	-0-					-0-
07	124	N	90	-0-	-34	-0-	2	1	88	2	N	-0-					-0-
08	155	N	93	-0-	-62	-0-	2	1	91	2	N	-0-					-0-
09	120	N	88	-0-	-32	-0-	2	1	86	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
06	210	N	118	-0-	-92	-0-	118	2			N	-0-					-0-
07	217	N	91	-0-	-126	-0-	91	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	96	-0-	-54	-0-	2	1	94	2	N	-0-			-0-
05	248	N	225	-0-	-23	-0-	2	1	223	2	N	-0-			-0-
06	240	N	123	-0-	-117	-0-	2	1	121	2	N	-0-			-0-
07	199	N	199	-0-	-0-	-0-	2	1	197	2	N	-0-			-0-
08	217	N	170	-0-	-47	-0-	2	1	168	2	N	-0-			-0-
*09	127	N	127	-0-	-0-	-0-	2	1	125	2	N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

04	570	N	518	-0-	-52	-0-	518	2			N	-0-			-0-
05	589	N	550	-0-	-39	-0-	550	2			N	-0-			-0-
06	570	N	544	-0-	-26	-0-	544	2			N	-0-			-0-
07	586	N	586	-0-	-0-	-0-	586	2			N	-0-			-0-
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-			-0-
09	540	N	484	-0-	-56	-0-	484	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

04	930	N	322	-0-	-608	-0-	2	1	320	2	N	-0-			-0-
05	969	N	969	-0-	-0-	-0-	2	1	967	2	N	-0-			-0-
06	926	N	926	-0-	-0-	-0-	2	1	924	2	N	-0-			-0-
07	942	N	942	-0-	-0-	-0-	2	1	940	2	N	-0-			-0-
08	961	N	934	-0-	-27	-0-	2	1	932	2	N	-0-			-0-
09	930	N	887	-0-	-43	-0-	2	1	885	2	N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

04	667	N	667	-0-	-0-	-0-	2	1	665	2	N	-0-			-0-
05	168	N	168	-0-	-0-	-0-	2	1	166	2	N	-0-			-0-
06	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
08	251	N	251	-0-	-0-	-0-	2	1	249	2	N	-0-			-0-
*09	176	N	176	-0-	-0-	-0-	2	1	174	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

04	378	N	378	-0-	-0-	-0-	2	1	376	2	N	-0-			-0-
05	58	N	58	-0-	-0-	-0-	2	1	56	2	N	-0-			-0-
06	80	N	80	-0-	-0-	-0-	2	1	78	2	N	-0-			-0-
07	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-			-0-
08	113	N	113	-0-	-0-	-0-	2	1	111	2	N	-0-			-0-
*09	136	N	136	-0-	-0-	-0-	2	1	134	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

04	417	N	417	-0-	-0-	-0-	2	1	415	2	N	-0-			-0-
05	186	N	177	-0-	-9	-0-	2	1	175	2	N	-0-			-0-
06	570	N	172	-0-	-398	-0-	2	1	170	2	N	-0-			-0-
07	434	N	115	-0-	-319	-0-	2	1	113	2	N	-0-			-0-
08	186	N	115	-0-	-71	-0-	2	1	113	2	N	-0-			-0-
09	180	N	164	-0-	-16	-0-	2	1	162	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

04	240	N	170	-0-	-70	-0-	170	2			N	-0-			-0-
05	434	N	366	-0-	-68	-0-	366	2			N	-0-			-0-
06	540	N	445	-0-	-95	-0-	445	2			N	-0-			-0-
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-			-0-
08	372	N	201	-0-	-171	-0-	201	2			N	-0-			-0-
09	450	N	168	-0-	-282	-0-	168	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	135	-0-	-525	-0-	135	2			N	-0-					-0-
05	651	N	515	-0-	-136	-0-	515	2			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
09	750	N	723	-0-	-27	-0-	723	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	X	69	-0-	-261	-0-	69	2			N	-0-					-0-
05	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
06	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	651	X	486	-0-	-165	-0-	486	2			N	-0-					-0-
08	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
09	750	X	747	-0-	-3	-0-	747	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	540	N	244	-0-	-296	-0-	244	2			N	-0-					-0-
07	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	8	-0-	-232	-0-	8	2			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	570	N	249	-0-	-321	-0-	249	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
*09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
06	570	N	58	-0-	-512	-0-	58	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*09	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	2	1	73	2	N	-0-			-0-
05	680	N	680	-0-	-0-	-0-	2	1	678	2	N	-0-			-0-
06	213	N	213	-0-	-0-	-0-	2	1	211	2	N	-0-			-0-
07	77	N	77	-0-	-0-	-0-	2	1	75	2	N	-0-			-0-
08	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-			-0-
*09	94	N	94	-0-	-0-	-0-	2	1	92	2	N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-			-0-
06	240	N	131	-0-	-109	-0-	131	2			N	-0-			-0-
07	248	N	147	-0-	-101	-0-	147	2			N	-0-			-0-
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-			-0-
*09	138	N	138	-0-	-0-	-0-	138	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-			-0-
05	496	N	448	-0-	-48	-0-	448	2			N	-0-			-0-
06	510	N	213	-0-	-297	-0-	213	2			N	-0-			-0-
07	527	N	173	-0-	-354	-0-	173	2			N	-0-			-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-			-0-
09	210	N	143	-0-	-67	-0-	143	2			N	-0-			-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
05	534	N	534	-0-	-0-	-0-	534	2			N	-0-			-0-
06	540	N	500	-0-	-40	-0-	500	2			N	-0-			-0-
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-			-0-
08	527	N	526	-0-	-1	-0-	526	2			N	-0-			-0-
09	510	N	509	-0-	-1	-0-	509	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	166	-0-	-14	-0-	166	2			N	-0-			-0-
05	186	N	182	-0-	-4	-0-	182	2			N	-0-			-0-
06	540	N	171	-0-	-369	-0-	171	2			N	-0-			-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-			-0-
08	186	N	175	-0-	-11	-0-	175	2			N	-0-			-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	870	N	195	-0-	-675	-0-	2	1	193	2	N	-0-			-0-
05	961	N	782	-0-	-179	-0-	2	1	780	2	N	-0-			-0-
06	916	N	916	-0-	-0-	-0-	2	1	914	2	N	-0-			-0-
07	593	N	593	-0-	-0-	-0-	2	1	591	2	N	-0-			-0-
08	775	N	759	-0-	-16	-0-	2	1	757	2	N	-0-			-0-
09	930	N	899	-0-	-31	-0-	2	1	897	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	934	N	934	-0-	-0-	-0-	2	1	932	2	N	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
06	570	N	2	-0-	-568	-0-	2	1			N	-0-			-0-
07	961	N	2	-0-	-959	-0-	2	1			N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	40	-0-	-560	-0-	2	1	38	2	N	-0-			-0-
05	1209	N	962	-0-	-247	-0-	2	1	960	2	N	-0-			-0-
06	923	N	923	-0-	-0-	-0-	2	1	921	2	N	-0-			-0-
07	967	N	967	-0-	-0-	-0-	2	1	965	2	N	-0-			-0-
08	1041	N	1041	-0-	-0-	-0-	2	1	1039	2	N	-0-			-0-
09	930	N	925	-0-	-5	-0-	2	1	923	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	329	N	329	-0-	-0-	-0-	2	1	327	2	N	-0-			-0-
05	248	N	2	-0-	-246	-0-	2	1			N	-0-			-0-
06	570	N	2	-0-	-568	-0-	2	1			N	-0-			-0-
07	341	N	2	-0-	-339	-0-	2	1			N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	168	2			N	-0-			-0-
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-			-0-
06	390	N	388	-0-	-2	-0-	388	2			N	-0-			-0-
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-			-0-
08	677	N	677	-0-	-0-	-0-	677	2			N	-0-			-0-
*09	698	N	698	-0-	-0-	-0-	698	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	209	-0-	-211	-0-	209	2			N	-0-			-0-
05	534	N	534	-0-	-0-	-0-	534	2			N	-0-			-0-
06	540	N	483	-0-	-57	-0-	483	2			N	-0-			-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-			-0-
08	527	N	430	-0-	-97	-0-	430	2			N	-0-			-0-
*09	515	N	515	-0-	-0-	-0-	515	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	656	N	656	-0-	-0-	-0-	656	2			N	-0-			-0-
05	93	N	55	-0-	-38	-0-	55	2			N	-0-			-0-
06	540	N	20	-0-	-520	-0-	20	2			N	-0-			-0-
07	651	N	15	-0-	-636	-0-	15	2			N	-0-			-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-			-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	691	N	691	-0-	-0-	-0-	691	2			N	-0-			-0-
05	186	N	101	-0-	-85	-0-	101	2			N	-0-			-0-
06	180	N	153	-0-	-27	-0-	153	2			N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-			-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-			-0-
09	150	N	93	-0-	-57	-0-	93	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	310	-0-	-230	-0-	310	2			N	-0-			-0-
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-			-0-
06	559	N	559	-0-	-0-	-0-	559	2			N	-0-			-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-			-0-
08	620	N	579	-0-	-41	-0-	579	2			N	-0-			-0-
09	570	N	561	-0-	-9	-0-	561	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
06	540	N	411	-0-	-129	-0-	411	2			N	-0-					-0-
07	651	N	382	-0-	-269	-0-	382	2			N	-0-					-0-
08	465	N	305	-0-	-160	-0-	305	2			N	-0-					-0-
09	420	N	305	-0-	-115	-0-	305	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	611	-0-	-49	-0-	611	2			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	570	N	283	-0-	-287	-0-	283	2			N	-0-					-0-
07	620	N	460	-0-	-160	-0-	460	2			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	65	-0-	-895	-0-	65	2			N	-0-					-0-
05	868	N	768	-0-	-100	-0-	768	2			N	-0-					-0-
06	540	N	337	-0-	-203	-0-	337	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	775	N	663	-0-	-112	-0-	663	2			N	-0-					-0-
*09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1416	N	1416	-0-	-0-	-0-	30	1	1386	2					N	-0-					40
05	1451	N	1451	-0-	-0-	-0-	31	1	1420	2					N	-0-					40
06	1383	N	1383	-0-	-0-	-0-	30	1	1353	2					N	-0-					40
07	1457	N	1428	-0-	-29	-0-	31	1	1397	2					N	-0-					40
08	1457	N	1422	-0-	-35	-0-	31	1	1391	2					N	-0-					40
09	1380	N	1356	-0-	-24	-0-	30	1	1326	2					N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	230	-0-	-160	-0-	227	2	3	9					Y	3					19
05	372	N	312	-0-	-60	-0-	310	2	2	9					Y	2					21
06	307	N	307	-0-	-0-	-0-	306	2	1	9					Y	1					22
07	DLQ G-10		293	-0-	293	293	289	2	4	9					Y	4					26
08	DLQ G-10		306	-0-	306	599	302	3	4	9					Y	4					30
09	DLQ G-10	NO RPT		-0-	-0-	599									Y	NO RPT					30

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	304	2	4	9					Y	4					19
05	395	N	395	-0-	-0-	-0-	392	2	3	9					Y	3					22
06	415	N	415	-0-	-0-	-0-	413	2	2	9					Y	2					24
07	DLQ G-10		362	-0-	362	362	358	2	4	9					Y	4					28
08	DLQ G-10		405	-0-	405	767	401	2	4	9					Y	4					32
09	DLQ G-10	NO RPT		-0-	-0-	767									Y	NO RPT					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	26	-0-	-64	-0-	26	2			Y	-0-					7
05	109	N	109	-0-	-0-	-0-	107	2	2	9	Y	2					9
06	99	N	99	-0-	-0-	-0-	98	2	1	9	Y	1					10
07	DLQ G-10		81	-0-	81	81	79	2	2	9	Y	2					12
08	DLQ G-10		68	-0-	68	149	66	2	2	9	Y	2					14
09	DLQ G-10		NO RPT	-0-	-0-	149					Y	NO RPT					14

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	12	2	1	9	Y	1					5
05	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					6
06	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					6
07	DLQ G-10		32	-0-	32	32	31	2	1	9	Y	1					7
08	DLQ G-10		35	-0-	35	67	34	2	1	9	Y	1					8
09	DLQ G-10		NO RPT	-0-	-0-	67					Y	NO RPT					8

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	92	-0-	-178	-0-	90	2	2	9	Y	2					20
05	248	N	206	-0-	-42	-0-	204	2	2	9	Y	2					22
06	240	N	169	-0-	-71	-0-	168	2	1	9	Y	1					23
07	DLQ G-10		242	-0-	242	242	238	2	4	9	Y	4					27
08	DLQ G-10		233	-0-	233	475	229	2	4	9	Y	4					31
09	DLQ G-10		NO RPT	-0-	-0-	475					Y	NO RPT					31

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1468	-0-	-392	-0-	1468	2			N	-0-					-0-
05	1891	N	1476	-0-	-415	-0-	1476	2			N	-0-					-0-
06	1650	N	1154	-0-	-496	-0-	1154	2			N	-0-					-0-
07	1519	N	1233	-0-	-286	-0-	1233	2			N	-0-					-0-
08	1488	N	1221	-0-	-267	-0-	1221	2			N	-0-					-0-
09	1140	N	1042	-0-	-98	-0-	1042	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
05	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
06	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
08	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
*09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	320	-0-	-70	-0-	320	2			N	-0-					60
05	372	N	255	-0-	-117	-0-	255	2			N	-0-					60
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					60
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					60
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					60
*09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1800	-0-	-0-	-0-	1787	2	13	9	N	12					42
05	1821	N	1821	-0-	-0-	-0-	1804	2	17	9	N	15					57
06	1702	N	1702	-0-	-0-	-0-	1693	2	9	9	N	8					65
07	1581	N	1294	-0-	-287	-0-	1283	2	11	9	N	10					75
08	1652	N	1652	-0-	-0-	-0-	1645	2	7	9	N	6					81
09	1530	N	1177	-0-	-353	-0-	1177	2			N	-0-					81

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					22
05	11	N	2	-0-	-9	-0-	2	2			N	-0-					22
06	13	N	10	-0-	-3	-0-	10	2			N	-0-					22
07	9	N	-0-	-0-	-9	-0-					N	-0-					22
08	2	N	-0-	-0-	-2	-0-					N	-0-					22
09	10	N	-0-	-0-	-10	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
05	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	323	-0-	-97	-0-	323	2			N	-0-					-0-
05	434	N	257	-0-	-177	-0-	257	2			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
05	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
07	1302	N	1110	-0-	-192	-0-	1110	2			N	-0-					-0-
08	1302	N	1296	-0-	-6	-0-	1296	2			N	-0-					-0-
*09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	758	-0-	-262	-0-	758	2			N	-0-					34
05	1085	N	801	-0-	-284	-0-	793	2	8	9	N	7					41
06	970	N	970	-0-	-0-	-0-	966	2	4	9	N	4					45
07	988	N	988	-0-	-0-	-0-	978	2	10	9	N	9					54
08	904	N	904	-0-	-0-	-0-	900	2	4	9	N	4					58
*09	1014	N	1014	-0-	-0-	-0-	1004	2	10	9	N	9					67

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	182	-0-	-178	-0-	182	2			N	-0-					-0-
05	341	N	194	-0-	-147	-0-	194	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	300	N	94	-0-	-206	-0-	94	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
05	1240	N	1230	-0-	-10	-0-	1230	2			N	-0-					-0-
06	1230	N	1085	-0-	-145	-0-	1085	2			N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
08	1240	N	1223	-0-	-17	-0-	1223	2			N	-0-					-0-
*09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	691	3	9	9	Y	8	23	1			10
05	1116	N	801	-0-	-315	-0-	797	3	4	9	Y	4					14
06	810	N	617	-0-	-193	-0-	610	3	7	9	Y	6					20
07	713	N	668	-0-	-45	-0-	657	3	11	9	Y	10					30
08	713	N	691	-0-	-22	-0-	684	3	7	9	Y	6					36
*09	851	N	851	-0-	-0-	-0-	847	3	4	9	Y	4	33	1			7

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1575	N	361	-0-	-1214	-0-	361	3			Y	-0-					-0-
05	496	N	373	-0-	-123	-0-	373	3			Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					177
05	651	N	534	-0-	-117	-0-	534	3			N	-0-					177
06	600	N	560	-0-	-40	-0-	560	3			N	-0-					177
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					177
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					177
*09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					177

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2763	N	586	-0-	-2177	-0-	578	3	8	9	Y	7	26	1			1
05	744	N	531	-0-	-213	-0-	528	3	3	9	Y	3					4
06	660	N	514	-0-	-146	-0-	508	3	6	9	Y	5					9
07	589	N	366	-0-	-223	-0-	358	3	8	9	Y	7					16
08	527	N	252	-0-	-275	-0-	250	3	2	9	Y	2					18
09	510	N	153	-0-	-357	-0-	152	3	1	9	Y	1	16	1			3

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1856	N	1856	-0-	-0-	-0-	1850	3	6	9	N	5					72
05	1628	N	1628	-0-	-0-	-0-	1626	3	2	9	N	2					74
06	1886	N	1886	-0-	-0-	-0-	1885	3	1	9	N	1					75
07	1953	N	1734	-0-	-219	-0-	1731	3	3	9	N	3					78
08	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					78
09	1890	N	1697	-0-	-193	-0-	1697	3			N	-0-					78

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	2064	-0-	-836	5633	2038	3	26	9	Y	24	78	1			2
05	3100	N	2105	-0-	-995	4638	2094	3	11	9	Y	10					12
06	3000	N	1991	-0-	-1009	3629	1969	3	22	9	Y	20					32
07	3100	N	2135	-0-	-965	2664	2100	3	35	9	Y	32					64
08	3100	N	1910	-0-	-1190	1474	1892	3	18	9	Y	16					80
*09	3000	N	1713	-0-	-1287	187	1703	3	10	9	Y	9	76	1			13

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

04	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					45
05	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					45
06	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					45
07	1240	N	1234	-0-	-6	-0-	1234	2			N	-0-					45
08	2542	N	2116	-0-	-426	-0-	2116	2			N	-0-					45
09	1740	N	959	-0-	-781	-0-	959	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

04	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
05	3100	N	4132	-0-	1032	1032	4132	2			N	-0-					-0-
06	3000	N	2827	-0-	-173	859	2827	2			N	-0-					-0-
07	3100	N	2291	-0-	-809	50	2291	2			N	-0-					-0-
08	3503	X	3453	-0-	-50	-0-	3453	2			N	-0-					-0-
09	2190	X	1565	-0-	-625	-0-	1565	2			N	-0-					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

04	DLQ G-10		1193	-0-	1193	3988	28	1	1165	2	Y	-0-					-0-
05	2800	N	1081	-0-	-1719	2269	29	1	1052	2	Y	-0-					-0-
06	3000	N	940	-0-	-2060	209	28	1	912	2	Y	-0-					-0-
07	1240	N	965	-0-	-275	-0-	29	1	936	2	Y	-0-					-0-
08	1085	N	893	-0-	-192	-0-	29	1	864	2	Y	-0-					-0-
*09	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

04	DLQ G-10		1872	-0-	1872	6257	43	1	1829	2	Y	-0-					-0-
05	2800	N	1696	-0-	-1104	5153	45	1	1651	2	Y	-0-					-0-
06	3000	N	1475	-0-	-1525	3628	43	1	1432	2	Y	-0-					-0-
07	3100	N	1515	-0-	-1585	2043	45	1	1470	2	Y	-0-					-0-
08	3100	N	1401	-0-	-1699	344	45	1	1356	2	Y	-0-					-0-
*09	1523	N	1179	-0-	-344	-0-	1179	2			Y	-0-					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

04	DLQ G-10		145	-0-	145	485	3	1	142	2	Y	-0-					-0-
05	616	N	131	-0-	-485	-0-	3	1	128	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	3	1	111	2	Y	-0-					-0-
07	155	N	117	-0-	-38	-0-	3	1	114	2	Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	3	1	105	2	Y	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC 691795
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					1
05	217	N	167	-0-	-50	-0-	167	2			Y	-0-					1
06	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					1
07	186	N	-0-	-0-	-186	-0-					Y	-0-					1
*08	155	N	-0-	-0-	-155	-0-					Y	-0-					1
09	210	N	-0-	-0-	-210	-0-					Y	-0-					1

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					106
05	248	N	167	-0-	-81	-0-	167	2			Y	-0-					106
06	150	N	147	-0-	-3	-0-	147	2			Y	-0-					106
07	403	N	-0-	-0-	-403	-0-					Y	-0-					106
*08	155	N	-0-	-0-	-155	-0-					Y	32					138
09	150	N	-0-	-0-	-150	-0-					Y	-0-					138

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					7
05	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					7
06	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					7
07	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					7
*08	1240	N	1210	-0-	-30	-0-	1210	2			Y	-0-					7
09	1200	N	1118	-0-	-82	-0-	1118	2			Y	-0-					7

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					57
05	1085	N	1078	-0-	-7	-0-	1078	2			N	-0-					57
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					57
07	1209	N	932	-0-	-277	-0-	932	2			N	-0-					57
*08	1085	N	1014	-0-	-71	-0-	1014	2			N	-0-					57
09	1020	N	746	-0-	-274	-0-	746	2			N	-0-					57

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
*08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
07	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
*08	248	N	115	-0-	-133	-0-	115	2			N	-0-					-0-
09	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					4
05	527	N	485	-0-	-42	-0-	485	2			N	-0-					4
06	450	N	431	-0-	-19	-0-	431	2			N	-0-					4
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					4
*08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					4
09	420	N	349	-0-	-71	-0-	349	2			N	-0-					4

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	279	N	145	-0-	-134	-0-	145	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					148
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					148
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					148
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					148
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					148
09	60	N	8	-0-	-52	-0-	8	2			N	-0-					148

STANOLIND OPERATING LLC 813995
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
05	1271	N	1238	-0-	-33	-0-	1238	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
07	1209	N	1030	-0-	-179	-0-	1030	3			N	-0-					-0-
08	1240	N	798	-0-	-442	-0-	798	3			N	-0-					-0-
*09	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
06	1020	N	888	-0-	-132	-0-	888	3			N	-0-					-0-
07	1054	N	980	-0-	-74	-0-	980	3			N	-0-					-0-
08	1054	N	998	-0-	-56	-0-	998	3			N	-0-					-0-
*09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
08	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
09	390	N	237	-0-	-153	-0-	237	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	133	-0-	-197	-0-	133	3			N	-0-					-0-
05	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
06	240	N	88	-0-	-152	-0-	88	3			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
*09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
*09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

04	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
09	210	N	5	-0-	-205	-0-	5	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

04	270	N	201	-0-	-69	-0-	201	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	341	N	185	-0-	-156	-0-	185	3			N	-0-					-0-
09	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

04	420	N	271	-0-	-149	-0-	271	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	496	N	368	-0-	-128	-0-	368	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

04	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	586	-0-	-44	-0-	586	3			N	-0-					-0-
05	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

04	960	N	759	-0-	-201	-0-	759	3			N	-0-					-0-
05	837	N	636	-0-	-201	-0-	636	3			N	-0-					-0-
06	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
07	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
*09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

04	450	N	394	-0-	-56	-0-	394	3			N	-0-					-0-
05	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
06	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
07	775	N	276	-0-	-499	-0-	276	3			N	-0-					-0-
08	620	N	372	-0-	-248	-0-	372	3			N	-0-					-0-
*09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	349	-0-	-101	-0-	349	3			N	-0-					-0-
05	465	N	212	-0-	-253	-0-	212	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
*09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	420	N	282	-0-	-138	-0-	282	3			N	-0-					-0-
07	496	N	302	-0-	-194	-0-	302	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	807	-0-	-63	-0-	807	3			N	-0-					-0-
05	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	837	N	737	-0-	-100	-0-	737	3			N	-0-					-0-
08	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
09	750	N	638	-0-	-112	-0-	638	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	954	-0-	-396	-0-	954	3			N	-0-					-0-
05	1457	N	910	-0-	-547	-0-	910	3			N	-0-					-0-
06	1020	N	845	-0-	-175	-0-	845	3			N	-0-					-0-
07	992	N	804	-0-	-188	-0-	804	3			N	-0-					-0-
08	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
09	840	N	746	-0-	-94	-0-	746	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

04	990	N	978	-0-	-12	-0-	978	3			N	-0-					-0-
05	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-
06	870	N	855	-0-	-15	-0-	855	3			N	-0-					-0-
07	1023	N	900	-0-	-123	-0-	900	3			N	-0-					-0-
08	961	N	883	-0-	-78	-0-	883	3			N	-0-					-0-
09	870	N	747	-0-	-123	-0-	747	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

04	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
05	930	N	929	-0-	-1	-0-	929	3			N	-0-					-0-
06	900	N	808	-0-	-92	-0-	808	3			N	-0-					-0-
07	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-
08	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
*09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	330	N	247	-0-	-83	-0-	247	3			N	-0-					-0-
07	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
*09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	1240	N	1193	-0-	-47	-0-	1193	3			N	-0-					-0-
08	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-					-0-
09	1170	N	1119	-0-	-51	-0-	1119	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	308	3	11	9	N	10	10	8			-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	899	N	718	-0-	-181	-0-	718	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	775	N	657	-0-	-118	-0-	657	3			N	-0-					-0-
08	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
*09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
06	960	N	958	-0-	-2	-0-	958	3			N	-0-					-0-
07	1023	N	882	-0-	-141	-0-	882	3			N	-0-					-0-
08	1023	N	830	-0-	-193	-0-	830	3			N	-0-					-0-
09	960	N	774	-0-	-186	-0-	774	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	533	-0-	-67	-0-	533	3			N	-0-					-0-
05	620	N	489	-0-	-131	-0-	489	3			N	-0-					-0-
06	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
07	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
08	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
09	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
05	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
07	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
08	1147	N	1125	-0-	-22	-0-	1125	3			N	-0-					-0-
*09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
08	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
*09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
*09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
*09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	352	-0-	-398	-0-	352	3			N	-0-					-0-
05	434	N	145	-0-	-289	-0-	145	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	990	N	682	-0-	-308	-0-	682	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
05	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
07	1085	N	1025	-0-	-60	-0-	1025	3			N	-0-					-0-
08	1240	N	1006	-0-	-234	-0-	1006	3			N	-0-					-0-
09	1110	N	868	-0-	-242	-0-	868	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	651	N	510	-0-	-141	-0-	510	3			N	-0-					-0-
08	651	N	222	-0-	-429	-0-	222	3			N	-0-					-0-
09	600	N	221	-0-	-379	-0-	221	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
05	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1209	N	1125	-0-	-84	-0-	1125	3			N	-0-					-0-
08	1271	N	1093	-0-	-178	-0-	1093	3			N	-0-					-0-
09	1200	N	1158	-0-	-42	-0-	1158	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	690	N	609	-0-	-81	-0-	609	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-
05	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	995	-0-	-25	-0-	995	3			N	-0-					-0-
05	1085	N	978	-0-	-107	-0-	978	3			N	-0-					-0-
06	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
07	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
08	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
09	1380	N	1061	-0-	-319	-0-	1061	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
05	1054	N	675	-0-	-379	-0-	675	3			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
09	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
05	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
08	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
09	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
05	1271	N	1204	-0-	-67	-0-	1204	3			N	-0-					-0-
06	1110	N	986	-0-	-124	-0-	986	3			N	-0-					-0-
07	1333	N	1007	-0-	-326	-0-	1007	3			N	-0-					-0-
08	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-
*09	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
08	775	N	611	-0-	-164	-0-	611	3			N	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
08	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	78	-0-	-72	-0-	78	3			N	-0-					-0-
05	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
05	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

04	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
06	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

04	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
05	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
07	1178	N	996	-0-	-182	-0-	996	3			N	-0-					-0-
08	1054	N	1026	-0-	-28	-0-	1026	3			N	-0-					-0-
09	1050	N	1005	-0-	-45	-0-	1005	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

04	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-
06	660	N	516	-0-	-144	-0-	516	3			N	-0-					-0-
07	806	N	532	-0-	-274	-0-	532	3			N	-0-					-0-
08	744	N	509	-0-	-235	-0-	509	3			N	-0-					-0-
09	510	N	331	-0-	-179	-0-	331	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
06	330	N	246	-0-	-84	-0-	246	3			N	-0-					-0-
07	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
08	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
09	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
06	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
07	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
08	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	992	N	990	-0-	-2	-0-	990	3			N	-0-					-0-
08	1023	N	991	-0-	-32	-0-	991	3			N	-0-					-0-
09	990	N	945	-0-	-45	-0-	945	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	248	N	70	-0-	-178	-0-	70	3			N	-0-					-0-
06	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	682	N	574	-0-	-108	-0-	574	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
*09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
07	558	N	369	-0-	-189	-0-	369	3			N	-0-					-0-
08	465	N	349	-0-	-116	-0-	349	3			N	-0-					-0-
09	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
05	465	N	344	-0-	-121	-0-	344	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

04	180	N	84	-0-	-96	-0-	84	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

04	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
05	620	N	458	-0-	-162	-0-	458	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	406	-0-	-90	-0-	406	3			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
09	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
08	992	N	966	-0-	-26	-0-	966	3			N	-0-					-0-
09	960	N	936	-0-	-24	-0-	936	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
06	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
07	1178	N	1125	-0-	-53	-0-	1125	3			N	-0-					-0-
08	1147	N	1139	-0-	-8	-0-	1139	3			N	-0-					-0-
09	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1209	N	1155	-0-	-54	-0-	1155	3			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
07	1271	N	1151	-0-	-120	-0-	1151	3			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
09	1140	N	1131	-0-	-9	-0-	1131	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
05	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
06	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
07	2077	N	2004	-0-	-73	-0-	2004	3			N	-0-					-0-
08	2046	N	2020	-0-	-26	-0-	2020	3			N	-0-					-0-
09	1980	N	1939	-0-	-41	-0-	1939	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2912	X	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
05	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
06	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-
07	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
08	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-
*09	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1141	-0-	-59	-0-	1141	3			N	-0-					-0-
05	1209	N	1118	-0-	-91	-0-	1118	3			N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
07	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-

HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

04	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
05	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
08	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

04	210	N	94	-0-	-116	-0-	94	3			N	-0-					-0-
05	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC. 835630

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	495	-0-	-135	-0-	30	1	465	3	Y	-0-					46
05	496	N	467	-0-	-29	-0-	30	1	437	3	Y	-0-					46
06	540	N	355	-0-	-185	-0-	30	1	325	3	Y	-0-					46
07	538	N	538	-0-	-0-	-0-	30	1	508	3	Y	-0-					46
08	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					46
*09	489	N	489	-0-	-0-	-0-	30	1	459	3	Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	442	-0-	-68	-0-	30	1	412	3	Y	-0-					60
05	496	N	402	-0-	-94	-0-	30	1	372	3	Y	-0-					60
06	390	N	245	-0-	-145	-0-	30	1	215	3	Y	-0-					60
07	465	N	439	-0-	-26	-0-	30	1	409	3	Y	-0-					60
08	517	N	517	-0-	-0-	-0-	30	1	487	3	Y	-0-					60
*09	410	N	410	-0-	-0-	-0-	30	1	380	3	Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	30	1	171	3	Y	-0-					15
05	243	N	243	-0-	-0-	-0-	30	1	213	3	Y	-0-					15
06	219	N	219	-0-	-0-	-0-	30	1	189	3	Y	-0-					15
07	231	N	231	-0-	-0-	-0-	30	1	201	3	Y	-0-					15
08	254	N	254	-0-	-0-	-0-	30	1	224	3	Y	-0-					15
09	210	N	191	-0-	-19	-0-	30	1	161	3	Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	30	1	162	3	Y	-0-					8
05	144	N	144	-0-	-0-	-0-	30	1	114	3	Y	-0-					8
06	90	N	77	-0-	-13	-0-	30	1	47	3	Y	-0-					8
07	124	N	96	-0-	-28	-0-	30	1	66	3	Y	-0-					8
08	124	N	72	-0-	-52	-0-	30	1	42	3	Y	-0-					8
*09	163	N	163	-0-	-0-	-0-	30	1	133	3	Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	868	-0-	-92	-0-	30	1	838	3	Y	-0-					31
05	1154	N	1154	-0-	-0-	-0-	30	1	1124	3	Y	-0-					31
06	1018	N	1018	-0-	-0-	-0-	30	1	988	3	Y	-0-					31
07	1075	N	1075	-0-	-0-	-0-	30	1	1045	3	Y	-0-					31
08	1055	N	1055	-0-	-0-	-0-	30	1	1025	3	Y	-0-					31
*09	1034	N	1034	-0-	-0-	-0-	30	1	1004	3	Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	177	-0-	-33	-0-	30	1	147	3	Y	-0-					28
05	217	N	191	-0-	-26	-0-	30	1	161	3	Y	-0-					28
06	210	N	198	-0-	-12	-0-	30	1	168	3	Y	-0-					28
07	192	N	192	-0-	-0-	-0-	30	1	162	3	Y	-0-					28
08	272	N	272	-0-	-0-	-0-	30	1	242	3	Y	-0-					28
09	210	N	191	-0-	-19	-0-	30	1	161	3	Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					42
05	322	N	322	-0-	-0-	-0-	30	1	292	3	Y	-0-					42
06	300	N	296	-0-	-4	-0-	30	1	266	3	Y	-0-					42
07	310	N	213	-0-	-97	-0-	30	1	183	3	Y	-0-					42
08	310	N	181	-0-	-129	-0-	30	1	151	3	Y	-0-					42
09	300	N	276	-0-	-24	-0-	30	1	246	3	Y	-0-					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	30	1	230	3	Y	-0-					77
05	305	N	305	-0-	-0-	-0-	30	1	275	3	Y	-0-					77
06	221	N	221	-0-	-0-	-0-	30	1	191	3	Y	-0-					77
07	248	N	199	-0-	-49	-0-	30	1	169	3	Y	-0-					77
08	248	N	165	-0-	-83	-0-	30	1	135	3	Y	-0-					77
09	210	N	123	-0-	-87	-0-	30	1	93	3	Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	30	1	279	3	Y	-0-					37
05	279	N	248	-0-	-31	-0-	30	1	218	3	Y	-0-					37
06	240	N	122	-0-	-118	-0-	30	1	92	3	Y	-0-					37
07	310	N	127	-0-	-183	-0-	30	1	97	3	Y	-0-					37
08	355	N	355	-0-	-0-	-0-	30	1	325	3	Y	-0-					37
*09	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	526	-0-	-104	-0-	30	1	496	3	Y	-0-					35
05	651	N	380	-0-	-271	-0-	30	1	350	3	Y	-0-					35
06	540	N	302	-0-	-238	-0-	30	1	272	3	Y	-0-					35
07	558	N	243	-0-	-315	-0-	30	1	213	3	Y	-0-					35
08	372	N	192	-0-	-180	-0-	30	1	162	3	Y	-0-					35
*09	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	30	1	132	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	30	1	191	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	30	1	162	3	N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	30	1	209	3	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	30	1	179	3	N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	30	1	190	3	N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	325	-0-	-155	-0-	30	1	295	3	Y	-0-					62
05	465	N	405	-0-	-60	-0-	30	1	375	3	Y	-0-					62
06	420	N	366	-0-	-54	-0-	30	1	336	3	Y	-0-					62
07	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					62
08	619	N	619	-0-	-0-	-0-	30	1	589	3	Y	-0-					62
*09	701	N	701	-0-	-0-	-0-	30	1	671	3	Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	30	1	85	3	Y	-0-					170
05	143	N	143	-0-	-0-	-0-	30	1	113	3	Y	-0-					170
06	105	N	105	-0-	-0-	-0-	30	1	75	3	Y	-0-					170
07	124	N	89	-0-	-35	-0-	30	1	59	3	Y	-0-					170
08	124	N	94	-0-	-30	-0-	30	1	64	3	Y	-0-					170
09	120	N	80	-0-	-40	-0-	30	1	50	3	Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	192	-0-	-18	-0-	30	1	162	3	Y	-0-					28
05	217	N	185	-0-	-32	-0-	30	1	155	3	Y	-0-					28
06	259	N	259	-0-	-0-	-0-	30	1	229	3	Y	-0-					28
07	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					28
08	186	N	126	-0-	-60	-0-	30	1	96	3	Y	-0-					28
*09	245	N	245	-0-	-0-	-0-	30	1	215	3	Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	30	1	127	3	Y	-0-					47
05	62	N	53	-0-	-9	-0-	30	1	23	3	Y	-0-					47
06	90	N	79	-0-	-11	-0-	30	1	49	3	Y	-0-					47
07	93	N	62	-0-	-31	-0-	30	1	32	3	Y	-0-					47
08	62	N	54	-0-	-8	-0-	30	1	24	3	Y	-0-					47
09	90	N	48	-0-	-42	-0-	30	1	18	3	Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	263	-0-	-37	-0-	30	1	233	3	Y	-0-					34
05	434	N	372	-0-	-62	-0-	30	1	342	3	Y	-0-					34
06	390	N	235	-0-	-155	-0-	30	1	205	3	Y	-0-					34
07	307	N	307	-0-	-0-	-0-	30	1	277	3	Y	-0-					34
08	372	N	262	-0-	-110	-0-	30	1	232	3	Y	-0-					34
*09	330	N	330	-0-	-0-	-0-	30	1	300	3	Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	-0-	30	1	139	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	30	1	97	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	30	1	102	3	N	-0-					-0-
07	186	N	112	-0-	-74	-0-	30	1	82	3	N	-0-					-0-
08	124	N	54	-0-	-70	-0-	30	1	24	3	N	-0-					-0-
09	120	N	80	-0-	-40	-0-	30	1	50	3	N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	341	-0-	-49	-0-	30	1	311	3	Y	-0-					37
05	594	N	594	-0-	-0-	-0-	30	1	564	3	Y	-0-					37
06	495	N	495	-0-	-0-	-0-	30	1	465	3	Y	-0-					37
07	430	N	430	-0-	-0-	-0-	30	1	400	3	Y	-0-					37
08	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					37
*09	384	N	384	-0-	-0-	-0-	30	1	354	3	Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	30	1	588	3	Y	-0-					24
05	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					24
06	543	N	543	-0-	-0-	-0-	30	1	513	3	Y	-0-					24
07	434	N	333	-0-	-101	-0-	30	1	303	3	Y	-0-					24
08	559	N	559	-0-	-0-	-0-	30	1	529	3	Y	-0-					24
*09	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	30	1	303	3	Y	-0-					15
05	643	N	643	-0-	-0-	-0-	30	1	613	3	Y	-0-					15
06	491	N	491	-0-	-0-	-0-	30	1	461	3	Y	-0-					15
07	670	N	670	-0-	-0-	-0-	30	1	640	3	Y	-0-					15
08	651	N	603	-0-	-48	-0-	30	1	573	3	Y	-0-					15
*09	809	N	809	-0-	-0-	-0-	30	1	779	3	Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	30	1	532	3	Y	-0-					27
05	633	N	633	-0-	-0-	-0-	30	1	603	3	Y	-0-					27
06	544	N	544	-0-	-0-	-0-	30	1	514	3	Y	-0-					27
07	558	N	551	-0-	-7	-0-	30	1	521	3	Y	-0-					27
08	558	N	557	-0-	-1	-0-	30	1	527	3	Y	-0-					27
*09	591	N	591	-0-	-0-	-0-	30	1	561	3	Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	30	1	71	3	Y	-0-					12
05	93	N	87	-0-	-6	-0-	30	1	57	3	Y	-0-					12
06	110	N	110	-0-	-0-	-0-	30	1	80	3	Y	-0-					12
07	62	N	50	-0-	-12	-0-	30	1	20	3	Y	-0-					12
08	67	N	67	-0-	-0-	-0-	30	1	37	3	Y	-0-					12
09	60	N	57	-0-	-3	-0-	30	1	27	3	Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746	N	746	-0-	-0-	-0-	30	1	716	3	Y	-0-					48
05	747	N	747	-0-	-0-	-0-	30	1	717	3	Y	-0-					48
06	786	N	786	-0-	-0-	-0-	30	1	756	3	Y	-0-					48
07	703	N	703	-0-	-0-	-0-	30	1	673	3	Y	-0-					48
08	591	N	591	-0-	-0-	-0-	30	1	561	3	Y	-0-					48
*09	618	N	618	-0-	-0-	-0-	30	1	588	3	Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	30	1	589	3	Y	-0-					17
05	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					17
06	572	N	572	-0-	-0-	-0-	30	1	542	3	Y	-0-					17
07	681	N	681	-0-	-0-	-0-	30	1	651	3	Y	-0-					17
08	676	N	676	-0-	-0-	-0-	30	1	646	3	Y	-0-					17
*09	655	N	655	-0-	-0-	-0-	30	1	625	3	Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					21
05	904	N	904	-0-	-0-	-0-	30	1	874	3	Y	-0-					21
06	852	N	852	-0-	-0-	-0-	30	1	822	3	Y	-0-					21
07	967	N	967	-0-	-0-	-0-	30	1	937	3	Y	-0-					21
08	610	N	610	-0-	-0-	-0-	30	1	580	3	Y	-0-					21
09	540	N	332	-0-	-208	-0-	30	1	302	3	Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	729	-0-	-21	-0-	30	1	699	3	Y	-0-					48
05	775	N	453	-0-	-322	-0-	30	1	423	3	Y	-0-					48
06	604	N	604	-0-	-0-	-0-	30	1	574	3	Y	-0-					48
07	682	N	682	-0-	-0-	-0-	30	1	652	3	Y	-0-					48
08	529	N	529	-0-	-0-	-0-	30	1	499	3	Y	-0-					48
*09	1022	N	1022	-0-	-0-	-0-	30	1	992	3	Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	30	1	241	3	Y	-0-					44
05	279	N	233	-0-	-46	-0-	30	1	203	3	Y	-0-					44
06	200	N	200	-0-	-0-	-0-	30	1	170	3	Y	-0-					44
07	186	N	54	-0-	-132	-0-	30	1	24	3	Y	-0-					44
08	186	N	157	-0-	-29	-0-	30	1	127	3	Y	-0-					44
09	180	N	164	-0-	-16	-0-	30	1	134	3	Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					37
05	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					37
06	544	N	544	-0-	-0-	-0-	30	1	514	3	Y	-0-					37
07	465	N	458	-0-	-7	-0-	30	1	428	3	Y	-0-					37
08	527	N	479	-0-	-48	-0-	30	1	449	3	Y	-0-					37
09	540	N	495	-0-	-45	-0-	30	1	465	3	Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	796	N	796	-0-	-0-	-0-	30	1	766	3	Y	-0-					74
05	1117	N	1117	-0-	-0-	-0-	30	1	1087	3	Y	-0-					74
06	630	N	580	-0-	-50	-0-	30	1	550	3	Y	-0-					74
07	837	N	688	-0-	-149	-0-	30	1	658	3	Y	-0-					74
08	930	N	796	-0-	-134	-0-	30	1	766	3	Y	-0-					74
*09	662	N	662	-0-	-0-	-0-	30	1	632	3	Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	461	-0-	-79	-0-	30	1	431	3	Y	-0-					29
05	666	N	666	-0-	-0-	-0-	30	1	636	3	Y	-0-					29
06	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					29
07	504	N	504	-0-	-0-	-0-	30	1	474	3	Y	-0-					29
08	651	N	547	-0-	-104	-0-	30	1	517	3	Y	-0-					29
09	600	N	328	-0-	-272	-0-	30	1	298	3	Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328	N	328	-0-	-0-	-0-	30	1	298	3	Y	-0-					48
05	321	N	321	-0-	-0-	-0-	30	1	291	3	Y	-0-					48
06	313	N	313	-0-	-0-	-0-	30	1	283	3	Y	-0-					48
07	341	N	282	-0-	-59	-0-	30	1	252	3	Y	-0-					48
08	310	N	273	-0-	-37	-0-	30	1	243	3	Y	-0-					48
09	300	N	242	-0-	-58	-0-	30	1	212	3	Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	572	-0-	-88	-0-	30	1	542	3	Y	-0-					45
05	745	N	745	-0-	-0-	-0-	30	1	715	3	Y	-0-					45
06	600	N	577	-0-	-23	-0-	30	1	547	3	Y	-0-					45
07	589	N	549	-0-	-40	-0-	30	1	519	3	Y	-0-					45
08	589	N	423	-0-	-166	-0-	30	1	393	3	Y	-0-					45
09	570	N	485	-0-	-85	-0-	30	1	455	3	Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	N	530	-0-	-0-	-0-	30	1	500	3	Y	-0-					35
05	532	N	532	-0-	-0-	-0-	30	1	502	3	Y	-0-					35
06	484	N	484	-0-	-0-	-0-	30	1	454	3	Y	-0-					35
07	558	N	436	-0-	-122	-0-	30	1	406	3	Y	-0-					35
08	527	N	204	-0-	-323	-0-	30	1	174	3	Y	-0-					35
*09	650	N	650	-0-	-0-	-0-	30	1	620	3	Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	512	-0-	-148	-0-	30	1	482	3	Y	-0-					23
05	639	N	639	-0-	-0-	-0-	30	1	609	3	Y	-0-					23
06	510	N	314	-0-	-196	-0-	30	1	284	3	Y	-0-					23
07	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					23
08	789	N	789	-0-	-0-	-0-	30	1	759	3	Y	-0-					23
*09	518	N	518	-0-	-0-	-0-	30	1	488	3	Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	109	-0-	-251	-0-	30	1	79	3	Y	-0-					32
05	403	N	102	-0-	-301	-0-	30	1	72	3	Y	-0-					32
06	300	N	109	-0-	-191	-0-	30	1	79	3	Y	-0-					32
07	194	N	194	-0-	-0-	-0-	30	1	164	3	Y	-0-					32
08	93	N	85	-0-	-8	-0-	30	1	55	3	Y	-0-					32
09	120	N	81	-0-	-39	-0-	30	1	51	3	Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0-	-0-	30	1	290	3	Y	-0-					37
05	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					37
06	300	N	257	-0-	-43	-0-	30	1	227	3	Y	-0-					37
07	341	N	305	-0-	-36	-0-	30	1	275	3	Y	-0-					37
08	472	N	472	-0-	-0-	-0-	30	1	442	3	Y	-0-					37
*09	291	N	291	-0-	-0-	-0-	30	1	261	3	Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	261	-0-	-99	-0-	30	1	231	3	Y	-0-					21
05	258	N	258	-0-	-0-	-0-	30	1	228	3	Y	-0-					21
06	240	N	204	-0-	-36	-0-	30	1	174	3	Y	-0-					21
07	279	N	237	-0-	-42	-0-	30	1	207	3	Y	-0-					21
08	248	N	243	-0-	-5	-0-	30	1	213	3	Y	-0-					21
09	210	N	179	-0-	-31	-0-	30	1	149	3	Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	30	1	140	3	Y	-0-					16
05	183	N	183	-0-	-0-	-0-	30	1	153	3	Y	-0-					16
06	187	N	187	-0-	-0-	-0-	30	1	157	3	Y	-0-					16
07	186	N	177	-0-	-9	-0-	30	1	147	3	Y	-0-					16
08	186	N	151	-0-	-35	-0-	30	1	121	3	Y	-0-					16
*09	190	N	190	-0-	-0-	-0-	30	1	160	3	Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	490	-0-	-80	-0-	30	1	460	3	Y	-0-					16
05	472	N	472	-0-	-0-	-0-	30	1	442	3	Y	-0-					16
06	421	N	421	-0-	-0-	-0-	30	1	391	3	Y	-0-					16
07	496	N	471	-0-	-25	-0-	30	1	441	3	Y	-0-					16
08	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-					16
*09	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	191	-0-	-79	-0-	30	1	161	3	Y	-0-					61
05	248	N	223	-0-	-25	-0-	30	1	193	3	Y	-0-					61
06	258	N	258	-0-	-0-	-0-	30	1	228	3	Y	-0-					61
07	219	N	219	-0-	-0-	-0-	30	1	189	3	Y	-0-					61
08	217	N	211	-0-	-6	-0-	30	1	181	3	Y	-0-					61
09	270	N	245	-0-	-25	-0-	30	1	215	3	Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-					32
05	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					32
06	450	N	351	-0-	-99	-0-	30	1	321	3	Y	-0-					32
07	496	N	351	-0-	-145	-0-	30	1	321	3	Y	-0-					32
08	527	N	332	-0-	-195	-0-	30	1	302	3	Y	-0-					32
09	360	N	330	-0-	-30	-0-	30	1	300	3	Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	30	1	235	3	Y	-0-					80
05	324	N	324	-0-	-0-	-0-	30	1	294	3	Y	-0-					80
06	203	N	203	-0-	-0-	-0-	30	1	173	3	Y	-0-					80
07	186	N	154	-0-	-32	-0-	30	1	124	3	Y	-0-					80
08	186	N	77	-0-	-109	-0-	30	1	47	3	Y	-0-					80
09	180	N	159	-0-	-21	-0-	30	1	129	3	Y	-0-					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	30	1	481	3	Y	-0-					74
05	465	N	415	-0-	-50	-0-	30	1	385	3	Y	-0-					74
06	450	N	337	-0-	-113	-0-	30	1	307	3	Y	-0-					74
07	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					74
08	403	N	328	-0-	-75	-0-	30	1	298	3	Y	-0-					74
*09	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

04	477	N	477	-0-	-0-	-0-	30	1	447	3	Y	-0-					48
05	598	N	598	-0-	-0-	-0-	30	1	568	3	Y	-0-					48
06	505	N	505	-0-	-0-	-0-	30	1	475	3	Y	-0-					48
07	496	N	490	-0-	-6	-0-	30	1	460	3	Y	-0-					48
08	558	N	447	-0-	-111	-0-	30	1	417	3	Y	-0-					48
09	510	N	425	-0-	-85	-0-	30	1	395	3	Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

04	765	N	765	-0-	-0-	-0-	30	1	735	3	Y	-0-					48
05	642	N	642	-0-	-0-	-0-	30	1	612	3	Y	-0-					48
06	589	N	589	-0-	-0-	-0-	30	1	559	3	Y	-0-					48
07	806	N	388	-0-	-418	-0-	30	1	358	3	Y	-0-					48
08	676	N	676	-0-	-0-	-0-	30	1	646	3	Y	-0-					48
09	600	N	446	-0-	-154	-0-	30	1	416	3	Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

04	750	N	697	-0-	-53	-0-	30	1	667	3	Y	-0-					55
05	899	N	644	-0-	-255	-0-	30	1	614	3	Y	-0-					55
06	630	N	579	-0-	-51	-0-	30	1	549	3	Y	-0-					55
07	713	N	678	-0-	-35	-0-	30	1	648	3	Y	-0-					55
08	651	N	532	-0-	-119	-0-	30	1	502	3	Y	-0-					55
09	570	N	466	-0-	-104	-0-	30	1	436	3	Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

04	450	N	408	-0-	-42	-0-	30	1	378	3	Y	-0-					43
05	496	N	461	-0-	-35	-0-	30	1	431	3	Y	-0-					43
06	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					43
07	531	N	531	-0-	-0-	-0-	30	1	501	3	Y	-0-					43
08	489	N	489	-0-	-0-	-0-	30	1	459	3	Y	-0-					43
09	450	N	382	-0-	-68	-0-	30	1	352	3	Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

04	60	N	47	-0-	-13	-0-	30	1	17	3	Y	-0-					15
05	81	N	81	-0-	-0-	-0-	30	1	51	3	Y	-0-					15
06	60	N	44	-0-	-16	-0-	30	1	14	3	Y	-0-					15
07	76	N	76	-0-	-0-	-0-	30	1	46	3	Y	-0-					15
08	62	N	60	-0-	-2	-0-	30	1	30	3	Y	-0-					15
*09	51	N	51	-0-	-0-	-0-	30	1	21	3	Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

04	480	N	458	-0-	-22	-0-	30	1	428	3	Y	-0-					45
05	599	N	599	-0-	-0-	-0-	30	1	569	3	Y	-0-					45
06	437	N	437	-0-	-0-	-0-	30	1	407	3	Y	-0-					45
07	538	N	538	-0-	-0-	-0-	30	1	508	3	Y	-0-					45
08	630	N	630	-0-	-0-	-0-	30	1	600	3	Y	-0-					45
*09	611	N	611	-0-	-0-	-0-	30	1	581	3	Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	345	-0-	-15	-0-	30	1	315	3	Y	-0-					20
05	586	N	586	-0-	-0-	-0-	30	1	556	3	Y	-0-					20
06	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					20
07	567	N	567	-0-	-0-	-0-	30	1	537	3	Y	-0-					20
08	834	N	834	-0-	-0-	-0-	30	1	804	3	Y	-0-					20
*09	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0-	-0-	30	1	494	3	Y	-0-					87
05	509	N	509	-0-	-0-	-0-	30	1	479	3	Y	-0-					87
06	670	N	670	-0-	-0-	-0-	30	1	640	3	Y	-0-					87
07	527	N	146	-0-	-381	-0-	30	1	116	3	Y	-0-					87
08	496	N	295	-0-	-201	-0-	30	1	265	3	Y	-0-					87
09	600	N	219	-0-	-381	-0-	30	1	189	3	Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	30	1	170	3	Y	-0-					43
05	124	N	122	-0-	-2	-0-	30	1	92	3	Y	-0-					43
06	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-					43
07	217	N	210	-0-	-7	-0-	30	1	180	3	Y	-0-					43
08	152	N	152	-0-	-0-	-0-	30	1	122	3	Y	-0-					43
*09	299	N	299	-0-	-0-	-0-	30	1	269	3	Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	30	1	89	3	Y	-0-					25
05	102	N	102	-0-	-0-	-0-	30	1	72	3	Y	-0-					25
06	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					25
07	159	N	159	-0-	-0-	-0-	30	1	129	3	Y	-0-					25
08	121	N	121	-0-	-0-	-0-	30	1	91	3	Y	-0-					25
09	270	N	202	-0-	-68	-0-	30	1	172	3	Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	325	-0-	-35	-0-	30	1	295	3	Y	-0-					136
05	422	N	422	-0-	-0-	-0-	30	1	392	3	Y	-0-					136
06	702	N	702	-0-	-0-	-0-	30	1	672	3	Y	-0-					136
07	469	N	469	-0-	-0-	-0-	30	1	439	3	Y	-0-					136
08	434	N	375	-0-	-59	-0-	30	1	345	3	Y	-0-					136
09	540	N	474	-0-	-66	-0-	30	1	444	3	Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	30	1	315	3	Y	-0-					51
05	332	N	332	-0-	-0-	-0-	30	1	302	3	Y	-0-					51
06	270	N	227	-0-	-43	-0-	30	1	197	3	Y	-0-					51
07	372	N	143	-0-	-229	-0-	30	1	113	3	Y	-0-					51
08	341	N	109	-0-	-232	-0-	30	1	79	3	Y	-0-					51
09	240	N	149	-0-	-91	-0-	30	1	119	3	Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	169	-0-	-71	-0-	30	1	139	3	Y	-0-					34
05	186	N	159	-0-	-27	-0-	30	1	129	3	Y	-0-					34
06	191	N	191	-0-	-0-	-0-	30	1	161	3	Y	-0-					34
07	186	N	138	-0-	-48	-0-	30	1	108	3	Y	-0-					34
08	246	N	246	-0-	-0-	-0-	30	1	216	3	Y	-0-					34
09	180	N	117	-0-	-63	-0-	30	1	87	3	Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	30	1	545	3	Y	-0-					27
05	510	N	510	-0-	-0-	-0-	30	1	480	3	Y	-0-					27
06	420	N	401	-0-	-19	-0-	30	1	371	3	Y	-0-					27
07	589	N	429	-0-	-160	-0-	30	1	399	3	Y	-0-					27
08	496	N	360	-0-	-136	-0-	30	1	330	3	Y	-0-					27
*09	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	756	-0-	-84	-0-	30	1	726	3	Y	-0-					69
05	868	N	787	-0-	-81	-0-	30	1	757	3	Y	-0-					69
06	750	N	689	-0-	-61	-0-	30	1	659	3	Y	-0-					69
07	799	N	799	-0-	-0-	-0-	30	1	769	3	Y	-0-					69
08	775	N	729	-0-	-46	-0-	30	1	699	3	Y	-0-					69
09	690	N	320	-0-	-370	-0-	30	1	290	3	Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	535	-0-	-65	-0-	30	1	505	3	Y	-0-					37
05	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					37
06	618	N	618	-0-	-0-	-0-	30	1	588	3	Y	-0-					37
07	558	N	458	-0-	-100	-0-	30	1	428	3	Y	-0-					37
08	558	N	360	-0-	-198	-0-	30	1	330	3	Y	-0-					37
09	540	N	423	-0-	-117	-0-	30	1	393	3	Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	30	1	341	3	Y	-0-					52
05	341	N	288	-0-	-53	-0-	30	1	258	3	Y	-0-					52
06	330	N	322	-0-	-8	-0-	30	1	292	3	Y	-0-					52
07	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					52
08	279	N	267	-0-	-12	-0-	30	1	237	3	Y	-0-					52
09	300	N	220	-0-	-80	-0-	30	1	190	3	Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					44
05	215	N	215	-0-	-0-	-0-	30	1	185	3	Y	-0-					44
06	125	N	125	-0-	-0-	-0-	30	1	95	3	Y	-0-					44
07	217	N	83	-0-	-134	-0-	30	1	53	3	Y	-0-					44
08	217	N	136	-0-	-81	-0-	30	1	106	3	Y	-0-					44
*09	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	30	1	527	3	Y	-0-					81
05	708	N	708	-0-	-0-	-0-	30	1	678	3	Y	-0-					81
06	526	N	526	-0-	-0-	-0-	30	1	496	3	Y	-0-					81
07	558	N	432	-0-	-126	-0-	30	1	402	3	Y	-0-					81
08	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					81
09	540	N	467	-0-	-73	-0-	30	1	437	3	Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	30	1	723	3	Y	-0-					48
05	691	N	691	-0-	-0-	-0-	30	1	661	3	Y	-0-					48
06	659	N	659	-0-	-0-	-0-	30	1	629	3	Y	-0-					48
07	807	N	807	-0-	-0-	-0-	30	1	777	3	Y	-0-					48
08	682	N	620	-0-	-62	-0-	30	1	590	3	Y	-0-					48
*09	695	N	695	-0-	-0-	-0-	30	1	665	3	Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	302	-0-	-28	-0-	30	1	272	3	Y	-0-					31
05	518	N	518	-0-	-0-	-0-	30	1	488	3	Y	-0-					31
06	571	N	571	-0-	-0-	-0-	30	1	541	3	Y	-0-					31
07	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					31
08	527	N	296	-0-	-231	-0-	30	1	266	3	Y	-0-					31
09	570	N	379	-0-	-191	-0-	30	1	349	3	Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	30	1	346	3	Y	-0-					21
05	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					21
06	240	N	213	-0-	-27	-0-	30	1	183	3	Y	-0-					21
07	403	N	266	-0-	-137	-0-	30	1	236	3	Y	-0-					21
08	310	N	149	-0-	-161	-0-	30	1	119	3	Y	-0-					21
09	210	N	134	-0-	-76	-0-	30	1	104	3	Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1172	N	1172	-0-	-0-	-0-	30	1	1142	3	Y	-0-					65
05	1209	N	1185	-0-	-24	-0-	30	1	1155	3	Y	-0-					65
06	900	N	878	-0-	-22	-0-	30	1	848	3	Y	-0-					65
07	965	N	965	-0-	-0-	-0-	30	1	935	3	Y	-0-					65
08	1049	N	1049	-0-	-0-	-0-	30	1	1019	3	Y	-0-					65
*09	1018	N	1018	-0-	-0-	-0-	30	1	988	3	Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					20
05	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					20
06	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					20
07	403	N	255	-0-	-148	-0-	30	1	225	3	Y	-0-					20
08	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					20
09	330	N	-0-	-0-	-330	-0-					Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	30	1	285	3	Y	-0-					31
05	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					31
06	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-					31
07	341	N	277	-0-	-64	-0-	30	1	247	3	Y	-0-					31
08	372	N	295	-0-	-77	-0-	30	1	265	3	Y	-0-					31
*09	331	N	331	-0-	-0-	-0-	30	1	301	3	Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1	-0-	30	1	269	3	Y	-0-					101
05	437	N	437	-0-	-0-	-0-	30	1	407	3	Y	-0-					101
06	321	N	321	-0-	-0-	-0-	30	1	291	3	Y	-0-					101
07	311	N	311	-0-	-0-	-0-	30	1	281	3	Y	-0-					101
08	372	N	292	-0-	-80	-0-	30	1	262	3	Y	-0-					101
09	330	N	209	-0-	-121	-0-	30	1	179	3	Y	-0-					101

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					63
05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					63
06	450	N	202	-0-	-248	-0-	202	2			N	-0-					63
07	775	N	738	-0-	-37	-0-	738	2			N	-0-					63
08	910	N	910	-0-	-0-	-0-	910	2			N	-0-					63
*09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	1	N	-0-	-0-	-1	-0-					N	-0-					56
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	620	N	396	-0-	-224	-0-	396	2			N	-0-					-0-
06	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
06	240	N	153	-0-	-87	-0-	153	2			N	-0-					-0-
07	558	N	233	-0-	-325	-0-	233	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	329	3	4	9	Y	4	5	1			2
05	360	N	360	-0-	-0-	-0-	356	3	4	9	Y	4	2	1			4
06	238	N	238	-0-	-0-	-0-	235	3	3	9	Y	3	3	1			4
07	341	N	291	-0-	-50	-0-	291	3			Y	-0-	4	1			-0-
08	372	N	272	-0-	-100	-0-	272	3			Y	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		37	-0-	37	110	37	2			N	-0-					-0-
05	154	N	44	-0-	-110	-0-	44	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

04	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

04	330	N	229	-0-	-101	-0-	219	2	10	9	Y	9	32	1			10
05	434	N	261	-0-	-173	-0-	257	2	4	9	Y	4					14
06	390	N	237	-0-	-153	-0-	233	2	4	9	Y	4					18
07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					18
08	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					18
*09	252	N	252	-0-	-0-	-0-	252	2			Y	-0-	18	1			-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

04	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
09	60	N	10	-0-	-50	-0-	10	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

04	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	2			Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	2			Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

04	427	N	427	-0-	-0-	-0-	397	2	30	9	N	27					87
05	415	N	415	-0-	-0-	-0-	394	2	21	9	N	19					106
06	426	N	426	-0-	-0-	-0-	378	2	48	9	N	44	92	1			58
07	383	N	383	-0-	-0-	-0-	379	2	4	9	N	4					62
08	341	N	310	-0-	-31	-0-	308	2	2	9	N	2					64
09	330	N	288	-0-	-42	-0-	282	2	6	9	N	5	41	1			28

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

04	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2641	N	2641	-0-	-0-	-0-	2641	2			Y	-0-					-0-
05	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
06	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					-0-
07	2666	N	2353	-0-	-313	-0-	2349	2	4	9	Y	4					4
08	2666	N	2076	-0-	-590	-0-	2074	2	2	9	Y	2					6
09	2550	N	2313	-0-	-237	-0-	2307	2	6	9	Y	5	7	1			4

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
05	744	N	621	-0-	-123	-0-	621	2			Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	2			Y	-0-					-0-
07	713	N	631	-0-	-82	-0-	627	2	4	9	Y	4					4
08	661	N	661	-0-	-0-	-0-	659	2	2	9	Y	2					6
*09	635	N	635	-0-	-0-	-0-	629	2	6	9	Y	5	6	1			5

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	195	-0-	-75	-0-	195	2			Y	-0-					-0-
05	279	N	189	-0-	-90	-0-	189	2			Y	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	2			Y	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	81	-0-	-39	-0-	81	3			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1483	N	1483	-0-	-0-	-0-	1483	3			Y	-0-					-0-
05	1116	N	908	-0-	-208	-0-	908	3			Y	-0-					-0-
06	1080	N	288	-0-	-792	-0-	288	3			Y	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
*09	1451	N	1451	-0-	-0-	-0-	1451	3			Y	-0-					-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	64	3	10	9	Y	9	4	1			5
08	93	N	67	-0-	-26	-0-	59	3	8	9	Y	7	7	1			5
*09	86	N	86	-0-	-0-	-0-	75	3	11	9	Y	10	8	1			7

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	190	-0-	-80	-0-	190	3			Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1458	-0-	-582	-0-	1458	3			Y	-0-					-0-
05	2046	X	1043	-0-	-1003	-0-	1043	3			Y	-0-					-0-
06	1980	X	1382	-0-	-598	-0-	1382	3			Y	-0-					-0-
07	1519	N	1290	-0-	-229	-0-	1290	3			Y	-0-					-0-
08	1054	N	1005	-0-	-49	-0-	1005	3			Y	-0-					-0-
09	1380	N	759	-0-	-621	-0-	759	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1610	N	1610	-0-	-0-	-0-	1610	3			Y	-0-					-0-
05	1915	N	1915	-0-	-0-	-0-	1915	3			Y	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	3			Y	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	1383	3	8	9	Y	7	3	1			4
08	1346	N	1346	-0-	-0-	-0-	1339	3	7	9	Y	6	6	1			4
*09	2057	N	2057	-0-	-0-	-0-	2049	3	8	9	Y	7	6	1			5

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

04	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					-0-
05	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					-0-
06	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
*09	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

04	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	1643	3			Y	-0-					-0-
06	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
*09	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

04	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
07	611	N	611	-0-	-0-	-0-	602	3	9	9	Y	8	3	1			5
08	713	N	458	-0-	-255	-0-	450	3	8	9	Y	7	7	1			5
*09	575	N	575	-0-	-0-	-0-	565	3	10	9	Y	9	8	1			6

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

04	597	N	597	-0-	-0-	-0-	593	3	4	9	Y	4	5	1			1
05	589	N	550	-0-	-39	-0-	546	3	4	9	Y	4	2	1			3
06	540	N	524	-0-	-16	-0-	520	3	4	9	Y	4	4	1			3
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-	3	1			-0-
08	403	N	339	-0-	-64	-0-	339	3			Y	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

04	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	60	2	4	9	Y	4					4
08	111	N	111	-0-	-0-	-0-	108	2	3	9	Y	3					7
*09	77	N	77	-0-	-0-	-0-	73	2	4	9	Y	4	7	1			4

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

04	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-
08	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					-0-
*09	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	567	-0-	-63	-0-	567	3			Y	-0-					-0-
05	558	N	415	-0-	-143	-0-	415	3			Y	-0-					-0-
06	630	N	299	-0-	-331	-0-	299	3			Y	-0-					-0-
07	589	N	368	-0-	-221	-0-	306	3	62	9	Y	56	24	1			32
08	403	N	364	-0-	-39	-0-	309	3	55	9	Y	50	53	1			29
*09	360	N	360	-0-	-0-	-0-	295	3	65	9	Y	59	53	1			35

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
07	921	N	921	-0-	-0-	-0-	920	3	1	9	Y	1	1	8			-0-
08	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
*09	1225	N	1225	-0-	-0-	-0-	1225	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	727	3	3	9	Y	3	5	1			-0-
05	766	N	766	-0-	-0-	-0-	763	3	3	9	Y	3	2	1			1
06	682	N	682	-0-	-0-	-0-	680	3	2	9	Y	2	3	1			-0-
07	585	N	585	-0-	-0-	-0-	572	3	13	9	Y	12	4	1	4	8	4
08	568	N	568	-0-	-0-	-0-	559	3	9	9	Y	8	8	1	1	8	3
*09	773	N	773	-0-	-0-	-0-	763	3	10	9	Y	9	8	1			4

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
06	900	N	842	-0-	-58	-0-	842	3			Y	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
08	992	N	944	-0-	-48	-0-	944	3			Y	-0-					-0-
*09	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	568	3	19	9	Y	17	122	1			65
05	496	N	211	-0-	-285	-0-	179	3	32	9	Y	29					94
06	456	N	456	-0-	-0-	-0-	426	3	30	9	Y	27					121
07	632	N	632	-0-	-0-	-0-	604	3	28	9	Y	25					146
08	526	N	526	-0-	-0-	-0-	507	3	19	9	Y	17	104	1			59
09	450	N	207	-0-	-243	-0-	186	3	21	9	Y	19					78

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
05	465	N	385	-0-	-80	-0-	385	3			Y	-0-					-0-
06	540	N	532	-0-	-8	-0-	532	3			Y	-0-					-0-
07	558	N	450	-0-	-108	-0-	447	3	3	9	Y	3					3
08	621	N	621	-0-	-0-	-0-	619	3	2	9	Y	2	3	1			2
*09	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
*09	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					10
05	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					10
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					10
07	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					10
08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					10
09	210	N	179	-0-	-31	-0-	179	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					5
05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-	3	1			2
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
07	31	N	16	-0-	-15	-0-	16	2			Y	-0-					2
08	31	N	13	-0-	-18	-0-	13	2			Y	-0-					2
09	30	N	8	-0-	-22	-0-	8	2			Y	-0-					2

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	N	909	-0-	-0-	-0-	878	2	31	9	Y	28					87
05	1109	N	1109	-0-	-0-	-0-	1087	2	22	9	Y	20					107
06	1047	N	1047	-0-	-0-	-0-	999	2	48	9	Y	44	92	1			59
07	930	N	746	-0-	-184	-0-	742	2	4	9	Y	4					63
08	930	N	537	-0-	-393	-0-	535	2	2	9	Y	2					65
*09	1024	N	1024	-0-	-0-	-0-	1018	2	6	9	Y	5	41	1			29

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	2			Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	2			Y	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	193	2	4	9	Y	4					4
08	203	N	203	-0-	-0-	-0-	201	2	2	9	Y	2					6
*09	207	N	207	-0-	-0-	-0-	201	2	6	9	Y	5	7	1			4

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
05	341	N	263	-0-	-78	-0-	263	2			Y	-0-					-0-
06	360	N	294	-0-	-66	-0-	294	2			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	325	2	4	9	Y	4					4
08	335	N	335	-0-	-0-	-0-	332	2	3	9	Y	3					7
*09	319	N	319	-0-	-0-	-0-	313	2	6	9	Y	5	7	1			5

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	61	-0-	-59	-0-	61	2			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1113	-0-	-147	-0-	1113	3			Y	-0-					-0-
05	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-
06	1230	N	1055	-0-	-175	-0-	1055	3			Y	-0-					-0-
07	1147	N	1101	-0-	-46	-0-	1101	3			Y	-0-					-0-
08	1116	N	871	-0-	-245	-0-	871	3			Y	-0-					-0-
*09	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	823	-0-	-137	-0-	819	3	4	9	Y	4	5	1			1
05	972	N	972	-0-	-0-	-0-	969	3	3	9	Y	3	2	1			2
06	1110	N	804	-0-	-306	-0-	801	3	3	9	Y	3	3	1			2
07	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-	2	1			-0-
08	961	N	539	-0-	-422	-0-	539	3			Y	-0-					-0-
*09	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					-0-
05	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
07	930	N	723	-0-	-207	-0-	723	3			Y	-0-					-0-
08	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					-0-
*09	1219	N	1219	-0-	-0-	-0-	1219	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1369	N	1369	-0-	-0-	-0-	1369	3			Y	-0-					-0-
05	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
07	1479	N	1479	-0-	-0-	-0-	1479	3			Y	-0-					-0-
08	1023	N	893	-0-	-130	-0-	893	3			Y	-0-					-0-
09	1260	N	1071	-0-	-189	-0-	1071	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1724	N	1724	-0-	-0-	-0-	1712	3	12	9	N	11					60
05	2203	N	2203	-0-	-0-	-0-	2203	3			N	-0-					60
06	1153	N	1153	-0-	-0-	-0-	1146	3	7	9	N	6					66
07	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					66
08	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					66
*09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	2			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
08	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
06	660	N	534	-0-	-126	-0-	534	2			Y	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
*09	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	340	2	4	9	Y	4					4
08	372	N	289	-0-	-83	-0-	287	2	2	9	Y	2					6
09	360	N	321	-0-	-39	-0-	315	2	6	9	Y	5	7	1			4

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	475	2	11	9	Y	10	32	1			12
05	527	N	486	-0-	-41	-0-	482	2	4	9	Y	4					16
06	762	N	762	-0-	-0-	-0-	758	2	4	9	Y	4					20
07	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					20
08	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					20
*09	585	N	585	-0-	-0-	-0-	585	2			Y	-0-	20	1			-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
05	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
08	682	N	618	-0-	-64	-0-	618	2			Y	-0-					-0-
*09	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1912	N	1912	-0-	-0-	-0-	1903	3	9	9	Y	8	14	1			18
05	2498	N	2498	-0-	-0-	-0-	2490	3	8	9	Y	7	5	1			20
06	1990	N	1990	-0-	-0-	-0-	1983	3	7	9	Y	6	7	1			19
07	1984	X	1957	-0-	-27	-0-	1889	3	68	9	Y	62	27	1	5	8	49
*08	2511	X	1274	-0-	-1237	-0-	1210	3	64	9	Y	58	56	1	6	8	45
09	2430	X	1501	-0-	-929	-0-	1411	3	90	9	Y	82	68	1			59

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1592	N	1592	-0-	-0-	-0-	1574	3	18	9	Y	16	21	1			5
05	1496	N	1496	-0-	-0-	-0-	1479	3	17	9	Y	15	10	1			10
06	1339	N	1339	-0-	-0-	-0-	1322	3	17	9	Y	15	15	1			10
07	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-	10	1			-0-
08	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
*09	3000	N	4994	-0-	1994	1994	4994	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1538	N	1538	-0-	-0-	-0-	1538	3			Y	-0-					-0-
05	1510	N	1510	-0-	-0-	-0-	1510	3			Y	-0-					-0-
06	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
07	1735	N	1735	-0-	-0-	-0-	1735	3			Y	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	1396	3			Y	-0-					-0-
*09	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	417	-0-	-63	-0-	409	3	8	9	Y	7	10	1			-0-
05	465	N	414	-0-	-51	-0-	406	3	8	9	Y	7	4	1			3
06	450	N	414	-0-	-36	-0-	407	3	7	9	Y	6	7	1			2
07	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3	3	1			2
08	462	N	462	-0-	-0-	-0-	459	3	3	9	Y	3	5	1			-0-
*09	430	N	430	-0-	-0-	-0-	426	3	4	9	Y	4	4	1			-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2067	N	2067	-0-	-0-	-0-	2067	3			Y	-0-					-0-
05	1705	N	1475	-0-	-230	-0-	1475	3			Y	-0-					-0-
06	1980	N	1335	-0-	-645	-0-	1335	3			Y	-0-					-0-
07	1983	N	1983	-0-	-0-	-0-	1983	3			Y	-0-					-0-
*08	1463	N	1463	-0-	-0-	-0-	1456	3	7	9	Y	6	6	8			-0-
*09	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					-0-
05	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-
06	1410	N	1303	-0-	-107	-0-	1303	3			Y	-0-					-0-
07	1426	N	1392	-0-	-34	-0-	1385	3	7	9	Y	6	2	1			4
08	1519	N	852	-0-	-667	-0-	846	3	6	9	Y	5	5	1			4
09	1290	N	1197	-0-	-93	-0-	1190	3	7	9	Y	6	5	1			5

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1716	-0-	-534	-0-	1716	3			Y	-0-					-0-
05	2478	N	2478	-0-	-0-	-0-	2478	3			Y	-0-					-0-
06	2070	N	1923	-0-	-147	-0-	1923	3			Y	-0-					-0-
07	3100	N	3387	-0-	287	287	3387	3			Y	-0-					-0-
08	3100	N	2831	-0-	-269	18	2831	3			Y	-0-					-0-
*09	3000	N	3168	-0-	168	186	3168	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1170	-0-	-450	-0-	1127	3	43	9	Y	39	54	1			14
05	1991	N	1991	-0-	-0-	-0-	1954	3	37	9	Y	34	22	1			26
06	1620	N	1379	-0-	-241	-0-	1345	3	34	9	Y	31	33	1			24
07	1665	N	1665	-0-	-0-	-0-	1665	3			Y	-0-	24	1			-0-
08	1953	N	1095	-0-	-858	-0-	1095	3			Y	-0-					-0-
*09	1938	N	1938	-0-	-0-	-0-	1938	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
05	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
06	686	N	686	-0-	-0-	-0-	685	3	1	9	Y	1	1	8			-0-
07	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
*09	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2659	N	2659	-0-	-0-	-0-	2659	3			Y	-0-					-0-
05	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
06	1230	N	1174	-0-	-56	-0-	1174	3			Y	-0-					-0-
07	1426	N	844	-0-	-582	-0-	844	3			Y	-0-					-0-
08	1364	N	607	-0-	-757	-0-	607	3			Y	-0-					-0-
*09	1857	N	1857	-0-	-0-	-0-	1857	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1898	N	1898	-0-	-0-	-0-	1898	3			Y	-0-					-0-
05	2575	N	2575	-0-	-0-	-0-	2575	3			Y	-0-					-0-
06	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					-0-
07	2157	N	2157	-0-	-0-	-0-	2157	3			Y	-0-					-0-
08	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
09	1290	N	1286	-0-	-4	-0-	1286	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1267	N	1267	-0-	-0-	-0-	1236	3	31	9	Y	28	38	1			5
05	1321	N	1321	-0-	-0-	-0-	1296	3	25	9	Y	23	16	1			12
06	1020	N	878	-0-	-142	-0-	845	3	33	9	Y	30	23	1	8	8	11
07	950	N	950	-0-	-0-	-0-	935	3	15	9	Y	14	10	1	8	8	7
08	449	N	449	-0-	-0-	-0-	418	3	31	9	Y	28	11	1	23	8	1
*09	1129	N	1129	-0-	-0-	-0-	1120	3	9	9	Y	8	8	1	1	8	-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	2			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
*09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-
05	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
07	1271	N	1092	-0-	-179	-0-	1092	2			Y	-0-					-0-
08	1209	N	921	-0-	-288	-0-	921	2			Y	-0-					-0-
09	1080	N	900	-0-	-180	-0-	900	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	91	2	4	9	N	4					4
08	114	N	114	-0-	-0-	-0-	112	2	2	9	N	2					6
*09	97	N	97	-0-	-0-	-0-	91	2	6	9	N	5	7	1			4

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	652	-0-	-248	-0-	652	3			Y	-0-					-0-
05	713	N	637	-0-	-76	-0-	637	3			Y	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	643	3	28	9	Y	25					43
05	952	N	952	-0-	-0-	-0-	922	3	30	9	Y	27					70
06	696	N	696	-0-	-0-	-0-	674	3	22	9	Y	20					90
07	682	N	679	-0-	-3	-0-	642	3	37	9	Y	34					124
08	721	N	721	-0-	-0-	-0-	697	3	24	9	Y	22	120	1			26
09	690	N	476	-0-	-214	-0-	450	3	26	9	Y	24					50

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2240	N	2240	-0-	-0-	-0-	2240	3			Y	-0-					-0-
05	1953	N	1896	-0-	-57	-0-	1896	3			Y	-0-					-0-
06	1470	N	1035	-0-	-435	-0-	1035	3			Y	-0-					-0-
07	1271	N	1151	-0-	-120	-0-	1151	3			Y	-0-					-0-
08	1271	N	1156	-0-	-115	-0-	1156	3			Y	-0-					-0-
09	1050	N	533	-0-	-517	-0-	533	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	X	614	-0-	-526	-0-	614	3			Y	-0-					-0-
05	899	X	416	-0-	-483	-0-	416	3			Y	-0-					-0-
06	810	X	491	-0-	-319	-0-	491	3			Y	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
*09	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					8
05	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					8
06	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					8
07	372	N	312	-0-	-60	-0-	312	2			Y	-0-					8
08	372	N	356	-0-	-16	-0-	356	2			Y	-0-					8
09	360	N	287	-0-	-73	-0-	287	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	2			Y	-0-					-0-
09	510	N	410	-0-	-100	-0-	410	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
06	690	N	666	-0-	-24	-0-	666	2			Y	-0-					-0-
07	775	N	705	-0-	-70	-0-	705	2			Y	-0-					-0-
08	713	N	680	-0-	-33	-0-	680	2			Y	-0-					-0-
09	660	N	650	-0-	-10	-0-	650	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	1437	-0-	-1053	-0-	1403	3	34	9	Y	31					84
05	2697	X	1125	-0-	-1572	-0-	1091	3	34	9	Y	31					115
06	2610	X	1085	-0-	-1525	-0-	1066	3	19	9	Y	17					132
07	1488	N	1324	-0-	-164	-0-	1269	3	55	9	Y	50					182
08	1885	N	1885	-0-	-0-	-0-	1639	3	246	9	Y	224	313	1	1	8	92
*09	1269	N	1269	-0-	-0-	-0-	1080	3	189	9	Y	172	169	1			95

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
05	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					5
05	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					5
06	690	N	437	-0-	-253	-0-	437	3			Y	-0-					5
07	992	N	655	-0-	-337	-0-	652	3	3	9	Y	3					8
08	801	N	801	-0-	-0-	-0-	799	3	2	9	Y	2					10
*09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					10

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	N	1217	-0-	-1513	-0-	1176	3	41	9	Y	37	42	1	1	8	21
05	1829	N	1606	-0-	-223	-0-	1522	3	84	9	Y	76	46	1			51
06	1860	N	968	-0-	-892	-0-	938	3	30	9	Y	27	36	1			42
07	1922	X	1038	-0-	-884	-0-	1013	3	25	9	Y	23	27	1			38
08	1922	X	1009	-0-	-913	-0-	986	3	23	9	Y	21	45	1			14
09	1560	X	1005	-0-	-555	-0-	983	3	22	9	Y	20	19	1			15

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
05	527	N	302	-0-	-225	-0-	302	3			Y	-0-					-0-
06	360	N	232	-0-	-128	-0-	232	3			Y	-0-					-0-
07	341	N	171	-0-	-170	-0-	171	3			Y	-0-					-0-
08	310	N	132	-0-	-178	-0-	132	3			Y	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0-	-0-	236	3	1	9	Y	1	1	8			-0-
05	310	N	280	-0-	-30	-0-	280	3			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
08	279	N	147	-0-	-132	-0-	147	3			Y	-0-					-0-
09	240	N	163	-0-	-77	-0-	163	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
05	558	N	500	-0-	-58	-0-	500	2			Y	-0-					-0-
06	540	N	278	-0-	-262	-0-	278	2			Y	-0-					-0-
07	527	N	365	-0-	-162	-0-	361	2	4	9	Y	4					4
08	496	N	458	-0-	-38	-0-	456	2	2	9	Y	2					6
*09	527	N	527	-0-	-0-	-0-	521	2	6	9	Y	5	6	1			5

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					7
05	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					7
06	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					7
07	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					7
08	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					7
*09	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	349	-0-	-71	-0-	349	3			Y	-0-					13
05	465	N	307	-0-	-158	-0-	307	3			Y	-0-					13
06	480	N	381	-0-	-99	-0-	379	3	2	9	Y	2					15
07	372	N	302	-0-	-70	-0-	301	3	1	9	Y	1					16
08	507	N	507	-0-	-0-	-0-	506	3	1	9	Y	1					17
09	390	N	389	-0-	-1	-0-	389	3			Y	-0-					17

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	391	3	1	9	Y	1	1	8			-0-
05	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
06	450	N	398	-0-	-52	-0-	398	3			Y	-0-					-0-
07	403	N	286	-0-	-117	-0-	286	3			Y	-0-					-0-
08	434	N	293	-0-	-141	-0-	293	3			Y	-0-					-0-
09	390	N	337	-0-	-53	-0-	337	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
05	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
08	558	N	480	-0-	-78	-0-	480	2			Y	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	1019	-0-	-31	-0-	1019	2			Y	-0-					-0-
05	1023	X	998	-0-	-25	-0-	998	2			Y	-0-					-0-
06	1230	X	801	-0-	-429	-0-	801	2			Y	-0-					-0-
07	1054	N	960	-0-	-94	-0-	956	2	4	9	Y	4					4
08	996	N	996	-0-	-0-	-0-	994	2	2	9	Y	2					6
*09	996	N	996	-0-	-0-	-0-	992	2	4	9	Y	4	6	1			4

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	2			Y	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	2			Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	111	2	4	9	Y	4					4
08	93	N	90	-0-	-3	-0-	87	2	3	9	Y	3					7
*09	91	N	91	-0-	-0-	-0-	85	2	6	9	Y	5	7	1			5

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	523	-0-	-347	-0-	523	3			Y	-0-					2
05	589	N	434	-0-	-155	-0-	434	3			Y	-0-					2
06	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					2
07	527	N	480	-0-	-47	-0-	480	3			Y	-0-					2
08	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					2
*09	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	3			Y	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			Y	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			Y	-0-					-0-
09	450	N	366	-0-	-84	-0-	366	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	9	9	8			-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
07	558	N	268	-0-	-290	-0-	264	2	4	9	Y	4					4
08	558	N	198	-0-	-360	-0-	196	2	2	9	Y	2					6
09	240	N	183	-0-	-57	-0-	177	2	6	9	Y	5	6	1			5

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	2			Y	-0-					-0-
08	496	N	486	-0-	-10	-0-	486	2			Y	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	635	N	635	-0-	-0-	-0-	634	3	1	9	Y	1	1	8			-0-
05	1116	N	706	-0-	-410	-0-	706	3			Y	-0-					-0-
06	930	N	839	-0-	-91	-0-	839	3			Y	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
09	840	N	826	-0-	-14	-0-	826	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1225	-0-	-95	-0-	1225	2			Y	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
08	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					-0-
*09	1560	N	1560	-0-	-0-	-0-	1560	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
05	713	N	658	-0-	-55	-0-	658	2			Y	-0-					-0-
06	630	N	564	-0-	-66	-0-	564	2			Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
08	651	N	491	-0-	-160	-0-	491	2			Y	-0-					-0-
09	570	N	566	-0-	-4	-0-	566	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	217	N	113	-0-	-104	-0-	113	2			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
07	186	N	162	-0-	-24	-0-	158	2	4	9	Y	4					4
08	124	N	113	-0-	-11	-0-	111	2	2	9	Y	2					6
09	210	N	128	-0-	-82	-0-	122	2	6	9	Y	5	6	1			5

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	651	N	592	-0-	-59	-0-	592	2			Y	-0-					-0-
08	651	N	494	-0-	-157	-0-	494	2			Y	-0-					-0-
09	630	N	530	-0-	-100	-0-	530	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					1
05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-	1	1			-0-
06	90	N	80	-0-	-10	-0-	80	2			Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
06	90	N	9	-0-	-81	-0-	9	2			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
05	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	496	N	363	-0-	-133	-0-	363	2			N	-0-					-0-
08	465	N	317	-0-	-148	-0-	317	2			N	-0-					-0-
09	510	N	291	-0-	-219	-0-	291	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	2			Y	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	2			Y	-0-					-0-
08	93	N	25	-0-	-68	-0-	25	2			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
07	620	N	467	-0-	-153	-0-	447	2	20	9	N	18					18
08	713	N	664	-0-	-49	-0-	664	2			N	-0-					18
*09	893	N	893	-0-	-0-	-0-	887	2	6	9	N	5	17	1			6

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					3
05	450	N	450	-0-	-0-	-0-	450	2			Y	-0-	3	1			-0-
06	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
07	465	N	334	-0-	-131	-0-	334	2			Y	-0-					-0-
08	465	N	317	-0-	-148	-0-	317	2			Y	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					7
05	403	N	297	-0-	-106	-0-	297	2			Y	-0-	5	1			2
06	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					2
07	403	N	371	-0-	-32	-0-	371	2			Y	-0-					2
08	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					2
09	390	N	314	-0-	-76	-0-	314	2			Y	-0-					2

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	276	-0-	-84	-0-	276	3			Y	-0-					14
05	558	N	414	-0-	-144	-0-	414	3			Y	-0-					14
06	360	N	273	-0-	-87	-0-	273	3			Y	-0-					14
07	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					14
08	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					14
*09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	835	N	835	-0-	-0-	-0-	814	2	21	9	Y	19	63	1			30
05	868	N	706	-0-	-162	-0-	696	2	10	9	Y	9					39
06	840	N	699	-0-	-141	-0-	689	2	10	9	Y	9					48
07	868	N	674	-0-	-194	-0-	674	2			Y	-0-					48
08	713	N	682	-0-	-31	-0-	682	2			Y	-0-					48
09	690	N	575	-0-	-115	-0-	575	2			Y	-0-	48	1			-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	597	N	597	-0-	-0-	-0-	596	2	1	9	Y	1	1	8			18
05	682	N	546	-0-	-136	-0-	546	2			Y	-0-	14	1			4
06	570	N	439	-0-	-131	-0-	439	2			Y	-0-					4
07	558	N	404	-0-	-154	-0-	404	2			Y	-0-					4
08	558	N	541	-0-	-17	-0-	541	2			Y	-0-					4
*09	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					4

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	3			Y	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
08	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					-0-
*09	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					12
05	579	N	579	-0-	-0-	-0-	579	2			Y	-0-	9	1			3
06	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					3
07	651	N	349	-0-	-302	-0-	349	2			Y	-0-					3
08	589	N	516	-0-	-73	-0-	516	2			Y	-0-					3
*09	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	2			Y	-0-					-0-
06	510	N	344	-0-	-166	-0-	344	2			Y	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					17
05	558	N	555	-0-	-3	-0-	555	2			Y	-0-	13	1			4
06	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					4
07	682	N	557	-0-	-125	-0-	555	2	2	9	Y	2					6
08	558	N	491	-0-	-67	-0-	491	2			Y	-0-					6
09	570	N	528	-0-	-42	-0-	528	2			Y	-0-					6

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	780	-0-	-0-	-0-	769	2	11	9	Y	10					165
05	620	N	558	-0-	-62	-0-	558	2			Y	-0-	121	1			44
06	600	N	525	-0-	-75	-0-	525	2			Y	-0-					44
07	806	N	719	-0-	-87	-0-	719	2			Y	-0-					44
08	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					44
*09	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					44

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					1
05	279	N	278	-0-	-1	-0-	278	2			Y	-0-	1	1			-0-
06	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	2			Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
06	1	N	-0-	-0-	-1	-0-					Y	-0-					1
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7
05	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					7
06	180	N	153	-0-	-27	-0-	153	2			Y	-0-					7
07	186	N	135	-0-	-51	-0-	135	2			Y	-0-					7
08	186	N	171	-0-	-15	-0-	171	2			Y	-0-					7
*09	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	226	-0-	-254	-0-	226	3			Y	-0-					2
05	651	N	320	-0-	-331	-0-	320	3			Y	-0-					2
06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					2
07	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					2
08	310	N	205	-0-	-105	-0-	205	3			Y	-0-					2
09	330	N	241	-0-	-89	-0-	241	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1024	-0-	-566	-0-	1024	3			Y	-0-					-0-
05	1705	N	923	-0-	-782	-0-	923	3			Y	-0-					-0-
06	1560	N	1032	-0-	-528	-0-	1032	3			Y	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
08	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
*09	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	727	-0-	-413	-0-	727	3			Y	-0-					19
05	868	N	665	-0-	-203	-0-	665	3			Y	-0-					19
06	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					19
07	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					19
08	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					19
09	1050	N	853	-0-	-197	-0-	853	3			Y	-0-					19

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
08	589	N	570	-0-	-19	-0-	570	3			Y	-0-					-0-
09	1140	N	785	-0-	-355	-0-	785	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	950	N	950	-0-	-0-	-0-	829	3	121	9	Y	110	121	1			66
05	966	N	966	-0-	-0-	-0-	737	3	229	9	Y	208	128	1			146
06	978	N	978	-0-	-0-	-0-	897	3	81	9	Y	74	99	1			121
07	992	N	983	-0-	-9	-0-	929	3	54	9	Y	49	70	1			100
08	992	N	992	-0-	-0-	-0-	942	3	50	9	Y	45	109	1			36
09	990	N	727	-0-	-263	-0-	679	3	48	9	Y	44	42	1			38

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
09	180	N	117	-0-	-63	-0-	117	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1169	-0-	-1	-0-	1169	2			Y	-0-					8
05	1302	N	966	-0-	-336	-0-	966	2			Y	-0-					8
06	1350	N	1084	-0-	-266	-0-	1084	2			Y	-0-					8
07	1209	N	798	-0-	-411	-0-	798	2			Y	-0-					8
08	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					8
09	1080	N	983	-0-	-97	-0-	983	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					7
05	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					7
06	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					7
07	466	N	466	-0-	-0-	-0-	465	2	1	9	Y	1	1	8			7
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					7
*09	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	374	-0-	-76	-0-	374	3			Y	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			Y	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
09	690	N	491	-0-	-199	-0-	491	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	1167	-0-	-753	-0-	1167	3			Y	-0-					-0-
05	1860	X	580	-0-	-1280	-0-	580	3			Y	-0-					-0-
06	2220	X	1331	-0-	-889	-0-	1331	3			Y	-0-					-0-
07	1209	N	1111	-0-	-98	-0-	1108	3	3	9	Y	3					3
08	686	N	686	-0-	-0-	-0-	684	3	2	9	Y	2					5
09	1320	N	636	-0-	-684	-0-	636	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
07	961	N	958	-0-	-3	-0-	954	2	4	9	Y	4					4
08	961	N	902	-0-	-59	-0-	900	2	2	9	Y	2					6
09	930	N	886	-0-	-44	-0-	880	2	6	9	Y	5	6	1			5

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					27
05	682	N	651	-0-	-31	-0-	651	2			Y	-0-	19	1			8
06	660	N	628	-0-	-32	-0-	628	2			Y	-0-					8
07	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					8
08	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					8
*09	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					8

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	466	2	4	9	Y	4					4
08	451	N	451	-0-	-0-	-0-	448	2	3	9	Y	3					7
*09	456	N	456	-0-	-0-	-0-	452	2	4	9	Y	4	7	1			4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					12
05	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					12
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					12
07	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					12
08	310	N	278	-0-	-32	-0-	278	3			Y	-0-					12
*09	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

04	840	N	797	-0-	-43	-0-	797	2			Y	-0-					9
05	868	N	707	-0-	-161	-0-	707	2			Y	-0-					9
06	840	N	803	-0-	-37	-0-	803	2			Y	-0-					9
07	837	N	678	-0-	-159	-0-	678	2			Y	-0-					9
08	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					9
09	810	N	757	-0-	-53	-0-	757	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

04	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					14
05	1209	N	1169	-0-	-40	-0-	1169	3			Y	-0-					14
06	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					14
07	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					14
08	1827	N	1827	-0-	-0-	-0-	1827	3			Y	-0-					14
*09	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

04	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					7
05	279	N	223	-0-	-56	-0-	223	2			Y	-0-					7
06	270	N	223	-0-	-47	-0-	223	2			Y	-0-					7
07	279	N	170	-0-	-109	-0-	170	2			Y	-0-					7
08	217	N	76	-0-	-141	-0-	76	2			Y	-0-					7
09	210	N	96	-0-	-114	-0-	96	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

04	90	N	61	-0-	-29	-0-	61	3			Y	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

04	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
05	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
06	1080	N	967	-0-	-113	-0-	967	3			N	-0-					-0-
07	1550	N	1082	-0-	-468	-0-	1082	3			N	-0-					-0-
08	1674	N	1307	-0-	-367	-0-	1307	3			N	-0-					-0-
*09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

04	2010	N	1645	-0-	-365	-0-	1645	3			Y	-0-					-0-
05	2374	N	2374	-0-	-0-	-0-	2374	3			Y	-0-					-0-
06	2010	N	1445	-0-	-565	-0-	1445	3			Y	-0-					-0-
07	1705	N	1260	-0-	-445	-0-	1260	3			Y	-0-					-0-
08	2077	N	857	-0-	-1220	-0-	857	3			Y	-0-					-0-
09	1440	N	898	-0-	-542	-0-	898	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	941	-0-	-289	-0-	924	3	17	9	Y	15	21	1			5
05	1328	N	1328	-0-	-0-	-0-	1314	3	14	9	Y	13	8	1			10
06	1380	N	1120	-0-	-260	-0-	1105	3	15	9	Y	14	12	1	2	8	10
07	1152	N	1152	-0-	-0-	-0-	1149	3	3	9	Y	3	5	1			8
08	1147	N	686	-0-	-461	-0-	683	3	3	9	Y	3	6	1			5
*09	1155	N	1155	-0-	-0-	-0-	1151	3	4	9	Y	4	4	1			5

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1372	-0-	-638	-0-	1359	3	13	9	Y	12	16	1			4
05	1898	N	1898	-0-	-0-	-0-	1887	3	11	9	Y	10	7	1			7
06	1890	N	1876	-0-	-14	-0-	1866	3	10	9	Y	9	10	1			6
07	1503	N	1503	-0-	-0-	-0-	1503	3			Y	-0-	6	1			-0-
08	1891	N	1579	-0-	-312	-0-	1579	3			Y	-0-					-0-
09	1890	N	1167	-0-	-723	-0-	1167	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	X	801	-0-	-279	-0-	790	3	11	9	Y	10	14	1			2
05	2047	X	2047	-0-	-0-	-0-	2038	3	9	9	Y	8	6	1			4
06	1611	X	1611	-0-	-0-	-0-	1604	3	7	9	Y	6	7	1			3
07	3100	N	3101	-0-	1	1	3101	3			Y	-0-	3	1			-0-
08	2798	N	2797	-0-	-1	-0-	2797	3			Y	-0-					-0-
*09	2232	N	2232	-0-	-0-	-0-	2232	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	545	-0-	-175	-0-	545	3			Y	-0-					-0-
05	744	N	551	-0-	-193	-0-	551	3			Y	-0-					-0-
06	450	N	418	-0-	-32	-0-	418	3			Y	-0-					-0-
07	559	N	559	-0-	-0-	-0-	546	3	13	9	Y	12	3	1	5	8	4
08	558	N	450	-0-	-108	-0-	443	3	7	9	Y	6	6	1			4
*09	1030	N	1030	-0-	-0-	-0-	1021	3	9	9	Y	8	7	1			5

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2341	X	2341	-0-	-0-	-0-	2341	3			Y	-0-					-0-
05	2232	X	1613	-0-	-619	-0-	1613	3			Y	-0-					-0-
06	2160	X	1560	-0-	-600	-0-	1560	3			Y	-0-					-0-
07	2418	X	1535	-0-	-883	-0-	1535	3			Y	-0-					-0-
08	2418	X	1450	-0-	-968	-0-	1450	3			Y	-0-					-0-
09	1560	N	1086	-0-	-474	-0-	1086	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1340	-0-	-160	-0-	1340	3			Y	-0-					-0-
05	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-
06	1500	N	1496	-0-	-4	-0-	1496	3			Y	-0-					-0-
07	1395	N	1040	-0-	-355	-0-	1040	3			Y	-0-					-0-
08	1550	N	775	-0-	-775	-0-	775	3			Y	-0-					-0-
09	1500	N	1159	-0-	-341	-0-	1159	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1566	N	1566	-0-	-0-	-0-	1560	3	6	9	Y	5					10
05	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					10
06	1026	N	1026	-0-	-0-	-0-	1005	3	21	9	Y	19	9	1			20
07	1612	N	966	-0-	-646	-0-	956	3	10	9	Y	9	8	1			21
08	1466	N	1466	-0-	-0-	-0-	1457	3	9	9	Y	8	14	1	1	8	14
09	1020	N	992	-0-	-28	-0-	983	3	9	9	Y	8	7	1			15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1464	N	1464	-0-	-0-	-0-	1453	3	11	9	Y	10					30
05	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					30
06	1170	N	817	-0-	-353	-0-	774	3	43	9	Y	39	18	1			51
07	1519	N	983	-0-	-536	-0-	920	3	63	9	Y	57	33	1			75
08	1364	N	950	-0-	-414	-0-	892	3	58	9	Y	53	76	1			52
*09	839	N	839	-0-	-0-	-0-	783	3	56	9	Y	51	40	1			63

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1449	N	1449	-0-	-0-	-0-	1416	3	33	9	Y	30	41	1			9
05	1178	N	1178	-0-	-0-	-0-	1149	3	29	9	Y	26	17	1			18
06	1199	N	1199	-0-	-0-	-0-	1174	3	25	9	Y	23	25	1			16
07	1488	N	1238	-0-	-250	-0-	1238	3			Y	-0-	16	1			-0-
*08	1308	N	1308	-0-	-0-	-0-	1301	3	7	9	Y	6	6	8			-0-
09	1200	N	1196	-0-	-4	-0-	1196	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1920	-0-	-0-	-0-	1913	3	7	9	Y	6					21
05	1457	N	1368	-0-	-89	-0-	1368	3			Y	-0-					21
06	1410	N	831	-0-	-579	-0-	801	3	30	9	Y	27	12	1			36
07	1984	N	1249	-0-	-735	-0-	1168	3	81	9	Y	74	37	1			73
08	1364	N	1178	-0-	-186	-0-	1102	3	76	9	Y	69	91	1			51
*09	1133	N	1133	-0-	-0-	-0-	1060	3	73	9	Y	66	51	1			66

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	67	-0-	-203	-0-	67	3			Y	-0-					2
05	279	N	137	-0-	-142	-0-	137	3			Y	-0-					2
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					2
07	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					2
*08	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					2
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1264	N	1264	-0-	-0-	-0-	1264	3			Y	-0-					28
05	1520	N	1520	-0-	-0-	-0-	1520	3			Y	-0-					28
06	1458	N	1458	-0-	-0-	-0-	1457	3	1	9	Y	1					29
07	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					29
08	1519	N	1270	-0-	-249	-0-	1270	3			Y	-0-					29
09	1470	N	1154	-0-	-316	-0-	1154	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	1234	-0-	-1076	-0-	1221	3	13	9	Y	12					18
05	2387	X	1540	-0-	-847	-0-	1526	3	14	9	Y	13					31
06	2654	X	2654	-0-	-0-	-0-	2643	3	11	9	Y	10					41
07	1954	X	1954	-0-	-0-	-0-	1935	3	19	9	Y	17					58
08	2757	X	2757	-0-	-0-	-0-	2746	3	11	9	Y	10	56	1			12
*09	1565	X	1565	-0-	-0-	-0-	1553	3	12	9	Y	11					23

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	552	-0-	-528	-0-	540	3	12	9	Y	11	35	1			10
05	851	N	851	-0-	-0-	-0-	850	3	1	9	Y	1					11
06	753	N	753	-0-	-0-	-0-	752	3	1	9	Y	1					12
07	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					12
08	837	N	654	-0-	-183	-0-	654	3			Y	-0-					12
*09	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	725	-0-	-0-	-0-	713	3	12	9	Y	11	35	1			8
05	837	N	748	-0-	-89	-0-	747	3	1	9	Y	1					9
06	810	N	783	-0-	-27	-0-	782	3	1	9	Y	1					10
07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					10
08	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					10
*09	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					10

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	488	-0-	-232	-0-	476	2	12	9	N	11	21	1	2	8	12
05	837	N	434	-0-	-403	-0-	425	2	9	9	N	8	11	1	1	8	8
06	810	N	427	-0-	-383	-0-	418	2	9	9	N	8					16
07	686	N	686	-0-	-0-	-0-	677	2	9	9	N	8	2	8			22
08	711	N	711	-0-	-0-	-0-	702	2	9	9	N	8	15	1			15
*09	573	N	573	-0-	-0-	-0-	564	2	9	9	N	8	13	1			10

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	578	-0-	-112	-0-	482	2	96	9	N	87	183	1			93
05	744	N	741	-0-	-3	-0-	672	2	69	9	N	63	97	1	4	8	55
06	780	N	621	-0-	-159	-0-	553	2	68	9	N	62					117
07	589	N	564	-0-	-25	-0-	564	2			N	-0-	117	1			-0-
08	744	N	588	-0-	-156	-0-	588	2			N	-0-					-0-
09	630	N	484	-0-	-146	-0-	484	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
08	1497	N	1497	-0-	-0-	-0-	1497	3			Y	-0-					-0-
*09	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	750	N	731	-0-	-19	-0-	731	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	918	2	17	9	N	15					15
08	831	N	831	-0-	-0-	-0-	813	2	18	9	N	16	15	1			16
*09	924	N	924	-0-	-0-	-0-	907	2	17	9	N	15	18	1			13

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1740	-0-	-150	-0-	1719	3	21	9	Y	19	26	1			7
05	1984	N	1728	-0-	-256	-0-	1710	3	18	9	Y	16	11	1			12
06	1800	N	1789	-0-	-11	-0-	1772	3	17	9	Y	15	16	1			11
07	1981	N	1981	-0-	-0-	-0-	1949	3	32	9	Y	29	17	1			23
08	2092	N	2092	-0-	-0-	-0-	2067	3	25	9	Y	23	30	1			16
09	1590	N	1539	-0-	-51	-0-	1504	3	35	9	Y	32	29	1			19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	227	3	22	9	Y	20	28	1			4
05	395	N	395	-0-	-0-	-0-	376	3	19	9	Y	17	11	1			10
06	238	N	238	-0-	-0-	-0-	220	3	18	9	Y	16	17	1			9
07	248	N	184	-0-	-64	-0-	182	3	2	9	Y	2	6	1			5
*08	310	N	193	-0-	-117	-0-	185	3	8	9	Y	7	6	1	6	8	-0-
09	240	N	146	-0-	-94	-0-	144	3	2	9	Y	2	2	1			-0-

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	957	-0-	-63	-0-	863	3	94	9	Y	85	120	1			31
05	961	N	928	-0-	-33	-0-	852	3	76	9	Y	69	47	1			53
06	1020	N	937	-0-	-83	-0-	868	3	69	9	Y	63	68	1			48
07	992	N	936	-0-	-56	-0-	900	3	36	9	Y	33	34	1	4	8	43
*08	989	N	989	-0-	-0-	-0-	961	3	28	9	Y	25	42	1	4	8	22
09	930	N	812	-0-	-118	-0-	772	3	40	9	Y	36	35	1			23

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	944	-0-	-226	-0-	905	3	39	9	Y	35	45	1			11
05	992	N	970	-0-	-22	-0-	934	3	36	9	Y	33	21	1			23
06	1200	N	1110	-0-	-90	-0-	1076	3	34	9	Y	31	32	1			22
07	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-	22	1			-0-
08	1207	N	1207	-0-	-0-	-0-	1207	3			Y	-0-					-0-
09	1110	N	905	-0-	-205	-0-	905	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	-0-	515	3	10	9	Y	9	11	1			3
05	501	N	501	-0-	-0-	-0-	492	3	9	9	Y	8	5	1			6
06	540	N	326	-0-	-214	-0-	318	3	8	9	Y	7	7	1			6
07	558	N	372	-0-	-186	-0-	372	3			Y	-0-	6	1			-0-
08	496	N	242	-0-	-254	-0-	242	3			Y	-0-					-0-
*09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	279	N	133	-0-	-146	-0-	133	3			N	-0-					-0-
06	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					-0-
05	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					-0-
06	1500	N	917	-0-	-583	-0-	917	3			Y	-0-					-0-
07	1333	N	1031	-0-	-302	-0-	991	3	40	9	Y	36	14	1	4	8	18
*08	1302	N	703	-0-	-599	-0-	671	3	32	9	Y	29	27	1	6	8	14
09	930	N	858	-0-	-72	-0-	814	3	44	9	Y	40	33	1			21

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	382	-0-	-38	-0-	382	3			Y	-0-					-0-
05	465	N	365	-0-	-100	-0-	365	3			Y	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1651	N	1651	-0-	-0-	-0-	1643	3	8	9	N	7	8	1			4
05	1661	N	1661	-0-	-0-	-0-	1654	3	7	9	N	6	4	1			6
06	1723	N	1723	-0-	-0-	-0-	1716	3	7	9	N	6	6	1			6
07	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-	6	1			-0-
08	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
*09	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1035	-0-	-75	-0-	1027	3	8	9	N	7	9	1			4
05	1147	N	1079	-0-	-68	-0-	1071	3	8	9	N	7	4	1			7
06	1119	N	1119	-0-	-0-	-0-	1112	3	7	9	N	6	6	1			7
07	1181	N	1181	-0-	-0-	-0-	1179	3	2	9	N	2	3	1			6
08	1243	N	1243	-0-	-0-	-0-	1241	3	2	9	N	2	4	1			4
09	1110	N	983	-0-	-127	-0-	981	3	2	9	N	2	3	1			3

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1372	-0-	-158	-0-	1372	3			N	-0-					-0-
05	1519	N	1369	-0-	-150	-0-	1369	3			N	-0-					-0-
06	1440	N	1282	-0-	-158	-0-	1282	3			N	-0-					-0-
07	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
08	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
*09	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1759	-0-	-101	-0-	1759	3			N	-0-					-0-
05	1922	N	1761	-0-	-161	-0-	1761	3			N	-0-					-0-
06	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
07	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
08	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
09	1830	N	1707	-0-	-123	-0-	1707	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6450	X	6179	-0-	-271	-0-	6153	3	26	9	N	24	32	1			3
05	6665	X	6116	-0-	-549	-0-	6091	3	25	9	N	23	15	1			11
06	6690	X	6480	-0-	-210	-0-	6456	3	24	9	N	22	22	1			11
07	6913	X	6652	-0-	-261	-0-	6618	3	34	9	N	31	20	1			22
08	6913	X	6771	-0-	-142	-0-	6740	3	31	9	N	28	35	1			15
09	6480	X	5708	-0-	-772	-0-	5672	3	36	9	N	33	31	1			17

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3673	-0-	-47	-0-	3661	3	12	9	Y	11	15	1			6
05	3964	X	3964	-0-	-0-	-0-	3953	3	11	9	Y	10	7	1			9
06	3720	X	3714	-0-	-6	-0-	3703	3	11	9	Y	10	10	1			9
07	4402	X	4057	-0-	-345	-0-	4057	3			Y	-0-	9	1			-0-
08	4402	X	3900	-0-	-502	-0-	3900	3			Y	-0-					-0-
09	3840	X	3093	-0-	-747	-0-	3093	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1008	-0-	-132	-0-	1008	3			N	-0-					-0-
05	1147	N	998	-0-	-149	-0-	998	3			N	-0-					-0-
06	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
09	1020	N	962	-0-	-58	-0-	962	3			N	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	1867	-0-	-713	-0-	1826	3	41	9	N	37	50	1			14
05	2511	X	2304	-0-	-207	-0-	2264	3	40	9	N	36	23	1			27
06	2430	X	2304	-0-	-126	-0-	2267	3	37	9	N	34	35	1			26
07	2387	X	2004	-0-	-383	-0-	2004	3			N	-0-	26	1			-0-
08	2387	X	2050	-0-	-337	-0-	2050	3			N	-0-					-0-
09	2310	X	1506	-0-	-804	-0-	1506	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1447	-0-	-53	-0-	1422	3	25	9	N	23	5	8			60
05	1643	N	1511	-0-	-132	-0-	1487	3	24	9	N	22					82
06	1560	N	1558	-0-	-2	-0-	1534	3	24	9	N	22					104
07	1618	N	1618	-0-	-0-	-0-	1603	3	15	9	N	14					118
08	1734	N	1734	-0-	-0-	-0-	1712	3	22	9	N	20					138
09	1560	N	1429	-0-	-131	-0-	1409	3	20	9	N	18					156

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
05	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
06	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
07	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
08	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
*09	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1064	-0-	-136	-0-	947	3	117	9	N	106	146	1			35
05	1178	N	1023	-0-	-155	-0-	924	3	99	9	N	90	60	1			65
06	1140	N	1048	-0-	-92	-0-	957	3	91	9	N	83	88	1			60
07	1085	N	997	-0-	-88	-0-	997	3			N	-0-	60	1			-0-
*08	1069	N	1069	-0-	-0-	-0-	1062	3	7	9	N	6	6	8			-0-
09	1050	N	898	-0-	-152	-0-	898	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1767	-0-	-153	-0-	1726	3	41	9	N	37					148
05	2046	N	1802	-0-	-244	-0-	1760	3	42	9	N	38					186
06	1860	N	1819	-0-	-41	-0-	1784	3	35	9	N	32					218
07	1882	N	1882	-0-	-0-	-0-	1851	3	31	9	N	28	177	1			69
08	2027	N	2027	-0-	-0-	-0-	1988	3	39	9	N	35					104
09	1830	N	1506	-0-	-324	-0-	1478	3	28	9	N	25					129

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	750	N	584	-0-	-166	-0-	584	2			N	-0-					-0-
07	868	N	657	-0-	-211	-0-	657	2			N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
*09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	468	-0-	-432	-0-	458	2	10	9	N	9					101
05	837	N	587	-0-	-250	-0-	587	2			N	-0-					101
06	1200	N	749	-0-	-451	-0-	749	2			N	-0-					101
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					101
08	886	N	886	-0-	-0-	-0-	885	2	1	9	N	1					102
*09	845	N	845	-0-	-0-	-0-	838	2	7	9	N	6					108

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	510	N	459	-0-	-51	-0-	459	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	347	-0-	-163	-0-	347	2			N	-0-					-0-
05	465	N	382	-0-	-83	-0-	382	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0-	-0-	302	2	17	9	N	15					108
05	337	N	337	-0-	-0-	-0-	329	2	8	9	N	7					115
06	398	N	398	-0-	-0-	-0-	389	2	9	9	N	8					123
07	395	N	395	-0-	-0-	-0-	381	2	14	9	N	13					136
08	341	N	175	-0-	-166	-0-	162	2	13	9	N	12					148
09	390	N	334	-0-	-56	-0-	321	2	13	9	N	12					160

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	376	-0-	-104	-0-	376	2			N	-0-					-0-
05	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
*09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	206	1	163	2	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	261	1	966	2	N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	209	1	791	2	N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	162	1	732	2	N	-0-					-0-
08	837	N	807	-0-	-30	-0-	139	1	668	2	N	-0-					-0-
*09	754	N	754	-0-	-0-	-0-	126	1	628	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	890	-0-	-70	-0-	884	2	6	9	Y	5	185	1			10
05	992	N	866	-0-	-126	-0-	860	2	6	9	Y	5					15
06	873	N	873	-0-	-0-	-0-	858	2	15	9	Y	14					29
07	823	N	823	-0-	-0-	-0-	797	2	26	9	Y	24					53
08	887	N	887	-0-	-0-	-0-	878	2	9	9	Y	8					61
09	870	N	858	-0-	-12	-0-	858	2			Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
*09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	600	N	538	-0-	-62	-0-	538	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*09	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	310	N	193	-0-	-117	-0-	13	1	180	2	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	16	1	207	2	N	-0-					-0-
07	248	N	214	-0-	-34	-0-	11	1	203	2	N	-0-					-0-
08	186	N	147	-0-	-39	-0-	8	1	139	2	N	-0-					-0-
09	210	N	142	-0-	-68	-0-	7	1	135	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
07	1116	N	1008	-0-	-108	-0-	1008	2			N	-0-					-0-
08	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
09	990	N	946	-0-	-44	-0-	946	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

04	630	N	427	-0-	-203	-0-	427	2			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	55	1	333	2	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	65	1	401	2	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	70	1	437	2	N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	67	1	426	2	N	-0-					-0-
09	480	N	440	-0-	-40	-0-	59	1	381	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

04	1198	N	1198	-0-	-0-	-0-	1180	2	18	9	N	16					136
05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					136
06	1105	N	1105	-0-	-0-	-0-	1102	2	3	9	N	3					139
07	1240	N	1195	-0-	-45	-0-	1192	2	3	9	N	3					142
08	1240	N	1035	-0-	-205	-0-	1032	2	3	9	N	3					145
09	1260	N	974	-0-	-286	-0-	974	2			N	-0-					145

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	36	-0-	-834	-0-	18	2	18	9	N	16					146
05	1345	N	1345	-0-	-0-	-0-	1135	2	210	9	N	191	185	1			152
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					152
07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					152
08	1333	N	923	-0-	-410	-0-	916	2	7	9	N	6					158
09	900	N	881	-0-	-19	-0-	878	2	3	9	N	3					161

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	162	2	2	9	N	2	2	8			-0-
08	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
07	1023	N	961	-0-	-62	-0-	961	2			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
09	960	N	959	-0-	-1	-0-	959	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	26	1	382	2	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	30	1	387	2	N	-0-					-0-
08	403	N	318	-0-	-85	-0-	27	1	291	2	N	-0-					-0-
09	420	N	338	-0-	-82	-0-	38	1	300	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	834	-0-	-666	-0-	831	2	3	9	N	3					120
05	1333	N	760	-0-	-573	-0-	757	2	3	9	N	3					123
06	1170	N	1154	-0-	-16	-0-	241	1	913	2	N	-0-					123
07	1067	N	1067	-0-	-0-	-0-	246	1	820	2	N	1	1	8			123
							1	9									
08	1273	N	1273	-0-	-0-	-0-	278	1	995	2	N	-0-					123
*09	1235	N	1235	-0-	-0-	-0-	272	1	963	2	N	-0-					123

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	55	1	246	2	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	39	1	198	2	N	-0-					-0-
07	248	N	146	-0-	-102	-0-	19	1	127	2	N	-0-					-0-
08	310	N	177	-0-	-133	-0-	32	1	145	2	N	-0-					-0-
09	240	N	177	-0-	-63	-0-	30	1	147	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	39	1	113	2	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-					-0-
07	186	N	16	-0-	-170	-0-	1	1	15	2	N	-0-					-0-
08	155	N	37	-0-	-118	-0-	4	1	33	2	N	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	62	1	148	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	738	-0-	-162	-0-	738	2			N	-0-					104
05	837	N	762	-0-	-75	-0-	762	2			N	-0-					104
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					104
07	775	N	741	-0-	-34	-0-	733	2	8	9	N	7					111
08	775	N	733	-0-	-42	-0-	720	2	13	9	N	12					123
09	810	N	745	-0-	-65	-0-	742	2	3	9	N	3					126

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	-0-	561	2	6	9	Y	5					38
05	682	N	602	-0-	-80	-0-	600	2	2	9	Y	2					40
06	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					40
07	654	N	654	-0-	-0-	-0-	653	2	1	9	Y	1					41
08	519	N	519	-0-	-0-	-0-	518	2	1	9	Y	1					42
09	600	N	473	-0-	-127	-0-	473	2			Y	-0-					42

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					19
05	930	N	813	-0-	-117	-0-	813	2			N	-0-					19
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					19
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					19
08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					19
09	840	N	659	-0-	-181	-0-	659	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

04	232	N	232	-0-	-0-	-0-	229	2	3	9	N	3					104
05	236	N	236	-0-	-0-	-0-	233	2	3	9	N	3					107
06	231	N	231	-0-	-0-	-0-	227	2	4	9	N	4					111
07	248	N	230	-0-	-18	-0-	220	2	10	9	N	9					120
08	248	N	211	-0-	-37	-0-	211	2			N	-0-					120
09	240	N	212	-0-	-28	-0-	209	2	3	9	N	3					123

UNIVERSITY "A" WELL #: 1 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

04	1665	N	1665	-0-	-0-	-0-	1664	2	1	9	N	1					145
05	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					145
06	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					145
07	1736	N	1276	-0-	-460	-0-	1276	2			N	-0-					145
08	2325	N	1653	-0-	-672	-0-	1653	2			N	-0-					145
09	1560	N	1497	-0-	-63	-0-	1491	2	6	9	N	5					150

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

04	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
09	270	N	197	-0-	-73	-0-	197	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

04	510	N	481	-0-	-29	-0-	481	2			N	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

04	150	N	121	-0-	-29	-0-	121	2			N	-0-					60
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					60
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					60
07	124	N	105	-0-	-19	-0-	105	2			N	-0-					60
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					60
09	150	N	95	-0-	-55	-0-	95	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	73	1	473	2	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	75	1	538	2	N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	80	1	543	2	N	-0-					-0-
*09	583	N	583	-0-	-0-	-0-	72	1	511	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	868	N	281	-0-	-587	-0-	281	2			N	-0-					-0-
06	690	N	249	-0-	-441	-0-	249	2			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

04	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
05	1054	N	1054	-0-	-0-	-0-	77	1	977	2	N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	84	1	1213	2	N	-0-					-0-
07	1234	N	1234	-0-	-0-	-0-	119	1	1115	2	N	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	122	1	1011	2	N	-0-					-0-
09	1290	N	955	-0-	-335	-0-	101	1	854	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

04	800	N	800	-0-	-0-	-0-	796	2	4	9	Y	4					29
05	856	N	856	-0-	-0-	-0-	855	2	1	9	Y	1					30
06	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					30
07	866	N	866	-0-	-0-	-0-	865	2	1	9	Y	1					31
08	693	N	693	-0-	-0-	-0-	692	2	1	9	Y	1					32
09	870	N	645	-0-	-225	-0-	645	2			Y	-0-					32

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

04	920	N	920	-0-	-0-	-0-	913	2	7	9	Y	6					44
05	1047	N	1047	-0-	-0-	-0-	1045	2	2	9	Y	2					46
06	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					46
07	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	Y	1					47
08	846	N	846	-0-	-0-	-0-	845	2	1	9	Y	1					48
09	900	N	811	-0-	-89	-0-	811	2			Y	-0-					48

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

04	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

04	726	N	726	-0-	-0-	-0-	646	2	80	9	N	73	1	8			192
05	615	N	615	-0-	-0-	-0-	591	2	24	9	N	22					214
06	578	N	578	-0-	-0-	-0-	556	2	22	9	N	20	189	1	2	8	43
07	744	N	542	-0-	-202	-0-	541	2	1	9	N	1					44
08	620	N	574	-0-	-46	-0-	543	2	31	9	N	28					72
09	570	N	546	-0-	-24	-0-	527	2	19	9	N	17					89

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					4
05	186	N	145	-0-	-41	-0-	145	2			N	-0-					4
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					4
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					4
08	155	N	110	-0-	-45	-0-	110	2			N	-0-					4
*09	168	N	168	-0-	-0-	-0-	168	2			N	-0-	4	6			-0-

VANGUARD PERMIAN, LLC 881579
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	593	N	593	-0-	-0-	-0-	159	1	434	3	N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	137	1	409	3	N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	128	1	380	3	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	141	1	423	3	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	143	1	421	3	N	-0-					-0-
*09	559	N	559	-0-	-0-	-0-	141	1	418	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	N	1025	-0-	-0-	-0-	273	1	752	3	N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	282	1	973	3	N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	273	1	795	3	N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	286	1	876	3	N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	282	1	912	3	N	-0-					-0-
*09	1227	N	1227	-0-	-0-	-0-	273	1	954	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	48	1	120	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	41	1	116	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	45	1	133	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	44	1	129	3	N	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	40	1	135	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	98	1	433	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	95	1	553	3	N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	101	1	727	3	N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	103	1	686	3	N	-0-					-0-
*09	791	N	791	-0-	-0-	-0-	108	1	683	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	357	-0-	-3	-0-	96	1	261	3	N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	100	1	300	3	N	-0-					-0-
06	480	N	447	-0-	-33	-0-	113	1	334	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	130	1	389	3	N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	131	1	387	3	N	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	130	1	383	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1124	-0-	-46	-0-	1124	3			N	-0-					-0-
05	1174	N	1174	-0-	-0-	-0-	154	1	1020	3	N	-0-					-0-
06	1200	N	1155	-0-	-45	-0-	149	1	1006	3	N	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	151	1	1029	3	N	-0-					-0-
08	1178	N	1173	-0-	-5	-0-	155	1	1018	3	N	-0-					-0-
09	1170	N	1072	-0-	-98	-0-	161	1	911	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	439	-0-	-371	-0-	117	1	322	3	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	121	1	417	3	N	-0-					-0-
06	510	N	458	-0-	-52	-0-	117	1	341	3	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	117	1	359	3	N	-0-					-0-
08	527	N	512	-0-	-15	-0-	121	1	391	3	N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	117	1	409	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	1023	N	966	-0-	-57	-0-	136	1	830	3	N	-0-					-0-
06	960	N	891	-0-	-69	-0-	122	1	769	3	N	-0-					-0-
07	992	N	710	-0-	-282	-0-	117	1	593	3	N	-0-					-0-
08	961	N	878	-0-	-83	-0-	114	1	764	3	N	-0-					-0-
*09	1283	N	1283	-0-	-0-	-0-	119	1	1164	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	571	-0-	-179	-0-	153	1	418	3	N	-0-					-0-
05	775	N	774	-0-	-1	-0-	194	1	580	3	N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	242	1	718	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	240	1	721	3	N	-0-					-0-
08	959	N	959	-0-	-0-	-0-	243	1	716	3	N	-0-					-0-
09	960	N	864	-0-	-96	-0-	218	1	646	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	119	-0-	-211	-0-	32	1	87	3	N	-0-			-0-
05	155	N	113	-0-	-42	-0-	28	1	85	3	N	-0-			-0-
06	120	N	114	-0-	-6	-0-	29	1	85	3	N	-0-			-0-
07	124	N	100	-0-	-24	-0-	25	1	75	3	N	-0-			-0-
08	124	N	105	-0-	-19	-0-	27	1	78	3	N	-0-			-0-
09	120	N	112	-0-	-8	-0-	28	1	84	3	N	-0-			-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

04	630	N	487	-0-	-143	-0-	130	1	357	3	N	-0-			-0-
05	558	N	518	-0-	-40	-0-	130	1	388	3	N	-0-			-0-
06	450	N	231	-0-	-219	-0-	58	1	173	3	N	-0-			-0-
07	496	N	210	-0-	-286	-0-	53	1	157	3	N	-0-			-0-
08	527	N	178	-0-	-349	-0-	45	1	133	3	N	-0-			-0-
09	240	N	207	-0-	-33	-0-	53	1	154	3	N	-0-			-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

04	1183	N	1183	-0-	-0-	-0-	240	1	943	3	N	-0-			-0-
05	930	N	701	-0-	-229	-0-	32	1	669	3	N	-0-			-0-
06	1110	N	1043	-0-	-67	-0-	47	1	996	3	N	-0-			-0-
07	1209	N	645	-0-	-564	-0-	53	1	592	3	N	-0-			-0-
08	863	N	863	-0-	-0-	-0-	52	1	811	3	N	-0-			-0-
09	1050	N	752	-0-	-298	-0-	47	1	705	3	N	-0-			-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

04	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-
05	246	N	246	-0-	-0-	-0-	38	1	208	3	N	-0-			-0-
06	370	N	370	-0-	-0-	-0-	36	1	334	3	N	-0-			-0-
07	469	N	469	-0-	-0-	-0-	39	1	430	3	N	-0-			-0-
08	461	N	461	-0-	-0-	-0-	31	1	430	3	N	-0-			-0-
*09	431	N	431	-0-	-0-	-0-	1	1	430	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	650	-0-	-160	-0-	650	3			N	-0-					-0-
05	744	N	541	-0-	-203	-0-	102	1	439	3	N	-0-					-0-
06	690	N	685	-0-	-5	-0-	99	1	586	3	N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	101	1	597	3	N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	103	1	563	3	N	-0-					-0-
09	690	N	584	-0-	-106	-0-	108	1	476	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	44	-0-	-136	-0-	44	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	32	1	53	3	N	-0-					-0-
06	90	N	54	-0-	-36	-0-	30	1	24	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	33	1	31	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	38	1	44	3	N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	34	1	58	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	390	1	110	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	11	1	95	3	N	-0-					-0-
07	527	N	100	-0-	-427	-0-	11	1	89	3	N	-0-					-0-
08	124	N	99	-0-	-25	-0-	11	1	88	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	12	1	94	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
06	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1753	3	234	9	N	213	167	1			46
08	1665	N	1665	-0-	-0-	-0-	1624	3	41	9	N	37					83
09	1650	N	1450	-0-	-200	-0-	1428	3	22	9	N	20					103

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

04	370 N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	403 N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
06	373 N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	398 N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	403 N	400	-0-	-3	-0-	400	2			N	-0-					-0-
*09	374 N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

04	449 N	449	-0-	-0-	-0-	449	2			Y	-0-					6
05	482 N	482	-0-	-0-	-0-	482	2			Y	-0-					6
06	312 N	312	-0-	-0-	-0-	312	2			Y	-0-					6
07	289 N	289	-0-	-0-	-0-	289	2			Y	-0-					6
08	220 N	220	-0-	-0-	-0-	220	2			Y	-0-					6
*09	312 N	312	-0-	-0-	-0-	312	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

04	125 N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	127 N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	122 N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	125 N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	127 N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*09	121 N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

04	871 N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
05	899 N	896	-0-	-3	-0-	896	2			N	-0-					-0-
06	900 N	435	-0-	-465	-0-	435	2			N	-0-					-0-
07	899 N	667	-0-	-232	-0-	667	2			N	-0-					-0-
08	899 N	542	-0-	-357	-0-	542	2			N	-0-					-0-
09	450 N	375	-0-	-75	-0-	375	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

04	429 N	429	-0-	-0-	-0-	429	2			Y	-0-					9
05	174 N	174	-0-	-0-	-0-	174	2			Y	-0-					9
06	200 N	200	-0-	-0-	-0-	200	2			Y	-0-					9
07	372 N	188	-0-	-184	-0-	186	2	2	9	Y	2	2	8			9
08	252 N	252	-0-	-0-	-0-	252	2			Y	-0-					9
*09	232 N	232	-0-	-0-	-0-	232	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					6
05	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					6
06	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					6
07	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					6
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					6
*09	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					6

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					8
05	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-					8
06	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					8
07	682	N	287	-0-	-395	-0-	287	2			Y	-0-					8
08	961	N	482	-0-	-479	-0-	482	2			Y	-0-					8
09	930	N	747	-0-	-183	-0-	747	2			Y	-0-					8

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	260	2			Y	-0-	8	6			47
05	279	N	55	-0-	-224	-0-	55	2			Y	-0-	1	6			46
06	228	N	228	-0-	-0-	-0-	228	2			Y	-0-	2	6			44
07	217	N	126	-0-	-91	-0-	126	2			Y	-0-	2	6			42
*08	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					42
*09	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					33
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					33
06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					33
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-	1	6			32
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					32
09	1080	N	720	-0-	-360	-0-	720	2			N	-0-					32

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					19
05	310	N	245	-0-	-65	-0-	245	2			Y	-0-					19
06	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					19
07	341	N	261	-0-	-80	-0-	261	2			Y	-0-					19
08	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					19
09	420	N	355	-0-	-65	-0-	355	2			Y	-0-					19

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	2			Y	-0-	9	6			35
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-	12	6			23
06	343	N	343	-0-	-0-	-0-	343	2			Y	-0-	4	6			19
07	279	N	120	-0-	-159	-0-	120	2			Y	-0-	1	6			18
*08	403	N	185	-0-	-218	-0-	185	2			Y	-0-					18
09	330	N	239	-0-	-91	-0-	239	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	386	-0-	-94	-0-	386	2			Y	-0-					36
05	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					36
06	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					36
07	549	N	549	-0-	-0-	-0-	549	2			Y	-0-	1	6			35
08	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					35
09	840	N	512	-0-	-328	-0-	512	2			Y	-0-					35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
07	279	N	76	-0-	-203	-0-	76	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					68
05	1165	N	1165	-0-	-0-	-0-	1164	2	1	9	Y	1					69
06	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					69
07	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					69
08	932	N	932	-0-	-0-	-0-	931	2	1	9	Y	1					70
*09	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					70

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	119	-0-	-61	-0-	119	2			Y	-0-					69
05	1351	N	1351	-0-	-0-	-0-	1349	2	2	9	Y	2					71
06	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					71
07	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					71
08	1659	N	1659	-0-	-0-	-0-	1655	2	4	9	Y	4					75
*09	1173	N	1173	-0-	-0-	-0-	1172	2	1	9	Y	1					76

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	2	-0-	-28	-0-	2	2			Y	-0-					2
05	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					2
06	121	N	121	-0-	-0-	-0-	113	2	8	9	Y	7	7	8			2
07	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					2
08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					2
*09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					2

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2432	N	2432	-0-	-0-	-0-	2431	2	1	9	N	1					155
05	3100	N	3991	-0-	891	891	3991	2			N	-0-					155
06	3000	N	3259	-0-	259	1150	3259	2			N	-0-					155
07	3100	N	3410	-0-	310	1460	3410	2			N	-0-					155
08	4715	X	3255	-0-	-1460	-0-	3255	2			N	-0-					155
*09	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					155

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	137	-0-	-73	-0-	137	2			N	-0-					190
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					190
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					190
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					190
08	465	N	445	-0-	-20	-0-	445	2			N	-0-					190
09	360	N	355	-0-	-5	-0-	355	2			N	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	53	2	19	9	Y	17	17	8			21
05	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					21
06	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					21
07	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					21
08	450	N	450	-0-	-0-	-0-	449	2	1	9	Y	1					22
*09	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					22

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	-0-	493	2	40	9	N	36					99
05	986	N	986	-0-	-0-	-0-	947	2	39	9	N	35					134
06	715	N	715	-0-	-0-	-0-	679	2	36	9	N	33					167
07	765	N	765	-0-	-0-	-0-	743	2	22	9	N	20					187
08	752	N	752	-0-	-0-	-0-	717	2	35	9	N	32	177	1			42
*09	785	N	785	-0-	-0-	-0-	765	2	20	9	N	18					60

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	317	-0-	-373	-0-	317	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
08	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
*09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					26
05	434	N	363	-0-	-71	-0-	363	2			N	-0-					26
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					26
07	496	N	385	-0-	-111	-0-	385	2			N	-0-					26
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					26
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
05	806	N	681	-0-	-125	-0-	681	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	744	N	630	-0-	-114	-0-	630	3			N	-0-					-0-
08	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
09	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	357	2	42	9	N	38					132
05	386	N	386	-0-	-0-	-0-	354	2	32	9	N	29	1	8			160
06	458	N	458	-0-	-0-	-0-	408	2	50	9	N	45	9	8			196
07	403	N	355	-0-	-48	-0-	329	2	26	9	N	24	1	8			219
08	385	N	385	-0-	-0-	-0-	365	2	20	9	N	18	191	1			46
09	450	N	295	-0-	-155	-0-	260	2	35	9	N	32					78

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	260	2	119	9	N	108					108
08	434	N	304	-0-	-130	-0-	172	2	132	9	N	120	115	1			113
*09	407	N	407	-0-	-0-	-0-	274	2	133	9	N	121	141	1			93

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	911	N	911	-0-	-0-	-0-	847	2	64	9	N	58	123	1			64
05	930	N	703	-0-	-227	-0-	658	2	45	9	N	41	67	1			38
06	822	N	822	-0-	-0-	-0-	776	2	46	9	N	42					80
07	930	N	590	-0-	-340	-0-	590	2			N	-0-	56	1			24
08	713	N	641	-0-	-72	-0-	641	2			N	-0-	24	1			-0-
09	810	N	614	-0-	-196	-0-	614	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
09	270	N	203	-0-	-67	-0-	203	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	330	N	198	-0-	-132	-0-	198	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

04	DLQ G-10		943	-0-	943	1609	943	2			Y	-0-					-0-
05	2386	R	777	-0-	-1609	-0-	777	2			Y	-0-					-0-
06	611	R	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
07	651	#	631	-0-	-20	-0-	631	2			Y	-0-					-0-
08	806	#	674	-0-	-132	-0-	674	2			Y	-0-					-0-
09	780	#	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

04	DLQ G-10		1046	-0-	1046	1930	1046	2			Y	-0-					-0-
05	2758	R	828	-0-	-1930	-0-	828	2			Y	-0-					-0-
06	739	R	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
07	899	#	715	-0-	-184	-0-	715	2			Y	-0-					-0-
08	1085	#	765	-0-	-320	-0-	765	2			Y	-0-					-0-
09	1050	#	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

04	DLQ G-10		2206	-0-	2206	4220	2206	2			Y	-0-					-0-
05	6216	R	1996	-0-	-4220	-0-	1996	2			Y	-0-					-0-
06	1649	R	1649	-0-	-0-	-0-	1649	2			Y	-0-					-0-
07	2015	#	1761	-0-	-254	-0-	1761	2			Y	-0-					-0-
08	2170	#	1988	-0-	-182	-0-	1988	2			Y	-0-					-0-
09	2100	#	NO RPT	-0-	-2100	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		504	-0-	504	995	504	2			Y	-0-					-0-
05	1564	R	569	-0-	-995	-0-	569	2			Y	-0-					-0-
06	564	R	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
07	584	R	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
08	558	#	523	-0-	-35	-0-	523	2			Y	-0-					-0-
09	540	#	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1108	-0-	-482	-0-	1097	3	11	9	Y	10	44	1			6
05	1643	N	1273	-0-	-370	-0-	1271	3	2	9	Y	2					8
06	1200	N	1200	-0-	-0-	-0-	1198	3	2	9	Y	2					10
07	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					10
08	1337	N	1337	-0-	-0-	-0-	1337	3			Y	-0-					10
09	1200	N	-0-	-0-	-1200	-0-					Y	-0-					10

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
GREAT NORTHERN ENERGY, INC 328627
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	163	-0-	-137	-0-	4	1	159	2	N	-0-					175
05	248	#	154	-0-	-94	-0-	4	1	150	2	N	-0-					175
06	180	#	118	-0-	-62	-0-	4	1	114	2	N	-0-					175
07	186	#	99	-0-	-87	-0-	4	1	95	2	N	-0-	147	1			28
08	155	#	104	-0-	-51	-0-	4	1	100	2	N	-0-					28
09	150	#	67	-0-	-83	-0-	4	1	63	2	N	-0-					28

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					48
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					48
*09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					48

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	484	-0-	-176	-0-	484	3			N	-0-					-0-
05	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	806	N	688	-0-	-118	-0-	688	3			N	-0-					-0-
09	570	N	182	-0-	-388	-0-	182	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	255	-0-	-195	-0-	255	3			N	-0-					-0-
05	403	N	175	-0-	-228	-0-	175	3			N	-0-					-0-
06	450	N	168	-0-	-282	-0-	168	3			N	-0-					-0-
07	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
08	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
09	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

04	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
06	1230	N	956	-0-	-274	-0-	956	3			N	-0-					-0-
07	1085	N	934	-0-	-151	-0-	934	3			N	-0-					-0-
08	1023	N	917	-0-	-106	-0-	917	3			N	-0-					-0-
09	960	N	886	-0-	-74	-0-	886	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

04	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
06	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

04	270	N	265	-0-	-5	-0-	265	2			N	-0-					116
05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					116
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					116
07	279	N	251	-0-	-28	-0-	251	2			N	-0-					116
08	279	N	236	-0-	-43	-0-	236	2			N	-0-					116
09	270	N	56	-0-	-214	-0-	56	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	X	131	-0-	-49	-0-	131	3			N	-0-					-0-
05	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	270	X	223	-0-	-47	-0-	223	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
08	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
05	124	N	20	-0-	-104	-0-	20	3			N	-0-					-0-
06	240	N	28	-0-	-212	-0-	28	3			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
*09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	X	105	-0-	-75	-0-	105	3			N	-0-					-0-
05	155	X	102	-0-	-53	-0-	102	3			N	-0-					-0-
06	150	X	107	-0-	-43	-0-	107	3			N	-0-					-0-
07	155	X	104	-0-	-51	-0-	104	3			N	-0-					-0-
08	124	X	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	120	X	105	-0-	-15	-0-	105	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-
*09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	360	N	106	-0-	-254	-0-	106	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

04	1950	N	1838	-0-	-112	-0-	1838	3			N	-0-					-0-
05	1953	N	1946	-0-	-7	-0-	1946	3			N	-0-					-0-
06	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
07	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
08	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
09	1920	N	1851	-0-	-69	-0-	1851	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

04	660	N	630	-0-	-30	-0-	630	3			Y	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	3			Y	-0-					-0-
06	630	N	629	-0-	-1	-0-	629	3			Y	-0-					-0-
07	651	N	628	-0-	-23	-0-	628	3			Y	-0-					-0-
08	651	N	634	-0-	-17	-0-	634	3			Y	-0-					-0-
09	630	N	614	-0-	-16	-0-	614	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

04	900	N	824	-0-	-76	-0-	824	3			N	-0-					-0-
05	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
08	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
*09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
05	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
06	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
07	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
08	1643	N	1631	-0-	-12	-0-	1631	3			N	-0-					-0-
09	1590	N	1569	-0-	-21	-0-	1569	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
05	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*09	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	629	-0-	-91	-0-	629	3			N	-0-					-0-
05	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	651	N	576	-0-	-75	-0-	576	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
*09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1091	-0-	-199	-0-	1091	3			N	-0-					-0-
05	1240	N	1033	-0-	-207	-0-	1033	3			N	-0-					-0-
06	1230	N	1088	-0-	-142	-0-	1088	3			N	-0-					-0-
07	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
*09	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	1501	-0-	-179	-0-	1501	3			N	-0-					-0-
05	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
06	1770	X	1568	-0-	-202	-0-	1568	3			N	-0-					-0-
07	1829	X	1636	-0-	-193	-0-	1636	3			N	-0-					-0-
08	1829	X	1572	-0-	-257	-0-	1572	3			N	-0-					-0-
09	1560	X	1544	-0-	-16	-0-	1544	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	480	N	301	-0-	-179	-0-	301	3			N	-0-					-0-
07	465	N	270	-0-	-195	-0-	270	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
*09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
07	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
08	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
*09	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	327	-0-	-333	-0-	327	3			N	-0-					-0-
05	651	N	535	-0-	-116	-0-	535	3			N	-0-					-0-
06	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	570	N	517	-0-	-53	-0-	517	3			N	-0-					-0-
07	651	N	532	-0-	-119	-0-	532	3			N	-0-					-0-
08	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
05	806	N	708	-0-	-98	-0-	708	3			N	-0-					-0-
06	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
09	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
05	1023	X	968	-0-	-55	-0-	968	3			N	-0-					-0-
06	990	X	970	-0-	-20	-0-	970	3			N	-0-					-0-
07	1023	X	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
08	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*09	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
05	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
06	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
07	1147	N	524	-0-	-623	-0-	524	3			N	-0-					-0-
08	1302	N	474	-0-	-828	-0-	474	3			N	-0-					-0-
09	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1125	-0-	-15	-0-	1125	3			N	-0-					-0-
05	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
07	1178	N	1114	-0-	-64	-0-	1114	3			N	-0-					-0-
08	1147	N	1117	-0-	-30	-0-	1117	3			N	-0-					-0-
09	1110	N	1092	-0-	-18	-0-	1092	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
07	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
08	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	658	-0-	-32	-0-	658	3			N	-0-					-0-
05	713	N	678	-0-	-35	-0-	678	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
08	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	801	-0-	-129	-0-	801	3			N	-0-					-0-
05	992	N	886	-0-	-106	-0-	886	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	990	N	983	-0-	-7	-0-	983	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					213
05	93	N	27	-0-	-66	-0-	23	2	4	9	N	4					217
06	90	N	62	-0-	-28	-0-	60	2	2	9	N	2					219
07	93	N	84	-0-	-9	-0-	81	2	3	9	N	3					222
08	40	N	40	-0-	-0-	-0-	39	2	1	9	N	1					223
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					223

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	X	440	-0-	-250	-0-	440	3			N	-0-					-0-
05	713	X	473	-0-	-240	-0-	473	3			N	-0-					-0-
06	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	465	X	385	-0-	-80	-0-	385	3			N	-0-					-0-
09	750	X	293	-0-	-457	-0-	293	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	310	-0-	-80	-0-	310	3			N	-0-					-0-
05	403	X	330	-0-	-73	-0-	330	3			N	-0-					-0-
06	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	341	X	303	-0-	-38	-0-	303	3			N	-0-					-0-
*09	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	231	-0-	-110	-0-	231	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	752	-0-	-88	-0-	752	3			N	-0-					-0-
05	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
06	660	N	592	-0-	-68	-0-	592	3			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	1302	N	1214	-0-	-88	-0-	1214	3			N	-0-					-0-
06	1200	N	1166	-0-	-34	-0-	1166	3			N	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
09	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
*09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
08	1209	N	984	-0-	-225	-0-	984	3			N	-0-					-0-
09	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
05	961	N	889	-0-	-72	-0-	889	3			N	-0-					-0-
06	900	N	871	-0-	-29	-0-	871	3			N	-0-					-0-
07	899	N	786	-0-	-113	-0-	786	3			N	-0-					-0-
08	899	N	852	-0-	-47	-0-	852	3			N	-0-					-0-
*09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	246	-0-	-114	-0-	246	3			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
05	1457	N	1394	-0-	-63	-0-	1394	3			N	-0-					-0-
06	1410	N	1371	-0-	-39	-0-	1371	3			N	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
08	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*09	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1193	-0-	-157	-0-	1193	3			N	-0-					-0-
05	1364	N	1024	-0-	-340	-0-	1024	3			N	-0-					-0-
06	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
07	1240	N	1208	-0-	-32	-0-	1208	3			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
*09	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1550	N	1550	-0-	-0-	-0-	1550	3		N	-0-			-0-
05	1302	N	975	-0-	-327	-0-	975	3		N	-0-			-0-
06	1260	N	827	-0-	-433	-0-	827	3		N	-0-			-0-
07	1302	N	1118	-0-	-184	-0-	1118	3		N	-0-			-0-
08	1919	N	1919	-0-	-0-	-0-	1919	3		N	-0-			-0-
*09	1488	N	1488	-0-	-0-	-0-	1488	3		N	-0-			-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		98	-0-	98	347	98	3		N	-0-			-0-
05	T. A.		104	-0-	104	451	104	3		N	-0-			-0-
06	T. A.		104	-0-	104	555	104	3		N	-0-			-0-
07	T. A.		106	-0-	106	661	106	3		N	-0-			-0-
08	766	X	105	-0-	-661	-0-	105	3		N	-0-			-0-
*09	100	X	100	-0-	-0-	-0-	100	3		N	-0-			-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	490	3		N	-0-			-0-
05	527	N	513	-0-	-14	-0-	513	3		N	-0-			-0-
06	457	N	457	-0-	-0-	-0-	457	3		N	-0-			-0-
07	496	N	461	-0-	-35	-0-	461	3		N	-0-			-0-
08	527	N	451	-0-	-76	-0-	451	3		N	-0-			-0-
09	450	N	417	-0-	-33	-0-	417	3		N	-0-			-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1140	N	1091	-0-	-49	-0-	1091	3		N	-0-			-0-
05	1189	N	1189	-0-	-0-	-0-	1189	3		N	-0-			-0-
06	1140	N	1113	-0-	-27	-0-	1113	3		N	-0-			-0-
07	1172	N	1172	-0-	-0-	-0-	1172	3		N	-0-			-0-
08	1178	N	1176	-0-	-2	-0-	1176	3		N	-0-			-0-
09	1110	N	1014	-0-	-96	-0-	1014	3		N	-0-			-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1230	N	1014	-0-	-216	-0-	1014	3		N	-0-			-0-
05	1240	N	628	-0-	-612	-0-	628	3		N	-0-			-0-
06	1614	N	1614	-0-	-0-	-0-	1614	3		N	-0-			-0-
07	1682	N	1682	-0-	-0-	-0-	1682	3		N	-0-			-0-
08	1554	N	1554	-0-	-0-	-0-	1554	3		N	-0-			-0-
09	1620	N	1413	-0-	-207	-0-	1413	3		N	-0-			-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1316	N	1316	-0-	-0-	-0-	1316	3		N	-0-			-0-
05	1302	N	1302	-0-	-0-	-0-	1302	3		N	-0-			-0-
06	1198	N	1198	-0-	-0-	-0-	1198	3		N	-0-			-0-
07	1332	N	1332	-0-	-0-	-0-	1332	3		N	-0-			-0-
08	1392	N	1392	-0-	-0-	-0-	1392	3		N	-0-			-0-
*09	1334	N	1334	-0-	-0-	-0-	1334	3		N	-0-			-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	661	3		N	-0-			-0-
05	655	N	655	-0-	-0-	-0-	655	3		N	-0-			-0-
06	660	N	652	-0-	-8	-0-	652	3		N	-0-			-0-
07	682	N	658	-0-	-24	-0-	658	3		N	-0-			-0-
08	657	N	657	-0-	-0-	-0-	657	3		N	-0-			-0-
09	660	N	643	-0-	-17	-0-	643	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
*09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

04	660	N	609	-0-	-51	-0-	609	3			N	-0-					-0-
05	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
08	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
09	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

04	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
07	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	757	-0-	-263	-0-	757	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
06	870	N	685	-0-	-185	-0-	685	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	673	X	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
05	695	X	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
06	690	X	639	-0-	-51	-0-	639	3			Y	-0-					-0-
07	713	X	666	-0-	-47	-0-	666	3			Y	-0-					-0-
08	713	X	652	-0-	-61	-0-	652	3			Y	-0-					-0-
09	660	X	630	-0-	-30	-0-	630	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	X	1627	-0-	-83	-0-	1627	3			N	-0-					-0-
05	2108	X	1646	-0-	-462	-0-	1646	3			N	-0-					-0-
06	2040	X	1914	-0-	-126	-0-	1914	3			N	-0-					-0-
07	2295	X	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
08	1860	X	1832	-0-	-28	-0-	1832	3			N	-0-					-0-
*09	2025	X	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	736	-0-	-134	-0-	736	3			N	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
08	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
*09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	X	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	X	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	X	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	31	X	4	-0-	-27	-0-	4	3			N	-0-					-0-
*09	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	194	-0-	-136	-0-	194	3			N	-0-					-0-
05	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
06	270	N	139	-0-	-131	-0-	139	3			N	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
08	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
09	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
*09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	407	-0-	-313	-0-	407	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
09	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

04	1410	N	1372	-0-	-38	-0-	1372	3			N	-0-					-0-
05	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
06	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
07	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
09	1410	N	1344	-0-	-66	-0-	1344	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

04	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
05	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
06	1590	N	1527	-0-	-63	-0-	1527	3			N	-0-					-0-
07	1643	N	1613	-0-	-30	-0-	1613	3			N	-0-					-0-
08	1581	N	1542	-0-	-39	-0-	1542	3			N	-0-					-0-
09	1530	N	1338	-0-	-192	-0-	1338	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

04	630	X	578	-0-	-52	-0-	578	3			N	-0-					-0-
05	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	620	X	599	-0-	-21	-0-	599	3			N	-0-					-0-
09	600	X	521	-0-	-79	-0-	521	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	434	N	272	-0-	-162	-0-	272	3			N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
09	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
09	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
08	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	517	-0-	-53	-0-	517	3			N	-0-					-0-
05	589	X	512	-0-	-77	-0-	512	3			N	-0-					-0-
06	540	X	491	-0-	-49	-0-	491	3			N	-0-					-0-
07	558	X	519	-0-	-39	-0-	519	3			N	-0-					-0-
08	527	X	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	510	X	492	-0-	-18	-0-	492	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	X	959	-0-	-31	-0-	959	3			N	-0-					-0-
05	1023	X	988	-0-	-35	-0-	988	3			N	-0-					-0-
06	990	X	767	-0-	-223	-0-	767	3			N	-0-					-0-
07	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
08	1023	X	1007	-0-	-16	-0-	1007	3			N	-0-					-0-
09	960	X	924	-0-	-36	-0-	924	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
07	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
08	1209	N	1009	-0-	-200	-0-	1009	3			N	-0-					-0-
09	1020	N	914	-0-	-106	-0-	914	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
05	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
*09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
09	720	N	525	-0-	-195	-0-	525	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
*09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
08	434	N	136	-0-	-298	-0-	136	3			N	-0-					-0-
09	300	N	38	-0-	-262	-0-	38	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	234	-0-	-366	-0-	234	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	589	N	456	-0-	-133	-0-	456	3			N	-0-					-0-
09	510	N	358	-0-	-152	-0-	358	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	390	N	224	-0-	-166	-0-	224	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

04	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
05	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
07	868	N	703	-0-	-165	-0-	703	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

04	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
05	961	N	959	-0-	-2	-0-	959	3			N	-0-					-0-
06	930	N	820	-0-	-110	-0-	820	3			N	-0-					-0-
07	961	N	499	-0-	-462	-0-	499	3			N	-0-					-0-
08	961	N	368	-0-	-593	-0-	368	3			N	-0-					-0-
09	810	N	396	-0-	-414	-0-	396	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

04	270	N	148	-0-	-122	-0-	148	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
06	480	N	390	-0-	-90	-0-	390	3			N	-0-					-0-
07	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
*09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	646	-0-	-74	-0-	646	3			N	-0-					-0-
05	713	X	654	-0-	-59	-0-	654	3			N	-0-					-0-
06	750	X	632	-0-	-118	-0-	632	3			N	-0-					-0-
07	775	X	654	-0-	-121	-0-	654	3			N	-0-					-0-
08	775	X	643	-0-	-132	-0-	643	3			N	-0-					-0-
09	660	X	506	-0-	-154	-0-	506	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	844	-0-	-26	-0-	844	3			N	-0-					-0-
05	899	N	869	-0-	-30	-0-	869	3			N	-0-					-0-
06	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
07	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
08	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	840	N	779	-0-	-61	-0-	779	3			N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	506	-0-	-64	-0-	506	3			N	-0-					-0-
05	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
08	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
06	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
07	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
08	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
09	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1218	-0-	-252	-0-	1218	3			N	-0-					-0-
05	1333	N	1307	-0-	-26	-0-	1307	3			N	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
07	1271	N	1221	-0-	-50	-0-	1221	3			N	-0-					-0-
08	1302	N	1177	-0-	-125	-0-	1177	3			N	-0-					-0-
09	1290	N	1168	-0-	-122	-0-	1168	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
05	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					-0-
06	1200	N	907	-0-	-293	-0-	907	3			N	-0-					-0-
07	1240	N	835	-0-	-405	-0-	835	3			N	-0-					-0-
08	1178	N	752	-0-	-426	-0-	752	3			N	-0-					-0-
09	900	N	685	-0-	-215	-0-	685	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*09	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
08	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
*09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-
05	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
06	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-
07	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	384	-0-	-186	-0-	384	3			N	-0-					-0-
05	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-
06	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
07	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
07	651	N	591	-0-	-60	-0-	591	3			N	-0-					-0-
08	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
09	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	3	1	91	2	N	-0-			-0-
05	66	N	66	-0-	-0-	-0-	2	1	64	2	N	-0-			-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-			-0-
08	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-			-0-
*09	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-			-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

04	930	N	891	-0-	-39	-0-	891	3			N	-0-			-0-
05	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-			-0-
06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-			-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-			-0-
08	1116	N	1048	-0-	-68	-0-	1048	3			N	-0-			-0-
09	1050	N	1040	-0-	-10	-0-	1040	3			N	-0-			-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

04	360	N	102	-0-	-258	-0-	102	3			N	-0-			-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-			-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-			-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-			-0-
08	527	N	472	-0-	-55	-0-	472	3			N	-0-			-0-
*09	460	N	460	-0-	-0-	-0-	460	3			N	-0-			-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

04	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-			-0-
05	1085	N	137	-0-	-948	-0-	137	3			N	-0-			-0-
06	1020	N	364	-0-	-656	-0-	364	3			N	-0-			-0-
07	1085	N	103	-0-	-982	-0-	103	3			N	-0-			-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
*09	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-			-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

04	180	N	175	-0-	-5	-0-	175	3			N	-0-			-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-			-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-			-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-			-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-			-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-			-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

04	180	N	175	-0-	-5	-0-	175	3			N	-0-			-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-			-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-			-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-			-0-
*09	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

04	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-			-0-
07	62	N	32	-0-	-30	-0-	32	3			N	-0-			-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-			-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	X	731	-0-	-79	-0-	731	3			N	-0-					-0-
05	837	X	734	-0-	-103	-0-	734	3			N	-0-					-0-
06	750	X	692	-0-	-58	-0-	692	3			N	-0-					-0-
07	775	X	677	-0-	-98	-0-	677	3			N	-0-					-0-
08	775	X	665	-0-	-110	-0-	665	3			N	-0-					-0-
09	720	X	677	-0-	-43	-0-	677	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
05	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
*09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	961	N	248	-0-	-713	-0-	248	3			N	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	1170	N	1053	-0-	-117	-0-	1053	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

04	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
09	600	N	540	-0-	-60	-0-	540	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
08	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
05	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
06	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
09	1590	N	1536	-0-	-54	-0-	1536	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
05	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
05	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-
06	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
07	620	N	480	-0-	-140	-0-	480	3			N	-0-					-0-
08	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
09	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
05	496	N	334	-0-	-162	-0-	334	3			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	434	N	314	-0-	-120	-0-	314	3			N	-0-					-0-
08	341	N	164	-0-	-177	-0-	164	3			N	-0-					-0-
*09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
06	360	N	245	-0-	-115	-0-	245	3			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
05	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
07	1364	N	1138	-0-	-226	-0-	1138	3			N	-0-					-0-
08	1271	N	1135	-0-	-136	-0-	1135	3			N	-0-					-0-
*09	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					-0-
05	1054	N	946	-0-	-108	-0-	946	3			N	-0-					-0-
06	1020	N	931	-0-	-89	-0-	931	3			N	-0-					-0-
07	1054	N	962	-0-	-92	-0-	962	3			N	-0-					-0-
08	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
09	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

04	990	X	961	-0-	-29	-0-	961	3			N	-0-					-0-
05	1054	X	985	-0-	-69	-0-	985	3			N	-0-					-0-
06	1020	X	986	-0-	-34	-0-	986	3			N	-0-					-0-
07	1054	X	953	-0-	-101	-0-	953	3			N	-0-					-0-
08	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*09	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

04	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
*09	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
09	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

04	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

04	1980	X	491	-0-	-1489	-0-	491	3			N	-0-					-0-
05	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	496	X	237	-0-	-259	-0-	237	3			N	-0-					-0-
08	620	X	128	-0-	-492	-0-	128	3			N	-0-					-0-
09	600	X	37	-0-	-563	-0-	37	3			N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
*09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

04	660	N	398	-0-	-262	-0-	398	3			N	-0-					-0-
05	682	N	513	-0-	-169	-0-	513	3			N	-0-					-0-
06	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

04	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
05	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
08	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
*09	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
09	540	N	340	-0-	-200	-0-	340	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
05	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
05	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
07	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
08	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	909	-0-	-21	-0-	909	3			N	-0-					-0-
05	1085	X	908	-0-	-177	-0-	908	3			N	-0-					-0-
06	1050	X	870	-0-	-180	-0-	870	3			N	-0-					-0-
07	1085	X	854	-0-	-231	-0-	854	3			N	-0-					-0-
08	992	X	803	-0-	-189	-0-	803	3			N	-0-					-0-
09	900	X	799	-0-	-101	-0-	799	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
05	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
06	840	N	632	-0-	-208	-0-	632	3			N	-0-					-0-
07	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
08	837	N	747	-0-	-90	-0-	747	3			N	-0-					-0-
*09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	663	-0-	-177	-0-	663	3			N	-0-					-0-
05	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
06	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
07	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
08	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
*09	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
07	868	N	763	-0-	-105	-0-	763	3			N	-0-					-0-
08	961	N	830	-0-	-131	-0-	830	3			N	-0-					-0-
09	900	N	819	-0-	-81	-0-	819	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1111	-0-	-29	-0-	1111	3			N	-0-					-0-
05	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
06	1110	N	1061	-0-	-49	-0-	1061	3			N	-0-					-0-
07	1147	N	993	-0-	-154	-0-	993	3			N	-0-					-0-
08	1116	N	1046	-0-	-70	-0-	1046	3			N	-0-					-0-
*09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1074	-0-	-36	-0-	1074	3			N	-0-					-0-
05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	1200	N	1091	-0-	-109	-0-	1091	3			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1147	N	1093	-0-	-54	-0-	1093	3			N	-0-					-0-
09	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	378	-0-	-222	-0-	378	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	690	N	534	-0-	-156	-0-	534	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1319	-0-	-241	-0-	1318	3	1	9	N	1	151	1			20
05	1736	N	1394	-0-	-342	-0-	1394	3			N	-0-					20
06	1620	N	1485	-0-	-135	-0-	1470	3	15	9	N	14					34
07	1544	N	1544	-0-	-0-	-0-	1533	3	11	9	N	10					44
08	1395	N	1257	-0-	-138	-0-	1242	3	15	9	N	14					58
09	1500	N	1486	-0-	-14	-0-	1462	3	24	9	N	22					80

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
05	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
06	900	N	769	-0-	-131	-0-	769	3			N	-0-					-0-
07	899	N	715	-0-	-184	-0-	715	3			N	-0-					-0-
08	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
09	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1230	-0-	-120	-0-	1230	3			N	-0-					-0-
05	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-
06	1320	N	1177	-0-	-143	-0-	1177	3			N	-0-					-0-
07	1271	N	1122	-0-	-149	-0-	1122	3			N	-0-					-0-
08	1302	N	1106	-0-	-196	-0-	1106	3			N	-0-					-0-
09	1170	N	1055	-0-	-115	-0-	1055	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	186	N	43	-0-	-143	-0-	43	3			N	-0-					-0-
*09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

04	3030	X	2733	-0-	-297	-0-	2733	3			N	-0-					-0-
05	3206	X	3206	-0-	-0-	-0-	3206	3			N	-0-					-0-
06	3127	X	3127	-0-	-0-	-0-	3127	3			N	-0-					-0-
07	3392	X	3392	-0-	-0-	-0-	3392	3			N	-0-					-0-
08	3162	X	3116	-0-	-46	-0-	3116	3			N	-0-					-0-
09	3060	X	2911	-0-	-149	-0-	2911	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

04	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
05	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
07	1860	N	1724	-0-	-136	-0-	1724	3			N	-0-					-0-
08	1767	N	1650	-0-	-117	-0-	1650	3			N	-0-					-0-
09	1680	N	1592	-0-	-88	-0-	1592	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

04	1290	N	1179	-0-	-111	-0-	1179	3			N	-0-					-0-
05	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
06	1290	N	1165	-0-	-125	-0-	1165	3			N	-0-					-0-
07	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
08	1333	N	1280	-0-	-53	-0-	1280	3			N	-0-					-0-
09	1170	N	995	-0-	-175	-0-	995	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
06	840	N	824	-0-	-16	-0-	824	3			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
05	1271	N	1252	-0-	-19	-0-	1252	3			N	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
07	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
08	1240	N	1161	-0-	-79	-0-	1161	3			N	-0-					-0-
09	1230	N	1097	-0-	-133	-0-	1097	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
05	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
06	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
07	2015	N	1713	-0-	-302	-0-	1713	3			N	-0-					-0-
08	1829	N	1670	-0-	-159	-0-	1670	3			N	-0-					-0-
09	1740	N	1686	-0-	-54	-0-	1686	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1001	-0-	-19	-0-	1001	3			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
06	1020	N	1008	-0-	-12	-0-	1008	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
08	1054	N	1034	-0-	-20	-0-	1034	3			N	-0-					-0-
09	1020	N	981	-0-	-39	-0-	981	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
05	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
06	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
07	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
08	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
*09	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	806	N	495	-0-	-311	-0-	495	3			N	-0-					-0-
09	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

04	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
05	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
06	690	N	596	-0-	-94	-0-	596	3			N	-0-					-0-
07	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
08	744	N	675	-0-	-69	-0-	675	3			N	-0-					-0-
*09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

04	960	N	852	-0-	-108	-0-	852	3			N	-0-					-0-
05	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-
06	870	N	823	-0-	-47	-0-	823	3			N	-0-					-0-
07	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
08	868	N	837	-0-	-31	-0-	837	3			N	-0-					-0-
09	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

04	660	N	579	-0-	-81	-0-	579	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	589	N	491	-0-	-98	-0-	491	3			N	-0-					-0-
08	682	N	477	-0-	-205	-0-	477	3			N	-0-					-0-
09	600	N	347	-0-	-253	-0-	347	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

04	2280	X	2098	-0-	-182	-0-	2098	3			N	-0-					-0-
05	2356	X	2198	-0-	-158	-0-	2198	3			N	-0-					-0-
06	2280	X	2112	-0-	-168	-0-	2112	3			N	-0-					-0-
07	2232	X	2163	-0-	-69	-0-	2163	3			N	-0-					-0-
08	2201	X	2056	-0-	-145	-0-	2056	3			N	-0-					-0-
09	2130	X	2121	-0-	-9	-0-	2121	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
07	1271	N	1266	-0-	-5	-0-	1266	3			N	-0-					-0-
08	1333	N	1301	-0-	-32	-0-	1301	3			N	-0-					-0-
09	1050	N	915	-0-	-135	-0-	915	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

04	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
05	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
06	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
08	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

04	1770	N	253	-0-	-1517	-0-	253	3			N	-0-					-0-
05	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
06	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
07	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
08	1922	N	1604	-0-	-318	-0-	1604	3			N	-0-					-0-
09	1590	N	1584	-0-	-6	-0-	1584	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

04	1230	N	1200	-0-	-30	-0-	1200	3			N	-0-					-0-
05	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-
06	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
07	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					-0-
08	1209	N	1180	-0-	-29	-0-	1180	3			N	-0-					-0-
*09	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	483	-0-	-117	-0-	483	3			N	-0-					-0-
05	558	N	427	-0-	-131	-0-	427	3			N	-0-					-0-
06	510	N	146	-0-	-364	-0-	146	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

04	2430	N	2340	-0-	-90	-0-	2340	3			N	-0-					-0-
05	2480	N	1996	-0-	-484	-0-	1996	3			N	-0-					-0-
06	2370	N	2016	-0-	-354	-0-	2016	3			N	-0-					-0-
07	2418	N	2027	-0-	-391	-0-	2027	3			N	-0-					-0-
08	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
*09	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

04	2190	N	1870	-0-	-320	-0-	1870	3			N	-0-					-0-
05	2201	N	2112	-0-	-89	-0-	2112	3			N	-0-					-0-
06	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
07	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
08	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
*09	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

04	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
05	1023	N	907	-0-	-116	-0-	907	3			N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
07	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
08	899	N	802	-0-	-97	-0-	802	3			N	-0-					-0-
09	900	N	832	-0-	-68	-0-	832	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

04	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

04	27	N	27	-0-	-0-	-0-	26	2	1	9	N	1					47
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					47
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					47
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					47
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					47
*09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		417	-0-	417	2089	417	3			Y	-0-					-0-
05	DLQ G-10		438	-0-	438	2527	438	3			Y	-0-					-0-
06	100	N	505	-0-	405	2932	505	3			Y	-0-					-0-
07	3100	N	358	-0-	-2742	190	358	3			Y	-0-					-0-
08	925	N	735	-0-	-190	-0-	735	3			Y	-0-					-0-
09	510	N	360	-0-	-150	-0-	360	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		695	-0-	695	3109	695	3			Y	-0-					-0-
05	DLQ G-10		1013	-0-	1013	4122	1013	3			Y	-0-					-0-
06	100	N	841	-0-	741	4863	841	3			Y	-0-					-0-
07	3100	N	663	-0-	-2437	2426	663	3			Y	-0-					-0-
08	3100	N	809	-0-	-2291	135	809	3			Y	-0-					-0-
*09	1056	N	921	-0-	-135	-0-	921	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		536	-0-	536	2247	536	3			Y	-0-					-0-
05	DLQ G-10		408	-0-	408	2655	408	3			Y	-0-					-0-
06	100	N	390	-0-	290	2945	390	3			Y	-0-					-0-
07	3100	N	355	-0-	-2745	200	355	3			Y	-0-					-0-
08	612	N	412	-0-	-200	-0-	412	3			Y	-0-					-0-
09	390	N	321	-0-	-69	-0-	321	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	115					Y	-0-					23
05	DLQ G-10		282	-0-	282	397	282	3			Y	-0-					23
06	DLQ G-10		216	-0-	216	613	216	3			Y	-0-					23
07	737	N	124	-0-	-613	-0-	124	3			Y	-0-					23
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	6	1	251	3	Y	-0-					-0-
05	279	N	255	-0-	-24	-0-	5	1	250	3	Y	-0-					-0-
06	270	N	247	-0-	-23	-0-	6	1	241	3	Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	5	1	243	3	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	5	1	238	3	Y	-0-					-0-
09	240	N	234	-0-	-6	-0-	5	1	229	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
05	279	N	239	-0-	-40	-0-	5	1	234	3	Y	-0-					-0-
06	270	N	156	-0-	-114	-0-	4	1	152	3	Y	-0-					-0-
07	279	N	79	-0-	-200	-0-	2	1	77	3	Y	-0-					-0-
08	248	N	163	-0-	-85	-0-	4	1	159	3	Y	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	4	1	191	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	7	1	295	3	Y	5	6	1			1
							6	9									
05	313	N	313	-0-	-0-	-0-	6	1	303	3	Y	4	4	1			1
							4	9									
06	300	N	292	-0-	-8	-0-	7	1	281	3	Y	4	4	1			1
							4	9									
07	311	N	311	-0-	-0-	-0-	6	1	292	3	Y	12	9	1			4
							13	9									
08	310	N	300	-0-	-10	-0-	6	1	280	3	Y	13	14	1			3
							14	9									
09	300	N	294	-0-	-6	-0-	6	1	274	3	Y	13	12	1			4
							14	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	11	1	450	3	Y	5	6	1			1
							6	9									
05	467	N	467	-0-	-0-	-0-	9	1	457	3	Y	1	2	1			-0-
							1	9									
06	420	N	377	-0-	-43	-0-	10	1	367	3	Y	-0-					-0-
07	434	N	402	-0-	-32	-0-	8	1	394	3	Y	-0-					-0-
08	434	N	400	-0-	-34	-0-	9	1	391	3	Y	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	9	1	382	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	9	1	350	3	Y	4	5	1			1
							4	9									
05	380	N	380	-0-	-0-	-0-	8	1	368	3	Y	4	4	1			1
							4	9									
06	360	N	320	-0-	-40	-0-	8	1	308	3	Y	4	4	1			1
							4	9									
07	391	N	391	-0-	-0-	-0-	7	1	372	3	Y	11	8	1			4
							12	9									
08	381	N	381	-0-	-0-	-0-	8	1	359	3	Y	13	14	1			3
							14	9									
*09	366	N	366	-0-	-0-	-0-	8	1	341	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	13	1	542	3	Y	5	6	1			1
							6	9									
05	628	N	628	-0-	-0-	-0-	13	1	611	3	Y	4	4	1			1
							4	9									
06	507	N	507	-0-	-0-	-0-	13	1	490	3	Y	4	4	1			1
							4	9									
07	618	N	618	-0-	-0-	-0-	12	1	606	3	Y	-0-	1	1			-0-
08	583	N	583	-0-	-0-	-0-	13	1	570	3	Y	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	12	1	553	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	736	N	736	-0-	-0-	-0-	17	1	713	3	Y	5	6	1			1
							6	9									
05	773	N	773	-0-	-0-	-0-	15	1	754	3	Y	4	4	1			1
							4	9									
06	802	N	802	-0-	-0-	-0-	21	1	777	3	Y	4	4	1			1
							4	9									
07	767	N	767	-0-	-0-	-0-	15	1	739	3	Y	12	9	1			4
							13	9									
08	754	N	754	-0-	-0-	-0-	16	1	724	3	Y	13	14	1			3
							14	9									
*09	729	N	729	-0-	-0-	-0-	16	1	696	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	7	1	273	3	Y	5	6	1			1
							6	9									
05	295	N	295	-0-	-0-	-0-	6	1	285	3	Y	4	4	1			1
							4	9									
06	281	N	281	-0-	-0-	-0-	7	1	270	3	Y	4	4	1			1
							4	9									
07	294	N	294	-0-	-0-	-0-	5	1	276	3	Y	12	9	1			4
							13	9									
08	312	N	312	-0-	-0-	-0-	7	1	291	3	Y	13	14	1			3
							14	9									
*09	296	N	296	-0-	-0-	-0-	6	1	273	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	20	1	815	3	Y	5	6	1			1
							6	9									
05	868	N	851	-0-	-17	-0-	17	1	830	3	Y	4	4	1			1
							4	9									
06	840	N	824	-0-	-16	-0-	21	1	799	3	Y	4	4	1			1
							4	9									
07	868	N	854	-0-	-14	-0-	16	1	825	3	Y	12	9	1			4
							13	9									
08	841	N	841	-0-	-0-	-0-	18	1	809	3	Y	13	14	1			3
							14	9									
09	810	N	757	-0-	-53	-0-	16	1	724	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	658	-0-	-32	-0-	16	1	642	3	Y	-0-					-0-
05	713	N	417	-0-	-296	-0-	8	1	409	3	Y	-0-					-0-
06	690	N	35	-0-	-655	-0-	1	1	34	3	Y	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	23	1	1169	3	Y	-0-					-0-
08	753	N	753	-0-	-0-	-0-	17	1	736	3	Y	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	13	1	562	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	14	1	558	3	Y	5	6	1			1
							6	9									
05	589	N	587	-0-	-2	-0-	12	1	571	3	Y	4	4	1			1
							4	9									
06	573	N	573	-0-	-0-	-0-	15	1	554	3	Y	4	4	1			1
							4	9									
07	593	N	593	-0-	-0-	-0-	11	1	571	3	Y	10	8	1			3
							11	9									
08	589	N	581	-0-	-8	-0-	13	1	568	3	Y	-0-	3	1			-0-
09	570	N	558	-0-	-12	-0-	12	1	546	3	Y	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	14	1	579	3	Y	10	12	1			3
							11	9									
05	612	N	612	-0-	-0-	-0-	12	1	596	3	Y	4	6	1			1
							4	9									
06	590	N	590	-0-	-0-	-0-	15	1	571	3	Y	4	4	1			1
							4	9									
07	602	N	602	-0-	-0-	-0-	11	1	578	3	Y	12	9	1			4
							13	9									
08	598	N	598	-0-	-0-	-0-	13	1	571	3	Y	13	14	1			3
							14	9									
*09	583	N	583	-0-	-0-	-0-	12	1	554	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	655	N	655	-0-	-0-	-0-	16	1	633	3	Y	5	6	1			1
							6	9									
05	690	N	690	-0-	-0-	-0-	14	1	672	3	Y	4	4	1			1
							4	9									
06	674	N	674	-0-	-0-	-0-	17	1	653	3	Y	4	4	1			1
							4	9									
07	682	N	678	-0-	-4	-0-	13	1	652	3	Y	12	9	1			4
							13	9									
08	682	N	667	-0-	-15	-0-	14	1	639	3	Y	13	14	1			3
							14	9									
09	660	N	652	-0-	-8	-0-	14	1	621	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	9	1	349	3	Y	5	6	1			1
							6	9									
05	372	N	372	-0-	-0-	-0-	7	1	361	3	Y	4	4	1			1
							4	9									
06	360	N	353	-0-	-7	-0-	9	1	340	3	Y	4	4	1			1
							4	9									
07	372	N	355	-0-	-17	-0-	7	1	335	3	Y	12	9	1			4
							13	9									
08	372	N	371	-0-	-1	-0-	8	1	349	3	Y	13	14	1			3
							14	9									
09	360	N	350	-0-	-10	-0-	7	1	326	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	12	1	473	3	Y	5	6	1			1
							6	9									
05	513	N	513	-0-	-0-	-0-	10	1	499	3	Y	4	4	1			1
							4	9									
06	480	N	480	-0-	-0-	-0-	12	1	464	3	Y	4	4	1			1
							4	9									
07	514	N	514	-0-	-0-	-0-	10	1	491	3	Y	12	9	1			4
							13	9									
08	564	N	564	-0-	-0-	-0-	12	1	538	3	Y	13	14	1			3
							14	9									
*09	550	N	550	-0-	-0-	-0-	12	1	521	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

04	120	N	109	-0-	-11	-0-	3	1	106	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	2	1	117	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	3	1	111	3	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	4	1	185	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
09	120	N	87	-0-	-33	-0-	2	1	85	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

04	843	N	843	-0-	-0-	-0-	20	1	817	3	Y	5	6	1			1
							6	9									
05	868	N	817	-0-	-51	-0-	16	1	797	3	Y	4	4	1			1
							4	9									
06	840	N	758	-0-	-82	-0-	20	1	734	3	Y	4	4	1			1
							4	9									
07	874	N	874	-0-	-0-	-0-	17	1	844	3	Y	12	9	1			4
							13	9									
08	807	N	807	-0-	-0-	-0-	18	1	775	3	Y	13	14	1			3
							14	9									
*09	771	N	771	-0-	-0-	-0-	16	1	738	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

04	732	N	732	-0-	-0-	-0-	17	1	709	3	Y	5	6	1			1
							6	9									
05	775	N	758	-0-	-17	-0-	15	1	739	3	Y	4	4	1			1
							4	9									
06	720	N	720	-0-	-0-	-0-	19	1	697	3	Y	4	4	1			1
							4	9									
07	744	N	690	-0-	-54	-0-	13	1	664	3	Y	12	9	1			4
							13	9									
08	744	N	730	-0-	-14	-0-	16	1	700	3	Y	13	14	1			3
							14	9									
*09	725	N	725	-0-	-0-	-0-	15	1	693	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0-	-0-	20	1	825	3	Y	5	6	1			1
							6	9									
05	920	N	920	-0-	-0-	-0-	18	1	898	3	Y	4	4	1			1
							4	9									
06	877	N	877	-0-	-0-	-0-	23	1	850	3	Y	4	4	1			1
							4	9									
07	839	N	839	-0-	-0-	-0-	16	1	813	3	Y	9	7	1			3
							10	9									
08	826	N	826	-0-	-0-	-0-	18	1	808	3	Y	-0-	3	1			-0-
09	780	N	731	-0-	-49	-0-	16	1	715	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	654	N	654	-0-	-0-	-0-	16	1	638	3	Y	-0-					-0-
05	639	N	639	-0-	-0-	-0-	13	1	626	3	Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	15	1	572	3	Y	-0-					-0-
07	584	N	584	-0-	-0-	-0-	11	1	573	3	Y	-0-					-0-
08	572	N	572	-0-	-0-	-0-	13	1	559	3	Y	-0-					-0-
*09	538	N	538	-0-	-0-	-0-	12	1	526	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	N	845	-0-	-0-	-0-	20	1	819	3	Y	5	6	1			1
							6	9									
05	1010	N	1010	-0-	-0-	-0-	20	1	986	3	Y	4	4	1			1
							4	9									
06	921	N	921	-0-	-0-	-0-	24	1	893	3	Y	4	4	1			1
							4	9									
07	892	N	892	-0-	-0-	-0-	17	1	862	3	Y	12	9	1			4
							13	9									
08	1023	N	924	-0-	-99	-0-	20	1	890	3	Y	13	14	1			3
							14	9									
09	930	N	918	-0-	-12	-0-	20	1	881	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1356	N	1356	-0-	-0-	-0-	32	1	1313	3	Y	10	12	1			3
							11	9									
05	1359	N	1359	-0-	-0-	-0-	27	1	1323	3	Y	8	9	1			2
							9	9									
06	1230	N	1229	-0-	-1	-0-	32	1	1188	3	Y	8	8	1			2
							9	9									
07	1271	N	1205	-0-	-66	-0-	23	1	1158	3	Y	22	17	1			7
							24	9									
08	1271	N	1117	-0-	-154	-0-	24	1	1079	3	Y	13	17	1			3
							14	9									
09	1230	N	1164	-0-	-66	-0-	25	1	1122	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1200	-0-	-0-	-0-	29	1	1165	3	Y	5	6	1			1
							6	9									
05	1240	N	1211	-0-	-29	-0-	24	1	1183	3	Y	4	4	1			1
							4	9									
06	1176	N	1176	-0-	-0-	-0-	30	1	1142	3	Y	4	4	1			1
							4	9									
07	1240	N	1189	-0-	-51	-0-	23	1	1153	3	Y	12	9	1			4
							13	9									
08	1209	N	1209	-0-	-0-	-0-	26	1	1169	3	Y	13	14	1			3
							14	9									
09	1170	N	1148	-0-	-22	-0-	25	1	1106	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328	N	328	-0-	-0-	-0-	8	1	314	3	Y	5	6	1			1
							6	9									
05	313	N	313	-0-	-0-	-0-	6	1	303	3	Y	4	4	1			1
							4	9									
06	318	N	318	-0-	-0-	-0-	8	1	306	3	Y	4	4	1			1
							4	9									
07	350	N	350	-0-	-0-	-0-	7	1	330	3	Y	12	9	1			4
							13	9									
08	346	N	346	-0-	-0-	-0-	7	1	325	3	Y	13	14	1			3
							14	9									
*09	341	N	341	-0-	-0-	-0-	7	1	317	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	889	-0-	-11	-0-	21	1	862	3	Y	5	6	1			1
							6	9									
05	930	N	930	-0-	-0-	-0-	19	1	907	3	Y	4	4	1			1
							4	9									
06	900	N	816	-0-	-84	-0-	21	1	791	3	Y	4	4	1			1
							4	9									
07	993	N	993	-0-	-0-	-0-	19	1	962	3	Y	11	8	1			4
							12	9									
08	961	N	961	-0-	-0-	-0-	21	1	926	3	Y	13	14	1			3
							14	9									
*09	927	N	927	-0-	-0-	-0-	20	1	890	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	N	1041	-0-	-0-	-0-	25	1	1003	3	Y	12	16	1			3
							13	9									
05	1077	N	1077	-0-	-0-	-0-	21	1	1047	3	Y	8	9	1			2
							9	9									
06	1028	N	1028	-0-	-0-	-0-	26	1	993	3	Y	8	8	1			2
							9	9									
07	1045	N	1045	-0-	-0-	-0-	20	1	1001	3	Y	22	17	1			7
							24	9									
08	1003	N	1003	-0-	-0-	-0-	21	1	952	3	Y	27	28	1			6
							30	9									
*09	975	N	975	-0-	-0-	-0-	21	1	923	3	Y	28	25	1			9
							31	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	307	-0-	-143	-0-	7	1	294	3	Y	5	6	1			1
							6	9									
05	465	N	269	-0-	-196	-0-	5	1	263	3	Y	1	2	1			-0-
							1	9									
06	390	N	225	-0-	-165	-0-	6	1	219	3	Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	8	1	407	3	Y	-0-					-0-
08	520	N	520	-0-	-0-	-0-	11	1	495	3	Y	13	10	1			3
							14	9									
*09	482	N	482	-0-	-0-	-0-	10	1	457	3	Y	14	12	1			5
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	12	1	472	3	Y	5	6	1			1
							6	9									
05	496	N	494	-0-	-2	-0-	10	1	480	3	Y	4	4	1			1
							4	9									
06	495	N	495	-0-	-0-	-0-	13	1	478	3	Y	4	4	1			1
							4	9									
07	496	N	491	-0-	-5	-0-	9	1	470	3	Y	11	8	1			4
							12	9									
08	496	N	492	-0-	-4	-0-	11	1	467	3	Y	13	14	1			3
							14	9									
*09	502	N	502	-0-	-0-	-0-	11	1	474	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	13	1	528	3	Y	5	6	1			1
							6	9									
05	559	N	559	-0-	-0-	-0-	11	1	544	3	Y	4	4	1			1
							4	9									
06	542	N	542	-0-	-0-	-0-	14	1	524	3	Y	4	4	1			1
							4	9									
07	539	N	539	-0-	-0-	-0-	10	1	516	3	Y	12	9	1			4
							13	9									
08	543	N	543	-0-	-0-	-0-	12	1	517	3	Y	13	14	1			3
							14	9									
*09	532	N	532	-0-	-0-	-0-	11	1	504	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	758	N	758	-0-	-0-	-0-	18	1	734	3	Y	5	6	1			1
							6	9									
05	753	N	753	-0-	-0-	-0-	15	1	734	3	Y	4	4	1			1
							4	9									
06	725	N	725	-0-	-0-	-0-	19	1	702	3	Y	4	4	1			1
							4	9									
07	713	N	681	-0-	-32	-0-	13	1	655	3	Y	12	9	1			4
							13	9									
08	713	N	678	-0-	-35	-0-	15	1	663	3	Y	-0-	4	1			-0-
09	690	N	667	-0-	-23	-0-	15	1	652	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-	-0-	-0-	18	1	721	3	Y	5	6	1			1
							6	9									
05	804	N	804	-0-	-0-	-0-	16	1	784	3	Y	4	4	1			1
							4	9									
06	792	N	792	-0-	-0-	-0-	20	1	768	3	Y	4	4	1			1
							4	9									
07	794	N	794	-0-	-0-	-0-	15	1	766	3	Y	12	9	1			4
							13	9									
08	827	N	827	-0-	-0-	-0-	18	1	795	3	Y	13	14	1			3
							14	9									
*09	809	N	809	-0-	-0-	-0-	17	1	775	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1228	N	1228	-0-	-0-	-0-	29	1	1193	3	Y	5	6	1			1
							6	9									
05	1253	N	1253	-0-	-0-	-0-	25	1	1224	3	Y	4	4	1			1
							4	9									
06	1245	N	1245	-0-	-0-	-0-	32	1	1209	3	Y	4	4	1			1
							4	9									
07	1240	N	1231	-0-	-9	-0-	24	1	1194	3	Y	12	9	1			4
							13	9									
08	1240	N	1233	-0-	-7	-0-	27	1	1192	3	Y	13	14	1			3
							14	9									
09	1200	N	1182	-0-	-18	-0-	25	1	1140	3	Y	15	13	1			5
							17	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0-	-0-	14	1	562	3	Y	5	6	1			1
							6	9									
05	558	N	530	-0-	-28	-0-	11	1	515	3	Y	4	4	1			1
							4	9									
06	540	N	539	-0-	-1	-0-	14	1	521	3	Y	4	4	1			1
							4	9									
07	575	N	575	-0-	-0-	-0-	11	1	551	3	Y	12	9	1			4
							13	9									
08	527	N	453	-0-	-74	-0-	10	1	430	3	Y	12	13	1			3
							13	9									
*09	593	N	593	-0-	-0-	-0-	13	1	565	3	Y	14	12	1			5
							15	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	N	1066	-0-	-0-	-0-	25	1	1030	3	Y	10	12	1			3
							11	9									
05	1085	N	1085	-0-	-0-	-0-	22	1	1054	3	Y	8	9	1			2
							9	9									
06	1054	N	1054	-0-	-0-	-0-	27	1	1018	3	Y	8	8	1			2
							9	9									
07	1085	N	152	-0-	-933	-0-	3	1	146	3	Y	3	4	1			1
							3	9									
08	1263	N	1263	-0-	-0-	-0-	27	1	1212	3	Y	22	18	1			5
							24	9									
*09	1178	N	1178	-0-	-0-	-0-	25	1	1122	3	Y	28	24	1			9
							31	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	654	-0-	-6	-0-	16	1	632	3	Y	5	6	1			1
							6	9									
05	682	N	679	-0-	-3	-0-	14	1	661	3	Y	4	4	1			1
							4	9									
06	660	N	658	-0-	-2	-0-	17	1	637	3	Y	4	4	1			1
							4	9									
07	689	N	689	-0-	-0-	-0-	13	1	663	3	Y	12	9	1			4
							13	9									
08	685	N	685	-0-	-0-	-0-	15	1	656	3	Y	13	14	1			3
							14	9									
09	660	N	656	-0-	-4	-0-	14	1	625	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0-	-0-	11	1	442	3	Y	5	6	1			1
							6	9									
05	470	N	470	-0-	-0-	-0-	9	1	457	3	Y	4	4	1			1
							4	9									
06	459	N	459	-0-	-0-	-0-	12	1	443	3	Y	4	4	1			1
							4	9									
07	465	N	456	-0-	-9	-0-	9	1	436	3	Y	10	8	1			3
							11	9									
08	465	N	454	-0-	-11	-0-	10	1	444	3	Y	-0-	3	1			-0-
09	450	N	444	-0-	-6	-0-	10	1	434	3	Y	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1855	-0-	-5	-0-	44	1	1805	3	Y	5	6	1			1
							6	9									
05	1922	N	1903	-0-	-19	-0-	38	1	1861	3	Y	4	4	1			1
							4	9									
06	1860	N	1828	-0-	-32	-0-	47	1	1777	3	Y	4	4	1			1
							4	9									
07	1922	N	1922	-0-	-0-	-0-	37	1	1872	3	Y	12	9	1			4
							13	9									
08	1891	N	1850	-0-	-41	-0-	41	1	1795	3	Y	13	14	1			3
							14	9									
09	1830	N	1769	-0-	-61	-0-	38	1	1714	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2133	-0-	-387	-0-	51	1	2067	3	Y	14	17	1			4
							15	9									
05	2232	X	2121	-0-	-111	-0-	42	1	2066	3	Y	12	13	1			3
							13	9									
06	2130	X	2002	-0-	-128	-0-	51	1	1938	3	Y	12	12	1			3
							13	9									
07	2201	X	2095	-0-	-106	-0-	40	1	2018	3	Y	34	26	1			11
							37	9									
08	2201	X	2077	-0-	-124	-0-	45	1	2002	3	Y	27	32	1			6
							30	9									
09	2130	X	2062	-0-	-68	-0-	44	1	1987	3	Y	28	25	1			9
							31	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2985	-0-	-45	-0-	71	1	2903	3	Y	10	12	1			3
							11	9									
05	3100	X	3046	-0-	-54	-0-	61	1	2976	3	Y	8	9	1			2
							9	9									
06	3030	X	2975	-0-	-55	-0-	77	1	2889	3	Y	8	8	1			2
							9	9									
07	3131	X	2661	-0-	-470	-0-	51	1	2586	3	Y	22	17	1			7
							24	9									
08	3131	X	2726	-0-	-405	-0-	60	1	2636	3	Y	27	28	1			6
							30	9									
09	3000	X	2641	-0-	-359	-0-	57	1	2553	3	Y	28	25	1			9
							31	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1420	-0-	-20	-0-	34	1	1375	3	Y	10	12	1			3
							11	9									
05	1488	N	1458	-0-	-30	-0-	29	1	1420	3	Y	8	9	1			2
							9	9									
06	1410	N	1351	-0-	-59	-0-	35	1	1307	3	Y	8	8	1			2
							9	9									
07	1457	N	1401	-0-	-56	-0-	27	1	1352	3	Y	20	15	1			7
							22	9									
08	1457	N	1417	-0-	-40	-0-	31	1	1372	3	Y	13	17	1			3
							14	9									
*09	1384	N	1384	-0-	-0-	-0-	30	1	1337	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	889	-0-	-131	-0-	21	1	868	3	Y	-0-					-0-
05	930	N	901	-0-	-29	-0-	18	1	883	3	Y	-0-					-0-
06	963	N	963	-0-	-0-	-0-	25	1	938	3	Y	-0-					-0-
07	930	N	924	-0-	-6	-0-	18	1	906	3	Y	-0-					-0-
08	927	N	927	-0-	-0-	-0-	20	1	907	3	Y	-0-					-0-
09	960	N	915	-0-	-45	-0-	20	1	895	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	583	-0-	-17	-0-	14	1	563	3	Y	5	6	1			1
							6	9									
05	620	N	599	-0-	-21	-0-	12	1	583	3	Y	4	4	1			1
							4	9									
06	600	N	594	-0-	-6	-0-	15	1	575	3	Y	4	4	1			1
							4	9									
07	624	N	624	-0-	-0-	-0-	12	1	599	3	Y	12	9	1			4
							13	9									
08	610	N	610	-0-	-0-	-0-	13	1	583	3	Y	13	14	1			3
							14	9									
09	600	N	580	-0-	-20	-0-	12	1	551	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1699	-0-	-251	-0-	41	1	1652	3	Y	5	6	1			1
							6	9									
05	2015	N	1727	-0-	-288	-0-	35	1	1688	3	Y	4	4	1			1
							4	9									
06	1990	N	1990	-0-	-0-	-0-	51	1	1935	3	Y	4	4	1			1
							4	9									
07	1956	N	1956	-0-	-0-	-0-	38	1	1905	3	Y	12	9	1			4
							13	9									
08	1887	N	1887	-0-	-0-	-0-	41	1	1832	3	Y	13	14	1			3
							14	9									
09	1980	N	1767	-0-	-213	-0-	38	1	1712	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	17	1	683	3	Y	-0-					-0-
05	736	N	736	-0-	-0-	-0-	15	1	721	3	Y	-0-					-0-
06	671	N	671	-0-	-0-	-0-	17	1	654	3	Y	-0-					-0-
07	689	N	689	-0-	-0-	-0-	13	1	676	3	Y	-0-					-0-
08	705	N	705	-0-	-0-	-0-	16	1	689	3	Y	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	15	1	690	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	17	1	706	3	Y	5	6	1			1
							6	9									
05	837	N	837	-0-	-0-	-0-	17	1	816	3	Y	4	4	1			1
							4	9									
06	830	N	830	-0-	-0-	-0-	21	1	805	3	Y	4	4	1			1
							4	9									
07	1065	N	1065	-0-	-0-	-0-	20	1	1032	3	Y	12	9	1			4
							13	9									
08	1315	N	1315	-0-	-0-	-0-	29	1	1272	3	Y	13	14	1			3
							14	9									
*09	1208	N	1208	-0-	-0-	-0-	26	1	1165	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	17	1	673	3	Y	5	6	1			1
							6	9									
05	707	N	707	-0-	-0-	-0-	14	1	689	3	Y	4	4	1			1
							4	9									
06	688	N	688	-0-	-0-	-0-	18	1	666	3	Y	4	4	1			1
							4	9									
07	682	N	672	-0-	-10	-0-	13	1	647	3	Y	11	8	1			4
							12	9									
08	691	N	691	-0-	-0-	-0-	15	1	662	3	Y	13	14	1			3
							14	9									
*09	665	N	665	-0-	-0-	-0-	14	1	634	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	10	1	392	3	Y	5	6	1			1
								6 9									
05	431	N	431	-0-	-0-	-0-	9	1	421	3	Y	1	2	1			-0-
							1	9									
06	384	N	384	-0-	-0-	-0-	10	1	374	3	Y	-0-					-0-
07	372	N	370	-0-	-2	-0-	7	1	363	3	Y	-0-					-0-
08	372	N	357	-0-	-15	-0-	8	1	349	3	Y	-0-					-0-
09	360	N	351	-0-	-9	-0-	8	1	343	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	14	1	588	3	Y	5	6	1			1
								6 9									
05	622	N	622	-0-	-0-	-0-	12	1	606	3	Y	4	4	1			1
								4 9									
06	600	N	557	-0-	-43	-0-	14	1	539	3	Y	4	4	1			1
								4 9									
07	620	N	576	-0-	-44	-0-	11	1	552	3	Y	12	9	1			4
							13	9									
08	620	N	578	-0-	-42	-0-	12	1	552	3	Y	13	14	1			3
							14	9									
09	570	N	556	-0-	-14	-0-	12	1	527	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1206	N	1206	-0-	-0-	-0-	29	1	1171	3	Y	5	6	1			1
								6 9									
05	1182	N	1182	-0-	-0-	-0-	24	1	1154	3	Y	4	4	1			1
								4 9									
06	1143	N	1143	-0-	-0-	-0-	29	1	1110	3	Y	4	4	1			1
								4 9									
07	1194	N	1194	-0-	-0-	-0-	23	1	1158	3	Y	12	9	1			4
							13	9									
08	1257	N	1257	-0-	-0-	-0-	27	1	1216	3	Y	13	14	1			3
							14	9									
*09	1210	N	1210	-0-	-0-	-0-	26	1	1167	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	773	-0-	-7	-0-	18	1	749	3	Y	5	6	1			1
								6 9									
05	806	N	759	-0-	-47	-0-	15	1	740	3	Y	4	4	1			1
								4 9									
06	780	N	707	-0-	-73	-0-	18	1	685	3	Y	4	4	1			1
								4 9									
07	806	N	729	-0-	-77	-0-	14	1	702	3	Y	12	9	1			4
							13	9									
08	744	N	679	-0-	-65	-0-	15	1	652	3	Y	11	12	1			3
							12	9									
*09	733	N	733	-0-	-0-	-0-	16	1	702	3	Y	14	12	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	20	1	814	3	Y	5	6	1			1
							6	9									
05	848	N	848	-0-	-0-	-0-	17	1	827	3	Y	4	4	1			1
							4	9									
06	841	N	841	-0-	-0-	-0-	22	1	815	3	Y	4	4	1			1
							4	9									
07	837	N	818	-0-	-19	-0-	16	1	789	3	Y	12	9	1			4
							13	9									
08	847	N	847	-0-	-0-	-0-	18	1	815	3	Y	13	14	1			3
							14	9									
*09	819	N	819	-0-	-0-	-0-	17	1	785	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1232	N	1232	-0-	-0-	-0-	29	1	1197	3	Y	5	6	1			1
							6	9									
05	1302	N	1268	-0-	-34	-0-	25	1	1239	3	Y	4	4	1			1
							4	9									
06	1230	N	1226	-0-	-4	-0-	32	1	1190	3	Y	4	4	1			1
							4	9									
07	1278	N	1278	-0-	-0-	-0-	25	1	1240	3	Y	12	9	1			4
							13	9									
08	1318	N	1318	-0-	-0-	-0-	29	1	1275	3	Y	13	14	1			3
							14	9									
*09	1261	N	1261	-0-	-0-	-0-	27	1	1217	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	15	1	611	3	Y	5	6	1			1
							6	9									
05	682	N	673	-0-	-9	-0-	13	1	656	3	Y	4	4	1			1
							4	9									
06	684	N	684	-0-	-0-	-0-	18	1	662	3	Y	4	4	1			1
							4	9									
07	655	N	655	-0-	-0-	-0-	12	1	630	3	Y	12	9	1			4
							13	9									
08	682	N	639	-0-	-43	-0-	14	1	611	3	Y	13	14	1			3
							14	9									
09	660	N	640	-0-	-20	-0-	14	1	609	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	5	1	223	3	Y	5	6	1			1
							6	9									
05	265	N	265	-0-	-0-	-0-	5	1	256	3	Y	4	4	1			1
							4	9									
06	284	N	284	-0-	-0-	-0-	7	1	273	3	Y	4	4	1			1
							4	9									
07	309	N	309	-0-	-0-	-0-	6	1	290	3	Y	12	9	1			4
							13	9									
08	282	N	282	-0-	-0-	-0-	6	1	262	3	Y	13	14	1			3
							14	9									
*09	285	N	285	-0-	-0-	-0-	6	1	262	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1248	-0-	-462	-0-	30	1	1212	3	Y	5	6	1			1
							6	9									
05	1767	N	1275	-0-	-492	-0-	26	1	1245	3	Y	4	4	1			1
							4	9									
06	1710	N	1072	-0-	-638	-0-	28	1	1040	3	Y	4	4	1			1
							4	9									
07	1492	N	1492	-0-	-0-	-0-	29	1	1463	3	Y	-0-	1	1			-0-
08	1274	N	1274	-0-	-0-	-0-	28	1	1246	3	Y	-0-					-0-
09	1080	N	973	-0-	-107	-0-	21	1	952	3	Y	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1563	N	1563	-0-	-0-	-0-	37	1	1520	3	Y	5	6	1			1
							6	9									
05	1643	N	1469	-0-	-174	-0-	29	1	1436	3	Y	4	4	1			1
							4	9									
06	1560	N	1488	-0-	-72	-0-	38	1	1446	3	Y	4	4	1			1
							4	9									
07	1612	N	1612	-0-	-0-	-0-	31	1	1568	3	Y	12	9	1			4
							13	9									
08	1656	N	1656	-0-	-0-	-0-	36	1	1606	3	Y	13	14	1			3
							14	9									
*09	1603	N	1603	-0-	-0-	-0-	35	1	1551	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	687	-0-	-3	-0-	16	1	665	3	Y	5	6	1			1
							6	9									
05	701	N	701	-0-	-0-	-0-	14	1	683	3	Y	4	4	1			1
							4	9									
06	674	N	674	-0-	-0-	-0-	17	1	653	3	Y	4	4	1			1
							4	9									
07	713	N	707	-0-	-6	-0-	13	1	681	3	Y	12	9	1			4
							13	9									
08	720	N	720	-0-	-0-	-0-	16	1	690	3	Y	13	14	1			3
							14	9									
*09	730	N	730	-0-	-0-	-0-	16	1	697	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1628	N	1628	-0-	-0-	-0-	39	1	1583	3	Y	5	6	1			1
							6	9									
05	1675	N	1675	-0-	-0-	-0-	34	1	1637	3	Y	4	4	1			1
							4	9									
06	1620	N	1619	-0-	-1	-0-	42	1	1573	3	Y	4	4	1			1
							4	9									
07	1674	N	1640	-0-	-34	-0-	32	1	1595	3	Y	12	9	1			4
							13	9									
08	1674	N	1587	-0-	-87	-0-	35	1	1538	3	Y	13	14	1			3
							14	9									
09	1620	N	1534	-0-	-86	-0-	33	1	1484	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2098	N	2098	-0-	-0-	-0-	50	1	2037	3	Y	10	12	1			3
							11	9									
05	2139	N	2128	-0-	-11	-0-	43	1	2076	3	Y	8	9	1			2
							9	9									
06	2070	N	1956	-0-	-114	-0-	50	1	1897	3	Y	8	8	1			2
							9	9									
07	2139	N	1862	-0-	-277	-0-	36	1	1802	3	Y	22	17	1			7
							24	9									
08	2139	N	1945	-0-	-194	-0-	43	1	1887	3	Y	14	18	1			3
							15	9									
*09	1960	N	1960	-0-	-0-	-0-	42	1	1901	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

04	2041	N	2041	-0-	-0-	-0-	49	1	1981	3	Y	10	12	1			3
							11	9									
05	2139	N	2080	-0-	-59	-0-	42	1	2029	3	Y	8	9	1			2
							9	9									
06	2070	N	2010	-0-	-60	-0-	52	1	1949	3	Y	8	8	1			2
							9	9									
07	2108	N	2029	-0-	-79	-0-	39	1	1967	3	Y	21	16	1			7
							23	9									
08	2143	N	2143	-0-	-0-	-0-	47	1	2067	3	Y	26	27	1			6
							29	9									
09	2010	N	1566	-0-	-444	-0-	33	1	1502	3	Y	28	25	1			9
							31	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

04	2010	N	1708	-0-	-302	-0-	41	1	1661	3	Y	5	6	1			1
							6	9									
05	1907	N	1907	-0-	-0-	-0-	38	1	1865	3	Y	4	4	1			1
							4	9									
06	2108	N	2108	-0-	-0-	-0-	54	1	2050	3	Y	4	4	1			1
							4	9									
07	2084	N	2084	-0-	-0-	-0-	40	1	2031	3	Y	12	9	1			4
							13	9									
08	1922	N	1882	-0-	-40	-0-	41	1	1827	3	Y	13	14	1			3
							14	9									
09	2100	N	1537	-0-	-563	-0-	33	1	1489	3	Y	14	12	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	516	N	516	-0-	-0-	-0-	12	1	498	3	Y	5	6	1			1
							6	9									
05	558	N	517	-0-	-41	-0-	10	1	503	3	Y	4	4	1			1
							4	9									
06	510	N	483	-0-	-27	-0-	12	1	467	3	Y	4	4	1			1
							4	9									
07	527	N	502	-0-	-25	-0-	9	1	480	3	Y	12	9	1			4
							13	9									
08	527	N	503	-0-	-24	-0-	11	1	478	3	Y	13	14	1			3
							14	9									
09	480	N	480	-0-	-0-	-0-	10	1	453	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1192	N	1192	-0-	-0-	-0-	28	1	1153	3	Y	10	12	1			3
							11	9									
05	1214	N	1214	-0-	-0-	-0-	24	1	1181	3	Y	8	9	1			2
							9	9									
06	1163	N	1163	-0-	-0-	-0-	30	1	1124	3	Y	8	8	1			2
							9	9									
07	1192	N	1192	-0-	-0-	-0-	23	1	1145	3	Y	22	17	1			7
							24	9									
08	1202	N	1202	-0-	-0-	-0-	26	1	1146	3	Y	27	28	1			6
							30	9									
*09	1166	N	1166	-0-	-0-	-0-	25	1	1110	3	Y	28	25	1			9
							31	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-	2	1			-0-
05	555	N	555	-0-	-0-	-0-	11	1	541	3	Y	3	2	1			1
							3	9									
06	758	N	758	-0-	-0-	-0-	20	1	734	3	Y	4	4	1			1
							4	9									
07	846	N	846	-0-	-0-	-0-	16	1	818	3	Y	11	8	1			4
							12	9									
08	997	N	997	-0-	-0-	-0-	22	1	961	3	Y	13	14	1			3
							14	9									
*09	989	N	989	-0-	-0-	-0-	21	1	951	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2533	N	2533	-0-	-0-	-0-	60	1	2463	3	Y	9	11	1			3
							10	9									
05	2632	N	2632	-0-	-0-	-0-	53	1	2570	3	Y	8	9	1			2
							9	9									
06	2557	N	2557	-0-	-0-	-0-	66	1	2482	3	Y	8	8	1			2
							9	9									
07	2400	N	2653	-0-	253	253	51	1	2578	3	Y	22	17	1			7
							24	9									
08	2984	N	2731	-0-	-253	-0-	60	1	2641	3	Y	27	28	1			6
							30	9									
*09	2596	N	2596	-0-	-0-	-0-	56	1	2509	3	Y	28	25	1			9
							31	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	7	1	279	3	Y	5	6	1			1
							6	9									
05	310	N	293	-0-	-17	-0-	6	1	287	3	Y	-0-	1	1			-0-
06	300	N	250	-0-	-50	-0-	6	1	244	3	Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	6	1	329	3	Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	7	1	308	3	Y	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	7	1	292	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

04	501	N	501	-0-	-0-	-0-	12	1	483	3	Y	5	6	1			1
							6	9									
05	496	N	437	-0-	-59	-0-	9	1	424	3	Y	4	4	1			1
							4	9									
06	506	N	506	-0-	-0-	-0-	13	1	489	3	Y	4	4	1			1
							4	9									
07	527	N	517	-0-	-10	-0-	10	1	495	3	Y	11	8	1			4
							12	9									
08	482	N	482	-0-	-0-	-0-	10	1	458	3	Y	13	14	1			3
							14	9									
09	510	N	486	-0-	-24	-0-	10	1	459	3	Y	15	13	1			5
							17	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

04	645	N	645	-0-	-0-	-0-	15	1	624	3	Y	5	6	1			1
							6	9									
05	653	N	653	-0-	-0-	-0-	13	1	636	3	Y	4	4	1			1
							4	9									
06	630	N	578	-0-	-52	-0-	15	1	559	3	Y	4	4	1			1
							4	9									
07	705	N	705	-0-	-0-	-0-	13	1	680	3	Y	11	8	1			4
							12	9									
08	669	N	669	-0-	-0-	-0-	14	1	641	3	Y	13	14	1			3
							14	9									
*09	642	N	642	-0-	-0-	-0-	14	1	611	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

04	469	N	469	-0-	-0-	-0-	11	1	452	3	Y	5	6	1			1
							6	9									
05	496	N	488	-0-	-8	-0-	10	1	474	3	Y	4	4	1			1
							4	9									
06	480	N	473	-0-	-7	-0-	12	1	457	3	Y	4	4	1			1
							4	9									
07	496	N	477	-0-	-19	-0-	9	1	455	3	Y	12	9	1			4
							13	9									
08	496	N	472	-0-	-24	-0-	10	1	448	3	Y	13	14	1			3
							14	9									
09	480	N	458	-0-	-22	-0-	10	1	431	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	866	-0-	-124	-0-	20	1	835	3	Y	10	12	1			3
							11	9									
05	1032	N	1032	-0-	-0-	-0-	21	1	1002	3	Y	8	9	1			2
							9	9									
06	1013	N	1013	-0-	-0-	-0-	26	1	978	3	Y	8	8	1			2
							9	9									
07	1061	N	1061	-0-	-0-	-0-	20	1	1017	3	Y	22	17	1			7
							24	9									
08	1023	N	981	-0-	-42	-0-	21	1	946	3	Y	13	17	1			3
							14	9									
09	990	N	896	-0-	-94	-0-	19	1	860	3	Y	15	13	1			5
							17	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	688	N	688	-0-	-0-	-0-	16	1	666	3	Y	5	6	1			1
							6	9									
05	699	N	699	-0-	-0-	-0-	14	1	681	3	Y	4	4	1			1
							4	9									
06	654	N	654	-0-	-0-	-0-	17	1	633	3	Y	4	4	1			1
							4	9									
07	673	N	673	-0-	-0-	-0-	13	1	647	3	Y	12	9	1			4
							13	9									
08	682	N	682	-0-	-0-	-0-	15	1	653	3	Y	13	14	1			3
							14	9									
*09	648	N	648	-0-	-0-	-0-	14	1	617	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	565	N	565	-0-	-0-	-0-	14	1	551	3	Y	-0-					-0-
05	589	N	575	-0-	-14	-0-	12	1	563	3	Y	-0-					-0-
06	570	N	565	-0-	-5	-0-	15	1	550	3	Y	-0-					-0-
07	589	N	565	-0-	-24	-0-	11	1	554	3	Y	-0-					-0-
08	589	N	533	-0-	-56	-0-	12	1	521	3	Y	-0-					-0-
09	570	N	514	-0-	-56	-0-	11	1	503	3	Y	-0-					-0-

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	12	1	494	3	Y	5	6	1			1
							6	9									
05	529	N	529	-0-	-0-	-0-	11	1	514	3	Y	4	4	1			1
							4	9									
06	510	N	467	-0-	-43	-0-	12	1	451	3	Y	4	4	1			1
							4	9									
07	527	N	494	-0-	-33	-0-	9	1	475	3	Y	9	7	1			3
							10	9									
08	527	N	515	-0-	-12	-0-	11	1	504	3	Y	-0-	3	1			-0-
09	480	N	474	-0-	-6	-0-	10	1	464	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	133	-0-		-17	-0-	3	1	126	3	Y	4	5	1			1
								4	9									
05	159	N	159	-0-		-0-	-0-	3	1	152	3	Y	4	4	1			1
								4	9									
06	152	N	152	-0-		-0-	-0-	4	1	144	3	Y	4	4	1			1
								4	9									
07	169	N	169	-0-		-0-	-0-	3	1	153	3	Y	12	9	1			4
								13	9									
08	176	N	176	-0-		-0-	-0-	4	1	164	3	Y	7	9	1			2
								8	9									
09	150	N	137	-0-		-13	-0-	3	1	127	3	Y	6	6	1			2
								7	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

04	822	N	822	-0-		-0-	-0-	20	1	802	3	Y	-0-					-0-
05	838	N	838	-0-		-0-	-0-	17	1	821	3	Y	-0-					-0-
06	828	N	828	-0-		-0-	-0-	21	1	807	3	Y	-0-					-0-
07	854	N	854	-0-		-0-	-0-	17	1	837	3	Y	-0-					-0-
08	856	N	856	-0-		-0-	-0-	19	1	837	3	Y	-0-					-0-
09	840	N	827	-0-		-13	-0-	18	1	809	3	Y	-0-					-0-

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

04	390	N	379	-0-		-11	-0-	9	1	364	3	Y	5	6	1			1
								6	9									
05	403	N	389	-0-		-14	-0-	8	1	377	3	Y	4	4	1			1
								4	9									
06	390	N	379	-0-		-11	-0-	10	1	365	3	Y	4	4	1			1
								4	9									
07	403	N	384	-0-		-19	-0-	7	1	364	3	Y	12	9	1			4
								13	9									
08	403	N	374	-0-		-29	-0-	8	1	352	3	Y	13	14	1			3
								14	9									
*09	391	N	391	-0-		-0-	-0-	8	1	366	3	Y	15	13	1			5
								17	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

04	1080	N	985	-0-		-95	-0-	23	1	956	3	Y	5	6	1			1
								6	9									
05	978	N	978	-0-		-0-	-0-	20	1	954	3	Y	4	4	1			1
								4	9									
06	1008	N	1008	-0-		-0-	-0-	26	1	978	3	Y	4	4	1			1
								4	9									
07	1023	N	609	-0-		-414	-0-	12	1	587	3	Y	9	7	1			3
								10	9									
08	992	N	866	-0-		-126	-0-	19	1	833	3	Y	13	13	1			3
								14	9									
*09	1035	N	1035	-0-		-0-	-0-	22	1	996	3	Y	15	13	1			5
								17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	11	1	469	3	Y	5	6	1			1
							6	9									
05	496	N	496	-0-	-0-	-0-	10	1	482	3	Y	4	4	1			1
							4	9									
06	481	N	481	-0-	-0-	-0-	12	1	465	3	Y	4	4	1			1
							4	9									
07	478	N	478	-0-	-0-	-0-	9	1	456	3	Y	12	9	1			4
							13	9									
08	488	N	488	-0-	-0-	-0-	10	1	464	3	Y	13	14	1			3
							14	9									
*09	465	N	465	-0-	-0-	-0-	10	1	438	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	645	-0-	-15	-0-	15	1	624	3	Y	5	6	1			1
							6	9									
05	682	N	653	-0-	-29	-0-	13	1	636	3	Y	4	4	1			1
							4	9									
06	630	N	579	-0-	-51	-0-	15	1	560	3	Y	4	4	1			1
							4	9									
07	682	N	680	-0-	-2	-0-	13	1	654	3	Y	12	9	1			4
							13	9									
08	651	N	640	-0-	-11	-0-	14	1	612	3	Y	13	14	1			3
							14	9									
*09	623	N	623	-0-	-0-	-0-	13	1	593	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	9	1	361	3	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	8	1	376	3	Y	-0-					-0-
06	360	N	194	-0-	-166	-0-	5	1	189	3	Y	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	900	-0-	-60	-0-	21	1	868	3	Y	10	12	1			3
							11	9									
05	967	N	967	-0-	-0-	-0-	19	1	939	3	Y	8	9	1			2
							9	9									
06	960	N	930	-0-	-30	-0-	24	1	897	3	Y	8	8	1			2
							9	9									
07	930	N	928	-0-	-2	-0-	18	1	886	3	Y	22	17	1			7
							24	9									
08	961	N	940	-0-	-21	-0-	20	1	890	3	Y	27	28	1			6
							30	9									
09	930	N	918	-0-	-12	-0-	19	1	868	3	Y	28	25	1			9
							31	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	942	N	942	-0-	-0-	-0-	22	1	914	3	Y	5	6	1			1
							6	9									
05	992	N	874	-0-	-118	-0-	17	1	853	3	Y	4	4	1			1
							4	9									
06	930	N	832	-0-	-98	-0-	21	1	807	3	Y	4	4	1			1
							4	9									
07	961	N	812	-0-	-149	-0-	16	1	784	3	Y	11	8	1			4
							12	9									
08	868	N	838	-0-	-30	-0-	18	1	806	3	Y	13	14	1			3
							14	9									
09	840	N	803	-0-	-37	-0-	17	1	769	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0-	-0-	13	1	537	3	Y	5	6	1			1
							6	9									
05	666	N	666	-0-	-0-	-0-	13	1	649	3	Y	4	4	1			1
							4	9									
06	532	N	532	-0-	-0-	-0-	14	1	514	3	Y	4	4	1			1
							4	9									
07	527	N	439	-0-	-88	-0-	8	1	418	3	Y	12	9	1			4
							13	9									
08	673	N	673	-0-	-0-	-0-	15	1	644	3	Y	13	14	1			3
							14	9									
*09	695	N	695	-0-	-0-	-0-	15	1	663	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0-	-0-	10	1	418	3	Y	5	6	1			1
							6	9									
05	486	N	486	-0-	-0-	-0-	10	1	472	3	Y	4	4	1			1
							4	9									
06	471	N	471	-0-	-0-	-0-	12	1	455	3	Y	4	4	1			1
							4	9									
07	480	N	480	-0-	-0-	-0-	9	1	458	3	Y	12	9	1			4
							13	9									
08	496	N	419	-0-	-77	-0-	9	1	396	3	Y	13	14	1			3
							14	9									
09	480	N	384	-0-	-96	-0-	8	1	359	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	822	-0-	-18	-0-	20	1	796	3	Y	5	6	1			1
							6	9									
05	972	N	972	-0-	-0-	-0-	19	1	949	3	Y	4	4	1			1
							4	9									
06	993	N	993	-0-	-0-	-0-	26	1	963	3	Y	4	4	1			1
							4	9									
07	977	N	977	-0-	-0-	-0-	19	1	945	3	Y	12	9	1			4
							13	9									
08	930	N	911	-0-	-19	-0-	20	1	877	3	Y	13	14	1			3
							14	9									
09	900	N	885	-0-	-15	-0-	19	1	849	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1786	-0-	-44	-0-	43	1	1737	3	Y	5	6	1			1
							6	9									
05	1984	N	1658	-0-	-326	-0-	33	1	1621	3	Y	4	4	1			1
							4	9									
06	1827	N	1827	-0-	-0-	-0-	47	1	1776	3	Y	4	4	1			1
							4	9									
07	1997	N	1997	-0-	-0-	-0-	38	1	1946	3	Y	12	9	1			4
							13	9									
08	2061	N	2061	-0-	-0-	-0-	45	1	2002	3	Y	13	14	1			3
							14	9									
*09	2017	N	2017	-0-	-0-	-0-	44	1	1956	3	Y	15	13	1			5
							17	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

04	624	N	624	-0-	-0-	-0-	15	1	609	3	Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	13	1	630	3	Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	16	1	612	3	Y	-0-					-0-
07	620	N	592	-0-	-28	-0-	11	1	581	3	Y	-0-					-0-
08	620	N	588	-0-	-32	-0-	13	1	575	3	Y	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	13	1	591	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

04	926	N	926	-0-	-0-	-0-	22	1	898	3	Y	5	6	1			1
							6	9									
05	946	N	946	-0-	-0-	-0-	19	1	923	3	Y	4	4	1			1
							4	9									
06	878	N	878	-0-	-0-	-0-	23	1	851	3	Y	4	4	1			1
							4	9									
07	932	N	932	-0-	-0-	-0-	18	1	901	3	Y	12	9	1			4
							13	9									
08	868	N	766	-0-	-102	-0-	17	1	749	3	Y	-0-	4	1			-0-
*09	933	N	933	-0-	-0-	-0-	20	1	913	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

04	704	N	704	-0-	-0-	-0-	17	1	687	3	Y	-0-					-0-
05	729	N	729	-0-	-0-	-0-	15	1	711	3	Y	3	2	1			1
							3	9									
06	708	N	708	-0-	-0-	-0-	18	1	686	3	Y	4	4	1			1
							4	9									
07	713	N	683	-0-	-30	-0-	13	1	657	3	Y	12	9	1			4
							13	9									
08	744	N	676	-0-	-68	-0-	15	1	647	3	Y	13	14	1			3
							14	9									
09	720	N	656	-0-	-64	-0-	14	1	625	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	916	N	916	-0-	-0-	-0-	22	1	883	3	Y	10	12	1			3
							11	9									
05	932	N	932	-0-	-0-	-0-	19	1	909	3	Y	4	6	1			1
							4	9									
06	900	N	856	-0-	-44	-0-	22	1	830	3	Y	4	4	1			1
							4	9									
07	930	N	860	-0-	-70	-0-	16	1	831	3	Y	12	9	1			4
							13	9									
08	930	N	889	-0-	-41	-0-	19	1	856	3	Y	13	14	1			3
							14	9									
*09	877	N	877	-0-	-0-	-0-	19	1	841	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

04	517	N	517	-0-	-0-	-0-	12	1	499	3	Y	5	6	1			1
							6	9									
05	533	N	533	-0-	-0-	-0-	11	1	518	3	Y	4	4	1			1
							4	9									
06	480	N	409	-0-	-71	-0-	10	1	395	3	Y	4	4	1			1
							4	9									
07	496	N	466	-0-	-30	-0-	9	1	445	3	Y	11	8	1			4
							12	9									
08	497	N	497	-0-	-0-	-0-	11	1	472	3	Y	13	14	1			3
							14	9									
*09	479	N	479	-0-	-0-	-0-	10	1	452	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

04	704	N	704	-0-	-0-	-0-	17	1	687	3	Y	-0-					-0-
05	710	N	710	-0-	-0-	-0-	14	1	696	3	Y	-0-					-0-
06	705	N	705	-0-	-0-	-0-	18	1	687	3	Y	-0-					-0-
07	706	N	706	-0-	-0-	-0-	14	1	692	3	Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	15	1	671	3	Y	-0-					-0-
09	660	N	650	-0-	-10	-0-	14	1	636	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

04	458	N	458	-0-	-0-	-0-	11	1	441	3	Y	5	6	1			1
							6	9									
05	460	N	460	-0-	-0-	-0-	9	1	447	3	Y	4	4	1			1
							4	9									
06	408	N	408	-0-	-0-	-0-	10	1	394	3	Y	4	4	1			1
							4	9									
07	585	N	585	-0-	-0-	-0-	11	1	562	3	Y	11	8	1			4
							12	9									
08	554	N	554	-0-	-0-	-0-	12	1	528	3	Y	13	14	1			3
							14	9									
*09	537	N	537	-0-	-0-	-0-	11	1	509	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	N	715	-0-	-0-	-0-	17	1	698	3	Y	-0-					-0-
05	763	N	763	-0-	-0-	-0-	15	1	745	3	Y	3	2	1			1
							3	9									
06	774	N	774	-0-	-0-	-0-	20	1	750	3	Y	4	4	1			1
							4	9									
07	788	N	788	-0-	-0-	-0-	15	1	761	3	Y	11	8	1			4
							12	9									
08	775	N	768	-0-	-7	-0-	17	1	751	3	Y	-0-	4	1			-0-
09	750	N	726	-0-	-24	-0-	16	1	710	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	505	-0-	-5	-0-	12	1	487	3	Y	5	6	1			1
							6	9									
05	527	N	519	-0-	-8	-0-	10	1	505	3	Y	4	4	1			1
							4	9									
06	510	N	467	-0-	-43	-0-	12	1	451	3	Y	4	4	1			1
							4	9									
07	567	N	567	-0-	-0-	-0-	11	1	543	3	Y	12	9	1			4
							13	9									
08	527	N	525	-0-	-2	-0-	11	1	500	3	Y	13	14	1			3
							14	9									
*09	508	N	508	-0-	-0-	-0-	11	1	480	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	9	1	378	3	Y	5	6	1			1
							6	9									
05	405	N	405	-0-	-0-	-0-	8	1	393	3	Y	4	4	1			1
							4	9									
06	392	N	392	-0-	-0-	-0-	10	1	378	3	Y	4	4	1			1
							4	9									
07	405	N	405	-0-	-0-	-0-	8	1	385	3	Y	11	8	1			4
							12	9									
08	403	N	395	-0-	-8	-0-	9	1	386	3	Y	-0-	4	1			-0-
09	390	N	300	-0-	-90	-0-	7	1	293	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	6	1	248	3	Y	5	6	1			1
							6	9									
05	279	N	250	-0-	-29	-0-	5	1	241	3	Y	4	4	1			1
							4	9									
06	276	N	276	-0-	-0-	-0-	7	1	265	3	Y	4	4	1			1
							4	9									
07	307	N	307	-0-	-0-	-0-	6	1	288	3	Y	12	9	1			4
							13	9									
08	287	N	287	-0-	-0-	-0-	6	1	267	3	Y	13	14	1			3
							14	9									
*09	329	N	329	-0-	-0-	-0-	7	1	305	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-		-0-	-0-	9	1	379	3	Y	5	6	1			1
								6	9									
05	402	N	402	-0-		-0-	-0-	8	1	390	3	Y	4	4	1			1
								4	9									
06	393	N	393	-0-		-0-	-0-	10	1	379	3	Y	4	4	1			1
								4	9									
07	410	N	410	-0-		-0-	-0-	8	1	390	3	Y	11	8	1			4
								12	9									
08	398	N	398	-0-		-0-	-0-	8	1	376	3	Y	13	14	1			3
								14	9									
*09	397	N	397	-0-		-0-	-0-	8	1	372	3	Y	15	13	1			5
								17	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-		-0-	-0-	13	1	516	3	Y	5	6	1			1
								6	9									
05	527	N	523	-0-		-4	-0-	10	1	509	3	Y	4	4	1			1
								4	9									
06	510	N	510	-0-		-0-	-0-	13	1	493	3	Y	4	4	1			1
								4	9									
07	558	N	480	-0-		-78	-0-	9	1	458	3	Y	12	9	1			4
								13	9									
08	527	N	513	-0-		-14	-0-	11	1	488	3	Y	13	14	1			3
								14	9									
09	510	N	423	-0-		-87	-0-	9	1	397	3	Y	15	13	1			5
								17	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-		-0-	-0-	15	1	595	3	Y	5	6	1			1
								6	9									
05	620	N	620	-0-		-0-	-0-	12	1	604	3	Y	4	4	1			1
								4	9									
06	600	N	555	-0-		-45	-0-	14	1	537	3	Y	4	4	1			1
								4	9									
07	620	N	572	-0-		-48	-0-	11	1	548	3	Y	12	9	1			4
								13	9									
08	620	N	582	-0-		-38	-0-	13	1	555	3	Y	13	14	1			3
								14	9									
09	570	N	566	-0-		-4	-0-	12	1	537	3	Y	15	13	1			5
								17	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	N	793	-0-		-0-	-0-	19	1	768	3	Y	5	6	1			1
								6	9									
05	908	N	908	-0-		-0-	-0-	18	1	886	3	Y	4	4	1			1
								4	9									
06	831	N	831	-0-		-0-	-0-	21	1	806	3	Y	4	4	1			1
								4	9									
07	910	N	910	-0-		-0-	-0-	17	1	880	3	Y	12	9	1			4
								13	9									
08	944	N	944	-0-		-0-	-0-	21	1	909	3	Y	13	14	1			3
								14	9									
*09	904	N	904	-0-		-0-	-0-	19	1	868	3	Y	15	13	1			5
								17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	822	-0-	-48	-0-	20	1	796	3	Y	5	6	1			1
							6	9									
05	899	N	851	-0-	-48	-0-	17	1	830	3	Y	4	4	1			1
							4	9									
06	843	N	843	-0-	-0-	-0-	22	1	817	3	Y	4	4	1			1
							4	9									
07	856	N	856	-0-	-0-	-0-	16	1	827	3	Y	12	9	1			4
							13	9									
08	873	N	873	-0-	-0-	-0-	19	1	840	3	Y	13	14	1			3
							14	9									
*09	851	N	851	-0-	-0-	-0-	18	1	816	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	11	1	464	3	Y	5	6	1			1
							6	9									
05	496	N	475	-0-	-21	-0-	9	1	462	3	Y	4	4	1			1
							4	9									
06	480	N	474	-0-	-6	-0-	12	1	458	3	Y	4	4	1			1
							4	9									
07	496	N	486	-0-	-10	-0-	9	1	464	3	Y	12	9	1			4
							13	9									
08	487	N	487	-0-	-0-	-0-	10	1	463	3	Y	13	14	1			3
							14	9									
09	480	N	473	-0-	-7	-0-	10	1	446	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	598	-0-	-2	-0-	14	1	578	3	Y	5	6	1			1
							6	9									
05	620	N	609	-0-	-11	-0-	12	1	593	3	Y	4	4	1			1
							4	9									
06	600	N	586	-0-	-14	-0-	15	1	567	3	Y	4	4	1			1
							4	9									
07	620	N	588	-0-	-32	-0-	11	1	564	3	Y	12	9	1			4
							13	9									
08	620	N	587	-0-	-33	-0-	13	1	560	3	Y	13	14	1			3
							14	9									
09	600	N	559	-0-	-41	-0-	12	1	530	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1095	-0-	-15	-0-	26	1	1063	3	Y	5	6	1			1
							6	9									
05	1147	N	1136	-0-	-11	-0-	23	1	1109	3	Y	4	4	1			1
							4	9									
06	1110	N	1104	-0-	-6	-0-	28	1	1072	3	Y	4	4	1			1
							4	9									
07	1147	N	1131	-0-	-16	-0-	22	1	1096	3	Y	12	9	1			4
							13	9									
08	1147	N	1127	-0-	-20	-0-	25	1	1088	3	Y	13	14	1			3
							14	9									
09	1110	N	1081	-0-	-29	-0-	23	1	1041	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	636	-0-	-24	-0-	15	1	615	3	Y	5	6	1			1
							6	9									
05	682	N	642	-0-	-40	-0-	13	1	625	3	Y	4	4	1			1
							4	9									
06	660	N	640	-0-	-20	-0-	16	1	620	3	Y	4	4	1			1
							4	9									
07	631	N	631	-0-	-0-	-0-	12	1	607	3	Y	11	8	1			4
							12	9									
08	814	N	814	-0-	-0-	-0-	18	1	782	3	Y	13	14	1			3
							14	9									
*09	715	N	715	-0-	-0-	-0-	15	1	683	3	Y	15	13	1			5
							17	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1056	-0-	-54	-0-	25	1	1020	3	Y	10	12	1			3
							11	9									
05	1054	N	1041	-0-	-13	-0-	21	1	1011	3	Y	8	9	1			2
							9	9									
06	1080	N	1021	-0-	-59	-0-	26	1	986	3	Y	8	8	1			2
							9	9									
07	1037	N	1037	-0-	-0-	-0-	20	1	993	3	Y	22	17	1			7
							24	9									
08	1029	N	1029	-0-	-0-	-0-	22	1	977	3	Y	27	28	1			6
							30	9									
09	1020	N	991	-0-	-29	-0-	21	1	939	3	Y	28	25	1			9
							31	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1304	-0-	-16	-0-	31	1	1262	3	Y	10	12	1			3
							11	9									
05	1364	N	1326	-0-	-38	-0-	26	1	1291	3	Y	8	9	1			2
							9	9									
06	1320	N	1285	-0-	-35	-0-	33	1	1243	3	Y	8	8	1			2
							9	9									
07	1317	N	1317	-0-	-0-	-0-	25	1	1268	3	Y	22	17	1			7
							24	9									
08	1194	N	1194	-0-	-0-	-0-	26	1	1138	3	Y	27	28	1			6
							30	9									
09	1290	N	1273	-0-	-17	-0-	27	1	1215	3	Y	28	25	1			9
							31	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1136	N	1136	-0-	-0-	-0-	27	1	1103	3	Y	5	6	1			1
							6	9									
05	1178	N	1142	-0-	-36	-0-	23	1	1115	3	Y	4	4	1			1
							4	9									
06	1170	N	1106	-0-	-64	-0-	29	1	1073	3	Y	4	4	1			1
							4	9									
07	1089	N	1089	-0-	-0-	-0-	21	1	1055	3	Y	12	9	1			4
							13	9									
08	1159	N	1159	-0-	-0-	-0-	25	1	1120	3	Y	13	14	1			3
							14	9									
*09	1149	N	1149	-0-	-0-	-0-	25	1	1107	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	868	N	868	-0-	-0-	-0-	21	1	841	3	Y	5	6	1			1
							6	9									
05	899	N	727	-0-	-172	-0-	15	1	708	3	Y	4	4	1			1
							4	9									
06	840	N	646	-0-	-194	-0-	17	1	625	3	Y	4	4	1			1
							4	9									
07	725	N	725	-0-	-0-	-0-	14	1	698	3	Y	12	9	1			4
							13	9									
08	778	N	778	-0-	-0-	-0-	17	1	747	3	Y	13	14	1			3
							14	9									
*09	773	N	773	-0-	-0-	-0-	16	1	740	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1183	N	1183	-0-	-0-	-0-	28	1	1149	3	Y	5	6	1			1
							6	9									
05	1214	N	1214	-0-	-0-	-0-	24	1	1186	3	Y	4	4	1			1
							4	9									
06	1194	N	1194	-0-	-0-	-0-	31	1	1159	3	Y	4	4	1			1
							4	9									
07	1172	N	1172	-0-	-0-	-0-	22	1	1137	3	Y	12	9	1			4
							13	9									
08	1185	N	1185	-0-	-0-	-0-	26	1	1145	3	Y	13	14	1			3
							14	9									
*09	1172	N	1172	-0-	-0-	-0-	25	1	1130	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	681	-0-	-9	-0-	16	1	659	3	Y	5	6	1			1
							6	9									
05	744	N	683	-0-	-61	-0-	14	1	665	3	Y	4	4	1			1
							4	9									
06	690	N	638	-0-	-52	-0-	16	1	618	3	Y	4	4	1			1
							4	9									
07	658	N	658	-0-	-0-	-0-	13	1	632	3	Y	12	9	1			4
							13	9									
08	597	N	597	-0-	-0-	-0-	13	1	570	3	Y	13	14	1			3
							14	9									
09	630	N	610	-0-	-20	-0-	13	1	580	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	11	1	450	3	Y	5	6	1			1
							6	9									
05	478	N	478	-0-	-0-	-0-	10	1	464	3	Y	4	4	1			1
							4	9									
06	473	N	473	-0-	-0-	-0-	12	1	457	3	Y	4	4	1			1
							4	9									
07	493	N	493	-0-	-0-	-0-	9	1	471	3	Y	12	9	1			4
							13	9									
08	492	N	492	-0-	-0-	-0-	11	1	467	3	Y	13	14	1			3
							14	9									
*09	471	N	471	-0-	-0-	-0-	10	1	444	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	366	-0-	-24	-0-	9	1	351	3	Y	5	6	1			1
							6	9									
05	375	N	375	-0-	-0-	-0-	7	1	364	3	Y	4	4	1			1
							4	9									
06	368	N	368	-0-	-0-	-0-	9	1	355	3	Y	4	4	1			1
							4	9									
07	383	N	383	-0-	-0-	-0-	7	1	363	3	Y	12	9	1			4
							13	9									
08	371	N	371	-0-	-0-	-0-	8	1	363	3	Y	-0-	4	1			-0-
09	360	N	358	-0-	-2	-0-	8	1	350	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	539	-0-	-1	-0-	13	1	511	3	Y	14	17	1			4
							15	9									
05	558	N	554	-0-	-4	-0-	11	1	530	3	Y	12	13	1			3
							13	9									
06	565	N	565	-0-	-0-	-0-	14	1	538	3	Y	12	12	1			3
							13	9									
07	617	N	617	-0-	-0-	-0-	11	1	570	3	Y	33	25	1			11
							36	9									
08	602	N	602	-0-	-0-	-0-	13	1	560	3	Y	26	31	1			6
							29	9									
*09	603	N	603	-0-	-0-	-0-	12	1	560	3	Y	28	25	1			9
							31	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1090	N	1090	-0-	-0-	-0-	26	1	1058	3	Y	5	6	1			1
							6	9									
05	1120	N	1120	-0-	-0-	-0-	22	1	1094	3	Y	4	4	1			1
							4	9									
06	1096	N	1096	-0-	-0-	-0-	28	1	1064	3	Y	4	4	1			1
							4	9									
07	1055	N	1055	-0-	-0-	-0-	20	1	1022	3	Y	12	9	1			4
							13	9									
08	1014	N	1014	-0-	-0-	-0-	22	1	978	3	Y	13	14	1			3
							14	9									
09	1050	N	956	-0-	-94	-0-	20	1	919	3	Y	15	13	1			5
							17	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1363	-0-	-137	-0-	32	1	1325	3	Y	5	6	1			1
							6	9									
05	1612	N	1355	-0-	-257	-0-	27	1	1324	3	Y	4	4	1			1
							4	9									
06	1561	N	1561	-0-	-0-	-0-	40	1	1517	3	Y	4	4	1			1
							4	9									
07	1496	N	1496	-0-	-0-	-0-	29	1	1454	3	Y	12	9	1			4
							13	9									
08	1563	N	1563	-0-	-0-	-0-	34	1	1515	3	Y	13	14	1			3
							14	9									
*09	1448	N	1448	-0-	-0-	-0-	31	1	1400	3	Y	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1029	N	1029	-0-	-0-	-0-	24	1	999	3	Y	5	6	1			1
							6	9									
05	1054	N	1050	-0-	-4	-0-	21	1	1025	3	Y	4	4	1			1
							4	9									
06	1010	N	1010	-0-	-0-	-0-	26	1	980	3	Y	4	4	1			1
							4	9									
07	1023	N	1023	-0-	-0-	-0-	20	1	990	3	Y	12	9	1			4
							13	9									
08	994	N	994	-0-	-0-	-0-	22	1	958	3	Y	13	14	1			3
							14	9									
09	990	N	875	-0-	-115	-0-	19	1	839	3	Y	15	13	1			5
							17	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1573	N	1573	-0-	-0-	-0-	37	1	1525	3	Y	10	12	1			3
							11	9									
05	1612	N	1569	-0-	-43	-0-	31	1	1529	3	Y	8	9	1			2
							9	9									
06	1590	N	1586	-0-	-4	-0-	41	1	1536	3	Y	8	8	1			2
							9	9									
07	1650	N	1650	-0-	-0-	-0-	32	1	1596	3	Y	20	15	1			7
							22	9									
08	1688	N	1688	-0-	-0-	-0-	37	1	1637	3	Y	13	17	1			3
							14	9									
*09	1630	N	1630	-0-	-0-	-0-	35	1	1578	3	Y	15	13	1			5
							17	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3366	-0-	366	366	37	1	1504	3	Y	1659	1215	1			448
							1825	9									
05	3100	N	3965	-0-	865	1231	32	1	1557	3	Y	2160	2030	1			578
							2376	9									
06	3000	N	3960	-0-	960	2191	45	1	1705	3	Y	2009	2132	1			455
							2210	9									
07	3957	X	1766	-0-	-2191	-0-	34	1	1719	3	Y	12	463	1			4
							13	9									
08	1873	X	1873	-0-	-0-	-0-	41	1	1818	3	Y	13	14	1			3
							14	9									
*09	1899	X	1899	-0-	-0-	-0-	41	1	1841	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	951	-0-	-39	-0-	23	1	922	3	N	5	6	1			1
							6	9									
05	1023	N	969	-0-	-54	-0-	19	1	946	3	N	4	4	1			1
							4	9									
06	960	N	937	-0-	-23	-0-	24	1	909	3	N	4	4	1			1
							4	9									
07	992	N	966	-0-	-26	-0-	18	1	935	3	N	12	9	1			4
							13	9									
08	961	N	924	-0-	-37	-0-	20	1	890	3	N	13	14	1			3
							14	9									
09	930	N	914	-0-	-16	-0-	20	1	877	3	N	15	13	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	766	-0-	-74	-0-	18	1	742	3	Y	5	6	1			1
							6	9									
05	884	N	884	-0-	-0-	-0-	18	1	862	3	Y	4	4	1			1
							4	9									
06	819	N	819	-0-	-0-	-0-	21	1	794	3	Y	4	4	1			1
							4	9									
07	861	N	861	-0-	-0-	-0-	16	1	832	3	Y	12	9	1			4
							13	9									
08	862	N	862	-0-	-0-	-0-	19	1	829	3	Y	13	14	1			3
							14	9									
*09	822	N	822	-0-	-0-	-0-	18	1	787	3	Y	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	10	1	417	3	Y	5	6	1			1
							6	9									
05	465	N	446	-0-	-19	-0-	9	1	433	3	Y	4	4	1			1
							4	9									
06	438	N	438	-0-	-0-	-0-	11	1	423	3	Y	4	4	1			1
							4	9									
07	447	N	447	-0-	-0-	-0-	8	1	426	3	Y	12	9	1			4
							13	9									
08	435	N	435	-0-	-0-	-0-	9	1	412	3	Y	13	14	1			3
							14	9									
*09	400	N	400	-0-	-0-	-0-	8	1	375	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	N	881	-0-	-0-	-0-	21	1	849	3	Y	10	12	1			3
							11	9									
05	892	N	892	-0-	-0-	-0-	18	1	870	3	Y	4	6	1			1
							4	9									
06	870	N	870	-0-	-0-	-0-	22	1	844	3	Y	4	4	1			1
							4	9									
07	921	N	921	-0-	-0-	-0-	18	1	890	3	Y	12	9	1			4
							13	9									
08	865	N	865	-0-	-0-	-0-	19	1	832	3	Y	13	14	1			3
							14	9									
*09	860	N	860	-0-	-0-	-0-	18	1	825	3	Y	15	13	1			5
							17	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1655	-0-	-85	-0-	39	1	1605	3	Y	10	11	1			3
							11	9									
05	1798	N	1703	-0-	-95	-0-	34	1	1660	3	Y	8	9	1			2
							9	9									
06	1668	N	1668	-0-	-0-	-0-	43	1	1616	3	Y	8	8	1			2
							9	9									
07	1697	N	1697	-0-	-0-	-0-	32	1	1641	3	Y	22	17	1			7
							24	9									
08	1734	N	1734	-0-	-0-	-0-	38	1	1666	3	Y	27	28	1			6
							30	9									
*09	1681	N	1681	-0-	-0-	-0-	36	1	1614	3	Y	28	25	1			9
							31	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	947	-0-	-193	-0-	22	1	914	3	N	10	12	1			3
							11	9									
05	1054	N	960	-0-	-94	-0-	19	1	934	3	N	6	7	1			2
							7	9									
06	944	N	944	-0-	-0-	-0-	24	1	917	3	N	3	4	1			1
							3	9									
07	1024	N	1024	-0-	-0-	-0-	20	1	991	3	N	12	9	1			4
							13	9									
08	968	N	968	-0-	-0-	-0-	21	1	933	3	N	13	14	1			3
							14	9									
09	930	N	826	-0-	-104	-0-	18	1	791	3	N	15	13	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2056	N	2056	-0-	-0-	-0-	49	1	2001	3	Y	5	6	1			1
							6	9									
05	2077	N	2036	-0-	-41	-0-	41	1	1991	3	Y	4	4	1			1
							4	9									
06	2040	N	2015	-0-	-25	-0-	52	1	1959	3	Y	4	4	1			1
							4	9									
07	2062	N	2062	-0-	-0-	-0-	40	1	2009	3	Y	12	9	1			4
							13	9									
08	2048	N	2048	-0-	-0-	-0-	45	1	1989	3	Y	13	14	1			3
							14	9									
*09	2021	N	2021	-0-	-0-	-0-	44	1	1960	3	Y	15	13	1			5
							17	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	404	-0-	-16	-0-	402	1	2	9	N	2					55
05	408	N	408	-0-	-0-	-0-	408	1			N	-0-					55
06	391	N	391	-0-	-0-	-0-	391	1			N	-0-					55
07	413	N	413	-0-	-0-	-0-	413	1			N	-0-					55
08	411	N	411	-0-	-0-	-0-	411	1			N	-0-					55
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					55

DEVON ENERGY PRODUCTION CO, L.P. 216378
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1836	N	1836	-0-	-0-	-0-	134	1	1702	2	N	-0-					-0-
05	1829	N	1648	-0-	-181	-0-	129	1	1519	2	N	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	84	1	1155	2	N	-0-					-0-
07	1891	N	1466	-0-	-425	-0-	90	1	1376	2	N	-0-					-0-
08	1643	N	1568	-0-	-75	-0-	95	1	1473	2	N	-0-					-0-
*09	1458	N	1458	-0-	-0-	-0-	91	1	1367	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	310	N	216	-0-	-94	-0-	216	2			N	-0-					-0-
06	270	N	179	-0-	-91	-0-	179	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

04	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					23
05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					23
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					23
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					23
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					23
*09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
08	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
09	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
08	1085	N	931	-0-	-154	-0-	931	2			N	-0-					-0-
*09	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
07	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
08	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
09	540	N	496	-0-	-44	-0-	496	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	24	-0-	-186	-0-	24	2			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	240	N	4	-0-	-236	-0-	4	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	90	-0-	-180	-0-	90	2			N	-0-					2
05	279	N	73	-0-	-206	-0-	73	2			N	-0-					2
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					2
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					2
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					2
*09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1319	-0-	-31	-0-	97	1	1222	2	N	-0-					-0-
05	1395	N	1277	-0-	-118	-0-	99	1	1178	2	N	-0-					-0-
06	1340	N	1340	-0-	-0-	-0-	90	1	1250	2	N	-0-					-0-
07	1565	N	1565	-0-	-0-	-0-	96	1	1469	2	N	-0-					-0-
08	1711	N	1711	-0-	-0-	-0-	104	1	1607	2	N	-0-					-0-
*09	1801	N	1801	-0-	-0-	-0-	112	1	1689	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	22	1	284	2	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	23	1	269	2	N	-0-					-0-
06	240	N	213	-0-	-27	-0-	15	1	198	2	N	-0-					-0-
07	310	N	219	-0-	-91	-0-	14	1	205	2	N	-0-					-0-
08	279	N	246	-0-	-33	-0-	15	1	231	2	N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	14	1	222	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	261	-0-	-9	-0-	19	1	242	2	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	20	1	235	2	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	17	1	224	2	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	15	1	230	2	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	15	1	225	2	N	-0-					-0-
09	240	N	232	-0-	-8	-0-	14	1	218	2	N	-0-					-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

04	480	N	394	-0-	-86	-0-	29	1	365	2	N	-0-					-0-
05	434	N	397	-0-	-37	-0-	31	1	366	2	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	25	1	350	2	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	25	1	380	2	N	-0-					-0-
08	403	N	391	-0-	-12	-0-	24	1	367	2	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	23	1	360	2	N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

04	420	N	375	-0-	-45	-0-	28	1	347	2	N	-0-					-0-
05	672	N	672	-0-	-0-	-0-	52	1	620	2	N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	41	1	566	2	N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	45	1	691	2	N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	44	1	681	2	N	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	42	1	632	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

04	600	N	573	-0-	-27	-0-	42	1	531	2	N	-0-					-0-
05	713	N	582	-0-	-131	-0-	45	1	537	2	N	-0-					-0-
06	480	N	465	-0-	-15	-0-	31	1	434	2	N	-0-					-0-
07	589	N	521	-0-	-68	-0-	32	1	489	2	N	-0-					-0-
08	589	N	513	-0-	-76	-0-	31	1	482	2	N	-0-					-0-
*09	490	N	490	-0-	-0-	-0-	30	1	460	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

04	450	N	383	-0-	-67	-0-	28	1	355	2	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	33	1	399	2	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	27	1	371	2	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	25	1	388	2	N	-0-					-0-
08	434	N	403	-0-	-31	-0-	24	1	379	2	N	-0-					-0-
09	390	N	384	-0-	-6	-0-	24	1	360	2	N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

04	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	30	1	350	2	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	24	1	338	2	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	23	1	356	2	N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	23	1	352	2	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	22	1	332	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
05	837	N	746	-0-	-91	-0-	746	2			N	-0-					-0-
06	870	N	838	-0-	-32	-0-	838	2			N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1038	N	1038	-0-	-0-	-0-	1029	2	9	9	Y	8	7	1			4
05	1099	N	1099	-0-	-0-	-0-	1090	2	9	9	Y	8	8	1			4
06	1065	N	1065	-0-	-0-	-0-	1061	2	4	9	Y	4					8
07	1127	N	1127	-0-	-0-	-0-	1121	2	6	9	Y	5	7	1			6
08	1101	N	1101	-0-	-0-	-0-	1095	2	6	9	Y	5	6	1			5
09	1080	N	1050	-0-	-30	-0-	1044	2	6	9	Y	5	6	1			4

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

04	486	N	486	-0-	-0-	-0-	482	2	4	9	Y	4	4	1			2
05	520	N	520	-0-	-0-	-0-	516	2	4	9	Y	4	4	1			2
06	501	N	501	-0-	-0-	-0-	498	2	3	9	Y	3					5
07	527	N	527	-0-	-0-	-0-	524	2	3	9	Y	3	4	1			4
08	527	N	511	-0-	-16	-0-	508	2	3	9	Y	3	4	1			3
09	510	N	491	-0-	-19	-0-	488	2	3	9	Y	3	4	1			2

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

04	449	N	449	-0-	-0-	-0-	442	2	7	9	Y	6	6	1			3
05	787	N	787	-0-	-0-	-0-	783	2	4	9	Y	4	5	1			2
06	630	N	630	-0-	-0-	-0-	627	2	3	9	Y	3					5
07	753	N	753	-0-	-0-	-0-	750	2	3	9	Y	3	4	1			4
08	775	N	691	-0-	-84	-0-	688	2	3	9	Y	3	4	1			3
09	630	N	528	-0-	-102	-0-	525	2	3	9	Y	3	4	1			2

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

04	330	N	313	-0-	-17	-0-	313	2			Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	2			Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

04	153	N	153	-0-	-0-	-0-	149	2	4	9	Y	4	4	1			2
05	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2	3	1			1
06	240	N	179	-0-	-61	-0-	177	2	2	9	Y	2					3
07	193	N	193	-0-	-0-	-0-	192	2	1	9	Y	1	2	1			2
08	196	N	196	-0-	-0-	-0-	194	2	2	9	Y	2	2	1			2
*09	185	N	185	-0-	-0-	-0-	182	2	3	9	Y	3	3	1			2

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

04	420	N	377	-0-	-43	-0-	377	2			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

04	150	N	94	-0-	-56	-0-	94	2			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

04	2509	N	678	-0-	-1831	-0-	678	2			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*09	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

04	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
05	558	N	507	-0-	-51	-0-	507	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	589	N	113	-0-	-476	-0-	113	2			N	-0-					-0-
08	496	N	245	-0-	-251	-0-	245	2			N	-0-					-0-
09	420	N	269	-0-	-151	-0-	269	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

04	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	210	N	145	-0-	-65	-0-	145	2			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

04	750	N	724	-0-	-26	-0-	53	1	671	2	N	-0-					-0-
05	713	N	703	-0-	-10	-0-	55	1	648	2	N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	47	1	657	2	N	-0-					-0-
07	744	N	739	-0-	-5	-0-	46	1	693	2	N	-0-					-0-
08	770	N	770	-0-	-0-	-0-	47	1	723	2	N	-0-					-0-
*09	773	N	773	-0-	-0-	-0-	48	1	725	2	N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					9
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					9
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					9
07	403	N	380	-0-	-23	-0-	380	2			N	-0-					9
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					9
09	390	N	389	-0-	-1	-0-	389	2			N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1140	N	1119	-0-	-21	-0-	81	1	1038	2	N	-0-			-0-
05	1147	N	1106	-0-	-41	-0-	87	1	1019	2	N	-0-			-0-
06	1060	N	1060	-0-	-0-	-0-	71	1	989	2	N	-0-			-0-
07	1147	N	1090	-0-	-57	-0-	67	1	1023	2	N	-0-			-0-
08	1116	N	1082	-0-	-34	-0-	66	1	1016	2	N	-0-			-0-
09	1050	N	1016	-0-	-34	-0-	63	1	953	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

04	617	N	617	-0-	-0-	-0-	45	1	572	2	N	-0-			-0-
05	589	N	565	-0-	-24	-0-	44	1	521	2	N	-0-			-0-
06	540	N	508	-0-	-32	-0-	34	1	474	2	N	-0-			-0-
07	651	N	530	-0-	-121	-0-	33	1	497	2	N	-0-			-0-
08	558	N	558	-0-	-0-	-0-	34	1	524	2	N	-0-			-0-
09	510	N	502	-0-	-8	-0-	31	1	471	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

04	544	N	544	-0-	-0-	-0-	40	1	504	2	N	-0-			-0-
05	550	N	550	-0-	-0-	-0-	43	1	507	2	N	-0-			-0-
06	506	N	506	-0-	-0-	-0-	34	1	472	2	N	-0-			-0-
07	558	N	545	-0-	-13	-0-	34	1	511	2	N	-0-			-0-
08	558	N	527	-0-	-31	-0-	32	1	495	2	N	-0-			-0-
09	510	N	443	-0-	-67	-0-	27	1	416	2	N	-0-			-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

04	450	N	413	-0-	-37	-0-	30	1	383	2	N	-0-			-0-
05	408	N	408	-0-	-0-	-0-	32	1	376	2	N	-0-			-0-
06	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-			-0-
07	434	N	410	-0-	-24	-0-	25	1	385	2	N	-0-			-0-
08	403	N	386	-0-	-17	-0-	23	1	363	2	N	-0-			-0-
09	390	N	387	-0-	-3	-0-	24	1	363	2	N	-0-			-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

04	430	N	430	-0-	-0-	-0-	430	2			N	-0-			-0-
05	465	N	441	-0-	-24	-0-	441	2			N	-0-			-0-
06	420	N	413	-0-	-7	-0-	413	2			N	-0-			-0-
07	434	N	398	-0-	-36	-0-	398	2			N	-0-			-0-
08	434	N	431	-0-	-3	-0-	431	2			N	-0-			-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-			-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

04	1020	N	936	-0-	-84	-0-	68	1	868	2	N	-0-			-0-
05	992	N	912	-0-	-80	-0-	72	1	840	2	N	-0-			-0-
06	851	N	851	-0-	-0-	-0-	57	1	794	2	N	-0-			-0-
07	961	N	855	-0-	-106	-0-	53	1	802	2	N	-0-			-0-
08	899	N	830	-0-	-69	-0-	50	1	780	2	N	-0-			-0-
09	840	N	786	-0-	-54	-0-	49	1	737	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	-0-	-0-	-750	-0-					N	-0-					90
*05	930	N	-0-	-0-	-930	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

04	DLQ G-10	347	-0-	347	1525	346	2	1	9	Y	1	1	1			1
05	1894	N	369	-0-	-1525	-0-	367	2	2	9	Y	2	2	1			1
06	305	N	305	-0-	-0-	-0-	304	2	1	9	Y	1					2
07	396	N	396	-0-	-0-	-0-	394	2	2	9	Y	2	2	1			2
08	372	N	314	-0-	-58	-0-	312	2	2	9	Y	2	2	1			2
09	300	N	290	-0-	-10	-0-	289	2	1	9	Y	1	2	1			1

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

04	DLQ G-10	479	-0-	479	1869	475	2	4	9	Y	4	4	1			2
05	2391	N	522	-0-	-1869	-0-	518	2	4	9	Y	4	4	1			2
06	518	N	518	-0-	-0-	-0-	515	2	3	9	Y	3					5
07	496	N	484	-0-	-12	-0-	481	2	3	9	Y	3	4	1			4
08	538	N	538	-0-	-0-	-0-	535	2	3	9	Y	3	4	1			3
*09	516	N	516	-0-	-0-	-0-	513	2	3	9	Y	3	4	1			2

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

04	DLQ G-10	139	-0-	139	457	139	2			Y	-0-					-0-
05	597	N	140	-0-	-457	-0-	140	2			Y	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

04	DLQ G-10	931	-0-	931	3736	929	2	2	9	Y	2	3	1			1
05	3000	N	961	-0-	-2039	1697	957	2	4	9	Y	4	3	1			2
06	2647	N	950	-0-	-1697	-0-	947	2	3	9	Y	3					5
07	1002	N	1002	-0-	-0-	-0-	999	2	3	9	Y	3	4	1			4
08	973	N	973	-0-	-0-	-0-	970	2	3	9	Y	3	4	1			3
*09	917	N	917	-0-	-0-	-0-	914	2	3	9	Y	3	4	1			2

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					20
05	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					20
06	1080	N	1071	-0-	-9	-0-	1071	2			N	-0-					20
07	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					20
08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					20
*09	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

04	780	N	772	-0-	-8	-0-	57	1	715	2	N	-0-					-0-
05	775	N	763	-0-	-12	-0-	60	1	703	2	N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	47	1	646	2	N	-0-					-0-
07	806	N	761	-0-	-45	-0-	47	1	714	2	N	-0-					-0-
08	775	N	734	-0-	-41	-0-	45	1	689	2	N	-0-					-0-
*09	700	N	700	-0-	-0-	-0-	44	1	656	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

04	DLQ G-10	206	-0-	206	865	13 3	1 9	190	2	Y	3					14
05	1102	N	237	-0-	-865	-0-	15 2	1 9	220	2	Y	2					16
06	240	N	240	-0-	-0-	-0-	15 1	1 9	224	2	Y	1					17
07	274	N	274	-0-	-0-	-0-	20 3	1 9	251	2	Y	3					20
08	248	N	246	-0-	-2	-0-	18 2	1 9	226	2	Y	2					22
09	240	N	234	-0-	-6	-0-	18 2	1 9	214	2	Y	2					24

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

04	DLQ G-10	439	-0-	439	1735	28 1	1 9	410	2	Y	1					6	
05	2204	N	469	-0-	-1735	-0-	30 1	1 9	438	2	Y	1					7
06	480	N	459	-0-	-21	-0-	29 1	1 9	429	2	Y	1					8
07	520	N	520	-0-	-0-	-0-	39 1	1 9	480	2	Y	1					9
08	493	N	493	-0-	-0-	-0-	37 1	1 9	455	2	Y	1					10
*09	483	N	483	-0-	-0-	-0-	37 1	1 9	445	2	Y	1					11

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

04	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	14	1	165	2	N	-0-					-0-
06	180	N	158	-0-	-22	-0-	10	1	148	2	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	10	1	159	2	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	11	1	163	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

04	30	N	22	-0-	-8	-0-	22	2			Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	897	-0-	-33	-0-	897	2			N	-0-					-0-
05	930	N	903	-0-	-27	-0-	903	2			N	-0-					-0-
06	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
07	930	N	841	-0-	-89	-0-	841	2			N	-0-					-0-
08	899	N	794	-0-	-105	-0-	794	2			N	-0-					-0-
09	900	N	798	-0-	-102	-0-	798	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1096	-0-	-44	-0-	1096	2			N	-0-					-0-
05	1147	N	1028	-0-	-119	-0-	1028	2			N	-0-					-0-
06	1050	N	1046	-0-	-4	-0-	1046	2			N	-0-					-0-
07	1147	N	1083	-0-	-64	-0-	1083	2			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
*09	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
07	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
08	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-
09	780	N	670	-0-	-110	-0-	670	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	321	-0-	-69	-0-	321	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

04	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
05	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-
06	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
08	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
05	682	N	648	-0-	-34	-0-	648	2			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	682	N	608	-0-	-74	-0-	608	2			N	-0-					-0-
08	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
09	600	N	313	-0-	-287	-0-	313	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

04	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*09	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

04	510	N	480	-0-	-30	-0-	480	2			N	-0-					51
05	496	N	485	-0-	-11	-0-	485	2			N	-0-					51
06	480	N	465	-0-	-15	-0-	465	2			N	-0-					51
07	496	N	430	-0-	-66	-0-	430	2			N	-0-					51
08	496	N	482	-0-	-14	-0-	482	2			N	-0-					51
09	480	N	475	-0-	-5	-0-	475	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

04	540	N	504	-0-	-36	-0-	504	2			N	-0-					-0-
05	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	655	-0-	-5	-0-	655	2			N	-0-					23
05	713	N	667	-0-	-46	-0-	667	2			N	-0-					23
06	660	N	624	-0-	-36	-0-	624	2			N	-0-					23
07	682	N	600	-0-	-82	-0-	600	2			N	-0-					23
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					23
*09	641	N	641	-0-	-0-	-0-	641	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1492	-0-	-68	-0-	1492	2			N	-0-					-0-
05	1581	N	1534	-0-	-47	-0-	1534	2			N	-0-					-0-
06	1500	N	1470	-0-	-30	-0-	1470	2			N	-0-					-0-
07	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
08	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
*09	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1837	-0-	-23	-0-	1812	2	25	9	N	23					36
05	1891	N	1839	-0-	-52	-0-	1832	2	7	9	N	6	39	1			3
06	1830	N	1788	-0-	-42	-0-	1773	2	15	9	N	14					17
07	1891	N	1825	-0-	-66	-0-	1825	2			N	-0-					17
08	1831	N	1831	-0-	-0-	-0-	1810	2	21	9	N	19					36
09	1800	N	1793	-0-	-7	-0-	1768	2	25	9	N	23	38	1			21

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					31
05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					31
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					31
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					31
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					31
*09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	676	-0-	-14	-0-	676	2			N	-0-					-0-
05	713	N	599	-0-	-114	-0-	599	2			N	-0-					-0-
06	690	N	636	-0-	-54	-0-	636	2			N	-0-					-0-
07	713	N	608	-0-	-105	-0-	608	2			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
09	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
09	450	N	331	-0-	-119	-0-	331	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1141	N	1141	-0-	-0-	-0-	84	1	1057	2	N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	77	1	915	2	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	68	1	944	2	N	-0-					-0-
07	1178	N	793	-0-	-385	-0-	49	1	744	2	N	-0-					-0-
08	992	N	984	-0-	-8	-0-	60	1	924	2	N	-0-					-0-
*09	1242	N	1242	-0-	-0-	-0-	77	1	1165	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	376	-0-	-44	-0-	376	2			N	-0-					-0-
05	434	N	379	-0-	-55	-0-	379	2			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	451	-0-	-29	-0-	451	2			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					9
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					9
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					9
07	310	N	307	-0-	-3	-0-	307	2			N	-0-					9
08	341	N	322	-0-	-19	-0-	322	2			N	-0-					9
*09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	705	-0-	-75	-0-	44 7	1 9	654	2	Y	6					24
05	708	N	708	-0-	-0-	-0-	44 4	1 9	660	2	Y	4					28
06	755	N	755	-0-	-0-	-0-	48 3	1 9	704	2	Y	3					31
07	744	N	732	-0-	-12	-0-	55 7	1 9	670	2	Y	6					37
08	752	N	752	-0-	-0-	-0-	56 3	1 9	693	2	Y	3					40
*09	726	N	726	-0-	-0-	-0-	56 4	1 9	666	2	Y	4					44

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	627	2	4	9	Y	4	4	1			2
05	640	N	640	-0-	-0-	-0-	636	2	4	9	Y	4	4	1			2
06	629	N	629	-0-	-0-	-0-	626	2	3	9	Y	3					5
07	722	N	722	-0-	-0-	-0-	719	2	3	9	Y	3	4	1			4
08	712	N	712	-0-	-0-	-0-	709	2	3	9	Y	3	4	1			3
*09	656	N	656	-0-	-0-	-0-	653	2	3	9	Y	3	4	1			2

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

04	1331	N	1331	-0-	-0-	-0-	97	1	1234	2	N	-0-					-0-
05	1364	N	1260	-0-	-104	-0-	98	1	1162	2	N	-0-					-0-
06	1380	N	1159	-0-	-221	-0-	78	1	1081	2	N	-0-					-0-
07	1364	N	1219	-0-	-145	-0-	75	1	1144	2	N	-0-					-0-
08	1271	N	1216	-0-	-55	-0-	74	1	1142	2	N	-0-					-0-
09	1170	N	1134	-0-	-36	-0-	70	1	1064	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

04	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
08	651	N	599	-0-	-52	-0-	599	2			Y	-0-					-0-
*09	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

04	1200	N	1187	-0-	-13	-0-	87	1	1100	2	N	-0-					-0-
05	1147	N	708	-0-	-439	-0-	55	1	653	2	N	-0-					-0-
06	690	N	660	-0-	-30	-0-	44	1	616	2	N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	77	1	1172	2	N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	48	1	747	2	N	-0-					-0-
09	660	N	576	-0-	-84	-0-	36	1	540	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

04	579	N	579	-0-	-0-	-0-	42	1	537	2	N	-0-					-0-
05	558	N	551	-0-	-7	-0-	43	1	508	2	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	36	1	500	2	N	-0-					-0-
07	589	N	556	-0-	-33	-0-	34	1	522	2	N	-0-					-0-
08	558	N	551	-0-	-7	-0-	33	1	518	2	N	-0-					-0-
09	540	N	532	-0-	-8	-0-	33	1	499	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

04	660	N	638	-0-	-22	-0-	47	1	591	2	N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	51	1	596	2	N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	43	1	587	2	N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	40	1	616	2	N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	40	1	627	2	N	-0-					-0-
09	630	N	629	-0-	-1	-0-	39	1	590	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

04	398	N	398	-0-	-0-	-0-	29	1	369	2	N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	30	1	348	2	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	25	1	344	2	N	-0-					-0-
07	403	N	359	-0-	-44	-0-	22	1	337	2	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	21	1	326	2	N	-0-					-0-
09	360	N	345	-0-	-15	-0-	21	1	324	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	47	1	597	2	N	-0-					-0-
05	651	N	650	-0-	-1	-0-	51	1	599	2	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	43	1	596	2	N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	41	1	632	2	N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	43	1	670	2	N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	40	1	590	2	N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	-0-	46	1	580	2	N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	47	1	564	2	N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	40	1	554	2	N	-0-					-0-
07	651	N	638	-0-	-13	-0-	39	1	599	2	N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	39	1	606	2	N	-0-					-0-
09	600	N	594	-0-	-6	-0-	36	1	558	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	724	-0-	-86	-0-	53	1	671	2	N	-0-					-0-
05	806	N	729	-0-	-77	-0-	57	1	672	2	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	47	1	644	2	N	-0-					-0-
07	744	N	728	-0-	-16	-0-	45	1	683	2	N	-0-					-0-
08	744	N	726	-0-	-18	-0-	44	1	682	2	N	-0-					-0-
*09	691	N	691	-0-	-0-	-0-	43	1	648	2	N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	48	1	612	2	N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	51	1	604	2	N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	42	1	582	2	N	-0-					-0-
07	682	N	647	-0-	-35	-0-	40	1	607	2	N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	41	1	634	2	N	-0-					-0-
09	630	N	613	-0-	-17	-0-	39	1	574	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	860	-0-	-70	-0-	63	1	797	2	N	-0-					-0-
05	916	N	916	-0-	-0-	-0-	72	1	844	2	N	-0-					-0-
06	870	N	630	-0-	-240	-0-	43	1	587	2	N	-0-					-0-
07	899	N	800	-0-	-99	-0-	49	1	751	2	N	-0-					-0-
08	930	N	876	-0-	-54	-0-	53	1	823	2	N	-0-					-0-
*09	779	N	779	-0-	-0-	-0-	49	1	730	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	613	-0-	-227	-0-	45	1	568	2	N	-0-					-0-
05	682	N	601	-0-	-81	-0-	47	1	554	2	N	-0-					-0-
06	600	N	579	-0-	-21	-0-	39	1	540	2	N	-0-					-0-
07	620	N	598	-0-	-22	-0-	37	1	561	2	N	-0-					-0-
08	589	N	582	-0-	-7	-0-	35	1	547	2	N	-0-					-0-
09	570	N	567	-0-	-3	-0-	35	1	532	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1105	-0-	-5	-0-	81	1	1024	2	N	-0-					-0-
05	1116	N	1114	-0-	-2	-0-	87	1	1027	2	N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	73	1	1012	2	N	-0-					-0-
07	1147	N	1124	-0-	-23	-0-	69	1	1055	2	N	-0-					-0-
08	1116	N	1106	-0-	-10	-0-	67	1	1039	2	N	-0-					-0-
09	1080	N	1070	-0-	-10	-0-	67	1	1003	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	804	-0-	-6	-0-	59	1	745	2	N	-0-			-0-
05	798	N	798	-0-	-0-	-0-	62	1	736	2	N	-0-			-0-
06	739	N	739	-0-	-0-	-0-	50	1	689	2	N	-0-			-0-
07	837	N	772	-0-	-65	-0-	48	1	724	2	N	-0-			-0-
08	806	N	751	-0-	-55	-0-	46	1	705	2	N	-0-			-0-
09	750	N	746	-0-	-4	-0-	47	1	699	2	N	-0-			-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	148	-0-	-62	-0-	11	1	137	2	N	-0-			-0-
05	155	N	147	-0-	-8	-0-	12	1	135	2	N	-0-			-0-
06	161	N	161	-0-	-0-	-0-	10	1	151	2	N	-0-			-0-
07	155	N	116	-0-	-39	-0-	7	1	109	2	N	-0-			-0-
08	322	N	322	-0-	-0-	-0-	20	1	302	2	N	-0-			-0-
*09	224	N	224	-0-	-0-	-0-	14	1	210	2	N	-0-			-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	N	1001	-0-	-49	-0-	74	1	927	2	N	-0-			-0-
05	1116	N	1116	-0-	-0-	-0-	87	1	1029	2	N	-0-			-0-
06	2057	N	2057	-0-	-0-	-0-	139	1	1918	2	N	-0-			-0-
07	1920	N	1920	-0-	-0-	-0-	118	1	1802	2	N	-0-			-0-
08	1748	N	1748	-0-	-0-	-0-	106	1	1642	2	N	-0-			-0-
09	2070	N	1628	-0-	-442	-0-	101	1	1527	2	N	-0-			-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	456	-0-	-54	-0-	33	1	423	2	N	-0-			-0-
05	558	N	457	-0-	-101	-0-	36	1	421	2	N	-0-			-0-
06	441	N	441	-0-	-0-	-0-	29	1	412	2	N	-0-			-0-
07	465	N	456	-0-	-9	-0-	28	1	428	2	N	-0-			-0-
08	465	N	447	-0-	-18	-0-	27	1	420	2	N	-0-			-0-
09	450	N	425	-0-	-25	-0-	26	1	399	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	284	-0-	-16	-0-	21	1	263	2	N	-0-			-0-
05	310	N	278	-0-	-32	-0-	22	1	256	2	N	-0-			-0-
06	293	N	293	-0-	-0-	-0-	20	1	273	2	N	-0-			-0-
07	285	N	285	-0-	-0-	-0-	18	1	267	2	N	-0-			-0-
08	279	N	273	-0-	-6	-0-	17	1	256	2	N	-0-			-0-
09	300	N	261	-0-	-39	-0-	16	1	245	2	N	-0-			-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	483	-0-	-27	-0-	36	1	447	2	N	-0-			-0-
05	479	N	479	-0-	-0-	-0-	37	1	442	2	N	-0-			-0-
06	450	N	421	-0-	-29	-0-	28	1	393	2	N	-0-			-0-
07	496	N	492	-0-	-4	-0-	30	1	462	2	N	-0-			-0-
08	504	N	504	-0-	-0-	-0-	31	1	473	2	N	-0-			-0-
*09	506	N	506	-0-	-0-	-0-	31	1	475	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	149	-0-	-31	-0-	11	1	138	2	N	-0-			-0-
05	186	N	138	-0-	-48	-0-	10	1	128	2	N	-0-			-0-
06	150	N	128	-0-	-22	-0-	8	1	120	2	N	-0-			-0-
07	155	N	135	-0-	-20	-0-	8	1	127	2	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	8	1	123	2	N	-0-			-0-
*09	122	N	122	-0-	-0-	-0-	7	1	115	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
05	1736	N	1689	-0-	-47	-0-	1689	2			N	-0-					-0-
06	1650	N	1632	-0-	-18	-0-	1632	2			N	-0-					-0-
07	1705	N	1503	-0-	-202	-0-	1503	2			N	-0-					-0-
08	1674	N	1657	-0-	-17	-0-	1657	2			N	-0-					-0-
*09	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
05	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
06	630	N	466	-0-	-164	-0-	466	2			N	-0-					-0-
07	651	N	465	-0-	-186	-0-	465	2			N	-0-					-0-
08	620	N	452	-0-	-168	-0-	452	2			N	-0-					-0-
09	480	N	422	-0-	-58	-0-	422	2			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1027	-0-	-23	-0-	1027	2			N	-0-					-0-
05	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
*09	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
05	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
07	1085	N	989	-0-	-96	-0-	989	2			N	-0-					-0-
08	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
*09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1372	-0-	-38	-0-	1372	2			N	-0-					-0-
05	1395	N	1154	-0-	-241	-0-	1154	2			N	-0-					-0-
06	1350	N	1190	-0-	-160	-0-	1190	2			N	-0-					-0-
07	1426	N	1366	-0-	-60	-0-	1366	2			N	-0-					-0-
08	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
*09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	995	-0-	-25	-0-	995	2			N	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
*09	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	779	-0-	-61	-0-	779	2			N	-0-					-0-
05	837	N	730	-0-	-107	-0-	730	2			N	-0-					-0-
06	810	N	724	-0-	-86	-0-	724	2			N	-0-					-0-
07	806	N	756	-0-	-50	-0-	756	2			N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*09	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

04	810	N	712	-0-	-98	-0-	712	2			N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
06	780	N	489	-0-	-291	-0-	489	2			N	-0-					-0-
07	744	N	678	-0-	-66	-0-	678	2			N	-0-					-0-
08	713	N	440	-0-	-273	-0-	440	2			N	-0-					-0-
09	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

04	780	N	778	-0-	-2	-0-	778	2			N	-0-					-0-
05	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	806	N	745	-0-	-61	-0-	745	2			N	-0-					-0-
08	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
09	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

04	870	N	756	-0-	-114	-0-	756	2			N	-0-					-0-
05	868	N	719	-0-	-149	-0-	719	2			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
09	780	N	341	-0-	-439	-0-	341	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

04	1200	N	1151	-0-	-49	-0-	1151	2			N	-0-					-0-
05	1209	N	1128	-0-	-81	-0-	1128	2			N	-0-					-0-
06	1170	N	1168	-0-	-2	-0-	1168	2			N	-0-					-0-
07	1178	N	1168	-0-	-10	-0-	1168	2			N	-0-					-0-
08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
*09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	570	N	461	-0-	-109	-0-	461	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1161	-0-	-69	-0-	1161	2			N	-0-					-0-
05	1209	N	1194	-0-	-15	-0-	1194	2			N	-0-					-0-
06	1170	N	1142	-0-	-28	-0-	1142	2			N	-0-					-0-
07	1209	N	1147	-0-	-62	-0-	1147	2			N	-0-					-0-
08	1209	N	1157	-0-	-52	-0-	1157	2			N	-0-					-0-
*09	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	896	-0-	-94	-0-	896	2			N	-0-					-0-
05	961	N	926	-0-	-35	-0-	926	2			N	-0-					-0-
06	900	N	887	-0-	-13	-0-	887	2			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
08	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-
*09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
05	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					-0-
06	1110	N	1086	-0-	-24	-0-	1086	2			N	-0-					-0-
07	1147	N	1119	-0-	-28	-0-	1119	2			N	-0-					-0-
08	1147	N	1097	-0-	-50	-0-	1097	2			N	-0-					-0-
*09	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	778	-0-	-62	-0-	774	2	4	9	N	4					110
05	837	N	797	-0-	-40	-0-	797	2			N	-0-					110
06	780	N	758	-0-	-22	-0-	758	2			N	-0-					110
07	806	N	621	-0-	-185	-0-	621	2			N	-0-					110
08	806	N	600	-0-	-206	-0-	580	2	20	9	N	18					128
09	750	N	548	-0-	-202	-0-	519	2	29	9	N	26					154

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	819	-0-	-81	-0-	819	2			N	-0-					-0-
05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
06	870	N	820	-0-	-50	-0-	820	2			N	-0-					-0-
07	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
08	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-
09	810	N	660	-0-	-150	-0-	660	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2297	-0-	-13	-0-	2297	2			N	-0-					-0-
05	2418	N	2218	-0-	-200	-0-	2218	2			N	-0-					-0-
06	2310	N	2283	-0-	-27	-0-	2283	2			N	-0-					-0-
07	2387	N	2362	-0-	-25	-0-	2362	2			N	-0-					-0-
08	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
09	2280	N	2267	-0-	-13	-0-	2267	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	961	-0-	-179	-0-	70	1	891	2	N	-0-					-0-
05	1147	N	970	-0-	-177	-0-	76	1	894	2	N	-0-					-0-
06	904	N	904	-0-	-0-	-0-	60	1	844	2	N	-0-					-0-
07	992	N	958	-0-	-34	-0-	59	1	899	2	N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	72	1	1122	2	N	-0-					-0-
*09	1163	N	1163	-0-	-0-	-0-	72	1	1091	2	N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1538	N	1538	-0-	-0-	-0-	1531	2	7	9	Y	6	7	1			3
05	1562	N	1562	-0-	-0-	-0-	1555	2	7	9	Y	6	6	1			3
06	1566	N	1566	-0-	-0-	-0-	1562	2	4	9	Y	4					7
07	1640	N	1640	-0-	-0-	-0-	1634	2	6	9	Y	5	6	1			6
08	1612	N	1612	-0-	-0-	-0-	1606	2	6	9	Y	5	6	1			5
09	1560	N	1530	-0-	-30	-0-	1524	2	6	9	Y	5	6	1			4

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1192	N	1192	-0-	-0-	-0-	1166	2	26	9	Y	24	27	1			12
05	1296	N	1296	-0-	-0-	-0-	1267	2	29	9	Y	26	26	1			12
06	1351	N	1351	-0-	-0-	-0-	1329	2	22	9	Y	20					32
07	1338	N	1338	-0-	-0-	-0-	1315	2	23	9	Y	21	26	1			27
08	1321	N	1321	-0-	-0-	-0-	1300	2	21	9	Y	19	26	1			20
*09	1349	N	1349	-0-	-0-	-0-	1324	2	25	9	Y	23	26	1			17

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	379	-0-	-161	-0-	28	1	351	2	N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	36	1	427	2	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	31	1	430	2	N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	34	1	515	2	N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	34	1	527	2	N	-0-					-0-
09	450	N	379	-0-	-71	-0-	23	1	356	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	571	2	4	9	Y	4	4	1			2
05	677	N	677	-0-	-0-	-0-	673	2	4	9	Y	4	4	1			2
06	648	N	648	-0-	-0-	-0-	645	2	3	9	Y	3					5
07	708	N	708	-0-	-0-	-0-	705	2	3	9	Y	3	4	1			4
08	657	N	657	-0-	-0-	-0-	654	2	3	9	Y	3	4	1			3
*09	629	N	629	-0-	-0-	-0-	626	2	3	9	Y	3	4	1			2

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1929	N	1929	-0-	-0-	-0-	1925	2	4	9	Y	4	4	1			2
05	2030	N	2030	-0-	-0-	-0-	2026	2	4	9	Y	4	4	1			2
06	1975	N	1975	-0-	-0-	-0-	1972	2	3	9	Y	3					5
07	2050	N	2050	-0-	-0-	-0-	2047	2	3	9	Y	3	4	1			4
08	2015	N	1963	-0-	-52	-0-	1960	2	3	9	Y	3	4	1			3
09	1950	N	1839	-0-	-111	-0-	1836	2	3	9	Y	3	4	1			2

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	505	-0-	-155	-0-	37	1	468	2	N	-0-					-0-
05	682	N	588	-0-	-94	-0-	46	1	542	2	N	-0-					-0-
06	540	N	443	-0-	-97	-0-	30	1	413	2	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	34	1	518	2	N	-0-					-0-
08	589	N	494	-0-	-95	-0-	30	1	464	2	N	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	28	1	429	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

04	390	N	389	-0-	-1	-0-	29	1	360	2	N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	30	1	355	2	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	25	1	351	2	N	-0-					-0-
07	403	N	389	-0-	-14	-0-	24	1	365	2	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	23	1	360	2	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	23	1	341	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

04	551	N	551	-0-	-0-	-0-	547	2	4	9	Y	4	4	1			2
05	637	N	637	-0-	-0-	-0-	633	2	4	9	Y	4	4	1			2
06	607	N	607	-0-	-0-	-0-	604	2	3	9	Y	3					5
07	649	N	649	-0-	-0-	-0-	646	2	3	9	Y	3	4	1			4
08	620	N	612	-0-	-8	-0-	609	2	3	9	Y	3	4	1			3
09	600	N	574	-0-	-26	-0-	571	2	3	9	Y	3	4	1			2

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

04	1358	N	1358	-0-	-0-	-0-	1356	2	2	9	Y	2	2	1			1
05	1744	N	1744	-0-	-0-	-0-	1740	2	4	9	Y	4	3	1			2
06	1599	N	1599	-0-	-0-	-0-	1596	2	3	9	Y	3					5
07	1670	N	1670	-0-	-0-	-0-	1667	2	3	9	Y	3	4	1			4
08	1611	N	1611	-0-	-0-	-0-	1608	2	3	9	Y	3	4	1			3
*09	1517	N	1517	-0-	-0-	-0-	1514	2	3	9	Y	3	4	1			2

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	670	-0-	-0-	-0-	49	1	621	2	N	-0-					-0-
05	713	N	707	-0-	-6	-0-	55	1	652	2	N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	42	1	572	2	N	-0-					-0-
07	682	N	645	-0-	-37	-0-	40	1	605	2	N	-0-					-0-
08	713	N	610	-0-	-103	-0-	37	1	573	2	N	-0-					-0-
09	600	N	565	-0-	-35	-0-	35	1	530	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	864	-0-	-636	-0-	64	1	800	2	N	-0-					-0-
05	1767	N	824	-0-	-943	-0-	65	1	759	2	N	-0-					-0-
06	1500	N	468	-0-	-1032	-0-	31	1	437	2	N	-0-					-0-
07	899	N	499	-0-	-400	-0-	31	1	468	2	N	-0-					-0-
08	837	N	778	-0-	-59	-0-	47	1	731	2	N	-0-					-0-
*09	805	N	805	-0-	-0-	-0-	50	1	755	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	949	N	949	-0-	-0-	-0-	945	2	4	9	Y	4	4	1			2
05	978	N	978	-0-	-0-	-0-	974	2	4	9	Y	4	4	1			2
06	979	N	979	-0-	-0-	-0-	976	2	3	9	Y	3					5
07	1077	N	1077	-0-	-0-	-0-	1074	2	3	9	Y	3	4	1			4
08	1040	N	1040	-0-	-0-	-0-	1037	2	3	9	Y	3	4	1			3
09	990	N	971	-0-	-19	-0-	968	2	3	9	Y	3	4	1			2

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1022	N	1022	-0-	-0-	-0-	1012	2	10	9	Y	9	9	1			5
05	992	N	870	-0-	-122	-0-	860	2	10	9	Y	9	10	1			4
06	960	N	874	-0-	-86	-0-	866	2	8	9	Y	7					11
07	992	N	796	-0-	-196	-0-	787	2	9	9	Y	8	9	1			10
08	868	N	740	-0-	-128	-0-	731	2	9	9	Y	8	10	1			8
09	870	N	688	-0-	-182	-0-	679	2	9	9	Y	8	10	1			6

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
07	930	N	886	-0-	-44	-0-	886	2			N	-0-					-0-
08	868	N	857	-0-	-11	-0-	857	2			N	-0-					-0-
09	900	N	879	-0-	-21	-0-	879	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
05	1643	N	1497	-0-	-146	-0-	1497	2			N	-0-					-0-
06	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
07	1674	N	1630	-0-	-44	-0-	1630	2			N	-0-					-0-
08	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
09	1620	N	1613	-0-	-7	-0-	1613	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	948	N	948	-0-	-0-	-0-	69	1	879	2	N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	74	1	880	2	N	-0-					-0-
06	939	N	939	-0-	-0-	-0-	63	1	876	2	N	-0-					-0-
07	992	N	967	-0-	-25	-0-	60	1	907	2	N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	59	1	908	2	N	-0-					-0-
09	930	N	916	-0-	-14	-0-	57	1	859	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	621	-0-	-69	-0-	46	1	575	2	N	-0-					-0-
05	682	N	598	-0-	-84	-0-	47	1	551	2	N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	41	1	568	2	N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	41	1	632	2	N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	38	1	583	2	N	-0-					-0-
09	600	N	586	-0-	-14	-0-	37	1	549	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		645	-0-	645	2180	40	1	596	2	Y	8					32
							9	9									
05	2831	N	651	-0-	-2180	-0-	41	1	603	2	Y	6					38
							7	9									
06	504	N	504	-0-	-0-	-0-	32	1	466	2	Y	5					43
							6	9									
07	682	N	384	-0-	-298	-0-	29	1	353	2	Y	2					45
							2	9									
08	651	N	385	-0-	-266	-0-	28	1	350	2	Y	6					51
							7	9									
*09	602	N	602	-0-	-0-	-0-	46	1	550	2	Y	5					56
							6	9									

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		567	-0-	567	2355	35	1	525	2	Y	6					24
							7	9									
05	2919	N	564	-0-	-2355	-0-	35	1	526	2	Y	3					27
							3	9									
06	558	N	558	-0-	-0-	-0-	35	1	520	2	Y	3					30
							3	9									
07	612	N	612	-0-	-0-	-0-	45	1	560	2	Y	6					36
							7	9									
08	579	N	579	-0-	-0-	-0-	43	1	533	2	Y	3					39
							3	9									
09	570	N	535	-0-	-35	-0-	41	1	490	2	Y	4					43
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	388	-0-	-32	-0-	24	1	358	2	Y	5					24
							6	9									
05	434	N	426	-0-	-8	-0-	26	1	394	2	Y	5					29
							6	9									
06	420	N	386	-0-	-34	-0-	24	1	359	2	Y	3					32
							3	9									
07	403	N	399	-0-	-4	-0-	30	1	367	2	Y	2					34
							2	9									
08	411	N	411	-0-	-0-	-0-	30	1	378	2	Y	3					37
							3	9									
09	390	N	362	-0-	-28	-0-	28	1	330	2	Y	4					41
							4	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

04	1115	N	1115	-0-	-0-	-0-	1106	2	9	9	Y	8	8	1			4
05	1161	N	1161	-0-	-0-	-0-	1152	2	9	9	Y	8	8	1			4
06	1139	N	1139	-0-	-0-	-0-	1132	2	7	9	Y	6					10
07	1207	N	1207	-0-	-0-	-0-	1200	2	7	9	Y	6	8	1			8
08	1194	N	1194	-0-	-0-	-0-	1187	2	7	9	Y	6	8	1			6
09	1140	N	1126	-0-	-14	-0-	1118	2	8	9	Y	7	8	1			5

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

04	420	N	418	-0-	-2	-0-	30	1	388	2	N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	33	1	387	2	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	28	1	385	2	N	-0-					-0-
07	434	N	415	-0-	-19	-0-	26	1	389	2	N	-0-					-0-
08	434	N	414	-0-	-20	-0-	25	1	389	2	N	-0-					-0-
*09	423	N	423	-0-	-0-	-0-	26	1	397	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

04	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
05	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
06	1860	N	1828	-0-	-32	-0-	1828	2			N	-0-					-0-
07	1922	N	1824	-0-	-98	-0-	1824	2			N	-0-					-0-
08	1922	N	1860	-0-	-62	-0-	1860	2			N	-0-					-0-
*09	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

04	900	N	838	-0-	-62	-0-	838	2			N	-0-					-0-
05	868	N	855	-0-	-13	-0-	855	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	868	N	815	-0-	-53	-0-	815	2			N	-0-					-0-
08	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
*09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	31	1	396	2	N	-0-			-0-
05	434	N	373	-0-	-61	-0-	29	1	344	2	N	-0-			-0-
06	447	N	447	-0-	-0-	-0-	30	1	417	2	N	-0-			-0-
07	462	N	462	-0-	-0-	-0-	28	1	434	2	N	-0-			-0-
08	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-			-0-
09	450	N	426	-0-	-24	-0-	26	1	400	2	N	-0-			-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	112	-0-	-38	-0-	8	1	104	2	N	-0-			-0-
05	124	N	116	-0-	-8	-0-	9	1	107	2	N	-0-			-0-
06	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-			-0-
07	153	N	153	-0-	-0-	-0-	9	1	144	2	N	-0-			-0-
08	165	N	165	-0-	-0-	-0-	10	1	155	2	N	-0-			-0-
*09	152	N	152	-0-	-0-	-0-	9	1	143	2	N	-0-			-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1380	N	1162	-0-	-218	-0-	85	1	1077	2	N	-0-			-0-
05	1364	N	1203	-0-	-161	-0-	94	1	1109	2	N	-0-			-0-
06	1037	N	1037	-0-	-0-	-0-	70	1	967	2	N	-0-			-0-
07	1209	N	1026	-0-	-183	-0-	64	1	962	2	N	-0-			-0-
08	1209	N	976	-0-	-233	-0-	59	1	917	2	N	-0-			-0-
09	1050	N	977	-0-	-73	-0-	61	1	916	2	N	-0-			-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	504	-0-	-66	-0-	37	1	467	2	N	-0-			-0-
05	527	N	346	-0-	-181	-0-	27	1	319	2	N	-0-			-0-
06	600	N	314	-0-	-286	-0-	21	1	293	2	N	-0-			-0-
07	527	N	342	-0-	-185	-0-	21	1	321	2	N	-0-			-0-
08	344	N	344	-0-	-0-	-0-	21	1	323	2	N	-0-			-0-
*09	322	N	322	-0-	-0-	-0-	20	1	302	2	N	-0-			-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	717	-0-	-33	-0-	52	1	665	2	N	-0-			-0-
05	744	N	716	-0-	-28	-0-	56	1	660	2	N	-0-			-0-
06	660	N	629	-0-	-31	-0-	43	1	586	2	N	-0-			-0-
07	744	N	677	-0-	-67	-0-	42	1	635	2	N	-0-			-0-
08	713	N	617	-0-	-96	-0-	37	1	580	2	N	-0-			-0-
*09	648	N	648	-0-	-0-	-0-	41	1	607	2	N	-0-			-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		714	-0-	714	2834	699	2	15	9	Y	14	15	1			7
05	3000	N	748	-0-	-2252	582	730	2	18	9	Y	16	16	1			7
06	1215	N	633	-0-	-582	-0-	622	2	11	9	Y	10					17
07	726	N	726	-0-	-0-	-0-	712	2	14	9	Y	13	14	1			16
08	713	N	694	-0-	-19	-0-	681	2	13	9	Y	12	16	1			12
*09	654	N	654	-0-	-0-	-0-	640	2	14	9	Y	13	16	1			9

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	104	-0-	-16	-0-	8	1	96	2	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	8	1	101	2	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	2	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					-0-
08	124	N	106	-0-	-18	-0-	6	1	100	2	N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		839	-0-	839	3234	832	2	7	9	Y	6	6	1			3
05	3000	N	940	-0-	-2060	1174	936	2	4	9	Y	4	5	1			2
06	2127	N	953	-0-	-1174	-0-	950	2	3	9	Y	3					5
07	956	N	956	-0-	-0-	-0-	953	2	3	9	Y	3	4	1			4
08	930	N	916	-0-	-14	-0-	913	2	3	9	Y	3	4	1			3
09	900	N	825	-0-	-75	-0-	822	2	3	9	Y	3	4	1			2

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	500	3	8	9	Y	7					61
05	527	N	510	-0-	-17	-0-	508	3	2	9	Y	2					63
06	514	N	514	-0-	-0-	-0-	500	3	14	9	Y	13					76
07	527	N	500	-0-	-27	-0-	500	3			Y	-0-					76
08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					76
09	510	N	482	-0-	-28	-0-	482	3			Y	-0-					76

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		256	-0-	256	1406	252	2	4	9	Y	4					11
05	1490	N	84	-0-	-1406	-0-	83	2	1	9	Y	1	9	1			3
06	390	N	301	-0-	-89	-0-	295	2	6	9	Y	5					8
07	275	N	275	-0-	-0-	-0-	272	2	3	9	Y	3					11
08	208	N	208	-0-	-0-	-0-	205	2	3	9	Y	3	7	1			7
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1700	N	649	-0-	-1051	642	638	2	11	9	Y	10					43
05	1264	N	622	-0-	-642	-0-	621	2	1	9	Y	1	28	1			16
*06	450	N	367	-0-	-83	-0-	359	2	8	9	Y	7					23
*07	441	N	441	-0-	-0-	-0-	433	2	8	9	Y	7					30
*08	727	N	727	-0-	-0-	-0-	716	2	11	9	Y	10					40
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1312	N	1312	-0-	-0-	-0-	1286	2	26	9	N	24					176
05	1469	N	1469	-0-	-0-	-0-	1450	2	19	9	N	17					193
06	990	N	920	-0-	-70	-0-	901	2	19	9	N	17					210
07	924	N	924	-0-	-0-	-0-	921	2	3	9	N	3					213
08	1178	N	941	-0-	-237	-0-	924	2	17	9	N	15	186	1			42
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	332	2	9	9	Y	8					99
05	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					99
*06	540	N	288	-0-	-252	-0-	277	2	11	9	Y	10					109
*07	298	N	298	-0-	-0-	-0-	294	2	4	9	Y	4					113
*08	465	N	292	-0-	-173	-0-	284	2	8	9	Y	7	91	1			29
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1700	N	685	-0-	-1015	1619	675	2	10	9	Y	9					42
05	2398	N	779	-0-	-1619	-0-	779	2			Y	-0-	27	1			15
06	870	N	450	-0-	-420	-0-	442	2	8	9	Y	7					22
07	580	N	580	-0-	-0-	-0-	571	2	9	9	Y	8					30
08	775	N	558	-0-	-217	-0-	547	2	11	9	Y	10					40
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	536	2	8	9	Y	7					58
05	192	N	192	-0-	-0-	-0-	179	2	13	9	Y	12					70
*06	870	N	857	-0-	-13	-0-	846	2	11	9	Y	10					80
*07	838	N	838	-0-	-0-	-0-	826	2	12	9	Y	11					91
*08	791	N	791	-0-	-0-	-0-	783	2	8	9	Y	7	73	1			25
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	15					37
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	7					44
*06	14B2 EXT		805	-0-	805	805	791	2	14	9	Y	13					57
*07	1604	N	799	-0-	-805	-0-	775	2	24	9	Y	22					79
*08	784	N	784	-0-	-0-	-0-	769	2	15	9	Y	14	61	1			32
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	INC G-10		1892	-0-	1892	1892	1890	2	2	9	Y	2					78
*02	INC G-10		844	-0-	844	2736	842	2	2	9	Y	2					80
*03	INC G-10		203	-0-	203	2939	203	2			Y	-0-					80
*04	INC G-10		2936	-0-	2936	5875	2927	2	9	9	Y	8					88
*05	3000	N	2679	-0-	-321	5554	2668	2	11	9	Y	10					98
06	3000	N	1538	-0-	-1462	4092	1534	2	4	9	Y	4					102
07	3100	N	1535	-0-	-1565	2527	1517	2	18	9	Y	16					118
08	3100	N	1497	-0-	-1603	924	1488	2	9	9	Y	8					126
09	0	N	NO RPT	-0-	-0-	924					Y	NO RPT					126

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		574	-0-	574	3256	568	2	6	9	Y	5					15
05	3000	N	192	-0-	-2808	448	191	2	1	9	Y	1	12	1			4
*06	1157	N	709	-0-	-448	-0-	702	2	7	9	Y	6					10
*07	743	N	743	-0-	-0-	-0-	737	2	6	9	Y	5					15
*08	750	N	750	-0-	-0-	-0-	746	2	4	9	Y	4	9	1			10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		344	-0-	344	2293	338	2	6	9	Y	5					15
05	2407	N	114	-0-	-2293	-0-	113	2	1	9	Y	1	12	1			4
*06	578	N	578	-0-	-0-	-0-	571	2	7	9	Y	6					10
*07	526	N	526	-0-	-0-	-0-	520	2	6	9	Y	5					15
*08	544	N	544	-0-	-0-	-0-	540	2	4	9	Y	4	9	1			10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	16					38
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	7					45
06	14B2 EXT		726	-0-	726	726	712	2	14	9	Y	13					58
07	1466	N	740	-0-	-726	-0-	717	2	23	9	Y	21					79
08	724	N	724	-0-	-0-	-0-	709	2	15	9	Y	14	61	1			32
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	568	2	40	9	N	36	187	1			73
05	837	N	193	-0-	-644	-0-	189	2	4	9	N	4					77
06	810	N	757	-0-	-53	-0-	747	2	10	9	N	9					86
07	755	N	755	-0-	-0-	-0-	732	2	23	9	N	21					107
08	731	N	731	-0-	-0-	-0-	727	2	4	9	N	4					111
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		429	-0-	429	2482	423	2	6	9	Y	5					15
05	2623	N	141	-0-	-2482	-0-	140	2	1	9	Y	1	12	1			4
*06	630	N	514	-0-	-116	-0-	507	2	7	9	Y	6					10
*07	301	N	301	-0-	-0-	-0-	295	2	6	9	Y	5					15
*08	617	N	617	-0-	-0-	-0-	613	2	4	9	Y	4	9	1			10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	12					27
05	14B2 EXT		883	-0-	883	883	855	2	28	9	Y	25					52
06	14B2 EXT		957	-0-	957	1840	947	2	10	9	Y	9					61
07	2816	N	976	-0-	-1840	-0-	961	2	15	9	Y	14					75
08	954	N	954	-0-	-0-	-0-	943	2	11	9	Y	10	58	1			26
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

*01	124	N	-0-	-0-	-124	-0-					Y	2					61
*02	308	N	-0-	-0-	-308	-0-					Y	2					63
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
*04	1209	N	1209	-0-	-0-	-0-	1201	2	8	9	Y	7					70
*05	1186	N	1186	-0-	-0-	-0-	1177	2	9	9	Y	8					78
06	717	N	717	-0-	-0-	-0-	714	2	3	9	Y	3					81
07	231	N	231	-0-	-0-	-0-	217	2	14	9	Y	13					94
08	868	N	218	-0-	-650	-0-	211	2	7	9	Y	6					100
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					100

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

04	1700	N	2208	-0-	508	6544	2187	2	21	9	Y	19					86
05	3100	N	2351	-0-	-749	5795	2351	2			Y	-0-	55	1			31
06	3000	N	1290	-0-	-1710	4085	1276	2	14	9	Y	13					44
07	3100	N	1528	-0-	-1572	2513	1510	2	18	9	Y	16					60
08	3100	N	1590	-0-	-1510	1003	1568	2	22	9	Y	20					80
09	0	N	NO RPT	-0-	-0-	1003					Y	NO RPT					80

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

04	INC G-10		754	-0-	754	3105	708	2	46	9	Y	42	85	1			80
05	3000	N	1045	-0-	-1955	1150	961	2	84	9	Y	76					156
*06	1787	N	637	-0-	-1150	-0-	604	2	33	9	Y	30	118	1			68
*07	548	N	548	-0-	-0-	-0-	506	2	42	9	Y	38					106
*08	589	N	465	-0-	-124	-0-	437	2	28	9	Y	25	92	1			39
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

04	INC G-10		1112	-0-	1112	4085	1099	2	13	9	Y	12					57
05	3000	N	1007	-0-	-1993	2092	1006	2	1	9	Y	1	37	1			21
*06	2667	N	575	-0-	-2092	-0-	565	2	10	9	Y	9					30
*07	736	N	736	-0-	-0-	-0-	725	2	11	9	Y	10					40
*08	992	N	568	-0-	-424	-0-	554	2	14	9	Y	13					53
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

04	0	N	-0-	-0-	-0-	-0-					N	50					133
05	0	N	-0-	-0-	-0-	-0-					N	60					193
06	0	N	-0-	-0-	-0-	-0-					N	43	178	1			58
07	0	N	-0-	-0-	-0-	-0-					N	48					106
08	0	N	-0-	-0-	-0-	-0-					N	48					153
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					70
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					70
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					70
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					70
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					70
*09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					63
05	341	N	334	-0-	-7	-0-	334	2			N	-0-					63
06	330	N	309	-0-	-21	-0-	309	2			N	-0-					63
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					63
08	341	N	223	-0-	-118	-0-	223	2			N	-0-					63
09	300	N	207	-0-	-93	-0-	207	2			N	-0-					63

GREAT NORTHERN ENERGY, INC 328627
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
*09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

04	300	N	266	-0-	-34	-0-	266	1			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	1			N	-0-					-0-
06	240	N	151	-0-	-89	-0-	151	1			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	1			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	1			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

04	1444	N	1444	-0-	-0-	-0-	1444	1			N	-0-					-0-
05	1421	N	1421	-0-	-0-	-0-	1421	1			N	-0-					-0-
06	1409	N	1409	-0-	-0-	-0-	1409	1			N	-0-					-0-
07	1538	N	1538	-0-	-0-	-0-	1538	1			N	-0-					-0-
08	1451	N	1451	-0-	-0-	-0-	1451	1			N	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

04	510	N	500	-0-	-10	-0-	500	1			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	1			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	1			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	1			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	1			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

04	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	1			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	1			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	1			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	352	1			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	1			N	-0-					-0-
06	570	N	229	-0-	-341	-0-	229	1			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	1			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	1			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	651	-0-	-39	-0-	651	1			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	1			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	1			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	1			N	-0-					-0-
08	713	N	610	-0-	-103	-0-	610	1			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		567	-0-	567	5167	561	1	6	9	Y	5					20
05	DLQ G-10		596	-0-	596	5763	596	1			Y	-0-					20
06	DLQ G-10		624	-0-	624	6387	620	1	4	9	Y	4					24
07	DLQ G-10		824	-0-	824	7211	824	1			Y	-0-					24
08	DLQ G-10		727	-0-	727	7938	724	1	3	9	Y	3					27
09	DLQ G-10		NO RPT	-0-	-0-	7938					Y	NO RPT					27

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		174	-0-	174	1989	168	1	6	9	Y	5					21
05	DLQ G-10		208	-0-	208	2197	208	1			Y	-0-					21
06	DLQ G-10		123	-0-	123	2320	119	1	4	9	Y	4					25
07	DLQ G-10		174	-0-	174	2494	174	1			Y	-0-					25
08	DLQ G-10		350	-0-	350	2844	347	1	3	9	Y	3					28
09	DLQ G-10		NO RPT	-0-	-0-	2844					Y	NO RPT					28

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	742	N	252	-0-	-490	-0-	252	3			Y	-0-					20
05	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					20
06	240	N	191	-0-	-49	-0-	191	3			Y	-0-					20
07	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					20
08	341	N	293	-0-	-48	-0-	293	3			Y	-0-					20
*09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	S	170	-0-	-10	-0-	170	3			N	-0-					47
05	217	S	181	-0-	-36	-0-	181	3			N	-0-					47
06	150	S	147	-0-	-3	-0-	147	3			N	-0-					47
07	218	S	218	-0-	-0-	-0-	218	3			N	-0-					47
08	216	S	216	-0-	-0-	-0-	216	3			N	-0-					47
*09	216	S	216	-0-	-0-	-0-	216	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1060	N	234	-0-	-826	-0-	234	3			Y	-0-					41
05	248	N	125	-0-	-123	-0-	125	3			Y	-0-					41
06	240	N	191	-0-	-49	-0-	191	3			Y	-0-					41
07	248	N	173	-0-	-75	-0-	173	3			Y	-0-					41
08	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					41
09	180	N	168	-0-	-12	-0-	168	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					46
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					46
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					46
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					46
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					46
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					46

PIONEER NATURAL RES. USA, INC. 665748
DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

04	1170	N	1042	-0-	-128	-0-	1042	3			N	-0-	4	3			46
05	1178	N	1036	-0-	-142	-0-	1036	3			N	-0-	46	7			-0-
06	1170	N	909	-0-	-261	-0-	909	3			N	-0-					-0-
07	1085	N	918	-0-	-167	-0-	918	3			N	-0-					-0-
08	1023	N	943	-0-	-80	-0-	943	3			N	-0-					-0-
*09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

04	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
05	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
*09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

04	648	N	648	-0-	-0-	-0-	645	3	3	9	N	3					83
05	744	N	630	-0-	-114	-0-	627	3	3	9	N	3					86
06	660	N	589	-0-	-71	-0-	585	3	4	9	N	4					90
07	682	N	649	-0-	-33	-0-	645	3	4	9	N	4					94
08	641	N	641	-0-	-0-	-0-	638	3	3	9	N	3					97
*09	620	N	620	-0-	-0-	-0-	616	3	4	9	N	4					101

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-	2	3	23	7	-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-	2	3			23
05	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					23
06	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					23
07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					4
05	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					4
06	630	N	617	-0-	-13	-0-	617	3			Y	-0-					4
07	651	N	639	-0-	-12	-0-	638	3	1	9	Y	1					5
08	651	N	632	-0-	-19	-0-	632	3			Y	-0-					5
09	630	N	619	-0-	-11	-0-	619	3			Y	-0-					5

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					1
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					1
07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
08	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1
*09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	222	-0-	-48	-0-	214	3	8	9	Y	7					15
05	313	N	313	-0-	-0-	-0-	311	3	2	9	Y	2					17
06	325	N	325	-0-	-0-	-0-	323	3	2	9	Y	2					19
07	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					21
08	332	N	332	-0-	-0-	-0-	330	3	2	9	Y	2					23
*09	334	N	334	-0-	-0-	-0-	333	3	1	9	Y	1					24

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-	13	3	14	7	-0-
05	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
07	1271	N	1076	-0-	-195	-0-	1076	3			N	-0-					-0-
08	1271	N	877	-0-	-394	-0-	877	3			N	-0-					-0-
09	1230	N	1079	-0-	-151	-0-	1079	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-	35	3			62
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-	62	7			-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	477	-0-	-33	-0-	477	3			N	-0-	125	3	24	7	-0-
05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-	129	3			36
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-	36	7			-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	724	-0-	-56	-0-	723	3	1	9	N	1					48
05	799	N	799	-0-	-0-	-0-	793	3	6	9	N	5					53
06	793	N	793	-0-	-0-	-0-	789	3	4	9	N	4					57
07	818	N	818	-0-	-0-	-0-	814	3	4	9	N	4					61
08	806	N	802	-0-	-4	-0-	798	3	4	9	N	4					65
*09	878	N	878	-0-	-0-	-0-	874	3	4	9	N	4					69

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	262	-0-	-8	-0-	260	3	2	9	N	2					119
05	279	N	276	-0-	-3	-0-	273	3	3	9	N	3					122
06	264	N	264	-0-	-0-	-0-	261	3	3	9	N	3					125
07	279	N	272	-0-	-7	-0-	271	3	1	9	N	1					126
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					126
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					126

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1084	N	1084	-0-	-0-	-0-	1051	3	33	9	N	30					158
05	1147	N	1072	-0-	-75	-0-	1048	3	24	9	N	22					180
06	1032	N	1032	-0-	-0-	-0-	1001	3	31	9	N	28	163	1	9	8	36
07	1116	N	883	-0-	-233	-0-	864	3	19	9	N	17					53
08	1085	N	980	-0-	-105	-0-	962	3	18	9	N	16					69
09	1020	N	1003	-0-	-17	-0-	983	3	20	9	N	18					87

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-	45	3	50	7	-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	346	3			Y	-0-	2	3	23	7	-0-
05	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
06	420	N	291	-0-	-129	-0-	291	3			Y	-0-					-0-
07	372	N	244	-0-	-128	-0-	244	3			Y	-0-					-0-
08	372	N	228	-0-	-144	-0-	228	3			Y	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	661	3			Y	-0-	2	3			23
05	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					23
06	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					23
07	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
*09	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					2
05	279	N	258	-0-	-21	-0-	258	3			Y	-0-					2
06	270	N	238	-0-	-32	-0-	238	3			Y	-0-					2
07	248	N	224	-0-	-24	-0-	224	3			Y	-0-					2
08	248	N	220	-0-	-28	-0-	220	3			Y	-0-					2
09	240	N	225	-0-	-15	-0-	225	3			Y	-0-					2

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-	39	3			77
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-	77	7			-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	338	-0-	-172	-0-	338	3			N	-0-	33	3			69
05	496	N	364	-0-	-132	-0-	364	3			N	-0-					69
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	895	-0-	-5	-0-	889	3	6	9	N	5					184
05	930	N	908	-0-	-22	-0-	905	3	3	9	N	3					187
06	900	N	898	-0-	-2	-0-	892	3	6	9	N	5					192
07	930	N	911	-0-	-19	-0-	908	3	3	9	N	3					195
08	916	N	916	-0-	-0-	-0-	912	3	4	9	N	4	179	1			20
*09	905	N	905	-0-	-0-	-0-	898	3	7	9	N	6					26

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-	15	3	37	7	-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	447	3	3	9	Y	3					11
05	455	N	455	-0-	-0-	-0-	453	3	2	9	Y	2					13
06	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1					14
07	443	N	443	-0-	-0-	-0-	441	3	2	9	Y	2					16
08	430	N	430	-0-	-0-	-0-	429	3	1	9	Y	1					17
*09	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					18

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	372	-0-	-48	-0-	372	3			N	-0-					17
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					17
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					17
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					17
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					17
*09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					17

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					84
05	1023	N	855	-0-	-168	-0-	853	3	2	9	N	2					86
06	955	N	955	-0-	-0-	-0-	943	3	12	9	N	11	9	8			88
07	993	N	993	-0-	-0-	-0-	991	3	2	9	N	2					90
08	1022	N	1022	-0-	-0-	-0-	1021	3	1	9	N	1					91
09	960	N	956	-0-	-4	-0-	955	3	1	9	N	1					92

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	784	-0-	-116	-0-	776	3	8	9	Y	7					26
05	930	N	783	-0-	-147	-0-	779	3	4	9	Y	4					30
06	810	N	809	-0-	-1	-0-	807	3	2	9	Y	2					32
07	862	N	862	-0-	-0-	-0-	858	3	4	9	Y	4					36
08	842	N	842	-0-	-0-	-0-	839	3	3	9	Y	3					39
09	810	N	778	-0-	-32	-0-	776	3	2	9	Y	2					41

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-	20	3	17	7	-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
08	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
09	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	296	-0-	-34	-0-	296	3			N	-0-					149
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					149
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					149
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					149
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					149
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					149

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	720	N	634	-0-	-86	-0-	634	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	673	3	1	9	N	1					1
08	660	N	660	-0-	-0-	-0-	659	3	1	9	N	1					2
*09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					2

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1043	N	1043	-0-	-0-	-0-	1039	3	4	9	N	4					78
05	1073	N	1073	-0-	-0-	-0-	1069	3	4	9	N	4					82
06	981	N	981	-0-	-0-	-0-	978	3	3	9	N	3					85
07	1017	N	1017	-0-	-0-	-0-	1013	3	4	9	N	4					89
08	986	N	986	-0-	-0-	-0-	982	3	4	9	N	4					93
*09	933	N	933	-0-	-0-	-0-	931	3	2	9	N	2					95

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1943	N	1943	-0-	-0-	-0-	1941	3	2	9	N	2					160
05	2232	N	2098	-0-	-134	-0-	2091	3	7	9	N	6	130	1			36
06	1930	N	1930	-0-	-0-	-0-	1927	3	3	9	N	3					39
07	2038	N	2038	-0-	-0-	-0-	2036	3	2	9	N	2					41
08	2108	N	1841	-0-	-267	-0-	1837	3	4	9	N	4					45
09	1920	N	1823	-0-	-97	-0-	1821	3	2	9	N	2					47

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1158	-0-	-102	-0-	1152	3	6	9	N	5					88
05	1302	N	1211	-0-	-91	-0-	1205	3	6	9	N	5					93
06	1200	N	1167	-0-	-33	-0-	1163	3	4	9	N	4					97
07	1209	N	1178	-0-	-31	-0-	1175	3	3	9	N	3					100
08	1209	N	1174	-0-	-35	-0-	1170	3	4	9	N	4					104
*09	1250	N	1250	-0-	-0-	-0-	1243	3	7	9	N	6					110

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1112	-0-	-28	-0-	1112	3			N	-0-					82
05	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					82
06	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					82
07	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					82
08	1271	N	1197	-0-	-74	-0-	1197	3			N	-0-					82
09	1170	N	1162	-0-	-8	-0-	1162	3			N	-0-					82

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	465	-0-	-75	-0-	461	3	4	9	N	4					131
05	421	N	421	-0-	-0-	-0-	418	3	3	9	N	3					134
06	642	N	642	-0-	-0-	-0-	641	3	1	9	N	1					135
07	758	N	758	-0-	-0-	-0-	755	3	3	9	N	3					138
08	879	N	879	-0-	-0-	-0-	875	3	4	9	N	4					142
*09	631	N	631	-0-	-0-	-0-	627	3	4	9	N	4					146

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

04	1561	N	1561	-0-	-0-	-0-	1559	3	2	9	N	2					198
05	1798	N	1656	-0-	-142	-0-	1655	3	1	9	N	1	171	1			28
06	1590	N	1582	-0-	-8	-0-	1579	3	3	9	N	3					31
07	1643	N	1643	-0-	-0-	-0-	1639	3	4	9	N	4					35
08	1643	N	1622	-0-	-21	-0-	1620	3	2	9	N	2					37
09	1590	N	1577	-0-	-13	-0-	1574	3	3	9	N	3					40

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

04	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-	174	3	18	7	-0-
05	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
06	1200	N	1140	-0-	-60	-0-	1140	3			N	-0-					-0-
07	1240	N	1197	-0-	-43	-0-	1197	3			N	-0-					-0-
08	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					-0-
*09	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

04	1470	N	1182	-0-	-288	-0-	1174	3	8	9	N	7					26
05	1395	N	1303	-0-	-92	-0-	1297	3	6	9	N	5					31
06	1260	N	1195	-0-	-65	-0-	1192	3	3	9	N	3					34
07	1209	N	1199	-0-	-10	-0-	1196	3	3	9	N	3					37
08	1302	N	990	-0-	-312	-0-	987	3	3	9	N	3					40
09	1200	N	865	-0-	-335	-0-	865	3			N	-0-					40

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

04	810	N	729	-0-	-81	-0-	729	3			N	-0-					142
05	775	N	744	-0-	-31	-0-	743	3	1	9	N	1					143
06	750	N	703	-0-	-47	-0-	703	3			N	-0-					143
07	744	N	725	-0-	-19	-0-	723	3	2	9	N	2					145
08	744	N	713	-0-	-31	-0-	713	3			N	-0-					145
09	690	N	685	-0-	-5	-0-	685	3			N	-0-					145

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

04	690	N	674	-0-	-16	-0-	666	3	8	9	N	7					119
05	663	N	663	-0-	-0-	-0-	660	3	3	9	N	3					122
06	630	N	560	-0-	-70	-0-	554	3	6	9	N	5					127
07	682	N	542	-0-	-140	-0-	542	3			N	-0-					127
08	651	N	606	-0-	-45	-0-	606	3			N	-0-					127
*09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					127

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

04	600	N	559	-0-	-41	-0-	548	3	11	9	N	10					176
05	529	N	529	-0-	-0-	-0-	520	3	9	9	N	8					184
06	850	N	850	-0-	-0-	-0-	840	3	10	9	N	9					193
07	1071	N	1071	-0-	-0-	-0-	1062	3	9	9	N	8	179	1			22
08	992	N	992	-0-	-0-	-0-	984	3	8	9	N	7					29
*09	1025	N	1025	-0-	-0-	-0-	1015	3	10	9	N	9					38

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1554	N	1554	-0-	-0-	-0-	1548	3	6	9	N	5					185
05	1607	N	1607	-0-	-0-	-0-	1604	3	3	9	N	3					188
06	1770	N	1508	-0-	-262	-0-	1504	3	4	9	N	4					192
07	1612	N	1311	-0-	-301	-0-	1307	3	4	9	N	4					196
08	1612	N	1432	-0-	-180	-0-	1430	3	2	9	N	2					198
09	1500	N	1220	-0-	-280	-0-	1218	3	2	9	N	2					200

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1413	N	1413	-0-	-0-	-0-	1409	3	4	9	N	4					146
05	1415	N	1415	-0-	-0-	-0-	1412	3	3	9	N	3					149
06	1410	N	1297	-0-	-113	-0-	1295	3	2	9	N	2					151
07	1457	N	1249	-0-	-208	-0-	1243	3	6	9	N	5					156
08	1426	N	1312	-0-	-114	-0-	1309	3	3	9	N	3					159
09	1290	N	1210	-0-	-80	-0-	1203	3	7	9	N	6					165

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2215	-0-	-95	-0-	2211	3	4	9	N	4					109
05	2356	N	2244	-0-	-112	-0-	2241	3	3	9	N	3					112
06	2280	N	2147	-0-	-133	-0-	2144	3	3	9	N	3					115
07	2294	N	2249	-0-	-45	-0-	2245	3	4	9	N	4					119
08	2232	N	2163	-0-	-69	-0-	2160	3	3	9	N	3					122
09	2160	N	2118	-0-	-42	-0-	2114	3	4	9	N	4					126

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	N	1025	-0-	-0-	-0-	1024	3	1	9	N	1					45
05	1087	N	1087	-0-	-0-	-0-	1085	3	2	9	N	2					47
06	1029	N	1029	-0-	-0-	-0-	1026	3	3	9	N	3					50
07	1054	N	1052	-0-	-2	-0-	1049	3	3	9	N	3					53
08	1085	N	1068	-0-	-17	-0-	1065	3	3	9	N	3					56
09	1020	N	960	-0-	-60	-0-	958	3	2	9	N	2					58

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	485	-0-	-85	-0-	482	3	3	9	N	3					40
05	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2					42
06	615	N	615	-0-	-0-	-0-	612	3	3	9	N	3					45
07	638	N	638	-0-	-0-	-0-	635	3	3	9	N	3					48
08	623	N	623	-0-	-0-	-0-	620	3	3	9	N	3					51
09	630	N	600	-0-	-30	-0-	596	3	4	9	N	4					55

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					89
05	899	N	679	-0-	-220	-0-	679	3			N	-0-					89
06	900	N	678	-0-	-222	-0-	678	3			N	-0-					89
07	923	N	923	-0-	-0-	-0-	922	3	1	9	N	1					90
08	885	N	885	-0-	-0-	-0-	883	3	2	9	N	2					92
*09	787	N	787	-0-	-0-	-0-	785	3	2	9	N	2					94

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3					50
05	342	N	342	-0-	-0-	-0-	339	3	3	9	N	3					53
06	300	N	94	-0-	-206	-0-	94	3			N	-0-					53
07	372	N	6	-0-	-366	-0-	6	3			N	-0-					53
08	341	N	-0-	-0-	-341	-0-					N	-0-					53
09	90	N	-0-	-0-	-90	-0-					N	-0-					53

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2387	-0-	-13	-0-	2383	3	4	9	N	4					135
05	2511	N	2481	-0-	-30	-0-	2477	3	4	9	N	4					139
06	2404	N	2404	-0-	-0-	-0-	2400	3	4	9	N	4					143
07	2480	N	2478	-0-	-2	-0-	2474	3	4	9	N	4					147
08	2480	N	2470	-0-	-10	-0-	2466	3	4	9	N	4					151
09	2400	N	2349	-0-	-51	-0-	2346	3	3	9	N	3					154

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2510	-0-	-100	-0-	2503	3	7	9	N	6					42
05	2666	N	2442	-0-	-224	-0-	2439	3	3	9	N	3					45
06	2640	N	2550	-0-	-90	-0-	2544	3	6	9	N	5					50
07	2604	N	2579	-0-	-25	-0-	2568	3	11	9	N	10	4	8			56
08	2518	N	2518	-0-	-0-	-0-	2512	3	6	9	N	5					61
09	2550	N	2444	-0-	-106	-0-	2436	3	8	9	N	7					68

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2955	-0-	-165	-0-	2949	3	6	9	N	5					23
05	3224	X	3072	-0-	-152	-0-	3069	3	3	9	N	3					26
06	3120	X	2837	-0-	-283	-0-	2831	3	6	9	N	5					31
07	3224	X	3188	-0-	-36	-0-	3182	3	6	9	N	5					36
08	3193	X	3140	-0-	-53	-0-	3133	3	7	9	N	6					42
09	2970	X	2934	-0-	-36	-0-	2930	3	4	9	N	4					46

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2595	N	2595	-0-	-0-	-0-	2592	3	3	9	N	3					199
05	2691	N	2691	-0-	-0-	-0-	2689	3	2	9	N	2	185	1			16
06	2657	N	2657	-0-	-0-	-0-	2653	3	4	9	N	4					20
07	2712	N	2712	-0-	-0-	-0-	2709	3	3	9	N	3					23
08	2724	N	2724	-0-	-0-	-0-	2721	3	3	9	N	3					26
09	2670	N	2668	-0-	-2	-0-	2665	3	3	9	N	3					29

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1693	-0-	-47	-0-	1691	3	2	9	N	2					196
05	1736	N	1700	-0-	-36	-0-	1698	3	2	9	N	2	175	1			23
06	1628	N	1628	-0-	-0-	-0-	1625	3	3	9	N	3					26
07	1736	N	1638	-0-	-98	-0-	1637	3	1	9	N	1					27
08	1705	N	1648	-0-	-57	-0-	1646	3	2	9	N	2					29
09	1620	N	1545	-0-	-75	-0-	1544	3	1	9	N	1					30

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	500	-0-	-130	-0-	500	3			N	-0-					148
05	620	N	502	-0-	-118	-0-	502	3			N	-0-					148
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					148
07	562	N	562	-0-	-0-	-0-	560	3	2	9	N	2					150
08	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2					152
09	630	N	461	-0-	-169	-0-	460	3	1	9	N	1					153

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
07	155	N	86	-0-	-69	-0-	86	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
07	248	N	102	-0-	-146	-0-	102	3			Y	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			Y	-0-					-0-
*09	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1296	N	1296	-0-	-0-	-0-	1296	3			Y	-0-					-0-
05	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1397	3	7	9	Y	6	5	1			1
08	1061	N	1061	-0-	-0-	-0-	1054	3	7	9	Y	6	5	1			2
09	990	N	267	-0-	-723	-0-	260	3	7	9	Y	6	5	1			3

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	237	-0-	-213	-0-	237	3			Y	-0-					-0-
05	465	N	356	-0-	-109	-0-	356	3			Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
*09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
05	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
08	434	N	350	-0-	-84	-0-	350	3			Y	-0-					-0-
09	420	N	303	-0-	-117	-0-	303	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

04	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
*09	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

04	1603	N	1603	-0-	-0-	-0-	1599	2	4	9	Y	4					36
05	2509	N	2509	-0-	-0-	-0-	2503	2	6	9	Y	5					41
06	2456	N	2456	-0-	-0-	-0-	2454	2	2	9	Y	2					43
07	1989	N	1989	-0-	-0-	-0-	1977	2	12	9	Y	11					54
08	2511	N	2203	-0-	-308	-0-	2185	2	18	9	Y	16	21	1			49
09	2460	N	1870	-0-	-590	-0-	1853	2	17	9	Y	15					64

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

04	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
05	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
06	1020	N	954	-0-	-66	-0-	954	3			Y	-0-					-0-
07	1178	X	932	-0-	-246	-0-	932	3			Y	-0-					-0-
08	1178	X	937	-0-	-241	-0-	937	3			Y	-0-					-0-
09	1140	X	1020	-0-	-120	-0-	1020	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
07	341	N	218	-0-	-123	-0-	218	3			Y	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1152	N	1152	-0-	-0-	-0-	1151	2	1	9	Y	1					49
05	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	Y	1					50
06	959	N	959	-0-	-0-	-0-	958	2	1	9	Y	1	45	1			6
07	1198	N	1198	-0-	-0-	-0-	1190	2	8	9	Y	7	4	8			9
08	1272	N	1272	-0-	-0-	-0-	1270	2	2	9	Y	2					11
09	960	N	749	-0-	-211	-0-	746	2	3	9	Y	3					14

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0-	-0-	724	2	7	9	Y	6					40
05	643	N	643	-0-	-0-	-0-	639	2	4	9	Y	4					44
06	413	N	413	-0-	-0-	-0-	411	2	2	9	Y	2					46
07	744	N	651	-0-	-93	-0-	649	2	2	9	Y	2					48
08	651	N	585	-0-	-66	-0-	578	2	7	9	Y	6	34	1			20
*09	528	N	528	-0-	-0-	-0-	518	2	10	9	Y	9					29

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
07	403	N	312	-0-	-91	-0-	312	3			Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			Y	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			Y	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
05	682	N	444	-0-	-238	-0-	444	3			Y	-0-					-0-
06	570	N	374	-0-	-196	-0-	374	3			Y	-0-					-0-
07	558	N	353	-0-	-205	-0-	353	3			Y	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			Y	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

04	270	N	177	-0-	-93	-0-	177	3			Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	114	3			Y	-0-					-0-
06	240	N	174	-0-	-66	-0-	174	3			Y	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

04	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
07	279	N	206	-0-	-73	-0-	206	3			Y	-0-					-0-
08	279	N	168	-0-	-111	-0-	168	3			Y	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*09	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

04	180	S	174	-0-	-6	-0-	174	3			Y	-0-					-0-
05	217	S	168	-0-	-49	-0-	168	3			Y	-0-					-0-
06	210	S	168	-0-	-42	-0-	168	3			Y	-0-					-0-
07	211	S	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
08	268	S	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*09	303	S	303	-0-	-0-	-0-	303	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

04	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	3			Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
08	620	N	497	-0-	-123	-0-	497	3			Y	-0-					-0-
*09	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

04	390	N	158	-0-	-232	-0-	158	2			N	-0-					-0-
05	279	N	155	-0-	-124	-0-	155	2			N	-0-					-0-
06	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
06	420	N	292	-0-	-128	-0-	292	2			N	-0-					-0-
07	496	N	330	-0-	-166	-0-	330	2			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

04	810	N	785	-0-	-25	-0-	785	3			Y	-0-					-0-
05	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
06	960	N	586	-0-	-374	-0-	586	3			Y	-0-					-0-
07	806	N	646	-0-	-160	-0-	646	3			Y	-0-					-0-
08	961	N	606	-0-	-355	-0-	606	3			Y	-0-					-0-
09	600	N	495	-0-	-105	-0-	495	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

04	210	N	182	-0-	-28	-0-	182	3			Y	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	3			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

04	653	N	653	-0-	-0-	-0-	618	3	35	9	Y	32	191	1			38
05	471	N	471	-0-	-0-	-0-	440	3	31	9	Y	28					66
06	584	N	584	-0-	-0-	-0-	556	3	28	9	Y	25					91
07	682	N	523	-0-	-159	-0-	506	3	17	9	Y	15					106
08	540	N	540	-0-	-0-	-0-	474	3	66	9	Y	60					166
09	570	N	531	-0-	-39	-0-	491	3	40	9	Y	36					202

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

04	150	N	60	-0-	-90	-0-	57	3	3	9	Y	3					18
05	155	N	85	-0-	-70	-0-	83	3	2	9	Y	2					20
06	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2					22
07	75	N	75	-0-	-0-	-0-	71	3	4	9	Y	4					26
08	113	N	113	-0-	-0-	-0-	110	3	3	9	Y	3	22	1			7
09	150	N	65	-0-	-85	-0-	61	3	4	9	Y	4					11

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

04	153	N	153	-0-	-0-	-0-	152	3	1	9	Y	1					4
05	155	N	138	-0-	-17	-0-	138	3			Y	-0-					4
06	150	N	118	-0-	-32	-0-	117	3	1	9	Y	1					5
07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					5
08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-	5	1			-0-
*09	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

04	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					52
05	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					52
06	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					52
07	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					52
08	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					52
*09	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					52

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	492	-0-	-48	-0-	492	2			Y	-0-					-0-
05	434	N	268	-0-	-166	-0-	268	2			Y	-0-					-0-
06	420	N	291	-0-	-129	-0-	291	2			Y	-0-					-0-
07	496	N	328	-0-	-168	-0-	328	2			Y	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			Y	-0-					-0-
*09	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1481	N	1481	-0-	-0-	-0-	1481	3			Y	-0-					-0-
05	1488	N	1209	-0-	-279	-0-	1209	3			Y	-0-					-0-
06	1560	N	1274	-0-	-286	-0-	1274	3			Y	-0-					-0-
07	1519	N	1266	-0-	-253	-0-	1233	3	33	9	Y	30	25	1			5
08	1417	N	1417	-0-	-0-	-0-	1384	3	33	9	Y	30	27	1			8
*09	1561	N	1561	-0-	-0-	-0-	1529	3	32	9	Y	29	23	1			14

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					24
05	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					24
06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					24
07	217	N	110	-0-	-107	-0-	110	2			Y	-0-					24
08	155	N	143	-0-	-12	-0-	143	2			Y	-0-					24
09	150	N	47	-0-	-103	-0-	47	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
05	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
07	1147	N	1001	-0-	-146	-0-	1001	2			N	-0-					-0-
08	1116	N	932	-0-	-184	-0-	932	2			N	-0-					-0-
09	1020	N	547	-0-	-473	-0-	547	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9	-0-	291	2			Y	-0-					-0-
05	310	N	231	-0-	-79	-0-	231	2			Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					16
05	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					16
06	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					16
07	434	N	386	-0-	-48	-0-	386	2			Y	-0-					16
08	434	N	337	-0-	-97	-0-	337	2			Y	-0-					16
*09	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	402	-0-	-18	-0-	402	3			Y	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			Y	-0-					-0-
06	420	N	336	-0-	-84	-0-	336	3			Y	-0-					-0-
07	372	N	229	-0-	-143	-0-	229	3			Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	996	-0-	-1554	-0-	996	3			Y	-0-					-0-
05	2635	X	644	-0-	-1991	-0-	644	3			Y	-0-					-0-
06	2130	X	1838	-0-	-292	-0-	1838	3			Y	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
09	1440	N	991	-0-	-449	-0-	991	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	948	-0-	-132	-0-	948	3			Y	-0-					-0-
05	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					-0-
06	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
07	992	N	623	-0-	-369	-0-	623	3			Y	-0-					-0-
08	1178	N	640	-0-	-538	-0-	640	3			Y	-0-					-0-
09	1470	N	507	-0-	-963	-0-	507	3			Y	-0-					-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
06	930	N	589	-0-	-341	-0-	589	3			Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
*09	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	542	-0-	-28	-0-	538	2	4	9	Y	4					30
05	540	N	540	-0-	-0-	-0-	534	2	6	9	Y	5					35
06	584	N	584	-0-	-0-	-0-	583	2	1	9	Y	1					36
07	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					36
08	611	N	611	-0-	-0-	-0-	611	2			Y	-0-	36	1			-0-
*09	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	46	-0-	-44	-0-	40	2	6	9	Y	5					30
05	284	N	284	-0-	-0-	-0-	280	2	4	9	Y	4					34
06	229	N	229	-0-	-0-	-0-	227	2	2	9	Y	2					36
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					36
08	399	N	399	-0-	-0-	-0-	399	2			Y	-0-	36	1			-0-
*09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	788	-0-	-442	-0-	782	2	6	9	Y	5					33
05	1364	N	654	-0-	-710	-0-	651	2	3	9	Y	3					36
06	810	N	660	-0-	-150	-0-	659	2	1	9	Y	1					37
07	806	N	709	-0-	-97	-0-	709	2			Y	-0-					37
08	651	N	491	-0-	-160	-0-	491	2			Y	-0-	37	1			-0-
*09	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
*09	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	853	-0-	-0-	-0-	852	2	1	9	Y	1					49
05	715	N	715	-0-	-0-	-0-	714	2	1	9	Y	1					50
06	960	N	671	-0-	-289	-0-	669	2	2	9	Y	2	46	1			6
07	868	N	868	-0-	-0-	-0-	865	2	3	9	Y	3					9
08	713	N	676	-0-	-37	-0-	674	2	2	9	Y	2					11
*09	868	N	868	-0-	-0-	-0-	865	2	3	9	Y	3					14

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	646	2	2	9	Y	2					45
05	545	N	545	-0-	-0-	-0-	544	2	1	9	Y	1					46
06	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1	43	1			4
07	514	N	514	-0-	-0-	-0-	512	2	2	9	Y	2					6
08	493	N	493	-0-	-0-	-0-	491	2	2	9	Y	2					8
*09	440	N	440	-0-	-0-	-0-	438	2	2	9	Y	2					10

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	494	-0-	-136	-0-	488	2	6	9	Y	5					32
05	604	N	604	-0-	-0-	-0-	600	2	4	9	Y	4					36
06	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					37
07	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					37
08	694	N	694	-0-	-0-	-0-	694	2			Y	-0-	37	1			-0-
*09	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	601	2	7	9	Y	6					29
05	372	N	324	-0-	-48	-0-	320	2	4	9	Y	4					33
06	360	N	203	-0-	-157	-0-	201	2	2	9	Y	2					35
07	620	N	286	-0-	-334	-0-	284	2	2	9	Y	2					37
08	310	N	258	-0-	-52	-0-	250	2	8	9	Y	7	29	1			15
*09	362	N	362	-0-	-0-	-0-	350	2	12	9	Y	11					26

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	805	N	805	-0-	-0-	-0-	799	2	6	9	Y	5					32
05	747	N	747	-0-	-0-	-0-	744	2	3	9	Y	3					35
06	748	N	748	-0-	-0-	-0-	746	2	2	9	Y	2					37
07	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					37
08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-	37	1			-0-
*09	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1060	N	1060	-0-	-0-	-0-	1053	2	7	9	Y	6					30
05	1006	N	1006	-0-	-0-	-0-	1002	2	4	9	Y	4					34
06	959	N	959	-0-	-0-	-0-	957	2	2	9	Y	2					36
07	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					36
08	939	N	939	-0-	-0-	-0-	939	2			Y	-0-	36	1			-0-
*09	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	476	-0-	-4	-0-	470	2	6	9	Y	5					30
05	486	N	486	-0-	-0-	-0-	482	2	4	9	Y	4					34
06	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1					35
07	496	N	484	-0-	-12	-0-	484	2			Y	-0-					35
08	496	N	355	-0-	-141	-0-	355	2			Y	-0-	35	1			-0-
09	570	N	336	-0-	-234	-0-	336	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2454	-0-	-876	-0-	2453	3	1	9	Y	1					57
05	3720	X	2350	-0-	-1370	-0-	2349	3	1	9	Y	1					58
06	3910	X	3910	-0-	-0-	-0-	3898	3	12	9	Y	11					69
07	3720	X	3429	-0-	-291	-0-	3428	3	1	9	Y	1	63	1			7
08	3503	X	3481	-0-	-22	-0-	3479	3	2	9	Y	2					9
09	3900	X	2524	-0-	-1376	-0-	2523	3	1	9	Y	1					10

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1457	N	1457	-0-	-0-	-0-	1456	3	1	9	Y	1	1	8			-0-
05	1411	N	1411	-0-	-0-	-0-	1411	3			Y	-0-					-0-
06	2104	N	2104	-0-	-0-	-0-	2103	3	1	9	Y	1	1	8			-0-
07	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
08	1793	N	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-
09	2100	N	1274	-0-	-826	-0-	1274	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	543	3	1	9	N	1					152
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					152
06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					152
07	941	N	941	-0-	-0-	-0-	933	3	8	9	N	7	4	8			155
08	797	N	797	-0-	-0-	-0-	786	3	11	9	N	10					165
*09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1217	N	1217	-0-	-0-	-0-	1215	3	2	9	Y	2					57
05	1256	N	1256	-0-	-0-	-0-	1254	3	2	9	Y	2					59
06	1631	N	1631	-0-	-0-	-0-	1622	3	9	9	Y	8					67
07	1656	N	1656	-0-	-0-	-0-	1637	3	19	9	Y	17					84
08	1271	N	935	-0-	-336	-0-	913	3	22	9	Y	20					104
09	1620	N	1035	-0-	-585	-0-	1031	3	4	9	Y	4					108

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	465	-0-	-75	-0-	464	2	1	9	Y	1					40
05	496	N	474	-0-	-22	-0-	473	2	1	9	Y	1					41
06	500	N	500	-0-	-0-	-0-	498	2	2	9	Y	2	39	1			4
07	496	N	482	-0-	-14	-0-	479	2	3	9	Y	3					7
08	511	N	511	-0-	-0-	-0-	509	2	2	9	Y	2					9
09	510	N	442	-0-	-68	-0-	439	2	3	9	Y	3					12

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	104	3	1	9	Y	1					28
05	190	N	190	-0-	-0-	-0-	189	3	1	9	Y	1					29
06	210	N	167	-0-	-43	-0-	155	3	12	9	Y	11					40
07	207	N	207	-0-	-0-	-0-	206	3	1	9	Y	1	37	1			4
08	186	N	144	-0-	-42	-0-	142	3	2	9	Y	2					6
09	180	N	165	-0-	-15	-0-	165	3			Y	-0-					6

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

04	1020	N	760	-0-	-260	-0-	743	3	17	9	N	15	14	1			5
05	1023	N	407	-0-	-616	-0-	390	3	17	9	N	15	15	1			5
06	900	N	540	-0-	-360	-0-	521	3	19	9	N	17	11	1			11
07	775	N	648	-0-	-127	-0-	648	3			N	-0-	11	1			-0-
08	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
*09	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

04	570	N	462	-0-	-108	-0-	449	3	13	9	Y	12	1	8			79
05	620	N	486	-0-	-134	-0-	425	3	61	9	Y	55					134
06	584	N	584	-0-	-0-	-0-	543	3	41	9	Y	37					171
07	465	N	287	-0-	-178	-0-	267	3	20	9	Y	18	169	1			20
08	597	N	597	-0-	-0-	-0-	564	3	33	9	Y	30					50
09	570	N	542	-0-	-28	-0-	495	3	47	9	Y	43					93

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

04	390	N	305	-0-	-85	-0-	305	2			N	-0-					-0-
05	434	N	276	-0-	-158	-0-	37	1	239	2	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	39	1	309	2	N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	35	1	292	2	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	107	1	301	2	N	-0-					-0-
09	360	N	329	-0-	-31	-0-	42	1	287	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	602	-0-	-298	-0-	68	1	534	3	N	-0-					-0-
05	837	N	583	-0-	-254	-0-	70	1	513	3	N	-0-					-0-
06	690	N	522	-0-	-168	-0-	62	1	460	3	N	-0-					-0-
07	620	N	540	-0-	-80	-0-	65	1	475	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	68	1	471	3	N	-0-					-0-
09	510	N	475	-0-	-35	-0-	64	1	411	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	677	-0-	-43	-0-	76	1	601	3	N	-0-					-0-
05	589	N	483	-0-	-106	-0-	58	1	425	3	N	-0-					-0-
06	720	N	508	-0-	-212	-0-	61	1	447	3	N	-0-					-0-
07	713	N	529	-0-	-184	-0-	64	1	465	3	N	-0-					-0-
08	496	N	486	-0-	-10	-0-	61	1	425	3	N	-0-					-0-
09	510	N	444	-0-	-66	-0-	60	1	384	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	149	-0-	-31	-0-	17	1	132	3	N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	36	1	267	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	35	1	258	3	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	36	1	264	3	N	-0-					-0-
08	310	N	280	-0-	-30	-0-	35	1	245	3	N	-0-					-0-
09	300	N	254	-0-	-46	-0-	34	1	220	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	61	1	483	3	N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	62	1	455	3	N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	66	1	490	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	65	1	470	3	N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	69	1	474	3	N	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	67	1	429	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	118	1	926	3	N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	126	1	930	3	N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	130	1	958	3	N	-0-					-0-
07	1085	N	1084	-0-	-1	-0-	131	1	953	3	N	-0-					-0-
08	1054	N	1017	-0-	-37	-0-	129	1	888	3	N	-0-					-0-
09	1080	N	935	-0-	-145	-0-	126	1	809	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	871	N	871	-0-	-0-	-0-	98	1	773	3	N	-0-					-0-
05	868	N	823	-0-	-45	-0-	98	1	725	3	N	-0-					-0-
06	780	N	758	-0-	-22	-0-	90	1	668	3	N	-0-					-0-
07	899	N	690	-0-	-209	-0-	84	1	606	3	N	-0-					-0-
08	837	N	776	-0-	-61	-0-	98	1	678	3	N	-0-					-0-
09	750	N	640	-0-	-110	-0-	86	1	554	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	169	-0-	-161	-0-	19	1	150	3	N	-0-					-0-
05	279	N	165	-0-	-114	-0-	20	1	145	3	N	-0-					-0-
06	210	N	143	-0-	-67	-0-	17	1	126	3	N	-0-					-0-
07	186	N	150	-0-	-36	-0-	18	1	132	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	19	1	131	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	18	1	116	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	161	-0-	-259	-0-	18	1	143	3	N	-0-					-0-
05	341	N	204	-0-	-137	-0-	24	1	180	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	25	1	181	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	29	1	211	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	30	1	209	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	26	1	169	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	162	-0-	-138	-0-	18	1	144	3	N	-0-					-0-
05	186	N	170	-0-	-16	-0-	20	1	150	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	24	1	174	3	N	-0-					-0-
08	155	N	110	-0-	-45	-0-	14	1	96	3	N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	77	1	601	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	75	1	551	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	69	1	511	3	N	-0-					-0-
07	713	N	601	-0-	-112	-0-	73	1	528	3	N	-0-					-0-
08	620	N	521	-0-	-99	-0-	66	1	455	3	N	-0-					-0-
09	570	N	528	-0-	-42	-0-	71	1	457	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
06	570	N	569	-0-	-1	-0-	569	2			N	-0-					-0-
07	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

04	840	N	798	-0-	-42	-0-	798	2			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
08	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
09	870	N	810	-0-	-60	-0-	810	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

04	930	N	884	-0-	-46	-0-	884	2			N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
08	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					-0-
09	1050	N	1007	-0-	-43	-0-	1007	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

04	DLQ G-10		-0-	-0-	-0-	170					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	170					Y	-0-					-0-
06	100	N	330	-0-	230	400	330	3			Y	-0-					-0-
07	1660	N	1260	-0-	-400	-0-	1260	3			Y	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
*09	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		401	-0-	401	1103	401	3			Y	-0-					-0-
05	DLQ G-10		340	-0-	340	1443	340	3			Y	-0-					-0-
06	100	N	291	-0-	191	1634	291	3			Y	-0-					-0-
07	1838	N	204	-0-	-1634	-0-	204	3			Y	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		46	-0-	46	46	46	3			Y	-0-					-0-
06	T. A.		68	-0-	68	114	68	3			Y	-0-					-0-
07	T. A.		124	-0-	124	238	124	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	238					Y	-0-					-0-
*09	471	X	233	-0-	-238	-0-	233	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		672	-0-	672	4403	672	3			Y	-0-					-0-
05	DLQ G-10		541	-0-	541	4944	541	3			Y	-0-					-0-
06	100	N	561	-0-	461	5405	561	3			Y	-0-					-0-
07	3100	N	619	-0-	-2481	2924	619	3			Y	-0-					-0-
08	3100	N	416	-0-	-2684	240	416	3			Y	-0-					-0-
*09	812	N	572	-0-	-240	-0-	572	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		51	-0-	51	176	51	3			Y	-0-					-0-
05	DLQ G-10		53	-0-	53	229	53	3			Y	-0-					-0-
06	100	N	21	-0-	-79	150	21	3			Y	-0-					-0-
07	164	N	14	-0-	-150	-0-	14	3			Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		447	-0-	447	1685	447	3			Y	-0-					-0-
05	DLQ G-10		483	-0-	483	2168	483	3			Y	-0-					-0-
06	T. A.		388	-0-	388	2556	388	3			Y	-0-					-0-
07	2945	N	389	-0-	-2556	-0-	389	3			Y	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
*09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		102	-0-	102	243	102	3			Y	-0-					-0-
05	DLQ G-10		113	-0-	113	356	113	3			Y	-0-					-0-
06	100	N	114	-0-	14	370	114	3			Y	-0-					-0-
07	567	N	197	-0-	-370	-0-	197	3			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

04	14B2 EXT		188	-0-	188	988	188	3			Y	-0-					-0-
05	14B2 EXT		160	-0-	160	1148	160	3			Y	-0-					-0-
06	1240	X	92	-0-	-1148	-0-	92	3			Y	-0-					-0-
07	186	N	113	-0-	-73	-0-	113	3			Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		252	-0-	252	252	252	3			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	252					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

04	DLQ G-10		246	-0-	246	1404	246	3			Y	-0-					-0-
05	DLQ G-10		179	-0-	179	1583	179	3			Y	-0-					-0-
06	100	N	206	-0-	106	1689	206	3			Y	-0-					-0-
07	1919	N	230	-0-	-1689	-0-	230	3			Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

04	T. A.		70	-0-	70	70	70	3			Y	-0-					-0-
05	T. A.		319	-0-	319	389	319	3			Y	-0-					-0-
06	T. A.		56	-0-	56	445	56	3			Y	-0-					-0-
07	450	N	5	-0-	-445	-0-	5	3			Y	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

04	DLQ G-10		21	-0-	21	741	21	3			Y	-0-					-0-
05	DLQ G-10		174	-0-	174	915	174	3			Y	-0-					-0-
06	T. A.		245	-0-	245	1160	245	3			Y	-0-					-0-
07	1379	N	219	-0-	-1160	-0-	219	3			Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

04	DLQ G-10		221	-0-	221	813	221	3			Y	-0-					-0-
05	DLQ G-10		246	-0-	246	1059	246	3			Y	-0-					-0-
06	100	N	163	-0-	63	1122	163	3			Y	-0-					-0-
07	1322	N	200	-0-	-1122	-0-	200	3			Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

04	DLQ G-10		399	-0-	399	1217	399	3			Y	-0-					-0-
05	DLQ G-10		327	-0-	327	1544	327	3			Y	-0-					-0-
06	100	N	346	-0-	246	1790	346	3			Y	-0-					-0-
07	2051	N	261	-0-	-1790	-0-	261	3			Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

04	DLQ G-10		221	-0-	221	984	221	3			Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	984					Y	-0-					-0-
06	100	N	113	-0-	13	997	113	3			Y	-0-					-0-
07	1215	N	218	-0-	-997	-0-	218	3			Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

04	DLQ G-10		521	-0-	521	1485	521	3			Y	-0-					-0-
05	DLQ G-10		481	-0-	481	1966	481	3			Y	-0-					-0-
06	100	N	423	-0-	323	2289	423	3			Y	-0-					-0-
07	2636	N	347	-0-	-2289	-0-	347	3			Y	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	3			Y	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

04	DLQ G-10		936	-0-	936	3529	936	3			Y	-0-					-0-
05	DLQ G-10		806	-0-	806	4335	806	3			Y	-0-					-0-
06	100	N	575	-0-	475	4810	575	3			Y	-0-					-0-
07	3100	N	721	-0-	-2379	2431	721	3			Y	-0-					-0-
08	3100	N	796	-0-	-2304	127	796	3			Y	-0-					-0-
*09	918	N	791	-0-	-127	-0-	791	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		458	-0-	458	1239	458	3			Y	-0-					-0-
05	DLQ G-10		525	-0-	525	1764	525	3			Y	-0-					-0-
06	100	N	337	-0-	237	2001	337	3			Y	-0-					-0-
07	2312	N	311	-0-	-2001	-0-	311	3			Y	-0-					-0-
08	527	N	220	-0-	-307	-0-	220	3			Y	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		4250	-0-	4250	12461	4195	3	55	9	Y	50	50	1			-0-
05	DLQ G-10		4282	-0-	4282	16743	4207	3	75	9	Y	68	68	1			-0-
06	19622	X	2879	-0-	-16743	-0-	2879	3			Y	-0-					-0-
07	4402	X	2933	-0-	-1469	-0-	2933	3			Y	-0-					-0-
08	4402	X	3173	-0-	-1229	-0-	3048	3	125	9	Y	114	114	1			-0-
09	4260	X	3208	-0-	-1052	-0-	3208	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		234	-0-	234	1622	234	3			Y	-0-					-0-
05	DLQ G-10		272	-0-	272	1894	272	3			Y	-0-					-0-
06	100	N	351	-0-	251	2145	351	3			Y	-0-					-0-
07	2445	N	300	-0-	-2145	-0-	300	3			Y	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
09	360	N	233	-0-	-127	-0-	233	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1072	-0-	1072	3108	1072	3			Y	-0-					-0-
05	DLQ G-10		1056	-0-	1056	4164	1056	3			Y	-0-					-0-
06	100	N	679	-0-	579	4743	679	3			Y	-0-					-0-
07	3100	N	779	-0-	-2321	2422	779	3			Y	-0-					-0-
08	3100	N	883	-0-	-2217	205	883	3			Y	-0-					-0-
*09	1186	N	981	-0-	-205	-0-	981	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		836	-0-	836	3051	836	3			Y	-0-					-0-
05	DLQ G-10		715	-0-	715	3766	715	3			Y	-0-					-0-
06	100	N	623	-0-	523	4289	623	3			Y	-0-					-0-
07	3100	N	611	-0-	-2489	1800	611	3			Y	-0-					-0-
08	2320	N	520	-0-	-1800	-0-	520	3			Y	-0-					-0-
09	630	N	619	-0-	-11	-0-	619	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		53	-0-	53	106	53	3			Y	-0-					-0-
05	DLQ G-10		66	-0-	66	172	66	3			Y	-0-					-0-
06	100	N	84	-0-	-16	156	84	3			Y	-0-					-0-
07	337	N	181	-0-	-156	-0-	181	3			Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		625	-0-	625	1605	625	3			Y	-0-					-0-
05	DLQ G-10		683	-0-	683	2288	683	3			Y	-0-					-0-
06	T. A.		509	-0-	509	2797	509	3			Y	-0-					-0-
07	T. A.		405	-0-	405	3202	405	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	3202					Y	-0-					-0-
*09	3470	X	268	-0-	-3202	-0-	268	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		272	-0-	272	1042	272	3			Y	-0-					-0-
05	DLQ G-10		93	-0-	93	1135	93	3			Y	-0-					-0-
06	T. A.		103	-0-	103	1238	103	3			Y	-0-					-0-
07	T. A.		67	-0-	67	1305	67	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	1305					Y	-0-					-0-
*09	1368	X	63	-0-	-1305	-0-	63	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

04	DLQ G-10		993	-0-	993	3733	993	3			Y	-0-					-0-
05	DLQ G-10		1091	-0-	1091	4824	1091	3			Y	-0-					-0-
06	100	N	917	-0-	817	5641	917	3			Y	-0-					-0-
07	3100	N	878	-0-	-2222	3419	878	3			Y	-0-					-0-
08	3100	N	1027	-0-	-2073	1346	1027	3			Y	-0-					-0-
*09	2212	N	866	-0-	-1346	-0-	866	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

04	DLQ G-10		236	-0-	236	1290	236	3			Y	-0-					-0-
05	DLQ G-10		182	-0-	182	1472	182	3			Y	-0-					-0-
06	100	N	175	-0-	75	1547	175	3			Y	-0-					-0-
07	1682	N	135	-0-	-1547	-0-	135	3			Y	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

04	360	N	157	-0-	-203	-0-	157	3			Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	210	N	147	-0-	-63	-0-	147	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		70	-0-	70	70	70	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	70					Y	-0-					-0-
09	T. A.		251	-0-	251	321	251	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

04	DLQ G-10		275	-0-	275	1583	275	3			Y	-0-					-0-
05	DLQ G-10		230	-0-	230	1813	230	3			Y	-0-					-0-
06	100	N	294	-0-	194	2007	294	3			Y	-0-					-0-
07	2674	N	667	-0-	-2007	-0-	667	3			Y	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

04	DLQ G-10		540	-0-	540	2474	540	3			Y	-0-					-0-
05	DLQ G-10		430	-0-	430	2904	430	3			Y	-0-					-0-
06	100	N	573	-0-	473	3377	573	3			Y	-0-					-0-
07	3100	N	620	-0-	-2480	897	620	3			Y	-0-					-0-
08	1609	N	712	-0-	-897	-0-	712	3			Y	-0-					-0-
*09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		218	-0-	218	631	218	3			Y	-0-					-0-
05	DLQ G-10		179	-0-	179	810	179	3			Y	-0-					-0-
06	100	N	207	-0-	107	917	207	3			Y	-0-					-0-
07	1072	N	155	-0-	-917	-0-	155	3			Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

04	210	N	24	-0-	-186	-0-	24	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

04	DLQ G-10		1023	-0-	1023	2887	1023	3			Y	-0-					-0-
05	DLQ G-10		972	-0-	972	3859	972	3			Y	-0-					-0-
06	100	N	646	-0-	546	4405	646	3			Y	-0-					-0-
07	3100	N	710	-0-	-2390	2015	710	3			Y	-0-					-0-
08	2809	N	794	-0-	-2015	-0-	794	3			Y	-0-					-0-
*09	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

04	DLQ G-10		601	-0-	601	1480	601	3			Y	-0-					-0-
05	DLQ G-10		472	-0-	472	1952	472	3			Y	-0-					-0-
06	100	N	580	-0-	480	2432	580	3			Y	-0-					-0-
07	2735	N	303	-0-	-2432	-0-	303	3			Y	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
*09	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

04	DLQ G-10		492	-0-	492	2445	492	3			Y	-0-					-0-
05	DLQ G-10		570	-0-	570	3015	570	3			Y	-0-					-0-
06	100	N	463	-0-	363	3378	463	3			Y	-0-					-0-
07	3100	N	638	-0-	-2462	916	638	3			Y	-0-					-0-
08	1616	N	700	-0-	-916	-0-	700	3			Y	-0-					-0-
*09	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

04	DLQ G-10		580	-0-	580	3093	580	3			Y	-0-					-0-
05	DLQ G-10		487	-0-	487	3580	487	3			Y	-0-					-0-
06	100	N	382	-0-	282	3862	382	3			Y	-0-					-0-
07	3100	N	478	-0-	-2622	1240	478	3			Y	-0-					-0-
08	1769	N	529	-0-	-1240	-0-	529	3			Y	-0-					-0-
*09	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121		121	-0-	-0-	-0-	121	3			Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

04	DLQ	G-10	620	-0-	620	3110	620	3			Y	-0-					-0-
05	DLQ	G-10	555	-0-	555	3665	555	3			Y	-0-					-0-
06	100	N	520	-0-	420	4085	520	3			Y	-0-					-0-
07	3100	N	478	-0-	-2622	1463	478	3			Y	-0-					-0-
08	2081	N	618	-0-	-1463	-0-	618	3			Y	-0-					-0-
09	510	N	440	-0-	-70	-0-	440	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

04	DLQ	G-10	694	-0-	694	4076	694	3			Y	-0-					-0-
05	DLQ	G-10	1156	-0-	1156	5232	1156	3			Y	-0-					-0-
06	100	N	1715	-0-	1615	6847	1715	3			Y	-0-					-0-
07	3100	N	1407	-0-	-1693	5154	1407	3			Y	-0-					-0-
08	3100	N	1691	-0-	-1409	3745	1691	3			Y	-0-					-0-
*09	3000	N	1570	-0-	-1430	2315	1570	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

04	DLQ	G-10	353	-0-	353	1142	353	3			Y	-0-					-0-
05	DLQ	G-10	406	-0-	406	1548	406	3			Y	-0-					-0-
06	100	N	246	-0-	146	1694	246	3			Y	-0-					-0-
07	1976	N	282	-0-	-1694	-0-	282	3			Y	-0-					-0-
08	403	N	285	-0-	-118	-0-	285	3			Y	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

04	DLQ	G-10	697	-0-	697	4176	697	3			Y	-0-					-0-
05	DLQ	G-10	606	-0-	606	4782	606	3			Y	-0-					-0-
06	100	N	750	-0-	650	5432	750	3			Y	-0-					-0-
07	3100	N	535	-0-	-2565	2867	535	3			Y	-0-					-0-
08	3100	N	668	-0-	-2432	435	668	3			Y	-0-					-0-
*09	1072	N	637	-0-	-435	-0-	637	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

04	900	N	677	-0-	-223	-0-	677	3			Y	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
07	713	N	508	-0-	-205	-0-	508	3			Y	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
09	660	N	520	-0-	-140	-0-	520	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		720	-0-	720	2024	720	3			Y	-0-					-0-
05	DLQ G-10		697	-0-	697	2721	697	3			Y	-0-					-0-
06	DLQ G-10		398	-0-	398	3119	398	3			Y	-0-					-0-
07	3100	N	434	-0-	-2666	453	434	3			Y	-0-					-0-
08	1121	N	668	-0-	-453	-0-	668	3			Y	-0-					-0-
*09	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

04	DLQ G-10		513	-0-	513	1855	513	3			Y	-0-					-0-
05	DLQ G-10		490	-0-	490	2345	490	3			Y	-0-					-0-
06	DLQ G-10		443	-0-	443	2788	443	3			Y	-0-					-0-
07	3100	N	439	-0-	-2661	127	439	3			Y	-0-					-0-
08	637	N	510	-0-	-127	-0-	510	3			Y	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

04	DLQ G-10		841	-0-	841	2565	841	3			Y	-0-					-0-
05	DLQ G-10		764	-0-	764	3329	764	3			Y	-0-					-0-
06	DLQ G-10		591	-0-	591	3920	591	3			Y	-0-					-0-
07	3100	N	439	-0-	-2661	1259	439	3			Y	-0-					-0-
08	1342	N	83	-0-	-1259	-0-	83	3			Y	-0-					-0-
*09	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

04	DLQ G-10		714	-0-	714	2641	714	3			Y	-0-					-0-
05	DLQ G-10		534	-0-	534	3175	534	3			Y	-0-					-0-
06	DLQ G-10		384	-0-	384	3559	384	3			Y	-0-					-0-
07	3100	N	671	-0-	-2429	1130	671	3			Y	-0-					-0-
08	1827	N	697	-0-	-1130	-0-	697	3			Y	-0-					-0-
*09	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

04	DLQ G-10		675	-0-	675	2286	675	3			Y	-0-					-0-
05	DLQ G-10		616	-0-	616	2902	616	3			Y	-0-					-0-
06	100	N	501	-0-	401	3303	501	3			Y	-0-					-0-
07	3100	N	398	-0-	-2702	601	398	3			Y	-0-					-0-
08	1091	N	490	-0-	-601	-0-	490	3			Y	-0-					-0-
09	510	N	408	-0-	-102	-0-	408	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

04	DLQ G-10		159	-0-	159	1429	159	3			Y	-0-					-0-
05	DLQ G-10		198	-0-	198	1627	198	3			Y	-0-					-0-
06	100	N	183	-0-	83	1710	183	3			Y	-0-					-0-
07	1847	N	137	-0-	-1710	-0-	137	3			Y	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10	-0-	-0-	-0-	763				Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	763				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	763				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	763				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	763				Y	-0-			-0-
09	T. A.	233	-0-	233	996	233	3		Y	-0-			-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10	2121	-0-	2121	8420	2121	3		Y	-0-			-0-
05	DLQ G-10	2165	-0-	2165	10585	2165	3		Y	-0-			-0-
06	12109 X	1524	-0-	-10585	-0-	1524	3		Y	-0-			-0-
07	2201 X	1692	-0-	-509	-0-	1692	3		Y	-0-			-0-
08	2201 X	1928	-0-	-273	-0-	1928	3		Y	-0-			-0-
09	2130 X	2075	-0-	-55	-0-	2075	3		Y	-0-			-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10	208	-0-	208	776	208	3		Y	-0-			-0-
05	DLQ G-10	181	-0-	181	957	181	3		Y	-0-			-0-
06	100 N	203	-0-	103	1060	203	3		Y	-0-			-0-
07	1182 N	122	-0-	-1060	-0-	122	3		Y	-0-			-0-
08	186 N	166	-0-	-20	-0-	166	3		Y	-0-			-0-
09	210 N	151	-0-	-59	-0-	151	3		Y	-0-			-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10	862	-0-	862	3896	862	3		Y	-0-			-0-
05	DLQ G-10	834	-0-	834	4730	834	3		Y	-0-			-0-
06	100 N	678	-0-	578	5308	678	3		Y	-0-			-0-
07	3100 N	481	-0-	-2619	2689	481	3		Y	-0-			-0-
08	3100 N	601	-0-	-2499	190	601	3		Y	-0-			-0-
*09	1073 N	883	-0-	-190	-0-	883	3		Y	-0-			-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10	2242	-0-	2242	6598	2242	3		Y	-0-			-0-
05	DLQ G-10	2255	-0-	2255	8853	2255	3		Y	-0-			-0-
06	10412 X	1559	-0-	-8853	-0-	1559	3		Y	-0-			-0-
07	2325 X	1666	-0-	-659	-0-	1666	3		Y	-0-			-0-
08	2325 X	1875	-0-	-450	-0-	1875	3		Y	-0-			-0-
09	2250 X	1990	-0-	-260	-0-	1990	3		Y	-0-			-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10	514	-0-	514	1993	514	3		Y	-0-			-0-
05	DLQ G-10	433	-0-	433	2426	433	3		Y	-0-			-0-
06	100 N	329	-0-	229	2655	329	3		Y	-0-			-0-
07	3037 N	382	-0-	-2655	-0-	382	3		Y	-0-			-0-
08	434 N	433	-0-	-1	-0-	433	3		Y	-0-			-0-
*09	461 N	461	-0-	-0-	-0-	461	3		Y	-0-			-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10	297	-0-	297	1264	297	3		Y	-0-			-0-
05	DLQ G-10	391	-0-	391	1655	391	3		Y	-0-			-0-
06	100 N	316	-0-	216	1871	316	3		Y	-0-			-0-
07	2055 N	184	-0-	-1871	-0-	184	3		Y	-0-			-0-
08	248 N	245	-0-	-3	-0-	245	3		Y	-0-			-0-
*09	294 N	294	-0-	-0-	-0-	294	3		Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		448	-0-	448	1714	448	3			Y	-0-					-0-
05	DLQ G-10		410	-0-	410	2124	410	3			Y	-0-					-0-
06	100	N	479	-0-	379	2503	479	3			Y	-0-					-0-
07	2727	N	224	-0-	-2503	-0-	224	3			Y	-0-					-0-
08	403	N	318	-0-	-85	-0-	318	3			Y	-0-					-0-
09	480	N	273	-0-	-207	-0-	273	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		258	-0-	258	586	258	3			Y	-0-					-0-
05	DLQ G-10		175	-0-	175	761	175	3			Y	-0-					-0-
06	100	N	281	-0-	181	942	281	3			Y	-0-					-0-
07	1082	N	140	-0-	-942	-0-	140	3			Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		43	-0-	43	56	43	3			Y	-0-					-0-
05	DLQ G-10		118	-0-	118	174	118	3			Y	-0-					-0-
06	T. A.		56	-0-	56	230	56	3			Y	-0-					-0-
07	T. A.		111	-0-	111	341	111	3			Y	-0-					-0-
08	T. A.		21	-0-	21	362	21	3			Y	-0-					-0-
*09	490	X	128	-0-	-362	-0-	128	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		260	-0-	260	1676	260	3			Y	-0-					-0-
05	DLQ G-10		152	-0-	152	1828	152	3			Y	-0-					-0-
06	100	N	198	-0-	98	1926	198	3			Y	-0-					-0-
07	2018	N	92	-0-	-1926	-0-	92	3			Y	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
09	210	N	124	-0-	-86	-0-	124	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	X	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
07	434	N	332	-0-	-102	-0-	332	3			Y	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			Y	-0-					-0-
09	360	N	243	-0-	-117	-0-	243	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		486	-0-	486	1811	486	3			Y	-0-					-0-
05	DLQ G-10		392	-0-	392	2203	392	3			Y	-0-					-0-
06	100	N	493	-0-	393	2596	493	3			Y	-0-					-0-
07	2968	N	372	-0-	-2596	-0-	372	3			Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		278	-0-	278	338	278	3			Y	-0-					-0-
05	596	N	258	-0-	-338	-0-	258	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			Y	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					-0-
05	21	X	-0-	-0-	-21	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		898	-0-	898	2771	898	3			Y	-0-					-0-
05	DLQ G-10		731	-0-	731	3502	731	3			Y	-0-					-0-
06	100	N	714	-0-	614	4116	714	3			Y	-0-					-0-
07	3100	N	964	-0-	-2136	1980	964	3			Y	-0-					-0-
08	2875	N	895	-0-	-1980	-0-	895	3			Y	-0-					-0-
09	720	N	558	-0-	-162	-0-	558	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		184	-0-	184	530	184	3			Y	-0-					-0-
05	DLQ G-10		111	-0-	111	641	111	3			Y	-0-					-0-
06	100	N	139	-0-	39	680	139	3			Y	-0-					-0-
07	793	N	113	-0-	-680	-0-	113	3			Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		608	-0-	608	1882	608	3			Y	-0-					-0-
05	DLQ G-10		559	-0-	559	2441	559	3			Y	-0-					-0-
06	100	N	400	-0-	300	2741	400	3			Y	-0-					-0-
07	3100	N	411	-0-	-2689	52	411	3			Y	-0-					-0-
08	558	N	396	-0-	-162	-0-	396	3			Y	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
06	600	N	410	-0-	-190	-0-	410	3			Y	-0-					-0-
07	465	N	348	-0-	-117	-0-	348	3			Y	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			Y	-0-					-0-
*09	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		635	-0-	635	2662	635	3			Y	-0-					-0-
05	DLQ G-10		324	-0-	324	2986	324	3			Y	-0-					-0-
06	100	N	170	-0-	70	3056	170	3			Y	-0-					-0-
07	3100	N	620	-0-	-2480	576	620	3			Y	-0-					-0-
08	1029	N	453	-0-	-576	-0-	453	3			Y	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		304	-0-	304	1467	304	3			Y	-0-					-0-
05	DLQ G-10		364	-0-	364	1831	364	3			Y	-0-					-0-
06	100	N	377	-0-	277	2108	377	3			Y	-0-					-0-
07	2448	N	340	-0-	-2108	-0-	340	3			Y	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

04	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
07	22	N	-0-	-0-	-22	-0-					Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

04	DLQ G-10		3257	-0-	3257	6825	3257	3			Y	-0-					-0-
05	DLQ G-10		2652	-0-	2652	9477	2652	3			Y	-0-					-0-
06	11316	X	1839	-0-	-9477	-0-	1722	3	117	9	Y	106	106	1			-0-
07	3379	X	1804	-0-	-1575	-0-	1804	3			Y	-0-					-0-
08	3379	X	2012	-0-	-1367	-0-	2012	3			Y	-0-					-0-
09	3270	X	2194	-0-	-1076	-0-	2125	3	69	9	Y	63	63	1			-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

04	DLQ G-10		-0-	-0-	-0-	37					Y	-0-					-0-
05	37	N	-0-	-0-	-37	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

04	DLQ G-10		36	-0-	36	629	36	3			Y	-0-					-0-
05	DLQ G-10		248	-0-	248	877	248	3			Y	-0-					-0-
06	100	N	171	-0-	71	948	171	3			Y	-0-					-0-
07	1081	N	133	-0-	-948	-0-	133	3			Y	-0-					-0-
08	248	N	133	-0-	-115	-0-	133	3			Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

04	DLQ G-10		551	-0-	551	2001	551	3			Y	-0-					-0-
05	DLQ G-10		388	-0-	388	2389	388	3			Y	-0-					-0-
06	100	N	293	-0-	193	2582	293	3			Y	-0-					-0-
07	2855	N	273	-0-	-2582	-0-	273	3			Y	-0-					-0-
08	403	N	363	-0-	-40	-0-	363	3			Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

04	DLQ G-10		72	-0-	72	178	64	3	8	9	Y	7					19
05	DLQ G-10		56	-0-	56	234	56	3			Y	-0-					19
06	100	N	37	-0-	-63	171	37	3			Y	-0-					19
07	229	N	58	-0-	-171	-0-	48	3	10	9	Y	9					28
08	62	N	58	-0-	-4	-0-	50	3	8	9	Y	7					35
*09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		517	-0-	517	1906	507	3	10	9	Y	9					46
05	DLQ G-10		465	-0-	465	2371	463	3	2	9	Y	2	36	1			12
06	100	N	513	-0-	413	2784	513	3			Y	-0-					12
07	3100	N	565	-0-	-2535	249	557	3	8	9	Y	7					19
08	775	N	526	-0-	-249	-0-	522	3	4	9	Y	4					23
*09	550	N	550	-0-	-0-	-0-	543	3	7	9	Y	6					29

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		769	-0-	769	2402	763	3	6	9	Y	5					30
05	DLQ G-10		764	-0-	764	3166	758	3	6	9	Y	5					35
06	100	N	723	-0-	623	3789	723	3			Y	-0-					35
07	3100	N	776	-0-	-2324	1465	776	3			Y	-0-					35
08	2221	N	756	-0-	-1465	-0-	756	3			Y	-0-					35
09	720	N	712	-0-	-8	-0-	710	3	2	9	Y	2					37

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		433	-0-	433	1733	433	3			Y	-0-					27
05	DLQ G-10		468	-0-	468	2201	459	3	9	9	Y	8					35
06	100	N	447	-0-	347	2548	441	3	6	9	Y	5					40
07	2939	N	391	-0-	-2548	-0-	389	3	2	9	Y	2					42
08	465	N	310	-0-	-155	-0-	310	3			Y	-0-					42
*09	518	N	518	-0-	-0-	-0-	504	3	14	9	Y	13					55

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		892	-0-	892	3419	868	3	24	9	Y	22					32
05	DLQ G-10		896	-0-	896	4315	876	3	20	9	Y	18					50
06	100	N	844	-0-	744	5059	829	3	15	9	Y	14	49	1			15
07	3100	N	870	-0-	-2230	2829	857	3	13	9	Y	12					27
08	3100	N	874	-0-	-2226	603	856	3	18	9	Y	16					43
*09	1462	N	859	-0-	-603	-0-	844	3	15	9	Y	14					57

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		449	-0-	449	2107	449	3			Y	-0-					41
05	DLQ G-10		393	-0-	393	2500	391	3	2	9	Y	2					43
06	100	N	534	-0-	434	2934	534	3			Y	-0-					43
07	3100	N	507	-0-	-2593	341	507	3			Y	-0-					43
08	832	N	491	-0-	-341	-0-	491	3			Y	-0-					43
09	540	N	466	-0-	-74	-0-	464	3	2	9	Y	2					45

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		377	-0-	377	1622	375	3	2	9	Y	2					19
05	DLQ G-10		373	-0-	373	1995	373	3			Y	-0-					19
06	100	N	307	-0-	207	2202	307	3			Y	-0-					19
07	2487	N	285	-0-	-2202	-0-	285	3			Y	-0-					19
08	372	N	318	-0-	-54	-0-	318	3			Y	-0-					19
09	300	N	286	-0-	-14	-0-	286	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					30
05	465	N	450	-0-	-15	-0-	443	3	7	9	N	6					36
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					36
07	527	N	432	-0-	-95	-0-	432	3			N	-0-					36
08	465	N	418	-0-	-47	-0-	418	3			N	-0-					36
*09	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2					38

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
05	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
06	1470	N	1053	-0-	-417	-0-	1053	3			N	-0-					-0-
07	1581	N	1177	-0-	-404	-0-	1177	3			N	-0-					-0-
08	1519	N	1321	-0-	-198	-0-	1321	3			N	-0-					-0-
*09	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		197	-0-	197	1086	197	3			Y	-0-					29
05	DLQ G-10		63	-0-	63	1149	63	3			Y	-0-					29
06	100	N	56	-0-	-44	1105	56	3			Y	-0-					29
07	1158	N	53	-0-	-1105	-0-	53	3			Y	-0-					29
08	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					29
*09	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		589	-0-	589	2124	587	3	2	9	Y	2					32
05	DLQ G-10		579	-0-	579	2703	577	3	2	9	Y	2					34
06	100	N	554	-0-	454	3157	554	3			Y	-0-					34
07	3100	N	495	-0-	-2605	552	495	3			Y	-0-					34
08	1033	N	481	-0-	-552	-0-	480	3	1	9	Y	1					35
09	540	N	472	-0-	-68	-0-	472	3			Y	-0-					35

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		567	-0-	567	2104	560	3	7	9	Y	6					26
05	DLQ G-10		621	-0-	621	2725	618	3	3	9	Y	3					29
06	100	N	518	-0-	418	3143	517	3	1	9	Y	1					30
07	3100	N	616	-0-	-2484	659	609	3	7	9	Y	6					36
08	1211	N	552	-0-	-659	-0-	552	3			Y	-0-					36
*09	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					39

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		908	-0-	908	3436	902	3	6	9	Y	5					32
05	DLQ G-10		862	-0-	862	4298	862	3			Y	-0-					32
06	100	N	823	-0-	723	5021	823	3			Y	-0-					32
07	3100	N	875	-0-	-2225	2796	875	3			Y	-0-					32
08	3100	N	849	-0-	-2251	545	849	3			Y	-0-					32
*09	1308	N	763	-0-	-545	-0-	763	3			Y	-0-					32

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	326	3	8	9	N	7					37
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					37
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					37
07	341	N	302	-0-	-39	-0-	301	3	1	9	N	1					38
08	310	N	307	-0-	-3	-0-	286	3	21	9	N	19	2	8			55
09	270	N	257	-0-	-13	-0-	250	3	7	9	N	6					61

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0-	-0-	318	3	1	9	N	1					32
05	363	N	363	-0-	-0-	-0-	357	3	6	9	N	5					37
06	301	N	301	-0-	-0-	-0-	297	3	4	9	N	4					41
07	341	N	309	-0-	-32	-0-	308	3	1	9	N	1					42
08	372	N	307	-0-	-65	-0-	306	3	1	9	N	1					43
09	300	N	295	-0-	-5	-0-	292	3	3	9	N	3					46

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					16
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					16
06	180	N	169	-0-	-11	-0-	168	3	1	9	N	1					17
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					17
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					17
09	180	N	164	-0-	-16	-0-	162	3	2	9	N	2					19

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

04	DLQ G-10		234	-0-	234	867	233	3	1	9	Y	1					28
05	DLQ G-10		256	-0-	256	1123	256	3			Y	-0-					28
06	100	N	262	-0-	162	1285	259	3	3	9	Y	3					31
07	1533	N	248	-0-	-1285	-0-	248	3			Y	-0-					31
08	256	N	256	-0-	-0-	-0-	253	3	3	9	Y	3					34
09	270	N	245	-0-	-25	-0-	244	3	1	9	Y	1					35

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

04	DLQ G-10		816	-0-	816	2480	813	3	3	9	Y	3					10
05	DLQ G-10		872	-0-	872	3352	865	3	7	9	Y	6					16
06	100	N	805	-0-	705	4057	799	3	6	9	Y	5					21
07	3100	N	828	-0-	-2272	1785	822	3	6	9	Y	5					26
08	2625	N	840	-0-	-1785	-0-	834	3	6	9	Y	5					31
09	810	N	784	-0-	-26	-0-	778	3	6	9	Y	5					36

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

04	DLQ G-10		308	-0-	308	1180	301	3	7	9	Y	6					22
05	DLQ G-10		281	-0-	281	1461	281	3			Y	-0-					22
06	100	N	277	-0-	177	1638	277	3			Y	-0-					22
07	1917	N	279	-0-	-1638	-0-	279	3			Y	-0-					22
08	279	N	277	-0-	-2	-0-	277	3			Y	-0-					22
*09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

04	DLQ G-10		411	-0-	411	1750	411	3			Y	-0-					13
05	DLQ G-10		507	-0-	507	2257	507	3			Y	-0-					13
06	100	N	746	-0-	646	2903	744	3	2	9	Y	2					15
07	3100	N	795	-0-	-2305	598	789	3	6	9	Y	5					20
08	1354	N	756	-0-	-598	-0-	754	3	2	9	Y	2					22
*09	700	N	700	-0-	-0-	-0-	694	3	6	9	Y	5					27

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

04	DLQ G-10		388	-0-	388	1522	388	3			Y	-0-					34
05	DLQ G-10		395	-0-	395	1917	395	3			Y	-0-					34
06	100	N	462	-0-	362	2279	462	3			Y	-0-					34
07	2764	N	485	-0-	-2279	-0-	485	3			Y	-0-					34
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					34
*09	557	N	557	-0-	-0-	-0-	554	3	3	9	Y	3					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		215	-0-	215	842	215	3			Y	-0-					24
05	DLQ G-10		233	-0-	233	1075	233	3			Y	-0-					24
06	100	N	241	-0-	141	1216	241	3			Y	-0-					24
07	1442	N	226	-0-	-1216	-0-	226	3			Y	-0-					24
08	248	N	216	-0-	-32	-0-	216	3			Y	-0-					24
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					24

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		749	-0-	749	2450	734	3	15	9	Y	14					34
05	DLQ G-10		721	-0-	721	3171	708	3	13	9	Y	12					46
06	100	N	606	-0-	506	3677	604	3	2	9	Y	2					48
07	3100	N	665	-0-	-2435	1242	656	3	9	9	Y	8					56
08	2015	N	773	-0-	-1242	-0-	769	3	4	9	Y	4	51	1			9
*09	779	N	779	-0-	-0-	-0-	775	3	4	9	Y	4					13

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1328	-0-	1328	4106	1319	3	9	9	Y	8					38
05	DLQ G-10		1709	-0-	1709	5815	1702	3	7	9	Y	6					44
06	100	N	1987	-0-	1887	7702	1985	3	2	9	Y	2					46
07	3100	N	1833	-0-	-1267	6435	1821	3	12	9	Y	11					57
08	3100	N	947	-0-	-2153	4282	944	3	3	9	Y	3	52	1			8
*09	3000	N	924	-0-	-2076	2206	918	3	6	9	Y	5					13

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		144	-0-	144	569	144	3			Y	-0-					26
05	DLQ G-10		142	-0-	142	711	142	3			Y	-0-					26
06	100	N	142	-0-	42	753	142	3			Y	-0-					26
07	890	N	137	-0-	-753	-0-	137	3			Y	-0-					26
08	155	N	140	-0-	-15	-0-	140	3			Y	-0-					26
09	150	N	134	-0-	-16	-0-	134	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		940	-0-	940	3379	940	3			Y	-0-					44
05	DLQ G-10		1040	-0-	1040	4419	1040	3			Y	-0-					44
06	100	N	1177	-0-	1077	5496	1177	3			Y	-0-					44
07	3100	N	1194	-0-	-1906	3590	1194	3			Y	-0-					44
08	3100	N	1182	-0-	-1918	1672	1182	3			Y	-0-					44
*09	2782	N	1110	-0-	-1672	-0-	1110	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		815	-0-	815	2944	809	3	6	9	Y	5					44
05	DLQ G-10		789	-0-	789	3733	788	3	1	9	Y	1					45
06	100	N	739	-0-	639	4372	736	3	3	9	Y	3					48
07	3100	N	756	-0-	-2344	2028	753	3	3	9	Y	3					51
08	2792	N	764	-0-	-2028	-0-	762	3	2	9	Y	2					53
09	750	N	750	-0-	-0-	-0-	746	3	4	9	Y	4					57

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		260	-0-	260	967	256	3	4	9	Y	4					24
05	DLQ G-10		244	-0-	244	1211	242	3	2	9	Y	2					26
06	100	N	233	-0-	133	1344	233	3			Y	-0-					26
07	1534	N	190	-0-	-1344	-0-	190	3			Y	-0-					26
08	248	N	181	-0-	-67	-0-	180	3	1	9	Y	1					27
09	240	N	178	-0-	-62	-0-	178	3			Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		583	-0-	583	2191	577	3	6	9	Y	5					51
05	DLQ G-10		574	-0-	574	2765	574	3			Y	-0-	38	1	1	5	12
06	100	N	536	-0-	436	3201	536	3			Y	-0-					12
07	3100	N	548	-0-	-2552	649	548	3			Y	-0-					12
08	1186	N	537	-0-	-649	-0-	536	3	1	9	Y	1					13
09	540	N	503	-0-	-37	-0-	499	3	4	9	Y	4					17

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		494	-0-	494	2251	471	3	23	9	Y	21	61	1			1
05	DLQ G-10		431	-0-	431	2682	427	3	4	9	Y	4					5
06	100	N	377	-0-	277	2959	377	3			Y	-0-					5
07	3100	N	446	-0-	-2654	305	446	3			Y	-0-					5
08	740	N	435	-0-	-305	-0-	435	3			Y	-0-					5
*09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		909	-0-	909	3690	903	3	6	9	Y	5	46	1			14
05	DLQ G-10		941	-0-	941	4631	939	3	2	9	Y	2					16
06	100	N	882	-0-	782	5413	881	3	1	9	Y	1					17
07	3100	N	915	-0-	-2185	3228	908	3	7	9	Y	6					23
08	3100	N	898	-0-	-2202	1026	895	3	3	9	Y	3					26
*09	1881	N	855	-0-	-1026	-0-	851	3	4	9	Y	4					30

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		932	-0-	932	2921	925	3	7	9	Y	6					29
05	DLQ G-10		1101	-0-	1101	4022	1099	3	2	9	Y	2					31
06	100	N	994	-0-	894	4916	994	3			Y	-0-					31
07	3100	N	826	-0-	-2274	2642	822	3	4	9	Y	4					35
08	3100	N	664	-0-	-2436	206	662	3	2	9	Y	2					37
09	990	N	647	-0-	-343	-0-	647	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		418	-0-	418	1372	400	3	18	9	Y	16					36
05	DLQ G-10		346	-0-	346	1718	346	3			Y	-0-					36
06	100	N	312	-0-	212	1930	312	3			Y	-0-					36
07	2261	N	331	-0-	-1930	-0-	331	3			Y	-0-					36
08	341	N	304	-0-	-37	-0-	304	3			Y	-0-					36
*09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		720	-0-	720	2690	716	3	4	9	Y	4					20
05	DLQ G-10		725	-0-	725	3415	722	3	3	9	Y	3					23
06	100	N	684	-0-	584	3999	680	3	4	9	Y	4					27
07	3100	N	718	-0-	-2382	1617	716	3	2	9	Y	2					29
08	2336	N	719	-0-	-1617	-0-	718	3	1	9	Y	1					30
*09	704	N	704	-0-	-0-	-0-	700	3	4	9	Y	4					34

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		319	-0-	319	1132	319	3			Y	-0-					8
05	DLQ G-10		309	-0-	309	1441	309	3			Y	-0-					8
06	100	N	251	-0-	151	1592	251	3			Y	-0-					8
07	1861	N	269	-0-	-1592	-0-	269	3			Y	-0-					8
08	310	N	257	-0-	-53	-0-	257	3			Y	-0-					8
09	240	N	229	-0-	-11	-0-	229	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		596	-0-	596	2442	596	3			Y	-0-					30
05	DLQ G-10		494	-0-	494	2936	493	3	1	9	Y	1					31
06	100	N	618	-0-	518	3454	618	3			Y	-0-					31
07	3100	N	582	-0-	-2518	936	582	3			Y	-0-					31
08	1532	N	596	-0-	-936	-0-	596	3			Y	-0-					31
09	630	N	572	-0-	-58	-0-	572	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		499	-0-	499	1907	498	3	1	9	Y	1					39
05	DLQ G-10		519	-0-	519	2426	519	3			Y	-0-					39
06	100	N	488	-0-	388	2814	488	3			Y	-0-					39
07	3100	N	506	-0-	-2594	220	502	3	4	9	Y	4					43
08	733	N	513	-0-	-220	-0-	506	3	7	9	Y	6					49
09	480	N	464	-0-	-16	-0-	464	3			Y	-0-					49

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		398	-0-	398	1445	398	3			Y	-0-					17
05	DLQ G-10		376	-0-	376	1821	376	3			Y	-0-					17
06	100	N	310	-0-	210	2031	310	3			Y	-0-					17
07	2352	N	321	-0-	-2031	-0-	321	3			Y	-0-					17
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					17
*09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					17

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		374	-0-	374	1467	374	3			Y	-0-					37
05	DLQ G-10		283	-0-	283	1750	283	3			Y	-0-					37
06	100	N	283	-0-	183	1933	283	3			Y	-0-					37
07	2257	N	324	-0-	-1933	-0-	324	3			Y	-0-					37
08	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					37
*09	325	N	325	-0-	-0-	-0-	324	3	1	9	Y	1					38

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		570	-0-	570	2160	570	3			Y	-0-					32
05	DLQ G-10		543	-0-	543	2703	543	3			Y	-0-					32
06	100	N	505	-0-	405	3108	505	3			Y	-0-					32
07	3100	N	529	-0-	-2571	537	529	3			Y	-0-					32
08	1064	N	527	-0-	-537	-0-	524	3	3	9	Y	3					35
09	510	N	498	-0-	-12	-0-	497	3	1	9	Y	1					36

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		484	-0-	484	1752	483	3	1	9	Y	1					44
05	DLQ G-10		455	-0-	455	2207	453	3	2	9	Y	2	33	1			13
06	100	N	462	-0-	362	2569	462	3			Y	-0-					13
07	3052	N	483	-0-	-2569	-0-	480	3	3	9	Y	3					16
08	465	N	402	-0-	-63	-0-	402	3			Y	-0-					16
*09	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5	5	8			16

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		698	-0-	698	2835	697	3	1	9	Y	1					32
05	DLQ G-10		619	-0-	619	3454	619	3			Y	-0-					32
06	100	N	522	-0-	422	3876	522	3			Y	-0-					32
07	3100	N	501	-0-	-2599	1277	501	3			Y	-0-					32
08	1833	N	556	-0-	-1277	-0-	556	3			Y	-0-					32
*09	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		400	-0-	400	1890	399	3	1	9	Y	1					21
05	DLQ G-10		504	-0-	504	2394	503	3	1	9	Y	1					22
06	100	N	546	-0-	446	2840	546	3			Y	-0-					22
07	3100	N	503	-0-	-2597	243	499	3	4	9	Y	4					26
08	783	N	540	-0-	-243	-0-	539	3	1	9	Y	1					27
*09	582	N	582	-0-	-0-	-0-	578	3	4	9	Y	4					31

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1277	-0-	1277	4715	1271	3	6	9	Y	5					31
05	DLQ G-10		1209	-0-	1209	5924	1206	3	3	9	Y	3					34
06	100	N	1137	-0-	1037	6961	1134	3	3	9	Y	3					37
07	3100	N	1156	-0-	-1944	5017	1155	3	1	9	Y	1					38
08	3100	N	1135	-0-	-1965	3052	1132	3	3	9	Y	3					41
*09	3000	N	1082	-0-	-1918	1134	1080	3	2	9	Y	2					43

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		662	-0-	662	2443	654	3	8	9	Y	7					46
05	DLQ G-10		699	-0-	699	3142	699	3			Y	-0-	23	1			23
06	100	N	688	-0-	588	3730	688	3			Y	-0-					23
07	3100	N	737	-0-	-2363	1367	736	3	1	9	Y	1					24
08	2067	N	700	-0-	-1367	-0-	697	3	3	9	Y	3	3	8			24
09	690	N	656	-0-	-34	-0-	656	3			Y	-0-					24

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		384	-0-	384	990	381	3	3	9	Y	3					5
05	DLQ G-10		231	-0-	231	1221	229	3	2	9	Y	2					7
06	100	N	393	-0-	293	1514	393	3			Y	-0-					7
07	1832	N	318	-0-	-1514	-0-	318	3			Y	-0-					7
08	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					7
*09	405	N	405	-0-	-0-	-0-	402	3	3	9	Y	3					10

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		338	-0-	338	1165	335	3	3	9	Y	3					46
05	DLQ G-10		307	-0-	307	1472	307	3			Y	-0-					46
06	100	N	305	-0-	205	1677	305	3			Y	-0-					46
07	2007	N	330	-0-	-1677	-0-	327	3	3	9	Y	3					49
08	310	N	292	-0-	-18	-0-	291	3	1	9	Y	1					50
09	300	N	296	-0-	-4	-0-	295	3	1	9	Y	1					51

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1054	-0-	1054	3936	1045	3	9	9	Y	8					24
05	DLQ G-10		1091	-0-	1091	5027	1089	3	2	9	Y	2					26
06	100	N	1069	-0-	969	5996	1069	3			Y	-0-					26
07	3100	N	1038	-0-	-2062	3934	1038	3			Y	-0-					26
08	3100	N	1020	-0-	-2080	1854	1020	3			Y	-0-					26
*09	2818	N	964	-0-	-1854	-0-	964	3			Y	-0-					26

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		389	-0-	389	1431	366	3	23	9	Y	21					41
05	DLQ G-10		422	-0-	422	1853	420	3	2	9	Y	2					43
06	100	N	411	-0-	311	2164	408	3	3	9	Y	3					46
07	2560	N	396	-0-	-2164	-0-	394	3	2	9	Y	2					48
08	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					49
*09	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		104	-0-	104	386	97	3	7	9	Y	6					43
05	DLQ G-10		97	-0-	97	483	97	3			Y	-0-					43
06	100	N	93	-0-	-7	476	93	3			Y	-0-					43
07	574	N	98	-0-	-476	-0-	98	3			Y	-0-					43
08	93	N	91	-0-	-2	-0-	91	3			Y	-0-					43
09	90	N	79	-0-	-11	-0-	76	3	3	9	Y	3					46

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		374	-0-	374	1426	374	3			Y	-0-					14
05	DLQ G-10		362	-0-	362	1788	362	3			Y	-0-					14
06	100	N	333	-0-	233	2021	333	3			Y	-0-					14
07	2367	N	346	-0-	-2021	-0-	346	3			Y	-0-					14
08	372	N	329	-0-	-43	-0-	329	3			Y	-0-					14
09	330	N	321	-0-	-9	-0-	321	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		435	-0-	435	1718	433	3	2	9	Y	2					17
05	DLQ G-10		338	-0-	338	2056	338	3			Y	-0-					17
06	100	N	402	-0-	302	2358	400	3	2	9	Y	2					19
07	2724	N	366	-0-	-2358	-0-	363	3	3	9	Y	3					22
08	374	N	374	-0-	-0-	-0-	370	3	4	9	Y	4					26
*09	393	N	393	-0-	-0-	-0-	390	3	3	9	Y	3					29

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1278	-0-	1278	3295	1268	3	10	9	Y	9					51
05	DLQ G-10		1396	-0-	1396	4691	1364	3	32	9	Y	29					80
06	100	N	1190	-0-	1090	5781	1187	3	3	9	Y	3	62	1			21
07	3100	N	1215	-0-	-1885	3896	1208	3	7	9	Y	6					27
08	3100	N	1183	-0-	-1917	1979	1165	3	18	9	Y	16					43
*09	3000	N	1146	-0-	-1854	125	1129	3	17	9	Y	15					58

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	382	-0-	-38	-0-	381	3	1	9	N	1					46
05	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1					47
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					47
07	403	N	291	-0-	-112	-0-	291	3			N	-0-					47
08	403	N	358	-0-	-45	-0-	358	3			N	-0-					47
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					47

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	443	-0-	-7	-0-	443	3			N	-0-					23
05	554	N	554	-0-	-0-	-0-	553	3	1	9	N	1					24
06	458	N	458	-0-	-0-	-0-	447	3	11	9	N	10					34
07	465	N	327	-0-	-138	-0-	325	3	2	9	N	2					36
08	558	N	406	-0-	-152	-0-	406	3			N	-0-					36
09	450	N	334	-0-	-116	-0-	334	3			N	-0-					36

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	-0-	532	3	1	9	N	1					23
05	530	N	530	-0-	-0-	-0-	527	3	3	9	N	3					26
06	487	N	487	-0-	-0-	-0-	485	3	2	9	N	2					28
07	527	N	494	-0-	-33	-0-	493	3	1	9	N	1					29
08	527	N	525	-0-	-2	-0-	523	3	2	9	N	2					31
09	480	N	461	-0-	-19	-0-	460	3	1	9	N	1					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	713	-0-	-7	-0-	711	3	2	9	N	2			22
05	740	N	740	-0-	-0-	-0-	732	3	8	9	N	7			29
06	660	N	651	-0-	-9	-0-	648	3	3	9	N	3			32
07	744	N	624	-0-	-120	-0-	621	3	3	9	N	3			35
08	744	N	605	-0-	-139	-0-	605	3			N	-0-			35
09	660	N	620	-0-	-40	-0-	619	3	1	9	N	1			36

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2040	N	1894	-0-	-146	-0-	1888	3	6	9	N	5			21
05	1920	N	1920	-0-	-0-	-0-	1909	3	11	9	N	10			31
06	1828	N	1828	-0-	-0-	-0-	1817	3	11	9	N	10			41
07	1953	N	1802	-0-	-151	-0-	1787	3	15	9	N	14			55
08	1922	N	1816	-0-	-106	-0-	1804	3	12	9	N	11			66
09	1830	N	1656	-0-	-174	-0-	1650	3	6	9	N	5			71

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	818	N	818	-0-	-0-	-0-	814	3	4	9	N	4			26
05	868	N	844	-0-	-24	-0-	834	3	10	9	N	9			35
06	900	N	735	-0-	-165	-0-	733	3	2	9	N	2			37
07	837	N	747	-0-	-90	-0-	743	3	4	9	N	4			41
08	837	N	728	-0-	-109	-0-	726	3	2	9	N	2			43
09	750	N	713	-0-	-37	-0-	706	3	7	9	N	6			49

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		450	-0-	450	1830	448	3	2	9	Y	2			16
05	DLQ G-10		443	-0-	443	2273	437	3	6	9	Y	5			21
06	100	N	555	-0-	455	2728	554	3	1	9	Y	1			22
07	3100	N	507	-0-	-2593	135	505	3	2	9	Y	2			24
08	681	N	546	-0-	-135	-0-	539	3	7	9	Y	6			30
09	540	N	526	-0-	-14	-0-	526	3			Y	-0-			30

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		838	-0-	838	2968	834	3	4	9	Y	4			46
05	DLQ G-10		604	-0-	604	3572	604	3			Y	-0-			46
06	100	N	672	-0-	572	4144	672	3			Y	-0-			46
07	3100	N	808	-0-	-2292	1852	805	3	3	9	Y	3			49
08	2517	N	665	-0-	-1852	-0-	665	3			Y	-0-			49
*09	723	N	723	-0-	-0-	-0-	721	3	2	9	Y	2			51

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		589	-0-	589	2327	588	3	1	9	Y	1			36
05	DLQ G-10		578	-0-	578	2905	577	3	1	9	Y	1			37
06	100	N	500	-0-	400	3305	500	3			Y	-0-			37
07	3100	N	594	-0-	-2506	799	594	3			Y	-0-			37
08	1347	N	548	-0-	-799	-0-	548	3			Y	-0-			37
*09	548	N	548	-0-	-0-	-0-	547	3	1	9	Y	1			38

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		267	-0-	267	970	267	3			Y	-0-			23
05	DLQ G-10		286	-0-	286	1256	286	3			Y	-0-			23
06	100	N	269	-0-	169	1425	269	3			Y	-0-			23
07	1705	N	280	-0-	-1425	-0-	280	3			Y	-0-			23
08	279	N	275	-0-	-4	-0-	275	3			Y	-0-			23
09	270	N	263	-0-	-7	-0-	263	3			Y	-0-			23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		525	-0-	525	2139	525	3			Y	-0-	34	1	1	5	22
05	DLQ G-10		366	-0-	366	2505	366	3			Y	-0-					22
06	100	N	328	-0-	228	2733	328	3			Y	-0-					22
07	3100	N	455	-0-	-2645	88	455	3			Y	-0-					22
08	581	N	493	-0-	-88	-0-	493	3			Y	-0-					22
*09	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

04	DLQ G-10		398	-0-	398	1565	398	3			Y	-0-					20
05	DLQ G-10		432	-0-	432	1997	432	3			Y	-0-					20
06	100	N	383	-0-	283	2280	383	3			Y	-0-					20
07	2659	N	379	-0-	-2280	-0-	379	3			Y	-0-					20
08	434	N	397	-0-	-37	-0-	397	3			Y	-0-					20
09	390	N	371	-0-	-19	-0-	371	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

04	1078	N	1078	-0-	-0-	-0-	1075	3	3	9	N	3	40	1			13
05	1105	N	1105	-0-	-0-	-0-	1103	3	2	9	N	2					15
06	1050	N	1050	-0-	-0-	-0-	1048	3	2	9	N	2					17
07	1116	N	993	-0-	-123	-0-	991	3	2	9	N	2					19
08	1116	N	966	-0-	-150	-0-	958	3	8	9	N	7	2	8			24
09	1050	N	894	-0-	-156	-0-	888	3	6	9	N	5					29

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

04	DLQ G-10		175	-0-	175	700	175	3			Y	-0-					36
05	DLQ G-10		270	-0-	270	970	270	3			Y	-0-					36
06	100	N	190	-0-	90	1060	188	3	2	9	Y	2					38
07	1243	N	183	-0-	-1060	-0-	183	3			Y	-0-					38
08	279	N	154	-0-	-125	-0-	154	3			Y	-0-					38
*09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					38

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

04	926	N	926	-0-	-0-	-0-	918	3	8	9	N	7					63
05	806	N	700	-0-	-106	-0-	699	3	1	9	N	1					64
06	906	N	906	-0-	-0-	-0-	905	3	1	9	N	1	62	1			3
07	1069	N	1069	-0-	-0-	-0-	1067	3	2	9	N	2					5
08	1008	N	1008	-0-	-0-	-0-	998	3	10	9	N	9					14
*09	912	N	912	-0-	-0-	-0-	903	3	9	9	N	8					22

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

04	DLQ G-10		920	-0-	920	3394	911	3	9	9	Y	8					28
05	DLQ G-10		907	-0-	907	4301	906	3	1	9	Y	1					29
06	100	N	849	-0-	749	5050	849	3			Y	-0-					29
07	3100	N	868	-0-	-2232	2818	868	3			Y	-0-					29
08	3100	N	855	-0-	-2245	573	847	3	8	9	Y	7					36
*09	1385	N	812	-0-	-573	-0-	811	3	1	9	Y	1					37

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

04	DLQ G-10		752	-0-	752	2950	752	3			Y	-0-					29
05	DLQ G-10		771	-0-	771	3721	771	3			Y	-0-					29
06	100	N	721	-0-	621	4342	721	3			Y	-0-					29
07	3100	N	727	-0-	-2373	1969	727	3			Y	-0-					29
08	2718	N	749	-0-	-1969	-0-	749	3			Y	-0-					29
*09	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					16
05	434	N	434	-0-	-0-	-0-	427	3	7	9	N	6					22
06	390	N	369	-0-	-21	-0-	369	3			N	-0-					22
07	465	N	359	-0-	-106	-0-	359	3			N	-0-					22
08	434	N	345	-0-	-89	-0-	345	3			N	-0-					22
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					22

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	367	-0-	-23	-0-	356	3	11	9	N	10					10
05	465	N	371	-0-	-94	-0-	352	3	19	9	N	17					27
06	335	N	335	-0-	-0-	-0-	324	3	11	9	N	10					37
07	372	N	336	-0-	-36	-0-	330	3	6	9	N	5					42
08	372	N	354	-0-	-18	-0-	339	3	15	9	N	14					56
*09	341	N	341	-0-	-0-	-0-	329	3	12	9	N	11					67

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		266	-0-	266	1041	266	3			Y	-0-					17
05	DLQ G-10		250	-0-	250	1291	250	3			Y	-0-					17
06	100	N	244	-0-	144	1435	244	3			Y	-0-					17
07	1689	N	254	-0-	-1435	-0-	254	3			Y	-0-					17
08	248	N	237	-0-	-11	-0-	237	3			Y	-0-					17
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					17

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		502	-0-	502	1853	502	3			Y	-0-					27
05	DLQ G-10		451	-0-	451	2304	451	3			Y	-0-					27
06	100	N	510	-0-	410	2714	510	3			Y	-0-					27
07	3100	N	464	-0-	-2636	78	464	3			Y	-0-					27
08	583	N	505	-0-	-78	-0-	505	3			Y	-0-					27
09	510	N	484	-0-	-26	-0-	484	3			Y	-0-					27

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		852	-0-	852	3279	852	3			Y	-0-					41
05	DLQ G-10		843	-0-	843	4122	843	3			Y	-0-					41
06	100	N	760	-0-	660	4782	760	3			Y	-0-					41
07	3100	N	856	-0-	-2244	2538	852	3	4	9	Y	4					45
08	3100	N	850	-0-	-2250	288	846	3	4	9	Y	4					49
*09	1091	N	803	-0-	-288	-0-	802	3	1	9	Y	1					50

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	742	N	742	-0-	-0-	-0-	659	3	83	9	N	75	102	1			10
05	682	N	678	-0-	-4	-0-	671	3	7	9	N	6					16
06	604	N	604	-0-	-0-	-0-	598	3	6	9	N	5					21
07	775	N	612	-0-	-163	-0-	597	3	15	9	N	14					35
08	682	N	648	-0-	-34	-0-	597	3	51	9	N	46					81
09	600	N	594	-0-	-6	-0-	577	3	17	9	N	15					96

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	321	-0-	-39	-0-	321	3			N	-0-					29
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					29
06	330	N	289	-0-	-41	-0-	289	3			N	-0-					29
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					29
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					29
*09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		386	-0-	386	1305	386	3			Y	-0-					35
05	DLQ G-10		337	-0-	337	1642	337	3			Y	-0-					35
06	100	N	331	-0-	231	1873	331	3			Y	-0-					35
07	2322	N	449	-0-	-1873	-0-	448	3	1	9	Y	1					36
08	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					36
*09	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					37

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		356	-0-	356	1337	356	3			Y	-0-					12
05	DLQ G-10		364	-0-	364	1701	363	3	1	9	Y	1					13
06	DLQ G-10		310	-0-	310	2011	310	3			Y	-0-					13
07	2359	N	348	-0-	-2011	-0-	348	3			Y	-0-					13
08	372	N	346	-0-	-26	-0-	346	3			Y	-0-					13
*09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		372	-0-	372	1528	371	3	1	9	Y	1					24
05	DLQ G-10		430	-0-	430	1958	430	3			Y	-0-					24
06	DLQ G-10		390	-0-	390	2348	390	3			Y	-0-					24
07	2746	N	398	-0-	-2348	-0-	398	3			Y	-0-					24
08	403	N	389	-0-	-14	-0-	389	3			Y	-0-					24
09	390	N	342	-0-	-48	-0-	342	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	33	75	1			19
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	31					50
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	21	52	1			19
07	0	N	-0-	-0-	-0-	-0-					Y	23					42
*08	0	N	-0-	-0-	-0-	-0-					Y	23					65
09	0	N	-0-	-0-	-0-	-0-					Y	39	61	1			43

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1152	-0-	1152	4703	1146	3	6	9	Y	5	42	1			13
05	DLQ G-10		1075	-0-	1075	5778	1075	3			Y	-0-					13
06	DLQ G-10		1144	-0-	1144	6922	1143	3	1	9	Y	1					14
07	3100	N	1152	-0-	-1948	4974	1149	3	3	9	Y	3					17
08	3100	N	1133	-0-	-1967	3007	1129	3	4	9	Y	4					21
*09	3000	N	1130	-0-	-1870	1137	1123	3	7	9	Y	6					27

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		691	-0-	691	2804	687	3	4	9	Y	4					45
05	DLQ G-10		827	-0-	827	3631	815	3	12	9	Y	11					56
06	DLQ G-10		886	-0-	886	4517	886	3			Y	-0-					56
07	3100	N	853	-0-	-2247	2270	849	3	4	9	Y	4					60
08	3100	N	922	-0-	-2178	92	912	3	10	9	Y	9					69
*09	1065	N	973	-0-	-92	-0-	964	3	9	9	Y	8					77

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		582	-0-	582	1734	569	3	13	9	Y	12					31
05	DLQ G-10		594	-0-	594	2328	588	3	6	9	Y	5					36
06	DLQ G-10		557	-0-	557	2885	557	3			Y	-0-					36
07	3100	N	619	-0-	-2481	404	619	3			Y	-0-					36
08	1008	N	604	-0-	-404	-0-	604	3			Y	-0-					36
*09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		786	-0-	786	2985	779	3	7	9	Y	6	36	1			20
05	DLQ G-10		810	-0-	810	3795	808	3	2	9	Y	2					22
06	DLQ G-10		743	-0-	743	4538	742	3	1	9	Y	1					23
07	3100	N	750	-0-	-2350	2188	750	3			Y	-0-					23
08	2938	N	750	-0-	-2188	-0-	750	3			Y	-0-					23
09	750	N	731	-0-	-19	-0-	728	3	3	9	Y	3					26

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		81	-0-	81	313	81	3			Y	-0-					6
05	DLQ G-10		69	-0-	69	382	69	3			Y	-0-					6
06	DLQ G-10		63	-0-	63	445	63	3			Y	-0-					6
07	530	N	85	-0-	-445	-0-	85	3			Y	-0-					6
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					6
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					6

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		356	-0-	356	1330	356	3			Y	-0-					37
05	DLQ G-10		402	-0-	402	1732	402	3			Y	-0-					37
06	DLQ G-10		387	-0-	387	2119	387	3			Y	-0-					37
07	2516	N	397	-0-	-2119	-0-	397	3			Y	-0-					37
08	407	N	407	-0-	-0-	-0-	405	3	2	9	Y	2					39
*09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					39

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		641	-0-	641	2573	634	3	7	9	Y	6					43
05	DLQ G-10		613	-0-	613	3186	605	3	8	9	Y	7					50
06	DLQ G-10		574	-0-	574	3760	574	3			Y	-0-					50
07	3100	N	586	-0-	-2514	1246	584	3	2	9	Y	2	35	1	2	8	15
08	1852	N	606	-0-	-1246	-0-	606	3			Y	-0-					15
*09	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					15

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		217	-0-	217	905	214	3	3	9	Y	3					49
05	DLQ G-10		203	-0-	203	1108	200	3	3	9	Y	3					52
06	DLQ G-10		181	-0-	181	1289	181	3			Y	-0-					52
07	1456	N	167	-0-	-1289	-0-	167	3			Y	-0-					52
08	217	N	159	-0-	-58	-0-	158	3	1	9	Y	1					53
09	180	N	167	-0-	-13	-0-	167	3			Y	-0-					53

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		446	-0-	446	1492	327	3	119	9	Y	108	148	1			12
05	DLQ G-10		413	-0-	413	1905	413	3			Y	-0-					12
06	DLQ G-10		395	-0-	395	2300	394	3	1	9	Y	1					13
07	2723	N	423	-0-	-2300	-0-	421	3	2	9	Y	2					15
08	404	N	404	-0-	-0-	-0-	402	3	2	9	Y	2					17
*09	408	N	408	-0-	-0-	-0-	404	3	4	9	Y	4					21

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1321	-0-	1321	4967	1303	3	18	9	Y	16	48	1			21
05	DLQ G-10		1204	-0-	1204	6171	1192	3	12	9	Y	11					32
06	DLQ G-10		1110	-0-	1110	7281	1110	3			Y	-0-					32
07	3100	N	1172	-0-	-1928	5353	1172	3			Y	-0-					32
08	3100	N	1045	-0-	-2055	3298	1045	3			Y	-0-					32
*09	3000	N	2004	-0-	-996	2302	1992	3	12	9	Y	11					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		543	-0-	543	2016	541	3	2	9	Y	2					32
05	DLQ G-10		581	-0-	581	2597	573	3	8	9	Y	7					39
06	100	N	545	-0-	445	3042	542	3	3	9	Y	3					42
07	3100	N	583	-0-	-2517	525	573	3	10	9	Y	9					51
08	1073	N	548	-0-	-525	-0-	541	3	7	9	Y	6					57
09	540	N	537	-0-	-3	-0-	535	3	2	9	Y	2					59

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		245	-0-	245	1002	244	3	1	9	Y	1					70
05	DLQ G-10		202	-0-	202	1204	202	3			Y	-0-					70
06	100	N	180	-0-	80	1284	180	3			Y	-0-					70
07	1472	N	188	-0-	-1284	-0-	188	3			Y	-0-					70
08	217	N	179	-0-	-38	-0-	177	3	2	9	Y	2					72
*09	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1279	-0-	-41	-0-	1275	3	4	9	N	4	41	1			23
05	1333	N	1302	-0-	-31	-0-	1302	3			N	-0-					23
06	1170	N	1160	-0-	-10	-0-	1160	3			N	-0-					23
07	1333	N	1196	-0-	-137	-0-	1190	3	6	9	N	5					28
08	1302	N	1184	-0-	-118	-0-	1181	3	3	9	N	3					31
09	1170	N	1152	-0-	-18	-0-	1149	3	3	9	N	3					34

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	238	3	59	9	N	54	151	1			137
05	288	N	288	-0-	-0-	-0-	214	3	74	9	N	67	62	1			142
06	254	N	254	-0-	-0-	-0-	210	3	44	9	N	40					182
07	285	N	285	-0-	-0-	-0-	220	3	65	9	N	59	63	1			178
08	281	N	281	-0-	-0-	-0-	219	3	62	9	N	56	78	1			156
*09	242	N	242	-0-	-0-	-0-	189	3	53	9	N	48	50	1	1	8	153

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1					39
05	578	N	578	-0-	-0-	-0-	570	3	8	9	N	7					46
06	552	N	552	-0-	-0-	-0-	542	3	10	9	N	9					55
07	557	N	557	-0-	-0-	-0-	555	3	2	9	N	2	44	1			13
08	553	N	553	-0-	-0-	-0-	551	3	2	9	N	2					15
*09	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2					17

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	667	-0-	-113	-0-	667	3			N	-0-					9
05	677	N	677	-0-	-0-	-0-	674	3	3	9	N	3					12
06	630	N	616	-0-	-14	-0-	614	3	2	9	N	2					14
07	682	N	669	-0-	-13	-0-	666	3	3	9	N	3					17
08	682	N	659	-0-	-23	-0-	659	3			N	-0-					17
09	630	N	163	-0-	-467	-0-	163	3			N	-0-					17

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	900	-0-	-90	-0-	886	3	14	9	N	13					50
05	961	N	925	-0-	-36	-0-	917	3	8	9	N	7					57
06	901	N	901	-0-	-0-	-0-	886	3	15	9	N	14					71
07	930	N	897	-0-	-33	-0-	887	3	10	9	N	9					80
08	933	N	933	-0-	-0-	-0-	925	3	8	9	N	7	74	1			13
09	900	N	879	-0-	-21	-0-	869	3	10	9	N	9					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1301	-0-	-199	-0-	1300	3	1	9	N	1					28
05	1622	N	1622	-0-	-0-	-0-	1607	3	15	9	N	14					42
06	1446	N	1446	-0-	-0-	-0-	1428	3	18	9	N	16					58
07	1498	N	1498	-0-	-0-	-0-	1467	3	31	9	N	28					86
08	1612	N	1454	-0-	-158	-0-	1445	3	9	9	N	8	62	1			32
09	1440	N	1415	-0-	-25	-0-	1395	3	20	9	N	18					50

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	484	-0-	-26	-0-	476	3	8	9	N	7					48
05	496	N	477	-0-	-19	-0-	474	3	3	9	N	3					51
06	476	N	476	-0-	-0-	-0-	473	3	3	9	N	3					54
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					54
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					54
09	480	N	449	-0-	-31	-0-	449	3			N	-0-	36	1	5	5	13

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	10					20
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	12					32
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	87					119
07	0	N	-0-	-0-	-0-	-0-					Y	10					129
*08	0	N	-0-	-0-	-0-	-0-					Y	4					133
09	0	N	-0-	-0-	-0-	-0-					Y	7					140

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		662	-0-	662	3158	662	3			Y	-0-					-0-
05	DLQ G-10		708	-0-	708	3866	708	3			Y	-0-					-0-
06	100	N	623	-0-	523	4389	623	3			Y	-0-					-0-
07	3100	N	637	-0-	-2463	1926	637	3			Y	-0-					-0-
08	2625	N	699	-0-	-1926	-0-	699	3			Y	-0-					-0-
*09	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	133	-0-	-47	-0-	133	3			N	-0-					10
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					10
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					10
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					10
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					10
09	180	N	126	-0-	-54	-0-	126	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					15
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					15
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					15
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					15
08	527	N	345	-0-	-182	-0-	345	3			N	-0-					15
09	450	N	324	-0-	-126	-0-	324	3			N	-0-					15

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	431	-0-	-19	-0-	431	3			N	-0-					27
05	465	N	446	-0-	-19	-0-	446	3			N	-0-					27
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					27
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					27
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					27
09	420	N	359	-0-	-61	-0-	359	3			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1457	N	1457	-0-	-0-	-0-	1450	3	7	9	N	6	43	1			13
05	1245	N	1245	-0-	-0-	-0-	1243	3	2	9	N	2					15
06	1158	N	1158	-0-	-0-	-0-	1152	3	6	9	N	5					20
07	1519	N	1185	-0-	-334	-0-	1183	3	2	9	N	2					22
08	1240	N	1190	-0-	-50	-0-	1181	3	9	9	N	8					30
09	1170	N	1139	-0-	-31	-0-	1129	3	10	9	N	9					39

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	846	N	846	-0-	-0-	-0-	838	3	8	9	N	7					46
05	963	N	963	-0-	-0-	-0-	953	3	10	9	N	9					55
06	843	N	843	-0-	-0-	-0-	839	3	4	9	N	4	53	1			6
07	924	N	924	-0-	-0-	-0-	924	3			N	-0-					6
08	961	N	927	-0-	-34	-0-	918	3	9	9	N	8	2	8			12
09	840	N	818	-0-	-22	-0-	810	3	8	9	N	7					19

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	983	-0-	-7	-0-	979	3	4	9	N	4					177
05	1061	N	1061	-0-	-0-	-0-	1050	3	11	9	N	10					187
06	900	N	873	-0-	-27	-0-	869	3	4	9	N	4	62	1			129
07	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					129
08	1054	N	969	-0-	-85	-0-	966	3	3	9	N	3					132
*09	977	N	977	-0-	-0-	-0-	963	3	14	9	N	13					145

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0-	-0-	724	3			N	-0-					20
05	791	N	791	-0-	-0-	-0-	781	3	10	9	N	9					29
06	833	N	833	-0-	-0-	-0-	830	3	3	9	N	3					32
07	898	N	898	-0-	-0-	-0-	896	3	2	9	N	2					34
08	881	N	881	-0-	-0-	-0-	869	3	12	9	N	11	2	8			43
*09	883	N	883	-0-	-0-	-0-	875	3	8	9	N	7					50

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					30
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					30
06	829	N	829	-0-	-0-	-0-	820	3	9	9	N	8					38
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					38
08	866	N	866	-0-	-0-	-0-	858	3	8	9	N	7	2	8			43
09	840	N	827	-0-	-13	-0-	819	3	8	9	N	7					50

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	252	3	4	9	N	4					43
05	279	N	203	-0-	-76	-0-	203	3			N	-0-					43
06	270	N	127	-0-	-143	-0-	127	3			N	-0-					43
07	279	N	114	-0-	-165	-0-	114	3			N	-0-					43
08	217	N	124	-0-	-93	-0-	123	3	1	9	N	1					44
09	120	N	110	-0-	-10	-0-	108	3	2	9	N	2					46

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2280	-0-	-0-	-0-	2279	3	1	9	N	1					27
05	2480	N	2156	-0-	-324	-0-	2156	3			N	-0-					27
06	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					27
07	2356	N	2273	-0-	-83	-0-	2273	3			N	-0-					27
08	2273	N	2273	-0-	-0-	-0-	2271	3	2	9	N	2					29
09	2190	N	2186	-0-	-4	-0-	2186	3			N	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	608	3	1	9	N	1					16
05	746	N	746	-0-	-0-	-0-	740	3	6	9	N	5					21
06	740	N	740	-0-	-0-	-0-	732	3	8	9	N	7					28
07	737	N	737	-0-	-0-	-0-	736	3	1	9	N	1					29
08	744	N	718	-0-	-26	-0-	718	3			N	-0-					29
09	750	N	684	-0-	-66	-0-	683	3	1	9	N	1					30

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		485	-0-	485	1387	483	3	2	9	Y	2	49	1			8
05	DLQ G-10		541	-0-	541	1928	535	3	6	9	Y	5					13
06	100	N	518	-0-	418	2346	517	3	1	9	Y	1					14
07	2860	N	514	-0-	-2346	-0-	512	3	2	9	Y	2					16
08	521	N	521	-0-	-0-	-0-	515	3	6	9	Y	5	2	8			19
*09	499	N	499	-0-	-0-	-0-	496	3	3	9	Y	3					22

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	592	-0-	-8	-0-	592	3			N	-0-					38
05	620	N	600	-0-	-20	-0-	594	3	6	9	N	5					43
06	561	N	561	-0-	-0-	-0-	554	3	7	9	N	6	33	1			16
07	620	N	549	-0-	-71	-0-	545	3	4	9	N	4					20
08	589	N	551	-0-	-38	-0-	551	3			N	-0-					20
09	570	N	502	-0-	-68	-0-	501	3	1	9	N	1					21

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	628	N	628	-0-	-0-	-0-	616	3	12	9	N	11					32
05	682	N	582	-0-	-100	-0-	580	3	2	9	N	2					34
06	570	N	563	-0-	-7	-0-	551	3	12	9	N	11					45
07	651	N	568	-0-	-83	-0-	562	3	6	9	N	5					50
08	589	N	579	-0-	-10	-0-	578	3	1	9	N	1					51
*09	597	N	597	-0-	-0-	-0-	587	3	10	9	N	9	38	1			22

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		397	-0-	397	1320	391	3	6	9	Y	5	34	1			23
05	DLQ G-10		424	-0-	424	1744	404	3	20	9	Y	18					41
06	100	N	327	-0-	227	1971	327	3			Y	-0-					41
07	2331	N	360	-0-	-1971	-0-	360	3			Y	-0-					41
08	434	N	383	-0-	-51	-0-	375	3	8	9	Y	7					48
09	330	N	327	-0-	-3	-0-	324	3	3	9	Y	3	2	8			49

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		529	-0-	529	2099	527	3	2	9	Y	2					28
05	DLQ G-10		545	-0-	545	2644	530	3	15	9	Y	14					42
06	100	N	483	-0-	383	3027	471	3	12	9	Y	11					53
07	3100	N	454	-0-	-2646	381	446	3	8	9	Y	7	41	1			19
08	823	N	442	-0-	-381	-0-	442	3			Y	-0-					19
09	480	N	394	-0-	-86	-0-	393	3	1	9	Y	1					20

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					31
05	620	N	594	-0-	-26	-0-	590	3	4	9	N	4					35
06	564	N	564	-0-	-0-	-0-	563	3	1	9	N	1					36
07	651	N	592	-0-	-59	-0-	590	3	2	9	N	2					38
08	589	N	582	-0-	-7	-0-	576	3	6	9	N	5					43
09	570	N	550	-0-	-20	-0-	547	3	3	9	N	3					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		248	-0-	248	883	247	3	1	9	Y	1					45
05	DLQ G-10		258	-0-	258	1141	254	3	4	9	Y	4					49
06	100	N	267	-0-	167	1308	266	3	1	9	Y	1					50
07	1583	N	275	-0-	-1308	-0-	275	3			Y	-0-					50
08	268	N	268	-0-	-0-	-0-	265	3	3	9	Y	3					53
09	270	N	262	-0-	-8	-0-	262	3			Y	-0-					53

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

04	210	N	159	-0-	-51	-0-	159	3			N	-0-					43
05	248	N	248	-0-	-0-	-0-	235	3	13	9	N	12					55
06	240	N	225	-0-	-15	-0-	221	3	4	9	N	4	49	1			10
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					10
08	248	N	126	-0-	-122	-0-	126	3			N	-0-					10
09	240	N	114	-0-	-126	-0-	114	3			N	-0-					10

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

04	390	N	359	-0-	-31	-0-	359	3			N	-0-					45
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					45
06	360	N	350	-0-	-10	-0-	349	3	1	9	N	1					46
07	372	N	338	-0-	-34	-0-	338	3			N	-0-					46
08	372	N	323	-0-	-49	-0-	322	3	1	9	N	1					47
09	360	N	275	-0-	-85	-0-	275	3			N	-0-					47

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

04	DLQ G-10		509	-0-	509	1715	509	3			Y	-0-					22
05	DLQ G-10		572	-0-	572	2287	572	3			Y	-0-					22
06	100	N	531	-0-	431	2718	529	3	2	9	Y	2					24
07	3100	N	512	-0-	-2588	130	512	3			Y	-0-					24
08	748	N	618	-0-	-130	-0-	610	3	8	9	Y	7					31
*09	556	N	556	-0-	-0-	-0-	555	3	1	9	Y	1					32

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

04	DLQ G-10		546	-0-	546	2279	544	3	2	9	Y	2					52
05	DLQ G-10		594	-0-	594	2873	588	3	6	9	Y	5					57
06	100	N	561	-0-	461	3334	554	3	7	9	Y	6	41	1			22
07	3100	N	566	-0-	-2534	800	565	3	1	9	Y	1					23
08	1370	N	570	-0-	-800	-0-	567	3	3	9	Y	3					26
09	570	N	516	-0-	-54	-0-	510	3	6	9	Y	5					31

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

04	DLQ G-10		1074	-0-	1074	3857	1071	3	3	9	Y	3	36	1			9
05	DLQ G-10		1047	-0-	1047	4904	1043	3	4	9	Y	4					13
06	100	N	977	-0-	877	5781	974	3	3	9	Y	3					16
07	3100	N	990	-0-	-2110	3671	987	3	3	9	Y	3					19
08	3100	N	1008	-0-	-2092	1579	1005	3	3	9	Y	3					22
*09	2573	N	994	-0-	-1579	-0-	988	3	6	9	Y	5					27

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

04	816	N	816	-0-	-0-	-0-	813	3	3	9	N	3					48
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					48
06	850	N	850	-0-	-0-	-0-	831	3	19	9	N	17	56	1			9
07	861	N	861	-0-	-0-	-0-	858	3	3	9	N	3					12
08	899	N	838	-0-	-61	-0-	834	3	4	9	N	4					16
09	840	N	792	-0-	-48	-0-	783	3	9	9	N	8					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	N	865	-0-	-0-	-0-	862	3	3	9	N	3					37
05	899	N	882	-0-	-17	-0-	874	3	8	9	N	7					44
06	836	N	836	-0-	-0-	-0-	830	3	6	9	N	5					49
07	899	N	732	-0-	-167	-0-	732	3			N	-0-					49
08	868	N	866	-0-	-2	-0-	863	3	3	9	N	3					52
09	840	N	754	-0-	-86	-0-	747	3	7	9	N	6					58

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	365	3	2	9	N	2					54
05	372	N	369	-0-	-3	-0-	366	3	3	9	N	3	38	1			19
06	348	N	348	-0-	-0-	-0-	345	3	3	9	N	3					22
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					22
08	372	N	326	-0-	-46	-0-	325	3	1	9	N	1					23
09	360	N	318	-0-	-42	-0-	317	3	1	9	N	1					24

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	N	777	-0-	-0-	-0-	774	3	3	9	N	3					41
05	885	N	885	-0-	-0-	-0-	875	3	10	9	N	9					50
06	881	N	881	-0-	-0-	-0-	873	3	8	9	N	7					57
07	921	N	921	-0-	-0-	-0-	919	3	2	9	N	2					59
08	944	N	944	-0-	-0-	-0-	933	3	11	9	N	10	56	1	3	8	10
*09	909	N	909	-0-	-0-	-0-	903	3	6	9	N	5					15

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					8
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					8
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					8
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					8
08	93	N	53	-0-	-40	-0-	53	3			N	-0-					8
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		393	-0-	393	1613	393	3			Y	-0-					13
05	DLQ G-10		446	-0-	446	2059	439	3	7	9	Y	6					19
06	100	N	411	-0-	311	2370	403	3	8	9	Y	7					26
07	2752	N	382	-0-	-2370	-0-	381	3	1	9	Y	1					27
08	434	N	360	-0-	-74	-0-	360	3			Y	-0-					27
09	420	N	317	-0-	-103	-0-	317	3			Y	-0-					27

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0-	-0-	428	3	17	9	N	15					66
05	439	N	439	-0-	-0-	-0-	427	3	12	9	N	11					77
06	420	N	382	-0-	-38	-0-	375	3	7	9	N	6	80	1			3
07	465	N	407	-0-	-58	-0-	394	3	13	9	N	12					15
08	442	N	442	-0-	-0-	-0-	427	3	15	9	N	14					29
*09	416	N	416	-0-	-0-	-0-	403	3	13	9	N	12					41

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		628	-0-	628	2775	628	3			Y	-0-					43
05	DLQ G-10		711	-0-	711	3486	711	3			Y	-0-	25	1	1	5	17
06	100	N	726	-0-	626	4112	724	3	2	9	Y	2					19
07	3100	N	719	-0-	-2381	1731	719	3			Y	-0-					19
08	2462	N	731	-0-	-1731	-0-	731	3			Y	-0-					19
09	720	N	685	-0-	-35	-0-	685	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	796	-0-	-74	-0-	789	3	7	9	N	6					32
05	930	N	815	-0-	-115	-0-	809	3	6	9	N	5					37
06	781	N	781	-0-	-0-	-0-	771	3	10	9	N	9					46
07	837	N	790	-0-	-47	-0-	780	3	10	9	N	9					55
08	857	N	857	-0-	-0-	-0-	853	3	4	9	N	4					59
*09	827	N	827	-0-	-0-	-0-	809	3	18	9	N	16	52	1	1	8	22

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		842	-0-	842	3720	836	3	6	9	Y	5	46	1			32
05	DLQ G-10		935	-0-	935	4655	924	3	11	9	Y	10					42
06	100	N	875	-0-	775	5430	866	3	9	9	Y	8					50
07	3100	N	1036	-0-	-2064	3366	1014	3	22	9	Y	20	61	1			9
08	3100	N	1013	-0-	-2087	1279	992	3	21	9	Y	19					28
*09	2240	N	961	-0-	-1279	-0-	942	3	19	9	Y	17					45

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	725	3	4	9	N	4					46
05	620	N	578	-0-	-42	-0-	567	3	11	9	N	10					56
06	750	N	726	-0-	-24	-0-	725	3	1	9	N	1					57
07	765	N	765	-0-	-0-	-0-	764	3	1	9	N	1					58
08	768	N	768	-0-	-0-	-0-	762	3	6	9	N	5					63
09	720	N	688	-0-	-32	-0-	682	3	6	9	N	5					68

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1080	-0-	-60	-0-	1062	3	18	9	N	16					54
05	1116	N	1065	-0-	-51	-0-	1056	3	9	9	N	8	48	1			14
06	1020	N	1016	-0-	-4	-0-	998	3	18	9	N	16					30
07	1116	N	1034	-0-	-82	-0-	1022	3	12	9	N	11					41
08	1054	N	1018	-0-	-36	-0-	1009	3	9	9	N	8					49
*09	1076	N	1076	-0-	-0-	-0-	1051	3	25	9	N	23					72

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1106	-0-	-184	-0-	1106	3			N	-0-					69
05	1333	N	1175	-0-	-158	-0-	1174	3	1	9	N	1					70
06	1217	N	1217	-0-	-0-	-0-	1216	3	1	9	N	1					71
07	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					71
08	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					71
09	1230	N	1213	-0-	-17	-0-	1207	3	6	9	N	5					76

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					13
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					13
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					13
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					13
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					13
09	300	N	246	-0-	-54	-0-	246	3			N	-0-					13

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	777	-0-	-513	-0-	777	3			N	-0-					14
05	1333	N	1116	-0-	-217	-0-	1114	3	2	9	N	2					16
06	979	N	979	-0-	-0-	-0-	967	3	12	9	N	11					27
07	806	N	761	-0-	-45	-0-	755	3	6	9	N	5					32
08	1116	N	915	-0-	-201	-0-	913	3	2	9	N	2					34
09	990	N	908	-0-	-82	-0-	902	3	6	9	N	5					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	N	852	-0-	-0-	-0-	850	3	2	9	N	2					38
05	868	N	868	-0-	-0-	-0-	857	3	11	9	N	10					48
06	823	N	823	-0-	-0-	-0-	821	3	2	9	N	2					50
07	868	N	850	-0-	-18	-0-	849	3	1	9	N	1					51
08	868	N	829	-0-	-39	-0-	827	3	2	9	N	2					53
*09	857	N	857	-0-	-0-	-0-	849	3	8	9	N	7					60

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
*09	3000	N	3208	-0-	208	208	3208	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

04	768	N	768	-0-	-0-	-0-	765	3	3	9	N	3					46
05	818	N	818	-0-	-0-	-0-	810	3	8	9	N	7					53
06	800	N	800	-0-	-0-	-0-	793	3	7	9	N	6					59
07	806	N	799	-0-	-7	-0-	799	3			N	-0-					59
08	806	N	786	-0-	-20	-0-	782	3	4	9	N	4	56	1			7
09	810	N	765	-0-	-45	-0-	762	3	3	9	N	3					10

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

04	1350	N	1009	-0-	-341	-0-	1001	3	8	9	N	7					37
05	1364	N	1184	-0-	-180	-0-	1162	3	22	9	N	20					57
06	978	N	978	-0-	-0-	-0-	976	3	2	9	N	2					59
07	1054	N	1032	-0-	-22	-0-	1024	3	8	9	N	7					66
08	1178	N	1055	-0-	-123	-0-	1047	3	8	9	N	7	52	1			21
*09	1000	N	1000	-0-	-0-	-0-	990	3	10	9	N	9					30

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

04	842	N	842	-0-	-0-	-0-	833	3	9	9	N	8					25
05	899	N	830	-0-	-69	-0-	820	3	10	9	N	9					34
06	790	N	790	-0-	-0-	-0-	786	3	4	9	N	4					38
07	868	N	783	-0-	-85	-0-	776	3	7	9	N	6					44
08	849	N	849	-0-	-0-	-0-	837	3	12	9	N	11					55
09	780	N	778	-0-	-2	-0-	771	3	7	9	N	6	44	1	1	8	16

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

04	DLQ G-10		834	-0-	834	3090	778	3	56	9	Y	51	88	1			119
05	DLQ G-10		702	-0-	702	3792	670	3	32	9	Y	29					148
06	100	N	667	-0-	567	4359	632	3	35	9	Y	32	72	1			108
07	3100	N	694	-0-	-2406	1953	660	3	34	9	Y	31					139
08	2648	N	695	-0-	-1953	-0-	661	3	34	9	Y	31					170
09	660	N	660	-0-	-0-	-0-	626	3	34	9	Y	31					201

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					35
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					35
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					35
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					35
08	186	N	181	-0-	-5	-0-	180	3	1	9	N	1					36
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	694	-0-	-0-	-0-	687	3	7	9	N	6					58
05	729	N	729	-0-	-0-	-0-	719	3	10	9	N	9	48	1			19
06	546	N	546	-0-	-0-	-0-	545	3	1	9	N	1					20
07	569	N	569	-0-	-0-	-0-	568	3	1	9	N	1					21
08	567	N	567	-0-	-0-	-0-	564	3	3	9	N	3					24
*09	592	N	592	-0-	-0-	-0-	583	3	9	9	N	8					32

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

04	416	N	416	-0-	-0-	-0-	410	3	6	9	N	5					21
05	387	N	387	-0-	-0-	-0-	385	3	2	9	N	2					23
06	389	N	389	-0-	-0-	-0-	383	3	6	9	N	5					28
07	434	N	425	-0-	-9	-0-	410	3	15	9	N	14					42
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					42
09	390	N	347	-0-	-43	-0-	346	3	1	9	N	1					43

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					28
05	803	N	803	-0-	-0-	-0-	800	3	3	9	N	3					31
06	781	N	781	-0-	-0-	-0-	778	3	3	9	N	3					34
07	829	N	829	-0-	-0-	-0-	828	3	1	9	N	1					35
08	841	N	841	-0-	-0-	-0-	834	3	7	9	N	6					41
*09	788	N	788	-0-	-0-	-0-	782	3	6	9	N	5	2	8			44

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

04	960	N	912	-0-	-48	-0-	912	3			N	-0-					20
05	1085	N	973	-0-	-112	-0-	973	3			N	-0-					20
06	915	N	915	-0-	-0-	-0-	915	3			N	-0-					20
07	930	N	738	-0-	-192	-0-	717	3	21	9	N	19					39
08	1334	N	1334	-0-	-0-	-0-	1332	3	2	9	N	2					41
*09	2299	N	2299	-0-	-0-	-0-	2266	3	33	9	N	30					71

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

04	542	N	542	-0-	-0-	-0-	538	3	4	9	N	4					45
05	462	N	462	-0-	-0-	-0-	453	3	9	9	N	8					53
06	628	N	628	-0-	-0-	-0-	624	3	4	9	N	4					57
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					57
08	826	N	826	-0-	-0-	-0-	822	3	4	9	N	4	59	1	1	8	1
*09	865	N	865	-0-	-0-	-0-	851	3	14	9	N	13	2	8			12

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

04	840	N	641	-0-	-199	-0-	638	3	3	9	N	3					22
05	806	N	788	-0-	-18	-0-	786	3	2	9	N	2					24
06	774	N	774	-0-	-0-	-0-	770	3	4	9	N	4					28
07	716	N	716	-0-	-0-	-0-	707	3	9	9	N	8					36
08	775	N	679	-0-	-96	-0-	677	3	2	9	N	2					38
09	780	N	701	-0-	-79	-0-	697	3	4	9	N	4					42

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

04	DLQ G-10	1022	-0-	1022	4239	1016	3	6	9	Y	5	25	1			47
05	DLQ G-10	914	-0-	914	5153	914	3			Y	-0-					47
06	100	N	988	-0-	888	6041	988	3			Y	-0-					47
07	3100	N	1014	-0-	-2086	3955	1014	3			Y	-0-					47
08	3100	N	868	-0-	-2232	1723	868	3			Y	-0-					47
*09	2516	N	793	-0-	-1723	-0-	793	3			Y	-0-					47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	354	-0-	-96	-0-	350	3	4	9	N	4					32
05	465	N	404	-0-	-61	-0-	402	3	2	9	N	2					34
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					34
07	423	N	423	-0-	-0-	-0-	422	3	1	9	N	1					35
08	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1					36
*09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					36

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					34
05	728	N	728	-0-	-0-	-0-	725	3	3	9	N	3					37
06	675	N	675	-0-	-0-	-0-	658	3	17	9	N	15					52
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-	51	1			1
08	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					2
*09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					2

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					22
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					22
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					22
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					22
08	465	N	453	-0-	-12	-0-	452	3	1	9	N	1					23
*09	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1					24

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		620	-0-	620	2528	620	3			Y	-0-	43	1			10
05	DLQ G-10		694	-0-	694	3222	691	3	3	9	Y	3					13
06	100	N	710	-0-	610	3832	709	3	1	9	Y	1					14
07	3100	N	734	-0-	-2366	1466	727	3	7	9	Y	6					20
08	2191	N	725	-0-	-1466	-0-	723	3	2	9	Y	2					22
09	720	N	673	-0-	-47	-0-	664	3	9	9	Y	8					30

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	898	-0-	-272	-0-	896	3	2	9	N	2					34
05	1147	N	1023	-0-	-124	-0-	1020	3	3	9	N	3					37
06	960	N	906	-0-	-54	-0-	903	3	3	9	N	3					40
07	930	N	885	-0-	-45	-0-	883	3	2	9	N	2					42
08	1023	N	917	-0-	-106	-0-	908	3	9	9	N	8					50
09	900	N	807	-0-	-93	-0-	805	3	2	9	N	2	36	1			16

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	634	3	10	9	N	9					45
05	806	N	806	-0-	-0-	-0-	788	3	18	9	N	16					61
06	701	N	701	-0-	-0-	-0-	688	3	13	9	N	12	56	1			17
07	651	N	648	-0-	-3	-0-	648	3			N	-0-					17
08	682	N	622	-0-	-60	-0-	614	3	8	9	N	7					24
09	660	N	606	-0-	-54	-0-	597	3	9	9	N	8					32

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		720	-0-	720	2475	709	3	11	9	Y	10					30
05	DLQ G-10		825	-0-	825	3300	817	3	8	9	Y	7					37
06	100	N	844	-0-	744	4044	836	3	8	9	Y	7					44
07	3100	N	874	-0-	-2226	1818	859	3	15	9	Y	14	48	1			10
08	2662	N	844	-0-	-1818	-0-	824	3	20	9	Y	18					28
09	840	N	823	-0-	-17	-0-	814	3	9	9	Y	8					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	216	3	3	9	N	3	41	1			15
05	220	N	220	-0-	-0-	-0-	218	3	2	9	N	2					17
06	210	N	202	-0-	-8	-0-	200	3	2	9	N	2					19
07	217	N	204	-0-	-13	-0-	203	3	1	9	N	1					20
08	217	N	204	-0-	-13	-0-	202	3	2	9	N	2					22
*09	212	N	212	-0-	-0-	-0-	204	3	8	9	N	7					29

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	901	N	901	-0-	-0-	-0-	900	3	1	9	N	1					154
05	1158	N	1158	-0-	-0-	-0-	1144	3	14	9	N	13					167
06	1302	N	1302	-0-	-0-	-0-	1294	3	8	9	N	7					174
07	1201	N	1201	-0-	-0-	-0-	1194	3	7	9	N	6					180
08	1147	N	1119	-0-	-28	-0-	1101	3	18	9	N	16					196
09	1290	N	1001	-0-	-289	-0-	990	3	11	9	N	10					206

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					15
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					15
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					15
07	231	N	231	-0-	-0-	-0-	230	3	1	9	N	1					16
08	271	N	271	-0-	-0-	-0-	270	3	1	9	N	1					17
*09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					17

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		576	-0-	576	2077	568	3	8	9	Y	7					21
05	DLQ G-10		595	-0-	595	2672	585	3	10	9	Y	9					30
06	100	N	643	-0-	543	3215	631	3	12	9	Y	11					41
07	3100	N	697	-0-	-2403	812	682	3	15	9	Y	14					55
08	1511	N	699	-0-	-812	-0-	689	3	10	9	Y	9					64
*09	657	N	657	-0-	-0-	-0-	645	3	12	9	Y	11					75

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		135	-0-	135	418	135	3			Y	-0-					44
05	DLQ G-10		156	-0-	156	574	156	3			Y	-0-					44
06	100	N	157	-0-	57	631	157	3			Y	-0-					44
07	793	N	162	-0-	-631	-0-	162	3			Y	-0-					44
08	155	N	127	-0-	-28	-0-	127	3			Y	-0-					44
*09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	832	-0-	-248	-0-	832	3			N	-0-					21
05	1054	N	1031	-0-	-23	-0-	1028	3	3	9	N	3					24
06	930	N	851	-0-	-79	-0-	849	3	2	9	N	2					26
07	868	N	762	-0-	-106	-0-	759	3	3	9	N	3					29
08	1023	N	834	-0-	-189	-0-	828	3	6	9	N	5					34
*09	958	N	958	-0-	-0-	-0-	956	3	2	9	N	2					36

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					27
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					27
06	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1					28
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					28
08	372	N	344	-0-	-28	-0-	343	3	1	9	N	1					29
*09	342	N	342	-0-	-0-	-0-	340	3	2	9	N	2					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		986	-0-	986	3576	986	3			Y	-0-					44
05	DLQ G-10		965	-0-	965	4541	965	3			Y	-0-	27	1	1	5	16
06	100	N	936	-0-	836	5377	936	3			Y	-0-					16
07	3100	N	926	-0-	-2174	3203	926	3			Y	-0-					16
08	3100	N	860	-0-	-2240	963	860	3			Y	-0-					16
*09	1794	N	831	-0-	-963	-0-	831	3			Y	-0-					16

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					17
05	992	N	695	-0-	-297	-0-	693	3	2	9	N	2					19
06	647	N	647	-0-	-0-	-0-	646	3	1	9	N	1					20
07	682	N	576	-0-	-106	-0-	576	3			N	-0-					20
08	682	N	610	-0-	-72	-0-	609	3	1	9	N	1					21
09	660	N	589	-0-	-71	-0-	588	3	1	9	N	1					22

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

04	390	N	327	-0-	-63	-0-	327	3			N	-0-					15
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					15
06	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1					16
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					16
08	403	N	357	-0-	-46	-0-	357	3			N	-0-					16
*09	358	N	358	-0-	-0-	-0-	351	3	7	9	N	6					22

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

04	DLQ G-10		708	-0-	708	2475	700	3	8	9	Y	7	50	1			20
05	DLQ G-10		689	-0-	689	3164	687	3	2	9	Y	2					22
06	100	N	661	-0-	561	3725	657	3	4	9	Y	4					26
07	3100	N	702	-0-	-2398	1327	691	3	11	9	Y	10					36
08	2025	N	698	-0-	-1327	-0-	690	3	8	9	Y	7					43
09	660	N	653	-0-	-7	-0-	646	3	7	9	Y	6					49

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

04	1619	N	1619	-0-	-0-	-0-	1618	3	1	9	N	1					43
05	1580	N	1580	-0-	-0-	-0-	1549	3	31	9	N	28					71
06	1569	N	1569	-0-	-0-	-0-	1557	3	12	9	N	11	79	1			3
07	1674	N	1581	-0-	-93	-0-	1569	3	12	9	N	11					14
08	1581	N	1516	-0-	-65	-0-	1501	3	15	9	N	14					28
09	1560	N	1436	-0-	-124	-0-	1418	3	18	9	N	16					44

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

04	DLQ G-10		350	-0-	350	1290	350	3			Y	-0-					28
05	DLQ G-10		341	-0-	341	1631	338	3	3	9	Y	3					31
06	100	N	312	-0-	212	1843	312	3			Y	-0-					31
07	2184	N	341	-0-	-1843	-0-	338	3	3	9	Y	3					34
08	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3					37
*09	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2					39

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

04	DLQ G-10		373	-0-	373	1416	372	3	1	9	Y	1					16
05	DLQ G-10		223	-0-	223	1639	223	3			Y	-0-					16
06	DLQ G-10		246	-0-	246	1885	246	3			Y	-0-					16
07	2204	N	319	-0-	-1885	-0-	313	3	6	9	Y	5					21
08	362	N	362	-0-	-0-	-0-	361	3	1	9	Y	1					22
*09	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	338	3	8	9	N	7					35
05	310	N	296	-0-	-14	-0-	289	3	7	9	N	6					41
06	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1					42
07	372	N	322	-0-	-50	-0-	319	3	3	9	N	3					45
08	315	N	315	-0-	-0-	-0-	312	3	3	9	N	3					48
09	330	N	275	-0-	-55	-0-	275	3			N	-0-					48

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		290	-0-	290	812	290	3			Y	-0-					22
05	DLQ G-10		328	-0-	328	1140	326	3	2	9	Y	2					24
06	DLQ G-10		434	-0-	434	1574	432	3	2	9	Y	2					26
07	2042	N	468	-0-	-1574	-0-	466	3	2	9	Y	2					28
08	539	N	539	-0-	-0-	-0-	531	3	8	9	Y	7					35
*09	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2					37

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		579	-0-	579	1994	571	3	8	9	Y	7					58
05	DLQ G-10		604	-0-	604	2598	596	3	8	9	Y	7	34	1			31
06	DLQ G-10		560	-0-	560	3158	560	3			Y	-0-					31
07	3100	N	564	-0-	-2536	622	564	3			Y	-0-					31
08	1173	N	551	-0-	-622	-0-	551	3			Y	-0-					31
09	570	N	540	-0-	-30	-0-	536	3	4	9	Y	4					35

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1074	-0-	-66	-0-	1055	3	19	9	N	17					48
05	1116	N	1112	-0-	-4	-0-	1092	3	20	9	N	18	36	1			30
06	990	N	940	-0-	-50	-0-	930	3	10	9	N	9					39
07	1116	N	848	-0-	-268	-0-	837	3	11	9	N	10					49
08	1116	N	969	-0-	-147	-0-	962	3	7	9	N	6					55
09	930	N	856	-0-	-74	-0-	848	3	8	9	N	7	37	1	1	8	24

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		870	-0-	870	3263	870	3			Y	-0-					-0-
05	DLQ G-10		940	-0-	940	4203	940	3			Y	-0-					-0-
06	DLQ G-10		796	-0-	796	4999	796	3			Y	-0-					-0-
07	3100	N	816	-0-	-2284	2715	816	3			Y	-0-					-0-
08	3100	N	889	-0-	-2211	504	889	3			Y	-0-					-0-
*09	1257	N	753	-0-	-504	-0-	753	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		623	-0-	623	2339	620	3	3	9	Y	3					42
05	DLQ G-10		651	-0-	651	2990	649	3	2	9	Y	2					44
06	DLQ G-10		645	-0-	645	3635	645	3			Y	-0-					44
07	3100	N	645	-0-	-2455	1180	644	3	1	9	Y	1					45
08	1767	N	587	-0-	-1180	-0-	583	3	4	9	Y	4					49
09	660	N	591	-0-	-69	-0-	591	3			Y	-0-					49

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	822	N	822	-0-	-0-	-0-	821	3	1	9	N	1					13
05	847	N	847	-0-	-0-	-0-	840	3	7	9	N	6					19
06	750	N	721	-0-	-29	-0-	719	3	2	9	N	2					21
07	837	N	769	-0-	-68	-0-	768	3	1	9	N	1					22
08	837	N	771	-0-	-66	-0-	769	3	2	9	N	2					24
*09	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	N	4					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	581	-0-	581	2154	579	3	2	9	Y	2					30
05	DLQ	G-10	539	-0-	539	2693	538	3	1	9	Y	1					31
06	DLQ	G-10	473	-0-	473	3166	473	3			Y	-0-					31
07	3100	N	491	-0-	-2609	557	491	3			Y	-0-					31
08	1069	N	512	-0-	-557	-0-	512	3			Y	-0-					31
*09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	1061	-0-	1061	4042	1061	3			Y	-0-	40	1	1	5	14
05	DLQ	G-10	732	-0-	732	4774	731	3	1	9	Y	1					15
06	100	N	805	-0-	705	5479	805	3			Y	-0-					15
07	3100	N	920	-0-	-2180	3299	920	3			Y	-0-					15
08	3100	N	890	-0-	-2210	1089	890	3			Y	-0-					15
*09	1912	N	823	-0-	-1089	-0-	823	3			Y	-0-					15

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	325	-0-	325	1299	325	3			Y	-0-					35
05	DLQ	G-10	308	-0-	308	1607	308	3			Y	-0-					35
06	100	N	205	-0-	105	1712	205	3			Y	-0-					35
07	2018	N	306	-0-	-1712	-0-	306	3			Y	-0-					35
08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					35
*09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					35

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	580	-0-	580	2048	578	3	2	9	Y	2					29
05	DLQ	G-10	587	-0-	587	2635	587	3			Y	-0-					29
06	100	N	559	-0-	459	3094	559	3			Y	-0-					29
07	3100	N	582	-0-	-2518	576	580	3	2	9	Y	2					31
08	1120	N	544	-0-	-576	-0-	541	3	3	9	Y	3					34
09	570	N	517	-0-	-53	-0-	514	3	3	9	Y	3					37

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	889	-0-	889	3429	889	3			Y	-0-					16
05	DLQ	G-10	913	-0-	913	4342	910	3	3	9	Y	3					19
06	100	N	899	-0-	799	5141	898	3	1	9	Y	1					20
07	3100	N	922	-0-	-2178	2963	922	3			Y	-0-					20
08	3100	N	915	-0-	-2185	778	915	3			Y	-0-					20
*09	1637	N	859	-0-	-778	-0-	859	3			Y	-0-					20

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	634	-0-	-56	-0-	627	3	7	9	N	6					15
05	651	N	607	-0-	-44	-0-	573	3	34	9	N	31					46
06	600	N	565	-0-	-35	-0-	558	3	7	9	N	6					52
07	651	N	547	-0-	-104	-0-	544	3	3	9	N	3					55
08	620	N	575	-0-	-45	-0-	572	3	3	9	N	3					58
09	570	N	548	-0-	-22	-0-	531	3	17	9	N	15					73

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	813	-0-	-237	-0-	811	3	2	9	N	2					15
05	992	N	849	-0-	-143	-0-	848	3	1	9	N	1					16
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					16
07	837	N	785	-0-	-52	-0-	784	3	1	9	N	1					17
08	837	N	800	-0-	-37	-0-	800	3			N	-0-					17
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		958	-0-	958	3662	958	3			Y	-0-					21
05	DLQ G-10		998	-0-	998	4660	998	3			Y	-0-					21
06	100	N	1015	-0-	915	5575	1015	3			Y	-0-					21
07	3100	N	1030	-0-	-2070	3505	1024	3	6	9	Y	5					26
08	3100	N	1033	-0-	-2067	1438	1021	3	12	9	Y	11					37
*09	2452	N	1014	-0-	-1438	-0-	1002	3	12	9	Y	11					48

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

04	DLQ G-10		806	-0-	806	3132	800	3	6	9	Y	5	44	1			10
05	DLQ G-10		841	-0-	841	3973	841	3			Y	-0-					10
06	100	N	743	-0-	643	4616	743	3			Y	-0-					10
07	3100	N	808	-0-	-2292	2324	806	3	2	9	Y	2					12
08	3100	N	788	-0-	-2312	12	787	3	1	9	Y	1					13
*09	797	N	785	-0-	-12	-0-	785	3			Y	-0-					13

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

04	DLQ G-10		605	-0-	605	2361	598	3	7	9	Y	6					57
05	DLQ G-10		574	-0-	574	2935	574	3			Y	-0-					57
06	100	N	538	-0-	438	3373	538	3			Y	-0-					57
07	3100	N	470	-0-	-2630	743	470	3			Y	-0-	27	1	1	5	29
08	1272	N	529	-0-	-743	-0-	529	3			Y	-0-					29
09	540	N	465	-0-	-75	-0-	465	3			Y	-0-					29

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

04	605	N	605	-0-	-0-	-0-	595	3	10	9	N	9					51
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					51
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					51
07	620	N	518	-0-	-102	-0-	516	3	2	9	N	2					53
08	635	N	635	-0-	-0-	-0-	623	3	12	9	N	11					64
*09	534	N	534	-0-	-0-	-0-	532	3	2	9	N	2	45	1			21

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

04	494	N	494	-0-	-0-	-0-	485	3	9	9	N	8	65	1			9
05	468	N	468	-0-	-0-	-0-	467	3	1	9	N	1					10
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					10
07	460	N	460	-0-	-0-	-0-	458	3	2	9	N	2					12
08	470	N	470	-0-	-0-	-0-	467	3	3	9	N	3					15
*09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					15

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

04	DLQ G-10		81	-0-	81	290	81	3			Y	-0-					17
05	DLQ G-10		89	-0-	89	379	89	3			Y	-0-					17
06	100	N	67	-0-	-33	346	67	3			Y	-0-					17
07	410	N	64	-0-	-346	-0-	64	3			Y	-0-					17
08	93	N	62	-0-	-31	-0-	62	3			Y	-0-					17
*09	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					17

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

04	DLQ G-10		729	-0-	729	2418	728	3	1	9	Y	1					23
05	DLQ G-10		742	-0-	742	3160	736	3	6	9	Y	5					28
06	100	N	678	-0-	578	3738	674	3	4	9	Y	4					32
07	3100	N	710	-0-	-2390	1348	704	3	6	9	Y	5					37
08	1997	N	649	-0-	-1348	-0-	643	3	6	9	Y	5					42
*09	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1446	-0-	1446	4256	1446	3			Y	-0-					-0-
05	DLQ G-10		1336	-0-	1336	5592	1336	3			Y	-0-					-0-
06	100	N	765	-0-	665	6257	765	3			Y	-0-					-0-
07	3100	N	793	-0-	-2307	3950	793	3			Y	-0-					-0-
08	3100	N	739	-0-	-2361	1589	739	3			Y	-0-					-0-
*09	2320	N	731	-0-	-1589	-0-	731	3			Y	-0-					-0-
	BAILEY				WELL #: 315	RRCID -> 219866						COMPL. DATE 05/01/2006					TOTAL DEPTH 8130 PERF. 7514 - 7756
04	DLQ G-10		6	-0-	6	13	6	3			Y	-0-	32	1	1	5	22
05	DLQ G-10		218	-0-	218	231	218	3			Y	-0-					22
06	100	N	267	-0-	167	398	267	3			Y	-0-					22
07	667	N	269	-0-	-398	-0-	269	3			Y	-0-					22
08	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					22
*09	533	N	533	-0-	-0-	-0-	489	3	44	9	Y	40	9	8			53
	J. W. CHILDRESS				WELL #: 1713	RRCID -> 220277						COMPL. DATE 06/06/2006					TOTAL DEPTH 8050 PERF. 7455 - 7746
04	516	N	516	-0-	-0-	-0-	427	3	89	9	N	81					93
05	436	N	436	-0-	-0-	-0-	353	3	83	9	N	75	84	1			84
06	392	N	392	-0-	-0-	-0-	326	3	66	9	N	60	128	1			16
07	396	N	396	-0-	-0-	-0-	342	3	54	9	N	49					65
08	373	N	373	-0-	-0-	-0-	319	3	54	9	N	49	63	1			51
*09	345	N	345	-0-	-0-	-0-	299	3	46	9	N	42	42	1			51
	CHILDRESS "B"				WELL #: 504	RRCID -> 220304						COMPL. DATE 06/07/2006					TOTAL DEPTH 8474 PERF. 7422 - 7797
04	553	N	553	-0-	-0-	-0-	551	3	2	9	N	2					35
05	578	N	578	-0-	-0-	-0-	576	3	2	9	N	2					37
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					37
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					37
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					37
09	570	N	569	-0-	-1	-0-	568	3	1	9	N	1					38
	P. L. CHILDRESS "E"				WELL #: 6	RRCID -> 220575						COMPL. DATE 06/12/2006					TOTAL DEPTH 8570 PERF. 7487 - 8433
04	630	N	569	-0-	-61	-0-	569	3			N	-0-					43
05	651	N	605	-0-	-46	-0-	605	3			N	-0-					43
06	572	N	572	-0-	-0-	-0-	571	3	1	9	N	1					44
07	589	N	575	-0-	-14	-0-	574	3	1	9	N	1					45
08	620	N	521	-0-	-99	-0-	493	3	28	9	N	25					70
*09	615	N	615	-0-	-0-	-0-	606	3	9	9	N	8					78
	LAUFFER				WELL #: 1313	RRCID -> 220576						COMPL. DATE 06/13/2006					TOTAL DEPTH 8480 PERF. 8114 - 8230
04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					26
05	930	N	906	-0-	-24	-0-	902	3	4	9	N	4					30
06	865	N	865	-0-	-0-	-0-	861	3	4	9	N	4					34
07	899	N	889	-0-	-10	-0-	888	3	1	9	N	1					35
08	899	N	881	-0-	-18	-0-	874	3	7	9	N	6					41
09	870	N	808	-0-	-62	-0-	806	3	2	9	N	2					43
	HEMPHILL				WELL #: 2404	RRCID -> 220578						COMPL. DATE 06/19/2006					TOTAL DEPTH 8480 PERF. 7351 - 8293
04	DLQ G-10		1176	-0-	1176	4761	1176	3			Y	-0-					-0-
05	DLQ G-10		1184	-0-	1184	5945	1184	3			Y	-0-					-0-
06	100	N	1213	-0-	1113	7058	1213	3			Y	-0-					-0-
07	3100	N	1174	-0-	-1926	5132	1174	3			Y	-0-					-0-
08	3100	N	1227	-0-	-1873	3259	1227	3			Y	-0-					-0-
*09	3000	N	1211	-0-	-1789	1470	1211	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		509	-0-	509	2105	509	3			Y	-0-					10
05	DLQ G-10		599	-0-	599	2704	599	3			Y	-0-					10
06	100	N	626	-0-	526	3230	626	3			Y	-0-					10
07	3100	N	632	-0-	-2468	762	632	3			Y	-0-					10
08	1364	N	602	-0-	-762	-0-	596	3	6	9	Y	5					15
09	570	N	516	-0-	-54	-0-	516	3			Y	-0-					15

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

04	DLQ G-10		440	-0-	440	1966	439	3	1	9	Y	1					16
05	DLQ G-10		429	-0-	429	2395	429	3			Y	-0-					16
06	100	N	502	-0-	402	2797	502	3			Y	-0-					16
07	3100	N	327	-0-	-2773	24	327	3			Y	-0-					16
08	519	N	495	-0-	-24	-0-	492	3	3	9	Y	3					19
09	510	N	268	-0-	-242	-0-	266	3	2	9	Y	2					21

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

04	DLQ G-10		309	-0-	309	1207	309	3			Y	-0-					20
05	DLQ G-10		272	-0-	272	1479	272	3			Y	-0-					20
06	DLQ G-10		179	-0-	179	1658	179	3			Y	-0-					20
07	1658	N	-0-	-0-	-1658	-0-					Y	-0-					20
08	279	N	-0-	-0-	-279	-0-					Y	-0-					20
09	180	N	-0-	-0-	-180	-0-					Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

04	1860	N	1552	-0-	-308	-0-	1549	3	3	9	N	3	33	1			13
05	1674	N	1400	-0-	-274	-0-	1397	3	3	9	N	3					16
06	1800	N	1338	-0-	-462	-0-	1337	3	1	9	N	1					17
07	1612	N	1425	-0-	-187	-0-	1422	3	3	9	N	3					20
08	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					20
*09	1482	N	1482	-0-	-0-	-0-	1481	3	1	9	N	1					21

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

04	330	N	321	-0-	-9	-0-	320	3	1	9	N	1					44
05	310	N	301	-0-	-9	-0-	299	3	2	9	N	2					46
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					46
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					46
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					46
*09	301	N	301	-0-	-0-	-0-	295	3	6	9	N	5					51

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

04	DLQ G-10		1167	-0-	1167	4456	1167	3			Y	-0-					-0-
05	DLQ G-10		1335	-0-	1335	5791	1335	3			Y	-0-					-0-
06	100	N	1078	-0-	978	6769	1078	3			Y	-0-					-0-
07	3100	N	1137	-0-	-1963	4806	1137	3			Y	-0-					-0-
08	3100	N	1114	-0-	-1986	2820	1114	3			Y	-0-					-0-
*09	3000	N	1047	-0-	-1953	867	1047	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

04	DLQ G-10		426	-0-	426	1602	422	3	4	9	Y	4					27
05	DLQ G-10		413	-0-	413	2015	413	3			Y	-0-					27
06	100	N	387	-0-	287	2302	387	3			Y	-0-					27
07	2744	N	442	-0-	-2302	-0-	442	3			Y	-0-					27
08	403	N	351	-0-	-52	-0-	351	3			Y	-0-					27
09	390	N	329	-0-	-61	-0-	329	3			Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	904	-0-	-56	-0-	903	3	1	9	N	1					13
05	930	N	895	-0-	-35	-0-	895	3			N	-0-					13
06	853	N	853	-0-	-0-	-0-	852	3	1	9	N	1					14
07	930	N	917	-0-	-13	-0-	913	3	4	9	N	4					18
08	899	N	868	-0-	-31	-0-	867	3	1	9	N	1					19
*09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					19

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		964	-0-	964	3872	964	3			Y	-0-	37	1			22
05	DLQ G-10		1032	-0-	1032	4904	1024	3	8	9	Y	7					29
06	100	N	971	-0-	871	5775	964	3	7	9	Y	6					35
07	3100	N	1001	-0-	-2099	3676	998	3	3	9	Y	3					38
08	3100	N	940	-0-	-2160	1516	939	3	1	9	Y	1					39
*09	2367	N	851	-0-	-1516	-0-	845	3	6	9	Y	5					44

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	620	-0-	-10	-0-	620	3			N	-0-					15
05	744	N	657	-0-	-87	-0-	648	3	9	9	N	8					23
06	728	N	728	-0-	-0-	-0-	724	3	4	9	N	4					27
07	717	N	717	-0-	-0-	-0-	716	3	1	9	N	1					28
08	681	N	681	-0-	-0-	-0-	673	3	8	9	N	7					35
09	720	N	638	-0-	-82	-0-	635	3	3	9	N	3					38

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		674	-0-	674	2675	673	3	1	9	Y	1	47	1			13
05	DLQ G-10		696	-0-	696	3371	693	3	3	9	Y	3					16
06	100	N	662	-0-	562	3933	662	3			Y	-0-					16
07	3100	N	673	-0-	-2427	1506	673	3			Y	-0-					16
08	2164	N	658	-0-	-1506	-0-	658	3			Y	-0-					16
09	660	N	647	-0-	-13	-0-	646	3	1	9	Y	1	1	8			16

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		989	-0-	989	3395	983	3	6	9	Y	5					54
05	DLQ G-10		1002	-0-	1002	4397	998	3	4	9	Y	4	44	1			14
06	100	N	872	-0-	772	5169	872	3			Y	-0-					14
07	3100	N	767	-0-	-2333	2836	767	3			Y	-0-					14
08	3100	N	844	-0-	-2256	580	844	3			Y	-0-					14
*09	1474	N	894	-0-	-580	-0-	888	3	6	9	Y	5					19

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		466	-0-	466	1598	466	3			Y	-0-					26
05	DLQ G-10		382	-0-	382	1980	382	3			Y	-0-					26
06	100	N	377	-0-	277	2257	377	3			Y	-0-					26
07	2651	N	394	-0-	-2257	-0-	394	3			Y	-0-					26
08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					26
09	390	N	370	-0-	-20	-0-	370	3			Y	-0-					26

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		452	-0-	452	1603	439	3	13	9	Y	12					42
05	DLQ G-10		233	-0-	233	1836	233	3			Y	-0-					42
06	100	N	351	-0-	251	2087	351	3			Y	-0-					42
07	2424	N	337	-0-	-2087	-0-	337	3			Y	-0-					42
08	342	N	342	-0-	-0-	-0-	340	3	2	9	Y	2	1	8			43
09	360	N	352	-0-	-8	-0-	350	3	2	9	Y	2					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		201	-0-	201	571	198	3	3	9	Y	3					24
05	DLQ G-10		186	-0-	186	757	180	3	6	9	Y	5					29
06	100	N	142	-0-	42	799	142	3			Y	-0-					29
07	934	N	135	-0-	-799	-0-	134	3	1	9	Y	1					30
08	186	N	135	-0-	-51	-0-	135	3			Y	-0-					30
09	150	N	128	-0-	-22	-0-	128	3			Y	-0-					30

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

04	1320	N	813	-0-	-507	-0-	810	3	3	9	N	3					45
05	1209	N	1083	-0-	-126	-0-	1082	3	1	9	N	1					46
06	936	N	936	-0-	-0-	-0-	934	3	2	9	N	2					48
07	1093	N	1093	-0-	-0-	-0-	1090	3	3	9	N	3					51
08	1149	N	1149	-0-	-0-	-0-	1137	3	12	9	N	11					62
09	930	N	815	-0-	-115	-0-	813	3	2	9	N	2	32	1			32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

04	DLQ G-10		1139	-0-	1139	4156	1132	3	7	9	Y	6					48
05	DLQ G-10		1104	-0-	1104	5260	1104	3			Y	-0-	41	1	1	5	6
06	100	N	1031	-0-	931	6191	1031	3			Y	-0-					6
07	3100	N	1062	-0-	-2038	4153	1062	3			Y	-0-					6
08	3100	N	1073	-0-	-2027	2126	1073	3			Y	-0-					6
*09	3000	N	1051	-0-	-1949	177	1050	3	1	9	Y	1					7

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

04	DLQ G-10		632	-0-	632	2320	632	3			Y	-0-					12
05	DLQ G-10		655	-0-	655	2975	655	3			Y	-0-					12
06	100	N	745	-0-	645	3620	745	3			Y	-0-					12
07	3100	N	666	-0-	-2434	1186	666	3			Y	-0-					12
08	1867	N	681	-0-	-1186	-0-	681	3			Y	-0-					12
*09	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					12

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

04	540	N	539	-0-	-1	-0-	537	3	2	9	N	2					36
05	633	N	633	-0-	-0-	-0-	625	3	8	9	N	7					43
06	525	N	525	-0-	-0-	-0-	516	3	9	9	N	8					51
07	558	N	554	-0-	-4	-0-	547	3	7	9	N	6					57
08	558	N	517	-0-	-41	-0-	514	3	3	9	N	3					60
09	540	N	462	-0-	-78	-0-	453	3	9	9	N	8	52	1			16

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

04	810	N	761	-0-	-49	-0-	761	3			N	-0-					43
05	837	N	716	-0-	-121	-0-	714	3	2	9	N	2					45
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					45
07	775	N	702	-0-	-73	-0-	701	3	1	9	N	1					46
08	727	N	727	-0-	-0-	-0-	725	3	2	9	N	2					48
09	720	N	662	-0-	-58	-0-	662	3			N	-0-					48

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

04	150	N	133	-0-	-17	-0-	133	3			N	-0-					56
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					56
06	150	N	121	-0-	-29	-0-	121	3			N	-0-					56
07	149	N	149	-0-	-0-	-0-	147	3	2	9	N	2	43	1			15
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					15
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		697	-0-	697	2639	690	3	7	9	Y	6					50
05	DLQ G-10		622	-0-	622	3261	622	3			Y	-0-	38	1			12
06	100	N	624	-0-	524	3785	624	3			Y	-0-					12
07	3100	N	632	-0-	-2468	1317	632	3			Y	-0-					12
08	1942	N	625	-0-	-1317	-0-	625	3			Y	-0-					12
09	630	N	562	-0-	-68	-0-	561	3	1	9	Y	1					13

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1090	-0-	1090	3790	1083	3	7	9	Y	6	42	1			20
05	DLQ G-10		939	-0-	939	4729	939	3			Y	-0-					20
06	100	N	909	-0-	809	5538	907	3	2	9	Y	2					22
07	3100	N	900	-0-	-2200	3338	891	3	9	9	Y	8					30
08	3100	N	856	-0-	-2244	1094	848	3	8	9	Y	7					37
*09	1912	N	818	-0-	-1094	-0-	812	3	6	9	Y	5					42

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		597	-0-	597	2197	588	3	9	9	Y	8					35
05	DLQ G-10		610	-0-	610	2807	609	3	1	9	Y	1					36
06	100	N	584	-0-	484	3291	584	3			Y	-0-					36
07	3100	N	575	-0-	-2525	766	573	3	2	9	Y	2					38
08	1354	N	588	-0-	-766	-0-	581	3	7	9	Y	6	2	8			42
09	570	N	554	-0-	-16	-0-	553	3	1	9	Y	1					43

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		722	-0-	722	2638	721	3	1	9	Y	1					21
05	DLQ G-10		807	-0-	807	3445	805	3	2	9	Y	2					23
06	100	N	812	-0-	712	4157	808	3	4	9	Y	4					27
07	3100	N	857	-0-	-2243	1914	855	3	2	9	Y	2					29
08	2760	N	846	-0-	-1914	-0-	846	3			Y	-0-					29
*09	859	N	859	-0-	-0-	-0-	853	3	6	9	Y	5					34

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	463	3	3	9	Y	3					41
05	465	N	465	-0-	-0-	-0-	464	3	1	9	Y	1					42
06	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					42
07	496	N	455	-0-	-41	-0-	455	3			Y	-0-					42
08	465	N	425	-0-	-40	-0-	425	3			Y	-0-					42
09	420	N	403	-0-	-17	-0-	402	3	1	9	Y	1					43

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		798	-0-	798	3053	790	3	8	9	Y	7					27
05	DLQ G-10		809	-0-	809	3862	805	3	4	9	Y	4					31
06	100	N	760	-0-	660	4522	760	3			Y	-0-					31
07	3100	N	767	-0-	-2333	2189	760	3	7	9	Y	6					37
08	2943	N	754	-0-	-2189	-0-	753	3	1	9	Y	1					38
09	750	N	725	-0-	-25	-0-	721	3	4	9	Y	4					42

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		376	-0-	376	1395	369	3	7	9	Y	6					29
05	DLQ G-10		351	-0-	351	1746	349	3	2	9	Y	2					31
06	100	N	327	-0-	227	1973	327	3			Y	-0-					31
07	2305	N	332	-0-	-1973	-0-	332	3			Y	-0-					31
08	341	N	331	-0-	-10	-0-	331	3			Y	-0-					31
09	330	N	310	-0-	-20	-0-	310	3			Y	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					30
05	1085	N	877	-0-	-208	-0-	876	3	1	9	N	1					31
06	936	N	936	-0-	-0-	-0-	935	3	1	9	N	1					32
07	1054	N	932	-0-	-122	-0-	932	3			N	-0-					32
08	956	N	956	-0-	-0-	-0-	930	3	26	9	N	24					56
09	930	N	866	-0-	-64	-0-	866	3			N	-0-					56

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	207	3	1	9	N	1					16
05	217	N	189	-0-	-28	-0-	186	3	3	9	N	3					19
06	210	N	203	-0-	-7	-0-	201	3	2	9	N	2					21
07	217	N	198	-0-	-19	-0-	196	3	2	9	N	2					23
08	210	N	210	-0-	-0-	-0-	204	3	6	9	N	5					28
09	210	N	171	-0-	-39	-0-	170	3	1	9	N	1					29

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	551	-0-	-19	-0-	549	3	2	9	N	2					12
05	543	N	543	-0-	-0-	-0-	541	3	2	9	N	2					14
06	540	N	427	-0-	-113	-0-	427	3			N	-0-					14
07	558	N	510	-0-	-48	-0-	510	3			N	-0-					14
08	558	N	492	-0-	-66	-0-	492	3			N	-0-					14
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					14

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	962	-0-	-58	-0-	960	3	2	9	N	2					16
05	992	N	886	-0-	-106	-0-	885	3	1	9	N	1					17
06	840	N	823	-0-	-17	-0-	821	3	2	9	N	2					19
07	992	N	880	-0-	-112	-0-	879	3	1	9	N	1					20
08	899	N	882	-0-	-17	-0-	874	3	8	9	N	7					27
*09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					27

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		849	-0-	849	3279	845	3	4	9	Y	4	47	1			7
05	DLQ G-10		859	-0-	859	4138	856	3	3	9	Y	3					10
06	100	N	804	-0-	704	4842	802	3	2	9	Y	2					12
07	3100	N	822	-0-	-2278	2564	822	3			Y	-0-					12
08	3100	N	813	-0-	-2287	277	809	3	4	9	Y	4					16
*09	1074	N	797	-0-	-277	-0-	777	3	20	9	Y	18					34

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		147	-0-	147	469	147	3			Y	-0-					36
05	DLQ G-10		146	-0-	146	615	146	3			Y	-0-					36
06	DLQ G-10		134	-0-	134	749	134	3			Y	-0-					36
07	887	N	138	-0-	-749	-0-	138	3			Y	-0-					36
08	155	N	132	-0-	-23	-0-	132	3			Y	-0-					36
*09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		341	-0-	341	1326	341	3			Y	-0-					17
05	DLQ G-10		331	-0-	331	1657	331	3			Y	-0-					17
06	DLQ G-10		310	-0-	310	1967	310	3			Y	-0-					17
07	2287	N	320	-0-	-1967	-0-	320	3			Y	-0-					17
08	341	N	298	-0-	-43	-0-	298	3			Y	-0-					17
09	300	N	292	-0-	-8	-0-	292	3			Y	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	1291	-0-	1291	4941	1271	3	20	9	Y	18	49	1			19
05	DLQ	G-10	1296	-0-	1296	6237	1270	3	26	9	Y	24					43
06	DLQ	G-10	1219	-0-	1219	7456	1199	3	20	9	Y	18	51	1			10
07	3100	N	1273	-0-	-1827	5629	1251	3	22	9	Y	20					30
08	3100	N	1285	-0-	-1815	3814	1261	3	24	9	Y	22					52
*09	3000	N	1191	-0-	-1809	2005	1171	3	20	9	Y	18					70

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 03/20/2007 TOTAL DEPTH 7977 PERF. 7410 - 7769

04	2149	N	2149	-0-	-0-	-0-	2132	3	17	9	N	15					53
05	2263	N	1987	-0-	-276	-0-	1980	3	7	9	N	6					59
06	1548	N	1548	-0-	-0-	-0-	1536	3	12	9	N	11	54	1			16
07	2232	N	1939	-0-	-293	-0-	1931	3	8	9	N	7					23
08	1984	N	1773	-0-	-211	-0-	1758	3	15	9	N	14					37
*09	1826	N	1826	-0-	-0-	-0-	1800	3	26	9	N	24					61

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					35
05	651	N	608	-0-	-43	-0-	608	3			N	-0-					35
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					35
07	620	N	576	-0-	-44	-0-	575	3	1	9	N	1					36
08	620	N	567	-0-	-53	-0-	567	3			N	-0-					36
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					36

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					31
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					31
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					31
07	186	N	153	-0-	-33	-0-	153	3			N	-0-					31
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					31
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					31

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

04	DLQ	G-10	483	-0-	483	1891	480	3	3	9	Y	3					39
05	DLQ	G-10	482	-0-	482	2373	480	3	2	9	Y	2					41
06	DLQ	G-10	459	-0-	459	2832	459	3			Y	-0-					41
07	3100	N	442	-0-	-2658	174	442	3			Y	-0-					41
08	580	N	406	-0-	-174	-0-	406	3			Y	-0-					41
09	450	N	373	-0-	-77	-0-	372	3	1	9	Y	1					42

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

04	DLQ	G-10	698	-0-	698	2546	695	3	3	9	Y	3					31
05	DLQ	G-10	722	-0-	722	3268	716	3	6	9	Y	5					36
06	100	N	705	-0-	605	3873	702	3	3	9	Y	3					39
07	3100	N	740	-0-	-2360	1513	736	3	4	9	Y	4					43
08	2244	N	731	-0-	-1513	-0-	724	3	7	9	Y	6					49
09	720	N	709	-0-	-11	-0-	700	3	9	9	Y	8	2	8			55

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

04	DLQ	G-10	1691	-0-	1691	6201	1690	3	1	9	Y	1					24
05	DLQ	G-10	1704	-0-	1704	7905	1684	3	20	9	Y	18					42
06	100	N	1579	-0-	1479	9384	1569	3	10	9	Y	9	36	1			15
07	3100	N	1600	-0-	-1500	7884	1592	3	8	9	Y	7					22
08	3100	N	1578	-0-	-1522	6362	1576	3	2	9	Y	2					24
*09	3000	N	1491	-0-	-1509	4853	1487	3	4	9	Y	4					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		956	-0-	956	3613	954	3	2	9	Y	2					16
05	DLQ G-10		921	-0-	921	4534	921	3			Y	-0-					16
06	100	N	899	-0-	799	5333	896	3	3	9	Y	3					19
07	3100	N	910	-0-	-2190	3143	910	3			Y	-0-					19
08	3100	N	864	-0-	-2236	907	864	3			Y	-0-					19
*09	1703	N	796	-0-	-907	-0-	794	3	2	9	Y	2	2	8			19

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

04	720	N	647	-0-	-73	-0-	647	3			N	-0-					16
05	744	N	714	-0-	-30	-0-	711	3	3	9	N	3					19
06	671	N	671	-0-	-0-	-0-	665	3	6	9	N	5					24
07	682	N	632	-0-	-50	-0-	626	3	6	9	N	5					29
08	713	N	591	-0-	-122	-0-	590	3	1	9	N	1					30
09	660	N	613	-0-	-47	-0-	610	3	3	9	N	3					33

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

04	900	N	387	-0-	-513	-0-	387	3			N	-0-					44
05	837	N	529	-0-	-308	-0-	525	3	4	9	N	4					48
06	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2					50
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					50
08	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1					51
09	630	N	618	-0-	-12	-0-	617	3	1	9	N	1					52

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

04	DLQ G-10		762	-0-	762	3999	762	3			Y	-0-					50
05	DLQ G-10		803	-0-	803	4802	802	3	1	9	Y	1					51
06	100	N	604	-0-	504	5306	604	3			Y	-0-					51
07	3100	N	531	-0-	-2569	2737	531	3			Y	-0-	32	1			19
08	3100	N	960	-0-	-2140	597	960	3			Y	-0-					19
*09	1418	N	821	-0-	-597	-0-	820	3	1	9	Y	1					20

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

04	780	N	713	-0-	-67	-0-	701	3	12	9	N	11	47	1			19
05	775	N	752	-0-	-23	-0-	749	3	3	9	N	3					22
06	719	N	719	-0-	-0-	-0-	718	3	1	9	N	1					23
07	744	N	708	-0-	-36	-0-	705	3	3	9	N	3					26
08	744	N	721	-0-	-23	-0-	721	3			N	-0-					26
09	720	N	698	-0-	-22	-0-	697	3	1	9	N	1					27

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

04	DLQ G-10		488	-0-	488	1797	488	3			Y	-0-					29
05	DLQ G-10		322	-0-	322	2119	322	3			Y	-0-					29
06	100	N	519	-0-	419	2538	519	3			Y	-0-					29
07	2975	N	437	-0-	-2538	-0-	435	3	2	9	Y	2					31
08	393	N	393	-0-	-0-	-0-	390	3	3	9	Y	3					34
09	510	N	355	-0-	-155	-0-	355	3			Y	-0-					34

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

04	930	N	893	-0-	-37	-0-	891	3	2	9	N	2					28
05	930	N	887	-0-	-43	-0-	883	3	4	9	N	4					32
06	882	N	882	-0-	-0-	-0-	876	3	6	9	N	5					37
07	930	N	904	-0-	-26	-0-	903	3	1	9	N	1					38
08	899	N	865	-0-	-34	-0-	836	3	29	9	N	26					64
09	870	N	750	-0-	-120	-0-	749	3	1	9	N	1					65

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		499	-0-	499	1865	498	3	1	9	Y	1					28
05	DLQ G-10		454	-0-	454	2319	451	3	3	9	Y	3					31
06	100	N	414	-0-	314	2633	411	3	3	9	Y	3					34
07	3070	N	437	-0-	-2633	-0-	437	3			Y	-0-					34
08	465	N	384	-0-	-81	-0-	382	3	2	9	Y	2					36
09	420	N	354	-0-	-66	-0-	347	3	7	9	Y	6					42

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		764	-0-	764	3003	764	3			Y	-0-					36
05	DLQ G-10		765	-0-	765	3768	762	3	3	9	Y	3					39
06	100	N	793	-0-	693	4461	790	3	3	9	Y	3					42
07	3100	N	778	-0-	-2322	2139	776	3	2	9	Y	2					44
08	2926	N	787	-0-	-2139	-0-	785	3	2	9	Y	2					46
09	780	N	739	-0-	-41	-0-	736	3	3	9	Y	3					49

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		2036	-0-	2036	7860	2029	3	7	9	Y	6					37
05	DLQ G-10		2042	-0-	2042	9902	2024	3	18	9	Y	16					53
06	100	N	1909	-0-	1809	11711	1897	3	12	9	Y	11	48	1			16
07	3100	N	1934	-0-	-1166	10545	1928	3	6	9	Y	5					21
08	3100	N	1794	-0-	-1306	9239	1792	3	2	9	Y	2					23
*09	3000	N	1758	-0-	-1242	7997	1750	3	8	9	Y	7					30

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		722	-0-	722	2766	721	3	1	9	Y	1					46
05	DLQ G-10		698	-0-	698	3464	694	3	4	9	Y	4					50
06	DLQ G-10		643	-0-	643	4107	643	3			Y	-0-					50
07	3100	N	672	-0-	-2428	1679	666	3	6	9	Y	5					55
08	2329	N	650	-0-	-1679	-0-	649	3	1	9	Y	1					56
09	630	N	614	-0-	-16	-0-	611	3	3	9	Y	3					59

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1003	N	1003	-0-	-0-	-0-	1000	3	3	9	N	3					12
05	974	N	974	-0-	-0-	-0-	974	3			N	-0-					12
06	930	N	883	-0-	-47	-0-	881	3	2	9	N	2					14
07	1023	N	854	-0-	-169	-0-	854	3			N	-0-					14
08	1000	N	1000	-0-	-0-	-0-	999	3	1	9	N	1					15
*09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					15

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		2750	-0-	2750	10450	2731	3	19	9	Y	17					55
05	DLQ G-10		2673	-0-	2673	13123	2661	3	12	9	Y	11					66
06	DLQ G-10		2383	-0-	2383	15506	2369	3	14	9	Y	13					79
07	17873	X	2367	-0-	-15506	-0-	2360	3	7	9	Y	6	70	1	2	8	13
08	2852	X	2420	-0-	-432	-0-	2409	3	11	9	Y	10					23
09	2760	X	2345	-0-	-415	-0-	2337	3	8	9	Y	7					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		313	-0-	313	924	313	3			Y	-0-					8
05	DLQ G-10		446	-0-	446	1370	446	3			Y	-0-					8
06	DLQ G-10		403	-0-	403	1773	403	3			Y	-0-					8
07	2133	N	360	-0-	-1773	-0-	360	3			Y	-0-					8
08	434	N	327	-0-	-107	-0-	327	3			Y	-0-					8
09	390	N	284	-0-	-106	-0-	284	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		745	-0-	745	2235	744	3	1	9	Y	1					30
05	DLQ G-10		1205	-0-	1205	3440	1205	3			Y	-0-					30
06	DLQ G-10		1576	-0-	1576	5016	1576	3			Y	-0-					30
07	3100	N	992	-0-	-2108	2908	992	3			Y	-0-					30
08	3100	N	975	-0-	-2125	783	975	3			Y	-0-					30
*09	1518	N	735	-0-	-783	-0-	735	3			Y	-0-					30

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		73	-0-	73	230	73	3			Y	-0-					15
05	DLQ G-10		63	-0-	63	293	59	3	4	9	Y	4					19
06	DLQ G-10		50	-0-	50	343	50	3			Y	-0-					19
07	389	N	46	-0-	-343	-0-	46	3			Y	-0-					19
08	62	N	59	-0-	-3	-0-	59	3			Y	-0-					19
*09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					19

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1105	-0-	1105	4344	1095	3	10	9	Y	9	71	1			16
05	DLQ G-10		1106	-0-	1106	5450	1105	3	1	9	Y	1					17
06	DLQ G-10		1074	-0-	1074	6524	1074	3			Y	-0-					17
07	3100	N	1112	-0-	-1988	4536	1112	3			Y	-0-					17
08	3100	N	1090	-0-	-2010	2526	1090	3			Y	-0-					17
*09	3000	N	1040	-0-	-1960	566	1038	3	2	9	Y	2					19

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		627	-0-	627	2454	625	3	2	9	Y	2					14
05	DLQ G-10		621	-0-	621	3075	620	3	1	9	Y	1					15
06	DLQ G-10		606	-0-	606	3681	606	3			Y	-0-					15
07	3100	N	616	-0-	-2484	1197	615	3	1	9	Y	1					16
08	1801	N	604	-0-	-1197	-0-	603	3	1	9	Y	1					17
*09	634	N	634	-0-	-0-	-0-	628	3	6	9	Y	5					22

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		778	-0-	778	2391	777	3	1	9	Y	1					10
05	DLQ G-10		720	-0-	720	3111	716	3	4	9	Y	4					14
06	100	N	436	-0-	336	3447	436	3			Y	-0-					14
07	3100	N	585	-0-	-2515	932	585	3			Y	-0-					14
08	1575	N	643	-0-	-932	-0-	642	3	1	9	Y	1					15
09	450	N	445	-0-	-5	-0-	444	3	1	9	Y	1					16

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1063	-0-	1063	4075	1063	3			Y	-0-					14
05	DLQ G-10		1048	-0-	1048	5123	1047	3	1	9	Y	1					15
06	100	N	880	-0-	780	5903	879	3	1	9	Y	1					16
07	3100	N	994	-0-	-2106	3797	994	3			Y	-0-					16
08	3100	N	1057	-0-	-2043	1754	1056	3	1	9	Y	1					17
*09	2755	N	1001	-0-	-1754	-0-	991	3	10	9	Y	9					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		417	-0-	417	2012	417	3			Y	-0-	32	1			19
05	DLQ G-10		502	-0-	502	2514	502	3			Y	-0-					19
06	100	N	429	-0-	329	2843	429	3			Y	-0-					19
07	3100	N	428	-0-	-2672	171	428	3			Y	-0-					19
08	582	N	411	-0-	-171	-0-	411	3			Y	-0-					19
09	420	N	366	-0-	-54	-0-	366	3			Y	-0-					19

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

04	558	N	558	-0-	-0-	-0-	546	3	12	9	N	11					46
05	569	N	569	-0-	-0-	-0-	549	3	20	9	N	18	44	1			20
06	520	N	520	-0-	-0-	-0-	517	3	3	9	N	3					23
07	589	N	551	-0-	-38	-0-	543	3	8	9	N	7					30
08	558	N	534	-0-	-24	-0-	524	3	10	9	N	9					39
09	510	N	494	-0-	-16	-0-	484	3	10	9	N	9					48

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

04	DLQ G-10		680	-0-	680	2550	676	3	4	9	Y	4					41
05	DLQ G-10		701	-0-	701	3251	698	3	3	9	Y	3					44
06	100	N	519	-0-	419	3670	517	3	2	9	Y	2					46
07	3100	N	535	-0-	-2565	1105	534	3	1	9	Y	1	38	1			9
08	1654	N	549	-0-	-1105	-0-	549	3			Y	-0-					9
*09	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					10

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

04	DLQ G-10		933	-0-	933	3314	927	3	6	9	Y	5					44
05	DLQ G-10		863	-0-	863	4177	859	3	4	9	Y	4					48
06	100	N	719	-0-	619	4796	717	3	2	9	Y	2					50
07	3100	N	749	-0-	-2351	2445	742	3	7	9	Y	6					56
08	3100	N	863	-0-	-2237	208	861	3	2	9	Y	2					58
*09	979	N	771	-0-	-208	-0-	768	3	3	9	Y	3					61

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

04	DLQ G-10		511	-0-	511	1628	510	3	1	9	Y	1					44
05	DLQ G-10		525	-0-	525	2153	525	3			Y	-0-					44
06	100	N	481	-0-	381	2534	481	3			Y	-0-					44
07	3021	N	487	-0-	-2534	-0-	487	3			Y	-0-					44
08	527	N	465	-0-	-62	-0-	464	3	1	9	Y	1					45
09	480	N	439	-0-	-41	-0-	435	3	4	9	Y	4					49

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

04	DLQ G-10		72	-0-	72	226	59	3	13	9	Y	12					41
05	DLQ G-10		67	-0-	67	293	64	3	3	9	Y	3					44
06	100	N	66	-0-	-34	259	64	3	2	9	Y	2					46
07	334	N	75	-0-	-259	-0-	69	3	6	9	Y	5					51
08	62	N	23	-0-	-39	-0-	23	3			Y	-0-					51
*09	62	N	62	-0-	-0-	-0-	54	3	8	9	Y	7					58

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

04	DLQ G-10		481	-0-	481	1562	481	3			Y	-0-					49
05	DLQ G-10		531	-0-	531	2093	528	3	3	9	Y	3					52
06	100	N	509	-0-	409	2502	508	3	1	9	Y	1					53
07	3037	N	535	-0-	-2502	-0-	532	3	3	9	Y	3					56
08	527	N	515	-0-	-12	-0-	513	3	2	9	Y	2					58
*09	526	N	526	-0-	-0-	-0-	524	3	2	9	Y	2					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	847	-0-	-23	-0-	843	3	4	9	N	4					21
05	831	N	831	-0-	-0-	-0-	828	3	3	9	N	3					24
06	766	N	766	-0-	-0-	-0-	760	3	6	9	N	5					29
07	868	N	754	-0-	-114	-0-	754	3			N	-0-					29
08	837	N	759	-0-	-78	-0-	757	3	2	9	N	2					31
09	780	N	735	-0-	-45	-0-	734	3	1	9	N	1					32

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

04	DLQ G-10		625	-0-	625	2486	623	3	2	9	Y	2	43	1			9
05	DLQ G-10		642	-0-	642	3128	639	3	3	9	Y	3					12
06	100	N	598	-0-	498	3626	597	3	1	9	Y	1					13
07	3100	N	626	-0-	-2474	1152	619	3	7	9	Y	6					19
08	1738	N	586	-0-	-1152	-0-	585	3	1	9	Y	1					20
09	600	N	550	-0-	-50	-0-	549	3	1	9	Y	1					21

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

04	DLQ G-10		419	-0-	419	1520	378	3	41	9	Y	37	65	1			17
05	DLQ G-10		390	-0-	390	1910	368	3	22	9	Y	20					37
06	100	N	377	-0-	277	2187	355	3	22	9	Y	20					57
07	2559	N	372	-0-	-2187	-0-	347	3	25	9	Y	23					80
08	403	N	337	-0-	-66	-0-	323	3	14	9	Y	13	77	1			16
09	390	N	345	-0-	-45	-0-	320	3	25	9	Y	23					39

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

04	DLQ G-10		555	-0-	555	1891	551	3	4	9	Y	4					42
05	DLQ G-10		519	-0-	519	2410	518	3	1	9	Y	1					43
06	100	N	503	-0-	403	2813	503	3			Y	-0-					43
07	3100	N	405	-0-	-2695	118	405	3			Y	-0-					43
08	527	N	379	-0-	-148	-0-	379	3			Y	-0-					43
09	510	N	413	-0-	-97	-0-	412	3	1	9	Y	1					44

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

04	DLQ G-10		1812	-0-	1812	6673	1802	3	10	9	Y	9					36
05	DLQ G-10		1857	-0-	1857	8530	1854	3	3	9	Y	3	31	1			8
06	100	N	1714	-0-	1614	10144	1714	3			Y	-0-					8
07	3100	N	1740	-0-	-1360	8784	1740	3			Y	-0-					8
08	3100	N	1619	-0-	-1481	7303	1619	3			Y	-0-					8
*09	3000	N	1528	-0-	-1472	5831	1526	3	2	9	Y	2					10

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

04	DLQ G-10		1245	-0-	1245	4738	1243	3	2	9	Y	2					15
05	DLQ G-10		1267	-0-	1267	6005	1254	3	13	9	Y	12					27
06	100	N	1205	-0-	1105	7110	1181	3	24	9	Y	22	36	1			13
07	3100	N	1239	-0-	-1861	5249	1235	3	4	9	Y	4					17
08	3100	N	1202	-0-	-1898	3351	1198	3	4	9	Y	4					21
*09	3000	N	1170	-0-	-1830	1521	1159	3	11	9	Y	10					31

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

04	DLQ G-10		1095	-0-	1095	4542	1089	3	6	9	Y	5					26
05	DLQ G-10		1167	-0-	1167	5709	1161	3	6	9	Y	5					31
06	100	N	1048	-0-	948	6657	1044	3	4	9	Y	4					35
07	3100	N	1144	-0-	-1956	4701	1136	3	8	9	Y	7					42
08	3100	N	1085	-0-	-2015	2686	1083	3	2	9	Y	2					44
*09	3000	N	1127	-0-	-1873	813	1123	3	4	9	Y	4					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		433	-0-	433	1363	433	3			Y	-0-					19
05	DLQ G-10		437	-0-	437	1800	436	3	1	9	Y	1					20
06	100	N	489	-0-	389	2189	488	3	1	9	Y	1					21
07	2702	N	513	-0-	-2189	-0-	513	3			Y	-0-					21
08	434	N	403	-0-	-31	-0-	403	3			Y	-0-					21
09	480	N	394	-0-	-86	-0-	394	3			Y	-0-					21

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		2304	-0-	2304	9049	2271	3	33	9	Y	30	72	1			38
05	DLQ G-10		2060	-0-	2060	11109	2049	3	11	9	Y	10					48
06	100	N	1953	-0-	1853	12962	1934	3	19	9	Y	17					65
07	3100	N	1892	-0-	-1208	11754	1863	3	29	9	Y	26	78	1			13
08	3100	N	1861	-0-	-1239	10515	1861	3			Y	-0-					13
*09	3000	N	1781	-0-	-1219	9296	1762	3	19	9	Y	17					30

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		233	-0-	233	834	233	3			Y	-0-					7
05	DLQ G-10		258	-0-	258	1092	257	3	1	9	Y	1					8
06	100	N	208	-0-	108	1200	208	3			Y	-0-					8
07	1386	N	186	-0-	-1200	-0-	186	3			Y	-0-					8
08	248	N	179	-0-	-69	-0-	179	3			Y	-0-					8
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		522	-0-	522	1927	516	3	6	9	Y	5					50
05	DLQ G-10		480	-0-	480	2407	480	3			Y	-0-	38	1			12
06	100	N	452	-0-	352	2759	452	3			Y	-0-					12
07	3100	N	462	-0-	-2638	121	462	3			Y	-0-					12
08	566	N	445	-0-	-121	-0-	445	3			Y	-0-					12
*09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					12

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1549	N	1549	-0-	-0-	-0-	1535	3	14	9	N	13					30
05	1667	N	1667	-0-	-0-	-0-	1661	3	6	9	N	5					35
06	1592	N	1592	-0-	-0-	-0-	1582	3	10	9	N	9					44
07	1618	N	1618	-0-	-0-	-0-	1609	3	9	9	N	8					52
08	1616	N	1616	-0-	-0-	-0-	1612	3	4	9	N	4					56
*09	1558	N	1558	-0-	-0-	-0-	1556	3	2	9	N	2	35	1			23

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		804	-0-	804	3882	804	3			Y	-0-					-0-
05	DLQ G-10		715	-0-	715	4597	715	3			Y	-0-					-0-
06	100	N	713	-0-	613	5210	713	3			Y	-0-					-0-
07	3100	N	748	-0-	-2352	2858	748	3			Y	-0-					-0-
08	3100	N	723	-0-	-2377	481	723	3			Y	-0-					-0-
*09	1157	N	676	-0-	-481	-0-	676	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		807	-0-	807	3060	807	3			Y	-0-	41	1			10
05	DLQ G-10		797	-0-	797	3857	797	3			Y	-0-					10
06	100	N	759	-0-	659	4516	753	3	6	9	Y	5					15
07	3100	N	778	-0-	-2322	2194	775	3	3	9	Y	3					18
08	2949	N	755	-0-	-2194	-0-	753	3	2	9	Y	2					20
09	750	N	725	-0-	-25	-0-	722	3	3	9	Y	3					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		787	-0-	787	3231	784	3	3	9	Y	3	42	1			18
05	DLQ G-10		812	-0-	812	4043	810	3	2	9	Y	2					20
06		100 N	796	-0-	696	4739	796	3			Y	-0-					20
07		3100 N	824	-0-	-2276	2463	824	3			Y	-0-					20
08		3100 N	825	-0-	-2275	188	825	3			Y	-0-					20
*09		947 N	759	-0-	-188	-0-	759	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1257	-0-	1257	4822	1254	3	3	9	Y	3	49	1			12
05	DLQ G-10		1257	-0-	1257	6079	1248	3	9	9	Y	8					20
06	DLQ G-10		1075	-0-	1075	7154	1067	3	8	9	Y	7					27
07		3100 N	1220	-0-	-1880	5274	1214	3	6	9	Y	5					32
08		3100 N	1162	-0-	-1938	3336	1161	3	1	9	Y	1					33
*09		3000 N	1155	-0-	-1845	1491	1149	3	6	9	Y	5					38

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1543	-0-	1543	6455	1543	3			Y	-0-					48
05	DLQ G-10		1312	-0-	1312	7767	1312	3			Y	-0-					48
06	DLQ G-10		1270	-0-	1270	9037	1270	3			Y	-0-					48
07		3100 N	1152	-0-	-1948	7089	1150	3	2	9	Y	2					50
08		3100 N	1346	-0-	-1754	5335	1346	3			Y	-0-					50
*09		3000 N	1795	-0-	-1205	4130	1792	3	3	9	Y	3					53

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		1205 N	1205	-0-	-0-	-0-	1202	3	3	9	N	3					20
05		1188 N	1188	-0-	-0-	-0-	1186	3	2	9	N	2					22
06		1033 N	1033	-0-	-0-	-0-	1033	3			N	-0-					22
07		1240 N	946	-0-	-294	-0-	945	3	1	9	N	1					23
08		1277 N	1277	-0-	-0-	-0-	1275	3	2	9	N	2					25
*09		1122 N	1122	-0-	-0-	-0-	1122	3			N	-0-					25

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		503	-0-	503	1929	503	3			Y	-0-					27
05	DLQ G-10		495	-0-	495	2424	494	3	1	9	Y	1					28
06	DLQ G-10		468	-0-	468	2892	468	3			Y	-0-					28
07		3100 N	467	-0-	-2633	259	467	3			Y	-0-					28
08		670 N	411	-0-	-259	-0-	411	3			Y	-0-					28
09		480 N	405	-0-	-75	-0-	405	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	128					Y	-0-					18
05	DLQ G-10		-0-	-0-	-0-	128					Y	-0-					18
06	DLQ G-10		-0-	-0-	-0-	128					Y	-0-					18
07	T. A.		-0-	-0-	-0-	128					Y	-0-					18
08	T. A.		-0-	-0-	-0-	128					Y	-0-					18
09	T. A.		-0-	-0-	-0-	128					Y	-0-					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		420 N	365	-0-	-55	-0-	361	3	4	9	N	4					47
05		483 N	483	-0-	-0-	-0-	476	3	7	9	N	6	36	1			17
06		439 N	439	-0-	-0-	-0-	438	3	1	9	N	1					18
07		372 N	372	-0-	-0-	-0-	370	3	2	9	N	2					20
08		434 N	368	-0-	-66	-0-	368	3			N	-0-					20
09		420 N	371	-0-	-49	-0-	371	3			N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	864	-0-	-6	-0-	862	3	2	9	N	2					48
05	899	N	824	-0-	-75	-0-	824	3			N	-0-					48
06	780	N	716	-0-	-64	-0-	716	3			N	-0-					48
07	899	N	768	-0-	-131	-0-	768	3			N	-0-					48
08	837	N	815	-0-	-22	-0-	815	3			N	-0-					48
*09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					48

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1229	-0-	-151	-0-	1204	3	25	9	N	23	41	1			22
05	1302	N	1101	-0-	-201	-0-	1100	3	1	9	N	1					23
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					23
07	1271	N	1175	-0-	-96	-0-	1175	3			N	-0-					23
08	1255	N	1255	-0-	-0-	-0-	1245	3	10	9	N	9					32
*09	1184	N	1184	-0-	-0-	-0-	1183	3	1	9	N	1					33

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		409	-0-	409	1402	409	3			Y	-0-					15
05	DLQ G-10		399	-0-	399	1801	399	3			Y	-0-					15
06	DLQ G-10		390	-0-	390	2191	390	3			Y	-0-					15
07	2581	N	390	-0-	-2191	-0-	390	3			Y	-0-					15
08	403	N	384	-0-	-19	-0-	384	3			Y	-0-					15
09	390	N	355	-0-	-35	-0-	355	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	454	3	3	9	N	3					30
05	462	N	462	-0-	-0-	-0-	459	3	3	9	N	3					33
06	415	N	415	-0-	-0-	-0-	413	3	2	9	N	2					35
07	382	N	382	-0-	-0-	-0-	379	3	3	9	N	3					38
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					38
*09	394	N	394	-0-	-0-	-0-	362	3	32	9	N	29					67

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		861	-0-	861	3348	850	3	11	9	Y	10					35
05	DLQ G-10		823	-0-	823	4171	821	3	2	9	Y	2					37
06	DLQ G-10		772	-0-	772	4943	769	3	3	9	Y	3					40
07	3100	N	766	-0-	-2334	2609	764	3	2	9	Y	2					42
08	3100	N	734	-0-	-2366	243	731	3	3	9	Y	3					45
*09	991	N	748	-0-	-243	-0-	748	3			Y	-0-					45

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		314	-0-	314	1239	314	3			Y	-0-					20
05	DLQ G-10		727	-0-	727	1966	727	3			Y	-0-					20
06	DLQ G-10		893	-0-	893	2859	891	3	2	9	Y	2					22
07	3100	N	1006	-0-	-2094	765	1006	3			Y	-0-					22
08	1551	N	786	-0-	-765	-0-	783	3	3	9	Y	3					25
09	450	N	316	-0-	-134	-0-	314	3	2	9	Y	2					27

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		852	-0-	852	3201	799	3	53	9	Y	48	87	1			37
05	DLQ G-10		844	-0-	844	4045	832	3	12	9	Y	11					48
06	DLQ G-10		734	-0-	734	4779	732	3	2	9	Y	2					50
07	3100	N	832	-0-	-2268	2511	818	3	14	9	Y	13					63
08	3100	N	864	-0-	-2236	275	818	3	46	9	Y	42	88	1			17
*09	1032	N	757	-0-	-275	-0-	739	3	18	9	Y	16					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1763	-0-	1763	6959	1763	3			Y	-0-					42
05	DLQ G-10		1792	-0-	1792	8751	1792	3			Y	-0-	7	1			35
06	DLQ G-10		1682	-0-	1682	10433	1679	3	3	9	Y	3					38
07	3100	N	1705	-0-	-1395	9038	1705	3			Y	-0-					38
08	3100	N	1627	-0-	-1473	7565	1625	3	2	9	Y	2					40
*09	3000	N	1561	-0-	-1439	6126	1552	3	9	9	Y	8					48

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	627	3	3	9	N	3					23
05	651	N	630	-0-	-21	-0-	628	3	2	9	N	2					25
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					25
07	651	N	556	-0-	-95	-0-	556	3			N	-0-					25
08	620	N	519	-0-	-101	-0-	519	3			N	-0-					25
09	540	N	514	-0-	-26	-0-	512	3	2	9	N	2					27

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		3466	-0-	3466	13262	3462	3	4	9	Y	4					28
05	DLQ G-10		3507	-0-	3507	16769	3507	3			Y	-0-					28
06	DLQ G-10		3107	-0-	3107	19876	3107	3			Y	-0-					28
07	23352	X	3476	-0-	-19876	-0-	3474	3	2	9	Y	2					30
08	3596	X	3350	-0-	-246	-0-	3349	3	1	9	Y	1					31
09	3480	X	3180	-0-	-300	-0-	3180	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		2216	-0-	2216	8433	2216	3			Y	-0-					14
05	DLQ G-10		2211	-0-	2211	10644	2211	3			Y	-0-					14
06	DLQ G-10		2062	-0-	2062	12706	2062	3			Y	-0-					14
07	3100	N	2116	-0-	-984	11722	2116	3			Y	-0-					14
08	3100	N	2097	-0-	-1003	10719	2097	3			Y	-0-					14
*09	3000	N	1967	-0-	-1033	9686	1967	3			Y	-0-					14

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1271	N	1271	-0-	-0-	-0-	1260	3	11	9	N	10					31
05	1361	N	1361	-0-	-0-	-0-	1352	3	9	9	N	8					39
06	1311	N	1311	-0-	-0-	-0-	1304	3	7	9	N	6					45
07	1320	N	1320	-0-	-0-	-0-	1319	3	1	9	N	1					46
08	1240	N	1237	-0-	-3	-0-	1222	3	15	9	N	14					60
09	1200	N	1007	-0-	-193	-0-	995	3	12	9	N	11					71

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1505	-0-	1505	5740	1505	3			Y	-0-					-0-
05	DLQ G-10		1489	-0-	1489	7229	1489	3			Y	-0-					-0-
06	DLQ G-10		1420	-0-	1420	8649	1420	3			Y	-0-					-0-
07	3100	N	1424	-0-	-1676	6973	1424	3			Y	-0-					-0-
08	3100	N	1409	-0-	-1691	5282	1409	3			Y	-0-					-0-
*09	3000	N	1308	-0-	-1692	3590	1308	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1479	N	1479	-0-	-0-	-0-	1473	3	6	9	N	5					35
05	1519	N	1460	-0-	-59	-0-	1452	3	8	9	N	7					42
06	1352	N	1352	-0-	-0-	-0-	1338	3	14	9	N	13					55
07	1519	N	1390	-0-	-129	-0-	1379	3	11	9	N	10					65
08	1457	N	1379	-0-	-78	-0-	1378	3	1	9	N	1					66
09	1350	N	1323	-0-	-27	-0-	1319	3	4	9	N	4					70

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					22
05	372	N	312	-0-	-60	-0-	311	3	1	9	N	1					23
06	330	N	278	-0-	-52	-0-	278	3			N	-0-					23
07	372	N	282	-0-	-90	-0-	282	3			N	-0-					23
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					23
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					23

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

04	870	N	853	-0-	-17	-0-	853	3			N	-0-					55
05	992	N	988	-0-	-4	-0-	978	3	10	9	N	9					64
06	969	N	969	-0-	-0-	-0-	951	3	18	9	N	16	55	1			25
07	902	N	902	-0-	-0-	-0-	900	3	2	9	N	2					27
08	992	N	951	-0-	-41	-0-	944	3	7	9	N	6					33
09	960	N	868	-0-	-92	-0-	858	3	10	9	N	9					42

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

04	691	N	691	-0-	-0-	-0-	689	3	2	9	N	2					36
05	713	N	705	-0-	-8	-0-	699	3	6	9	N	5					41
06	762	N	762	-0-	-0-	-0-	754	3	8	9	N	7					48
07	713	N	674	-0-	-39	-0-	670	3	4	9	N	4					52
08	713	N	639	-0-	-74	-0-	635	3	4	9	N	4	43	1			13
09	750	N	641	-0-	-109	-0-	639	3	2	9	N	2					15

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

04	1864	N	1864	-0-	-0-	-0-	1862	3	2	9	N	2					16
05	1953	N	1903	-0-	-50	-0-	1879	3	24	9	N	22					38
06	1778	N	1778	-0-	-0-	-0-	1767	3	11	9	N	10					48
07	1922	N	1784	-0-	-138	-0-	1780	3	4	9	N	4					52
08	1891	N	1763	-0-	-128	-0-	1754	3	9	9	N	8	23	1			37
09	1770	N	1658	-0-	-112	-0-	1656	3	2	9	N	2					39

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

04	1340	N	1340	-0-	-0-	-0-	1338	3	2	9	N	2					31
05	1364	N	1316	-0-	-48	-0-	1312	3	4	9	N	4					35
06	1265	N	1265	-0-	-0-	-0-	1263	3	2	9	N	2					37
07	1395	N	1286	-0-	-109	-0-	1282	3	4	9	N	4					41
08	1302	N	1246	-0-	-56	-0-	1243	3	3	9	N	3					44
09	1260	N	1239	-0-	-21	-0-	1239	3			N	-0-					44

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

04	2811	X	2811	-0-	-0-	-0-	2768	3	43	9	N	39	64	1			25
05	2533	X	2533	-0-	-0-	-0-	2523	3	10	9	N	9					34
06	2508	X	2508	-0-	-0-	-0-	2495	3	13	9	N	12					46
07	2460	X	2460	-0-	-0-	-0-	2437	3	23	9	N	21					67
08	2260	X	2260	-0-	-0-	-0-	2257	3	3	9	N	3					70
*09	1864	X	1864	-0-	-0-	-0-	1847	3	17	9	N	15					85

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

04	DLQ G-10		2530	-0-	2530	10233	2530	3			Y	-0-					17
05	DLQ G-10		2716	-0-	2716	12949	2712	3	4	9	Y	4					21
06	DLQ G-10		2616	-0-	2616	15565	2609	3	7	9	Y	6					27
07	3100	N	2658	-0-	-442	15123	2657	3	1	9	Y	1					28
08	3100	N	2449	-0-	-651	14472	2447	3	2	9	Y	2					30
*09	3000	N	2444	-0-	-556	13916	2436	3	8	9	Y	7					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	593	-0-	-37	-0-	592	3	1	9	N	1					38
05	620	N	581	-0-	-39	-0-	573	3	8	9	N	7					45
06	570	N	505	-0-	-65	-0-	497	3	8	9	N	7					52
07	620	N	495	-0-	-125	-0-	492	3	3	9	N	3					55
08	589	N	398	-0-	-191	-0-	398	3			N	-0-					55
*09	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	N	4					59

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

04	DLQ G-10	2541	-0-	2541	9958	2541	3			Y	-0-					-0-
05	DLQ G-10	2607	-0-	2607	12565	2607	3			Y	-0-					-0-
06	DLQ G-10	2540	-0-	2540	15105	2540	3			Y	-0-					-0-
07	17923 X	2818	-0-	-15105	-0-	2818	3			Y	-0-					-0-
08	2803 X	2803	-0-	-0-	-0-	2803	3			Y	-0-					-0-
*09	2744 X	2744	-0-	-0-	-0-	2744	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

04	3871 X	3871	-0-	-0-	-0-	3854	3	17	9	N	15					101
05	3895 X	3895	-0-	-0-	-0-	3856	3	39	9	N	35	40	1			96
06	3298 X	3298	-0-	-0-	-0-	3285	3	13	9	N	12					108
07	3757 X	3757	-0-	-0-	-0-	3745	3	12	9	N	11					119
08	3611 X	3611	-0-	-0-	-0-	3607	3	4	9	N	4					123
*09	3430 X	3430	-0-	-0-	-0-	3429	3	1	9	N	1					124

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

04	749 N	749	-0-	-0-	-0-	734	3	15	9	N	14	44	1			15
05	747 N	747	-0-	-0-	-0-	738	3	9	9	N	8					23
06	684 N	684	-0-	-0-	-0-	678	3	6	9	N	5					28
07	701 N	701	-0-	-0-	-0-	699	3	2	9	N	2					30
08	735 N	735	-0-	-0-	-0-	734	3	1	9	N	1					31
*09	715 N	715	-0-	-0-	-0-	714	3	1	9	N	1					32

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

04	6120 X	5905	-0-	-215	-0-	5890	3	15	9	N	14					28
05	5899 X	5899	-0-	-0-	-0-	5867	3	32	9	N	29					57
06	5670 X	5519	-0-	-151	-0-	5474	3	45	9	N	41	78	1			20
07	6107 X	5628	-0-	-479	-0-	5608	3	20	9	N	18					38
08	6107 X	5581	-0-	-526	-0-	5552	3	29	9	N	26					64
09	5910 X	5317	-0-	-593	-0-	5286	3	31	9	N	28	65	1	1	8	26

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

04	DLQ G-10	1309	-0-	1309	4920	1296	3	13	9	Y	12					47
05	DLQ G-10	1055	-0-	1055	5975	1052	3	3	9	Y	3					50
06	DLQ G-10	1130	-0-	1130	7105	1130	3			Y	-0-					50
07	3100 N	1132	-0-	-1968	5137	1124	3	8	9	Y	7					57
08	3100 N	1101	-0-	-1999	3138	1100	3	1	9	Y	1					58
*09	3000 N	1025	-0-	-1975	1163	1019	3	6	9	Y	5					63

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

04	0 W	1369	-0-	1369	3931	1336	3	33	9	Y	30					143
05	DLQ G-10	1705	-0-	1705	5636	1703	3	2	9	Y	2					145
06	DLQ G-10	1536	-0-	1536	7172	1517	3	19	9	Y	17	49	1			113
07	3100 N	1548	-0-	-1552	5620	1538	3	10	9	Y	9					122
08	3100 N	902	-0-	-2198	3422	902	3			Y	-0-					122
*09	3000 N	786	-0-	-2214	1208	786	3			Y	-0-					122

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	674	-0-	674	674	586	3	88	9	N	80	146	1			42
05	0	W	678	-0-	678	1352	637	3	41	9	N	37	54	1			25
06	2412	N	1060	-0-	-1352	-0-	1018	3	42	9	N	38					63
07	1088	N	1088	-0-	-0-	-0-	1048	3	40	9	N	36	67	1			32
08	1053	N	1053	-0-	-0-	-0-	1011	3	42	9	N	38					70
09	1050	N	977	-0-	-73	-0-	934	3	43	9	N	39	72	1			37

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

04	2584	X	2584	-0-	-0-	-0-	2545	3	39	9	N	35	85	1			20
05	2069	X	2069	-0-	-0-	-0-	2055	3	14	9	N	13					33
06	1890	X	1858	-0-	-32	-0-	1854	3	4	9	N	4					37
07	2666	X	1829	-0-	-837	-0-	1829	3			N	-0-					37
08	2666	X	1614	-0-	-1052	-0-	1612	3	2	9	N	2	2	8			37
09	2580	X	1383	-0-	-1197	-0-	1381	3	2	9	N	2	2	8			37

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

04	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	11	1	165	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	12	1	168	3	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	12	1	165	3	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

04	491	N	491	-0-	-0-	-0-	32	1	459	3	N	-0-					-0-
05	527	N	501	-0-	-26	-0-	33	1	468	3	N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	33	1	478	3	N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-					-0-
09	480	N	478	-0-	-2	-0-	31	1	447	3	N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

04	510	N	493	-0-	-17	-0-	481	2	12	9	N	11					59
05	527	N	313	-0-	-214	-0-	305	2	8	9	N	7	57	1			9
06	480	N	364	-0-	-116	-0-	358	2	6	9	N	5					14
07	496	N	381	-0-	-115	-0-	380	2	1	9	N	1					15
08	916	N	916	-0-	-0-	-0-	914	2	2	9	N	2					17
*09	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		950	-0-	950	6796	944	2	6	9	Y	5					60
05	DLQ G-10		903	-0-	903	7699	901	2	2	9	Y	2					62
06	2900	N	730	-0-	-2170	5529	726	2	4	9	Y	4	60	1			6
07	3100	N	610	-0-	-2490	3039	604	2	6	9	Y	5					11
08	3100	N	769	-0-	-2331	708	769	2			Y	-0-					11
*09	1539	N	831	-0-	-708	-0-	824	2	7	9	Y	6					17

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

04	270	N	188	-0-	-82	-0-	188	2			N	-0-					191
05	248	N	169	-0-	-79	-0-	169	2			N	-0-					191
06	210	N	128	-0-	-82	-0-	128	2			N	-0-					191
07	186	N	123	-0-	-63	-0-	123	2			N	-0-					191
08	155	N	79	-0-	-76	-0-	79	2			N	-0-					191
*09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

04	730	N	730	-0-	-0-	-0-	728	2	2	9	N	2					94
05	738	N	738	-0-	-0-	-0-	732	2	6	9	N	5					99
06	718	N	718	-0-	-0-	-0-	717	2	1	9	N	1					100
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					100
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					100
*09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					100

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

04	852	N	852	-0-	-0-	-0-	821	2	31	9	N	28					221
05	775	N	677	-0-	-98	-0-	658	2	19	9	N	17	183	1			55
06	780	N	575	-0-	-205	-0-	575	2			N	-0-					55
07	806	N	533	-0-	-273	-0-	533	2			N	-0-					55
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					55
*09	836	N	836	-0-	-0-	-0-	812	2	24	9	N	22					77

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

04	1980	N	1878	-0-	-102	-0-	1857	2	21	9	N	19					115
05	2103	N	2103	-0-	-0-	-0-	2085	2	18	9	N	16	120	1			11
06	1960	N	1960	-0-	-0-	-0-	1943	2	17	9	N	15					26
07	1953	N	1881	-0-	-72	-0-	1878	2	3	9	N	3					29
08	2108	N	2076	-0-	-32	-0-	2072	2	4	9	N	4					33
09	1950	N	1925	-0-	-25	-0-	1919	2	6	9	N	5					38

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

04	DLQ G-10		1439	-0-	1439	2789	1421	2	18	9	Y	16					121
05	DLQ G-10		2107	-0-	2107	4896	2101	2	6	9	Y	5					126
06	2900	N	1978	-0-	-922	3974	1963	2	15	9	Y	14	125	1			15
07	3100	N	1416	-0-	-1684	2290	1407	2	9	9	Y	8					23
08	3100	N	2309	-0-	-791	1499	2309	2			Y	-0-					23
*09	3000	N	1937	-0-	-1063	436	1924	2	13	9	Y	12					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	941	N	941	-0-	-0-	-0-	941	2			N	-0-					140
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					140
06	1020	N	870	-0-	-150	-0-	870	2			N	-0-					140
*07	997	N	997	-0-	-0-	-0-	997	2			N	-0-					140
*08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					140
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

04	630	N	622	-0-	-8	-0-	29	1	579	3	Y	13	13	1				7
							14	9										
05	651	N	637	-0-	-14	-0-	28	1	597	3	Y	11	10	1				8
							12	9										
06	630	N	615	-0-	-15	-0-	27	1	575	3	Y	12	12	1				8
							13	9										
07	651	N	622	-0-	-29	-0-	28	1	582	3	Y	11	10	1	1	8		8
							12	9										
08	651	N	607	-0-	-44	-0-	27	1	569	3	Y	10	12	1	1	8		5
							11	9										
09	630	N	589	-0-	-41	-0-	27	1	549	3	Y	12	11	1				6
							13	9										

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

04	150	N	150	-0-	-0-	-0-	7	1	142	3	Y	1	1	1				1
							1	9										
05	155	N	148	-0-	-7	-0-	7	1	140	3	Y	1	1	1				1
							1	9										
06	150	N	136	-0-	-14	-0-	6	1	129	3	Y	1	1	1				1
							1	9										
07	155	N	133	-0-	-22	-0-	6	1	126	3	Y	1	1	1				1
							1	9										
08	155	N	138	-0-	-17	-0-	6	1	131	3	Y	1	1	1				1
							1	9										
09	150	N	131	-0-	-19	-0-	6	1	124	3	Y	1	1	1				1
							1	9										

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

04	570	N	516	-0-	-54	-0-	24	1	480	3	Y	11	11	1				6
							12	9										
05	558	N	514	-0-	-44	-0-	23	1	480	3	Y	10	9	1				7
							11	9										
06	540	N	487	-0-	-53	-0-	21	1	456	3	Y	9	10	1				6
							10	9										
07	527	N	486	-0-	-41	-0-	22	1	454	3	Y	9	9	1				6
							10	9										
08	527	N	473	-0-	-54	-0-	21	1	443	3	Y	8	10	1				4
							9	9										
09	480	N	423	-0-	-57	-0-	20	1	394	3	Y	8	8	1				4
							9	9										

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	24	1	476	3	Y	11	11	1			6
							12	9									
05	526	N	526	-0-	-0-	-0-	23	1	492	3	Y	10	9	1			7
							11	9									
06	540	N	502	-0-	-38	-0-	22	1	470	3	Y	9	10	1			6
							10	9									
07	527	N	498	-0-	-29	-0-	22	1	466	3	Y	9	9	1			6
							10	9									
08	527	N	388	-0-	-139	-0-	17	1	364	3	Y	6	9	1			3
							7	9									
09	510	N	365	-0-	-145	-0-	17	1	339	3	Y	8	7	1			4
							9	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

04	352	N	352	-0-	-0-	-0-	16	1	328	3	Y	7	7	1			4
							8	9									
05	325	N	325	-0-	-0-	-0-	14	1	304	3	Y	6	6	1			4
							7	9									
06	299	N	299	-0-	-0-	-0-	13	1	279	3	Y	6	6	1			4
							7	9									
07	372	N	329	-0-	-43	-0-	15	1	308	3	Y	5	5	1			4
							6	9									
08	319	N	319	-0-	-0-	-0-	14	1	299	3	Y	5	6	1			3
							6	9									
*09	313	N	313	-0-	-0-	-0-	14	1	292	3	Y	6	6	1			3
							7	9									

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

04	452	N	452	-0-	-0-	-0-	21	1	421	3	Y	9	10	1			5
							10	9									
05	453	N	453	-0-	-0-	-0-	20	1	423	3	Y	9	8	1			6
							10	9									
06	510	N	435	-0-	-75	-0-	19	1	407	3	Y	8	9	1			5
							9	9									
07	465	N	442	-0-	-23	-0-	20	1	413	3	Y	8	7	1			6
							9	9									
08	465	N	400	-0-	-65	-0-	18	1	376	3	Y	5	8	1			3
							6	9									
09	450	N	328	-0-	-122	-0-	15	1	306	3	Y	6	6	1			3
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					56
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					56
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					56
07	465	N	270	-0-	-195	-0-	270	3			N	-0-					56
08	403	N	244	-0-	-159	-0-	244	3			N	-0-					56
09	300	N	214	-0-	-86	-0-	214	3			N	-0-					56

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

04	780	N	767	-0-	-13	-0-	36	1	724	3	Y	6	6	1			4
							7	9									
05	775	N	763	-0-	-12	-0-	34	1	723	3	Y	5	4	1			5
							6	9									
06	750	N	739	-0-	-11	-0-	33	1	699	3	Y	6	6	1			5
							7	9									
07	806	N	756	-0-	-50	-0-	34	1	716	3	Y	5	4	1			6
							6	9									
08	775	N	744	-0-	-31	-0-	34	1	707	3	Y	3	6	1			3
							3	9									
09	750	N	729	-0-	-21	-0-	34	1	685	3	Y	9	8	1			4
							10	9									

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

04	930	N	908	-0-	-22	-0-	42	1	846	3	Y	18	19	1			10
							20	9									
05	961	N	907	-0-	-54	-0-	40	1	848	3	Y	17	15	1			12
							19	9									
06	930	N	863	-0-	-67	-0-	38	1	807	3	Y	16	17	1			11
							18	9									
07	930	N	921	-0-	-9	-0-	41	1	862	3	Y	16	15	1			12
							18	9									
08	918	N	918	-0-	-0-	-0-	41	1	863	3	Y	13	18	1			7
							14	9									
09	870	N	755	-0-	-115	-0-	35	1	702	3	Y	16	15	1			8
							18	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

04	317	N	317	-0-	-0-	-0-	16	1	298	3	Y	3					8
							3	9									
05	279	N	217	-0-	-62	-0-	13	1	203	3	Y	1					9
							1	9									
06	210	N	19	-0-	-191	-0-	1	1	18	3	Y	-0-	7	1			2
07	341	N	201	-0-	-140	-0-	9	1	191	3	Y	1					3
							1	9									
08	217	N	24	-0-	-193	-0-	1	1	23	3	Y	-0-					3
*09	459	N	459	-0-	-0-	-0-	22	1	435	3	Y	2					5
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	21	1	406	3	Y	4					12
							4	9									
05	448	N	448	-0-	-0-	-0-	28	1	417	3	Y	3					15
							3	9									
06	450	N	325	-0-	-125	-0-	19	1	304	3	Y	2	12	1			5
							2	9									
07	434	N	365	-0-	-69	-0-	17	1	345	3	Y	3	1	1			7
							3	9									
08	434	N	381	-0-	-53	-0-	18	1	361	3	Y	2	1	1			8
							2	9									
*09	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-	1	1			7

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	501	-0-	-69	-0-	23	1	467	3	Y	10	10	1			6
							11	9									
05	558	N	498	-0-	-60	-0-	22	1	467	3	Y	8	8	1			6
							9	9									
06	510	N	478	-0-	-32	-0-	21	1	446	3	Y	10	10	1			6
							11	9									
07	1119	N	1119	-0-	-0-	-0-	50	1	1047	3	Y	20	12	1			14
							22	9									
08	805	N	805	-0-	-0-	-0-	36	1	756	3	Y	12	19	1			7
							13	9									
*09	670	N	670	-0-	-0-	-0-	31	1	625	3	Y	13	13	1			7
							14	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1361	-0-	-79	-0-	63	1	1267	3	Y	28	29	1			16
							31	9									
05	1550	N	1362	-0-	-188	-0-	60	1	1274	3	Y	25	23	1			18
							28	9									
06	1440	N	1316	-0-	-124	-0-	58	1	1232	3	Y	24	26	1			16
							26	9									
07	1464	N	1464	-0-	-0-	-0-	65	1	1370	3	Y	26	23	1			19
							29	9									
08	1364	N	1351	-0-	-13	-0-	60	1	1269	3	Y	20	28	1			11
							22	9									
09	1320	N	1275	-0-	-45	-0-	59	1	1188	3	Y	25	23	1			13
							28	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	413	X	413	-0-	-0-	-0-	48	1	354	3	Y	10	5	1			5
							11	9									
08	104	X	104	-0-	-0-	-0-	13	1	89	3	Y	2	6	1			1
							2	9									
*09	138	X	138	-0-	-0-	-0-	18	1	117	3	Y	3					4
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	N	952	-0-	-0-	-0-		110	1	796	3	Y	42	50	1			20
								46	9									
05	961	N	769	-0-	-192	-0-		14	1	724	3	Y	28	29	1			19
								31	9									
06	957	N	957	-0-	-0-	-0-		9	1	920	3	Y	25					44
								28	9									
07	1188	N	1188	-0-	-0-	-0-		138	1	1019	3	Y	28	58	1			14
								31	9									
08	1054	N	1054	-0-	-0-	-0-		136	1	893	3	Y	23	28	1			9
								25	9									
09	960	N	908	-0-	-52	-0-		117	1	769	3	Y	20					29
								22	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	646	-0-	-134	-0-		32	1	592	3	Y	20	16	1			13
								22	9									
05	682	N	426	-0-	-256	-0-		27	1	387	3	Y	11	15	1			9
								12	9									
06	630	N	531	-0-	-99	-0-		31	1	486	3	Y	13	12	1			10
								14	9									
07	682	N	668	-0-	-14	-0-		30	1	624	3	Y	13	10	1			13
								14	9									
08	631	N	631	-0-	-0-	-0-		29	1	587	3	Y	14	10	1			17
								15	9									
*09	681	N	681	-0-	-0-	-0-		32	1	631	3	Y	16	20	1			13
								18	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	385	-0-	-5	-0-		18	1	358	3	Y	8	8	1			4
								9	9									
05	403	N	387	-0-	-16	-0-		17	1	362	3	Y	7	6	1			5
								8	9									
06	458	N	458	-0-	-0-	-0-		20	1	428	3	Y	9	8	1			6
								10	9									
07	499	N	499	-0-	-0-	-0-		22	1	468	3	Y	8	8	1			6
								9	9									
08	471	N	471	-0-	-0-	-0-		21	1	442	3	Y	7	9	1			4
								8	9									
09	450	N	446	-0-	-4	-0-		21	1	415	3	Y	9	8	1			5
								10	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2532	-0-	-168	-0-		117	1	2359	3	Y	51	53	1			29
								56	9									
05	2790	X	2740	-0-	-50	-0-		121	1	2564	3	Y	50	43	1			36
								55	9									
06	2700	X	2468	-0-	-232	-0-		108	1	2308	3	Y	47	52	1			31
								52	9									
07	2790	X	2586	-0-	-204	-0-		116	1	2420	3	Y	45	42	1	1	8	33
								50	9									
08	2728	X	2548	-0-	-180	-0-		114	1	2392	3	Y	38	50	1			21
								42	9									
09	2640	X	2451	-0-	-189	-0-		113	1	2284	3	Y	49	44	1			26
								54	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1119	-0-	-291	-0-	52	1	1042	3	Y	23	22	1			13
							25	9									
05	1302	N	860	-0-	-442	-0-	38	1	805	3	Y	15	17	1			11
							17	9									
06	1020	N	304	-0-	-716	-0-	13	1	284	3	Y	6	13	1			4
							7	9									
07	1829	N	1829	-0-	-0-	-0-	82	1	1712	3	Y	32	13	1			23
							35	9									
08	1260	N	1260	-0-	-0-	-0-	56	1	1184	3	Y	18	31	1			10
							20	9									
*09	1517	N	1517	-0-	-0-	-0-	70	1	1413	3	Y	31	25	1			16
							34	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	1391	-0-	-859	-0-	64	1	1296	3	Y	28	29	1			16
							31	9									
05	1705	X	1378	-0-	-327	-0-	61	1	1289	3	Y	25	23	1			18
							28	9									
06	1590	X	1309	-0-	-281	-0-	57	1	1224	3	Y	25	27	1			16
							28	9									
07	1494	N	1494	-0-	-0-	-0-	67	1	1398	3	Y	26	23	1			19
							29	9									
08	1430	N	1430	-0-	-0-	-0-	64	1	1343	3	Y	21	28	1			12
							23	9									
*09	1346	N	1346	-0-	-0-	-0-	62	1	1254	3	Y	27	25	1			14
							30	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1029	-0-	-1011	-0-	48	1	958	3	Y	21	22	1			12
							23	9									
05	1426	X	920	-0-	-506	-0-	41	1	860	3	Y	17	17	1			12
							19	9									
06	1230	X	742	-0-	-488	-0-	33	1	694	3	Y	14	17	1			9
							15	9									
07	1054	N	703	-0-	-351	-0-	31	1	659	3	Y	12	12	1			9
							13	9									
08	930	N	920	-0-	-10	-0-	41	1	865	3	Y	13	15	1			7
							14	9									
*09	826	N	826	-0-	-0-	-0-	38	1	769	3	Y	17	15	1			9
							19	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1025	-0-	-115	-0-	1025	3			N	-0-					-0-
05	1178	N	906	-0-	-272	-0-	906	3			N	-0-					-0-
06	1080	N	930	-0-	-150	-0-	930	3			N	-0-					-0-
07	1054	N	701	-0-	-353	-0-	701	3			N	-0-					-0-
08	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
*09	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1136	N	1136	-0-	-0-	-0-	53	1	1058	3	Y	23	24	1			13
							25	9									
05	1178	N	1144	-0-	-34	-0-	51	1	1070	3	Y	21	19	1			15
							23	9									
06	1140	N	1133	-0-	-7	-0-	50	1	1060	3	Y	21	22	1			14
							23	9									
07	1218	N	1218	-0-	-0-	-0-	54	1	1140	3	Y	22	20	1			16
							24	9									
08	1147	N	1133	-0-	-14	-0-	51	1	1064	3	Y	16	23	1			9
							18	9									
09	1140	N	1093	-0-	-47	-0-	51	1	1018	3	Y	22	20	1			11
							24	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	X	808	-0-	-542	-0-	40	1	758	3	Y	9	1	1			28
							10	9									
05	961	N	516	-0-	-445	-0-	32	1	480	3	Y	4	1	1			31
							4	9									
06	1170	N	198	-0-	-972	-0-	12	1	185	3	Y	1	25	1			7
							1	9									
07	837	N	13	-0-	-824	-0-	1	1	11	3	Y	1	1	1			7
							1	9									
08	527	N	46	-0-	-481	-0-	2	1	44	3	Y	-0-					7
*09	1735	N	1735	-0-	-0-	-0-	84	1	1640	3	Y	10					17
							11	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-	-0-	-0-	17	1	315	3	Y	11	16	1			7
							12	9									
05	1093	N	1093	-0-	-0-	-0-	70	1	990	3	Y	30	13	1			24
							33	9									
06	1118	N	1118	-0-	-0-	-0-	65	1	1023	3	Y	27	29	1			22
							30	9									
07	341	N	280	-0-	-61	-0-	13	1	260	3	Y	6	21	1			7
							7	9									
08	1085	N	990	-0-	-95	-0-	46	1	921	3	Y	21	6	1			22
							23	9									
*09	1110	N	721	-0-	-389	-0-	34	1	668	3	Y	17	25	1			14
							19	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	314	-0-	-946	-0-	15	1	289	3	Y	9	9	1			6
							10	9									
05	1023	N	411	-0-	-612	-0-	26	1	373	3	Y	11	8	1			9
							12	9									
06	450	N	106	-0-	-344	-0-	6	1	98	3	Y	2	9	1			2
							2	9									
07	2159	N	2159	-0-	-0-	-0-	97	1	2015	3	Y	43	5	1			40
							47	9									
08	1308	N	1308	-0-	-0-	-0-	61	1	1216	3	Y	28	29	1			39
							31	9									
*09	1087	N	1087	-0-	-0-	-0-	51	1	1007	3	Y	26	44	1			21
							29	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1171	-0-	-119	-0-	1146	3	25	9	N	23					125
05	1302	N	1231	-0-	-71	-0-	1220	3	11	9	N	10					135
06	1230	N	1048	-0-	-182	-0-	1048	3			N	-0-					135
07	1209	N	1036	-0-	-173	-0-	1036	3			N	-0-					135
08	1271	N	406	-0-	-865	-0-	396	3	10	9	N	9	135	5	9	8	-0-
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1386	N	1386	-0-	-0-	-0-	1386	3			Y	-0-					-0-
05	1302	N	1017	-0-	-285	-0-	1017	3			Y	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
07	1519	X	1078	-0-	-441	-0-	1078	3			Y	-0-					-0-
08	1426	X	892	-0-	-534	-0-	892	3			Y	-0-					-0-
09	1380	X	575	-0-	-805	-0-	575	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1403	X	1403	-0-	-0-	-0-	69	1	1315	3	Y	17	1	1			39
							19	9									
05	1324	X	1324	-0-	-0-	-0-	82	1	1233	3	Y	8	1	1			46
							9	9									
06	1290	X	988	-0-	-302	-0-	59	1	922	3	Y	6	37	1			15
							7	9									
07	1457	N	1191	-0-	-266	-0-	54	1	1127	3	Y	9	4	1			20
							10	9									
08	1302	N	1023	-0-	-279	-0-	48	1	971	3	Y	4	3	1			21
							4	9									
*09	990	N	841	-0-	-149	-0-	41	1	800	3	Y	-0-	1	1			20

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	33	1	630	3	Y	7					20
							8	9									
05	732	N	732	-0-	-0-	-0-	45	1	681	3	Y	5	1	1			24
							6	9									
06	690	N	554	-0-	-136	-0-	33	1	515	3	Y	5	20	1			9
							6	9									
07	682	N	650	-0-	-32	-0-	30	1	616	3	Y	4	2	1			11
							4	9									
*08	713	N	642	-0-	-71	-0-	30	1	610	3	Y	2	2	1			11
							2	9									
*09	605	N	605	-0-	-0-	-0-	29	1	575	3	Y	1	1	1			11
							1	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1651	-0-	-89	-0-	76	1	1538	3	Y	34	34	1			19
							37	9									
05	1736	N	1661	-0-	-75	-0-	73	1	1554	3	Y	31	28	1			22
							34	9									
06	1650	N	1592	-0-	-58	-0-	70	1	1489	3	Y	30	32	1			20
							33	9									
07	1757	N	1757	-0-	-0-	-0-	79	1	1644	3	Y	31	28	1			23
							34	9									
08	1919	N	1919	-0-	-0-	-0-	86	1	1802	3	Y	28	35	1			16
							31	9									
*09	1765	N	1765	-0-	-0-	-0-	82	1	1643	3	Y	36	33	1			19
							40	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1560	-0-	-90	-0-	72	1	1453	3	Y	32	32	1			18
							35	9									
05	1643	N	1588	-0-	-55	-0-	70	1	1486	3	Y	29	26	1			21
							32	9									
06	1590	N	1544	-0-	-46	-0-	68	1	1444	3	Y	29	31	1			19
							32	9									
07	1612	N	1594	-0-	-18	-0-	71	1	1491	3	Y	29	27	1			21
							32	9									
08	1596	N	1596	-0-	-0-	-0-	71	1	1500	3	Y	23	31	1			13
							25	9									
*09	1564	N	1564	-0-	-0-	-0-	72	1	1458	3	Y	31	28	1			16
							34	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
07	682	X	500	-0-	-182	-0-	500	3			Y	-0-					-0-
08	682	X	472	-0-	-210	-0-	472	3			Y	-0-					-0-
*09	752	X	752	-0-	-0-	-0-	752	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

04	1380	N	1214	-0-	-166	-0-	60	1	1113	3	Y	37	30	1			24
							41	9									
05	1271	N	1101	-0-	-170	-0-	70	1	998	3	Y	30	30	1			24
							33	9									
06	1230	N	1200	-0-	-30	-0-	70	1	1098	3	Y	29	30	1			23
							32	9									
07	1379	X	1379	-0-	-0-	-0-	62	1	1287	3	Y	27	23	1			27
							30	9									
08	1271	X	1174	-0-	-97	-0-	54	1	1092	3	Y	25	20	1			32
							28	9									
*09	1200	X	1150	-0-	-50	-0-	54	1	1064	3	Y	29	38	1			23
							32	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

04	373	N	373	-0-	-0-	-0-	18	1	351	3	Y	4					12
							4	9									
05	434	N	371	-0-	-63	-0-	23	1	346	3	Y	2					14
							2	9									
06	420	N	290	-0-	-130	-0-	17	1	271	3	Y	2	11	1			5
							2	9									
07	372	N	308	-0-	-64	-0-	14	1	292	3	Y	2	1	1			6
							2	9									
08	372	N	300	-0-	-72	-0-	14	1	285	3	Y	1	1	1			6
							1	9									
*09	321	N	321	-0-	-0-	-0-	16	1	305	3	Y	-0-					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1393	N	1393	-0-		-0-	-0-	69	1	1306	3	Y	16	1	1			46
								18	9									
05	1705	N	608	-0-		-1097	-0-	38	1	566	3	Y	4	1	1			49
								4	9									
06	1710	N	1598	-0-		-112	-0-	95	1	1490	3	Y	12	40	1			21
								13	9									
07	2441	N	2441	-0-		-0-	-0-	112	1	2309	3	Y	18	7	1			32
								20	9									
*08	1739	N	1739	-0-		-0-	-0-	82	1	1651	3	Y	5	5	1			32
								6	9									
*09	1590	N	1366	-0-		-224	-0-	66	1	1298	3	Y	2	2	1			32
								2	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-		-0-	-0-	9	1	167	3	Y	13	3	1	7	8	4
								14	9									
05	155	N	142	-0-		-13	-0-	9	1	130	3	Y	3	4	1			3
								3	9									
06	132	N	132	-0-		-0-	-0-	8	1	120	3	Y	4	4	1			3
								4	9									
07	186	N	139	-0-		-47	-0-	6	1	130	3	Y	3	3	1			3
								3	9									
08	155	N	125	-0-		-30	-0-	6	1	117	3	Y	2	2	1			3
								2	9									
*09	129	N	129	-0-		-0-	-0-	6	1	119	3	Y	4	4	1			3
								4	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1207	-0-		-203	-0-	59	1	1107	3	Y	37	29	1			24
								41	9									
05	1395	N	1108	-0-		-287	-0-	71	1	1004	3	Y	30	30	1			24
								33	9									
06	1170	N	1153	-0-		-17	-0-	67	1	1055	3	Y	28	30	1			22
								31	9									
07	1318	N	1318	-0-		-0-	-0-	59	1	1229	3	Y	27	23	1			26
								30	9									
08	1240	N	1240	-0-		-0-	-0-	58	1	1153	3	Y	26	19	1			33
								29	9									
*09	1243	N	1243	-0-		-0-	-0-	59	1	1150	3	Y	31	39	1			25
								34	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1214	N	1214	-0-		-0-	-0-	60	1	1113	3	Y	37	26	1			24
								41	9									
05	930	N	930	-0-		-0-	-0-	59	1	843	3	Y	25	29	1			20
								28	9									
06	1168	N	1168	-0-		-0-	-0-	68	1	1068	3	Y	29	26	1			23
								32	9									
07	1240	N	713	-0-		-527	-0-	32	1	666	3	Y	14	22	1			15
								15	9									
08	1009	N	1009	-0-		-0-	-0-	47	1	939	3	Y	21	11	1			25
								23	9									
*09	1170	N	1099	-0-		-71	-0-	52	1	1017	3	Y	27	30	1			22
								30	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	12	-0-	-288	-0-	1	1	11	3	Y	-0-	2	1			-0-
05	713	N	128	-0-	-585	-0-	6	1	119	3	Y	3	1	1			2
							3	9									
06	180	N	169	-0-	-11	-0-	7	1	159	3	Y	3	3	1			2
							3	9									
07	403	N	403	-0-	-0-	-0-	18	1	377	3	Y	7	4	1			5
							8	9									
08	838	N	838	-0-	-0-	-0-	37	1	787	3	Y	13	11	1			7
							14	9									
*09	607	N	607	-0-	-0-	-0-	28	1	566	3	Y	12	13	1			6
							13	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-	-0-	-0-	52	1	990	3	Y	13	1	1			32
							14	9									
05	1209	N	1064	-0-	-145	-0-	66	1	990	3	Y	7	1	1			38
							8	9									
06	1110	N	769	-0-	-341	-0-	46	1	716	3	Y	6	31	1			13
							7	9									
07	1085	N	896	-0-	-189	-0-	41	1	848	3	Y	6	3	1			16
							7	9									
08	1054	N	608	-0-	-446	-0-	29	1	576	3	Y	3	2	1			17
							3	9									
*09	880	N	880	-0-	-0-	-0-	43	1	836	3	Y	1	1	1			17
							1	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	N	327	-0-	-0-	-0-	16	1	307	3	Y	4					10
							4	9									
05	340	N	340	-0-	-0-	-0-	21	1	317	3	Y	2					12
							2	9									
06	330	N	237	-0-	-93	-0-	14	1	222	3	Y	1	9	1			4
							1	9									
07	341	N	292	-0-	-49	-0-	13	1	277	3	Y	2	1	1			5
							2	9									
08	341	N	295	-0-	-46	-0-	14	1	279	3	Y	2	1	1			6
							2	9									
*09	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					6

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	14	1	288	3	Y	6	6	1			4
							7	9									
05	310	N	304	-0-	-6	-0-	13	1	285	3	Y	5	5	1			4
							6	9									
06	330	N	255	-0-	-75	-0-	11	1	238	3	Y	5	6	1			3
							6	9									
07	310	N	309	-0-	-1	-0-	14	1	288	3	Y	6	5	1			4
							7	9									
08	310	N	221	-0-	-89	-0-	10	1	208	3	Y	3	5	1			2
							3	9									
*09	327	N	327	-0-	-0-	-0-	15	1	305	3	Y	6	5	1			3
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1325	N	1325	-0-		-0-	-0-	62	1	1252	3	Y	10	11	1			7
								11	9									
05	1488	N	1309	-0-		-179	-0-	59	1	1240	3	Y	9	7	1			9
								10	9									
06	1350	N	1259	-0-		-91	-0-	56	1	1193	3	Y	9	10	1			8
								10	9									
07	1364	N	1070	-0-		-294	-0-	48	1	1013	3	Y	8	7	1			9
								9	9									
08	1302	N	892	-0-		-410	-0-	40	1	848	3	Y	4	9	1			4
								4	9									
09	1260	N	1034	-0-		-226	-0-	48	1	974	3	Y	11	10	1			5
								12	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-		-0-	-0-	68	1	558	3	Y	60	156	1	7	8	59
								66	9									
05	687	N	687	-0-		-0-	-0-	71	1	548	3	Y	62					121
								68	9									
06	513	N	513	-0-		-0-	-0-	68	1	417	3	Y	25					146
								28	9									
07	713	N	474	-0-		-239	-0-	71	1	399	3	Y	4	3	8			147
								4	9									
08	696	N	696	-0-		-0-	-0-	71	1	561	3	Y	58	156	1			49
								64	9									
*09	648	N	648	-0-		-0-	-0-	68	1	503	3	Y	70	6	8			113
								77	9									

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	985	-0-		-95	-0-	48	1	904	3	Y	30	25	1			19
								33	9									
05	961	N	948	-0-		-13	-0-	60	1	858	3	Y	27	25	1			21
								30	9									
06	1020	N	963	-0-		-57	-0-	56	1	882	3	Y	23	25	1			19
								25	9									
07	1220	N	1220	-0-		-0-	-0-	55	1	1139	3	Y	24	19	1			24
								26	9									
08	1117	N	1117	-0-		-0-	-0-	52	1	1040	3	Y	23	17	1			30
								25	9									
*09	960	N	783	-0-		-177	-0-	37	1	725	3	Y	19	34	1			15
								21	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	1900	-0-		-380	-0-	93	1	1743	3	Y	58	46	1			37
								64	9									
05	2356	X	1746	-0-		-610	-0-	111	1	1582	3	Y	48	47	1			38
								53	9									
06	2280	X	1926	-0-		-354	-0-	112	1	1763	3	Y	46	47	1			37
								51	9									
07	2178	X	2178	-0-		-0-	-0-	98	1	2032	3	Y	44	37	1	1	8	43
								48	9									
08	1987	X	1987	-0-		-0-	-0-	92	1	1850	3	Y	41	31	1			53
								45	9									
*09	1920	X	1804	-0-		-116	-0-	85	1	1669	3	Y	45	62	1			36
								50	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	631	-0-	-179	-0-	31	1	579	3	Y	19	16	1			12
							21	9									
05	775	N	596	-0-	-179	-0-	38	1	539	3	Y	17	16	1			13
							19	9									
06	791	N	791	-0-	-0-	-0-	46	1	724	3	Y	19	17	1			15
							21	9									
07	866	N	866	-0-	-0-	-0-	39	1	807	3	Y	18	15	1	1	8	17
							20	9									
08	796	N	796	-0-	-0-	-0-	37	1	741	3	Y	16	12	1			21
							18	9									
*09	811	N	811	-0-	-0-	-0-	38	1	751	3	Y	20	25	1			16
							22	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	9	1	187	3	Y	4	4	1			2
							4	9									
05	190	N	190	-0-	-0-	-0-	8	1	179	3	Y	3	3	1			2
							3	9									
06	210	N	185	-0-	-25	-0-	8	1	173	3	Y	4	4	1			2
							4	9									
07	217	N	177	-0-	-40	-0-	8	1	166	3	Y	3	3	1			2
							3	9									
08	186	N	166	-0-	-20	-0-	7	1	157	3	Y	2	3	1			1
							2	9									
09	180	N	179	-0-	-1	-0-	8	1	167	3	Y	4	3	1			2
							4	9									

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1441	-0-	-599	-0-	71	1	1322	3	Y	44	40	1			28
							48	9									
05	2046	X	1635	-0-	-411	-0-	104	1	1481	3	Y	45	37	1			36
							50	9									
06	1980	X	1688	-0-	-292	-0-	98	1	1545	3	Y	41	44	1			33
							45	9									
07	1898	N	1898	-0-	-0-	-0-	86	1	1771	3	Y	37	33	1			37
							41	9									
08	1804	N	1804	-0-	-0-	-0-	84	1	1678	3	Y	38	27	1			48
							42	9									
*09	1761	N	1761	-0-	-0-	-0-	83	1	1631	3	Y	43	56	1			35
							47	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	307	-0-	-83	-0-	15	1	282	3	Y	9	7	1			6
							10	9									
05	341	N	272	-0-	-69	-0-	17	1	246	3	Y	8	8	1			6
							9	9									
06	300	N	211	-0-	-89	-0-	12	1	193	3	Y	5	7	1			4
							6	9									
07	418	N	418	-0-	-0-	-0-	19	1	390	3	Y	8	4	1			8
							9	9									
08	393	N	393	-0-	-0-	-0-	18	1	366	3	Y	8	6	1			10
							9	9									
*09	382	N	382	-0-	-0-	-0-	18	1	353	3	Y	10	12	1			8
							11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	946	-0-	-824	-0-	46	1	868	3	Y	29	28	1			19
							32	9									
05	1581	X	464	-0-	-1117	-0-	30	1	421	3	Y	12	21	1			10
							13	9									
06	2251	X	2251	-0-	-0-	-0-	131	1	2057	3	Y	57	21	1	2	8	44
							63	9									
07	1799	N	1799	-0-	-0-	-0-	81	1	1679	3	Y	35	43	1			36
							39	9									
08	1634	N	1634	-0-	-0-	-0-	76	1	1521	3	Y	34	26	1			44
							37	9									
*09	2250	N	1420	-0-	-830	-0-	67	1	1314	3	Y	35	51	1			28
							39	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

04	2340	X	1440	-0-	-900	-0-	71	1	1321	3	Y	44	32	1			28
							48	9									
05	2449	X	753	-0-	-1696	-0-	48	1	683	3	Y	20	32	1			16
							22	9									
06	2370	X	1295	-0-	-1075	-0-	75	1	1185	3	Y	32	23	1			25
							35	9									
07	1543	N	1543	-0-	-0-	-0-	70	1	1439	3	Y	31	26	1			30
							34	9									
08	1363	N	1363	-0-	-0-	-0-	63	1	1268	3	Y	29	22	1			37
							32	9									
*09	1290	N	1272	-0-	-18	-0-	60	1	1178	3	Y	31	43	1			25
							34	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

04	1306	N	1306	-0-	-0-	-0-	64	1	1198	3	Y	40	30	1			26
							44	9									
05	1395	N	999	-0-	-396	-0-	64	1	905	3	Y	27	31	1			22
							30	9									
06	1170	N	1036	-0-	-134	-0-	60	1	948	3	Y	25	27	1			20
							28	9									
07	1395	X	1280	-0-	-115	-0-	58	1	1193	3	Y	26	21	1			25
							29	9									
08	1364	X	1048	-0-	-316	-0-	49	1	975	3	Y	22	18	1			29
							24	9									
*09	1320	X	1312	-0-	-8	-0-	62	1	1214	3	Y	33	36	1			26
							36	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	1363	-0-	-317	-0-	67	1	1250	3	Y	42	34	1			27
							46	9									
05	1736	X	1284	-0-	-452	-0-	82	1	1163	3	Y	35	34	1			28
							39	9									
06	1680	X	1351	-0-	-329	-0-	79	1	1236	3	Y	33	35	1			26
							36	9									
07	1566	X	1566	-0-	-0-	-0-	71	1	1460	3	Y	32	27	1			31
							35	9									
08	1488	X	1398	-0-	-90	-0-	65	1	1301	3	Y	29	22	1			38
							32	9									
*09	1350	X	1288	-0-	-62	-0-	61	1	1193	3	Y	31	44	1			25
							34	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1565	-0-	-175	-0-	77	1	1434	3	Y	49	39	1			31
							54	9									
05	1829	X	1369	-0-	-460	-0-	87	1	1241	3	Y	37	38	1			30
							41	9									
06	1710	X	1446	-0-	-264	-0-	84	1	1323	3	Y	35	37	1			28
							39	9									
07	1612	N	1539	-0-	-73	-0-	69	1	1437	3	Y	30	28	1			30
							33	9									
08	1364	N	274	-0-	-1090	-0-	13	1	254	3	Y	6	21	1			15
							7	9									
*09	1440	N	-0-	-0-	-1440	-0-					Y	-0-	15	1			-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1436	-0-	-124	-0-	71	1	1317	3	Y	44	36	1			28
							48	9									
05	1519	N	1271	-0-	-248	-0-	81	1	1151	3	Y	35	35	1			28
							39	9									
06	1440	N	1361	-0-	-79	-0-	79	1	1247	3	Y	32	34	1			26
							35	9									
07	1536	N	1536	-0-	-0-	-0-	69	1	1433	3	Y	31	27	1			30
							34	9									
08	1507	N	1507	-0-	-0-	-0-	70	1	1402	3	Y	32	22	1			40
							35	9									
*09	1460	N	1460	-0-	-0-	-0-	69	1	1351	3	Y	36	47	1			29
							40	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	713	N	617	-0-	-96	-0-	617	3			N	-0-					-0-
09	750	N	680	-0-	-70	-0-	680	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	21	1	395	3	Y	13	10	1			8
							14	9									
05	349	N	349	-0-	-0-	-0-	22	1	316	3	Y	10	10	1			8
							11	9									
06	360	N	346	-0-	-14	-0-	20	1	317	3	Y	8	9	1			7
							9	9									
07	434	N	387	-0-	-47	-0-	17	1	361	3	Y	8	7	1			8
							9	9									
08	369	N	369	-0-	-0-	-0-	17	1	343	3	Y	8	6	1			10
							9	9									
*09	362	N	362	-0-	-0-	-0-	17	1	335	3	Y	9	12	1			7
							10	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	4	1	80	3	Y	1					1
							1	9									
08	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-	1	1			-0-
*09	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0-	-0-	33	1	620	3	Y	20	17	1			13
							22	9									
05	527	N	486	-0-	-41	-0-	31	1	440	3	Y	14	16	1			11
							15	9									
06	668	N	668	-0-	-0-	-0-	39	1	611	3	Y	16	14	1			13
							18	9									
07	713	N	656	-0-	-57	-0-	30	1	612	3	Y	13	13	1			13
							14	9									
08	537	N	537	-0-	-0-	-0-	25	1	495	3	Y	15	9	1	4	8	15
							17	9									
*09	660	N	537	-0-	-123	-0-	25	1	498	3	Y	13	17	1			11
							14	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1093	N	1093	-0-	-0-	-0-	51	1	1042	3	N	-0-					-0-
05	1209	N	1107	-0-	-102	-0-	46	1	1061	3	N	-0-					-0-
06	1110	N	1057	-0-	-53	-0-	42	1	1015	3	N	-0-					-0-
07	1116	N	1097	-0-	-19	-0-	48	1	1049	3	N	-0-					-0-
08	1116	N	923	-0-	-193	-0-	37	1	886	3	N	-0-					-0-
*09	1122	N	1122	-0-	-0-	-0-	46	1	1076	3	N	-0-					-0-

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1520	-0-	-40	-0-	70	1	1416	3	Y	31	31	1			18
							34	9									
05	1612	N	1545	-0-	-67	-0-	68	1	1446	3	Y	28	26	1			20
							31	9									
06	1530	N	1500	-0-	-30	-0-	66	1	1402	3	Y	29	30	1			19
							32	9									
07	1581	N	1496	-0-	-85	-0-	67	1	1400	3	Y	26	26	1			19
							29	9									
08	1550	N	1517	-0-	-33	-0-	68	1	1425	3	Y	22	29	1			12
							24	9									
09	1500	N	1494	-0-	-6	-0-	69	1	1391	3	Y	31	27	1			16
							34	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1098	-0-	-102	-0-	1095	3	3	9	N	3	3	8			-0-
05	1209	N	1182	-0-	-27	-0-	1176	3	6	9	N	5	5	8			-0-
06	1170	N	1116	-0-	-54	-0-	1114	3	2	9	N	2	2	8			-0-
07	1147	N	1070	-0-	-77	-0-	1069	3	1	9	N	1	1	8			-0-
08	1178	N	1058	-0-	-120	-0-	1058	3			N	-0-					-0-
09	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	547	-0-	-83	-0-	27	1	501	3	Y	17	13	1			11
							19	9									
05	589	N	492	-0-	-97	-0-	31	1	447	3	Y	13	13	1			11
							14	9									
06	531	N	531	-0-	-0-	-0-	31	1	487	3	Y	12	13	1			10
							13	9									
07	592	N	592	-0-	-0-	-0-	27	1	552	3	Y	12	10	1			12
							13	9									
08	563	N	563	-0-	-0-	-0-	26	1	524	3	Y	12	9	1			15
							13	9									
*09	540	N	492	-0-	-48	-0-	23	1	455	3	Y	13	18	1			10
							14	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2679	-0-	-291	-0-	132	1	2457	3	Y	82	61	1			52
							90	9									
05	3007	X	2280	-0-	-727	-0-	145	1	2066	3	Y	63	65	1			50
							69	9									
06	2610	X	2216	-0-	-394	-0-	129	1	2029	3	Y	53	60	1			43
							58	9									
07	2759	X	2518	-0-	-241	-0-	114	1	2349	3	Y	50	43	1	1	8	49
							55	9									
08	2759	X	2564	-0-	-195	-0-	119	1	2384	3	Y	55	37	1			67
							61	9									
*09	2670	X	2564	-0-	-106	-0-	121	1	2374	3	Y	63	79	1			51
							69	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	15	1	281	3	Y	9	7	1			6
							10	9									
05	279	N	241	-0-	-38	-0-	15	1	219	3	Y	6	7	1			5
							7	9									
06	300	N	241	-0-	-59	-0-	14	1	220	3	Y	6	6	1			5
							7	9									
07	310	N	309	-0-	-1	-0-	14	1	288	3	Y	6	5	1			6
							7	9									
08	288	N	288	-0-	-0-	-0-	13	1	268	3	Y	6	5	1			7
							7	9									
*09	275	N	275	-0-	-0-	-0-	13	1	254	3	Y	7	9	1			5
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1032	-0-	-108	-0-	48 23	1 9	961	3	Y	21	21	1			12
05	1023	N	980	-0-	-43	-0-	43 20	1 9	917	3	Y	18	17	1			13
06	1050	N	1036	-0-	-14	-0-	45 22	1 9	969	3	Y	20	20	1			13
07	1054	N	1014	-0-	-40	-0-	45 20	1 9	949	3	Y	18	18	1			13
08	1072	N	1072	-0-	-0-	-0-	48 18	1 9	1006	3	Y	16	20	1			9
*09	1081	N	1081	-0-	-0-	-0-	50 23	1 9	1008	3	Y	21	19	1			11

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	553	-0-	-17	-0-	27 22	1 9	504	3	Y	20	13	1	2	8	11
05	558	N	389	-0-	-169	-0-	25 11	1 9	353	3	Y	10	13	1			8
06	480	N	402	-0-	-78	-0-	23 11	1 9	368	3	Y	10	10	1			8
07	558	N	494	-0-	-64	-0-	22 11	1 9	461	3	Y	10	8	1			10
08	372	N	283	-0-	-89	-0-	13 7	1 9	263	3	Y	6	7	1			9
*09	680	N	680	-0-	-0-	-0-	32 19	1 9	629	3	Y	17	13	1	1	8	12

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2834	X	2834	-0-	-0-	-0-	328 140	1 9	2366	3	Y	127	170	1	2	8	60
05	3224	X	2179	-0-	-1045	-0-	39 86	1 9	2054	3	Y	78	84	1			54
06	3120	X	2550	-0-	-570	-0-	23 73	1 9	2454	3	Y	66					120
07	3224	X	3072	-0-	-152	-0-	356 80	1 9	2636	3	Y	73	157	1			36
08	2975	X	2975	-0-	-0-	-0-	383 70	1 9	2522	3	Y	64	75	1			25
09	2820	X	2781	-0-	-39	-0-	357 67	1 9	2357	3	Y	61					86

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	721	-0-	-59	-0-	34	1	680	3	Y	6	6	1			4
							7	9									
05	744	N	724	-0-	-20	-0-	32	1	686	3	Y	5	4	1			5
							6	9									
06	720	N	693	-0-	-27	-0-	31	1	656	3	Y	5	6	1			4
							6	9									
07	744	N	713	-0-	-31	-0-	32	1	674	3	Y	6	4	1			6
							7	9									
08	713	N	655	-0-	-58	-0-	30	1	622	3	Y	3	6	1			3
							3	9									
*09	712	N	712	-0-	-0-	-0-	33	1	670	3	Y	8	7	1			4
							9	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

04	157	N	157	-0-	-0-	-0-	7	1	149	3	Y	1	1	1			1
							1	9									
05	124	N	110	-0-	-14	-0-	5	1	104	3	Y	1	1	1			1
							1	9									
06	180	N	105	-0-	-75	-0-	5	1	99	3	Y	1	1	1			1
							1	9									
07	155	N	82	-0-	-73	-0-	4	1	77	3	Y	1	1	1			1
							1	9									
08	125	N	125	-0-	-0-	-0-	6	1	118	3	Y	1	1	1			1
							1	9									
09	120	N	65	-0-	-55	-0-	3	1	62	3	Y	-0-	1	1			-0-

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

04	1932	N	1932	-0-	-0-	-0-	88	1	1766	3	N	71					183
							78	9									
05	1953	N	1918	-0-	-35	-0-	85	1	1789	3	N	40					223
							44	9									
06	1890	N	1847	-0-	-43	-0-	79	1	1683	3	N	77	171	1			129
							85	9									
07	1984	N	1830	-0-	-154	-0-	82	1	1725	3	N	21					150
							23	9									
08	1922	N	1753	-0-	-169	-0-	77	1	1626	3	N	45	14	1	1	8	180
							50	9									
09	1860	N	1774	-0-	-86	-0-	81	1	1632	3	N	55	162	1			73
							61	9									

UNIVERSITY 55 10 WELL #: 1 RRCID -> 258565 COMPL. DATE 09/15/2010 TOTAL DEPTH 8180 PERF. 7224 - 7274

04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 17751 11/29/2012

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

04	577	N	577	-0-	-0-	-0-	141	1	426	3	Y	9	3	1	6	8	2
							10	9									
05	553	N	553	-0-	-0-	-0-	151	1	393	3	Y	8	2	1	5	8	3
							9	9									
06	383	N	383	-0-	-0-	-0-	119	1	262	3	Y	2	3	1			2
							2	9									
07	589	N	472	-0-	-117	-0-	127	1	338	3	Y	6	1	1	4	8	3
							7	9									
08	558	N	124	-0-	-434	-0-	18	1	106	3	Y	-0-	3	1			-0-
09	390	N	198	-0-	-192	-0-	70	1	126	3	Y	2	1	1			1
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					19
05	713	N	623	-0-	-90	-0-	623	3			N	-0-					19
06	540	N	452	-0-	-88	-0-	452	3			N	-0-					19
07	744	N	503	-0-	-241	-0-	503	3			N	-0-					19
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					19
*09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					19

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

04	600	N	563	-0-	-37	-0-	27	1	536	3	Y	-0-					43
05	620	N	604	-0-	-16	-0-	27	1	577	3	Y	-0-					43
06	571	N	571	-0-	-0-	-0-	25	1	532	3	Y	13					56
							14	9									
07	589	N	568	-0-	-21	-0-	26	1	542	3	Y	-0-					56
08	589	N	558	-0-	-31	-0-	25	1	533	3	Y	-0-					56
09	570	N	524	-0-	-46	-0-	25	1	499	3	Y	-0-					56

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

04	3630	X	3478	-0-	-152	-0-	162	1	3268	3	Y	44	43	1			23
							48	9									
05	3689	X	3478	-0-	-211	-0-	155	1	3279	3	Y	40	40	1			23
							44	9									
06	3570	X	3349	-0-	-221	-0-	148	1	3158	3	Y	39	40	1			22
							43	9									
07	3627	X	3400	-0-	-227	-0-	153	1	3207	3	Y	36	40	1			18
							40	9									
08	3627	X	3372	-0-	-255	-0-	151	1	3184	3	Y	34	39	1			13
							37	9									
09	3480	X	3238	-0-	-242	-0-	152	1	3054	3	Y	29	24	1			18
							32	9									

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

04	2370	N	2165	-0-	-205	-0-	99	1	1997	3	N	63					112
							69	9									
05	2263	N	2149	-0-	-114	-0-	96	1	2035	3	N	16					128
							18	9									
06	2130	N	2110	-0-	-20	-0-	90	1	1924	3	N	87					215
							96	9									
07	2294	N	2095	-0-	-199	-0-	95	1	1987	3	N	12	165	1			62
							13	9									
08	2139	N	1914	-0-	-225	-0-	86	1	1815	3	N	12					74
							13	9									
09	2100	N	1532	-0-	-568	-0-	72	1	1446	3	N	13					87
							14	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

04	3369	X	3369	-0-	-0-	-0-	3244	3	125	9	N	114	156	1	10	8	197
05	5363	X	3796	-0-	-1567	-0-	3698	3	98	9	N	89	178	1	3	8	105
06	5520	X	5520	-0-	-0-	-0-	5258	3	262	9	N	238	9	8			334
07	5363	X	3277	-0-	-2086	-0-	3242	3	35	9	N	32	190	1	13	8	163
08	4185	X	1826	-0-	-2359	-0-	1811	3	15	9	N	14	13	8			164
09	5520	X	3021	-0-	-2499	-0-	2970	3	51	9	N	46	3	8			207

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
05	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
06	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
07	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
08	T. A.		-0-	-0-	-0-	343					N	5	5	8			219
09	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1878	X	1878	-0-	-0-	-0-	1878	1			N	-0-					-0-
05	2000	X	2000	-0-	-0-	-0-	2000	1			N	-0-					-0-
06	1716	X	1716	-0-	-0-	-0-	1716	1			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	1			N	-0-					-0-
08	1705	N	609	-0-	-1096	-0-	609	1			N	-0-					-0-
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
07	1643	N	664	-0-	-979	-0-	664	2			N	-0-					-0-
08	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					95
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					95
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					95
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					95
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					95
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					95

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					14
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					14
06	390	N	382	-0-	-8	-0-	382	2			N	-0-					14
07	403	N	390	-0-	-13	-0-	390	2			N	-0-					14
08	403	N	389	-0-	-14	-0-	389	2			N	-0-					14
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					14

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	80	2	3	9	N	3	3	8			198
05	93	N	66	-0-	-27	-0-	64	2	2	9	N	2	2	8			198
06	90	N	60	-0-	-30	-0-	60	2			N	-0-					198
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					198
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					198
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					117
05	217	N	110	-0-	-107	-0-	110	2			N	-0-					117
06	270	N	91	-0-	-179	-0-	91	2			N	-0-					117
07	186	N	78	-0-	-108	-0-	78	2			N	-0-					117
08	124	N	67	-0-	-57	-0-	67	2			N	-0-					117
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					178
05	124	N	79	-0-	-45	-0-	79	2			N	-0-					178
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					178
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					178
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					178
*09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					188
05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					188
06	564	N	564	-0-	-0-	-0-	564	2			N	-0-					188
07	489	N	489	-0-	-0-	-0-	489	2			N	-0-					188
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					188
*09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					188

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

04	270	N	170	-0-	-100	-0-	170	2			N	-0-					124
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					124
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					124
07	277	N	277	-0-	-0-	-0-	275	2	2	9	N	2					126
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					126
*09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

04	747	N	747	-0-	-0-	-0-	747	2			N	-0-	161	1			417
05	899	N	635	-0-	-264	-0-	629	2	6	9	N	5					422
06	720	N	671	-0-	-49	-0-	671	2			N	-0-					422
07	775	N	734	-0-	-41	-0-	733	2	1	9	N	1					423
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					423
*09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					423

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

04	240	N	238	-0-	-2	-0-	238	2			N	-0-					340
05	279	N	213	-0-	-66	-0-	213	2			N	-0-					340
06	240	N	221	-0-	-19	-0-	213	2	8	9	N	7					347
07	248	N	35	-0-	-213	-0-	35	2			N	-0-					347
08	217	N	33	-0-	-184	-0-	33	2			N	-0-					347
09	210	N	49	-0-	-161	-0-	49	2			N	-0-					347

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	262	-0-	-8	-0-	260	2	2	9	N	2					203
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					203
06	270	N	250	-0-	-20	-0-	250	2			N	-0-					203
07	279	N	276	-0-	-3	-0-	276	2			N	-0-					203
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					203
*09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					203

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1006	N	1006	-0-	-0-	-0-	999	2	7	9	N	6					249
05	1004	N	1004	-0-	-0-	-0-	996	2	8	9	N	7					256
06	960	N	934	-0-	-26	-0-	926	2	8	9	N	7					263
07	1054	N	1050	-0-	-4	-0-	1042	2	8	9	N	7					270
08	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					270
*09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					270

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	99	-0-	-21	-0-	99	2			N	-0-					310
05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					310
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					310
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					310
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					310
*09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	682	N	682	-0-	-0-	-0-	673	2	9	9	N	8					649
05	682	N	562	-0-	-120	-0-	556	2	6	9	N	5	166	1			488
06	660	N	579	-0-	-81	-0-	576	2	3	9	N	3					491
07	743	N	743	-0-	-0-	-0-	733	2	10	9	N	9	1	8			499
08	704	N	704	-0-	-0-	-0-	704	2			N	-0-					499
*09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					499

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	366	2	1	9	N	1					231
05	434	N	385	-0-	-49	-0-	384	2	1	9	N	1					232
06	360	N	204	-0-	-156	-0-	204	2			N	-0-					232
07	374	N	374	-0-	-0-	-0-	370	2	4	9	N	4					236
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					236
*09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					236

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	N	573	-0-	-0-	-0-	564	2	9	9	N	8					512
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					512
06	570	N	561	-0-	-9	-0-	557	2	4	9	N	4					516
07	589	N	573	-0-	-16	-0-	560	2	13	9	N	12					528
08	589	N	537	-0-	-52	-0-	537	2			N	-0-					528
09	570	N	537	-0-	-33	-0-	537	2			N	-0-					528

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	493	2	2	9	N	2					352
05	570	N	570	-0-	-0-	-0-	566	2	4	9	N	4					356
06	270	N	228	-0-	-42	-0-	227	2	1	9	N	1					357
07	527	N	251	-0-	-276	-0-	251	2			N	-0-					357
08	558	N	252	-0-	-306	-0-	252	2			N	-0-					357
*09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					357

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	529	-0-	-11	-0-	523	2	6	9	N	5	165	1			354
05	559	N	559	-0-	-0-	-0-	550	2	9	9	N	8					362
06	540	N	533	-0-	-7	-0-	527	2	6	9	N	5					367
07	588	N	588	-0-	-0-	-0-	579	2	9	9	N	8					375
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					375
*09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					375

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	569	-0-	-1	-0-	560	2	9	9	N	8					409
05	589	N	587	-0-	-2	-0-	575	2	12	9	N	11					420
06	600	N	600	-0-	-0-	-0-	599	2	1	9	N	1					421
07	664	N	664	-0-	-0-	-0-	661	2	3	9	N	3					424
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					424
*09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					424

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					259
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					259
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					259
07	279	N	217	-0-	-62	-0-	217	2			N	-0-					259
08	279	N	191	-0-	-88	-0-	191	2			N	-0-					259
09	270	N	203	-0-	-67	-0-	203	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0-	-0-	486	2	7	9	N	6					405
05	527	N	499	-0-	-28	-0-	497	2	2	9	N	2					407
06	588	N	588	-0-	-0-	-0-	582	2	6	9	N	5					412
07	577	N	577	-0-	-0-	-0-	570	2	7	9	N	6	3	8			415
08	546	N	546	-0-	-0-	-0-	543	2	3	9	N	3	157	1			261
09	600	N	538	-0-	-62	-0-	538	2			N	-0-					261

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	564	-0-	-6	-0-	558	2	6	9	N	5					371
05	609	N	609	-0-	-0-	-0-	605	2	4	9	N	4					375
06	575	N	575	-0-	-0-	-0-	573	2	2	9	N	2					377
07	606	N	606	-0-	-0-	-0-	600	2	6	9	N	5					382
08	620	N	575	-0-	-45	-0-	575	2			N	-0-					382
09	570	N	568	-0-	-2	-0-	568	2			N	-0-					382

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
09	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-
WTG EXPLORATION 945220																	
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197																	
04	750	N	654	-0-	-96	-0-	654	2			N	-0-					144
05	775	N	598	-0-	-177	-0-	592	2	6	9	N	5					149
06	750	N	606	-0-	-144	-0-	606	2			N	-0-					149
07	682	N	577	-0-	-105	-0-	571	2	6	9	N	5					154
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					154
*09	982	N	982	-0-	-0-	-0-	980	2	2	9	N	2					156
OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT																	
ANADARKO E&P ONSHORE LLC 020528																	
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760																	
04	14B2 EXT		61	-0-	61	61	61	2			N	-0-					-0-
05	14B2 EXT		10	-0-	10	71	10	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	71					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	71					N	-0-					-0-
08	71	R	-0-	-0-	-71	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917																	
04	552	R	552	-0-	-0-	-0-	537	2	15	9	N	14					188
05	571	R	571	-0-	-0-	-0-	552	2	19	9	N	17					205
06	544	R	544	-0-	-0-	-0-	486	2	58	9	N	53	140	1			118
07	521	R	521	-0-	-0-	-0-	485	2	36	9	N	33					151
08	528	R	528	-0-	-0-	-0-	516	2	12	9	N	11					162
*09	482	R	482	-0-	-0-	-0-	453	2	29	9	N	26					188
BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819																	
04	1230	#	1216	-0-	-14	-0-	1213	2	3	9	N	3					54
05	1283	R	1283	-0-	-0-	-0-	1277	2	6	9	N	5					59
06	1200	#	1147	-0-	-53	-0-	1133	2	14	9	N	13	40	1			32
07	1271	#	1154	-0-	-117	-0-	1145	2	9	9	N	8					40
08	1271	#	1235	-0-	-36	-0-	1232	2	3	9	N	3					43
09	1230	#	1069	-0-	-161	-0-	1062	2	7	9	N	6					49
DIAMOND S ENERGY COMPANY 217005																	
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A																	
04	390	#	338	-0-	-52	-0-	332	3	6	9	Y	5					41
05	403	#	332	-0-	-71	-0-	330	3	2	9	Y	2					43
06	390	#	320	-0-	-70	-0-	311	3	9	9	Y	8					51
07	372	#	316	-0-	-56	-0-	316	3			Y	-0-					51
08	372	#	296	-0-	-76	-0-	296	3			Y	-0-					51
09	330	#	295	-0-	-35	-0-	295	3			Y	-0-					51

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

04	DLQ	G-10	745	-0-	745	745	734	2	11	9	Y	10					24
05	DLQ	G-10	1295	-0-	1295	2040	1276	2	19	9	Y	17	20	1			21
06	DLQ	G-10	791	-0-	791	2831	780	2	11	9	Y	10					31
07	3610	R	779	-0-	-2831	-0-	772	2	7	9	Y	6					37
08	793	R	793	-0-	-0-	-0-	786	2	7	9	Y	6	23	1			20
09	720	#	NO RPT	-0-	-720	-0-					Y	NO RPT					20

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

04	360	#	343	-0-	-17	-0-	343	3			N	-0-					14
05	353	R	353	-0-	-0-	-0-	353	3			N	-0-					14
06	380	R	380	-0-	-0-	-0-	380	3			N	-0-					14
07	372	#	257	-0-	-115	-0-	257	3			N	-0-					14
08	372	#	203	-0-	-169	-0-	203	3			N	-0-					14
09	390	#	203	-0-	-187	-0-	203	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

04	287	R	287	-0-	-0-	-0-	287	3			N	-0-					204
05	310	#	239	-0-	-71	-0-	239	3			N	-0-					204
06	300	#	232	-0-	-68	-0-	231	3	1	9	N	1	1	8			204
07	310	#	160	-0-	-150	-0-	159	3	1	9	N	1	1	8			204
08	310	#	299	-0-	-11	-0-	298	3	1	9	N	1	1	8			204
09	300	#	299	-0-	-1	-0-	298	3	1	9	N	1	1	8			204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

04	662	R	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
05	620	R	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
06	592	R	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
07	558	#	477	-0-	-81	-0-	477	3			Y	-0-					-0-
08	608	R	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
*09	593	R	593	-0-	-0-	-0-	593	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

04	1074	R	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
05	744	#	701	-0-	-43	-0-	701	3			N	-0-					-0-
06	720	#	709	-0-	-11	-0-	709	3			N	-0-					-0-
07	744	#	545	-0-	-199	-0-	545	3			N	-0-					-0-
08	877	R	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*09	1142	R	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	#	1928	-0-	-412	-0-	1904	3	24	9	Y	22	17	1			5
05	2325	#	1820	-0-	-505	-0-	1796	3	24	9	Y	22	20	1			7
06	1980	#	1760	-0-	-220	-0-	1732	3	28	9	Y	25	16	1			16
07	1984	#	1923	-0-	-61	-0-	1912	3	11	9	Y	10	21	1			5
08	1984	#	1627	-0-	-357	-0-	1615	3	12	9	Y	11	12	1			4
09	1920	#	1198	-0-	-722	-0-	1186	3	12	9	Y	11	9	1			6

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1387	-0-	-263	-0-	1387	3			N	-0-					-0-
05	1674	N	1530	-0-	-144	-0-	1530	3			N	-0-					-0-
06	1530	N	1372	-0-	-158	-0-	1372	3			N	-0-					-0-
07	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
08	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
*09	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	675	-0-	-105	-0-	675	3			N	-0-					-0-
05	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
06	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
07	713	N	648	-0-	-65	-0-	648	3			N	-0-					-0-
08	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-
*09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
*09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

04	270	N	184	-0-	-86	-0-	184	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
08	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
09	750	N	620	-0-	-130	-0-	620	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
06	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-
07	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	836	-0-	-64	-0-	836	3			N	-0-					-0-
05	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
06	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
07	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
08	899	N	755	-0-	-144	-0-	755	3			N	-0-					-0-
09	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
06	630	N	524	-0-	-106	-0-	524	3			N	-0-					-0-
07	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-
08	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-
*09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
05	1581	N	1497	-0-	-84	-0-	1497	3			N	-0-					-0-
06	1560	N	1394	-0-	-166	-0-	1394	3			N	-0-					-0-
07	1488	N	1308	-0-	-180	-0-	1308	3			N	-0-					-0-
08	1488	N	1142	-0-	-346	-0-	1142	3			N	-0-					-0-
09	1380	N	1264	-0-	-116	-0-	1264	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2787	-0-	-543	-0-	2787	3			N	-0-					-0-
05	3441	X	2825	-0-	-616	-0-	2825	3			N	-0-					-0-
06	2820	X	2654	-0-	-166	-0-	2654	3			N	-0-					-0-
07	2883	X	2709	-0-	-174	-0-	2709	3			N	-0-					-0-
08	2883	X	2655	-0-	-228	-0-	2655	3			N	-0-					-0-
09	2790	X	2516	-0-	-274	-0-	2516	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	974	-0-	974	4176	974	3			Y	-0-					-0-
05	DLQ	G-10	977	-0-	977	5153	977	3			Y	-0-					-0-
06	DLQ	G-10	1288	-0-	1288	6441	1288	3			Y	-0-					-0-
07	3100	N	1783	-0-	-1317	5124	1783	3			Y	-0-					-0-
08	3100	N	1546	-0-	-1554	3570	1546	3			Y	-0-					-0-
*09	3000	N	1404	-0-	-1596	1974	1404	3			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	480	-0-	480	2057	480	3			Y	-0-					-0-
05	DLQ	G-10	481	-0-	481	2538	481	3			Y	-0-					-0-
06	DLQ	G-10	634	-0-	634	3172	634	3			Y	-0-					-0-
07	3100	N	878	-0-	-2222	950	878	3			Y	-0-					-0-
08	1712	N	762	-0-	-950	-0-	762	3			Y	-0-					-0-
*09	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	480	N	412	-0-	-68	-0-	412	2			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
08	527	N	339	-0-	-188	-0-	339	2			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	327	2	4	9	Y	4					76
05	308	N	308	-0-	-0-	-0-	306	2	2	9	Y	2					78
06	240	N	210	-0-	-30	-0-	207	2	3	9	Y	3					81
07	DLQ	G-10	301	-0-	301	301	300	2	1	9	Y	1					82
08	DLQ	G-10	299	-0-	299	600	295	2	4	9	Y	4					86
09	DLQ	G-10	NO RPT	-0-	-0-	600					Y	NO RPT					86

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					1
05	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					1
06	1200	N	1078	-0-	-122	-0-	1078	2			N	-0-					1
07	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					1
08	1178	N	976	-0-	-202	-0-	976	2			N	-0-					1
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
05	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-
07	DLQ	G-10	1008	-0-	1008	1008	1008	2			Y	-0-					-0-
08	DLQ	G-10	1005	-0-	1005	2013	1005	2			Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	2013					Y	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
05	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					2
05	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					2
06	60	N	6	-0-	-54	-0-	6	2			Y	-0-					2
07	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					2
08	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					2
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-
05	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					-0-
06	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-
08	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
05	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	2			Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

04	1980	N	1875	-0-	-105	-0-	1875	2			N	-0-					-0-
05	1674	N	1658	-0-	-16	-0-	1658	2			N	-0-					-0-
06	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
07	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
08	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

04	1190	N	1190	-0-	-0-	-0-	1189	2	1	9	Y	1					6
05	1147	N	1031	-0-	-116	-0-	1030	2	1	9	Y	1					7
06	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					7
07	1004	N	1004	-0-	-0-	-0-	1003	2	1	9	Y	1					8
08	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-	7	1			1
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

04	2138	N	2138	-0-	-0-	-0-	2137	2	1	9	N	1					1
05	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-	1	1			-0-
06	3000	N	3099	-0-	99	99	3098	2	1	9	N	1					1
07	2258	N	2159	-0-	-99	-0-	2158	2	1	9	N	1	1	1			1
08	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-	1	1			-0-
09	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

04	3240	X	2828	-0-	-412	-0-	2828	2			Y	-0-					-0-
05	3007	X	2885	-0-	-122	-0-	2885	2			Y	-0-					-0-
06	3006	X	3006	-0-	-0-	-0-	3006	2			Y	-0-					-0-
07	2914	X	2457	-0-	-457	-0-	2457	2			Y	-0-					-0-
08	2914	X	2525	-0-	-389	-0-	2525	2			Y	-0-					-0-
09	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

04	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
05	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
07	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
08	2015	N	1618	-0-	-397	-0-	1618	2			N	-0-					-0-
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					15
05	1317	N	1317	-0-	-0-	-0-	1316	2	1	9	N	1					16
06	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					16
07	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					16
08	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-	16	1			-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
05	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
05	1519	X	1442	-0-	-77	-0-	1442	2			N	-0-					-0-
06	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
07	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
08	1674	X	1541	-0-	-133	-0-	1541	2			N	-0-					-0-
09	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
08	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
05	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
08	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
05	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
06	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
07	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
08	2356	N	1883	-0-	-473	-0-	1883	2			N	-0-					-0-
09	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	885	-0-	-375	-0-	885	2			Y	-0-					143
05	1147	N	492	-0-	-655	-0-	489	2	3	9	Y	3					146
06	1140	N	505	-0-	-635	-0-	505	2			Y	-0-					146
07	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					146
08	689	N	689	-0-	-0-	-0-	689	2			Y	-0-	146	1			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6630	X	5466	-0-	-1164	-0-	5466	2			N	-0-					-0-
05	6665	X	4875	-0-	-1790	-0-	4875	2			N	-0-					-0-
06	6344	X	6344	-0-	-0-	-0-	6344	2			N	-0-					-0-
07	5371	X	5371	-0-	-0-	-0-	5371	2			N	-0-					-0-
08	5642	X	5233	-0-	-409	-0-	5233	2			N	-0-					-0-
09	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	2722	-0-	-1208	-0-	2722	2			N	-0-					-0-
05	4061	X	2468	-0-	-1593	-0-	2468	2			N	-0-					-0-
06	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					-0-
07	2914	X	2700	-0-	-214	-0-	2700	2			N	-0-					-0-
08	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
09	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
05	2989	N	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
06	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
08	1891	N	1645	-0-	-246	-0-	1645	2			N	-0-					-0-
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1364	N	1364	-0-	-0-	-0-	1362	2	2	9	N	2					2
05	747	N	747	-0-	-0-	-0-	746	2	1	9	N	1	2	1			1
06	991	N	991	-0-	-0-	-0-	990	2	1	9	N	1					2
07	801	N	801	-0-	-0-	-0-	800	2	1	9	N	1	2	1			1
08	687	N	687	-0-	-0-	-0-	685	2	2	9	N	2	2	1			1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

04	1080	N	831	-0-	-249	-0-	831	3			Y	-0-					-0-
05	1147	N	1008	-0-	-139	-0-	1008	3			Y	-0-					-0-
06	1170	N	1015	-0-	-155	-0-	1015	3			Y	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
*09	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

04	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
05	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
08	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
09	1200	N	897	-0-	-303	-0-	897	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

04	600	N	581	-0-	-19	-0-	581	3			Y	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			Y	-0-					-0-
06	630	N	609	-0-	-21	-0-	609	3			Y	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
09	600	N	568	-0-	-32	-0-	568	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	117	3			Y	-0-					1
05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					1
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					1
07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					1
08	155	N	44	-0-	-111	-0-	44	3			Y	-0-					1
*09	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	3	3	8			-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	-0-	564	3	2	9	Y	2	1	8			29
05	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					29
06	425	N	425	-0-	-0-	-0-	413	3	12	9	Y	11					40
07	589	N	22	-0-	-567	-0-	15	3	7	9	Y	6	37	1	4	8	5
08	744	N	181	-0-	-563	-0-	179	3	2	9	Y	2					7
*09	642	N	642	-0-	-0-	-0-	641	3	1	9	Y	1					8

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

04	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					11
05	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					11
06	870	N	766	-0-	-104	-0-	766	3			Y	-0-					11
07	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					11
08	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					11
*09	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					11

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
09	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

04	480	N	429	-0-	-51	-0-	429	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	561	3	10	9	N	9	9	8			-0-
07	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
*08	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	487	-0-	-23	-0-	487	3			Y	-0-					8
05	558	N	529	-0-	-29	-0-	529	3			Y	-0-					8
06	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					8
07	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					8
08	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					8
09	630	N	493	-0-	-137	-0-	493	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

04	2520	X	2045	-0-	-475	-0-	2045	3			Y	-0-					-0-
05	2604	X	2279	-0-	-325	-0-	2279	3			Y	-0-					-0-
06	2597	X	2597	-0-	-0-	-0-	2597	3			Y	-0-					-0-
07	2718	N	2718	-0-	-0-	-0-	2718	3			Y	-0-					-0-
08	2714	N	2714	-0-	-0-	-0-	2714	3			Y	-0-					-0-
09	2190	N	2115	-0-	-75	-0-	2115	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

04	450	N	326	-0-	-124	-0-	326	3			N	-0-					-0-
05	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1023	N	483	-0-	-540	-0-	483	3			N	-0-					-0-
06	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	1126	3	1	9	N	1	1	8			-0-
08	1461	N	1461	-0-	-0-	-0-	1460	3	1	9	N	1	1	8			-0-
09	1410	N	884	-0-	-526	-0-	884	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	2	2	8			-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

04	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
05	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
07	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
08	1432	N	1432	-0-	-0-	-0-	1432	3			Y	-0-					-0-
09	1440	N	1119	-0-	-321	-0-	1119	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	241	3	1	9	Y	1					28
05	248	N	234	-0-	-14	-0-	234	3			Y	-0-					28
06	332	N	332	-0-	-0-	-0-	320	3	12	9	Y	11					39
07	283	N	283	-0-	-0-	-0-	281	3	2	9	Y	2	37	1			4
08	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					6
09	330	N	281	-0-	-49	-0-	281	3			Y	-0-					6

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-
08	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

04	1410	N	1179	-0-	-231	-0-	1179	3			N	-0-					-0-
05	1643	N	1446	-0-	-197	-0-	1446	3			N	-0-					-0-
06	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
07	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
08	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
09	1740	N	1471	-0-	-269	-0-	1471	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

04	660	N	486	-0-	-174	-0-	486	3			N	-0-					-0-
05	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-
06	750	N	495	-0-	-255	-0-	495	3			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

04	3660	X	2319	-0-	-1341	-0-	2307	3	12	9	N	11	36	1			7
05	4092	X	2430	-0-	-1662	-0-	2429	3	1	9	N	1					8
06	3960	X	2327	-0-	-1633	-0-	2325	3	2	9	N	2					10
07	4092	X	3457	-0-	-635	-0-	3454	3	3	9	N	3					13
08	4074	X	4074	-0-	-0-	-0-	4074	3			N	-0-					13
*09	4394	X	4394	-0-	-0-	-0-	4386	3	8	9	N	7					20

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	279	-0-	-51	-0-	268	3	11	9	N	10	35	1			8
05	260	N	260	-0-	-0-	-0-	258	3	2	9	N	2					10
06	330	N	246	-0-	-84	-0-	245	3	1	9	N	1					11
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					11
08	248	N	170	-0-	-78	-0-	170	3			N	-0-					11
*09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					11

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

04	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					1
05	558	N	462	-0-	-96	-0-	462	3			Y	-0-					1
06	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					1
07	1389	N	1389	-0-	-0-	-0-	1389	3			Y	-0-					1
08	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					1
09	810	N	239	-0-	-571	-0-	239	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

04	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	988	-0-	-92	-0-	988	3			N	-0-					-0-
05	1395	N	940	-0-	-455	-0-	940	3			N	-0-					-0-
06	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
08	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
09	1530	N	1344	-0-	-186	-0-	1344	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1234	-0-	-26	-0-	1234	3			N	-0-					-0-
05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
06	1260	N	1161	-0-	-99	-0-	1161	3			N	-0-					-0-
07	1271	N	1190	-0-	-81	-0-	1190	3			N	-0-					-0-
08	1271	N	1143	-0-	-128	-0-	1143	3			N	-0-					-0-
*09	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					32
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					32
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					32
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					32
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					32
*09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					146
05	620	N	506	-0-	-114	-0-	506	3			N	-0-					146
06	540	N	497	-0-	-43	-0-	497	3			N	-0-					146
07	589	N	503	-0-	-86	-0-	503	3			N	-0-					146
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					146
09	510	N	464	-0-	-46	-0-	464	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					31
05	217	N	-0-	-0-	-217	-0-					N	-0-					31
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					31
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					31
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					31
*09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

04	1650	N	1623	-0-	-27	-0-	69	1	1542	2	Y	11	9	1			4
							12	9									
05	2193	N	2193	-0-	-0-	-0-	95	1	2085	2	Y	12	9	1			7
							13	9									
06	1850	N	1850	-0-	-0-	-0-	81	1	1758	2	Y	10	10	1			7
							11	9									
07	2142	N	2142	-0-	-0-	-0-	89	1	2040	2	Y	12	13	1			6
							13	9									
08	2393	N	2393	-0-	-0-	-0-	96	1	2288	2	Y	8	12	1			2
							9	9									
*09	2308	N	2308	-0-	-0-	-0-	97	1	2202	2	Y	8	6	1			4
							9	9									

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

04	2900	N	2235	-0-	-665	6166	96	1	2137	2	Y	2	2	1			1
							2	9									
05	3100	N	1790	-0-	-1310	4856	77	1	1711	2	Y	2	2	1			1
							2	9									
06	3000	N	1568	-0-	-1432	3424	69	1	1497	2	Y	2	2	1			1
							2	9									
07	3100	N	1929	-0-	-1171	2253	81	1	1846	2	Y	2	2	1			1
							2	9									
08	3100	N	2389	-0-	-711	1542	97	1	2290	2	Y	2	2	1			1
							2	9									
*09	3000	N	1925	-0-	-1075	467	81	1	1843	2	Y	1	1	1			1
							1	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2852	N	1005	-0-	-1847	-0-	42	1	951	2	Y	11	5	1			10
							12	9									
05	1130	N	1130	-0-	-0-	-0-	48	1	1072	2	Y	9	10	1			9
							10	9									
06	1298	N	1298	-0-	-0-	-0-	57	1	1231	2	Y	9	9	1			9
							10	9									
07	1236	N	1236	-0-	-0-	-0-	52	1	1174	2	Y	9	9	1			9
							10	9									
08	1116	N	970	-0-	-146	-0-	39	1	921	2	Y	9	14	1			4
							10	9									
09	1290	N	789	-0-	-501	-0-	33	1	746	2	Y	9	5	1			8
							10	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	5	1	116	2	N	-0-					-0-
06	120	N	91	-0-	-29	-0-	4	1	87	2	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	6	1	132	2	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	5	1	103	2	N	-0-					-0-
*09	118	N	118	-0-	-0-	-0-	5	1	113	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1218	N	1218	-0-	-0-	-0-	52	1	1164	2	N	2	2	1			1
							2	9									
05	899	N	879	-0-	-20	-0-	38	1	839	2	N	2	2	1			1
							2	9									
06	1085	N	1085	-0-	-0-	-0-	48	1	1035	2	N	2	2	1			1
							2	9									
07	1271	N	851	-0-	-420	-0-	35	1	814	2	N	2	2	1			1
							2	9									
08	977	N	977	-0-	-0-	-0-	39	1	936	2	N	2	2	1			1
							2	9									
*09	1141	N	1141	-0-	-0-	-0-	48	1	1092	2	N	1	1	1			1
							1	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1206	N	1206	-0-	-0-	-0-	1203	2	3	9	N	3					58
05	1172	N	1172	-0-	-0-	-0-	1171	2	1	9	N	1					59
06	1121	N	1121	-0-	-0-	-0-	1120	2	1	9	N	1					60
07	1130	N	1130	-0-	-0-	-0-	1129	2	1	9	N	1					61
08	1110	N	1110	-0-	-0-	-0-	1109	2	1	9	N	1					62
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					62

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					120
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					120
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					120
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					120
*09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2303	-0-	-307	-0-	2233	3	70	9	N	64	186	1			83
05	2821	N	2770	-0-	-51	-0-	2759	3	11	9	N	10					93
06	2545	N	2545	-0-	-0-	-0-	2534	3	11	9	N	10					103
07	2575	N	2575	-0-	-0-	-0-	2556	3	19	9	N	17					120
08	2759	N	2522	-0-	-237	-0-	2490	3	32	9	N	29					149
09	2550	N	2425	-0-	-125	-0-	2394	3	31	9	N	28					177

RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1473	-0-	-27	-0-	1473	2			N	-0-					-0-
05	1550	N	1512	-0-	-38	-0-	1512	2			N	-0-					-0-
06	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
07	1519	N	1122	-0-	-397	-0-	1122	2			N	-0-					-0-
08	1519	N	1334	-0-	-185	-0-	1334	2			N	-0-					-0-
*09	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	434	N	310	-0-	-124	-0-	310	2			N	-0-					-0-
08	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
09	360	N	152	-0-	-208	-0-	152	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	447	-0-	-93	-0-	447	3			N	-0-					22
05	527	N	443	-0-	-84	-0-	443	3			N	-0-					22
06	480	N	402	-0-	-78	-0-	402	3			N	-0-					22
07	465	N	388	-0-	-77	-0-	388	3			N	-0-					22
08	434	N	362	-0-	-72	-0-	362	3			N	-0-					22
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: 2 RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
05	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
	09/01 BALANCING DATE STATUS -> -0-																
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012 - PLUGGED 8/30/2012

PAINT ROCK (STRAWN LIME) //CONT.// 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
05	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
06	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
07	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
08	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1386	N	1386	-0-	-0- B	-0-	1386	2			N	-0-					-0-
05	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
06	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-
07	1426	N	1394	-0-	-32 B	-0-	1394	2			N	-0-					-0-
08	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF. 10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3658	X	3145	-0-	-513	-0-	215	1	2930	3	Y	-0-					170
04	3120	X	3016	-0-	-104	-0-	199	1	2817	3	Y	-0-					170
05	3224	X	3120	-0-	-104	-0-	184	1	2936	3	Y	-0-					170
06	3060	X	3013	-0-	-47	-0-	179	1	2834	3	Y	-0-					170
07	3162	X	3098	-0-	-64	-0-	173	1	2925	3	Y	-0-					170
08	3162	X	2947	-0-	-215	-0-	164	1	2783	3	Y	-0-					170
09	3030	X	NO RPT	-0-	-3030	-0-					Y	NO RPT					170

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF. 11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1120	N	1120	-0-	-0-	-0-	77	1	1043	3	Y	-0-					161
04	750	N	732	-0-	-18	-0-	48	1	684	3	Y	-0-					161
05	1178	N	1053	-0-	-125	-0-	62	1	991	3	Y	-0-					161
06	1080	N	1003	-0-	-77	-0-	60	1	943	3	Y	-0-					161
07	1070	N	1070	-0-	-0-	-0-	60	1	1010	3	Y	-0-					161
*08	1059	N	1059	-0-	-0-	-0-	59	1	1000	3	Y	-0-					161
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					161

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	322	N	114	-0-	-208	-0-	8	1	106	3	Y	-0-					6
04	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					6
05	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-					6
06	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					6
07	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					6
08	124	N	115	-0-	-9	-0-	6	1	109	3	Y	-0-					6
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1199	N	1199	-0-	-0-	-0-	78 63	1 9	1058	3	N	57	175	1			52
04	1103	N	1103	-0-	-0-	-0-	71 29	1 9	1003	3	N	26					78
05	1185	N	1185	-0-	-0-	-0-	68 43	1 9	1074	3	N	39					117
06	1118	N	1118	-0-	-0-	-0-	64 34	1 9	1020	3	N	31					148
07	1143	N	1143	-0-	-0-	-0-	62 40	1 9	1041	3	N	36					184
*08	1087	N	1087	-0-	-0-	-0-	59 31	1 9	997	3	N	28					212
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					84
05	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					84
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					84
07	31	N	-0-	-0-	-31	-0-					N	-0-					84
08	31	N	-0-	-0-	-31	-0-					N	-0-					84
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	620	N	518	-0-	-102	-0-	35	1	483	3	N	-0-					96
04	787	N	787	-0-	-0-	-0-	49 51	1 9	687	3	N	46					142
05	3100	N	3204	-0-	104	104	182 122	1 9	2900	3	N	111	189	1			64
06	1773	N	1669	-0-	-104	-0-	99	1	1570	3	N	-0-					64
07	1671	N	1671	-0-	-0-	-0-	86 129	1 9	1456	3	N	117					181
*08	1514	X	1514	-0-	-0-	-0-	82 46	1 9	1386	3	N	42	180	1			43
09	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					43

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7530	X	6701	-0-	-829	-0-	453	1	6248	2	N	-0-					117
05	7719	X	7298	-0-	-421	-0-	514	1	6781	2	N	3	98	1			22
							3	9									
06	7470	X	6856	-0-	-614	-0-	518	1	6327	2	N	10					32
							11	9									
07	7378	X	5775	-0-	-1603	-0-	415	1	5272	3	N	80					112
							88	9									
08	8031	X	8031	-0-	-0-	-0-	574	1	7433	3	N	22	27	1			107
							24	9									
09	7050	X	6432	-0-	-618	-0-	600	1	5778	3	N	49					156
							54	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	532	-0-	-38	-0-	36	1	496	2	N	-0-					252
05	589	N	579	-0-	-10	-0-	41	1	538	2	N	-0-	125	1			127
06	570	N	554	-0-	-16	-0-	42	1	512	2	N	-0-					127
07	558	N	471	-0-	-87	-0-	34	1	436	3	N	1	69	7			59
							1	9									
08	735	N	735	-0-	-0-	-0-	53	1	681	3	N	1	15	1			45
							1	9									
09	540	N	458	-0-	-82	-0-	43	1	413	3	N	2					47
							2	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	42	1	575	2	N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	49	1	649	2	N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	52	1	630	2	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	41	1	527	3	N	51					51
							56	9									
08	736	N	736	-0-	-0-	-0-	53	1	681	3	N	2	16	1			37
							2	9									
*09	593	N	593	-0-	-0-	-0-	56	1	534	3	N	3					40
							3	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2390	-0-	-70	-0-	162	1	2228	2	Y	-0-					223
05	2914	X	2641	-0-	-273	-0-	186	1	2455	2	Y	-0-	172	1			51
06	2820	X	2578	-0-	-242	-0-	195	1	2383	2	Y	-0-					51
07	2480	N	2381	-0-	-99	-0-	171	1	2178	3	Y	29					80
							32	9									
08	2635	N	1794	-0-	-841	-0-	127	1	1645	3	Y	20	20	1			80
							22	9									
09	2580	N	2336	-0-	-244	-0-	217	1	2088	3	Y	28					108
							31	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	521	-0-	-559	-0-	35	1	486	2	N	-0-					78
05	806	N	752	-0-	-54	-0-	53	1	699	2	N	-0-	60	1			18
06	570	N	519	-0-	-51	-0-	39	1	480	2	N	-0-					18
07	773	N	773	-0-	-0-	-0-	54	1	688	3	N	28					46
							31	9									
08	918	N	918	-0-	-0-	-0-	66	1	851	3	N	1	16	1			31
							1	9									
09	510	N	404	-0-	-106	-0-	38	1	364	3	N	2					33
							2	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	335	-0-	-55	-0-	23	1	312	2	N	-0-					213
05	341	N	325	-0-	-16	-0-	23	1	302	2	N	-0-	83	1			130
06	330	N	298	-0-	-32	-0-	23	1	275	2	N	-0-					130
07	341	N	273	-0-	-68	-0-	20	1	252	3	N	1	88	7			43
							1	9									
08	336	N	336	-0-	-0-	-0-	24	1	312	3	N	-0-	15	1			28
*09	323	N	323	-0-	-0-	-0-	30	1	291	3	N	2					30
							2	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14400	X	12588	-0-	-1812	-0-	852	1	11736	2	Y	-0-					156
05	14842	X	14842	-0-	-0-	-0-	1046	1	13783	2	Y	12	126	1			42
							13	9									
06	14304	X	14304	-0-	-0-	-0-	1078	1	13175	2	Y	46					88
							51	9									
07	14725	X	12496	-0-	-2229	-0-	902	1	11461	3	Y	121					209
							133	9									
08	15495	X	15495	-0-	-0-	-0-	1104	1	14299	3	Y	84	42	1			251
							92	9									
09	14370	X	11333	-0-	-3037	-0-	1062	1	10221	3	Y	45	185	1			111
							50	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3212	X	3212	-0-	-0-	-0-	215	1	2966	2	N	28	183	1			41
							31	9									
05	3223	X	3223	-0-	-0-	-0-	226	1	2980	2	N	15					56
							17	9									
06	2980	X	2980	-0-	-0-	-0-	225	1	2746	2	N	8					64
							9	9									
07	3007	X	2799	-0-	-208	-0-	198	1	2521	3	N	73					137
							80	9									
08	3007	X	758	-0-	-2249	-0-	53	1	681	3	N	22	20	1			139
							24	9									
09	2910	X	2731	-0-	-179	-0-	255	1	2452	3	N	22					161
							24	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2503	N	2503	-0-	-0-	-0-	107	1	2385	2	Y	10	11	1			12
							11	9									
05	2412	N	2412	-0-	-0-	-0-	90	1	2313	2	Y	8	9	1			11
							9	9									
06	2743	N	2743	-0-	-0-	-0-	120	1	2615	2	Y	7	4	1			14
							8	9									
07	2832	N	2832	-0-	-0-	-0-	125	1	2698	2	Y	8	8	1			14
							9	9									
08	2685	N	2685	-0-	-0-	-0-	120	1	2555	2	Y	9	11	1			12
							10	9									
*09	2696	N	2696	-0-	-0-	-0-	119	1	2571	2	Y	5	6	1			11
							6	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500	X	7440	-0-	-60	-0-	318	1	7069	2	Y	48	44	1			293
							53	9									
05	9347	X	9347	-0-	-0-	-0-	348	1	8957	2	Y	38	45	1			286
							42	9									
06	9829	X	9829	-0-	-0-	-0-	429	1	9359	2	Y	37	21	1			302
							41	9									
07	9383	X	9383	-0-	-0-	-0-	411	1	8897	2	Y	68	41	1			329
							75	9									
08	8928	X	8928	-0-	-0-	-0-	397	1	8486	2	Y	41	55	1			315
							45	9									
*09	7876	X	7876	-0-	-0-	-0-	346	1	7456	2	Y	67	39	1			343
							74	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	13	1	283	2	Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	12	1	316	2	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	16	1	360	2	Y	-0-					-0-
07	343	N	343	-0-	-0-	-0-	15	1	328	2	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	12	1	269	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5214	X	5214	-0-	-0-	-0-	219	1	4870	2	Y	114	89	1			126
							125	9									
05	5115	X	5005	-0-	-110	-0-	184	1	4727	2	Y	85	91	1			120
							94	9									
06	5908	X	5908	-0-	-0-	-0-	255	1	5551	2	Y	93	73	0	42	1	98
							102	9									
07	5518	X	5289	-0-	-229	-0-	230	1	4976	2	Y	75	82	1			91
							83	9									
08	5518	X	5145	-0-	-373	-0-	226	1	4828	2	Y	83	110	1			64
							91	9									
09	5340	X	5286	-0-	-54	-0-	230	1	4946	2	Y	100	77	1			87
							110	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1179	N	1179	-0-	-0-	-0-	50 26	1 9	1103	2	Y	24	13	1			18
05	1004	N	1004	-0-	-0-	-0-	37 20	1 9	947	2	Y	18	18	1			18
06	930	N	780	-0-	-150	-0-	33 22	1 9	725	2	Y	20	8	1			30
07	1085	N	724	-0-	-361	-0-	31 19	1 9	674	2	Y	17	16	1			31
08	992	N	337	-0-	-655	-0-	15 1	1 9	321	2	Y	1	14	1			18
*09	1022	N	1022	-0-	-0-	-0-	45 15	1 9	962	2	Y	14	4	1			28

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621	N	621	-0-	-0-	-0-	27 1	1 9	594	2	N	-0-					29
05	660	N	660	-0-	-0-	-0-	25 1	1 9	635	2	N	-0-					29
06	603	N	603	-0-	-0-	-0-	26 1	1 9	577	2	N	-0-					29
07	634	N	634	-0-	-0-	-0-	28 1	1 9	606	2	N	-0-					29
08	637	N	637	-0-	-0-	-0-	28 1	1 9	608	2	N	1	1	1			29
*09	602	N	602	-0-	-0-	-0-	27 1	1 9	574	2	N	1	1	1			29

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1246	N	1246	-0-	-0-	-0-	54 1	1 9	1191	2	N	1	1	1			25
05	1162	N	1162	-0-	-0-	-0-	43 1	1 9	1118	2	N	1	1	1			25
06	1743	N	1743	-0-	-0-	-0-	76 1	1 9	1666	2	N	1	1	1			25
07	1990	N	1990	-0-	-0-	-0-	88 1	1 9	1901	2	N	1	1	1			25
08	1838	N	1838	-0-	-0-	-0-	82 1	1 9	1755	2	N	1	1	1			25
*09	1232	N	1232	-0-	-0-	-0-	55 1	1 9	1176	2	N	1	1	1			25

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1847	N	1847	-0-	-0-	-0-	78 25	1 9	1744	2	Y	23	18	1			23
05	1780	N	1780	-0-	-0-	-0-	66 18	1 9	1696	2	Y	16	18	1			21
06	1815	N	1815	-0-	-0-	-0-	79 20	1 9	1716	2	Y	18	12	0	8	1	19
07	1952	N	1952	-0-	-0-	-0-	85 17	1 9	1850	2	Y	15	16	1			18
08	1767	N	1386	-0-	-381	-0-	61 18	1 9	1307	2	Y	16	22	1			12
09	1830	N	1214	-0-	-616	-0-	53 12	1 9	1149	2	Y	11	12	1			11

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	1312	-0-	-1508	-0-	56	1	1242	2	Y	13	9	1			10
							14	9									
05	2914	X	1303	-0-	-1611	-0-	48	1	1246	2	Y	8	9	1			9
							9	9									
06	2580	X	1830	-0-	-750	-0-	80	1	1738	2	Y	11	4	1			16
							12	9									
07	1670	N	1670	-0-	-0-	-0-	73	1	1588	2	Y	8	8	1			16
							9	9									
08	1638	N	1638	-0-	-0-	-0-	73	1	1553	2	Y	11	11	1			16
							12	9									
*09	2390	N	2390	-0-	-0-	-0-	105	1	2270	2	Y	14	8	1			22
							15	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

04	INC G-10		2125	-0-	2125	7860	91	1	2030	2	Y	4	2	1			24
							4	9									
05	3000	N	2315	-0-	-685	7175	87	1	2228	2	Y	-0-	1	1			23
06	3000	N	2204	-0-	-796	6379	97	1	2107	2	Y	-0-					23
07	3100	N	2232	-0-	-868	5511	98	1	2132	2	Y	2	1	1			24
							2	9									
08	3100	N	2127	-0-	-973	4538	95	1	2030	2	Y	2	2	1			24
							2	9									
*09	3000	N	2152	-0-	-848	3690	95	1	2055	2	Y	2	2	1			24
							2	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

04	INC G-10		697	-0-	697	2786	30	1	665	2	Y	2	1	1			17
							2	9									
05	3000	N	763	-0-	-2237	549	28	1	734	2	Y	1	1	1			17
							1	9									
06	1180	N	631	-0-	-549	-0-	28	1	603	2	Y	-0-					17
07	713	N	647	-0-	-66	-0-	29	1	617	2	Y	1	1	1			17
							1	9									
08	744	N	603	-0-	-141	-0-	27	1	575	2	Y	1	1	1			17
							1	9									
09	630	N	629	-0-	-1	-0-	28	1	600	2	Y	1	1	1			17
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1080	-0-		-0-	-0-	46	1	1033	2	Y	1	1	1			1
								1	9									
05	925	N	925	-0-		-0-	-0-	35	1	889	2	Y	1	1	1			1
								1	9									
06	1898	N	1898	-0-		-0-	-0-	83	1	1809	2	Y	5					6
								6	9									
07	1354	N	1354	-0-		-0-	-0-	59	1	1286	2	Y	8	4	1			10
								9	9									
08	1331	N	1331	-0-		-0-	-0-	59	1	1260	2	Y	11	11	1			10
								12	9									
*09	1589	N	1589	-0-		-0-	-0-	66	1	1422	2	Y	92	28	1			74
								101	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1052	-0-		1052	4248	45	1	1006	2	Y	1	1	1			1
								1	9									
05	3000	N	1097	-0-		-1903	2345	41	1	1055	2	Y	1	1	1			1
								1	9									
06	3000	N	1143	-0-		-1857	488	50	1	1092	2	Y	1	1	0			1
								1	9									
07	1605	N	1117	-0-		-488	-0-	49	1	1067	2	Y	1	1	1			1
								1	9									
08	1092	N	1092	-0-		-0-	-0-	49	1	1042	2	Y	1	1	1			1
								1	9									
*09	1067	N	1067	-0-		-0-	-0-	47	1	1019	2	Y	1	1	1			1
								1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1836	-0-		1836	7297	79	1	1756	2	Y	1	1	1			12
								1	9									
05	3000	N	1928	-0-		-1072	6225	72	1	1855	2	Y	1	1	1			12
								1	9									
06	3000	N	1979	-0-		-1021	5204	87	1	1892	2	Y	-0-					12
07	3100	N	2226	-0-		-874	4330	98	1	2126	2	Y	2	1	1			13
								2	9									
08	3100	N	2006	-0-		-1094	3236	90	1	1916	2	Y	-0-	1	1			12
*09	3000	N	1933	-0-		-1067	2169	86	1	1845	2	Y	2	1	1			13
								2	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	99	85	1			68
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	93	93	1			68
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	72	48	1			92
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	71	79	1			84
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	85	106	1			63
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	98	74	1			87

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1413	-0-		-87	-0-	60	1	1330	2	N	21	7	1			156
								23	9									
05	1519	N	1345	-0-		-174	-0-	50	1	1292	2	N	3	7	1			152
								3	9									
06	1500	N	1461	-0-		-39	-0-	64	1	1395	2	N	2	2	1			152
								2	9									
07	1601	N	1601	-0-		-0-	-0-	70	1	1519	2	N	11	2	1			161
								12	9									
08	1333	N	1168	-0-		-165	-0-	52	1	1107	2	N	8	9	1			160
								9	9									
09	1470	N	1293	-0-		-177	-0-	57	1	1225	2	N	10	8	1			162
								11	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	3238	-0-		-62	-0-	138	1	3068	2	N	29	27	1			164
								32	9									
05	3379	X	3180	-0-		-199	-0-	118	1	3037	2	N	23	27	1			160
								25	9									
06	3306	X	3306	-0-		-0-	-0-	144	1	3137	2	N	23	13	1			170
								25	9									
07	3390	X	3390	-0-		-0-	-0-	149	1	3222	2	N	17	24	1			163
								19	9									
08	3379	X	3227	-0-		-152	-0-	143	1	3066	2	N	16	19	1			160
								18	9									
09	3300	X	3271	-0-		-29	-0-	144	1	3105	2	N	20	15	1			165
								22	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2495	-0-		-55	-0-	107	1	2370	2	N	16	9	1			65
								18	9									
05	2635	N	2242	-0-		-393	-0-	83	1	2149	2	N	9	10	1			64
								10	9									
06	2550	N	2543	-0-		-7	-0-	111	1	2421	2	N	10	5	1			69
								11	9									
07	2573	N	2093	-0-		-480	-0-	92	1	1983	2	N	16	9	1			76
								18	9									
08	2447	N	2447	-0-		-0-	-0-	109	1	2323	2	N	14	14	1			76
								15	9									
09	2550	N	2518	-0-		-32	-0-	111	1	2396	2	N	10	8	1			78
								11	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3941	X	3941	-0-		-0-	-0-	169	1	3759	2	N	12	9	1			36
								13	9									
05	3574	X	3574	-0-		-0-	-0-	134	1	3440	2	N	-0-	31	1			5
06	5465	X	5465	-0-		-0-	-0-	236	1	5156	2	N	66	5	1			66
								73	9									
07	4435	X	4435	-0-		-0-	-0-	195	1	4220	2	N	18	8	1			76
								20	9									
08	4667	X	4667	-0-		-0-	-0-	208	1	4450	2	N	8	11	1			73
								9	9									
*09	4428	X	4428	-0-		-0-	-0-	196	1	4220	2	N	11	8	1			76
								12	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	162	-0-	-138	-0-	7	1	155	2	Y	-0-	1	0			-0-
05	217	N	173	-0-	-44	-0-	6	1	167	2	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	10	1	227	2	Y	-0-					-0-
07	T. A.		149	-0-	149	149	7	1	142	2	Y	-0-					-0-
08	T. A.		246	-0-	246	395	11	1	235	2	Y	-0-					-0-
09	T. A.		302	-0-	302	697	13	1	289	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

04	250	N	250	-0-	-0-	-0-	11	1	239	2	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	9	1	244	2	Y	-0-					-0-
06	270	N	120	-0-	-150	-0-	5	1	115	2	Y	-0-					-0-
07	217	N	7	-0-	-210	-0-	7	2			Y	-0-					-0-
08	217	N	21	-0-	-196	-0-	1	1	20	2	Y	-0-					-0-
09	120	N	58	-0-	-62	-0-	3	1	55	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

04	144	N	144	-0-	-0-	-0-	6	1	138	2	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	6	1	165	2	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	6	1	135	2	Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	6	1	136	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

04	24750	X	22042	-0-	-2708	-0-	944	1	20995	2	N	94					331
							103	9									
05	25575	X	22746	-0-	-2829	-0-	850	1	21896	2	N	-0-					331
06	24000	X	20840	-0-	-3160	-0-	912	1	19893	2	N	32	174	0			189
							35	9									
07	23583	X	23583	-0-	-0-	-0-	1039	1	22492	2	N	47					236
							52	9									
08	23392	X	23392	-0-	-0-	-0-	1044	1	22309	2	N	35	177	1			94
							39	9									
09	21750	X	21141	-0-	-609	-0-	935	1	20148	2	N	53					147
							58	9									

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

04	8670	X	8168	-0-	-502	-0-	8143	2	25	9	N	23					85
05	9052	X	6735	-0-	-2317	-0-	6704	2	31	9	N	28					113
06	8760	X	8564	-0-	-196	-0-	8532	2	32	9	N	29					142
07	9087	X	9087	-0-	-0-	-0-	9051	2	36	9	N	33					175
08	9096	X	9096	-0-	-0-	-0-	8996	2	100	9	N	91					266
*09	8947	X	8947	-0-	-0-	-0-	8947	2			N	-0-					266

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	182	-0-	-28	-0-	182	2			Y	-0-					-0-
05	186	N	87	-0-	-99	-0-	87	2			Y	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	148	2	9	9	Y	8					8
08	194	N	194	-0-	-0-	-0-	186	2	8	9	Y	7					15
09	180	N	180	-0-	-0-	-0-	177	2	3	9	Y	3					18

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

04	1110	N	993	-0-	-117	-0-	993	2			Y	-0-					150
05	1209	N	824	-0-	-385	-0-	813	2	11	9	Y	10					160
06	1680	N	1264	-0-	-416	-0-	1254	2	10	9	Y	9					169
07	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					169
08	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					169
*09	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					169

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

04	4050	X	3900	-0-	-150	-0-	3900	2			N	-0-					17
05	4185	X	3214	-0-	-971	-0-	3214	2			N	-0-					17
06	4322	X	4322	-0-	-0-	-0-	4312	2	10	9	N	9					26
07	4030	X	4018	-0-	-12	-0-	3977	2	41	9	N	37					63
08	4785	X	4785	-0-	-0-	-0-	4777	2	8	9	N	7					70
09	4320	X	3815	-0-	-505	-0-	3815	2			N	-0-					70

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

04	4066	X	3212	-0-	-854	-0-	3212	2			N	-0-					153
05	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					153
06	2412	X	2412	-0-	-0-	-0-	2404	2	8	9	N	7					160
07	2294	X	1952	-0-	-342	-0-	1937	2	15	9	N	14					174
08	2294	X	2112	-0-	-182	-0-	2112	2			N	-0-					174
*09	2419	X	2419	-0-	-0-	-0-	2419	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4867	X	4184	-0-	-683	-0-	286	1	3898	3	N	-0-					112
04	4710	X	3875	-0-	-835	-0-	246	1	3482	3	N	134	190	1			56
							147	9									
05	4495	X	3884	-0-	-611	-0-	230	1	3654	3	N	-0-					56
06	4080	X	3812	-0-	-268	-0-	227	1	3585	3	N	-0-					56
07	4216	X	3900	-0-	-316	-0-	218	1	3682	3	N	-0-					56
08	4216	X	3767	-0-	-449	-0-	210	1	3557	3	N	-0-					56
09	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					56

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4562	X	4562	-0-	-0-	-0-	312	1	4250	3	N	-0-					68
04	4230	X	4230	-0-	-0-	-0-	273	1	3860	3	N	88					156
							97	9									
05	4151	X	4151	-0-	-0-	-0-	245	1	3906	3	N	-0-					156
06	3420	X	3420	-0-	-0-	-0-	203	1	3217	3	N	-0-					156
07	3248	X	3248	-0-	-0-	-0-	176	1	2977	3	N	86	189	1			53
							95	9									
08	2201	X	1895	-0-	-306	-0-	106	1	1789	3	N	-0-					53
09	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					53

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4819	X	4819	-0-	-0-	-0-	330	1	4489	3	N	-0-					305
04	4065	X	4065	-0-	-0-	-0-	255	1	3601	3	N	190	190	1			305
							209	9									
05	3874	X	3874	-0-	-0-	-0-	229	1	3645	3	N	-0-					305
06	3669	X	3669	-0-	-0-	-0-	218	1	3451	3	N	-0-					305
07	3730	X	3730	-0-	-0-	-0-	208	1	3522	3	N	-0-					305
*08	3938	X	3938	-0-	-0-	-0-	220	1	3718	3	N	-0-					305
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					305

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2170	N	1510	-0-	-660	-0-	103	1	1407	3	N	-0-					47
04	1620	N	-0-	-0-	-1620	-0-					N	-0-					47
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					47
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	250	N	250	-0-	-0-	-0-	17	1	226	3	N	6					101
							7	9									
04	467	N	467	-0-	-0-	-0-	30	1	425	3	N	11					112
							12	9									
05	606	N	606	-0-	-0-	-0-	35	1	564	3	N	6					118
							7	9									
06	285	N	285	-0-	-0-	-0-	17	1	262	3	N	5					123
							6	9									
07	496	N	57	-0-	-439	-0-	3	1	47	3	N	6					129
							7	9									
08	496	N	52	-0-	-444	-0-	3	1	49	3	N	-0-					129
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

04	90	N	74	-0-	-16	-0-	5	1	66	2	N	3					68
							3	9									
05	124	N	61	-0-	-63	-0-	4	1	57	2	N	-0-					68
06	120	N	95	-0-	-25	-0-	6	1	80	2	N	8					76
							9	9									
07	93	N	-0-	-0-	-93	-0-					N	29					105
08	62	N	-0-	-0-	-62	-0-					N	13					118
09	120	N	-0-	-0-	-120	-0-					N	12					130

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

04	720	N	511	-0-	-209	-0-	35	1	476	2	N	-0-					218
05	620	N	543	-0-	-77	-0-	38	1	505	2	N	-0-					218
06	502	N	502	-0-	-0-	-0-	38	1	464	2	N	-0-					218
07	527	N	508	-0-	-19	-0-	36	1	458	3	N	13	69	7			162
							14	9									
08	612	N	612	-0-	-0-	-0-	44	1	567	3	N	1	16	1			147
							1	9									
09	510	N	404	-0-	-106	-0-	38	1	364	3	N	2					149
							2	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

04	210	N	210	-0-	-0-	-0-	8	1	202	2	N	-0-					110
05	226	N	226	-0-	-0-	-0-	9	1	217	2	N	-0-					110
06	205	N	205	-0-	-0-	-0-	8	1	197	2	N	-0-					110
07	186	N	115	-0-	-71	-0-	8	1	83	3	N	22	103	1			29
							24	9									
08	186	N	89	-0-	-97	-0-	8	1	81	3	N	-0-					29
*09	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		986	-0-	986	5008	42	1	943	2	Y	1	1	1			5
							1	9									
05	3000	N	1302	-0-	-1698	3310	49	1	1251	2	Y	2	1	1			6
							2	9									
06	3000	N	1323	-0-	-1677	1633	58	1	1264	2	Y	1	1	1			6
							1	9									
07	2898	N	1265	-0-	-1633	-0-	56	1	1208	2	Y	1	3	0	1	1	3
							1	9									
08	1302	N	975	-0-	-327	-0-	44	1	930	2	Y	1	1	1			3
							1	9									
09	1320	N	1067	-0-	-253	-0-	47	1	1020	2	Y	-0-					3

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1088	-0-	1088	4500	47	1	1039	2	Y	2	1	1			7
							2	9									
05	3000	N	1185	-0-	-1815	2685	44	1	1139	2	Y	2	1	1			8
							2	9									
06	3000	N	983	-0-	-2017	668	43	1	939	2	Y	1					9
							1	9									
07	1693	N	1025	-0-	-668	-0-	45	1	980	2	Y	-0-	1	1			8
08	1116	N	967	-0-	-149	-0-	43	1	924	2	Y	-0-					8
*09	1045	N	1045	-0-	-0-	-0-	46	1	999	2	Y	-0-					8

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	589	N	589	-0-	-0-	-0-	25	1	564	2	Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	17	1	443	2	Y	-0-					-0-
06	736	N	736	-0-	-0-	-0-	32	1	704	2	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	20	1	423	2	Y	-0-					-0-
08	403	N	74	-0-	-329	-0-	3	1	71	2	Y	-0-					-0-
09	390	N	154	-0-	-236	-0-	7	1	147	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	971	N	971	-0-	-0-	-0-	42	1	929	2	Y	-0-					1
05	1465	N	1465	-0-	-0-	-0-	55	1	1410	2	Y	-0-					1
06	1143	N	1143	-0-	-0-	-0-	50	1	1093	2	Y	-0-					1
07	992	N	772	-0-	-220	-0-	34	1	738	2	Y	-0-					1
08	1270	N	1270	-0-	-0-	-0-	57	1	1213	2	Y	-0-					1
*09	1594	N	1594	-0-	-0-	-0-	71	1	1523	2	Y	-0-					1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1217	-0-	1217	4515	52	1	1164	2	Y	1	1	1			2
							1	9									
05	3000	N	1155	-0-	-1845	2670	43	1	1111	2	Y	1	1	1			2
							1	9									
06	3000	N	689	-0-	-2311	359	30	1	658	2	Y	1					3
							1	9									
07	1138	N	779	-0-	-359	-0-	34	1	744	2	Y	1	1	1			3
							1	9									
08	1116	N	899	-0-	-217	-0-	40	1	858	2	Y	1	1	1			3
							1	9									
*09	1350	N	1350	-0-	-0-	-0-	60	1	1289	2	Y	1	1	1			3
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		605	-0-	605	2482	26	1	578	2	Y	1	1	1			15
							1	9									
05	3000	N	714	-0-	-2286	196	27	1	687	2	Y	-0-	1	1			14
06	883	N	687	-0-	-196	-0-	30	1	656	2	Y	1					15
							1	9									
07	674	N	674	-0-	-0-	-0-	30	1	643	2	Y	1	1	1			15
							1	9									
08	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-	1	1			14
*09	643	N	643	-0-	-0-	-0-	28	1	613	2	Y	2	1	1			15
							2	9									

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	53	-0-	-67	-0-	2	1	51	2	Y	-0-					-0-
05	298	N	298	-0-	-0-	-0-	11	1	287	2	Y	-0-					-0-
06	120	N	90	-0-	-30	-0-	4	1	86	2	Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					-0-
08	124	N	80	-0-	-44	-0-	4	1	76	2	Y	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		823	-0-	823	3355	35	1	787	2	Y	1	1	1			42
							1	9									
05	3000	N	900	-0-	-2100	1255	34	1	865	2	Y	1	1	1			42
							1	9									
06	2126	N	871	-0-	-1255	-0-	38	1	833	2	Y	-0-					42
07	853	N	853	-0-	-0-	-0-	38	1	814	2	Y	1	1	1			42
							1	9									
08	837	N	819	-0-	-18	-0-	37	1	781	2	Y	1	1	1			42
							1	9									
*09	852	N	852	-0-	-0-	-0-	38	1	813	2	Y	1	1	1			42
							1	9									

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	13	1	298	2	Y	-0-					10
05	296	N	296	-0-	-0-	-0-	11	1	285	2	Y	-0-					10
06	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					10
07	313	N	313	-0-	-0-	-0-	14	1	299	2	Y	-0-					10
*08	310	N	295	-0-	-15	-0-	13	1	282	2	Y	-0-					10
*09	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					4

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	836	N	836	-0-	-0-	-0-	36	1	800	2	Y	-0-					-0-
05	955	N	955	-0-	-0-	-0-	36	1	919	2	Y	-0-					-0-
06	898	N	898	-0-	-0-	-0-	39	1	859	2	Y	-0-					-0-
07	884	N	884	-0-	-0-	-0-	39	1	845	2	Y	-0-					-0-
08	987	N	987	-0-	-0-	-0-	44	1	943	2	Y	-0-					-0-
*09	1024	N	1024	-0-	-0-	-0-	45	1	979	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1213	-0-	1213	5520	52	1 2 9	1159	2	Y	2	1	1			7
05	3000	N	940	-0-	-2060	3460	35	1 3 9	902	2	Y	3	1	1			9
06	3000	N	1166	-0-	-1834	1626	51	1	1115	2	Y	-0-					9
07	2810	N	1184	-0-	-1626	-0-	52	1	1132	2	Y	-0-					9
08	1339	N	1339	-0-	-0-	-0-	60	1 1 9	1278	2	Y	1	1	1			9
*09	1652	N	1652	-0-	-0-	-0-	73	1	1579	2	Y	-0-					9

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1731	N	1731	-0-	-0-	-0-	74	1 1 9	1656	2	N	1	1	1			60
05	1867	N	1867	-0-	-0-	-0-	70	1 1 9	1796	2	N	1	1	1			60
06	1650	N	1506	-0-	-144	-0-	66	1	1440	2	N	-0-					60
07	1908	N	1908	-0-	-0-	-0-	84	1 1 9	1823	2	N	1	1	1			60
08	1943	N	1943	-0-	-0-	-0-	87	1 1 9	1855	2	N	1	1	1			60
*09	1682	N	1682	-0-	-0-	-0-	75	1 1 9	1606	2	N	1	1	1			60

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1504	N	1504	-0-	-0-	-0-	65	1	1439	2	N	-0-					-0-
05	1673	N	1673	-0-	-0-	-0-	63	1	1610	2	N	-0-					-0-
06	1623	N	1623	-0-	-0-	-0-	71	1	1552	2	N	-0-					-0-
07	2061	N	2061	-0-	-0-	-0-	91	1	1970	2	N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	83	1	1765	2	N	-0-					-0-
09	1500	N	1035	-0-	-465	-0-	46	1	989	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	540	-0-	-0-	-0-	23	1	517	2	Y	-0-					-0-
05	620	N	579	-0-	-41	-0-	22	1	557	2	Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	21	1	450	2	Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	29	1	632	2	Y	-0-					-0-
08	589	N	450	-0-	-139	-0-	20	1	430	2	Y	-0-					-0-
09	480	N	450	-0-	-30	-0-	20	1	430	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1462	-0-	1462	6236	63	1 1 9	1398	2	Y	1	1	1			1
05	3000	N	1313	-0-	-1687	4549	49	1 1 9	1263	2	Y	1	1	1			1
06	3000	N	73	-0-	-2927	1622	3	1	70	2	Y	-0-					1
07	1660	N	38	-0-	-1622	-0-	2	1 1 9	35	2	Y	1	1	1			1
08	1302	N	16	-0-	-1286	-0-	1	1 1 9	14	2	Y	1	1	1			1
*09	276	N	276	-0-	-0-	-0-	12	1 1 9	263	2	Y	1	1	1			1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1402	-0-		1402	5769	60	1 2 9	1340	2	Y	2	2	1			4
05	3000	N	1407	-0-		-1593	4176	53	1 2 9	1352	2	Y	2	2	1			4
06	3000	N	1522	-0-		-1478	2698	67	1 2 9	1453	2	Y	2	2	0	1	1	3
07	3100	N	1425	-0-		-1675	1023	63	1 2 9	1360	2	Y	2	2	1			3
08	2348	N	1325	-0-		-1023	-0-	59	1 1 9	1265	2	Y	1	2	1			2
09	1350	N	1285	-0-		-65	-0-	57	1 2 9	1226	2	Y	2	1	1			3

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		609	-0-		609	2458	26	1 1 9	582	2	Y	1	1	1			2
05	3000	N	752	-0-		-2248	210	28	1 1 9	723	2	Y	1	1	1			2
06	1520	N	1310	-0-		-210	-0-	57	1 1 9	1252	2	Y	1	1	0	1	1	1
07	729	N	729	-0-		-0-	-0-	32	1 1 9	696	2	Y	1					2
08	589	N	569	-0-		-20	-0-	25	1	544	2	Y	-0-	1	1			1
*09	2789	N	2789	-0-		-0-	-0-	124	1 1 9	2664	2	Y	1	1	1			1

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	182	-0-		-28	-0-	8	1	174	2	Y	-0-					-0-
05	248	N	178	-0-		-70	-0-	7	1	171	2	Y	-0-					-0-
06	210	N	33	-0-		-177	-0-	1	1	32	2	Y	-0-					-0-
07	186	N	43	-0-		-143	-0-	2	1	41	2	Y	-0-					-0-
08	186	N	12	-0-		-174	-0-	1	1	11	2	Y	-0-					-0-
09	30	N	15	-0-		-15	-0-	1	1	14	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1188	N	1188	-0-		-0-	-0-	51	1	1137	2	N	-0-					58
05	1238	N	1238	-0-		-0-	-0-	46	1	1192	2	N	-0-					58
06	943	N	943	-0-		-0-	-0-	41	1	902	2	N	-0-					58
07	1064	N	1064	-0-		-0-	-0-	47	1	1017	2	N	-0-					58
08	926	N	926	-0-		-0-	-0-	41	1	885	2	N	-0-					58
*09	879	N	879	-0-		-0-	-0-	39	1 1 9	839	2	N	1					59

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-		-0-	-0-	2	1	44	2	Y	-0-					-0-
05	58	N	58	-0-		-0-	-0-	2	1	56	2	Y	-0-					-0-
06	33	N	33	-0-		-0-	-0-	1	1	32	2	Y	-0-					-0-
07	48	N	48	-0-		-0-	-0-	2	1	46	2	Y	-0-					-0-
08	49	N	49	-0-		-0-	-0-	2	1	47	2	Y	-0-					-0-
*09	44	N	44	-0-		-0-	-0-	2	1	42	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	465	-0-	-1065	-0-	20	1	444	2	Y	1	1	1			64
							1	9									
05	1457	N	578	-0-	-879	-0-	22	1	556	2	Y	-0-					64
06	482	N	482	-0-	-0-	-0-	21	1	461	2	Y	-0-					64
07	496	N	126	-0-	-370	-0-	6	1	120	2	Y	-0-					64
08	990	N	990	-0-	-0-	-0-	44	1	945	2	Y	1	1	1			64
							1	9									
09	480	N	429	-0-	-51	-0-	18	1	390	2	Y	19	6	1			77
							21	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	910	N	910	-0-	-0-	-0-	39	1	871	2	Y	-0-	1	0			-0-
05	555	N	555	-0-	-0-	-0-	21	1	534	2	Y	-0-					-0-
06	300	N	203	-0-	-97	-0-	9	1	194	2	Y	-0-					-0-
07	703	N	703	-0-	-0-	-0-	31	1	672	2	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	912	-0-	-0-	-0-	39	1	873	2	Y	-0-					-0-
05	930	N	858	-0-	-72	-0-	32	1	826	2	Y	-0-					-0-
06	966	N	966	-0-	-0-	-0-	42	1	924	2	Y	-0-					-0-
07	930	N	613	-0-	-317	-0-	27	1	586	2	Y	-0-					-0-
08	868	N	666	-0-	-202	-0-	30	1	636	2	Y	-0-					-0-
09	960	N	650	-0-	-310	-0-	29	1	621	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	977	N	977	-0-	-0-	-0-	37	1	813	2	Y	115	39	1			109
							127	9									
05	1642	N	1642	-0-	-0-	-0-	56	1	1435	2	Y	137	112	1			134
							151	9									
06	2430	N	2430	-0-	-0-	-0-	99	1	2160	2	Y	155	39	0	68	1	182
							171	9									
07	2610	N	2610	-0-	-0-	-0-	107	1	2318	2	Y	168	164	1			186
							185	9									
08	2472	N	2472	-0-	-0-	-0-	102	1	2171	2	Y	181	221	1			146
							199	9									
*09	1995	N	1995	-0-	-0-	-0-	78	1	1682	2	Y	214	155	1			205
							235	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1071	-0-	-69	-0-	46	1	1025	2	N	-0-					14
05	1173	N	1173	-0-	-0-	-0-	44	1	1129	2	N	-0-					14
06	1056	N	1056	-0-	-0-	-0-	46	1	1010	2	N	-0-					14
07	1116	N	1104	-0-	-12	-0-	49	1	1055	2	N	-0-					14
08	1178	N	1145	-0-	-33	-0-	51	1	1094	2	N	-0-					14
*09	1310	N	1310	-0-	-0-	-0-	58	1	1251	2	N	1					15
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4154	X	4154	-0-	-0-	-0-	173 125	1 9	3856	2	Y	114	89	1			124
05	3793	X	3793	-0-	-0-	-0-	138 94	1 9	3561	2	Y	85	91	1			118
06	3291	X	3291	-0-	-0-	-0-	140 102	1 9	3049	2	Y	93	71	0	42	1	98
07	4287	X	4287	-0-	-0-	-0-	186 83	1 9	4018	2	Y	75	82	1			91
08	4446	X	4446	-0-	-0-	-0-	195 91	1 9	4160	2	Y	83	110	1			64
*09	4602	X	4602	-0-	-0-	-0-	199 110	1 9	4293	2	Y	100	77	1			87

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC	G-10	1444	-0-	1444	3924	62 1	1 9	1381	2	Y	1	1	1			2
05	3000	N	1509	-0-	-1491	2433	56 12	1 9	1441	2	Y	11	5	1			8
06	3000	N	925	-0-	-2075	358	40 13	1 9	872	2	Y	12	2	0	5	1	13
07	651	N	285	-0-	-366	-0-	12 9	1 9	264	2	Y	8	12	1			9
08	794	N	794	-0-	-0-	-0-	35 1	1 9	758	2	Y	1	7	1			3
09	630	N	252	-0-	-378	-0-	11	1	241	2	Y	-0-					3

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1474	N	1474	-0-	-0-	-0-	63 1	1 9	1410	2	N	1	1	1			75
05	1536	N	1536	-0-	-0-	-0-	57 12	1 9	1467	2	N	11	3	1			83
06	1066	N	1066	-0-	-0-	-0-	46 8	1 9	1012	2	N	7	3	1			87
07	1492	N	1492	-0-	-0-	-0-	65 24	1 9	1403	2	N	22	9	1			100
08	1390	N	1390	-0-	-0-	-0-	61 19	1 9	1310	2	N	17	29	1			88
*09	713	N	713	-0-	-0-	-0-	32 1	1 9	680	2	N	1	9	1			80

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1069	N	1069	-0-	-0-	-0-	46 1	1 9	1022	2	N	1	1	1			102
05	1102	N	1102	-0-	-0-	-0-	41 1	1 9	1060	2	N	1	1	1			102
06	1124	N	1124	-0-	-0-	-0-	49 1	1 9	1074	2	N	1					103
07	978	N	978	-0-	-0-	-0-	43 1	1 9	934	2	N	1	1	1			103
08	1073	N	1073	-0-	-0-	-0-	48 3	1 9	1022	2	N	3	1	1			105
*09	1092	N	1092	-0-	-0-	-0-	48 10	1 9	1034	2	N	9	1	1			113

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		791	-0-	791	3472	34	1	757	2	Y	-0-					1
05	3000	N	933	-0-	-2067	1405	35	1	898	2	Y	-0-					1
06	2538	N	1133	-0-	-1405	-0-	50	1	1082	2	Y	1	1	0			1
							1	9									
07	1182	N	1182	-0-	-0-	-0-	52	1	1129	2	Y	1	1	1			1
							1	9									
*08	1033	N	1033	-0-	-0-	-0-	46	1	987	2	Y	-0-					1
*09	964	N	964	-0-	-0-	-0-	43	1	920	2	Y	1					1
							1	9									

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	8	1	171	2	Y	-0-					-0-
05	161	N	161	-0-	-0-	-0-	6	1	155	2	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1814	N	1814	-0-	-0-	-0-	84	1	1719	2	Y	10	11	1			44
							11	9									
05	1612	N	1560	-0-	-52	-0-	61	1	1489	2	Y	9	10	1			43
							10	9									
06	1347	N	1347	-0-	-0-	-0-	60	1	1278	2	Y	8	5	1			46
							9	9									
07	1860	N	1754	-0-	-106	-0-	79	1	1667	2	Y	7	8	1			45
							8	9									
08	1550	N	1443	-0-	-107	-0-	67	1	1376	2	Y	-0-	7	1			38
09	1350	N	1185	-0-	-165	-0-	54	1	1129	2	Y	2	1	1			39
							2	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		890	-0-	890	3440	38	1	850	2	Y	2	1	1			6
							2	9									
05	3000	N	1003	-0-	-1997	1443	37	1	964	2	Y	2	1	1			7
							2	9									
06	2446	N	1003	-0-	-1443	-0-	44	1	958	2	Y	1					8
							1	9									
07	963	N	963	-0-	-0-	-0-	42	1	920	2	Y	1	1	1			8
							1	9									
08	992	N	938	-0-	-54	-0-	42	1	895	2	Y	1	1	1			8
							1	9									
09	990	N	862	-0-	-128	-0-	38	1	824	2	Y	-0-					8

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	8	1	168	2	N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	9	1	220	2	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	9	1	205	2	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	8	1	178	2	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	8	1	177	2	N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	8	1	180	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		426	-0-		426	1667	18	1 1 9	407	2	Y	1	1	1			2
05	2096	N	429	-0-		-1667	-0-	16	1 1 9	412	2	Y	1	1	1			2
06	420	N	375	-0-		-45	-0-	16	1 4 9	355	2	Y	4	1 3	0 8	1	1	1
07	434	N	330	-0-		-104	-0-	15	1 1 9	314	2	Y	1	1	1			1
08	434	N	370	-0-		-64	-0-	16	1 1 9	353	2	Y	1	1	1			1
*09	412	N	412	-0-		-0-	-0-	18	1 1 9	393	2	Y	1	1	1			1

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-		-0-	-0-	15	1	337	2	Y	-0-					-0-
05	351	N	351	-0-		-0-	-0-	13	1	338	2	Y	-0-					-0-
06	300	N	277	-0-		-23	-0-	12	1	265	2	Y	-0-					-0-
07	372	N	252	-0-		-120	-0-	11	1	241	2	Y	-0-					-0-
08	341	N	244	-0-		-97	-0-	11	1	233	2	Y	-0-					-0-
*09	424	N	424	-0-		-0-	-0-	19	1	405	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		478	-0-		478	1817	20	1 4 9	454	2	Y	4	1	1			39
05	2338	N	521	-0-		-1817	-0-	19	1 3 9	499	2	Y	3	1	1			41
06	452	N	452	-0-		-0-	-0-	20	1	432	2	Y	-0-					41
07	487	N	487	-0-		-0-	-0-	21	1 14 9	452	2	Y	13	1	1			53
08	448	N	448	-0-		-0-	-0-	20	1 2 9	426	2	Y	2	1	1			54
*09	464	N	464	-0-		-0-	-0-	20	1 3 9	441	2	Y	3	1	1			56

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	852	-0-		-18	-0-	37	1	815	2	Y	-0-					-0-
05	977	N	977	-0-		-0-	-0-	37	1	940	2	Y	-0-					-0-
06	888	N	888	-0-		-0-	-0-	39	1	849	2	Y	-0-					-0-
07	882	N	882	-0-		-0-	-0-	39	1	843	2	Y	-0-					-0-
08	992	N	864	-0-		-128	-0-	39	1	825	2	Y	-0-					-0-
09	900	N	806	-0-		-94	-0-	36	1 1 9	769	2	Y	1					1

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	646	-0-		-74	-0-	28	1	618	2	Y	-0-					-0-
05	794	N	794	-0-		-0-	-0-	30	1	764	2	Y	-0-					-0-
06	722	N	722	-0-		-0-	-0-	32	1	690	2	Y	-0-					-0-
07	726	N	726	-0-		-0-	-0-	32	1	694	2	Y	-0-					-0-
08	801	N	801	-0-		-0-	-0-	36	1	765	2	Y	-0-					-0-
*09	958	N	958	-0-		-0-	-0-	42	1 1 9	915	2	Y	1					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	24	1	535	2	Y	-0-					-0-
05	604	N	604	-0-	-0-	-0-	23	1	581	2	Y	-0-					-0-
06	529	N	529	-0-	-0-	-0-	23	1	506	2	Y	-0-					-0-
07	558	N	532	-0-	-26	-0-	23	1	509	2	Y	-0-					-0-
08	558	N	491	-0-	-67	-0-	22	1	469	2	Y	-0-					-0-
09	540	N	480	-0-	-60	-0-	21	1	459	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

04	1485	N	1485	-0-	-0-	-0-	64	1	1417	2	N	4	3	1			17
							4	9									
05	1582	N	1582	-0-	-0-	-0-	59	1	1517	2	N	5	5	1			17
							6	9									
06	1476	N	1476	-0-	-0-	-0-	65	1	1408	2	N	3	2	1			18
							3	9									
07	1519	N	1518	-0-	-1	-0-	67	1	1447	2	N	4	4	1			18
							4	9									
08	1519	N	1430	-0-	-89	-0-	64	1	1362	2	N	4	5	1			17
							4	9									
09	1470	N	1455	-0-	-15	-0-	65	1	1390	2	N	-0-	2	1			15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

04	INC G-10		1349	-0-	1349	4232	58	1	1290	2	Y	1	1	1			2
							1	9									
05	3000	N	1131	-0-	-1869	2363	42	1	1088	2	Y	1	1	1			2
							1	9									
06	3000	N	1391	-0-	-1609	754	61	1	1330	2	Y	-0-	1	0			1
07	1701	N	947	-0-	-754	-0-	42	1	904	2	Y	1	1	1			1
							1	9									
08	1116	N	863	-0-	-253	-0-	39	1	823	2	Y	1	1	1			1
							1	9									
09	1380	N	860	-0-	-520	-0-	38	1	821	2	Y	1	1	1			1
							1	9									

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

04	679	N	679	-0-	-0-	-0-	29	1	650	2	Y	-0-					5
05	805	N	805	-0-	-0-	-0-	30	1	773	2	Y	2	1	1			6
							2	9									
06	744	N	744	-0-	-0-	-0-	33	1	711	2	Y	-0-					6
07	850	N	850	-0-	-0-	-0-	37	1	812	2	Y	1	1	1			6
							1	9									
08	744	N	744	-0-	-0-	-0-	33	1	710	2	Y	1	1	1			6
							1	9									
*09	768	N	768	-0-	-0-	-0-	34	1	733	2	Y	1	1	1			6
							1	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

04	INC G-10		742	-0-	742	2902	32	1	710	2	Y	-0-					2
05	3000	N	1465	-0-	-1535	1367	54	1	1397	2	Y	13	5	1			10
							14	9									
06	2686	N	1319	-0-	-1367	-0-	57	1	1244	2	Y	16	2	0	7	1	17
							18	9									
07	1443	N	1443	-0-	-0-	-0-	63	1	1362	2	Y	16	16	1			17
							18	9									
08	1319	N	1319	-0-	-0-	-0-	58	1	1243	2	Y	16	21	1			12
							18	9									
*09	1001	N	1001	-0-	-0-	-0-	44	1	951	2	Y	5	9	1			8
							6	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		606	-0-		606	4733	26	1 1 9	579	2	Y	1	1	1			1
05	3000	N	857	-0-		-2143	2590	32	1 1 9	824	2	Y	1	1	1			1
06	3000	N	1021	-0-		-1979	611	45	1 1 9	975	2	Y	1	1	0			1
07	1812	N	1201	-0-		-611	-0-	53	1 1 9	1147	2	Y	1	1	1			1
08	1237	N	1237	-0-		-0-	-0-	55	1 1 9	1181	2	Y	1	1	1			1
*09	1118	N	1118	-0-		-0-	-0-	50	1 1 9	1067	2	Y	1	1	1			1

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-		-0-	-0-	12	1	275	2	Y	-0-					2
05	304	N	304	-0-		-0-	-0-	11	1	293	2	Y	-0-					2
06	495	N	495	-0-		-0-	-0-	22	1	473	2	Y	-0-					2
07	751	N	751	-0-		-0-	-0-	33	1	718	2	Y	-0-					2
08	902	N	902	-0-		-0-	-0-	40	1	862	2	Y	-0-					2
*09	611	N	611	-0-		-0-	-0-	27	1 1 9	583	2	Y	1					3

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-		-0-	-0-	2	1	40	2	Y	-0-					29
05	106	N	106	-0-		-0-	-0-	4	1	102	2	Y	-0-					29
06	30	N	25	-0-		-5	-0-	1	1	24	2	Y	-0-					29
07	31	N	6	-0-		-25	-0-	6	2			Y	-0-					29
08	31	N	27	-0-		-4	-0-	1	1	26	2	Y	-0-					29
09	30	N	10	-0-		-20	-0-	10	2			Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1156	-0-		-44	-0-	49	1 13 9	1094	2	Y	12	9	1			52
05	1429	N	1429	-0-		-0-	-0-	53	1 13 9	1363	2	Y	12	9	1			55
06	1311	N	1311	-0-		-0-	-0-	57	1 8 9	1246	2	Y	7	4	1			58
07	1362	N	1362	-0-		-0-	-0-	60	1 9 9	1293	2	Y	8	31	0	8	1	27
08	1317	N	1317	-0-		-0-	-0-	58	1 9 9	1250	2	Y	8	11	1			24
*09	1327	N	1327	-0-		-0-	-0-	59	1 1 9	1267	2	Y	1	4	1			21

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1461	-0-		1461	5691	63	1 1 9	1397	2	Y	1	1	1			5
05	3000	N	1397	-0-		-1603	4088	52	1 2 9	1343	2	Y	2	1	1			6
06	3000	N	1392	-0-		-1608	2480	61	1	1331	2	Y	-0-					6
07	3100	N	1541	-0-		-1559	921	68	1 1 9	1472	2	Y	1	3	0	1	1	3
08	2178	N	1257	-0-		-921	-0-	56	1 1 9	1200	2	Y	1	1	1			3
*09	1388	N	1388	-0-		-0-	-0-	62	1 1 9	1325	2	Y	1	1	1			3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	581	-0-	-19	-0-	25	1	556	2	Y	-0-					-0-
05	651	N	501	-0-	-150	-0-	19	1	482	2	Y	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	48	1	1040	2	Y	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	47	1	1016	2	Y	-0-					-0-
08	742	N	742	-0-	-0-	-0-	33	1	709	2	Y	-0-					-0-
*09	820	N	820	-0-	-0-	-0-	36	1	783	2	Y	1					1
							1	9									

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		495	-0-	495	2193	21	1	473	2	Y	1	1	1			8
							1	9									
05	2707	N	514	-0-	-2193	-0-	19	1	495	2	Y	-0-					8
06	570	N	475	-0-	-95	-0-	21	1	454	2	Y	-0-					8
07	832	N	832	-0-	-0-	-0-	37	1	794	2	Y	1					9
							1	9									
08	580	N	580	-0-	-0-	-0-	26	1	553	2	Y	1	1	1			9
							1	9									
*09	1205	N	1205	-0-	-0-	-0-	53	1	1152	2	Y	-0-					9

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	15	1	323	2	Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	12	1	319	2	Y	-0-					-0-
06	404	N	404	-0-	-0-	-0-	18	1	386	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	15	1	318	2	Y	-0-					-0-
08	555	N	555	-0-	-0-	-0-	25	1	530	2	Y	-0-					-0-
*09	320	N	320	-0-	-0-	-0-	14	1	306	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	26	1	583	2	Y	-0-					1
05	620	N	571	-0-	-49	-0-	21	1	550	2	Y	-0-					1
06	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-					1
07	657	N	657	-0-	-0-	-0-	29	1	627	2	Y	1	1	0			1
							1	9									
08	718	N	718	-0-	-0-	-0-	32	1	686	2	Y	-0-					1
*09	986	N	986	-0-	-0-	-0-	44	1	942	2	Y	-0-					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	3	1	75	2	Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	5	1	118	2	Y	-0-					-0-
06	90	N	6	-0-	-84	-0-	6	2			Y	-0-					-0-
07	93	N	24	-0-	-69	-0-	1	1	23	2	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
*09	312	N	312	-0-	-0-	-0-	14	1	298	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2687	X	2687	-0-	-0-	-0-	114	1	2536	2	Y	34	20	1			46
							37	9									
05	2911	N	2911	-0-	-0-	-0-	104	1	2682	2	Y	114	62	1			98
							125	9									
06	2870	N	2870	-0-	-0-	-0-	120	1	2622	2	Y	116	24	0	57	1	133
							128	9									
07	2930	N	2930	-0-	-0-	-0-	125	1	2713	2	Y	84	120	1			97
							92	9									
08	2737	N	2737	-0-	-0-	-0-	118	1	2520	2	Y	90	110	1			77
							99	9									
*09	2764	N	2764	-0-	-0-	-0-	117	1	2529	2	Y	107	77	1			107
							118	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1072	-0-	1072	4594	46	1	1025	2	Y	1	1	1			1
							1	9									
05	3000	N	1209	-0-	-1791	2803	45	1	1163	2	Y	1	1	1			1
							1	9									
06	3000	N	940	-0-	-2060	743	41	1	898	2	Y	1	1	0			1
							1	9									
07	1448	N	705	-0-	-743	-0-	31	1	673	2	Y	1	1	1			1
							1	9									
08	992	N	790	-0-	-202	-0-	35	1	754	2	Y	1	1	1			1
							1	9									
*09	1008	N	1008	-0-	-0-	-0-	45	1	963	2	Y	-0-	1	1			-0-

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	839	N	839	-0-	-0-	-0-	36	1	803	2	Y	-0-					-0-
05	939	N	939	-0-	-0-	-0-	35	1	904	2	Y	-0-					-0-
06	890	N	890	-0-	-0-	-0-	39	1	851	2	Y	-0-					-0-
07	888	N	888	-0-	-0-	-0-	39	1	849	2	Y	-0-					-0-
08	868	N	859	-0-	-9	-0-	38	1	821	2	Y	-0-					-0-
*09	863	N	863	-0-	-0-	-0-	38	1	825	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	6	-0-	-3	-0-	6	2			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0-	-0-	29	1	637	2	Y	-0-					-0-
05	904	N	904	-0-	-0-	-0-	34	1	870	2	Y	-0-					-0-
06	873	N	873	-0-	-0-	-0-	38	1	835	2	Y	-0-					-0-
07	871	N	871	-0-	-0-	-0-	38	1	833	2	Y	-0-					-0-
08	682	N	531	-0-	-151	-0-	24	1	507	2	Y	-0-					-0-
09	660	N	519	-0-	-141	-0-	23	1	496	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2011	-0-	-239	-0-	87	1	1924	2	Y	-0-					-0-
05	2325	N	1445	-0-	-880	-0-	54	1	1391	2	Y	-0-					-0-
06	2467	N	2467	-0-	-0-	-0-	108	1	2359	2	Y	-0-					-0-
07	2077	N	1021	-0-	-1056	-0-	45	1	976	2	Y	-0-					-0-
08	1713	N	1713	-0-	-0-	-0-	77	1	1636	2	Y	-0-					-0-
09	2100	N	1928	-0-	-172	-0-	86	1	1842	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1026	N	1026	-0-	-0-	-0-	44	1	982	2	Y	-0-					-0-
05	1023	N	861	-0-	-162	-0-	32	1	829	2	Y	-0-					-0-
06	990	N	795	-0-	-195	-0-	35	1	760	2	Y	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	56	1	1222	2	Y	-0-					-0-
08	1508	N	1508	-0-	-0-	-0-	67	1	1441	2	Y	-0-					-0-
*09	1074	N	1074	-0-	-0-	-0-	48	1	1026	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1327	-0-	1327	5561	57	1	1268	2	Y	2	1	1			8
							2	9									
05	3000	N	1261	-0-	-1739	3822	47	1	1213	2	Y	1	1	1			8
							1	9									
06	3000	N	1561	-0-	-1439	2383	68	1	1492	2	Y	1	1	1			8
							1	9									
07	3100	N	1415	-0-	-1685	698	62	1	1352	2	Y	1	1	1			8
							1	9									
08	2176	N	1478	-0-	-698	-0-	66	1	1411	2	Y	1	1	1			8
							1	9									
*09	1441	N	1441	-0-	-0-	-0-	64	1	1376	2	Y	1	1	1			8
							1	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1308	N	1308	-0-	-0-	-0-	56	1	1252	2	Y	-0-					10
05	1194	N	1194	-0-	-0-	-0-	45	1	1149	2	Y	-0-					10
06	1092	N	1092	-0-	-0-	-0-	48	1	1044	2	Y	-0-					10
07	1209	N	924	-0-	-285	-0-	41	1	883	2	Y	-0-					10
*08	1209	N	874	-0-	-335	-0-	39	1	835	2	Y	-0-					10
09	1080	N	876	-0-	-204	-0-	39	1	837	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	429	-0-	-351	-0-	18	1	410	2	Y	1	1	1			17
							1	9									
05	589	N	378	-0-	-211	-0-	14	1	364	2	Y	-0-					17
06	597	N	597	-0-	-0-	-0-	26	1	571	2	Y	-0-					17
07	522	N	522	-0-	-0-	-0-	23	1	498	2	Y	1					18
							1	9									
08	532	N	532	-0-	-0-	-0-	24	1	508	2	Y	-0-	1	1			17
*09	648	N	648	-0-	-0-	-0-	29	1	618	2	Y	1					18
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2449	N	2449	-0-		-0-	-0-	105	1	2326	2	Y	16	9	1			81
								18	9									
05	1889	N	1889	-0-		-0-	-0-	70	1	1809	2	Y	9	10	1			80
								10	9									
06	1260	N	888	-0-		-372	-0-	39	1	840	2	Y	8	5	1			83
								9	9									
07	1860	N	1648	-0-		-212	-0-	72	1	1568	2	Y	7	8	1			82
								8	9									
08	1860	N	1617	-0-		-243	-0-	72	1	1535	2	Y	9	11	1			80
								10	9									
*09	1546	N	1546	-0-		-0-	-0-	69	1	1476	2	Y	1	4	1			77
								1	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

04	INC G-10		1116	-0-		1116	3783	48	1	1066	2	Y	2	1	1			7
								2	9									
05	3000	N	916	-0-		-2084	1699	34	1	879	2	Y	3	1	1			9
								3	9									
06	2542	N	843	-0-		-1699	-0-	37	1	805	2	Y	1	1	1			9
								1	9									
07	1054	N	874	-0-		-180	-0-	39	1	834	2	Y	1	1	1			9
								1	9									
08	930	N	802	-0-		-128	-0-	36	1	765	2	Y	1	1	1			9
								1	9									
09	840	N	812	-0-		-28	-0-	36	1	776	2	Y	-0-					9

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

04	680	N	680	-0-		-0-	-0-	29	1	651	2	Y	-0-					-0-
05	913	N	913	-0-		-0-	-0-	34	1	879	2	Y	-0-					-0-
06	464	N	464	-0-		-0-	-0-	20	1	444	2	Y	-0-					-0-
07	713	N	355	-0-		-358	-0-	16	1	339	2	Y	-0-					-0-
08	868	N	621	-0-		-247	-0-	28	1	593	2	Y	-0-					-0-
*09	564	N	564	-0-		-0-	-0-	25	1	539	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

04	1320	N	1311	-0-		-9	-0-	56	1	1255	2	Y	-0-					-0-
05	1395	N	1365	-0-		-30	-0-	51	1	1314	2	Y	-0-					-0-
06	1367	N	1367	-0-		-0-	-0-	60	1	1307	2	Y	-0-					-0-
07	1404	N	1404	-0-		-0-	-0-	62	1	1342	2	Y	-0-					-0-
08	1491	N	1491	-0-		-0-	-0-	67	1	1424	2	Y	-0-					-0-
*09	1362	N	1362	-0-		-0-	-0-	60	1	1302	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

04	693	N	693	-0-		-0-	-0-	30	1	663	2	Y	-0-					1
05	651	N	549	-0-		-102	-0-	21	1	528	2	Y	-0-					1
06	819	N	819	-0-		-0-	-0-	36	1	783	2	Y	-0-					1
07	713	N	444	-0-		-269	-0-	20	1	424	2	Y	-0-					1
08	595	N	595	-0-		-0-	-0-	27	1	568	2	Y	-0-					1
09	720	N	629	-0-		-91	-0-	28	1	601	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1051	-0-		1051	3779	45	1	1005	2	Y	1	1	1			1
								1	9									
05	3000	N	956	-0-		-2044	1735	36	1	919	2	Y	1	1	1			1
								1	9									
06	1735	N	-0-	-0-		-1735	-0-					Y	1	1	1			1
07	806	N	377	-0-		-429	-0-	16	1	357	2	Y	4	1	1			4
								4	9									
08	806	N	741	-0-		-65	-0-	33	1	707	2	Y	1	4	1			1
								1	9									
*09	792	N	792	-0-		-0-	-0-	35	1	756	2	Y	1	1	1			1
								1	9									

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

04	786	N	786	-0-		-0-	-0-	34	1	752	2	Y	-0-					-0-
05	599	N	599	-0-		-0-	-0-	22	1	577	2	Y	-0-					-0-
06	876	N	876	-0-		-0-	-0-	38	1	838	2	Y	-0-					-0-
07	760	N	760	-0-		-0-	-0-	34	1	726	2	Y	-0-					-0-
08	1267	N	1267	-0-		-0-	-0-	57	1	1210	2	Y	-0-					-0-
*09	1288	N	1288	-0-		-0-	-0-	57	1	1231	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

04	INC G-10		852	-0-		852	3926	37	1	814	2	Y	1	1	1			2
								1	9									
05	3000	N	755	-0-		-2245	1681	28	1	726	2	Y	1	1	1			2
								1	9									
06	2347	N	666	-0-		-1681	-0-	29	1	637	2	Y	-0-	1	0			1
07	775	N	566	-0-		-209	-0-	25	1	541	2	Y	-0-					1
08	744	N	532	-0-		-212	-0-	24	1	507	2	Y	1	1	1			1
								1	9									
09	660	N	610	-0-		-50	-0-	27	1	583	2	Y	-0-					1

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

04	INC G-10		1041	-0-		1041	4622	45	1	992	2	Y	4	3	1			27
								4	9									
05	3000	N	971	-0-		-2029	2593	36	1	920	2	Y	14	3	1			38
								15	9									
06	3000	N	1027	-0-		-1973	620	45	1	979	2	Y	3	2	1			39
								3	9									
07	1577	N	957	-0-		-620	-0-	42	1	909	2	Y	5	4	1			40
								6	9									
08	1322	N	1322	-0-		-0-	-0-	59	1	1259	2	Y	4	5	1			39
								4	9									
09	960	N	721	-0-		-239	-0-	32	1	689	2	Y	-0-	2	1			37

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

04	1815	N	1815	-0-		-0-	-0-	78	1	1737	2	Y	-0-					-0-
05	1644	N	1644	-0-		-0-	-0-	61	1	1583	2	Y	-0-					-0-
06	1410	N	1208	-0-		-202	-0-	53	1	1155	2	Y	-0-					-0-
07	1891	N	1065	-0-		-826	-0-	47	1	1018	2	Y	-0-					-0-
08	1643	N	1288	-0-		-355	-0-	58	1	1230	2	Y	-0-					-0-
*09	1534	N	1534	-0-		-0-	-0-	68	1	1466	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	990	-0-	-0-	-0-	43	1	947	2	Y	-0-					5
05	1732	N	1732	-0-	-0-	-0-	65	1	1667	2	Y	-0-					5
06	966	N	966	-0-	-0-	-0-	42	1	924	2	Y	-0-					5
07	1444	N	1444	-0-	-0-	-0-	64	1	1380	2	Y	-0-					5
08	992	N	826	-0-	-166	-0-	37	1	789	2	Y	-0-					5
*09	1755	N	1755	-0-	-0-	-0-	77	1	1667	2	Y	10	4	1			11
							11	9									

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

04	INC G-10	1278	-0-	1278	3930	55	1	1222	2	Y	1	1	1			49
						1	9									
05	3000	N	950	-0-	-2050	1880	35	1	914	2	Y	1	1	1			49
							1	9									
06	2926	N	1046	-0-	-1880	-0-	46	1	1000	2	Y	-0-					49
07	1085	N	939	-0-	-146	-0-	41	1	897	2	Y	1	1	1			49
							1	9									
08	976	N	976	-0-	-0-	-0-	44	1	932	2	Y	-0-					49
*09	1125	N	1125	-0-	-0-	-0-	50	1	1074	2	Y	1					49
							1	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

04	900	N	720	-0-	-180	-0-	31	1	689	2	Y	-0-					-0-
05	930	N	811	-0-	-119	-0-	30	1	781	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	18	1	396	2	Y	-0-					-0-
07	744	N	407	-0-	-337	-0-	18	1	389	2	Y	-0-					-0-
08	806	N	334	-0-	-472	-0-	15	1	319	2	Y	-0-					-0-
09	420	N	97	-0-	-323	-0-	4	1	93	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

04	INC G-10	1812	-0-	1812	8875	78	1	1727	2	Y	6	3	1			21
						7	9									
05	3000	N	2032	-0-	-968	7907	76	1	1947	2	Y	8	3	1			26
							9	9									
06	3000	N	2051	-0-	-949	6958	90	1	1958	2	Y	3	1	1			28
							3	9									
07	3100	N	1759	-0-	-1341	5617	78	1	1679	2	Y	2	2	1			28
							2	9									
08	3100	N	2044	-0-	-1056	4561	91	1	1951	2	Y	2	3	1			27
							2	9									
*09	3000	N	1301	-0-	-1699	2862	57	1	1223	2	Y	19	2	1			44
							21	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

04	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	6	1	144	2	Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	14	1	313	2	Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	13	1	283	2	Y	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	541	-0-	-59	-0-	23	1	518	2	Y	-0-					39
05	622	N	622	-0-	-0-	-0-	23	1	599	2	Y	-0-					39
06	683	N	683	-0-	-0-	-0-	30	1	653	2	Y	-0-					39
07	677	N	677	-0-	-0-	-0-	30	1	647	2	Y	-0-					39
08	646	N	646	-0-	-0-	-0-	29	1	617	2	Y	-0-					39
*09	658	N	658	-0-	-0-	-0-	29	1	629	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	155	-0-	-205	-0-	7	1	148	2	Y	-0-					22
05	372	N	151	-0-	-221	-0-	6	1	145	2	Y	-0-					22
06	360	N	169	-0-	-191	-0-	7	1	162	2	Y	-0-					22
07	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					22
08	271	N	271	-0-	-0-	-0-	12	1	259	2	Y	-0-					22
*09	415	N	415	-0-	-0-	-0-	18	1	397	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	956	N	956	-0-	-0-	-0-	41	1	915	2	Y	-0-					-0-
05	930	N	910	-0-	-20	-0-	34	1	876	2	Y	-0-					-0-
06	900	N	864	-0-	-36	-0-	38	1	826	2	Y	-0-					-0-
07	930	N	921	-0-	-9	-0-	41	1	880	2	Y	-0-					-0-
08	919	N	919	-0-	-0-	-0-	41	1	878	2	Y	-0-					-0-
*09	912	N	912	-0-	-0-	-0-	40	1	872	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3072	-0-	72	254	127	1	2818	2	Y	115	89	1			157
							127	9									
05	3526	X	3272	-0-	-254	-0-	119	1	3065	2	Y	80	89	1			148
							88	9									
06	2869	X	2869	-0-	-0-	-0-	122	1	2662	2	Y	77	64	0	40	1	121
							85	9									
07	3193	X	3057	-0-	-136	-0-	131	1	2834	2	Y	84	82	1			123
							92	9									
08	3873	X	3873	-0-	-0-	-0-	171	1	3651	2	Y	46	90	1			79
							51	9									
09	3090	X	2322	-0-	-768	-0-	100	1	2163	2	Y	54	39	1			94
							59	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2073	N	2073	-0-	-0-	-0-	89	1	1984	2	Y	-0-					-0-
05	2139	N	1853	-0-	-286	-0-	69	1	1784	2	Y	-0-					-0-
06	2130	N	2060	-0-	-70	-0-	90	1	1970	2	Y	-0-					-0-
07	2438	N	2438	-0-	-0-	-0-	108	1	2330	2	Y	-0-					-0-
08	2560	N	2560	-0-	-0-	-0-	114	1	2446	2	Y	-0-					-0-
*09	2344	N	2344	-0-	-0-	-0-	104	1	2239	2	Y	1					1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1362	N	1362	-0-	-0-	-0-	58	1	1291	2	Y	12	9	1			13
							13	9									
05	1395	N	1357	-0-	-38	-0-	50	1	1298	2	Y	8	9	1			12
							9	9									
06	1550	N	1550	-0-	-0-	-0-	68	1	1472	2	Y	9	7	0	4	1	10
							10	9									
07	1456	N	1456	-0-	-0-	-0-	64	1	1384	2	Y	7	8	1			9
							8	9									
08	1380	N	1380	-0-	-0-	-0-	61	1	1310	2	Y	8	11	1			6
							9	9									
*09	1401	N	1401	-0-	-0-	-0-	62	1	1327	2	Y	11	8	1			9
							12	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

04	1426	N	1426	-0-	-0-	-0-	61	1	1365	2	Y	-0-					-0-
05	1488	N	1210	-0-	-278	-0-	45	1	1165	2	Y	-0-					-0-
06	1452	N	1452	-0-	-0-	-0-	64	1	1388	2	Y	-0-					-0-
07	1488	N	1296	-0-	-192	-0-	57	1	1239	2	Y	-0-					-0-
08	1490	N	1490	-0-	-0-	-0-	67	1	1423	2	Y	-0-					-0-
09	1440	N	1423	-0-	-17	-0-	63	1	1360	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

04	531	N	531	-0-	-0-	-0-	23	1	508	2	Y	-0-					-0-
05	465	N	460	-0-	-5	-0-	17	1	443	2	Y	-0-					-0-
06	731	N	731	-0-	-0-	-0-	32	1	699	2	Y	-0-					-0-
07	849	N	849	-0-	-0-	-0-	37	1	812	2	Y	-0-					-0-
08	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-					-0-
09	570	N	536	-0-	-34	-0-	24	1	512	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

04	2554	N	2554	-0-	-0-	-0-	107	1	2384	2	Y	57	44	1			95
							63	9									
05	2708	N	2708	-0-	-0-	-0-	100	1	2562	2	Y	42	45	1			92
							46	9									
06	2655	N	2655	-0-	-0-	-0-	115	1	2503	2	Y	34	42	0	21	1	63
							37	9									
07	2675	N	2675	-0-	-0-	-0-	116	1	2522	2	Y	34	37	1			60
							37	9									
08	2792	N	2792	-0-	-0-	-0-	123	1	2619	2	Y	45	48	1			57
							50	9									
09	2550	N	2199	-0-	-351	-0-	96	1	2068	2	Y	32	31	1			58
							35	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

04	208	N	208	-0-	-0-	-0-	9	1	199	2	Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	6	1	146	2	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	5					5
08	155	N	2	-0-	-153	-0-	2	2			Y	-0-	4	1			1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	561	-0-	-219	-0-	24	1	537	2	N	-0-					38
05	1147	N	831	-0-	-316	-0-	31	1	800	2	N	-0-					38
06	960	N	770	-0-	-190	-0-	34	1	736	2	N	-0-					38
07	653	N	653	-0-	-0-	-0-	29	1	624	2	N	-0-					38
08	837	N	689	-0-	-148	-0-	31	1	657	2	N	1	1	1			38
							1	9									
09	780	N	447	-0-	-333	-0-	20	1	426	2	N	1	1	1			38
							1	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1292	-0-	-118	-0-	55	1	1224	2	Y	12	9	1			13
							13	9									
05	1643	N	1643	-0-	-0-	-0-	61	1	1573	2	Y	8	9	1			12
							9	9									
06	1546	N	1546	-0-	-0-	-0-	67	1	1469	2	Y	9	7	0	4	1	10
							10	9									
07	1395	N	1395	-0-	-0-	-0-	61	1	1326	2	Y	7	8	1			9
							8	9									
08	1565	N	1565	-0-	-0-	-0-	70	1	1486	2	Y	8	11	1			6
							9	9									
09	1350	N	1334	-0-	-16	-0-	59	1	1263	2	Y	11	8	1			9
							12	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		681	-0-	681	2609	29	1	651	2	Y	1	1	1			1
							1	9									
05	3000	N	702	-0-	-2298	311	26	1	675	2	Y	1	1	1			1
							1	9									
06	834	N	523	-0-	-311	-0-	23	1	499	2	Y	1	1	0			1
							1	9									
07	620	N	524	-0-	-96	-0-	23	1	500	2	Y	1	1	1			1
							1	9									
08	620	N	511	-0-	-109	-0-	23	1	488	2	Y	-0-	1	1			-0-
*09	629	N	629	-0-	-0-	-0-	28	1	600	2	Y	1					1
							1	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2254	-0-	-746	-0-	96	1	2140	2	Y	16	9	1			84
							18	9									
05	3100	X	2324	-0-	-776	-0-	87	1	2229	2	Y	7	9	1			82
							8	9									
06	3000	X	2351	-0-	-649	-0-	103	1	2239	2	Y	8	4	1			86
							9	9									
07	2914	X	2430	-0-	-484	-0-	107	1	2315	2	Y	7	8	1			85
							8	9									
08	2542	X	2325	-0-	-217	-0-	103	1	2212	2	Y	9	11	1			83
							10	9									
*09	2590	X	2590	-0-	-0-	-0-	114	1	2464	2	Y	11	8	1			86
							12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1814	-0-		1814	7285		78 1 13 9	1723	2	Y	12	9	1			23
05	3000	N	1670	-0-		-1330	5955		62 1 14 9	1594	2	Y	13	9	1			27
06	3000	N	963	-0-		-2037	3918		42 1 8 9	913	2	Y	7	4	1			30
07	3100	N	1255	-0-		-1845	2073		55 1 9 9	1191	2	Y	8	14	0	8	1	16
08	3100	N	2044	-0-		-1056	1017		91 1 9 9	1944	2	Y	8	11	1			13
*09	2623	N	1606	-0-		-1017	-0-		71 1 12 9	1523	2	Y	11	8	1			16

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1302	N	1302	-0-		-0-	-0-		55 1 13 9	1234	2	Y	12	9	1			44
05	1424	N	1424	-0-		-0-	-0-		53 1 14 9	1357	2	Y	13	9	1			48
06	1519	N	1519	-0-		-0-	-0-		66 1 8 9	1445	2	Y	7	4	1			51
07	1333	N	826	-0-		-507	-0-		36 1 8 9	782	2	Y	7	26	0	8	1	24
08	1364	N	712	-0-		-652	-0-		31 1 9 9	672	2	Y	8	11	1			21
09	1320	N	712	-0-		-608	-0-		32 1 1 9	679	2	Y	1	4	1			18

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-		-0-	-0-		24 1	534	2	Y	-0-					-0-
05	509	N	509	-0-		-0-	-0-		19 1	490	2	Y	-0-					-0-
06	412	N	412	-0-		-0-	-0-		18 1	394	2	Y	-0-					-0-
07	589	N	411	-0-		-178	-0-		18 1	393	2	Y	-0-					-0-
08	501	N	501	-0-		-0-	-0-		22 1	479	2	Y	-0-					-0-
*09	515	N	515	-0-		-0-	-0-		23 1	492	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	905	N	905	-0-		-0-	-0-		39 1	866	2	Y	-0-					-0-
05	865	N	865	-0-		-0-	-0-		32 1	833	2	Y	-0-					-0-
06	806	N	806	-0-		-0-	-0-		35 1	771	2	Y	-0-					-0-
07	930	N	766	-0-		-164	-0-		34 1	732	2	Y	-0-					-0-
08	868	N	677	-0-		-191	-0-		30 1	647	2	Y	-0-					-0-
09	810	N	656	-0-		-154	-0-		29 1	627	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1484	N	1484	-0-		-0-	-0-		63 1 14 9	1407	2	Y	13	9	1			53
05	1452	N	1452	-0-		-0-	-0-		54 1 13 9	1385	2	Y	12	9	1			56
06	1568	N	1568	-0-		-0-	-0-		68 1 8 9	1492	2	Y	7	4	1			59
07	1582	N	1582	-0-		-0-	-0-		69 1 10 9	1503	2	Y	9	32	0	8	1	28
08	1457	N	1136	-0-		-321	-0-		50 1 9 9	1077	2	Y	8	11	1			25
*09	1656	N	1656	-0-		-0-	-0-		73 1	1583	2	Y	-0-	4	1			21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1701	N	1701	-0-	-0-	-0-	72	1	1604	2	Y	23	18	1			25
							25	9									
05	1829	N	1521	-0-	-308	-0-	56	1	1443	2	Y	20	19	1			26
							22	9									
06	1968	N	1968	-0-	-0-	-0-	85	1	1862	2	Y	19	15	0	10	1	20
							21	9									
07	1860	N	1860	-0-	-0-	-0-	81	1	1764	2	Y	14	16	1			18
							15	9									
08	2058	N	2058	-0-	-0-	-0-	91	1	1948	2	Y	17	22	1			13
							19	9									
*09	1728	N	1728	-0-	-0-	-0-	76	1	1641	2	Y	10	12	1			11
							11	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	999	-0-	-21	-0-	43	1	955	2	Y	1	1	1			2
							1	9									
05	1085	N	1026	-0-	-59	-0-	38	1	987	2	Y	1	1	1			2
							1	9									
06	1107	N	1107	-0-	-0-	-0-	48	1	1058	2	Y	1					3
							1	9									
07	1023	N	1006	-0-	-17	-0-	44	1	961	2	Y	1	1	0	1	1	2
							1	9									
08	1023	N	966	-0-	-57	-0-	43	1	923	2	Y	-0-	1	1			1
*09	1034	N	1034	-0-	-0-	-0-	46	1	986	2	Y	2	1	1			2
							2	9									

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		950	-0-	950	4078	41	1	907	2	Y	2	1	1			6
							2	9									
05	3000	N	1129	-0-	-1871	2207	42	1	1086	2	Y	1	1	1			6
							1	9									
06	3000	N	1068	-0-	-1932	275	47	1	1021	2	Y	-0-					6
07	1190	N	915	-0-	-275	-0-	40	1	874	2	Y	1	3	0	1	1	3
							1	9									
08	1203	N	1203	-0-	-0-	-0-	54	1	1148	2	Y	1	1	1			3
							1	9									
*09	1064	N	1064	-0-	-0-	-0-	47	1	1016	2	Y	1	1	1			3
							1	9									

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0-	-0-	23	1	500	2	Y	-0-					1
05	647	N	647	-0-	-0-	-0-	24	1	623	2	Y	-0-					1
06	583	N	583	-0-	-0-	-0-	26	1	557	2	Y	-0-					1
07	574	N	574	-0-	-0-	-0-	25	1	549	2	Y	-0-					1
08	844	N	844	-0-	-0-	-0-	38	1	805	2	Y	1	1	1			1
							1	9									
*09	590	N	590	-0-	-0-	-0-	26	1	564	2	Y	-0-					1

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1128	-0-	1128	4071	49	1	1079	2	Y	-0-					5
05	3000	N	1093	-0-	-1907	2164	41	1	1052	2	Y	-0-					5
06	3000	N	945	-0-	-2055	109	41	1	904	2	Y	-0-					5
07	1178	N	790	-0-	-388	-0-	35	1	755	2	Y	-0-	3	0			2
08	1085	N	1029	-0-	-56	-0-	46	1	983	2	Y	-0-					2
*09	1079	N	1079	-0-	-0-	-0-	48	1	1031	2	Y	-0-					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	775	-0-	-65	-0-	33	1	742	2	Y	-0-					-0-
05	967	N	967	-0-	-0-	-0-	36	1	931	2	Y	-0-					-0-
06	840	N	304	-0-	-536	-0-	13	1	291	2	Y	-0-					-0-
07	932	N	932	-0-	-0-	-0-	41	1	891	2	Y	-0-					-0-
08	961	N	908	-0-	-53	-0-	41	1	867	2	Y	-0-					-0-
*09	857	N	857	-0-	-0-	-0-	38	1	819	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

04	764	N	764	-0-	-0-	-0-	33	1	729	2	Y	2	1	1			4
							2	9									
05	819	N	819	-0-	-0-	-0-	31	1	787	2	Y	1	1	1			4
							1	9									
06	754	N	754	-0-	-0-	-0-	33	1	721	2	Y	-0-					4
07	789	N	789	-0-	-0-	-0-	35	1	753	2	Y	1	2	0	1	1	2
							1	9									
08	806	N	697	-0-	-109	-0-	31	1	665	2	Y	1	1	1			2
							1	9									
09	750	N	664	-0-	-86	-0-	29	1	635	2	Y	-0-					2

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

04	INC G-10		1386	-0-	1386	5343	60	1	1325	2	Y	1	1	1			6
							1	9									
05	3000	N	1521	-0-	-1479	3864	57	1	1462	2	Y	2	1	1			7
							2	9									
06	3000	N	1439	-0-	-1561	2303	63	1	1376	2	Y	-0-					7
07	3100	N	1471	-0-	-1629	674	65	1	1405	2	Y	1	4	0	1	1	3
							1	9									
08	2082	N	1408	-0-	-674	-0-	63	1	1344	2	Y	1	1	1			3
							1	9									
09	1440	N	1423	-0-	-17	-0-	63	1	1359	2	Y	1	1	1			3
							1	9									

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

04	INC G-10		1204	-0-	1204	5189	52	1	1150	2	Y	2	1	1			3
							2	9									
05	3000	N	1271	-0-	-1729	3460	47	1	1223	2	Y	1	1	1			3
							1	9									
06	3000	N	1207	-0-	-1793	1667	53	1	1154	2	Y	-0-	1	0			2
07	2492	N	825	-0-	-1667	-0-	36	1	788	2	Y	1	1	1			2
							1	9									
08	1363	N	1363	-0-	-0-	-0-	61	1	1302	2	Y	-0-	1	1			1
*09	1200	N	1200	-0-	-0-	-0-	53	1	1145	2	Y	2	1	1			2
							2	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

04	INC G-10		1608	-0-	1608	4617	69	1	1538	2	Y	1	1	1			6
							1	9									
05	3000	N	1169	-0-	-1831	2786	44	1	1124	2	Y	1	1	1			6
							1	9									
06	3000	N	1034	-0-	-1966	820	45	1	988	2	Y	1					7
							1	9									
07	1743	N	923	-0-	-820	-0-	41	1	881	2	Y	1	4	0	1	1	3
							1	9									
08	1085	N	865	-0-	-220	-0-	39	1	825	2	Y	1	1	1			3
							1	9									
09	1020	N	864	-0-	-156	-0-	38	1	826	2	Y	-0-					3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0-	-0-	29	1	637	2	Y	-0-					14
05	766	N	766	-0-	-0-	-0-	29	1	737	2	Y	-0-					14
06	749	N	749	-0-	-0-	-0-	33	1	716	2	Y	-0-					14
07	785	N	785	-0-	-0-	-0-	35	1	750	2	Y	-0-					14
08	775	N	636	-0-	-139	-0-	28	1	608	2	Y	-0-					14
09	750	N	604	-0-	-146	-0-	27	1	577	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					6
05	316	N	316	-0-	-0-	-0-	12	1	304	2	Y	-0-					6
06	360	N	281	-0-	-79	-0-	12	1	269	2	Y	-0-					6
07	341	N	298	-0-	-43	-0-	13	1	285	2	Y	-0-					6
08	597	N	597	-0-	-0-	-0-	27	1	570	2	Y	-0-					6
*09	391	N	391	-0-	-0-	-0-	17	1	374	2	Y	-0-					6

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	363	-0-	-297	-0-	16	1	347	2	Y	-0-					-0-
05	682	N	152	-0-	-530	-0-	6	1	146	2	Y	-0-					-0-
06	360	N	200	-0-	-160	-0-	9	1	191	2	Y	-0-					-0-
07	372	N	224	-0-	-148	-0-	10	1	214	2	Y	-0-					-0-
08	642	N	642	-0-	-0-	-0-	29	1	613	2	Y	-0-					-0-
*09	1083	N	1083	-0-	-0-	-0-	48	1	1034	2	Y	1					1
							1	9									

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	998	-0-	-52	-0-	43	1	954	2	Y	1					1
							1	9									
05	1421	N	1421	-0-	-0-	-0-	53	1	1367	2	Y	1	1	1			1
							1	9									
06	1349	N	1349	-0-	-0-	-0-	59	1	1289	2	Y	1					2
							1	9									
07	1023	N	1011	-0-	-12	-0-	45	1	965	2	Y	1	1	0	1	1	1
							1	9									
08	1240	N	1026	-0-	-214	-0-	46	1	979	2	Y	1	1	1			1
							1	9									
09	1200	N	999	-0-	-201	-0-	44	1	954	2	Y	1	1	1			1
							1	9									

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1330	-0-	1330	5440	57	1	1269	2	Y	4					43
							4	9									
05	3000	N	1383	-0-	-1617	3823	52	1	1331	2	Y	-0-					43
06	3000	N	1277	-0-	-1723	2100	56	1	1221	2	Y	-0-					43
07	3100	N	1268	-0-	-1832	268	56	1	1212	2	Y	-0-					43
08	1533	N	1265	-0-	-268	-0-	56	1	1208	2	Y	1					44
							1	9									
09	1260	N	1233	-0-	-27	-0-	55	1	1178	2	Y	-0-					44

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1028	-0-		1028	4652	48	1	969	2	Y	10	9	1			30
								11	9									
05	3000	N	958	-0-		-2042	2610	37	1	912	2	Y	8	9	1			29
								9	9									
06	3000	N	1246	-0-		-1754	856	56	1	1182	2	Y	7	4	1			32
								8	9									
07	1791	N	935	-0-		-856	-0-	42	1	885	2	Y	7	8	1			31
								8	9									
08	1107	N	1107	-0-		-0-	-0-	51	1	1047	2	Y	8	11	1			28
								9	9									
09	1170	N	1148	-0-		-22	-0-	52	1	1089	2	Y	6	6	1			28
								7	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		870	-0-		870	4307	37	1	832	2	Y	1	1	1			2
								1	9									
05	3000	N	876	-0-		-2124	2183	33	1	842	2	Y	1	1	1			2
								1	9									
06	3000	N	885	-0-		-2115	68	39	1	846	2	Y	-0-	1	0			1
07	1104	N	1036	-0-		-68	-0-	46	1	989	2	Y	1	1	1			1
								1	9									
08	868	N	304	-0-		-564	-0-	14	1	289	2	Y	1	1	1			1
								1	9									
*09	1000	N	1000	-0-		-0-	-0-	44	1	955	2	Y	1	1	1			1
								1	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1370	-0-		1370	5791	59	1	1309	2	Y	2	1	1			15
								2	9									
05	3000	N	1502	-0-		-1498	4293	56	1	1445	2	Y	1	1	1			15
								1	9									
06	3000	N	1352	-0-		-1648	2645	59	1	1293	2	Y	-0-					15
07	3100	N	1437	-0-		-1663	982	63	1	1373	2	Y	1	9	0	1	1	6
								1	9									
08	2346	N	1364	-0-		-982	-0-	61	1	1302	2	Y	1	1	1			6
								1	9									
*09	1371	N	1371	-0-		-0-	-0-	61	1	1309	2	Y	1	1	1			6
								1	9									

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3506	X	3506	-0-		-0-	-0-	150	1	3344	2	Y	11	9	1			33
								12	9									
05	3727	X	3727	-0-		-0-	-0-	139	1	3579	2	Y	8	9	1			32
								9	9									
06	4169	X	4169	-0-		-0-	-0-	182	1	3979	2	Y	7	4	1			35
								8	9									
07	3100	X	2180	-0-		-920	-0-	96	1	2072	2	Y	11	8	1			38
								12	9									
08	3100	X	1964	-0-		-1136	-0-	87	1	1866	2	Y	10	11	1			37
								11	9									
*09	5038	X	5038	-0-		-0-	-0-	223	1	4801	2	Y	13	8	1			42
								14	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3304	-0-	-146	-0-	141	1	3140	2	Y	21	18	1			74
							23	9									
05	3565	X	3203	-0-	-362	-0-	119	1	3066	2	Y	16	18	1			72
							18	9									
06	3450	X	2503	-0-	-947	-0-	109	1	2377	2	Y	15	8	1			79
							17	9									
07	3565	X	3553	-0-	-12	-0-	156	1	3374	2	Y	21	16	1			84
							23	9									
08	3533	X	3533	-0-	-0-	-0-	157	1	3353	2	Y	21	22	1			83
							23	9									
*09	3481	X	3481	-0-	-0-	-0-	154	1	3313	2	Y	13	12	1			84
							14	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		3555	-0-	3555	14838	153	1	3401	2	Y	1	1	1			10
							1	9									
05	18869	X	4031	-0-	-14838	-0-	151	1	3878	2	Y	2	1	1			11
							2	9									
06	4047	X	4047	-0-	-0-	-0-	177	1	3870	2	Y	-0-					11
07	3875	X	3807	-0-	-68	-0-	168	1	3638	2	Y	1	6	0	1	1	5
							1	9									
08	3875	X	3397	-0-	-478	-0-	152	1	3244	2	Y	1	1	1			5
							1	9									
09	3750	X	3581	-0-	-169	-0-	158	1	3413	2	Y	9	4	1			10
							10	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		2156	-0-	2156	8450	92	1	2052	2	Y	11	9	1			21
							12	9									
05	3000	N	2059	-0-	-941	7509	77	1	1974	2	Y	7	9	1			19
							8	9									
06	3000	N	2175	-0-	-825	6684	95	1	2071	2	Y	8	4	1			23
							9	9									
07	3100	N	2074	-0-	-1026	5658	91	1	1975	2	Y	7	8	1			22
							8	9									
08	3100	N	2075	-0-	-1025	4633	92	1	1973	2	Y	9	11	1			20
							10	9									
*09	3000	N	1972	-0-	-1028	3605	87	1	1878	2	Y	6	6	1			20
							7	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	568	N	568	-0-	-0-	-0-	24	1	544	2	Y	-0-					-0-
05	614	N	614	-0-	-0-	-0-	23	1	591	2	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	25	1	538	2	Y	-0-					-0-
07	589	N	569	-0-	-20	-0-	25	1	544	2	Y	-0-					-0-
08	620	N	521	-0-	-99	-0-	23	1	498	2	Y	-0-					-0-
09	570	N	488	-0-	-82	-0-	22	1	466	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3749	X	3749	-0-	-0-	-0-	161	1	3575	2	Y	12	9	1			53
							13	9									
05	3919	X	3919	-0-	-0-	-0-	146	1	3756	2	Y	15	10	1			58
							17	9									
06	3600	X	2681	-0-	-919	-0-	117	1	2556	2	Y	7	5	1			60
							8	9									
07	4244	X	4244	-0-	-0-	-0-	187	1	4048	2	Y	8	32	0	8	1	28
							9	9									
08	3813	X	3722	-0-	-91	-0-	166	1	3547	2	Y	8	11	1			25
							9	9									
*09	3840	X	3840	-0-	-0-	-0-	170	1	3658	2	Y	11	8	1			28
							12	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

04	530	N	530	-0-	-0-	-0-	23	1	507	2	Y	-0-					83
05	619	N	619	-0-	-0-	-0-	23	1	596	2	Y	-0-					83
06	565	N	565	-0-	-0-	-0-	25	1	540	2	Y	-0-					83
07	580	N	580	-0-	-0-	-0-	26	1	554	2	Y	-0-					83
08	547	N	547	-0-	-0-	-0-	24	1	523	2	Y	-0-					83
*09	558	N	558	-0-	-0-	-0-	25	1	533	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

04	817	N	817	-0-	-0-	-0-	35	1	782	2	Y	-0-					-0-
05	948	N	948	-0-	-0-	-0-	35	1	913	2	Y	-0-					-0-
06	819	N	819	-0-	-0-	-0-	36	1	783	2	Y	-0-					-0-
07	837	N	798	-0-	-39	-0-	35	1	763	2	Y	-0-					-0-
08	930	N	750	-0-	-180	-0-	34	1	716	2	Y	-0-					-0-
09	810	N	750	-0-	-60	-0-	33	1	717	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

04	2302	N	2302	-0-	-0-	-0-	107	1	2184	2	Y	10	9	1			44
							11	9									
05	1961	N	1961	-0-	-0-	-0-	76	1	1877	2	Y	7	9	1			42
							8	9									
06	1641	N	1641	-0-	-0-	-0-	74	1	1559	2	Y	7	4	1			45
							8	9									
07	2325	N	1023	-0-	-1302	-0-	46	1	968	2	Y	8	8	1			45
							9	9									
08	1953	N	18	-0-	-1935	-0-	9	2	9	9	Y	8	11	1			42
09	1650	N	-0-	-0-	-1650	-0-					Y	5	6	1			41

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
09	13	N	8	-0-	-5	-0-	8	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1355	-0-	1355	5570	58	1	1296	2	Y	1	1	1			5
							1	9									
05	3000	N	1390	-0-	-1610	3960	52	1	1337	2	Y	1	1	1			5
							1	9									
06	3000	N	1438	-0-	-1562	2398	63	1	1375	2	Y	-0-					5
07	3100	N	1400	-0-	-1700	698	62	1	1337	2	Y	1	1	1			5
							1	9									
08	2002	N	1304	-0-	-698	-0-	58	1	1245	2	Y	1	1	1			5
							1	9									
09	1440	N	1311	-0-	-129	-0-	58	1	1253	2	Y	-0-					5

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

04	5940	X	4420	-0-	-1520	-0-	185	1	4122	2	Y	103	89	1			115
							113	9									
05	6138	X	4513	-0-	-1625	-0-	165	1	4261	2	Y	79	91	1			103
							87	9									
06	4830	X	4607	-0-	-223	-0-	198	1	4325	2	Y	76	42	1			137
							84	9									
07	5032	X	5032	-0-	-0-	-0-	218	1	4729	2	Y	77	82	1			132
							85	9									
08	4505	X	4505	-0-	-0-	-0-	197	1	4208	2	Y	91	110	1			113
							100	9									
*09	4556	X	4556	-0-	-0-	-0-	197	1	4247	2	Y	102	77	1			138
							112	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

04	T. A.		40	-0-	40	158	2	1	38	2	Y	-0-					-0-
05	T. A.		53	-0-	53	211	2	1	51	2	Y	-0-					-0-
06	T. A.		27	-0-	27	238	1	1	26	2	Y	-0-					-0-
07	T. A.		29	-0-	29	267	1	1	28	2	Y	-0-					-0-
*08	T. A.		49	-0-	49	316	1	1	27	2	Y	19					19
							21	9									
*09	396	X	80	-0-	-316	-0-	4	1	76	2	Y	-0-					19

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

04	2015	N	2015	-0-	-0-	-0-	86	1	1917	2	Y	11	9	1			12
							12	9									
05	1984	N	1911	-0-	-73	-0-	71	1	1832	2	Y	7	9	1			10
							8	9									
06	1920	N	1382	-0-	-538	-0-	60	1	1313	2	Y	8	4	1			14
							9	9									
07	1829	N	1372	-0-	-457	-0-	60	1	1304	2	Y	7	8	1			13
							8	9									
08	1829	N	1542	-0-	-287	-0-	68	1	1464	2	Y	9	11	1			11
							10	9									
*09	1655	N	1655	-0-	-0-	-0-	73	1	1570	2	Y	11	8	1			14
							12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1880	N	1880	-0-	-0-	-0-	79 41	1 9	1760	2	Y	37	27	1			29
05	2391	N	2391	-0-	-0-	-0-	88 29	1 9	2274	2	Y	26	27	1			28
06	2024	N	2024	-0-	-0-	-0-	87 35	1 9	1902	2	Y	32	13	1			47
07	2223	N	2223	-0-	-0-	-0-	97 30	1 9	2096	2	Y	27	25	1			49
08	2013	N	2013	-0-	-0-	-0-	88 34	1 9	1891	2	Y	31	33	1			47
*09	1966	N	1966	-0-	-0-	-0-	86 31	1 9	1849	2	Y	28	19	1			56

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1369	-0-	-791	-0-	59 6	1 9	1304	2	Y	5	4	1			6
05	2232	N	1481	-0-	-751	-0-	55 4	1 9	1422	2	Y	4	5	1			5
06	1830	N	1129	-0-	-701	-0-	49 4	1 9	1076	2	Y	4	2	1			7
07	1395	N	771	-0-	-624	-0-	34 4	1 9	733	2	Y	4	4	1			7
08	1395	N	550	-0-	-845	-0-	24 4	1 9	522	2	Y	4	5	1			6
09	1140	N	980	-0-	-160	-0-	43 6	1 9	931	2	Y	5	4	1			7

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1143	N	1143	-0-	-0-	-0-	54	1	1089	2	Y	-0-					21
05	1395	N	1327	-0-	-68	-0-	52	1	1275	2	Y	-0-					21
06	1230	N	1193	-0-	-37	-0-	54	1	1139	2	Y	-0-					21
07	1213	N	1213	-0-	-0-	-0-	55	1	1158	2	Y	-0-					21
08	1579	N	1579	-0-	-0-	-0-	73	1	1506	2	Y	-0-					21
*09	1609	N	1609	-0-	-0-	-0-	73	1	1536	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2500	-0-	-350	-0-	107 12	1 9	2381	2	Y	11	9	1			12
05	2945	X	2402	-0-	-543	-0-	89 9	1 9	2304	2	Y	8	9	1			11
06	2640	X	2394	-0-	-246	-0-	105 8	1 9	2281	2	Y	7	4	1			14
07	2480	X	2178	-0-	-302	-0-	96 8	1 9	2074	2	Y	7	8	1			13
08	2480	X	2152	-0-	-328	-0-	96 11	1 9	2045	2	Y	10	11	1			12
09	2400	N	2140	-0-	-260	-0-	94 11	1 9	2035	2	Y	10	8	1			14

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	38	1	316	2	N	-0-					45
05	403	N	368	-0-	-35	-0-	44	1	324	2	N	-0-					45
06	377	N	377	-0-	-0-	-0-	42	1	335	2	N	-0-					45
07	372	N	369	-0-	-3	-0-	42	1	327	2	N	-0-					45
08	385	N	385	-0-	-0-	-0-	44	1	341	2	N	-0-					45
09	390	N	362	-0-	-28	-0-	41	1	321	2	N	-0-					45

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0-	-0-	26	1	211	2	N	-0-					24
05	285	N	285	-0-	-0-	-0-	34	1	251	2	N	-0-					24
06	216	N	216	-0-	-0-	-0-	24	1	192	2	N	-0-					24
07	248	N	237	-0-	-11	-0-	27	1	210	2	N	-0-					24
08	279	N	195	-0-	-84	-0-	22	1	173	2	N	-0-					24
*09	256	N	256	-0-	-0-	-0-	29	1	227	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	539	N	539	-0-	-0-	-0-	59	1	480	2	N	-0-					27
05	527	N	526	-0-	-1	-0-	62	1	464	2	N	-0-					27
06	660	N	492	-0-	-168	-0-	55	1	437	2	N	-0-					27
07	558	N	519	-0-	-39	-0-	60	1	459	2	N	-0-					27
08	555	N	555	-0-	-0-	-0-	63	1	492	2	N	-0-					27
*09	486	N	486	-0-	-0-	-0-	55	1	431	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1365	N	1365	-0-	-0-	-0-	149	1	1216	2	N	-0-					100
05	1488	N	1204	-0-	-284	-0-	143	1	1061	2	N	-0-					100
06	1430	N	1430	-0-	-0-	-0-	158	1	1272	2	N	-0-					100
07	1543	N	1543	-0-	-0-	-0-	177	1	1366	2	N	-0-					100
08	1389	N	1389	-0-	-0-	-0-	158	1	1231	2	N	-0-					100
09	1440	N	1304	-0-	-136	-0-	147	1	1157	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	762	N	762	-0-	-0-	-0-	83	1	679	2	N	-0-					21
05	806	N	791	-0-	-15	-0-	94	1	697	2	N	-0-					21
06	823	N	823	-0-	-0-	-0-	91	1	732	2	N	-0-					21
07	811	N	811	-0-	-0-	-0-	93	1	718	2	N	-0-					21
08	861	N	861	-0-	-0-	-0-	98	1	763	2	N	-0-					21
*09	877	N	877	-0-	-0-	-0-	99	1	778	2	N	-0-					21

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	26	1	215	2	N	-0-					63
05	248	N	234	-0-	-14	-0-	28	1	206	2	N	-0-					63
06	263	N	263	-0-	-0-	-0-	29	1	234	2	N	-0-					63
07	259	N	259	-0-	-0-	-0-	30	1	229	2	N	-0-					63
08	309	N	309	-0-	-0-	-0-	35	1	274	2	N	-0-					63
*09	287	N	287	-0-	-0-	-0-	32	1	255	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2021	N	2021	-0-	-0-	-0-	219 14	1 9	1788	2	N	13					100
05	1806	N	1806	-0-	-0-	-0-	215	1	1591	2	N	-0-					100
06	1860	N	1817	-0-	-43	-0-	201	1	1616	2	N	-0-					100
07	2077	N	1661	-0-	-416	-0-	191	1	1470	2	N	-0-					100
08	1798	N	1766	-0-	-32	-0-	200	1	1566	2	N	-0-					100
09	1830	N	1754	-0-	-76	-0-	197	1	1557	2	N	-0-					100

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0-	-0-	432	2	2	9	Y	2	28	1			1
05	434	N	350	-0-	-84	-0-	349	2	1	9	Y	1					2
06	511	N	511	-0-	-0-	-0-	509	2	2	9	Y	2					4
07	546	N	546	-0-	-0-	-0-	545	2	1	9	Y	1					5
08	427	N	427	-0-	-0-	-0-	426	2	1	9	Y	1					6
09	510	N	385	-0-	-125	-0-	384	2	1	9	Y	1					7

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2826	X	2826	-0-	-0-	-0-	329	1	2497	2	Y	-0-					20
05	7789	X	7789	-0-	-0-	-0-	221	1	7568	2	Y	-0-					20
06	3240	X	3240	-0-	-0-	-0-	216	1	3024	2	Y	-0-					20
07	4764	X	4764	-0-	-0-	-0-	256	1	4508	2	Y	-0-					20
08	5359	X	5359	-0-	-0-	-0-	297	1	5062	2	Y	-0-					20
*09	4521	X	4521	-0-	-0-	-0-	249	1	4272	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	860	N	860	-0-	-0-	-0-	100	1	760	2	Y	-0-					17
05	2741	N	2741	-0-	-0-	-0-	78	1	2663	2	Y	-0-					17
06	931	N	931	-0-	-0-	-0-	62	1	869	2	Y	-0-					17
07	1183	N	1183	-0-	-0-	-0-	63	1	1120	2	Y	-0-					17
08	1218	N	1218	-0-	-0-	-0-	68	1	1150	2	Y	-0-					17
*09	1127	N	1127	-0-	-0-	-0-	62	1	1065	2	Y	-0-					17

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2068	X	2068	-0-	-0-	-0-	240	1	1828	2	Y	-0-					18
05	4039	X	4039	-0-	-0-	-0-	114	1	3925	2	Y	-0-					18
06	7054	X	7054	-0-	-0-	-0-	471	1	6583	2	Y	-0-					18
07	6769	X	6769	-0-	-0-	-0-	363	1	6406	2	Y	-0-					18
08	6848	X	6848	-0-	-0-	-0-	380	1	6468	2	Y	-0-					18
*09	6673	X	6673	-0-	-0-	-0-	367	1	6306	2	Y	-0-					18

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	624	-0-	-66	-0-	622	2	2	9	Y	2	28	1			4
05	682	N	626	-0-	-56	-0-	625	2	1	9	Y	1					5
06	750	N	688	-0-	-62	-0-	686	2	2	9	Y	2					7
07	762	N	762	-0-	-0-	-0-	761	2	1	9	Y	1					8
08	620	N	533	-0-	-87	-0-	532	2	1	9	Y	1					9
09	690	N	505	-0-	-185	-0-	504	2	1	9	Y	1					10

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	420	-0-	-60	-0-	418	2	2	9	Y	2	28	1			2
05	496	N	358	-0-	-138	-0-	357	2	1	9	Y	1					3
06	458	N	458	-0-	-0-	-0-	456	2	2	9	Y	2					5
07	454	N	454	-0-	-0-	-0-	452	2	2	9	Y	2					7
08	599	N	599	-0-	-0-	-0-	598	2	1	9	Y	1					8
*09	596	N	596	-0-	-0-	-0-	595	2	1	9	Y	1					9

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	424	-0-	-146	-0-	423	2	1	9	Y	1	28	1			1
05	651	N	491	-0-	-160	-0-	491	2			Y	-0-					1
06	402	N	402	-0-	-0-	-0-	399	2	3	9	Y	3					4
07	513	N	513	-0-	-0-	-0-	512	2	1	9	Y	1					5
08	496	N	413	-0-	-83	-0-	411	2	2	9	Y	2					7
*09	569	N	569	-0-	-0-	-0-	568	2	1	9	Y	1					8

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	644	-0-	-196	-0-	642	2	2	9	Y	2	29	1			3
05	688	N	688	-0-	-0-	-0-	687	2	1	9	Y	1					4
06	840	N	779	-0-	-61	-0-	776	2	3	9	Y	3					7
07	801	N	801	-0-	-0-	-0-	799	2	2	9	Y	2					9
08	800	N	800	-0-	-0-	-0-	799	2	1	9	Y	1					10
*09	803	N	803	-0-	-0-	-0-	802	2	1	9	Y	1					11

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	493	-0-	-17	-0-	491	2	2	9	Y	2	28	1			5
05	620	N	420	-0-	-200	-0-	419	2	1	9	Y	1					6
06	570	N	477	-0-	-93	-0-	475	2	2	9	Y	2					8
07	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1					9
08	555	N	555	-0-	-0-	-0-	554	2	1	9	Y	1					10
*09	591	N	591	-0-	-0-	-0-	590	2	1	9	Y	1					11

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					-0-
05	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					-0-
06	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					-0-
07	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					-0-
08	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

04	1260	N	406	-0-	-854	-0-	385	3	21	9	Y	19						107
05	1240	N	467	-0-	-773	-0-	341	3	112	4	Y	13						120
							14	9										
06	750	N	500	-0-	-250	-0-	443	3	45	4	Y	11	87	1				44
							12	9										
07	530	N	530	-0-	-0-	-0-	494	3	15	4	Y	19						63
							21	9										
08	489	N	489	-0-	-0-	-0-	466	3	9	4	Y	13						76
							14	9										
09	510	N	422	-0-	-88	-0-	408	3	14	9	Y	13						89

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF. 11315 - 12382

04	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

04 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

04 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69039	X	69039	-0-	-0-	-0-	55372	2	13518	3	Y	135	151	1			34
							149	9									
05	69066	X	69066	-0-	-0-	-0-	54903	2	13136	3	Y	303	233	1			104
							694	4	333	9							
06	69388	X	69388	-0-	-0-	-0-	52958	2	12902	3	Y	193	242	1			55
							3316	4	212	9							
07	71331	X	-0-	-0-	-71331	-0-					Y	146	147	1			54
08	75876	X	75876	-0-	-0-	-0-	61514	2	14056	3	Y	278	246	1			86
							306	9									
09	69390	X	68112	-0-	-1278	-0-	54485	2	13307	3	Y	291	269	1			108
							320	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

04	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	X	7320	-0-	-0-	-0-	7280	3	40	9	Y	36	48	1			9
05	DLQ G-10		6758	-0-	6758	6758	6598	3	96	4	Y	58	45	1			22
							64	9									
06	DLQ G-10		6872	-0-	6872	13630	6787	3	68	4	Y	15	32	1			5
							17	9									
07	DLQ G-10		-0-	-0-	-0-	13630					Y	15	15	1			5
08	DLQ G-10		7008	-0-	7008	20638	6986	3	22	9	Y	20	18	1			7
*09	27585	X	6947	-0-	-20638	-0-	6922	3	25	9	Y	23	21	1			9

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3570	-0-	-540	-0-	3505	3	65	9	Y	59	63	1			15
05	DLQ G-10		3783	-0-	3783	3783	3640	3	47	4	Y	87	69	1			33
							96	9									
06	DLQ G-10		3464	-0-	3464	7247	3378	3	35	4	Y	46	64	1			15
							51	9									
07	DLQ G-10		-0-	-0-	-0-	7247					Y	35	39	1			11
08	DLQ G-10		3995	-0-	3995	11242	3909	3	86	9	Y	78	63	1			26
*09	15238	X	3996	-0-	-11242	-0-	3896	3	100	9	Y	91	81	1			36

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	380	-0-	-610	-0-	380	3			N	-0-	1	1			-0-
05	329	N	329	-0-	-0-	-0-	324	3	5	4	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	311	3	4	4	N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
09	330	N	182	-0-	-148	-0-	182	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4342	X	4342	-0-	-0-	-0-	4307	3	35	9	N	32	37	1			8
05	3134	X	3134	-0-	-0-	-0-	3023	3	46	4	N	59	45	1			22
							65	9									
06	4034	X	4034	-0-	-0-	-0-	3966	3	43	4	N	23	38	1			7
							25	9									
07	2976	X	-0-	-0-	-2976	-0-					N	16	18	1			5
08	4221	X	4221	-0-	-0-	-0-	4188	3	33	9	N	30	25	1			10
*09	4140	X	4140	-0-	-0-	-0-	4115	3	25	9	N	23	24	1			9

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2801	-0-	-169	-0-	2783	3	18	9	N	16	19	1			4
05	DLQ	G-10	3201	-0-	3201	3201	3137	3	53	4	N	10	10	1			4
							11	9									
06	DLQ	G-10	2744	-0-	2744	5945	2703	3	29	4	N	11	11	1			4
							12	9									
07	DLQ	G-10	-0-	-0-	-0-	5945					N	8	9	1			3
08	DLQ	G-10	2358	-0-	2358	8303	2338	3	20	9	N	18	15	1			6
*09	10658	X	2355	-0-	-8303	-0-	2330	3	25	9	N	23	20	1			9

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1086	-0-	-414	-0-	1018	3	68	9	Y	62	78	1			16
05	DLQ	G-10	1129	-0-	1129	1129	1048	3	31	4	Y	45	44	1			17
							50	9									
06	DLQ	G-10	556	-0-	556	1685	543	3	13	9	Y	12	25	1			4
07	DLQ	G-10	-0-	-0-	-0-	1685					Y	-0-	4	1			-0-
08	DLQ	G-10	257	-0-	257	1942	247	3	10	9	Y	9	6	1			3
*09	2643	N	701	-0-	-1942	-0-	690	3	11	9	Y	10	9	1			4

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
COG OPERATING LLC 166150
PEGASUS FIELD UNIT #3 WELL #: 156 RRCID -> 032807 COMPL. DATE 03/08/1964 TOTAL DEPTH 12300 PERF.11866 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/07/2014 - P&A 04/07/14

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

04	1320	N	1228	-0-	-92	-0-	1200	3	28	9	N	25					102
05	1411	N	1411	-0-	-0-	-0-	1369	3	42	9	N	38					140
06	1329	N	1329	-0-	-0-	-0-	1286	3	43	9	N	39					179
07	1271	N	1202	-0-	-69	-0-	1168	3	34	9	N	31					210
08	1426	N	1396	-0-	-30	-0-	1351	3	45	9	N	41	168	1			83
*09	1390	N	1390	-0-	-0-	-0-	1351	3	39	9	N	35					118

QUANTUM RESOURCES MANAGEMENT,LLC 684554
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

04	1350	N	580	-0-	-770	-0-	580	2			N	-0-					-0-
05	3100	N	3164	-0-	64	64	3164	2			N	-0-					-0-
06	3191	X	3127	-0-	-64	-0-	3127	2			N	-0-					-0-
07	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					-0-
08	2635	X	2223	-0-	-412	-0-	2222	2	1	9	N	1	1	1			-0-
09	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

04	12879	X	12879	-0-	-0-	-0-	12470	2	409	9	N	372	372	0			276
05	13175	X	3950	-0-	-9225	-0-	3950	2			N	-0-					276
06	12750	X	9330	-0-	-3420	-0-	9330	2			N	-0-					276
07	13175	X	11747	-0-	-1428	-0-	11743	2	4	9	N	4	4	8			276
08	13175	X	9843	-0-	-3332	-0-	9423	2	420	9	N	382	382	1			276
09	12750	X	NO RPT	-0-	-12750	-0-					N	NO RPT					276

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

04	15837	X	15837	-0-	-0-	-0-	16	1	15671	2	N	136	137	0			22
							150	9									
05	15810	X	15205	-0-	-605	-0-	15075	2	130	9	N	118	116	0			24
06	15300	X	14068	-0-	-1232	-0-	13974	2	94	9	N	85	97	0			12
07	15810	X	14491	-0-	-1319	-0-	14399	2	92	9	N	84	84	0			12
08	15810	X	13260	-0-	-2550	-0-	13177	2	83	9	N	75	71	1			16
09	15300	X	NO RPT	-0-	-15300	-0-					N	NO RPT					16

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

04	12510	X	11686	-0-	-824	-0-	11040	2	646	9	N	587	576	0			96
05	12927	X	10647	-0-	-2280	-0-	10104	2	543	9	N	494	487	0			103
06	12368	X	12368	-0-	-0-	-0-	11847	2	521	9	N	474	504	0			73
07	12938	X	12938	-0-	-0-	-0-	12365	2	573	9	N	521	510	0			84
08	12586	X	11197	-0-	-1389	-0-	10798	2	399	9	N	363	358	1			89
09	12360	X	NO RPT	-0-	-12360	-0-					N	NO RPT					89

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

04	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

04	345033	X	345033	-0-	-0-	-0-	43	1	339511	3	Y	4981	4779	0	2	8	893
							5479	9									
05	321335	X	321335	-0-	-0-	-0-	316731	3	4604	9	Y	4185	3775	0			1303
06	343493	X	343493	-0-	-0-	-0-	338531	3	4962	9	Y	4511	4963	0	167	1	684
07	357024	X	357024	-0-	-0-	-0-	351745	3	5279	9	Y	4799	4549	0			934
08	313042	X	313042	-0-	-0-	-0-	307586	3	1050	4	Y	4005	3884	0	119	1	936
							4406	9									
*09	354859	X	354859	-0-	-0-	-0-	350116	3	4743	9	Y	4312	4592	0			656

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

04	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

04	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

04	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

04	3000 N	3851	-0-	851	7316	3705	3	146	9	Y	133	131	0			7
05	3100 N	3574	-0-	474	7790	3396	3	178	9	Y	162	162	0			7
06	3208	3208	-0-	-0-	7790	3055	3	153	9	Y	139	139	0			7
07	5611	5611	-0-	-0-	7790	5449	3	162	9	Y	147	146	0			8
08	5603	5603	-0-	-0-	7790	5374	3	229	9	Y	208	203	0			13
09	600	6630	-0-	6030	13820	6425	3	205	9	Y	186	190	0			9

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	869	N	869	-0-	-0-	-0-	840	2	29	9	Y	26	31	1			17
05	310	N	105	-0-	-205	-0-	80	2	25	9	Y	23	17	1			23
06	630	N	399	-0-	-231	-0-	389	2	10	9	Y	9	17	1			15
07	837	N	593	-0-	-244	-0-	548	2	45	9	Y	41	22	1			34
08	955	N	955	-0-	-0-	-0-	930	2	25	9	Y	23	40	1			17
*09	995	N	995	-0-	-0-	-0-	972	2	23	9	Y	21	19	1			19

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

04	780	N	761	-0-	-19	-0-	761	2			N	-0-					9
05	744	N	719	-0-	-25	-0-	719	2			N	-0-					9
06	780	N	728	-0-	-52	-0-	728	2			N	-0-					9
07	802	N	802	-0-	-0-	-0-	802	2			N	-0-					9
08	713	N	678	-0-	-35	-0-	678	2			N	-0-					9
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					57
05	248	N	245	-0-	-3	-0-	245	2			N	-0-					57
06	270	N	241	-0-	-29	-0-	241	2			N	-0-					57
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					57
08	248	N	243	-0-	-5	-0-	243	2			N	-0-					57
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	690	N	414	-0-	-276	-0-	414	3			N	-0-					-0-
07	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-
08	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
09	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

04	1620	N	1302	-0-	-318	-0-	1302	3			N	-0-					-0-
05	1736	N	1396	-0-	-340	-0-	1396	3			N	-0-					-0-
06	1620	N	1439	-0-	-181	-0-	1439	3			N	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
08	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
*09	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
08	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
09	930	N	593	-0-	-337	-0-	593	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-					41
05	2790	X	2232	-0-	-558	-0-	2232	2			N	-0-					41
06	6744	X	6744	-0-	-0-	-0-	6744	2			N	-0-					41
07	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					41
08	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					41
*09	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	381	-0-	-279	B -0-	381	3			N	-0-					-0-
05	527	N	353	-0-	-174	B -0-	353	3			N	-0-					-0-
06	450	N	303	-0-	-147	B -0-	303	3			N	-0-					-0-
07	403	N	288	-0-	-115	B -0-	288	3			N	-0-					-0-
08	341	N	261	-0-	-80	B -0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	234	-0-	-66	B -0-	234	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	B -0-	112	3			N	-0-					-0-
05	124	N	117	-0-	-7	B -0-	117	3			N	-0-					-0-
06	123	N	123	-0-	-0-	B -0-	123	3			N	-0-					-0-
07	124	N	108	-0-	-16	B -0-	108	3			N	-0-					-0-
08	124	N	104	-0-	-20	B -0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20	B -0-	100	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
05	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
06	2250	N	2235	-0-	-15	-0-	2235	2			N	-0-					-0-
07	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
08	2325	N	2307	-0-	-18	-0-	2307	2			N	-0-					-0-
09	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	35	-0-	-235	-0-	35	2			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	15	-0-	-255	-0-	15	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
06	210	N	138	-0-	-72	-0-	138	2			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
08	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-
06	660	N	447	-0-	-213	-0-	447	2			N	-0-					-0-
07	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	837	N	698	-0-	-139	-0-	698	2			N	-0-					-0-
08	713	N	596	-0-	-117	-0-	596	2			N	-0-					-0-
09	750	N	654	-0-	-96	-0-	654	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	1488	N	841	-0-	-647	-0-	841	2			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
09	1140	N	881	-0-	-259	-0-	881	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
*09	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	682	N	557	-0-	-125	-0-	557	2			N	-0-					-0-
*09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
05	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
06	720	N	571	-0-	-149	-0-	571	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
09	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
05	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
09	720	N	679	-0-	-41	-0-	679	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

04	930	N	861	-0-	-69	-0-	861	2			N	-0-					-0-
05	961	N	955	-0-	-6	-0-	955	2			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	1050	N	996	-0-	-54	-0-	996	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	330	N	267	-0-	-63	-0-	267	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
05	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
06	810	N	763	-0-	-47	-0-	763	2			N	-0-					-0-
07	868	N	699	-0-	-169	-0-	699	2			N	-0-					-0-
08	899	N	714	-0-	-185	-0-	714	2			N	-0-					-0-
*09	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*09	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	360	N	273	-0-	-87	-0-	273	2			N	-0-					-0-
07	372	N	281	-0-	-91	-0-	281	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	291	-0-	-69	-0-	291	2			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
06	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	465	N	177	-0-	-288	-0-	177	2			N	-0-					-0-
*09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
07	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
05	341	N	221	-0-	-120	-0-	221	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	420	N	239	-0-	-181	-0-	239	2			N	-0-					-0-
07	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
07	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
06	690	N	506	-0-	-184	-0-	506	2			N	-0-					-0-
07	620	N	452	-0-	-168	-0-	452	2			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
05	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	180	N	63	-0-	-117	-0-	63	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	274	-0-	-356	-0-	274	2			N	-0-					-0-
05	589	N	272	-0-	-317	-0-	272	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	390	N	320	-0-	-70	-0-	320	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
06	810	N	754	-0-	-56	-0-	754	2			N	-0-					-0-
07	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
08	930	N	432	-0-	-498	-0-	432	2			N	-0-					-0-
09	750	N	686	-0-	-64	-0-	686	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	74	-0-	-316	-0-	74	2			N	-0-					-0-
05	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	180	N	35	-0-	-145	-0-	35	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
05	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	510	N	458	-0-	-52	-0-	458	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					37
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					37
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					37
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					37
08	310	N	308	-0-	-2	-0-	308	2			N	-0-	37	3			-0-
09	390	N	208	-0-	-182	-0-	208	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	527	N	332	-0-	-195	-0-	332	2			N	-0-					-0-
06	480	N	348	-0-	-132	-0-	348	2			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
06	540	N	475	-0-	-65	-0-	475	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
09	480	N	320	-0-	-160	-0-	320	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
07	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
08	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
06	720	N	537	-0-	-183	-0-	537	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
06	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
07	837	N	708	-0-	-129	-0-	708	2			N	-0-					-0-
08	744	N	578	-0-	-166	-0-	578	2			N	-0-					-0-
09	690	N	557	-0-	-133	-0-	557	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
06	480	N	370	-0-	-110	-0-	370	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
08	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
*09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	450	N	424	-0-	-26	-0-	424	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	360	N	281	-0-	-79	-0-	281	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

04	510	N	186	-0-	-324	-0-	186	2			N	-0-					-0-
05	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
06	270	N	183	-0-	-87	-0-	183	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	651	N	373	-0-	-278	-0-	373	2			N	-0-					-0-
06	510	N	455	-0-	-55	-0-	455	2			N	-0-					-0-
07	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	157	-0-	-113	-0-	157	2			N	-0-					-0-
05	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
05	465	N	56	-0-	-409	-0-	56	2			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		160	-0-	160	160	160	2			N	-0-					-0-
06	14B2 EXT		416	-0-	416	576	416	2			N	-0-					-0-
07	1015	N	439	-0-	-576	-0-	439	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
06	660	N	521	-0-	-139	-0-	521	2			N	-0-					-0-
07	775	N	539	-0-	-236	-0-	539	2			N	-0-					-0-
08	589	N	495	-0-	-94	-0-	495	2			N	-0-					-0-
*09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	231	-0-	-69	-0-	231	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	1240	N	698	-0-	-542	-0-	698	2			N	-0-					-0-
06	570	N	409	-0-	-161	-0-	409	2			N	-0-					-0-
07	744	N	567	-0-	-177	-0-	567	2			N	-0-					-0-
08	713	N	554	-0-	-159	-0-	554	2			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	7	1	222	3	N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
07	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-					-0-
08	248	N	231	-0-	-17	-0-	4	1	227	3	N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	7	1	216	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	214	1	153	2	N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	248	1	152	2	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	201	1	163	2	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	229	1	167	2	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	161	1	247	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	100	1	71	2	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	110	1	67	2	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	99	1	80	2	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	112	1	81	2	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	70	1	109	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	27	1	20	2	N	-0-					6
05	46	N	46	-0-	-0-	-0-	28	1	18	2	N	-0-					6
06	29	N	29	-0-	-0-	-0-	16	1	13	2	N	-0-					6
07	19	N	19	-0-	-0-	-0-	11	1	8	2	N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PROEX ENERGY MANAGEMENT, L.L.C. 681057
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	36	-0-	-54	-0-	36	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	166	-0-	-254	-0-	166	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	120	-0-	-180	-0-	120	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	279	N	145	-0-	-134	-0-	145	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	96	-0-	-144	-0-	96	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
08	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
*09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

04	4783		1978	-0-	-2805 B	-0-	1978	2			N	-0-					-0-
05	2480		2010	-0-	-470 B	-470	2010	2			N	-0-					-0-
06	2400		1615	-0-	-785 B	-1255	1615	2			N	-0-					-0-
07	2325		1362	-0-	-963 B	-2218	1362	2			N	-0-					-0-
08	2325		1292	-0-	-1033 B	-3251	1292	2			N	-0-					-0-
09	1620	N	1211	-0-	-409 B	-3251	1211	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

04	1172	N	1172	-0-	-0- B	-0-	37	1	1135	3	N	-0-					-0-
05	1167	N	1167	-0-	-0- B	-0-	49	1	1118	3	N	-0-					-0-
06	1200	N	1118	-0-	-82 B	-0-	46	1	1072	3	N	-0-					-0-
07	1209	N	1105	-0-	-104 B	-0-	45	1	1060	3	N	-0-					-0-
08	1178	N	1115	-0-	-63 B	-0-	18	1	1097	3	N	-0-					-0-
09	1110	N	1081	-0-	-29 B	-0-	36	1	1045	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

04	780	#	684	-0-	-96 B	-1430	684	3			N	-0-					-0-
05	868	#	689	-0-	-179 B	-1609	689	3			N	-0-					-0-
06	840	#	611	-0-	-229 B	-1838	611	3			N	-0-					-0-
07	868	#	633	-0-	-235 B	-2073	633	3			N	-0-					-0-
08	713	#	608	-0-	-105 B	-2178	608	3			N	-0-					-0-
09	690	#	600	-0-	-90 B	-2268	600	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

04	DLQ G-10	NO RPT	-0-	-0-	1910						Y	NO RPT					48
05	DLQ G-10	NO RPT	-0-	-0-	1910						Y	NO RPT					48
06	DLQ G-10	NO RPT	-0-	-0-	1910						Y	NO RPT					48
07	DLQ G-10	NO RPT	-0-	-0-	1910						Y	NO RPT					48
08	DLQ G-10	NO RPT	-0-	-0-	1910						Y	NO RPT					48
09	DLQ G-10	NO RPT	-0-	-0-	1910						Y	NO RPT					48

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04 DLQ G-10	NO RPT	-0-	-0-	130			Y	NO RPT			5
05 DLQ G-10	NO RPT	-0-	-0-	130			Y	NO RPT			5
06 DLQ G-10	NO RPT	-0-	-0-	130			Y	NO RPT			5
07 DLQ G-10	NO RPT	-0-	-0-	130			Y	NO RPT			5
08 DLQ G-10	NO RPT	-0-	-0-	130			Y	NO RPT			5
09 DLQ G-10	NO RPT	-0-	-0-	130			Y	NO RPT			5

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

04 DLQ G-10	NO RPT	-0-	-0-	114			Y	NO RPT			3
05 DLQ G-10	NO RPT	-0-	-0-	114			Y	NO RPT			3
06 DLQ G-10	NO RPT	-0-	-0-	114			Y	NO RPT			3
07 DLQ G-10	NO RPT	-0-	-0-	114			Y	NO RPT			3
08 DLQ G-10	NO RPT	-0-	-0-	114			Y	NO RPT			3
09 DLQ G-10	NO RPT	-0-	-0-	114			Y	NO RPT			3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

04 DLQ G-10	NO RPT	-0-	-0-	1019			Y	NO RPT			29
05 DLQ G-10	NO RPT	-0-	-0-	1019			Y	NO RPT			29
06 DLQ G-10	NO RPT	-0-	-0-	1019			Y	NO RPT			29
07 DLQ G-10	NO RPT	-0-	-0-	1019			Y	NO RPT			29
08 DLQ G-10	NO RPT	-0-	-0-	1019			Y	NO RPT			29
09 DLQ G-10	NO RPT	-0-	-0-	1019			Y	NO RPT			29

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

04 DLQ G-10	NO RPT	-0-	-0-	2934			Y	NO RPT			64
05 DLQ G-10	NO RPT	-0-	-0-	2934			Y	NO RPT			64
06 DLQ G-10	NO RPT	-0-	-0-	2934			Y	NO RPT			64
07 DLQ G-10	NO RPT	-0-	-0-	2934			Y	NO RPT			64
08 DLQ G-10	NO RPT	-0-	-0-	2934			Y	NO RPT			64
09 DLQ G-10	NO RPT	-0-	-0-	2934			Y	NO RPT			64

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

04 DLQ G-10	NO RPT	-0-	-0-	781			Y	NO RPT			17
05 DLQ G-10	NO RPT	-0-	-0-	781			Y	NO RPT			17
06 DLQ G-10	NO RPT	-0-	-0-	781			Y	NO RPT			17
07 DLQ G-10	NO RPT	-0-	-0-	781			Y	NO RPT			17
08 DLQ G-10	NO RPT	-0-	-0-	781			Y	NO RPT			17
09 DLQ G-10	NO RPT	-0-	-0-	781			Y	NO RPT			17

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

04 DLQ G-10	NO RPT	-0-	-0-	1190			Y	NO RPT			29
05 DLQ G-10	NO RPT	-0-	-0-	1190			Y	NO RPT			29
06 DLQ G-10	NO RPT	-0-	-0-	1190			Y	NO RPT			29
07 DLQ G-10	NO RPT	-0-	-0-	1190			Y	NO RPT			29
08 DLQ G-10	NO RPT	-0-	-0-	1190			Y	NO RPT			29
09 DLQ G-10	NO RPT	-0-	-0-	1190			Y	NO RPT			29

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

04 DLQ G-10	NO RPT	-0-	-0-	1118			Y	NO RPT			29
05 DLQ G-10	NO RPT	-0-	-0-	1118			Y	NO RPT			29
06 DLQ G-10	NO RPT	-0-	-0-	1118			Y	NO RPT			29
07 DLQ G-10	NO RPT	-0-	-0-	1118			Y	NO RPT			29
08 DLQ G-10	NO RPT	-0-	-0-	1118			Y	NO RPT			29
09 DLQ G-10	NO RPT	-0-	-0-	1118			Y	NO RPT			29

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		NO RPT	-0-	-0-	832					Y	NO RPT					20
05	DLQ G-10		NO RPT	-0-	-0-	832					Y	NO RPT					20
06	DLQ G-10		NO RPT	-0-	-0-	832					Y	NO RPT					20
07	DLQ G-10		NO RPT	-0-	-0-	832					Y	NO RPT					20
08	DLQ G-10		NO RPT	-0-	-0-	832					Y	NO RPT					20
09	DLQ G-10		NO RPT	-0-	-0-	832					Y	NO RPT					20

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	534	-0-	-96	-0-	534	3			Y	-0-					-0-
05	620	N	515	-0-	-105	-0-	515	3			Y	-0-					-0-
06	600	N	576	-0-	-24	-0-	576	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	3			Y	-0-					-0-
*09	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	589	-0-	-311	-0-	589	3			N	-0-					195
05	744	N	4	-0-	-740	-0-	3	3	1	9	N	1	160	1			36
06	793	N	793	-0-	-0-	-0-	789	3	4	9	N	4					40
07	783	N	783	-0-	-0-	-0-	775	3	8	9	N	7					47
*08	887	N	887	-0-	-0-	-0-	877	3	10	9	N	9					56
*09	919	N	919	-0-	-0-	-0-	909	3	10	9	N	9					65

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1713	-0-	-57	-0-	43	1	1659	2	N	10					58
							11	9									
05	1670	N	1670	-0-	-0-	-0-	41	1	1618	2	N	10					68
							11	9									
06	1620	N	1137	-0-	-483	-0-	28	1	1098	2	N	10					78
							11	9									
07	1767	N	1246	-0-	-521	-0-	31	1	1209	2	N	5					83
							6	9									
08	1674	N	972	-0-	-702	-0-	24	1	938	2	N	9					92
							10	9									
*09	1303	N	1303	-0-	-0-	-0-	32	1	1260	2	N	10					102
							11	9									

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONLAW (SOMA) //CONT.// 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

04	167 N	167	-0-	-0-	-0-	86	3	81	9	N	74			152
05	243 N	243	-0-	-0-	-0-	97	3	146	9	N	133	173	1	112
06	310 N	310	-0-	-0-	-0-	89	3	221	9	N	201	158	1	155
07	97 N	97	-0-	-0-	-0-	94	3	3	9	N	3			158
08	224 N	224	-0-	-0-	-0-	101	3	123	9	N	112	181	1	89
*09	187 N	187	-0-	-0-	-0-	76	3	111	9	N	101			190

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

04	264 N	264	-0-	-0-	-0-	264	3	N	-0-			-0-
05	225 N	225	-0-	-0-	-0-	225	3	N	-0-			-0-
06	99 N	99	-0-	-0-	-0-	99	3	N	-0-			-0-
07	110 N	110	-0-	-0-	-0-	110	3	N	-0-			-0-
08	217 N	109	-0-	-108	-0-	109	3	N	-0-			-0-
*09	182 N	182	-0-	-0-	-0-	182	3	N	-0-			-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

04	0 N	-0-	-0-	-0-	-0-			N	-0-			28
05	0 N	-0-	-0-	-0-	-0-			N	-0-			28
06	0 N	-0-	-0-	-0-	-0-			N	-0-			28
07	0 N	-0-	-0-	-0-	-0-			N	-0-			28
08	0 N	-0-	-0-	-0-	-0-			N	-0-			28
09	0 N	-0-	-0-	-0-	-0-			N	-0-			28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21810	X	19577	-0-	-2233	-0-	816	1	18737	2	N	22					209
							24	9									
05	22010	X	19188	-0-	-2822	-0-	835	1	18329	2	N	22	185	1			46
							24	9									
06	21300	X	18655	-0-	-2645	-0-	836	1	17816	2	N	3					49
							3	9									
07	21576	X	18866	-0-	-2710	-0-	844	1	17977	2	N	41					90
							45	9									
08	21080	X	19295	-0-	-1785	-0-	708	1	18587	2	N	-0-					90
09	19590	X	18390	-0-	-1200	-0-	832	1	17534	2	N	22					112
							24	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12450	X	12437	-0-	-13	-0-	512	1	11759	2	N	151					288
							166	9									
05	12865	X	11821	-0-	-1044	-0-	510	1	11195	2	N	105	239	1			154
							116	9									
06	12450	X	11732	-0-	-718	-0-	521	1	11097	2	N	104	63	1			195
							114	9									
07	12865	X	11886	-0-	-979	-0-	528	1	11255	2	N	94					289
							103	9									
08	12865	X	9619	-0-	-3246	-0-	349	1	9164	2	N	96	250	1			135
							106	9									
09	12450	X	10741	-0-	-1709	-0-	480	1	10123	2	N	125					260
							138	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1226	N	1226	-0-	-0-	-0-	51	1	1173	2	N	2					31
							2	9									
05	1496	N	1496	-0-	-0-	-0-	65	1	1430	2	N	1	2	1			30
							1	9									
06	1200	N	1180	-0-	-20	-0-	53	1	1126	2	N	1	3	1			28
							1	9									
07	1271	N	1165	-0-	-106	-0-	52	1	1111	2	N	2					30
							2	9									
08	1488	N	1073	-0-	-415	-0-	39	1	1034	2	N	-0-	2	1			28
*09	1262	N	1262	-0-	-0-	-0-	57	1	1203	2	N	2					30
							2	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	4246	-0-	-224	-0-	177	1	4067	2	N	2					34
							2	9									
05	4650	X	4130	-0-	-520	-0-	180	1	3949	2	N	1	2	1			33
							1	9									
06	4500	X	4032	-0-	-468	-0-	181	1	3849	2	N	2	3	1			32
							2	9									
07	4650	X	4038	-0-	-612	-0-	181	1	3854	2	N	3					35
							3	9									
08	4402	X	3318	-0-	-1084	-0-	122	1	3196	2	N	-0-	2	1			33
09	4260	X	3806	-0-	-454	-0-	172	1	3628	2	N	5					38
							6	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2555	N	2555	-0-	-0-	-0-	107	1	2446	2	N	2					116
							2	9									
05	2168	N	2168	-0-	-0-	-0-	94	1	2073	2	N	1	2	1			115
							1	9									
06	1350	N	1037	-0-	-313	-0-	46	1	990	2	N	1	3	1			113
							1	9									
07	2170	N	1032	-0-	-1138	-0-	45	1	954	2	N	30					143
							33	9									
08	2170	N	1249	-0-	-921	-0-	45	1	1193	2	N	10	2	1			151
							11	9									
*09	1298	N	1298	-0-	-0-	-0-	59	1	1237	2	N	2					153
							2	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	4	1	97	2	N	2					30
							2	9									
05	193	N	193	-0-	-0-	-0-	8	1	184	2	N	1	1	1			30
							1	9									
06	210	N	107	-0-	-103	-0-	5	1	101	2	N	1	3	1			28
							1	9									
07	93	N	91	-0-	-2	-0-	4	1	85	2	N	2					30
							2	9									
08	186	N	27	-0-	-159	-0-	1	1	26	2	N	-0-	2	1			28
09	120	N	96	-0-	-24	-0-	4	1	90	2	N	2					30
							2	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16980	X	15347	-0-	-1633	-0-	640	1	14697	2	N	9					117
							10	9									
05	16647	X	15637	-0-	-1010	-0-	680	1	14929	2	N	25	8	1			134
							28	9									
06	16110	X	14977	-0-	-1133	-0-	671	1	14291	2	N	14					148
							15	9									
07	16647	X	15764	-0-	-883	-0-	706	1	15041	2	N	15					163
							17	9									
08	16647	X	15734	-0-	-913	-0-	577	1	15149	2	N	7					170
							8	9									
09	15360	X	14833	-0-	-527	-0-	671	1	14147	2	N	14					184
							15	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26370	X	21213	-0-	-5157	-0-	883	1	20267	2	N	57	188	1			106
							63	9									
05	26009	X	22652	-0-	-3357	-0-	986	1	21647	2	N	17	12	1			111
							19	9									
06	24510	X	22121	-0-	-2389	-0-	991	1	21112	2	N	16					127
							18	9									
07	25327	X	21963	-0-	-3364	-0-	984	1	20977	2	N	2					129
							2	9									
08	23374	X	23193	-0-	-181	-0-	851	1	22331	2	N	10					139
							11	9									
09	22110	X	21517	-0-	-593	-0-	973	1	20507	2	N	34					173
							37	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11220	X	10233	-0-	-987	-0-	426	1	9773	2	N	31					221
							34	9									
05	11594	X	9854	-0-	-1740	-0-	428	1	9391	2	N	32	191	1			62
							35	9									
06	10860	X	9769	-0-	-1091	-0-	437	1	9310	2	N	20	26	1			56
							22	9									
07	11129	X	10107	-0-	-1022	-0-	452	1	9638	2	N	15					71
							17	9									
08	10974	X	9120	-0-	-1854	-0-	334	1	8772	2	N	13	24	1			60
							14	9									
09	10230	X	9623	-0-	-607	-0-	434	1	9146	2	N	39					99
							43	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7020	X	5581	-0-	-1439	-0-	233	1	5347	2	N	1					81
							1	9									
05	6572	X	6059	-0-	-513	-0-	264	1	5792	2	N	3	2	1			82
							3	9									
06	6270	X	6187	-0-	-83	-0-	277	1	5910	2	N	-0-					82
07	6479	X	6217	-0-	-262	-0-	278	1	5920	2	N	17					99
							19	9									
08	6355	X	5595	-0-	-760	-0-	205	1	5390	2	N	-0-					99
09	6180	X	4960	-0-	-1220	-0-	224	1	4725	2	N	10					109
							11	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7440	X	6449	-0-	-991	-0-	265	1	6086	2	N	89	186	1			130
							98	9									
05	7688	X	6804	-0-	-884	-0-	296	1	6488	2	N	18	12	1			136
							20	9									
06	7596	X	7596	-0-	-0-	-0-	338	1	7199	2	N	54	16	1			174
							59	9									
07	7508	X	7508	-0-	-0-	-0-	336	1	7153	2	N	17					191
							19	9									
08	7006	X	6061	-0-	-945	-0-	222	1	5816	2	N	21	14	1			198
							23	9									
09	7590	X	6342	-0-	-1248	-0-	286	1	6035	2	N	19					217
							21	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11016	X	11016	-0-	-0-	-0-	460	1	10548	2	N	7					89
							8	9									
05	10509	X	10335	-0-	-174	-0-	450	1	9883	2	N	2	2	1			89
							2	9									
06	10170	X	9647	-0-	-523	-0-	432	1	9207	2	N	7					96
							8	9									
07	11377	X	10148	-0-	-1229	-0-	455	1	9692	2	N	1					97
							1	9									
08	11377	X	10211	-0-	-1166	-0-	375	1	9836	2	N	-0-					97
09	11010	X	9473	-0-	-1537	-0-	429	1	9034	2	N	9					106
							10	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24570	X	23125	-0-	-1445	-0-	965	1	22136	2	N	22					213
							24	9									
05	25389	X	22165	-0-	-3224	-0-	964	1	21159	2	N	38	192	1			59
							42	9									
06	24000	X	21609	-0-	-2391	-0-	968	1	20622	2	N	17	16	1			60
							19	9									
07	23715	X	22162	-0-	-1553	-0-	992	1	21149	2	N	19					79
							21	9									
08	23715	X	21614	-0-	-2101	-0-	793	1	20804	2	N	15	14	1			80
							17	9									
09	22950	X	20247	-0-	-2703	-0-	915	1	19297	2	N	32					112
							35	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	N	546	-0-	-0-	-0-	23	1	522	2	N	1					84
							1	9									
05	424	N	424	-0-	-0-	-0-	18	1	406	2	N	-0-	2	1			82
06	450	N	332	-0-	-118	-0-	15	1	317	2	N	-0-					82
07	558	N	338	-0-	-220	-0-	15	1	323	2	N	-0-					82
08	434	N	294	-0-	-140	-0-	11	1	283	2	N	-0-					82
09	330	N	329	-0-	-1	-0-	15	1	313	2	N	1					83
							1	9									

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11130	X	10401	-0-	-729	-0-	430	1	9869	2	N	93					155
							102	9									
05	11501	X	8285	-0-	-3216	-0-	358	1	7863	2	N	58	36	1			177
							64	9									
06	11130	X	10169	-0-	-961	-0-	454	1	9661	2	N	49	46	1			180
							54	9									
07	11408	X	10284	-0-	-1124	-0-	458	1	9761	2	N	59					239
							65	9									
08	11408	X	9141	-0-	-2267	-0-	334	1	8765	2	N	38	228	1			49
							42	9									
09	10410	X	9046	-0-	-1364	-0-	406	1	8567	2	N	66					115
							73	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	5251	-0-	-209	-0-	219	1	5019	2	N	12					83
							13	9									
05	5642	X	5116	-0-	-526	-0-	223	1	4886	2	N	6	8	1			81
							7	9									
06	5460	X	4890	-0-	-570	-0-	219	1	4668	2	N	3	11	1			73
							3	9									
07	5642	X	5248	-0-	-394	-0-	234	1	4996	2	N	16					89
							18	9									
08	5642	X	4716	-0-	-926	-0-	173	1	4539	2	N	4	10	1			83
							4	9									
09	5250	X	4085	-0-	-1165	-0-	185	1	3890	2	N	9					92
							10	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15720	X	14544	-0-	-1176	-0-	607	1	13930	2	N	6					71
							7	9									
05	16244	X	14583	-0-	-1661	-0-	635	1	13945	2	N	3	2	1			72
							3	9									
06	15720	X	14586	-0-	-1134	-0-	654	1	13925	2	N	6	3	1			75
							7	9									
07	14415	X	13369	-0-	-1046	-0-	599	1	12764	2	N	5					80
							6	9									
08	14415	X	13995	-0-	-420	-0-	514	1	13479	2	N	2	2	1			80
							2	9									
09	13950	X	12975	-0-	-975	-0-	587	1	12380	2	N	7					87
							8	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					64
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					64
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					64
07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					64
08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					64
09	30	N	25	-0-	-5	-0-	25	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2920	N	2920	-0-	-0-	-0-	2185	3	735	9	Y	668	531	1			200
05	3053	X	3053	-0-	-0-	-0-	2286	3	767	9	Y	697	881	1			16
06	2971	X	2971	-0-	-0-	-0-	2265	3	706	9	Y	642	532	1			126
07	2752	X	2752	-0-	-0-	-0-	2268	3	484	9	Y	440	518	1			48
08	2713	X	2713	-0-	-0-	-0-	2243	3	470	9	Y	427	322	1			153
*09	2519	X	2519	-0-	-0-	-0-	2133	3	386	9	Y	351	504	1			-0-

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	168	3	7	9	Y	6	4	1			23
05	186	N	184	-0-	-2	-0-	177	3	7	9	Y	6	7	1			22
06	270	N	182	-0-	-88	-0-	176	3	6	9	Y	5	5	1			22
07	187	N	187	-0-	-0-	-0-	183	3	4	9	Y	4	4	1			22
08	189	N	189	-0-	-0-	-0-	185	3	4	9	Y	4	3	1			23
*09	204	N	204	-0-	-0-	-0-	201	3	3	9	Y	3	8	1			18

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					12
05	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					12
06	1620	N	1203	-0-	-417	-0-	1201	2	2	9	N	2					14
07	1736	N	405	-0-	-1331	-0-	405	2			N	-0-					14
08	1736	N	130	-0-	-1606	-0-	130	2			N	-0-					14
09	1200	N	47	-0-	-1153	-0-	47	2			N	-0-					14

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	#	29	-0-	-331	-0-	29	2			N	-0-					83
05	837	R	837	-0-	-0-	-0-	837	2			N	-0-					83
06	736	R	736	-0-	-0-	-0-	736	2			N	-0-					83
07	662	R	662	-0-	-0-	-0-	662	2			N	-0-					83
08	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					83
09	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	#	679	-0-	-41	-0-	667	2	12	9	N	11					130
05	744	#	694	-0-	-50	-0-	683	2	11	9	N	10					140
06	690	#	667	-0-	-23	-0-	657	2	10	9	N	9					149
07	713	#	686	-0-	-27	-0-	675	2	11	9	N	10					159
08	713	#	678	-0-	-35	-0-	669	2	9	9	N	8					167
09	690	#	654	-0-	-36	-0-	641	2	13	9	N	12					179

MEADCO PROPERTIES 556500
U.T. 39 "A" WELL #: 1 RRCID -> 103604 COMPL. DATE 07/24/1984 TOTAL DEPTH 7135 PERF. 6855 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2013 - PLUGGED 07-17-2013

U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	33	-0-	-177	-0-	33	2			Y	-0-					40
05	186	#	15	-0-	-171	-0-	15	2			Y	-0-					40
06	150	#	4	-0-	-146	-0-	4	2			Y	-0-					40
07	93	#	9	-0-	-84	-0-	9	2			Y	-0-					40
08	62	#	10	-0-	-52	-0-	10	2			Y	-0-					40
09	30	#	8	-0-	-22	-0-	8	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	272	-0-	-28	-0-	272	2			Y	-0-					120
05	310	#	258	-0-	-52	-0-	258	2			Y	-0-					120
06	270	#	258	-0-	-12	-0-	258	2			Y	-0-					120
07	279	#	257	-0-	-22	-0-	257	2			Y	-0-					120
08	279	#	264	-0-	-15	-0-	264	2			Y	-0-					120
09	270	#	248	-0-	-22	-0-	248	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	R	279	-0-	-0-	-0-	279	2			N	-0-					89
05	290	R	290	-0-	-0-	-0-	290	2			N	-0-					89
06	278	R	278	-0-	-0-	-0-	278	2			N	-0-					89
07	279	R	279	-0-	-0-	-0-	279	2			N	-0-					89
08	280	R	280	-0-	-0-	-0-	280	2			N	-0-					89
09	270	#	268	-0-	-2	-0-	268	2			N	-0-					89

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	17	-0-	-13	-0-	17	2			N	-0-					102
05	31	#	20	-0-	-11	-0-	20	2			N	-0-					102
06	30	#	14	-0-	-16	-0-	14	2			N	-0-					102
07	31	#	15	-0-	-16	-0-	15	2			N	-0-					102
08	31	#	19	-0-	-12	-0-	19	2			N	-0-					102
09	30	#	19	-0-	-11	-0-	19	2			N	-0-					102

U.T. 39 "A" WELL #: 2 RRCID -> 189606 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6850 - 6955

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/25/2013 - PLUGGED 07-25-2013

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

04	510	#	433	-0-	-77	-0-	433	2			N	-0-					130
05	527	#	393	-0-	-134	-0-	393	2			N	-0-					130
06	450	#	296	-0-	-154	-0-	296	2			N	-0-					130
07	465	#	293	-0-	-172	-0-	293	2			N	-0-					130
08	465	#	247	-0-	-218	-0-	247	2			N	-0-					130
09	420	#	283	-0-	-137	-0-	283	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

04	600	#	460	-0-	-140	-0-	460	3			N	-0-					-0-
05	620	#	142	-0-	-478	-0-	142	3			N	-0-					-0-
06	600	#	351	-0-	-249	-0-	351	3			N	-0-					-0-
07	589	#	503	-0-	-86	-0-	503	3			N	-0-					-0-
08	558	#	492	-0-	-66	-0-	492	3			N	-0-					-0-
*09	514	R	514	-0-	-0-	-0-	514	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

04	690	#	396	-0-	-294	-0-	396	3			N	-0-					-0-
05	713	#	381	-0-	-332	-0-	381	3			N	-0-					-0-
06	600	#	374	-0-	-226	-0-	374	3			N	-0-					-0-
07	496	#	372	-0-	-124	-0-	372	3			N	-0-					-0-
08	434	#	204	-0-	-230	-0-	204	3			N	-0-					-0-
09	390	#	184	-0-	-206	-0-	184	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

04	804	R	804	-0-	-0-	-0-	801	3	3	9	N	3					110
05	866	R	866	-0-	-0-	-0-	863	3	3	9	N	3					113
06	840	R	840	-0-	-0-	-0-	840	3			N	-0-					113
07	837	#	642	-0-	-195	-0-	641	3	1	9	N	1					114
08	871	R	871	-0-	-0-	-0-	871	3			N	-0-					114
*09	850	R	850	-0-	-0-	-0-	849	3	1	9	N	1					115

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	#	744	-0-	-36	-0-	729	3	15	9	N	14					75
05	806	#	750	-0-	-56	-0-	746	3	4	9	N	4					79
06	870	#	721	-0-	-149	-0-	721	3			N	-0-					79
07	899	#	758	-0-	-141	-0-	738	3	20	9	N	18					97
08	899	#	607	-0-	-292	-0-	606	3	1	9	N	1					98
09	750	#	598	-0-	-152	-0-	598	3			N	-0-					98

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	R	67	-0-	-0-	-0-	67	3			N	-0-					29
05	63	R	63	-0-	-0-	-0-	57	3	6	9	N	5					34
06	238	R	238	-0-	-0-	-0-	199	3	39	9	N	35	2	8			67
07	220	R	220	-0-	-0-	-0-	194	3	26	9	N	24					91
08	206	R	206	-0-	-0-	-0-	172	3	34	9	N	31					122
09	240	#	232	-0-	-8	-0-	219	3	13	9	N	12	3	8			131

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	#	324	-0-	-66	-0-	324	3			N	-0-					66
05	403	#	339	-0-	-64	-0-	330	3	9	9	N	8					74
06	360	#	281	-0-	-79	-0-	273	3	8	9	N	7					81
07	372	#	339	-0-	-33	-0-	333	3	6	9	N	5					86
08	372	#	319	-0-	-53	-0-	315	3	4	9	N	4	2	8			88
09	330	#	298	-0-	-32	-0-	297	3	1	9	N	1					89

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	#	56	-0-	-94	-0-	56	3			N	-0-					-0-
05	155	#	69	-0-	-86	-0-	69	3			N	-0-					-0-
06	150	#	86	-0-	-64	-0-	86	3			N	-0-					-0-
07	155	#	87	-0-	-68	-0-	87	3			N	-0-					-0-
08	247	R	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*09	146	R	146	-0-	-0-	-0-	146	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	#	1104	-0-	-96	-0-	1084	3	20	9	N	18					195
05	1240	#	1202	-0-	-38	-0-	1187	3	15	9	N	14					209
06	1200	#	1191	-0-	-9	-0-	1191	3			N	-0-					209
07	1240	#	414	-0-	-826	-0-	414	3			N	-0-	173	1			36
08	1447	R	1447	-0-	-0-	-0-	1447	3			N	-0-					36
*09	1255	R	1255	-0-	-0-	-0-	1244	3	11	9	N	10					46

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	#	2745	-0-	-15	-0-	2745	3			N	-0-					-0-
05	2852	#	2739	-0-	-113	-0-	2739	3			N	-0-					-0-
06	2554	R	2554	-0-	-0-	-0-	2552	3	2	9	N	2	2	8			-0-
07	2852	#	2557	-0-	-295	-0-	2557	3			N	-0-					-0-
08	2852	#	2510	-0-	-342	-0-	2510	3			N	-0-					-0-
09	2760	#	2540	-0-	-220	-0-	2537	3	3	9	N	3	3	8			-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO -16- WELL #: 3 RRCID -> 128314 COMPL. DATE 09/06/1988 TOTAL DEPTH 6500 PERF. 6334 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2014 - PLUGGED 07/23/14

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

04	180	#	165	-0-	-15	-0-	84	1	81	3	N	-0-					-0-
05	186	#	174	-0-	-12	-0-	87	1	87	3	N	-0-					-0-
06	180	#	170	-0-	-10	-0-	84	1	86	3	N	-0-					-0-
07	186	#	176	-0-	-10	-0-	87	1	89	3	N	-0-					-0-
08	214	R	214	-0-	-0-	-0-	87	1	123	3	N	4	4	3			-0-
							4	9									
*09	196	R	196	-0-	-0-	-0-	84	1	112	3	N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

04	1320	#	1188	-0-	-132	-0-	84	1	1102	3	N	2					129
							2	9									
05	1364	#	1182	-0-	-182	-0-	87	1	1094	3	N	1					130
							1	9									
06	1260	#	1242	-0-	-18	-0-	84	1	1157	3	N	1					131
							1	9									
07	1302	#	1266	-0-	-36	-0-	87	1	1177	3	N	2					133
							2	9									
08	1302	#	1163	-0-	-139	-0-	87	1	1076	3	N	-0-					133
09	1230	#	1200	-0-	-30	-0-	84	1	1115	3	N	1					134
							1	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

04	2220	#	1793	-0-	-427	-0-	84	1	1706	3	N	3					114
							3	9									
05	2046	#	1895	-0-	-151	-0-	87	1	1805	3	N	3					117
							3	9									
06	1971	R	1971	-0-	-0-	-0-	84	1	1881	3	N	5					122
							6	9									
07	1970	R	1970	-0-	-0-	-0-	87	1	1881	3	N	2					124
							2	9									
08	1953	#	1771	-0-	-182	-0-	87	1	1683	3	N	1					125
							1	9									
09	1980	#	1875	-0-	-105	-0-	84	1	1782	3	N	8	3	8			130
							9	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

04	1440	#	1020	-0-	-420	-0-	84	1	930	3	N	5					181
							6	9									
05	1488	#	1108	-0-	-380	-0-	87	1	1015	3	N	5					186
							6	9									
06	1410	#	1225	-0-	-185	-0-	84	1	1135	3	N	5	1	8			190
							6	9									
07	1395	#	1256	-0-	-139	-0-	87	1	1163	3	N	5	1	8			194
							6	9									
08	1385	R	1385	-0-	-0-	-0-	87	1	1292	3	N	5	1	8			198
							6	9									
*09	1350	R	1350	-0-	-0-	-0-	84	1	1262	3	N	4					202
							4	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	#	1851	-0-	-279	-0-	1633	3	218	9	N	198	175	1			134
05	2139	#	1776	-0-	-363	-0-	1554	3	222	9	N	202	171	1			165
06	2070	#	1550	-0-	-520	-0-	1339	3	211	9	N	192	177	1			180
07	2077	#	1906	-0-	-171	-0-	1707	3	199	9	N	181	176	1			185
08	2077	#	1909	-0-	-168	-0-	1694	3	215	9	N	195	176	1			204
09	1860	#	NO RPT	-0-	-1860	-0-					N	NO RPT					204

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCM & ASSOCIATES, INC. 040196
SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

*04	0	A	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2014 - P&A 04/11/14

BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

04	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					78
05	1153	N	1153	-0-	-0-	-0-	1110	2	43	9	N	39					117
06	1050	N	1050	-0-	-0-	-0-	1040	2	10	9	N	9					126
*07	1107	N	1107	-0-	-0-	-0-	1098	2	9	9	N	8					134
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					134
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

04	2195	N	2195	-0-	-0-	-0-	2132	2	63	9	N	57					125
05	2342	N	2342	-0-	-0-	-0-	2273	2	69	9	N	63	160	1			28
06	2116	N	2116	-0-	-0-	-0-	2098	2	18	9	N	16					44
*07	2225	N	2225	-0-	-0-	-0-	2210	2	15	9	N	14					58
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					58
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
06	750	N	720	-0-	-30	-0-	720	3			N	-0-					-0-
07	744	N	508	-0-	-236	-0-	508	3			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

04	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
05	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
06	1410	N	1339	-0-	-71	-0-	1339	3			N	-0-					-0-
07	1581	N	1126	-0-	-455	-0-	1126	3			N	-0-					-0-
08	1581	N	1225	-0-	-356	-0-	1225	3			N	-0-					-0-
09	1350	N	1181	-0-	-169	-0-	1181	3			N	-0-					-0-

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	276	3	3	9	N	3					55
*05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					55
*06	310	N	310	-0-	-0-	-0-	302	3	8	9	N	7					62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					89
05	682	N	557	-0-	-125	-0-	556	2	1	9	N	1					90
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					90
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					90
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					90
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
05	1860	N	1484	-0-	-376	-0-	1484	2			N	-0-					-0-
06	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
07	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	964	N	964	-0-	-0-	-0-	76	1	888	2	N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	85	1	825	2	N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	84	1	821	2	N	-0-					-0-
07	899	N	865	-0-	-34	-0-	82	1	783	2	N	-0-					-0-
08	899	N	760	-0-	-139	-0-	74	1	686	2	N	-0-					-0-
09	870	N	745	-0-	-125	-0-	71	1	674	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1077	-0-	-3	-0-	85	1	992	2	N	-0-					-0-
05	1147	N	1092	-0-	-55	-0-	102	1	990	2	N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	98	1	953	2	N	-0-					-0-
07	1116	N	1025	-0-	-91	-0-	98	1	927	2	N	-0-					-0-
08	1085	N	1029	-0-	-56	-0-	100	1	929	2	N	-0-					-0-
09	1050	N	1042	-0-	-8	-0-	99	1	943	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1307	-0-	-13	-0-	103	1	1204	2	N	-0-					-0-
05	1364	N	1259	-0-	-105	-0-	117	1	1142	2	N	-0-					-0-
06	1224	N	1224	-0-	-0-	-0-	114	1	1110	2	N	-0-					-0-
07	1364	N	1215	-0-	-149	-0-	116	1	1099	2	N	-0-					-0-
08	1271	N	1130	-0-	-141	-0-	110	1	1020	2	N	-0-					-0-
09	1230	N	1103	-0-	-127	-0-	105	1	998	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1224	N	1224	-0-	-0-	-0-	96	1	1128	2	N	-0-					-0-
05	1240	N	1238	-0-	-2	-0-	115	1	1123	2	N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	111	1	1082	2	N	-0-					-0-
07	1240	N	1228	-0-	-12	-0-	118	1	1110	2	N	-0-					-0-
08	1240	N	1234	-0-	-6	-0-	120	1	1114	2	N	-0-					-0-
*09	1324	N	1324	-0-	-0-	-0-	126	1	1198	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1189	-0-	-11	-0-	93	1	1096	2	N	-0-					18
05	1255	N	1255	-0-	-0-	-0-	117	1	1138	2	N	-0-					18
06	1209	N	1209	-0-	-0-	-0-	112	1	1097	2	N	-0-					18
07	1244	N	1244	-0-	-0-	-0-	120	1	1124	2	N	-0-					18
08	1269	N	1269	-0-	-0-	-0-	123	1	1146	2	N	-0-					18
*09	1232	N	1232	-0-	-0-	-0-	118	1	1114	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	865	-0-	-35	-0-	68	1	797	2	N	-0-					-0-
05	930	N	901	-0-	-29	-0-	84	1	817	2	N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	82	1	797	2	N	-0-					-0-
07	899	N	893	-0-	-6	-0-	86	1	807	2	N	-0-					-0-
08	899	N	862	-0-	-37	-0-	84	1	778	2	N	-0-					-0-
09	870	N	853	-0-	-17	-0-	82	1	771	2	N	-0-					-0-

STANOLIND OPERATING LLC 813995
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	544	-0-	-56	-0-	31	1	513	3	N	-0-					-0-
05	651	N	551	-0-	-100	-0-	32	1	519	3	N	-0-					-0-
06	570	N	522	-0-	-48	-0-	32	1	490	3	N	-0-					-0-
07	558	N	528	-0-	-30	-0-	32	1	496	3	N	-0-					-0-
08	558	N	512	-0-	-46	-0-	35	1	477	3	N	-0-					-0-
09	510	N	496	-0-	-14	-0-	31	1	465	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	R	295	-0-	-0-	-0-	295	3			N	-0-					25
05	248	#	198	-0-	-50	-0-	198	3			N	-0-					25
06	557	R	557	-0-	-0-	-0-	557	3			N	-0-					25
07	533	R	533	-0-	-0-	-0-	533	3			N	-0-					25
08	608	R	608	-0-	-0-	-0-	608	3			N	-0-					25
09	570	#	546	-0-	-24	-0-	546	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

04	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-						7
05	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-						7
06	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-						7
07	931	N	931	-0-	-0-	-0-	931	2			N	-0-						7
*08	1106	N	1106	-0-	-0-	-0-	1097	2	9	9	N	8						15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT						15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

04	720	#	461	-0-	-259	-0-	452	2	9	9	Y	8						76
05	744	#	576	-0-	-168	-0-	566	2	10	9	Y	9	60	1				25
06	600	#	468	-0-	-132	-0-	460	2	8	9	Y	7						32
07	620	#	325	-0-	-295	-0-	312	2	13	9	Y	12						44
08	603	R	603	-0-	-0-	-0-	590	2	13	9	Y	12						56
*09	573	R	573	-0-	-0-	-0-	562	2	11	9	Y	10						66

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

04	870	#	805	-0-	-65	-0-	805	3			N	-0-						-0-
05	899	#	810	-0-	-89	-0-	810	3			N	-0-						-0-
06	870	#	496	-0-	-374	-0-	496	3			N	-0-						-0-
07	868	#	822	-0-	-46	-0-	822	3			N	-0-						-0-
08	868	#	785	-0-	-83	-0-	785	3			N	-0-						-0-
09	810	#	789	-0-	-21	-0-	789	3			N	-0-						-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	#	1766	-0-	-244	-0-	1734	3	32	9	N	29					101
05	2077	#	1662	-0-	-415	-0-	1650	3	12	9	N	11					112
06	2010	#	1788	-0-	-222	-0-	1758	3	30	9	N	27					139
07	2113	R	2113	-0-	-0-	-0-	2055	3	58	9	N	53					192
08	1829	#	1807	-0-	-22	-0-	1778	3	29	9	N	26	187	1			31
09	1800	#	1598	-0-	-202	-0-	1578	3	20	9	N	18					49

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10620	#	-0-	-0-	-10620	-0-					N	-0-					7
05	7812	#	-0-	-0-	-7812	-0-					N	-0-					7
06	0	#	-0-	-0-	-0-	-0-					N	-0-					7
07	0	#	-0-	-0-	-0-	-0-					N	-0-					7
08	0	#	-0-	-0-	-0-	-0-					N	-0-					7
09	0	#	-0-	-0-	-0-	-0-					N	91	78	1			20

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6780	#	5550	-0-	-1230	-0-	5504	2	46	9	Y	42					266
05	7006	#	5308	-0-	-1698	-0-	5247	2	61	9	Y	55	184	1			137
06	6300	#	4779	-0-	-1521	-0-	4718	2	61	9	Y	55					192
07	6355	#	4916	-0-	-1439	-0-	4870	2	46	9	Y	42					234
08	6107	#	4653	-0-	-1454	-0-	4636	2	17	9	Y	15					249
09	5550	#	4207	-0-	-1343	-0-	4163	2	44	9	Y	40	189	1			100

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
05	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
06	2310	N	1341	-0-	-969	-0-	1341	2			N	-0-					-0-
07	2449	N	2140	-0-	-309	-0-	2140	2			N	-0-					-0-
08	2449	N	2277	-0-	-172	-0-	2277	2			N	-0-					-0-
*09	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	928	-0-	-962	-0-	925	2	3	9	N	3					69
05	1767	N	1333	-0-	-434	-0-	1330	2	3	9	N	3					72
06	1080	N	789	-0-	-291	-0-	786	2	3	9	N	3					75
07	2406	N	2406	-0-	-0-	-0-	2400	2	6	9	N	5					80
08	2655	N	2655	-0-	-0-	-0-	2649	2	6	9	N	5					85
*09	2546	N	2546	-0-	-0-	-0-	2540	2	6	9	N	5					90

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	141	-0-	-159	-0-	140	2	1	9	N	1					265
05	279	N	181	-0-	-98	-0-	180	2	1	9	N	1					266
06	150	N	71	-0-	-79	-0-	70	2	1	9	N	1					267
07	198	N	198	-0-	-0-	-0-	196	2	2	9	N	2					269
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					269
*09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					97
05	310	N	292	-0-	-18	-0-	292	2			N	-0-					97
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					97
07	310	N	269	-0-	-41	-0-	269	2			N	-0-					97
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					97
09	300	N	268	-0-	-32	-0-	268	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	450	N	332	-0-	-118	-0-	332	2			N	-0-					-0-
07	403	N	295	-0-	-108	-0-	295	2			N	-0-					-0-
08	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	992	N	893	-0-	-99	-0-	893	2			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
05	589	N	579	-0-	-10	-0-	579	2			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	682	N	546	-0-	-136	-0-	546	2			N	-0-					-0-
08	651	N	501	-0-	-150	-0-	501	2			N	-0-					-0-
09	540	N	447	-0-	-93	-0-	447	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
07	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	300	N	103	-0-	-197	-0-	103	3			N	-0-					-0-
07	310	N	95	-0-	-215	-0-	95	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	120					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	120					Y	-0-					-0-
06	100	N	-0-	-0-	-100	20					Y	-0-					-0-
07	20	N	-0-	-0-	-20	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		742	-0-	742	2730	742	3			Y	-0-					-0-
05	DLQ G-10		763	-0-	763	3493	763	3			Y	-0-					-0-
06	100	N	591	-0-	491	3984	591	3			Y	-0-					-0-
07	3100	N	610	-0-	-2490	1494	610	3			Y	-0-					-0-
08	2191	N	697	-0-	-1494	-0-	697	3			Y	-0-					-0-
*09	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CAZA OPERATING, LLC 140624
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		2951	-0-	2951	11491	2951	3			N	-0-					-0-
05	2800	N	3172	-0-	372	11863	3172	3			N	-0-					-0-
06	3000	N	2936	-0-	-64	11799	2936	3			N	-0-					-0-
07	3100	N	2761	-0-	-339	11460	2761	3			N	-0-					-0-
08	14168	X	2708	-0-	-11460	-0-	2708	3			N	-0-					-0-
09	2910	X	2446	-0-	-464	-0-	2446	3			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					191
05	1178	N	647	-0-	-531	-0-	647	2			N	-0-					191
06	810	N	648	-0-	-162	-0-	648	2			N	-0-					191
07	1147	N	826	-0-	-321	-0-	826	2			N	-0-					191
08	651	N	499	-0-	-152	-0-	499	2			N	-0-					191
*09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					102
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					102
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					102
07	186	N	97	-0-	-89	-0-	97	2			N	-0-					102
08	186	N	93	-0-	-93	-0-	93	2			N	-0-					102
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					145
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					145
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					145
07	62	N	19	-0-	-43	-0-	19	2			N	-0-					145
08	62	N	18	-0-	-44	-0-	18	2			N	-0-					145
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					200
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					200
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					200
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					200
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					200
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					200

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
08	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	625	-0-	-5	-0-	625	2			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
06	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
07	651	N	501	-0-	-150	-0-	501	2			N	-0-					-0-
08	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
*09	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
09	330	N	197	-0-	-133	-0-	197	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
09	390	N	302	-0-	-88	-0-	302	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3108	-0-	108	108	3108	2			N	-0-					-0-
05	3100	N	3086	-0-	-14	94	3086	2			N	-0-					-0-
06	3000	N	3010	-0-	10	104	3010	2			N	-0-					-0-
07	3052	X	2948	-0-	-104	-0-	2948	2			N	-0-					-0-
08	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
09	2370	X	350	-0-	-2020	-0-	350	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16716	X	4193	-0-	-12523	-0-	4193	2			N	-0-					-0-
05	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-					-0-
06	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
07	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					-0-
08	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					-0-
09	4320	X	4145	-0-	-175	-0-	4145	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	168	-0-	-582	-0-	168	2			N	-0-					-0-
05	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	620	N	404	-0-	-216	-0-	404	2			N	-0-					-0-
*09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1301	-0-	-19	-0-	1301	2			N	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
06	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
07	1333	N	1274	-0-	-59	-0-	1274	2			N	-0-					-0-
08	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					-0-
09	1350	N	1236	-0-	-114	-0-	1236	2			N	-0-					-0-

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1404	N	1404	-0-	-0-	-0-	52	1	1352	2	N	-0-					58
05	1240	N	1197	-0-	-43	-0-	44	1	1153	2	N	-0-					58
06	1421	N	1421	-0-	-0-	-0-	54	1	1367	2	N	-0-					58
07	1585	N	1585	-0-	-0-	-0-	60	1	1525	2	N	-0-					58
08	1347	N	1347	-0-	-0-	-0-	51	1	1296	2	N	-0-					58
*09	1435	N	1435	-0-	-0-	-0-	50	1	1264	2	N	110					168
							121	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	15	1	385	2	N	-0-					123
05	711	N	711	-0-	-0-	-0-	25	1	686	2	N	-0-					123
06	780	N	361	-0-	-419	-0-	13	1	348	2	N	-0-					123
07	403	N	140	-0-	-263	-0-	5	1	135	2	N	-0-					123
08	713	N	261	-0-	-452	-0-	10	1	251	2	N	-0-					123
09	360	N	288	-0-	-72	-0-	11	1	277	2	N	-0-					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*07	1		1	-0-	-0-	-0-	1	2			N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					7
05	62	N	-0-	-0-	-62	-0-					N	-0-					7
06	30	N	-0-	-0-	-30	-0-					N	-0-					7
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	401	-0-	-19	-0-	15	1	386	2	N	-0-					46
05	403	N	370	-0-	-33	-0-	14	1	356	2	N	-0-					46
06	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					46
07	403	N	339	-0-	-64	-0-	13	1	324	2	N	2	2	8			46
							2	9									
08	469	N	469	-0-	-0-	-0-	18	1	449	2	N	2	2	8			46
							2	9									
*09	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					46

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	143	-0-	-97	-0-	5	1	138	2	N	-0-					7
05	248	N	130	-0-	-118	-0-	5	1	125	2	N	-0-					7
06	184	N	184	-0-	-0-	-0-	7	1	177	2	N	-0-					7
07	155	N	153	-0-	-2	-0-	6	1	147	2	N	-0-					7
08	166	N	166	-0-	-0-	-0-	6	1	160	2	N	-0-					7
*09	188	N	188	-0-	-0-	-0-	7	1	181	2	N	-0-					7

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	148	N	148	-0-	-0-	-0-	5	1	143	2	N	-0-					-0-
05	124	N	97	-0-	-27	-0-	4	1	93	2	N	-0-					-0-
06	120	N	74	-0-	-46	-0-	3	1	71	2	N	-0-					-0-
07	155	N	95	-0-	-60	-0-	4	1	91	2	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	4	1	117	2	N	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	5	1	128	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*07	1		2	-0-	1	1	2	2			N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					3

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	7	1	108	3	Y	-0-					-0-
05	124	N	75	-0-	-49	-0-	4	1	71	3	Y	-0-					-0-
06	150	N	85	-0-	-65	-0-	5	1	80	3	Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 1 RRCID -> 051821 COMPL. DATE 09/01/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/07/2014 - PLUGGED 08/07/14

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	56	-0-	-34	-0-	3	1	53	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
07	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
08	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
09	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
05	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
06	180	N	8	-0-	-172	-0-	8	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	243	-0-	-87	-0-	24	1	219	3	Y	-0-					2
05	338	N	338	-0-	-0-	-0-	33	1	304	3	Y	1	2	1			1
							1	9									
06	391	N	391	-0-	-0-	-0-	36	1	354	3	Y	1					2
							1	9									
07	350	N	350	-0-	-0-	-0-	32	1	318	3	Y	-0-					2
08	341	N	261	-0-	-80	-0-	12	1	249	3	Y	-0-	2	1			-0-
09	360	N	278	-0-	-82	-0-	12	1	265	3	Y	1					1
							1	9									

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

04	98	N	98	-0-	-0-	-0-	5	1	92	3	Y	1	1	1			-0-
							1	9									
05	95	N	95	-0-	-0-	-0-	4	1	90	3	Y	1	1	1			-0-
							1	9									
06	90	N	87	-0-	-3	-0-	4	1	83	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	4	1	81	3	Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

04	271	N	271	-0-	-0-	-0-	17	1	252	3	Y	2	2	1			1
							2	9									
05	204	N	204	-0-	-0-	-0-	13	1	189	3	Y	2	2	1			1
							2	9									
06	188	N	188	-0-	-0-	-0-	13	1	174	3	Y	1	1	1			1
							1	9									
07	279	N	154	-0-	-125	-0-	11	1	143	3	Y	-0-					1
08	217	N	147	-0-	-70	-0-	8	1	137	3	Y	2	1	1	1	8	1
							2	9									
09	180	N	131	-0-	-49	-0-	7	1	123	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 49 WELL #: 1 RRCID -> 052972 COMPL. DATE 07/12/1971 TOTAL DEPTH 6023 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2014 - PLUGGED 07/17/14

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

04	528	N	528	-0-	-0-	-0-	41	1	487	3	Y	-0-					-0-
05	587	N	587	-0-	-0-	-0-	50	1	537	3	Y	-0-					-0-
06	522	N	522	-0-	-0-	-0-	46	1	476	3	Y	-0-					-0-
07	558	N	519	-0-	-39	-0-	43	1	476	3	Y	-0-					-0-
08	589	N	461	-0-	-128	-0-	39	1	422	3	Y	-0-					-0-
09	510	N	434	-0-	-76	-0-	33	1	401	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

04	180	N	165	-0-	-15	-0-	13	1	152	3	Y	-0-					-0-
05	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	13	1	135	3	Y	-0-					-0-
07	186	N	145	-0-	-41	-0-	12	1	133	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	12	1	128	3	Y	-0-					-0-
09	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 1 RRCID -> 052977 COMPL. DATE 07/12/1971 TOTAL DEPTH 6020 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/16/2014 - PLUGGED 07/16/14

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

04	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	14	1	247	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	13	1	228	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

04	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
05	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

04	330	N	329	-0-	-1	-0-	25	1	304	3	N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	27	1	322	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	32	1	309	3	N	-0-					-0-
08	341	N	270	-0-	-71	-0-	23	1	247	3	N	-0-					-0-
*09	351	N	351	-0-	-0-	-0-	30	1	321	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

04	180	N	170	-0-	-10	-0-	8 1	1 9	161	3	Y	1					2
05	164	N	164	-0-	-0-	-0-	8 1	1 9	155	3	Y	1	2	1			1
06	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					1
07	186	N	167	-0-	-19	-0-	9	1	158	3	Y	-0-					1
08	166	N	166	-0-	-0-	-0-	9 1	1 9	156	3	Y	1					2
*09	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-	2	1			-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

04	448	N	448	-0-	-0-	-0-	44 1	1 9	403	3	Y	1					3
05	434	N	414	-0-	-20	-0-	40 1	1 9	373	3	Y	1	3	1			1
06	387	N	387	-0-	-0-	-0-	36 1	1 9	350	3	Y	1					2
07	465	N	382	-0-	-83	-0-	34	1	348	3	Y	-0-					2
08	403	N	322	-0-	-81	-0-	15 1	1 9	306	3	Y	1	3	1			-0-
09	390	N	336	-0-	-54	-0-	15 2	1 9	319	3	Y	2					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-	-0-	-0-	57	1	553	3	Y	5	5	8			-0-
							6	9									
05	682	N	670	-0-	-12	-0-	63	1	607	3	Y	-0-					-0-
06	699	N	699	-0-	-0-	-0-	67	1	625	3	Y	6	6	8			-0-
							7	9									
07	701	N	701	-0-	-0-	-0-	69	1	632	3	Y	-0-					-0-
08	702	N	702	-0-	-0-	-0-	70	1	625	3	Y	6	6	8			-0-
							7	9									
09	690	N	683	-0-	-7	-0-	70	1	613	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	15	1	149	3	Y	1	1	8			-0-
							1	9									
05	170	N	170	-0-	-0-	-0-	16	1	154	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	8	1	72	3	Y	1	1	8			-0-
							1	9									
07	186	N	72	-0-	-114	-0-	7	1	65	3	Y	-0-					-0-
08	155	N	91	-0-	-64	-0-	9	1	81	3	Y	1	1	8			-0-
							1	9									
09	90	N	79	-0-	-11	-0-	8	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

04	210	N	202	-0-	-8	-0-	16	1	186	3	N	-0-					-0-
05	217	N	170	-0-	-47	-0-	15	1	155	3	N	-0-					-0-
06	180	N	151	-0-	-29	-0-	13	1	138	3	N	-0-					-0-
07	217	N	168	-0-	-49	-0-	14	1	154	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	15	1	159	3	N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

04	288	N	288	-0-	-0-	-0-	83	1	205	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	98	1	321	3	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	120	1	541	3	N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	114	1	477	3	N	1	1	8			-0-
							1	9									
08	537	N	537	-0-	-0-	-0-	110	1	426	3	N	1	1	8			-0-
							1	9									
*09	548	N	548	-0-	-0-	-0-	103	1	445	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

04	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	18	1	188	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	17	1	192	3	N	-0-					-0-
08	217	N	204	-0-	-13	-0-	17	1	187	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	15	1	182	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	26	1	304	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	28	1	299	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	27	1	285	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	27	1	296	3	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	27	1	289	3	N	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	24	1	283	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	283	-0-	-17	-0-	30	1	252	3	Y	1	3	1			2
							1	9									
05	310	N	190	-0-	-120	-0-	20	1	170	3	Y	-0-					2
06	240	N	197	-0-	-43	-0-	21	1	176	3	Y	-0-					2
07	279	N	193	-0-	-86	-0-	17	1	176	3	Y	-0-					2
08	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					2
*09	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					2

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	14	1	139	3	Y	1	1	8			-0-
							1	9									
05	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	13	1	126	3	Y	1	1	8			-0-
							1	9									
07	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	14	1	125	3	Y	1	1	8			-0-
							1	9									
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 2 RRCID -> 055167 COMPL. DATE 05/03/1973 TOTAL DEPTH 6265 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/25/2014 - P&A 06/25/14

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

04	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

04	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	7	1	74	3	Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	7	1	73	3	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

04	120	N	110	-0-	-10	-0-	5	1	104	3	Y	1	1	1			-0-
							1	9									
05	124	N	110	-0-	-14	-0-	5	1	104	3	Y	1	1	1			-0-
							1	9									
06	120	N	104	-0-	-16	-0-	5	1	99	3	Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	5	1	102	3	Y	-0-					-0-
08	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 2 RRCID -> 055487 COMPL. DATE 06/14/1973 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2014 - PLUGGED 08/06/14

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

04	750	N	513	-0-	-237	-0-	44	1	469	3	Y	-0-					6
05	682	N	641	-0-	-41	-0-	55	1	586	3	Y	-0-					6
06	637	N	637	-0-	-0-	-0-	59	1	578	3	Y	-0-					6
07	622	N	622	-0-	-0-	-0-	58	1	564	3	Y	-0-					6
08	651	N	591	-0-	-60	-0-	59	1	532	3	Y	-0-					6
09	630	N	615	-0-	-15	-0-	57	1	558	3	Y	-0-					6

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

04	1187	N	1187	-0-	-0-	-0-	102	1	1085	3	Y	-0-					4
05	527	N	201	-0-	-326	-0-	17	1	184	3	Y	-0-					4
06	660	N	160	-0-	-500	-0-	15	1	145	3	Y	-0-					4
07	1240	N	992	-0-	-248	-0-	92	1	900	3	Y	-0-					4
08	1365	N	1365	-0-	-0-	-0-	137	1	1228	3	Y	-0-					4
*09	978	N	978	-0-	-0-	-0-	91	1	887	3	Y	-0-					4

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

04	660	N	626	-0-	-34	-0-	626	3			Y	-0-					1
05	682	N	617	-0-	-65	-0-	617	3			Y	-0-					1
06	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					1
07	651	N	502	-0-	-149	-0-	502	3			Y	-0-					1
08	620	N	12	-0-	-608	-0-	12	3			Y	-0-					1
09	570	N	22	-0-	-548	-0-	22	3			Y	-0-					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					1
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					1
07	31	N	13	-0-	-18	-0-	13	3			Y	-0-					1
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					1
*09	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	222	-0-	-78	-0-	222	3			Y	-0-					1
05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					1
06	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					1
07	217	N	204	-0-	-13	-0-	204	3			Y	-0-					1
08	248	N	228	-0-	-20	-0-	228	3			Y	-0-					1
*09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

04	443	N	443	-0-	-0-	-0-	23	1	417	2	Y	3	2	1			3
							3	9									
05	496	N	456	-0-	-40	-0-	24	1	430	2	Y	2	4	1			1
							2	9									
06	450	N	426	-0-	-24	-0-	27	1	397	2	Y	2					3
							2	9									
07	465	N	399	-0-	-66	-0-	23	1	375	2	Y	1	2	1			2
							1	9									
08	465	N	424	-0-	-41	-0-	25	1	396	2	Y	3	4	1			1
							3	9									
09	420	N	408	-0-	-12	-0-	24	1	382	2	Y	2					3
							2	9									

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

04	763	S	763	-0-	-0-	-0-	46	1	717	3	N	-0-					-0-
05	777	S	777	-0-	-0-	-0-	46	1	731	3	N	-0-					-0-
06	780	S	712	-0-	-68	-0-	42	1	670	3	N	-0-					-0-
07	775	S	758	-0-	-17	-0-	45	1	713	3	N	-0-					-0-
08	775	S	749	-0-	-26	-0-	46	1	703	3	N	-0-					-0-
*09	723	S	723	-0-	-0-	-0-	42	1	681	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

04	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-					-0-
05	775	N	745	-0-	-30	-0-	44	1	701	3	N	-0-					-0-
06	720	N	718	-0-	-2	-0-	43	1	675	3	N	-0-					-0-
07	744	N	738	-0-	-6	-0-	44	1	694	3	N	-0-					-0-
08	744	N	735	-0-	-9	-0-	45	1	690	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	41	1	664	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	161	-0-	-19	-0-	10	1	151	3	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	37	1	395	3	Y	-0-					12
05	391	N	391	-0-	-0-	-0-	33	1	358	3	Y	-0-					12
06	330	N	66	-0-	-264	-0-	6	1	60	3	Y	-0-					12
07	434	N	183	-0-	-251	-0-	17	1	166	3	Y	-0-					12
08	403	N	168	-0-	-235	-0-	17	1	151	3	Y	-0-					12
*09	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					12

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	195	-0-	-75	-0-	17	1	178	3	Y	-0-					3
05	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-					3
06	180	N	172	-0-	-8	-0-	16	1	156	3	Y	-0-					3
07	217	N	150	-0-	-67	-0-	14	1	136	3	Y	-0-					3
08	186	N	-0-	-0-	-186	-0-					Y	-0-					3
09	180	N	-0-	-0-	-180	-0-					Y	-0-					3

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					1
05	217	N	196	-0-	-21	-0-	19	1	177	3	Y	-0-	1	1			-0-
06	196	N	196	-0-	-0-	-0-	18	1	177	3	Y	1					1
							1	9									
07	198	N	198	-0-	-0-	-0-	18	1	180	3	Y	-0-					1
08	186	N	174	-0-	-12	-0-	8	1	166	3	Y	-0-	1	1			-0-
09	210	N	178	-0-	-32	-0-	8	1	169	3	Y	1					1
							1	9									

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	350	-0-	-10	-0-	22	1	325	3	Y	3	2	1			2
							3	9									
05	341	N	265	-0-	-76	-0-	17	1	247	3	Y	1	2	1			1
							1	9									
06	316	N	316	-0-	-0-	-0-	21	1	294	3	Y	1	1	1			1
							1	9									
07	372	N	241	-0-	-131	-0-	16	1	224	3	Y	1	1	1			1
							1	9									
08	279	N	255	-0-	-24	-0-	13	1	238	3	Y	4	1	1	2	8	2
							4	9									
09	330	N	254	-0-	-76	-0-	13	1	239	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
06	60	N	39	-0-	-21	-0-	2	1	37	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

04	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	4	1	106	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	4	1	107	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	4	1	103	3	N	-0-					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

04	482	N	482	-0-	-0-	-0-	29	1	453	3	Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	26	1	434	3	Y	1					1
							1	9									
06	450	N	430	-0-	-20	-0-	26	1	404	3	Y	-0-					1
07	496	N	451	-0-	-45	-0-	27	1	424	3	Y	-0-					1
08	465	N	428	-0-	-37	-0-	24	1	403	3	Y	1					2
							1	9									
09	420	N	420	-0-	-0-	-0-	23	1	396	3	Y	1					3
							1	9									

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

04	30	N	28	-0-	-2	-0-	3	1	25	3	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
06	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-					-0-
05	612	N	612	-0-	-0-	-0-	25	1	587	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	23	1	559	3	N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	28	1	620	3	N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	25	1	604	3	N	-0-					-0-
*09	579	N	579	-0-	-0-	-0-	24	1	555	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
*09	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	324	-0-	-6	-0-	19	1	305	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	19	1	311	3	N	-0-					-0-
06	330	N	322	-0-	-8	-0-	19	1	303	3	N	-0-					-0-
07	341	N	332	-0-	-9	-0-	20	1	312	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	20	1	308	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	19	1	301	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	130	-0-	-20	-0-	7	1	123	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
08	186	N	167	-0-	-19	-0-	11	1	156	3	N	-0-					-0-
09	180	N	154	-0-	-26	-0-	10	1	144	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	7	1	107	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
07	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	5	1	83	3	Y	2	1	8			1
							2	9									
09	90	N	86	-0-	-4	-0-	4	1	81	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

04	30	N	5	-0-	-25	-0-	5	2			Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	310	N	310	-0-	-0-	-0-	17	1	293	2	Y	-0-					1
07	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					1
08	299	N	299	-0-	-0-	-0-	17	1	282	2	Y	-0-					1
*09	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

04	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					-0-
06	240	N	179	-0-	-61	-0-	11	1	168	3	Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	14	1	219	3	Y	-0-					-0-
08	248	N	200	-0-	-48	-0-	11	1	188	3	Y	1					1
							1	9									
*09	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-					1

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

04	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	134	-0-	-16	-0-	7	1	126	2	Y	1	1	1			1
							1	9									
05	155	N	139	-0-	-16	-0-	7	1	132	2	Y	-0-	1	1			-0-
06	150	N	32	-0-	-118	-0-	2	1	30	2	Y	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	2			Y	-0-					-0-
08	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

04	141	N	141	-0-	-0-	-0-	14	1	127	3	Y	-0-					1
05	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-	1	1			-0-
06	129	N	129	-0-	-0-	-0-	12	1	116	3	Y	1					1
							1	9									
07	155	N	125	-0-	-30	-0-	11	1	114	3	Y	-0-					1
08	124	N	98	-0-	-26	-0-	5	1	93	3	Y	-0-	1	1			-0-
09	120	N	111	-0-	-9	-0-	5	1	105	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

04	90	N	66	-0-	-24	-0-	4	1	62	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	54	X	54	-0-	-0-	-0-	3	1	51	3	Y	-0-			-0-
*09	85	X	85	-0-	-0-	-0-	5	1	80	3	Y	-0-			-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	960	N	958	-0-	-2	-0-	60	1	898	3	N	-0-			-0-
05	1066	N	1066	-0-	-0-	-0-	63	1	1003	3	N	-0-			-0-
06	1039	N	1039	-0-	-0-	-0-	58	1	981	3	N	-0-			-0-
07	1060	N	1060	-0-	-0-	-0-	63	1	997	3	N	-0-			-0-
08	1054	N	1031	-0-	-23	-0-	66	1	965	3	N	-0-			-0-
09	1050	N	977	-0-	-73	-0-	63	1	914	3	N	-0-			-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-			-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
*09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-			-0-
05	93	N	56	-0-	-37	-0-	4	1	52	3	N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	287	-0-	-13	-0-	22	1	265	3	N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	27	1	284	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	26	1	271	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	25	1	279	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	26	1	278	3	N	-0-					-0-
09	300	N	231	-0-	-69	-0-	18	1	213	3	N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	295	-0-	-5	-0-	21	1	274	3	N	-0-					-0-
05	341	N	264	-0-	-77	-0-	18	1	246	3	N	-0-					-0-
06	270	N	244	-0-	-26	-0-	18	1	226	3	N	-0-					-0-
07	310	N	251	-0-	-59	-0-	17	1	231	3	N	3	3	8			-0-
							3	9									
08	279	N	255	-0-	-24	-0-	17	1	238	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	14	1	186	3	N	-0-					-0-

MAYFIELD 34 WELL #: 1 RRCID -> 058473 COMPL. DATE 04/24/1974 TOTAL DEPTH 8329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
07	124	N	95	-0-	-29	-0-	6	1	89	3	N	-0-					-0-
08	124	N	93	-0-	-31	-0-	6	1	87	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	6	1	93	3	N	-0-					-0-

GALBREATH 66 WELL #: 2 RRCID -> 058680 COMPL. DATE 05/21/1974 TOTAL DEPTH 6115 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/03/2014 - PLUGGED 06/03/14

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

04	180	N	154	-0-	-26	-0-	12	1	142	3	N	-0-					-0-
05	186	N	160	-0-	-26	-0-	14	1	146	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

04	120	N	107	-0-	-13	-0-	4	1	103	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	5	1	113	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	5	1	109	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-					-0-
09	120	N	108	-0-	-12	-0-	5	1	103	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

04	300	N	291	-0-	-9	-0-	27	1	261	3	Y	3	3	8			-0-
							3	9									
05	310	N	298	-0-	-12	-0-	28	1	270	3	Y	-0-					-0-
06	294	N	294	-0-	-0-	-0-	28	1	263	3	Y	3	3	8			-0-
							3	9									
07	310	N	296	-0-	-14	-0-	29	1	267	3	Y	-0-					-0-
08	310	N	293	-0-	-17	-0-	29	1	261	3	Y	3	3	8			-0-
							3	9									
09	300	N	282	-0-	-18	-0-	29	1	253	3	Y	-0-					-0-

PFLUGER 105 WELL #: 3 RRCID -> 058806 COMPL. DATE 06/13/1974 TOTAL DEPTH 5405 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/10/2014 - PLUGGED 06/10/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	5	1	114	3	Y	-0-			-0-
05	128	N	128	-0-	-0-	-0-	5	1	123	3	Y	-0-			-0-
06	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-			-0-
07	124	N	121	-0-	-3	-0-	5	1	116	3	Y	-0-			-0-
08	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-			-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	Y	-0-			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-			-0-
05	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-			-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			-0-
07	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-			-0-
08	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			-0-
*09	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	18	-0-	-162	-0-	1	1	17	3	Y	-0-			-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-			-0-
*09	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	18	1	412	3	Y	-0-			-0-
05	434	N	423	-0-	-11	-0-	18	1	405	3	Y	-0-			-0-
06	420	N	411	-0-	-9	-0-	18	1	393	3	Y	-0-			-0-
07	434	N	412	-0-	-22	-0-	18	1	394	3	Y	-0-			-0-
08	434	N	360	-0-	-74	-0-	17	1	343	3	Y	-0-			-0-
09	420	N	315	-0-	-105	-0-	15	1	300	3	Y	-0-			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-			-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-			-0-
06	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-			-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-			-0-
08	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-			-0-
*09	91	N	91	-0-	-0-	-0-	5	1	85	3	Y	1			1
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

04	420	N	410	-0-	-10	-0-	25	1	385	3	N	-0-					-0-
05	465	N	421	-0-	-44	-0-	25	1	396	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	24	1	385	3	N	-0-					-0-
07	434	N	421	-0-	-13	-0-	25	1	396	3	N	-0-					-0-
08	434	N	418	-0-	-16	-0-	26	1	392	3	N	-0-					-0-
09	420	N	403	-0-	-17	-0-	23	1	380	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

04	120	N	117	-0-	-3	-0-	6	1	111	3	Y	-0-					1
05	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					1
06	120	N	114	-0-	-6	-0-	6	1	108	3	Y	-0-					1
07	124	N	118	-0-	-6	-0-	7	1	110	3	Y	1	1	1			1
							1	9									
08	124	N	111	-0-	-13	-0-	7	1	104	3	Y	-0-					1
09	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-					1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

04	210	N	207	-0-	-3	-0-	16	1	191	3	Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	19	1	202	3	Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					-0-
08	248	N	227	-0-	-21	-0-	19	1	208	3	Y	-0-					-0-
09	210	N	198	-0-	-12	-0-	15	1	183	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

04	541	N	541	-0-	-0-	-0-	47	1	494	3	Y	-0-					2
05	527	N	495	-0-	-32	-0-	42	1	453	3	Y	-0-					2
06	423	N	423	-0-	-0-	-0-	39	1	384	3	Y	-0-					2
07	558	N	397	-0-	-161	-0-	37	1	360	3	Y	-0-					2
08	496	N	350	-0-	-146	-0-	35	1	315	3	Y	-0-					2
09	420	N	403	-0-	-17	-0-	37	1	366	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

04	99	N	99	-0-	-0-	-0-	9	1	89	3	Y	1	1	8			-0-
							1	9									
05	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	88	3	Y	1	1	8			-0-
							1	9									
07	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	10	1	87	3	Y	1	1	8			-0-
							1	9									
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

04	1230	N	1003	-0-	-227	-0-	60	1	943	3	N	-0-					-0-
05	1271	N	1047	-0-	-224	-0-	62	1	985	3	N	-0-					-0-
06	1080	N	1036	-0-	-44	-0-	62	1	974	3	N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	67	1	1059	3	N	-0-					-0-
08	1139	N	1139	-0-	-0-	-0-	70	1	1069	3	N	-0-					-0-
*09	1171	N	1171	-0-	-0-	-0-	68	1	1103	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

04	603	N	603	-0-	-0-	-0-	52	1	551	3	Y	-0-					-0-
05	651	N	623	-0-	-28	-0-	53	1	570	3	Y	-0-					-0-
06	924	N	924	-0-	-0-	-0-	85	1	839	3	Y	-0-					-0-
07	684	N	684	-0-	-0-	-0-	63	1	621	3	Y	-0-					-0-
08	620	N	571	-0-	-49	-0-	57	1	514	3	Y	-0-					-0-
09	870	N	591	-0-	-279	-0-	55	1	536	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

04	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					2
05	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					2
06	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					2
07	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					2
08	93	N	78	-0-	-15	-0-	8	1	70	3	Y	-0-					2
09	120	N	43	-0-	-77	-0-	4	1	39	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	134	-0-	-46	-0-	12	1	122	3	Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	11	1	111	3	Y	-0-					-0-
06	150	N	122	-0-	-28	-0-	11	1	111	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	807	N	807	-0-	-0-	-0-	70	1	737	3	Y	-0-					1
05	1848	N	1848	-0-	-0-	-0-	157	1	1691	3	Y	-0-					1
06	1296	N	1296	-0-	-0-	-0-	119	1	1176	3	Y	1	1	8			1
							1	9									
07	1080	N	1080	-0-	-0-	-0-	100	1	979	3	Y	1	1	8			1
							1	9									
08	1860	N	999	-0-	-861	-0-	100	1	899	3	Y	-0-					1
09	1290	N	1128	-0-	-162	-0-	105	1	1023	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

04	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

04	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

04	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	4	1	67	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

04	150	N	132	-0-	-18	-0-	7	1	125	2	Y	-0-					-0-
05	155	N	118	-0-	-37	-0-	6	1	112	2	Y	-0-					-0-
06	150	N	125	-0-	-25	-0-	7	1	118	2	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	7	1	115	2	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	5	1	96	2	Y	-0-					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

04	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	7	1	177	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	7	1	173	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. "B" WELL #: 2 RRCID -> 060261 COMPL. DATE 10/16/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

04	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
06	240	N	206	-0-	-34	-0-	206	3			Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

04	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
*09	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

04	577	N	577	-0-	-0-	-0-	42	1	535	3	N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	42	1	515	3	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	40	1	548	3	N	6	6	8			-0-
							7	9									
08	585	N	585	-0-	-0-	-0-	40	1	545	3	N	-0-					-0-
09	570	N	560	-0-	-10	-0-	39	1	521	3	N	-0-					-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

04	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	6	1	105	2	Y	-0-					-0-

CANYON RANCH WELL #: 1041S RRCID -> 060347 COMPL. DATE 10/04/1974 TOTAL DEPTH 6575 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2014 - P&A 06/26/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	237	-0-	-33	-0-	15	1	220	3	Y	2	2	1			1
							2	9									
05	251	N	251	-0-	-0-	-0-	16	1	233	3	Y	2	2	1			1
							2	9									
06	236	N	236	-0-	-0-	-0-	16	1	219	3	Y	1	1	1			1
							1	9									
07	248	N	233	-0-	-15	-0-	16	1	217	3	Y	-0-					1
08	248	N	237	-0-	-11	-0-	12	1	222	3	Y	3	1	1	1	8	2
							3	9									
09	240	N	229	-0-	-11	-0-	12	1	217	3	Y	-0-	1	1			1

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	8	1	144	3	Y	2	2	1			1
							2	9									
05	160	N	160	-0-	-0-	-0-	8	1	151	3	Y	1	1	1			1
							1	9									
06	153	N	153	-0-	-0-	-0-	8	1	144	3	Y	1	1	1			1
							1	9									
07	155	N	152	-0-	-3	-0-	8	1	144	3	Y	-0-					1
08	155	N	155	-0-	-0-	-0-	6	1	148	3	Y	1	1	1			1
							1	9									
09	150	N	146	-0-	-4	-0-	5	1	140	3	Y	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	75	1	109	3	N	-0-					-0-
05	248	N	195	-0-	-53	-0-	80	1	115	3	N	-0-					-0-
06	210	N	184	-0-	-26	-0-	77	1	107	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	80	1	114	3	N	2	2	8			-0-
							2	9									
08	194	N	194	-0-	-0-	-0-	78	1	116	3	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	76	1	94	3	N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

04	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	14	N	2	-0-	-12	-0-	2	3			Y	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

04	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
06	30	X	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-

JONES 120 WELL #: 3 RRCID -> 061078 COMPL. DATE 01/07/1975 TOTAL DEPTH 6451 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/18/2014 - P&A 06/18/14

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	7	1	80	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

04	390	N	329	-0-	-61	-0-	25	1	304	3	N	-0-					-0-
05	403	N	302	-0-	-101	-0-	23	1	279	3	N	-0-					-0-
06	450	N	278	-0-	-172	-0-	21	1	257	3	N	-0-					-0-
07	341	N	293	-0-	-48	-0-	22	1	271	3	N	-0-					-0-
08	310	N	175	-0-	-135	-0-	13	1	162	3	N	-0-					-0-
09	270	N	167	-0-	-103	-0-	13	1	154	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

04	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	24	1	261	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	24	1	249	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	23	1	257	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	24	1	255	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

04	150	N	147	-0-	-3	-0-	14	1	133	3	Y	-0-					1
05	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-	1	1			-0-
06	158	N	158	-0-	-0-	-0-	15	1	142	3	Y	1					1
							1	9									
07	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					1
08	124	N	111	-0-	-13	-0-	5	1	106	3	Y	-0-	1	1			-0-
09	150	N	74	-0-	-76	-0-	3	1	71	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

04	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	15	N	12	-0-	-3	-0-	1	1	11	2	Y	-0-					-0-
07	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					-0-
08	13	N	12	-0-	-1	-0-	1	1	11	2	Y	-0-					-0-
09	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	42	1	654	3	N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	42	1	676	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	41	1	653	3	N	-0-					-0-
07	713	N	704	-0-	-9	-0-	42	1	662	3	N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	44	1	671	3	N	-0-					-0-
09	690	N	676	-0-	-14	-0-	39	1	637	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	415	-0-	-185	-0-	25	1	390	3	Y	-0-					1
05	607	N	607	-0-	-0-	-0-	34	1	573	3	Y	-0-					1
06	480	N	446	-0-	-34	-0-	27	1	419	3	Y	-0-					1
07	523	N	523	-0-	-0-	-0-	31	1	492	3	Y	-0-					1
08	620	N	471	-0-	-149	-0-	26	1	444	3	Y	1					2
							1	9									
*09	465	N	465	-0-	-0-	-0-	26	1	437	3	Y	2					4
							2	9									

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-	1	1			-0-
05	217	N	149	-0-	-68	-0-	8	1	141	2	Y	-0-					-0-
06	210	N	157	-0-	-53	-0-	9	1	148	2	Y	-0-					-0-
07	217	N	161	-0-	-56	-0-	9	1	152	2	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
08	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		399	-0-	399	2044	21	1	378	2	Y	-0-					1
05	T. A.		414	-0-	414	2458	22	1	392	2	Y	-0-					1
06	T. A.		405	-0-	405	2863	23	1	382	2	Y	-0-					1
07	T. A.		413	-0-	413	3276	23	1	390	2	Y	-0-					1
08	3698	X	422	-0-	-3276	-0-	24	1	398	2	Y	-0-					1
*09	405	X	405	-0-	-0-	-0-	22	1	383	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	380	-0-	-10	-0-	20	1	360	2	Y	-0-	1	1			-0-
05	403	N	382	-0-	-21	-0-	20	1	361	2	Y	1					1
							1	9									
06	390	N	377	-0-	-13	-0-	21	1	356	2	Y	-0-					1
07	403	N	379	-0-	-24	-0-	21	1	358	2	Y	-0-					1
08	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					1
09	390	N	356	-0-	-34	-0-	19	1	337	2	Y	-0-					1

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

04	240	N	237	-0-	-3	-0-	11	1	226	3	N	-0-					-0-
05	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
06	240	N	103	-0-	-137	-0-	4	1	99	3	N	-0-					-0-
07	248	N	54	-0-	-194	-0-	2	1	52	3	N	-0-					-0-
08	248	N	54	-0-	-194	-0-	2	1	52	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	2	1	52	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12	-0-	6	1	102	2	Y	-0-					-0-
05	124	N	102	-0-	-22	-0-	5	1	97	2	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
09	120	N	97	-0-	-23	-0-	5	1	92	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	207	-0-	-33	-0-	8	1	199	3	Y	-0-					-0-
05	248	N	229	-0-	-19	-0-	10	1	219	3	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	8	1	186	3	Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	8	1	174	3	Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	9	1	193	3	Y	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	5	1	83	3	Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	5	1	88	3	Y	1					1
							1	9									

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	619	-0-	-41	-0-	29	1	590	3	N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	26	1	597	3	N	-0-					-0-
06	690	N	376	-0-	-314	-0-	15	1	361	3	N	-0-					-0-
07	651	N	601	-0-	-50	-0-	26	1	575	3	N	-0-					-0-
08	620	N	188	-0-	-432	-0-	8	1	180	3	N	-0-					-0-
09	390	N	269	-0-	-121	-0-	11	1	258	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

04	73	N	73	-0-	-0-	-0-	5	1	67	3	Y	1	1	1			-0-
							1	9									
05	73	N	73	-0-	-0-	-0-	5	1	67	3	Y	1	1	1			-0-
							1	9									
06	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	4	1	66	3	Y	2	1	8			1
							2	9									
*09	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					1

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

04	271	N	271	-0-	-0-	-0-	17	1	252	3	Y	2	2	1			1
							2	9									
05	279	N	279	-0-	-0-	-0-	18	1	259	3	Y	2	2	1			1
							2	9									
06	265	N	265	-0-	-0-	-0-	18	1	246	3	Y	1	1	1			1
							1	9									
07	279	N	276	-0-	-3	-0-	19	1	256	3	Y	1	1	1			1
							1	9									
08	279	N	269	-0-	-10	-0-	14	1	251	3	Y	4	1	1	2	8	2
							4	9									
09	270	N	267	-0-	-3	-0-	14	1	251	3	Y	2	2	1			2
							2	9									

SHURLEY 123 WELL #: 4 RRCID -> 062852 COMPL. DATE 06/18/1975 TOTAL DEPTH 6588 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/04/2014 - PLUGGED 08/04/14

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

04	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

04	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
07	558	N	397	-0-	-161	-0-	397	3			Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
05	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-	1	1			-0-
06	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	Y	-0-					-0-
08	124	N	107	-0-	-17	-0-	4	1	102	3	Y	1					1
							1	9									
09	120	N	101	-0-	-19	-0-	4	1	96	3	Y	1	1	1			1
							1	9									

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

04	60	N	48	-0-	-12	-0-	4	1	44	3	Y	-0-					2
05	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					2
06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					2
07	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					2
08	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					2
*09	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

04	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			Y	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

04	235	N	235	-0-	-0-	-0-	18	1	217	3	Y	-0-					4
05	242	N	242	-0-	-0-	-0-	20	1	222	3	Y	-0-					4
06	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					4
07	248	N	231	-0-	-17	-0-	18	1	212	3	Y	1	1	8			4
							1	9									
08	248	N	228	-0-	-20	-0-	18	1	210	3	Y	-0-					4
09	240	N	226	-0-	-14	-0-	18	1	208	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

04	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

04	300	N	290	-0-	-10	-0-	15	1	275	2	Y	-0-	1	1			-0-
05	310	N	300	-0-	-10	-0-	16	1	284	2	Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	17	1	280	2	Y	1					1
							1	9									
08	310	N	302	-0-	-8	-0-	17	1	285	2	Y	-0-					1
09	300	N	281	-0-	-19	-0-	15	1	266	2	Y	-0-					1

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

04	326	N	326	-0-	-0-	-0-	18	1	308	3	N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	19	1	299	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	19	1	298	3	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	20	1	296	3	N	-0-					-0-
09	330	N	287	-0-	-43	-0-	18	1	269	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	31	1	290	3	Y	-0-					2
05	341	N	310	-0-	-31	-0-	30	1	279	3	Y	1	2	1			1
							1	9									
06	301	N	301	-0-	-0-	-0-	28	1	273	3	Y	-0-					1
07	341	N	301	-0-	-40	-0-	27	1	273	3	Y	1					2
							1	9									
08	310	N	269	-0-	-41	-0-	13	1	256	3	Y	-0-	2	1			-0-
09	300	N	270	-0-	-30	-0-	12	1	257	3	Y	1					1
							1	9									

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	20	1	286	3	Y	3	2	1			2
							3	9									
05	294	N	294	-0-	-0-	-0-	19	1	274	3	Y	1	2	1			1
							1	9									
06	272	N	272	-0-	-0-	-0-	18	1	253	3	Y	1	1	1			1
							1	9									
07	310	N	269	-0-	-41	-0-	18	1	250	3	Y	1	1	1			1
							1	9									
08	279	N	268	-0-	-11	-0-	14	1	250	3	Y	4	1	1	2	8	2
							4	9									
09	270	N	254	-0-	-16	-0-	13	1	239	3	Y	2	2	1			2
							2	9									

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	X	990	-0-	-270	-0-	156	1	834	3	N	-0-					-0-
05	1178	X	939	-0-	-239	-0-	156	1	783	3	N	-0-					-0-
06	1140	X	847	-0-	-293	-0-	145	1	702	3	N	-0-					-0-
07	1116	X	866	-0-	-250	-0-	145	1	721	3	N	-0-					-0-
08	1023	X	901	-0-	-122	-0-	146	1	755	3	N	-0-					-0-
09	990	X	929	-0-	-61	-0-	146	1	783	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-	-0-	-0-	124	1	488	3	Y	4	4	1			3
							4	9									
05	634	N	634	-0-	-0-	-0-	128	1	503	3	Y	3	4	1			2
							3	9									
06	617	N	617	-0-	-0-	-0-	126	1	489	3	Y	2	2	1			2
							2	9									
07	651	N	612	-0-	-39	-0-	126	1	485	3	Y	1	1	1			2
							1	9									
08	620	N	618	-0-	-2	-0-	120	1	490	3	Y	7	2	1	3	8	4
							8	9									
09	630	N	535	-0-	-95	-0-	113	1	420	3	Y	2	3	1			3
							2	9									

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

04	150	N	140	-0-	-10	-0-	10	1	130	2	Y	-0-					-0-
05	155	N	135	-0-	-20	-0-	10	1	125	2	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
07	155	N	111	-0-	-44	-0-	5	1	106	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

04	4745	X	4745	-0-	-0-	-0-	332	1	4413	2	Y	-0-					-0-
05	4836	X	4790	-0-	-46	-0-	341	1	4449	2	Y	-0-					-0-
06	4747	X	4747	-0-	-0-	-0-	235	1	4511	2	Y	1	1	8			-0-
							1	9									
07	5022	X	4725	-0-	-297	-0-	232	1	4492	2	Y	1	1	8			-0-
							1	9									
08	5022	X	4771	-0-	-251	-0-	221	1	4550	2	Y	-0-					-0-
09	4740	X	4654	-0-	-86	-0-	227	1	4427	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

04	1050	N	1012	-0-	-38	-0-	90	1	921	3	Y	1	1	8			-0-
							1	9									
05	1116	N	1051	-0-	-65	-0-	97	1	954	3	Y	-0-					-0-
06	997	N	997	-0-	-0-	-0-	91	1	905	3	Y	1	1	8			-0-
							1	9									
07	1054	N	1033	-0-	-21	-0-	99	1	932	3	Y	2	2	8			-0-
							2	9									
08	1054	N	1045	-0-	-9	-0-	87	1	956	3	Y	2	2	8			-0-
							2	9									
*09	1011	N	1011	-0-	-0-	-0-	95	1	916	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

04	180	N	173	-0-	-7	-0-	12	1	161	2	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	12	1	161	2	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	9	1	166	2	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	9	1	166	2	Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	8	1	167	2	Y	-0-					-0-
09	180	N	168	-0-	-12	-0-	8	1	160	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

04	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	11	1	189	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

04	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
08	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	17	1	313	2	Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	20	1	337	2	Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	20	1	332	2	Y	-0-					-0-
08	248	N	229	-0-	-19	-0-	13	1	215	2	Y	1					1
							1	9									
09	360	N	296	-0-	-64	-0-	16	1	280	2	Y	-0-					1

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1	1	1			-0-
							1	9									
08	132	N	132	-0-	-0-	-0-	7	1	124	3	Y	1	1	1			-0-
							1	9									
*09	127	N	127	-0-	-0-	-0-	7	1	119	3	Y	1	1	1			-0-
							1	9									

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	476	-0-	-4	-0-	26	1	449	3	Y	1					1
							1	9									
05	465	N	457	-0-	-8	-0-	24	1	433	3	Y	-0-					1
06	438	N	438	-0-	-0-	-0-	23	1	414	3	Y	1					2
							1	9									
07	496	N	453	-0-	-43	-0-	25	1	427	3	Y	1	2	1			1
							1	9									
08	468	N	468	-0-	-0-	-0-	27	1	439	3	Y	2	2	1			1
							2	9									
*09	461	N	461	-0-	-0-	-0-	26	1	434	3	Y	1	2	1			-0-
							1	9									

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	125	-0-	-25	-0-	7	1	118	2	Y	-0-					-0-
05	124	N	99	-0-	-25	-0-	5	1	94	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 13 RRCID -> 064319 COMPL. DATE 11/12/1975 TOTAL DEPTH 7174 PERF. N/A

04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/10/2014 - PLUGGED 04/10/14

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	11	1	193	3	N	-0-					-0-
06	210	N	184	-0-	-26	-0-	10	1	174	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
08	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

04	300	N	299	-0-	-1	-0-	15	1	283	2	Y	1	1	1			2
							1	9									
05	316	N	316	-0-	-0-	-0-	16	1	298	2	Y	2	3	1			1
							2	9									
06	300	N	286	-0-	-14	-0-	18	1	267	2	Y	1					2
							1	9									
07	310	N	270	-0-	-40	-0-	16	1	253	2	Y	1	1	1			2
							1	9									
08	310	N	299	-0-	-11	-0-	18	1	280	2	Y	1	3	1			-0-
							1	9									
*09	307	N	307	-0-	-0-	-0-	18	1	287	2	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

04	300	N	10	-0-	-290	-0-	10	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	12	1	287	3	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	11	1	268	3	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	10	1	233	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

04	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

04	388	N	388	-0-	-0-	-0-	16	1	372	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	22	1	467	3	N	-0-					-0-
09	510	N	459	-0-	-51	-0-	22	1	437	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

04	510	N	498	-0-	-12	-0-	23	1	475	3	N	-0-					-0-
05	527	N	503	-0-	-24	-0-	21	1	482	3	N	-0-					-0-
06	510	N	482	-0-	-28	-0-	19	1	463	3	N	-0-					-0-
07	527	N	449	-0-	-78	-0-	19	1	430	3	N	-0-					-0-
08	496	N	383	-0-	-113	-0-	15	1	368	3	N	-0-					-0-
09	480	N	351	-0-	-129	-0-	14	1	337	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	6	1	77	2	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	2	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	2	Y	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-
09	90	N	68	-0-	-22	-0-	3	1	65	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	887	-0-	-1063	-0-	69	1	807	3	Y	10	16	1			9
							11	9									
05	1798	N	1656	-0-	-142	-0-	124	1	1513	3	Y	17					26
							19	9									
06	1814	N	1814	-0-	-0-	-0-	138	1	1655	3	Y	19	20	1			25
							21	9									
07	1872	N	1872	-0-	-0-	-0-	166	1	1684	3	Y	20	24	1	3	8	18
							22	9									
08	2032	N	2032	-0-	-0-	-0-	172	1	1834	3	Y	24	28	1	2	8	12
							26	9									
*09	1901	N	1901	-0-	-0-	-0-	150	1	1732	3	Y	17					29
							19	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
05	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	10	1	87	2	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	8	1	68	2	Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	5	1	112	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	3	1	76	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
08	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	7	-0-	-563	-0-	7	3			N	-0-					-0-
05	962	N	962	-0-	-0-	-0-	50	1	912	3	N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	46	1	748	3	N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	47	1	766	3	N	-0-					-0-
08	868	N	709	-0-	-159	-0-	42	1	667	3	N	-0-					-0-
09	780	N	660	-0-	-120	-0-	38	1	622	3	N	-0-					-0-

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

04	930	N	804	-0-	-126	-0-	71	1	733	3	Y	-0-					-0-
05	992	N	679	-0-	-313	-0-	63	1	616	3	Y	-0-					-0-
06	840	N	602	-0-	-238	-0-	55	1	547	3	Y	-0-					-0-
07	837	N	729	-0-	-108	-0-	70	1	658	3	Y	1	1	8			-0-
							1	9									
08	682	N	668	-0-	-14	-0-	56	1	611	3	Y	1	1	8			-0-
							1	9									
09	600	N	541	-0-	-59	-0-	51	1	490	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

04	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

04	210	N	203	-0-	-7	-0-	11	1	192	2	Y	-0-	1	1			-0-
05	217	N	25	-0-	-192	-0-	1	1	24	2	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

04	60	N	53	-0-	-7	-0-	3	1	50	2	Y	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

04	330	N	303	-0-	-27	-0-	14	1	289	3	N	-0-					-0-
05	341	N	304	-0-	-37	-0-	13	1	291	3	N	-0-					-0-
06	330	N	296	-0-	-34	-0-	12	1	284	3	N	-0-					-0-
07	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	12	1	291	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	10	1	177	3	Y	1					1
							1	9									
07	217	N	191	-0-	-26	-0-	10	1	180	3	Y	1	1	1			1
							1	9									
08	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-	1	1			-0-
09	180	N	177	-0-	-3	-0-	10	1	166	3	Y	1	1	1			-0-
							1	9									

FAWCETT, BOBBIE H. WELL #: 7 RRCID -> 065744 COMPL. DATE 03/09/1976 TOTAL DEPTH 8378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/28/2014 - P&A 05/28/14

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	212	-0-	-58	-0-	10	1	202	3	N	-0-					-0-
05	248	N	201	-0-	-47	-0-	8	1	193	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	8	1	202	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	4	1	56	2	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	2	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	580	-0-	-200	-0-	41	1	539	2	Y	-0-					-0-
05	744	N	663	-0-	-81	-0-	47	1	616	2	Y	-0-					-0-
06	684	N	684	-0-	-0-	-0-	34	1	650	2	Y	-0-					-0-
07	651	N	651	-0-	-0-	-0-	32	1	619	2	Y	-0-					-0-
08	651	N	497	-0-	-154	-0-	23	1	474	2	Y	-0-					-0-
*09	716	N	716	-0-	-0-	-0-	35	1	681	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	18	1	313	3	Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	17	1	310	3	Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	17	1	299	3	Y	1					1
							1	9									
07	341	N	331	-0-	-10	-0-	18	1	311	3	Y	2	2	1			1
							2	9									
08	341	N	330	-0-	-11	-0-	19	1	309	3	Y	2	2	1			1
							2	9									
09	330	N	313	-0-	-17	-0-	18	1	294	3	Y	1	2	1			-0-
							1	9									

KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	10	1	190	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	947	-0-	-13	-0-	84	1	863	3	Y	-0-					-0-
05	992	N	982	-0-	-10	-0-	91	1	891	3	Y	-0-					-0-
06	930	N	929	-0-	-1	-0-	85	1	844	3	Y	-0-					-0-
07	992	N	943	-0-	-49	-0-	91	1	852	3	Y	-0-					-0-
08	992	N	963	-0-	-29	-0-	80	1	883	3	Y	-0-					-0-
*09	947	N	947	-0-	-0-	-0-	89	1	858	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	7	1	140	3	Y	-0-	1	1			-0-
05	443	N	443	-0-	-0-	-0-	21	1	420	3	Y	2	2	1			-0-
							2	9									
06	581	N	581	-0-	-0-	-0-	28	1	550	3	Y	3	2	1			1
							3	9									
07	517	N	517	-0-	-0-	-0-	26	1	490	3	Y	1	2	1			-0-
							1	9									
08	484	N	484	-0-	-0-	-0-	24	1	458	3	Y	2	1	1			1
							2	9									
09	450	N	445	-0-	-5	-0-	22	1	422	3	Y	1	2	1			-0-
							1	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

04	451	N	451	-0-	-0-	-0-	108	1	341	3	Y	2	2	1			1
							2	9									
05	461	N	461	-0-	-0-	-0-	110	1	350	3	Y	1	2	1			-0-
							1	9									
06	454	N	454	-0-	-0-	-0-	108	1	345	3	Y	1	1	1			-0-
							1	9									
07	465	N	458	-0-	-7	-0-	111	1	346	3	Y	1	1	1			-0-
							1	9									
08	465	N	453	-0-	-12	-0-	111	1	341	3	Y	1	1	1			-0-
							1	9									
09	450	N	397	-0-	-53	-0-	105	1	291	3	Y	1	1	1			-0-
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

04	600	N	546	-0-	-54	-0-	22	1	524	3	N	-0-					-0-
05	682	N	612	-0-	-70	-0-	26	1	586	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	28	1	627	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	26	1	570	3	N	-0-					-0-
08	620	N	610	-0-	-10	-0-	28	1	582	3	N	-0-					-0-
09	660	N	579	-0-	-81	-0-	28	1	551	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

04	219	N	219	-0-	-0-	-0-	14	1	205	2	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	14	1	210	2	N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	16	1	215	2	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	16	1	214	2	N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	14	1	201	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

04	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	11	-0-	-49	-0-	1	1	10	3	Y	-0-	1	1			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

04	360	X	179	-0-	-181	-0-	19	1	159	3	Y	1	2	1			1
							1	9									
05	341	X	212	-0-	-129	-0-	22	1	189	3	Y	1					2
							1	9									
06	240	X	186	-0-	-54	-0-	20	1	166	3	Y	-0-					2
07	186	N	123	-0-	-63	-0-	11	1	112	3	Y	-0-					2
08	217	N	126	-0-	-91	-0-	8	1	118	3	Y	-0-					2
*09	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					2

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

04	270	N	242	-0-	-28	-0-	12	1	230	3	Y	-0-	1	1			-0-
05	279	N	242	-0-	-37	-0-	11	1	230	3	Y	1	1	1			-0-
							1	9									
06	229	N	229	-0-	-0-	-0-	11	1	217	3	Y	1	1	1			-0-
							1	9									
07	248	N	235	-0-	-13	-0-	12	1	222	3	Y	1	1	1			-0-
							1	9									
08	272	N	272	-0-	-0-	-0-	13	1	258	3	Y	1	1	1			-0-
							1	9									
*09	260	N	260	-0-	-0-	-0-	13	1	246	3	Y	1	1	1			-0-
							1	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

04	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-	1	1			1
05	246	N	246	-0-	-0-	-0-	13	1	232	2	Y	1	2	1			-0-
							1	9									
06	300	N	234	-0-	-66	-0-	15	1	217	2	Y	2					2
							2	9									
07	248	N	185	-0-	-63	-0-	11	1	174	2	Y	-0-	1	1			1
08	248	N	130	-0-	-118	-0-	8	1	121	2	Y	1	2	1			-0-
							1	9									
09	240	N	147	-0-	-93	-0-	8	1	138	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBIE H. WELL #: 6 RRCID -> 066874 COMPL. DATE 05/28/1976 TOTAL DEPTH 7244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2014 - PLUGGED 07/31/14

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

04	602	N	602	-0-	-0-	-0-	64	1	536	3	Y	2	4	1			3
							2	9									
05	488	N	488	-0-	-0-	-0-	51	1	436	3	Y	1					4
							1	9									
06	410	N	410	-0-	-0-	-0-	44	1	366	3	Y	-0-					4
07	620	N	411	-0-	-209	-0-	36	1	374	3	Y	1					5
							1	9									
08	496	N	334	-0-	-162	-0-	20	1	314	3	Y	-0-					5
09	420	N	396	-0-	-24	-0-	22	1	374	3	Y	-0-					5

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

04	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-
08	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	2	1	37	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

04	735	N	735	-0-	-0-	-0-	105	1	629	3	Y	1					1
							1	9									
05	712	N	712	-0-	-0-	-0-	105	1	607	3	Y	-0-					1
06	665	N	665	-0-	-0-	-0-	100	1	564	3	Y	1					2
							1	9									
07	775	N	686	-0-	-89	-0-	104	1	578	3	Y	4	3	1	1	8	2
							4	9									
08	713	N	652	-0-	-61	-0-	104	1	546	3	Y	2	3	1			1
							2	9									
09	660	N	611	-0-	-49	-0-	99	1	510	3	Y	2	3	1			-0-
							2	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

04	780	N	762	-0-	-18	-0-	71	1	683	3	Y	7	7	8			-0-
							8	9									
05	837	N	748	-0-	-89	-0-	71	1	677	3	Y	-0-					-0-
06	701	N	701	-0-	-0-	-0-	67	1	627	3	Y	6	6	8			-0-
							7	9									
07	775	N	708	-0-	-67	-0-	69	1	639	3	Y	-0-					-0-
08	744	N	710	-0-	-34	-0-	71	1	632	3	Y	6	6	8			-0-
							7	9									
*09	691	N	691	-0-	-0-	-0-	70	1	621	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

04	60	N	60	-0-	-0-	-0-	6	1	54	2	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	344	-0-	-46	-0-	14	1	330	3	N	-0-					-0-
05	372	N	356	-0-	-16	-0-	15	1	341	3	N	-0-					-0-
06	360	N	342	-0-	-18	-0-	15	1	327	3	N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	16	1	343	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
*09	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

04	480	N	198	-0-	-282	-0-	15 1	1 9	182	3	Y	1	1	8			5
05	496	N	490	-0-	-6	-0-	40	1	450	3	Y	-0-					5
06	308	N	308	-0-	-0-	-0-	24	1	284	3	Y	-0-					5
07	395	N	395	-0-	-0-	-0-	30 1	1 9	364	3	Y	1	1	8			5
08	496	N	346	-0-	-150	-0-	28	1	318	3	Y	-0-					5
*09	332	N	332	-0-	-0-	-0-	27	1	305	3	Y	-0-					4

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

04	675	N	675	-0-	-0-	-0-	40	1	635	3	N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	40	1	647	3	N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
07	713	N	686	-0-	-27	-0-	41	1	645	3	N	-0-					-0-
08	682	N	666	-0-	-16	-0-	41	1	625	3	N	-0-					-0-
09	660	N	648	-0-	-12	-0-	38	1	610	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

04	919	S	919	-0-	-0-	-0-	55	1	864	3	N	-0-					-0-
05	1116	S	794	-0-	-322	-0-	47	1	747	3	N	-0-					-0-
06	900	S	887	-0-	-13	-0-	53	1	834	3	N	-0-					-0-
07	977	S	977	-0-	-0-	-0-	58	1	919	3	N	-0-					-0-
08	953	S	953	-0-	-0-	-0-	58	1	895	3	N	-0-					-0-
09	900	S	891	-0-	-9	-0-	52	1	839	3	N	-0-					-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

04	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

04	300	N	257	-0-	-43	-0-	23	1	234	3	Y	-0-					-0-
05	279	N	225	-0-	-54	-0-	21	1	204	3	Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	36	1	353	3	Y	-0-					-0-
07	279	N	162	-0-	-117	-0-	16	1	146	3	Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	37	1	405	3	Y	1	1	8			-0-
							1	9									
09	390	N	371	-0-	-19	-0-	35	1	336	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

04	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	18	1	280	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
09	300	N	284	-0-	-16	-0-	18	1	266	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

04	374	N	374	-0-	-0-	-0-	26	1	348	2	Y	-0-					-0-
05	396	N	396	-0-	-0-	-0-	28	1	368	2	Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	26	1	507	2	Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	22	1	427	2	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	19	1	397	2	Y	-0-					-0-
09	540	N	395	-0-	-145	-0-	19	1	376	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	180	N	-0-	-0-	-180	-0-					Y	-0-					4
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					4
08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					4
*09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					3

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

04	600	N	90	-0-	-510	-0-	4	1	86	3	Y	-0-					5
05	620	N	96	-0-	-524	-0-	5	1	91	3	Y	-0-	4	1			1
06	330	N	110	-0-	-220	-0-	6	1	104	3	Y	-0-					1
07	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					1
08	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					1
09	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-	1	1			-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

04	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
07	279	N	253	-0-	-26	-0-	15	1	238	3	N	-0-					-0-
08	279	N	246	-0-	-33	-0-	16	1	230	3	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	14	1	201	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

04	270	N	133	-0-	-137	-0-	12	1	120	3	Y	1	1	8			-0-
							1	9									
05	248	N	43	-0-	-205	-0-	4	1	39	3	Y	-0-					-0-
06	210	N	128	-0-	-82	-0-	12	1	115	3	Y	1	1	8			-0-
							1	9									
07	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	15	1	132	3	Y	1	1	8			-0-
							1	9									
*09	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

04	510	N	486	-0-	-24	-0-	47	1	439	2	Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	44	1	415	2	Y	-0-					-0-
06	330	N	307	-0-	-23	-0-	31	1	276	2	Y	-0-					-0-
07	496	N	211	-0-	-285	-0-	20	1	191	2	Y	-0-					-0-
08	465	N	438	-0-	-27	-0-	37	1	401	2	Y	-0-					-0-
*09	433	N	433	-0-	-0-	-0-	37	1	396	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	42	1	390	2	Y	-0-					-0-
05	465	N	438	-0-	-27	-0-	42	1	396	2	Y	-0-					-0-
06	450	N	426	-0-	-24	-0-	42	1	384	2	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	43	1	407	2	Y	-0-					-0-
08	452	N	452	-0-	-0-	-0-	38	1	414	2	Y	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	37	1	395	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	10	1	96	3	Y	1	1	8			-0-
							1	9									
05	124	N	109	-0-	-15	-0-	10	1	99	3	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	11	1	104	3	Y	1	1	8			-0-
							1	9									
07	124	N	120	-0-	-4	-0-	12	1	108	3	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	12	1	107	3	Y	1	1	8			-0-
							1	9									
09	120	N	105	-0-	-15	-0-	11	1	94	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	930	N	914	-0-	-16	-0-	914	2			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
08	899	N	808	-0-	-91	-0-	808	2			N	-0-					-0-
09	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	438	N	438	-0-	-0-	-0-	18	1	420	2	Y	-0-					-0-
05	310	N	261	-0-	-49	-0-	11	1	250	2	Y	-0-					-0-
06	300	N	218	-0-	-82	-0-	9	1	209	2	Y	-0-					-0-
07	465	N	272	-0-	-193	-0-	12	1	260	2	Y	-0-					-0-
08	248	N	230	-0-	-18	-0-	11	1	219	2	Y	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	13	1	126	3	Y	1	1	8			-0-
							1	9									
05	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	13	1	118	3	Y	1	1	8			-0-
							1	9									
07	155	N	135	-0-	-20	-0-	13	1	122	3	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	13	1	118	3	Y	1	1	8			-0-
							1	9									
*09	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

04	1890	X	961	-0-	-929	-0-	85	1	876	2	N	-0-					-0-
05	1643	X	965	-0-	-678	-0-	89	1	876	2	N	-0-					-0-
06	1590	X	915	-0-	-675	-0-	84	1	831	2	N	-0-					-0-
07	1333	X	814	-0-	-519	-0-	78	1	736	2	N	-0-					-0-
08	1408	X	1408	-0-	-0-	-0-	117	1	1291	2	N	-0-					-0-
*09	1036	X	1036	-0-	-0-	-0-	97	1	939	2	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

04	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	13	N	6	-0-	-7	-0-	1	1	5	3	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

04	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
08	155	N	127	-0-	-28	-0-	8	1	119	3	Y	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	97	1	991	2	N	-0-			-0-
05	1005	N	1005	-0-	-0-	-0-	93	1	912	2	N	-0-			-0-
06	947	N	947	-0-	-0-	-0-	87	1	860	2	N	-0-			-0-
07	902	N	902	-0-	-0-	-0-	87	1	815	2	N	-0-			-0-
08	987	N	987	-0-	-0-	-0-	82	1	905	2	N	-0-			-0-
*09	918	N	918	-0-	-0-	-0-	86	1	832	2	N	-0-			-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

04	1786	N	1786	-0-	-0-	-0-	158	1	1628	2	N	-0-			-0-
05	2015	N	1655	-0-	-360	-0-	153	1	1502	2	N	-0-			-0-
06	1830	N	1750	-0-	-80	-0-	160	1	1590	2	N	-0-			-0-
07	1860	N	1570	-0-	-290	-0-	151	1	1419	2	N	-0-			-0-
08	1643	N	1608	-0-	-35	-0-	134	1	1474	2	N	-0-			-0-
09	1740	N	1724	-0-	-16	-0-	162	1	1562	2	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

04	570	N	557	-0-	-13	-0-	23	1	534	3	N	-0-			-0-
05	589	N	566	-0-	-23	-0-	24	1	542	3	N	-0-			-0-
06	570	N	560	-0-	-10	-0-	24	1	536	3	N	-0-			-0-
07	589	N	577	-0-	-12	-0-	25	1	552	3	N	-0-			-0-
08	579	N	579	-0-	-0-	-0-	27	1	552	3	N	-0-			-0-
09	570	N	552	-0-	-18	-0-	26	1	526	3	N	-0-			-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

04	180	N	164	-0-	-16	-0-	10	1	154	3	Y	-0-			-0-
05	186	N	183	-0-	-3	-0-	11	1	172	3	Y	-0-			-0-
06	180	N	178	-0-	-2	-0-	11	1	167	3	Y	-0-			-0-
07	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-			-0-
08	186	N	172	-0-	-14	-0-	11	1	161	3	Y	-0-			-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-			-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

04	450	N	286	-0-	-164	-0-	39	1	247	3	Y	-0-			-0-
05	318	N	318	-0-	-0-	-0-	47	1	271	3	Y	-0-			-0-
06	383	N	383	-0-	-0-	-0-	46	1	337	3	Y	-0-			-0-
07	387	N	387	-0-	-0-	-0-	48	1	339	3	Y	-0-			-0-
08	393	N	393	-0-	-0-	-0-	49	1	344	3	Y	-0-			-0-
09	390	N	372	-0-	-18	-0-	47	1	325	3	Y	-0-			-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

04	240	N	49	-0-	-191	-0-	2	1	47	3	N	-0-			-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
06	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-			-0-
07	552	N	552	-0-	-0-	-0-	24	1	528	3	N	-0-			-0-
08	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-
*09	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	247	-0-	-53	-0-	13	1	232	2	Y	2	2	1			2
							2	9									
05	186	N	162	-0-	-24	-0-	8	1	154	2	Y	-0-	2	1			-0-
06	390	N	384	-0-	-6	-0-	25	1	357	2	Y	2					2
							2	9									
07	248	N	246	-0-	-2	-0-	14	1	231	2	Y	1	1	1			2
							1	9									
08	477	N	477	-0-	-0-	-0-	28	1	447	2	Y	2	3	1			1
							2	9									
09	390	N	349	-0-	-41	-0-	20	1	328	2	Y	1					2
							1	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	7	1	14	2	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1145	-0-	-145	-0-	102	1	1043	2	N	-0-					-0-
05	1395	N	1163	-0-	-232	-0-	107	1	1056	2	N	-0-					-0-
06	1200	N	1165	-0-	-35	-0-	107	1	1058	2	N	-0-					-0-
07	1178	N	1064	-0-	-114	-0-	102	1	962	2	N	-0-					-0-
08	1248	N	1248	-0-	-0-	-0-	104	1	1144	2	N	-0-					-0-
*09	1202	N	1202	-0-	-0-	-0-	113	1	1089	2	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	134	-0-	-16	-0-	12	1	122	2	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	9	1	84	2	N	-0-					-0-
07	124	N	45	-0-	-79	-0-	4	1	41	2	N	-0-					-0-
08	124	N	75	-0-	-49	-0-	6	1	69	2	N	-0-					-0-
09	90	N	55	-0-	-35	-0-	5	1	50	2	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	8	1	79	2	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	8	1	81	2	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	7	1	74	2	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	7	1	67	2	N	-0-					-0-
08	93	N	64	-0-	-29	-0-	5	1	59	2	N	-0-					-0-
09	90	N	45	-0-	-45	-0-	4	1	41	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	16	1	147	2	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	16	1	147	2	Y	-0-					-0-
06	180	N	145	-0-	-35	-0-	14	1	131	2	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	14	1	135	2	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	14	1	152	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	57	-0-	-63	-0-	3	1	54	3	N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	4	1	99	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	15	1	196	2	N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	25	1	336	2	N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1630	N	1630	-0-	-0-	-0-	151	1	1464	3	Y	14	14	8			-0-
							15	9									
05	1671	N	1671	-0-	-0-	-0-	158	1	1513	3	Y	-0-					-0-
06	1611	N	1611	-0-	-0-	-0-	154	1	1442	3	Y	14	14	8			-0-
							15	9									
07	1674	N	1648	-0-	-26	-0-	161	1	1487	3	Y	-0-					-0-
08	1674	N	1627	-0-	-47	-0-	162	1	1450	3	Y	14	14	8			-0-
							15	9									
09	1620	N	1554	-0-	-66	-0-	158	1	1396	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	42	1	655	3	N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	42	1	665	3	N	-0-					-0-
06	690	N	683	-0-	-7	-0-	41	1	642	3	N	-0-					-0-
07	713	N	653	-0-	-60	-0-	39	1	614	3	N	-0-					-0-
08	713	N	702	-0-	-11	-0-	43	1	659	3	N	-0-					-0-
09	690	N	686	-0-	-4	-0-	40	1	646	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	794	S	794	-0-	-0-	-0-	48	1	746	3	N	-0-					-0-
05	837	S	805	-0-	-32	-0-	47	1	758	3	N	-0-					-0-
06	768	S	768	-0-	-0-	-0-	46	1	722	3	N	-0-					-0-
07	816	S	816	-0-	-0-	-0-	48	1	768	3	N	-0-					-0-
08	806	S	751	-0-	-55	-0-	46	1	705	3	N	-0-					-0-
09	780	S	772	-0-	-8	-0-	45	1	727	3	N	-0-					-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 49 WELL #: 2 RRCID -> 072537 COMPL. DATE 01/04/1977 TOTAL DEPTH 5816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2014 - PLUGGED 06/16/14

PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

04	1650	N	1403	-0-	-247	-0-	57	1	1346	2	N	-0-					-0-
05	1767	N	1444	-0-	-323	-0-	60	1	1384	2	N	-0-					-0-
06	1650	N	1477	-0-	-173	-0-	64	1	1413	2	N	-0-					-0-
07	1457	N	1413	-0-	-44	-0-	62	1	1351	2	N	-0-					-0-
08	1457	N	1423	-0-	-34	-0-	65	1	1358	2	N	-0-					-0-
09	1470	N	1419	-0-	-51	-0-	68	1	1351	2	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

04	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	27	1	424	3	N	-0-					-0-
06	420	N	405	-0-	-15	-0-	24	1	381	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					-0-
08	465	N	451	-0-	-14	-0-	28	1	423	3	N	-0-					-0-
*09	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	S	1916	-0-	-64	-0-	115	1	1801	3	N	-0-					-0-
05	2077	S	2039	-0-	-38	-0-	120	1	1919	3	N	-0-					-0-
06	1890	S	1855	-0-	-35	-0-	110	1	1745	3	N	-0-					-0-
07	1984	S	1898	-0-	-86	-0-	112	1	1785	3	N	1		1	8		-0-
							1	9									
08	2046	S	1864	-0-	-182	-0-	114	1	1750	3	N	-0-					-0-
09	1860	S	1856	-0-	-4	-0-	108	1	1748	3	N	-0-					-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	112	-0-	-38	-0-	7	1	105	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
07	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					-0-
08	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					-0-
09	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	764	-0-	-16	-0-	46	1	718	3	N	-0-					-0-
05	783	N	783	-0-	-0-	-0-	46	1	737	3	N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	45	1	716	3	N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	46	1	738	3	N	-0-					-0-
08	775	N	771	-0-	-4	-0-	47	1	724	3	N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	S	295	-0-	-5	-0-	18	1	277	3	N	-0-					-0-
05	310	S	300	-0-	-10	-0-	18	1	282	3	N	-0-					-0-
06	300	S	282	-0-	-18	-0-	17	1	265	3	N	-0-					-0-
07	310	S	291	-0-	-19	-0-	17	1	274	3	N	-0-					-0-
08	310	S	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-
09	270	S	161	-0-	-109	-0-	9	1	152	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	39	1	367	2	Y	-0-			-0-
05	434	N	418	-0-	-16	-0-	40	1	378	2	Y	-0-			-0-
06	420	N	398	-0-	-22	-0-	40	1	358	2	Y	-0-			-0-
07	434	N	406	-0-	-28	-0-	38	1	368	2	Y	-0-			-0-
08	418	N	418	-0-	-0-	-0-	35	1	383	2	Y	-0-			-0-
*09	403	N	403	-0-	-0-	-0-	34	1	369	2	Y	-0-			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

04	180	N	38	-0-	-142	-0-	2	1	36	3	N	-0-			-0-
05	124	N	92	-0-	-32	-0-	5	1	87	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
07	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-			-0-
08	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-			-0-
*09	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-			-0-

SIMMONS 71 WELL #: 2 RRCID -> 073431 COMPL. DATE 08/14/1977 TOTAL DEPTH 7255 PERF. N/A

04	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 04/30/2014 - P&A 04/30/14

SIMMONS 72 WELL #: 1 RRCID -> 073453 COMPL. DATE 07/08/1977 TOTAL DEPTH 7205 PERF. N/A

04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/28/2014 - P&A 04/28/14

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

04	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-			-0-
05	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-			-0-
06	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-			-0-
07	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-			-0-
08	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-			-0-
09	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-			-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

04	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-			-0-
05	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-			-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-			-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-			-0-
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	7	1	42	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	6	1	44	3	Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	12	1	276	2	Y	-0-					-0-
05	279	N	201	-0-	-78	-0-	8	1	193	2	Y	-0-					-0-
06	270	N	228	-0-	-42	-0-	10	1	218	2	Y	-0-					-0-
07	310	N	256	-0-	-54	-0-	11	1	245	2	Y	-0-					-0-
08	277	N	277	-0-	-0-	-0-	13	1	264	2	Y	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	235	-0-	-5	-0-	14	1	221	3	N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-					-0-
09	270	N	225	-0-	-45	-0-	13	1	212	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	84	-0-	-96	-0-	7	1	77	3	Y	-0-					-0-
05	186	N	145	-0-	-41	-0-	13	1	132	3	Y	-0-					-0-
06	180	N	64	-0-	-116	-0-	6	1	58	3	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					-0-
08	155	N	115	-0-	-40	-0-	10	1	105	3	Y	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	33	1	337	3	Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	47	1	463	3	Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	35	1	346	3	Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	50	1	470	3	Y	1	1	8			-0-
							1	9									
08	496	N	410	-0-	-86	-0-	34	1	375	3	Y	1	1	8			-0-
							1	9									
*09	424	N	424	-0-	-0-	-0-	40	1	384	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 3 RRCID -> 074283 COMPL. DATE 09/10/1977 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2014 - PLUGGED 04/04/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	177	-0-	-33	-0-	10	1	167	3	N	-0-			-0-
05	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-
06	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-			-0-
07	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-
08	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-			-0-
09	210	N	191	-0-	-19	-0-	12	1	179	3	N	-0-			-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
*09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-

DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-			-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-			-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1715	N	1715	-0-	-0-	-0-	168	1	1546	3	Y	1					10
							1	9									
05	1717	N	1717	-0-	-0-	-0-	166	1	1545	3	Y	5	11	1			4
							6	9									
06	1726	N	1726	-0-	-0-	-0-	160	1	1562	3	Y	4					8
							4	9									
07	1827	X	1827	-0-	-0-	-0-	165	1	1661	3	Y	1					9
							1	9									
08	1767	X	1460	-0-	-307	-0-	69	1	1385	3	Y	5	12	1			2
							6	9									
09	1740	X	1396	-0-	-344	-0-	61	1	1329	3	Y	5					7
							6	9									

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

04	270	N	237	-0-	-33	-0-	21	1	216	2	N	-0-					-0-
05	310	N	218	-0-	-92	-0-	20	1	198	2	N	-0-					-0-
06	300	N	203	-0-	-97	-0-	19	1	184	2	N	-0-					-0-
07	248	N	190	-0-	-58	-0-	18	1	172	2	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	18	1	200	2	N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	20	1	195	2	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

04	240	N	231	-0-	-9	-0-	18	1	213	3	N	-0-					-0-
05	248	N	238	-0-	-10	-0-	19	1	219	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	23	1	219	3	N	-0-					-0-
08	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	20	1	214	3	N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 2 RRCID -> 075095 COMPL. DATE 11/10/1977 TOTAL DEPTH 4322 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2014 - PLUGGED 07/21/14

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

04	1543	N	1543	-0-	-0-	-0-	137	1	1406	2	N	-0-					-0-
05	1381	N	1381	-0-	-0-	-0-	127	1	1254	2	N	-0-					-0-
06	1281	N	1281	-0-	-0-	-0-	117	1	1164	2	N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	108	1	1017	2	N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	116	1	1274	2	N	-0-					-0-
*09	1213	N	1213	-0-	-0-	-0-	114	1	1099	2	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

04	420	N	388	-0-	-32	-0-	388	3			Y	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	3			Y	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			Y	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	3			Y	-0-					-0-
08	403	N	395	-0-	-8	-0-	395	3			Y	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

04	300	N	243	-0-	-57	-0-	13	1	230	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	13	1	205	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	14	1	214	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	13	1	190	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

04	360	N	280	-0-	-80	-0-	280	3			N	-0-					-0-
05	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

04	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-			-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-			-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-			-0-
08	465	N	444	-0-	-21	-0-	444	3			N	-0-			-0-
*09	431	N	431	-0-	-0-	-0-	431	3			N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

04	463	N	463	-0-	-0-	-0-	463	3			Y	-0-			-0-
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-			-0-
06	448	N	448	-0-	-0-	-0-	448	3			Y	-0-			-0-
07	465	N	461	-0-	-4	-0-	461	3			Y	-0-			-0-
08	465	N	456	-0-	-9	-0-	456	3			Y	-0-			-0-
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-			-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

04	2264	N	2264	-0-	-0-	-0-	311	1	1953	2	N	-0-			-0-
05	2271	N	2271	-0-	-0-	-0-	165	1	2106	2	N	-0-			-0-
06	1975	N	1975	-0-	-0-	-0-	120	1	1855	2	N	-0-			-0-
07	2084	N	2084	-0-	-0-	-0-	118	1	1966	2	N	-0-			-0-
08	1898	N	1898	-0-	-0-	-0-	108	1	1790	2	N	-0-			-0-
*09	1965	N	1965	-0-	-0-	-0-	118	1	1847	2	N	-0-			-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

04	139	N	139	-0-	-0-	-0-	50	1	89	3	N	-0-			-0-
05	142	N	142	-0-	-0-	-0-	50	1	92	3	N	-0-			-0-
06	132	N	132	-0-	-0-	-0-	53	1	79	3	N	-0-			-0-
07	128	N	128	-0-	-0-	-0-	66	1	62	3	N	-0-			-0-
08	124	N	121	-0-	-3	-0-	64	1	57	3	N	-0-			-0-
09	120	N	119	-0-	-1	-0-	43	1	76	3	N	-0-			-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

04	300	N	226	-0-	-74	-0-	81	1	145	3	N	-0-			-0-
05	279	N	252	-0-	-27	-0-	89	1	163	3	N	-0-			-0-
06	240	N	137	-0-	-103	-0-	55	1	82	3	N	-0-			-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
*09	316	N	316	-0-	-0-	-0-	114	1	202	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2497	N	2497	-0-	-0-	-0-	190	1	2307	3	N	-0-			-0-
05	2541	N	2541	-0-	-0-	-0-	200	1	2341	3	N	-0-			-0-
06	2400	N	2400	-0-	-0-	-0-	194	1	2206	3	N	-0-			-0-
07	2573	N	2345	-0-	-228	-0-	147	1	2198	3	N	-0-			-0-
08	2542	N	2253	-0-	-289	-0-	134	1	2119	3	N	-0-			-0-
09	2400	N	2308	-0-	-92	-0-	144	1	2164	3	N	-0-			-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			-0-
05	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-			-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-			-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-			-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-			-0-
09	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-			-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	146	-0-	-64	-0-	6	1	140	2	Y	-0-			-0-
05	217	N	133	-0-	-84	-0-	6	1	127	2	Y	-0-			-0-
06	180	N	118	-0-	-62	-0-	5	1	113	2	Y	-0-			-0-
07	155	N	114	-0-	-41	-0-	5	1	109	2	Y	-0-			-0-
08	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-			-0-
09	120	N	114	-0-	-6	-0-	5	1	109	2	Y	-0-			-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	96	-0-	-24	-0-	4	1	92	2	Y	-0-			-0-
05	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-			-0-
06	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-			-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-			-0-
08	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-			-0-
*09	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	21	1	369	3	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-			-0-
06	366	N	366	-0-	-0-	-0-	22	1	344	3	N	-0-			-0-
07	403	N	373	-0-	-30	-0-	22	1	351	3	N	-0-			-0-
08	372	N	369	-0-	-3	-0-	23	1	346	3	N	-0-			-0-
09	360	N	342	-0-	-18	-0-	22	1	320	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

04	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-
05	248	N	3	-0-	-245	-0-	3	3			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	310	N	138	-0-	-172	-0-	138	3			Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	240	N	111	-0-	-129	-0-	111	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

04	690	N	445	-0-	-245	-0-	21	1	422	3	Y	2					6
							2	9									
05	736	N	736	-0-	-0-	-0-	37	1	697	3	Y	2	6	1			2
							2	9									
06	293	N	293	-0-	-0-	-0-	15	1	277	3	Y	1					3
							1	9									
07	465	N	382	-0-	-83	-0-	20	1	361	3	Y	1					4
							1	9									
08	744	N	525	-0-	-219	-0-	27	1	497	3	Y	1					5
							1	9									
*09	755	N	755	-0-	-0-	-0-	39	1	715	3	Y	1	5	1			1
							1	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

SHURLEY 99 WELL #: 3 RRCID -> 080317 COMPL. DATE 11/12/1978 TOTAL DEPTH 6500 PERF. 5548 - 6209

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

04	1318	N	1318	-0-	-0-	-0-	102	1	1216	3	Y	-0-					-0-
05	1310	N	1310	-0-	-0-	-0-	95	1	1187	3	Y	25					25
							28	9									
06	1140	N	1079	-0-	-61	-0-	81	1	998	3	Y	-0-					25
07	1364	X	1147	-0-	-217	-0-	95	1	1012	3	Y	36					61
							40	9									
08	1364	X	1190	-0-	-174	-0-	97	1	1089	3	Y	4					65
							4	9									
09	1320	X	1140	-0-	-180	-0-	86	1	1054	3	Y	-0-					65

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

04	120	N	-0-	-0-	-120	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

WYATT 54 WELL #: 2 RRCID -> 080968 COMPL. DATE 01/28/1979 TOTAL DEPTH 6113 PERF. 5348 - 5752

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2014 - PLUGGED 07/23/14

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

04	90	N	59	-0-	-31	-0-	5	1	54	3	Y	-0-					3
05	93	N	81	-0-	-12	-0-	7	1	74	3	Y	-0-					3
06	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					3
07	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					3
08	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-					3
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	189	3	1	9	N	1	1	8			-0-
*09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
*09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

04	548	N	548	-0-	-0-	-0-	47	1	501	3	Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	49	1	315	3	Y	-0-					-0-
06	270	N	182	-0-	-88	-0-	44	1	138	3	Y	-0-					-0-
07	558	N	85	-0-	-473	-0-	25	1	60	3	Y	-0-					-0-
08	372	N	38	-0-	-334	-0-	2	1	36	3	Y	-0-					-0-
09	180	N	22	-0-	-158	-0-	22	3			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

04	210	N	169	-0-	-41	-0-	23	1	146	3	Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	25	1	147	3	Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	24	1	172	3	Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	26	1	183	3	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	27	1	188	3	Y	-0-					-0-
09	210	N	206	-0-	-4	-0-	26	1	180	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	72	1	702	3	Y	7	7	8			-0-
							8	9									
05	866	N	866	-0-	-0-	-0-	82	1	784	3	Y	-0-					-0-
06	825	N	825	-0-	-0-	-0-	79	1	738	3	Y	7	7	8			-0-
							8	9									
07	821	N	821	-0-	-0-	-0-	80	1	741	3	Y	-0-					-0-
08	868	N	822	-0-	-46	-0-	82	1	732	3	Y	7	7	8			-0-
							8	9									
09	840	N	783	-0-	-57	-0-	80	1	703	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

04	450	N	304	-0-	-146	-0-	20	1	284	2	N	-0-					-0-
05	465	N	381	-0-	-84	-0-	24	1	357	2	N	-0-					-0-
06	450	N	299	-0-	-151	-0-	20	1	279	2	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	22	1	289	2	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	33	1	440	2	N	-0-					-0-
*09	445	N	445	-0-	-0-	-0-	29	1	416	2	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

04	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
08	93	N	52	-0-	-41	-0-	3	1	49	3	N	-0-					-0-
09	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

04	1290	N	1287	-0-	-3	-0-	1287	3			N	-0-					-0-
05	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
06	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
07	1333	N	1283	-0-	-50	-0-	1283	3			N	-0-					-0-
08	1333	N	1311	-0-	-22	-0-	1311	3			N	-0-					-0-
09	1260	N	1195	-0-	-65	-0-	1195	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

04	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	26	1	614	3	N	-0-					-0-
06	390	N	261	-0-	-129	-0-	10	1	251	3	N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	22	1	479	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	22	1	526	3	N	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	23	1	544	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	52	X	52	-0-	-0-	-0-	4 1	1 9	47	3	Y	1	1	8			-0-
*09	91	X	91	-0-	-0-	-0-	7 1	1 9	83	3	Y	1	1	8			-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	16 1	1 9	313	3	Y	1					4
05	351	N	351	-0-	-0-	-0-	18	1	333	3	Y	-0-	3	1			1
06	408	N	408	-0-	-0-	-0-	21 1	1 9	386	3	Y	1					2
07	351	N	351	-0-	-0-	-0-	18 1	1 9	332	3	Y	1					3
08	364	N	364	-0-	-0-	-0-	19 1	1 9	344	3	Y	1					4
09	420	N	348	-0-	-72	-0-	18 1	1 9	329	3	Y	1	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	330	N	245	-0-	-85	-0-	245	3			N	-0-					-0-
07	341	N	226	-0-	-115	-0-	226	3			N	-0-					-0-
08	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	32	1	571	3	Y	1					3
							1	9									
05	620	N	531	-0-	-89	-0-	27	1	503	3	Y	1	1	1			3
							1	9									
06	486	N	486	-0-	-0-	-0-	25	1	461	3	Y	-0-					3
07	620	N	410	-0-	-210	-0-	23	1	386	3	Y	1	1	1			3
							1	9									
08	567	N	567	-0-	-0-	-0-	33	1	534	3	Y	-0-					3
*09	563	N	563	-0-	-0-	-0-	32	1	529	3	Y	2					5
							2	9									

DIEBITSCH 70 WELL #: 3 RRCID -> 084775 COMPL. DATE 10/01/1979 TOTAL DEPTH 7192 PERF. 6460 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

PLUGGED AND ABANDONED_____ 05/01/2014 - P&A 05/01/14

SIMMONS 72 WELL #: 3 RRCID -> 085437 COMPL. DATE 11/22/1979 TOTAL DEPTH 7260 PERF. 6376 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-	Y	-0-	-0-

PLUGGED AND ABANDONED_____ 04/23/2014 - P&A 04/23/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
05	217	N	180	-0-	-37	-0-	10	1	170	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	10	1	192	3	N	1	1	8			-0-
							1	9									
08	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	9	1	171	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	307	-0-	-203	-0-	69	1	237	3	Y	1					5
							1	9									
05	465	N	460	-0-	-5	-0-	82	1	377	3	Y	1	5	1			1
							1	9									
06	555	N	555	-0-	-0-	-0-	94	1	459	3	Y	2					3
							2	9									
07	593	N	593	-0-	-0-	-0-	96	1	496	3	Y	1					4
							1	9									
08	539	N	539	-0-	-0-	-0-	95	1	443	3	Y	1					5
							1	9									
09	570	N	476	-0-	-94	-0-	87	1	387	3	Y	2	6	1			1
							2	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	200	-0-	-40	-0-	12	1	188	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	11	1	196	3	N	-0-					-0-
08	279	N	173	-0-	-106	-0-	9	1	164	3	N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	545	-0-	-115	-0-	116	1	429	3	N	-0-					-0-
05	713	N	449	-0-	-264	-0-	113	1	336	3	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	109	1	333	3	N	-0-					-0-
07	558	N	484	-0-	-74	-0-	112	1	372	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	109	1	318	3	N	-0-					-0-
09	450	N	350	-0-	-100	-0-	103	1	247	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

04	198	N	198	-0-	-0-	-0-	18	1	179	3	Y	1					1
							1	9									
05	155	N	122	-0-	-33	-0-	11	1	111	3	Y	-0-					1
06	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					1
07	217	N	115	-0-	-102	-0-	11	1	104	3	Y	-0-	1	1			-0-
08	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	15	1	138	3	Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

04	150	N	131	-0-	-19	-0-	10	1	121	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	12	1	135	3	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	12	1	132	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

04	1015	N	1015	-0-	-0-	-0-	110	1	905	3	Y	-0-					1
05	1017	N	1017	-0-	-0-	-0-	88	1	929	3	Y	-0-					1
06	930	N	925	-0-	-5	-0-	73	1	851	3	Y	1	1	8			1
							1	9									
07	1054	N	968	-0-	-86	-0-	82	1	886	3	Y	-0-					1
08	1023	N	926	-0-	-97	-0-	74	1	852	3	Y	-0-					1
09	930	N	895	-0-	-35	-0-	68	1	827	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	933	N	933	-0-	-0-	-0-	56	1	877	3	N	-0-					-0-
05	961	N	950	-0-	-11	-0-	56	1	894	3	N	-0-					-0-
06	930	N	903	-0-	-27	-0-	54	1	849	3	N	-0-					-0-
07	961	N	944	-0-	-17	-0-	56	1	888	3	N	-0-					-0-
08	961	N	930	-0-	-31	-0-	57	1	873	3	N	-0-					-0-
*09	920	N	920	-0-	-0-	-0-	53	1	867	3	N	-0-					-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	28	1	438	3	N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-					-0-
06	480	N	460	-0-	-20	-0-	27	1	433	3	N	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	3	N	-0-					-0-
08	496	N	486	-0-	-10	-0-	30	1	456	3	N	-0-					-0-
*09	463	N	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	596	-0-	-34	-0-	24	1	572	3	Y	-0-					-0-
05	651	N	604	-0-	-47	-0-	25	1	579	3	Y	-0-					-0-
06	630	N	602	-0-	-28	-0-	26	1	576	3	Y	-0-					-0-
07	620	N	611	-0-	-9	-0-	27	1	584	3	Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	28	1	575	3	Y	-0-					-0-
09	600	N	591	-0-	-9	-0-	28	1	563	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	14	1	251	3	Y	-0-					1
05	217	N	202	-0-	-15	-0-	10	1	191	3	Y	1	1	1			1
							1	9									
06	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					1
07	279	N	236	-0-	-43	-0-	13	1	222	3	Y	1	1	8			1
							1	9									
08	289	N	289	-0-	-0-	-0-	17	1	272	3	Y	-0-					1
09	150	N	149	-0-	-1	-0-	8	1	140	3	Y	1					2
							1	9									

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	433	-0-	-137	-0-	23	1	410	3	Y	-0-					2
05	527	N	422	-0-	-105	-0-	21	1	400	3	Y	1	1	1			2
							1	9									
06	395	N	395	-0-	-0-	-0-	20	1	375	3	Y	-0-					2
07	434	N	213	-0-	-221	-0-	12	1	200	3	Y	1	1	1			2
							1	9									
08	434	N	198	-0-	-236	-0-	12	1	186	3	Y	-0-					2
09	390	N	22	-0-	-368	-0-	1	1	21	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	819	-0-	-201	-0-	165	1 9	653	3	Y	1					4
05	961	N	765	-0-	-196	-0-	164	1 9	599	3	Y	2	2	1			4
06	692	N	692	-0-	-0-	-0-	157	1 9	535	3	Y	-0-					4
07	837	N	732	-0-	-105	-0-	166	1 9	564	3	Y	2	2	1			4
08	775	N	730	-0-	-45	-0-	167	1 9	562	3	Y	1					5
*09	735	N	735	-0-	-0-	-0-	162	1 9	572	3	Y	1					6

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

04	90	N	22	-0-	-68	-0-	1	1	21	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

04	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-
06	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	294	-0-	-276	-0-	19	1	273	3	Y	2	2	1			1
							2	9									
05	589	N	433	-0-	-156	-0-	28	1	402	3	Y	3	2	1			2
							3	9									
06	402	N	402	-0-	-0-	-0-	27	1	373	3	Y	2	2	1			2
							2	9									
07	403	N	403	-0-	-0-	-0-	28	1	374	3	Y	1	1	1			2
							1	9									
08	434	N	410	-0-	-24	-0-	21	1	383	3	Y	5	2	1	2	8	3
							6	9									
*09	394	N	394	-0-	-0-	-0-	20	1	373	3	Y	1	2	1			2
							1	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	89	-0-	-61	-0-	5	1	84	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
06	90	N	47	-0-	-43	-0-	2	1	45	3	Y	-0-					-0-
07	93	N	51	-0-	-42	-0-	3	1	48	3	Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	151	-0-	-89	-0-	57	1	93	3	Y	1	1	1			1
							1	9									
05	248	N	140	-0-	-108	-0-	48	1	92	3	Y	-0-	1	1			-0-
06	180	N	83	-0-	-97	-0-	8	1	75	3	Y	-0-					-0-
07	155	N	75	-0-	-80	-0-	5	1	70	3	Y	-0-					-0-
08	155	N	61	-0-	-94	-0-	3	1	58	3	Y	-0-					-0-
09	90	N	52	-0-	-38	-0-	3	1	49	3	Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	N	449	-0-	-0-	-0-	113	1	333	3	Y	3	3	1			2
							3	9									
05	451	N	451	-0-	-0-	-0-	116	1	333	3	Y	2	3	1			1
							2	9									
06	393	N	393	-0-	-0-	-0-	111	1	281	3	Y	1	1	1			1
							1	9									
07	465	N	371	-0-	-94	-0-	112	1	258	3	Y	1	1	1			1
							1	9									
08	465	N	350	-0-	-115	-0-	106	1	242	3	Y	2	1	1			2
							2	9									
09	390	N	323	-0-	-67	-0-	102	1	220	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	14	1	165	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	16	1	167	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	14	1	161	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-					-0-
09	180	N	165	-0-	-15	-0-	13	1	152	3	N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	212	3	2	9	N	2	2	8			-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	510	N	313	-0-	-197	-0-	313	3			N	-0-					-0-
07	527	N	299	-0-	-228	-0-	299	3			N	-0-					-0-
08	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
09	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	9	1	105	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	10	1	110	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	9	1	107	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
05	6	X	4	-0-	-2	-0-	4	2			Y	-0-					-0-
06	6	X	2	-0-	-4	-0-	2	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	7	1	74	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	6	1	67	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	28	1	275	3	Y	3	3	8			-0-
							3	9									
05	310	N	310	-0-	-0-	-0-	29	1	281	3	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	29	1	273	3	Y	3	3	8			-0-
							3	9									
07	314	N	314	-0-	-0-	-0-	31	1	283	3	Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	31	1	277	3	Y	3	3	8			-0-
							3	9									
09	300	N	297	-0-	-3	-0-	30	1	267	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

04	482	N	482	-0-	-0-	-0-	52	1	430	3	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	43	1	452	3	Y	-0-					-0-
06	480	N	466	-0-	-14	-0-	37	1	429	3	Y	-0-					-0-
07	496	N	471	-0-	-25	-0-	40	1	431	3	Y	-0-					-0-
08	496	N	487	-0-	-9	-0-	39	1	448	3	Y	-0-					-0-
09	480	N	469	-0-	-11	-0-	36	1	433	3	Y	-0-					-0-

WALLACE 50 WELL #: 1 RRCID -> 093049 COMPL. DATE 02/02/1981 TOTAL DEPTH 5274 PERF. 4781 - 5008

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	0 A	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2014 - PLUGGED 06/06/14

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

04	266	N	266	-0-	-0-	-0-	25	1	239	3	Y	2	2	8			-0-
							2	9									
05	267	N	267	-0-	-0-	-0-	25	1	242	3	Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	25	1	232	3	Y	2	2	8			-0-
							2	9									
07	279	N	269	-0-	-10	-0-	26	1	243	3	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	27	1	240	3	Y	2	2	8			-0-
							2	9									
09	270	N	247	-0-	-23	-0-	25	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	15	1	346	2	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	13	1	289	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	14	1	320	2	Y	-0-					-0-
07	372	N	207	-0-	-165	-0-	9	1	198	2	Y	-0-					-0-
08	350	N	350	-0-	-0-	-0-	16	1	334	2	Y	-0-					-0-
09	330	N	297	-0-	-33	-0-	14	1	283	2	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	270	-0-	-30	-0-	29	1	241	3	Y	-0-					-0-
05	279	N	266	-0-	-13	-0-	23	1	243	3	Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	20	1	237	3	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	21	1	232	3	Y	-0-					-0-
08	279	N	264	-0-	-15	-0-	21	1	243	3	Y	-0-					-0-
09	270	N	260	-0-	-10	-0-	20	1	240	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	116	-0-	-34	-0-	5	1	111	2	Y	-0-					-0-
05	155	N	141	-0-	-14	-0-	6	1	135	2	Y	-0-					-0-
06	180	N	142	-0-	-38	-0-	6	1	136	2	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	5	1	115	2	Y	-0-					-0-
08	155	N	60	-0-	-95	-0-	3	1	57	2	Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	309	-0-	-351	-0-	33	1	276	3	Y	-0-					-0-
05	558	N	250	-0-	-308	-0-	22	1	228	3	Y	-0-					-0-
06	420	N	376	-0-	-44	-0-	30	1	346	3	Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	37	1	401	3	Y	-0-					-0-
08	483	N	483	-0-	-0-	-0-	39	1	444	3	Y	-0-					-0-
09	390	N	297	-0-	-93	-0-	23	1	274	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	598	-0-	-92	-0-	65	1	533	3	Y	-0-					-0-
05	651	N	604	-0-	-47	-0-	52	1	552	3	Y	-0-					-0-
06	600	N	553	-0-	-47	-0-	44	1	509	3	Y	-0-					-0-
07	620	N	562	-0-	-58	-0-	48	1	514	3	Y	-0-					-0-
08	589	N	575	-0-	-14	-0-	46	1	529	3	Y	-0-					-0-
*09	549	N	549	-0-	-0-	-0-	42	1	507	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	14	1	267	3	Y	2	2	1			1
							2	9									
05	230	N	230	-0-	-0-	-0-	11	1	219	3	Y	-0-	1	1			-0-
06	371	N	371	-0-	-0-	-0-	18	1	352	3	Y	1	1	1			-0-
							1	9									
07	341	N	341	-0-	-0-	-0-	17	1	323	3	Y	1	1	1			-0-
							1	9									
08	310	N	310	-0-	-0-	-0-	15	1	294	3	Y	1	1	1			-0-
							1	9									
09	360	N	194	-0-	-166	-0-	10	1	183	3	Y	1	1	1			-0-
							1	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	10	N	5	-0-	-5	-0-	1	1	4	3	Y	-0-					-0-
07	8	N	6	-0-	-2	-0-	1	1	5	3	Y	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
05	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
06	510	N	429	-0-	-81	-0-	429	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	X	7	-0-	-3	-0-	1	1	6	3	Y	-0-					-0-
05	10	X	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
06	9	X	7	-0-	-2	-0-	1	1	6	3	Y	-0-					-0-
07	9	X	7	-0-	-2	-0-	1	1	6	3	Y	-0-					-0-
08	8	X	6	-0-	-2	-0-	6	3			Y	-0-					-0-
09	8	X	6	-0-	-2	-0-	6	3			Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

04	300	N	266	-0-	-34	-0-	14	1	251	3	Y	1					1
							1	9									
05	283	N	283	-0-	-0-	-0-	14	1	269	3	Y	-0-	1	1			-0-
06	268	N	268	-0-	-0-	-0-	14	1	254	3	Y	-0-					-0-
07	279	N	275	-0-	-4	-0-	15	1	258	3	Y	2	1	1	1	8	-0-
							2	9									
08	279	N	270	-0-	-9	-0-	16	1	254	3	Y	-0-					-0-
*09	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1					1
							1	9									

JONES 118 WELL #: 5 RRCID -> 097859 COMPL. DATE 02/02/1982 TOTAL DEPTH 6400 PERF. 5222 - 6234

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
08	341	N	135	-0-	-206	-0-	135	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					1
05	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-	1	1			-0-
06	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	8	1	85	3	Y	1					1
							1	9									
08	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-	1	1			-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					-0-

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

04	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	19	1	204	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	19	1	213	3	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	17	1	197	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

04	390	N	313	-0-	-77	-0-	24	1	289	3	N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	26	1	290	3	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	61	1	692	3	N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	59	1	674	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	52	1	643	3	N	-0-					-0-
09	720	N	402	-0-	-318	-0-	33	1	369	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

04	150	N	150	-0-	-0-	-0-	11	1	139	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
07	155	N	45	-0-	-110	-0-	4	1	41	3	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
09	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

04	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
05	12	N	6	-0-	-6	-0-	1	1	5	3	Y	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
07	13	N	4	-0-	-9	-0-	4	3			Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	39	1	565	3	Y	5	5	1			3
							6	9									
05	711	N	711	-0-	-0-	-0-	46	1	659	3	Y	5	5	1			3
							6	9									
06	701	N	701	-0-	-0-	-0-	47	1	651	3	Y	3	3	1			3
							3	9									
07	678	N	678	-0-	-0-	-0-	46	1	631	3	Y	1	1	1			3
							1	9									
08	713	N	693	-0-	-20	-0-	36	1	647	3	Y	9	3	1	4	8	5
							10	9									
09	690	N	651	-0-	-39	-0-	33	1	615	3	Y	3	4	1			4
							3	9									

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	16	1	232	3	Y	1	1	1			1
							1	9									
05	226	N	226	-0-	-0-	-0-	15	1	209	3	Y	2	2	1			1
							2	9									
06	212	N	212	-0-	-0-	-0-	14	1	197	3	Y	1	1	1			1
							1	9									
07	248	N	174	-0-	-74	-0-	12	1	162	3	Y	-0-					1
08	217	N	161	-0-	-56	-0-	8	1	151	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	147	-0-	-63	-0-	8	1	138	3	Y	1	1	1			1
							1	9									

REED 100 WELL #: 5 RRCID -> 098822 COMPL. DATE 03/05/1982 TOTAL DEPTH 6421 PERF. 5286 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/23/2014 - P&A 06/23/14

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	133	-0-	-17	-0-	10	1	123	3	N	-0-					-0-
05	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	11	1	131	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	16	1	199	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	16	1	200	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	25	1	310	3	Y	-0-					-0-
05	341	N	319	-0-	-22	-0-	27	1	292	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	24	1	276	3	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	33	1	374	3	Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	28	1	345	3	Y	-0-					-0-
09	300	N	25	-0-	-275	-0-	2	1	23	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	14	1	125	3	Y	-0-					1
05	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-	1	1			-0-
06	120	N	91	-0-	-29	-0-	8	1	82	3	Y	1					1
							1	9									
07	155	N	146	-0-	-9	-0-	13	1	133	3	Y	-0-					1
08	124	N	95	-0-	-29	-0-	5	1	90	3	Y	-0-	1	1			-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	1	1	38	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-
05	279	N	110	-0-	-169	-0-	6	1	104	3	N	-0-					-0-
06	150	N	32	-0-	-118	-0-	2	1	30	3	N	-0-					-0-
07	279	N	118	-0-	-161	-0-	6	1	112	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	264	-0-	-6	-0-	23	1	241	2	N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	29	1	288	2	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	34	1	335	2	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	39	1	364	2	N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	50	1	548	2	N	-0-					-0-
*09	673	N	673	-0-	-0-	-0-	63	1	610	2	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	20	1	218	3	Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	19	1	214	3	Y	-0-					-0-
07	248	N	228	-0-	-20	-0-	18	1	210	3	Y	-0-					-0-
08	248	N	167	-0-	-81	-0-	12	1	155	3	Y	-0-					-0-
09	240	N	212	-0-	-28	-0-	17	1	195	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	13	1	128	3	Y	1	1	8			-0-
							1	9									
05	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	13	1	123	3	Y	1	1	8			-0-
							1	9									
07	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	14	1	125	3	Y	1	1	8			-0-
							1	9									
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1544	N	1544	-0-	-0-	-0-	83	1	1458	3	Y	3					8
							3	9									
05	766	N	766	-0-	-0-	-0-	38	1	727	3	Y	1	3	1			6
							1	9									
06	1252	N	1252	-0-	-0-	-0-	64	1	1187	3	Y	1					7
							1	9									
07	1581	N	903	-0-	-678	-0-	51	1	850	3	Y	2	3	1			6
							2	9									
08	777	N	777	-0-	-0-	-0-	46	1	730	3	Y	1					7
							1	9									
09	1260	N	716	-0-	-544	-0-	41	1	674	3	Y	1					8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	11	1	99	2	Y	-0-			-0-
05	124	N	113	-0-	-11	-0-	11	1	102	2	Y	-0-			-0-
06	120	N	115	-0-	-5	-0-	12	1	103	2	Y	-0-			-0-
07	124	N	97	-0-	-27	-0-	10	1	87	2	Y	-0-			-0-
08	124	N	90	-0-	-34	-0-	9	1	81	2	Y	-0-			-0-
09	120	N	119	-0-	-1	-0-	12	1	107	2	Y	-0-			-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

04	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-			-0-
05	11	N	9	-0-	-2	-0-	1	1	8	2	Y	-0-			-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
09	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

04	60	N	46	-0-	-14	-0-	5	1	41	2	Y	-0-			-0-
05	62	N	47	-0-	-15	-0-	5	1	42	2	Y	-0-			-0-
06	60	N	46	-0-	-14	-0-	5	1	41	2	Y	-0-			-0-
07	62	N	55	-0-	-7	-0-	6	1	49	2	Y	-0-			-0-
08	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-			-0-
09	60	N	44	-0-	-16	-0-	5	1	39	2	Y	-0-			-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

04	485	N	485	-0-	-0-	-0-	26	1	459	3	Y	-0-			3
05	653	N	653	-0-	-0-	-0-	33	1	619	3	Y	1	1	1	3
							1	9							
06	590	N	590	-0-	-0-	-0-	30	1	560	3	Y	-0-			3
07	537	N	537	-0-	-0-	-0-	30	1	506	3	Y	1	1	1	3
							1	9							
08	651	N	575	-0-	-76	-0-	34	1	541	3	Y	-0-			3
*09	673	N	673	-0-	-0-	-0-	38	1	634	3	Y	1			4
							1	9							

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

04	1260	N	1146	-0-	-114	-0-	102	1	1044	2	N	-0-			-0-
05	1240	N	1125	-0-	-115	-0-	104	1	1021	2	N	-0-			-0-
06	1200	N	1068	-0-	-132	-0-	98	1	970	2	N	-0-			-0-
07	1178	N	454	-0-	-724	-0-	44	1	410	2	N	-0-			-0-
08	1116	N	1102	-0-	-14	-0-	92	1	1010	2	N	-0-			-0-
*09	1328	N	1328	-0-	-0-	-0-	125	1	1203	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	10	-0-	-20	-0-	1	1	9	2	Y	-0-					-0-
05	31	X	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
06	30	X	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
08	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
09	9	N	6	-0-	-3	-0-	1	1	5	2	Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

04	150	N	144	-0-	-6	-0-	10	1	134	2	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	13	1	172	2	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	13	1	152	2	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	11	1	146	2	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	13	1	164	2	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	12	1	149	2	N	-0-					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

04	360	N	216	-0-	-144	-0-	12	1	204	3	Y	-0-					2
05	248	N	234	-0-	-14	-0-	12	1	221	3	Y	1	1	1			2
							1	9									
06	210	N	113	-0-	-97	-0-	6	1	107	3	Y	-0-					2
07	362	N	362	-0-	-0-	-0-	20	1	340	3	Y	2	1	1	1	8	2
							2	9									
08	412	N	412	-0-	-0-	-0-	24	1	387	3	Y	1					3
							1	9									
*09	399	N	399	-0-	-0-	-0-	23	1	376	3	Y	-0-					3

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
05	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

04	750	N	736	-0-	-14	-0-	37	1	697	3	Y	2	4	1			1
							2	9									
05	775	N	755	-0-	-20	-0-	35	1	717	3	Y	3	4	1			-0-
							3	9									
06	703	N	703	-0-	-0-	-0-	34	1	666	3	Y	3	2	1			1
							3	9									
07	775	N	753	-0-	-22	-0-	37	1	712	3	Y	4	2	1	2	8	1
							4	9									
08	744	N	723	-0-	-21	-0-	35	1	686	3	Y	2	2	1			1
							2	9									
09	690	N	688	-0-	-2	-0-	34	1	653	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
05	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-			-0-
07	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-			-0-
08	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-			-0-
*09	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

04	360	N	300	-0-	-60	-0-	18	1	282	3	N	-0-			-0-
05	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-			-0-
06	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-			-0-
07	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-			-0-
08	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-			-0-
*09	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-			-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

04	139	N	139	-0-	-0-	-0-	14	1	125	2	Y	-0-			-0-
05	155	N	145	-0-	-10	-0-	15	1	130	2	Y	-0-			-0-
06	177	N	177	-0-	-0-	-0-	19	1	158	2	Y	-0-			-0-
07	192	N	192	-0-	-0-	-0-	21	1	171	2	Y	-0-			-0-
08	194	N	194	-0-	-0-	-0-	20	1	174	2	Y	-0-			-0-
*09	174	N	174	-0-	-0-	-0-	18	1	156	2	Y	-0-			-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

04	510	N	117	-0-	-393	-0-	12	1	105	2	Y	-0-			-0-
05	527	N	115	-0-	-412	-0-	12	1	103	2	Y	-0-			-0-
06	1329	N	1329	-0-	-0-	-0-	143	1	1186	2	Y	-0-			-0-
07	1184	N	1184	-0-	-0-	-0-	127	1	1057	2	Y	-0-			-0-
08	1395	N	1395	-0-	-0-	-0-	141	1	1254	2	Y	-0-			-0-
*09	1490	N	1490	-0-	-0-	-0-	154	1	1336	2	Y	-0-			-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	62	X	51	-0-	-11	-0-	4	1	47	3	Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
*09	613	X	613	-0-	-0-	-0-	50	1	563	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1273	-0-	-17	-0-	118	1	1152	3	Y	3					5
							3	9									
05	1364	N	1270	-0-	-94	-0-	118	1	1152	3	Y	-0-					5
06	1266	N	1266	-0-	-0-	-0-	130	1	1136	3	Y	-0-					5
07	1364	X	1347	-0-	-17	-0-	134	1	1211	3	Y	2	4	1	1	8	2
							2	9									
08	1302	X	1270	-0-	-32	-0-	121	1	1148	3	Y	1					3
							1	9									
09	1260	X	1227	-0-	-33	-0-	123	1	1102	3	Y	2					5
							2	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	35	1	573	3	N	-0-					-0-
05	620	N	608	-0-	-12	-0-	31	1	577	3	N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	29	1	547	3	N	-0-					-0-
07	620	N	588	-0-	-32	-0-	31	1	557	3	N	-0-					-0-
08	620	N	580	-0-	-40	-0-	31	1	549	3	N	-0-					-0-
09	570	N	541	-0-	-29	-0-	29	1	512	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	287	-0-	-13	-0-	15	1	271	2	Y	1	1	1			2
							1	9									
05	310	N	293	-0-	-17	-0-	15	1	277	2	Y	1	2	1			1
							1	9									
06	300	N	277	-0-	-23	-0-	18	1	258	2	Y	1					2
							1	9									
07	310	N	263	-0-	-47	-0-	15	1	247	2	Y	1	1	1			2
							1	9									
08	288	N	288	-0-	-0-	-0-	17	1	270	2	Y	1	3	1			-0-
							1	9									
*09	271	N	271	-0-	-0-	-0-	16	1	253	2	Y	2					2
							2	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	26	-0-	-424	-0-	2	1	23	3	Y	1	1	8			2
							1	9									
05	634	N	634	-0-	-0-	-0-	61	1	571	3	Y	2	3	1			1
							2	9									
06	433	N	433	-0-	-0-	-0-	40	1	392	3	Y	1					2
							1	9									
07	320	N	320	-0-	-0-	-0-	29	1	290	3	Y	1					3
							1	9									
08	248	N	242	-0-	-6	-0-	12	1	230	3	Y	-0-	3	1			-0-
09	240	N	237	-0-	-3	-0-	10	1	226	3	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
09	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-

GALBREATH 67 WELL #: 5 RRCID -> 102662 COMPL. DATE 10/06/1982 TOTAL DEPTH 6222 PERF. 5631 - 5752

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/04/2014 - PLUGGED 06/04/14

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

04	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	14	1	164	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-					-0-
07	217	N	175	-0-	-42	-0-	16	1	159	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	15	1	163	3	N	-0-					-0-
09	180	N	178	-0-	-2	-0-	15	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
06	210	N	189	-0-	-21	-0-	11	1	178	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	9	1	150	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	607	-0-	-23	-0-	36	1	571	3	N	-0-					-0-
05	589	N	581	-0-	-8	-0-	34	1	547	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-					-0-
07	620	N	556	-0-	-64	-0-	33	1	523	3	N	-0-					-0-
08	589	N	511	-0-	-78	-0-	31	1	480	3	N	-0-					-0-
09	570	N	512	-0-	-58	-0-	30	1	482	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					-0-
09	270	N	234	-0-	-36	-0-	15	1	219	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	48	1	83	2	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	11	1	60	2	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
07	124	N	10	-0-	-114	-0-	1	1	9	2	Y	-0-					-0-
08	62	N	9	-0-	-53	-0-	1	1	8	2	Y	-0-					-0-
09	11	N	3	-0-	-8	-0-	3	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	46	1	473	3	Y	-0-					-0-
05	496	N	478	-0-	-18	-0-	44	1	434	3	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	47	1	461	3	Y	-0-					-0-
07	531	N	531	-0-	-0-	-0-	51	1	479	3	Y	1	1	8			-0-
							1	9									
08	488	N	488	-0-	-0-	-0-	41	1	446	3	Y	1	1	8			-0-
							1	9									
*09	543	N	543	-0-	-0-	-0-	51	1	492	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	324	-0-	-66	-0-	13	1	311	3	N	-0-					-0-
05	434	N	307	-0-	-127	-0-	13	1	294	3	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	16	1	362	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	264	-0-	-66	-0-	23	1	241	3	Y	-0-					-0-
05	310	N	269	-0-	-41	-0-	25	1	244	3	Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	24	1	234	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	26	1	242	3	Y	-0-					-0-
08	279	N	274	-0-	-5	-0-	23	1	251	3	Y	-0-					-0-
09	270	N	262	-0-	-8	-0-	25	1	237	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	500	-0-	-10	-0-	35	1	465	2	Y	-0-					-0-
05	527	N	493	-0-	-34	-0-	35	1	458	2	Y	-0-					-0-
06	510	N	468	-0-	-42	-0-	23	1	445	2	Y	-0-					-0-
07	527	N	483	-0-	-44	-0-	24	1	459	2	Y	-0-					-0-
08	496	N	467	-0-	-29	-0-	22	1	445	2	Y	-0-					-0-
09	480	N	457	-0-	-23	-0-	22	1	435	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	40	-0-	-140	-0-	2	1	38	3	N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
08	372	N	278	-0-	-94	-0-	13	1	265	3	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	9	1	179	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	7	1	167	3	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	N	757	-0-	-0-	-0-	45	1	712	3	N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	46	1	732	3	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	41	1	650	3	N	-0-					-0-
07	775	N	690	-0-	-85	-0-	41	1	649	3	N	-0-					-0-
08	775	N	696	-0-	-79	-0-	43	1	653	3	N	-0-					-0-
*09	713	N	713	-0-	-0-	-0-	41	1	672	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					-0-
05	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-
06	120	N	53	-0-	-67	-0-	3	1	50	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	6	1	86	3	Y	1	1	1			-0-
							1	9									
05	93	N	90	-0-	-3	-0-	6	1	83	3	Y	1	1	1			-0-
							1	9									
06	90	N	78	-0-	-12	-0-	5	1	73	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
08	93	N	86	-0-	-7	-0-	4	1	80	3	Y	2	1	8			1
							2	9									
09	90	N	84	-0-	-6	-0-	4	1	80	3	Y	-0-					1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

04	255	N	255	-0-	-0-	-0-	18	1	237	2	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	18	1	235	2	Y	-0-					-0-
06	270	N	244	-0-	-26	-0-	12	1	232	2	Y	-0-					-0-
07	279	N	225	-0-	-54	-0-	11	1	214	2	Y	-0-					-0-
08	248	N	196	-0-	-52	-0-	9	1	187	2	Y	-0-					-0-
09	240	N	190	-0-	-50	-0-	9	1	181	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

04	735	N	735	-0-	-0-	-0-	30	1	705	3	N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	31	1	699	3	N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	31	1	688	3	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	32	1	691	3	N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	34	1	706	3	N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	33	1	662	3	N	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

04	532	N	532	-0-	-0-	-0-	34	1	492	3	Y	5	4	1			3
							6	9									
05	528	N	528	-0-	-0-	-0-	34	1	491	3	Y	3	4	1			2
							3	9									
06	517	N	517	-0-	-0-	-0-	35	1	480	3	Y	2	2	1			2
							2	9									
07	558	N	511	-0-	-47	-0-	35	1	475	3	Y	1	1	1			2
							1	9									
08	527	N	521	-0-	-6	-0-	27	1	486	3	Y	7	2	1	3	8	4
							8	9									
09	510	N	495	-0-	-15	-0-	25	1	468	3	Y	2	3	1			3
							2	9									

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

04	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					1
05	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					1
06	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					1
07	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					1
08	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					1
09	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	6	1	110	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	7	1	112	3	Y	1	1	8			-0-
							1	9									
08	124	N	117	-0-	-7	-0-	7	1	110	3	Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	7	1	110	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	549	-0-	-21	-0-	42	1	507	3	N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	52	1	639	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	48	1	587	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	53	1	658	3	N	2	2	8			-0-
							2	9									
08	682	N	649	-0-	-33	-0-	49	1	600	3	N	-0-					-0-
*09	646	N	646	-0-	-0-	-0-	49	1	597	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1655	N	1655	-0-	-0-	-0-	116	1	1539	2	Y	-0-					-0-
05	1736	N	1634	-0-	-102	-0-	116	1	1518	2	Y	-0-					-0-
06	1710	N	1344	-0-	-366	-0-	67	1	1277	2	Y	-0-					-0-
07	1705	N	1505	-0-	-200	-0-	74	1	1431	2	Y	-0-					-0-
08	1643	N	1313	-0-	-330	-0-	61	1	1252	2	Y	-0-					-0-
*09	1441	N	1441	-0-	-0-	-0-	70	1	1371	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	229	-0-	-11	-0-	16	1	213	2	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	17	1	217	2	Y	-0-					-0-
06	240	N	227	-0-	-13	-0-	11	1	216	2	Y	-0-					-0-
07	248	N	239	-0-	-9	-0-	12	1	227	2	Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	11	1	222	2	Y	-0-					-0-
09	240	N	231	-0-	-9	-0-	11	1	220	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	251	-0-	-19	-0-	78	1	173	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	80	1	174	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	80	1	185	3	N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	83	1	192	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	82	1	181	3	N	-0-					-0-
09	270	N	235	-0-	-35	-0-	78	1	157	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	377	-0-	-13	-0-	96	1	279	3	Y	2	2	1			1
							2	9									
05	403	N	357	-0-	-46	-0-	100	1	256	3	Y	1	2	1			-0-
							1	9									
06	347	N	347	-0-	-0-	-0-	97	1	249	3	Y	1	1	1			-0-
							1	9									
07	403	N	347	-0-	-56	-0-	100	1	246	3	Y	1	1	1			-0-
							1	9									
08	372	N	345	-0-	-27	-0-	100	1	244	3	Y	1	1	1			-0-
							1	9									
09	360	N	326	-0-	-34	-0-	96	1	229	3	Y	1	1	1			-0-
							1	9									

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	73	-0-	-17	-0-	6	1	67	3	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	5	1	60	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	105	-0-	-15	-0-	4	1	101	3	N	-0-			-0-
05	124	N	98	-0-	-26	-0-	4	1	94	3	N	-0-			-0-
06	120	N	95	-0-	-25	-0-	4	1	91	3	N	-0-			-0-
07	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-			-0-
08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	30	-0-	-30	-0-	2	1	28	3	N	-0-			-0-
05	93	N	44	-0-	-49	-0-	2	1	42	3	N	-0-			-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-			-0-
05	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-			-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-			-0-
07	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-			-0-
08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-			-0-
09	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-			-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	28	1	269	3	Y	-0-			-0-
05	304	N	304	-0-	-0-	-0-	29	1	275	3	Y	-0-			-0-
06	288	N	288	-0-	-0-	-0-	28	1	260	3	Y	-0-			-0-
07	310	N	299	-0-	-11	-0-	29	1	270	3	Y	-0-			-0-
08	310	N	291	-0-	-19	-0-	29	1	262	3	Y	-0-			-0-
09	300	N	277	-0-	-23	-0-	28	1	249	3	Y	-0-			-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	31	-0-	-59	-0-	31	3			N	-0-			-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
06	180	N	88	-0-	-92	-0-	88	3			N	-0-			-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	260	-0-	-70	-0-	16	1	244	3	N	-0-					-0-
05	279	N	261	-0-	-18	-0-	15	1	246	3	N	-0-					-0-
06	270	N	251	-0-	-19	-0-	15	1	236	3	N	-0-					-0-
07	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	X	4	-0-	-2	-0-	4	3			Y	-0-					-0-
05	6	X	4	-0-	-2	-0-	4	3			Y	-0-					-0-
06	8	X	4	-0-	-4	-0-	4	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	2	1	22	2	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	2	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	1	1	27	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	11	1	102	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	10	1	96	3	Y	-0-					-0-
08	124	N	103	-0-	-21	-0-	10	1	93	3	Y	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	279	-0-	-21	-0-	29	1	250	2	Y	-0-					-0-
05	310	N	277	-0-	-33	-0-	28	1	249	2	Y	-0-					-0-
06	300	N	266	-0-	-34	-0-	29	1	237	2	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	29	1	239	2	Y	-0-					-0-
08	279	N	267	-0-	-12	-0-	27	1	240	2	Y	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	28	1	243	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	210	-0-	-30	-0-	210	3			Y	-0-					-0-
05	434	N	235	-0-	-199	-0-	235	3			Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
09	270	N	220	-0-	-50	-0-	220	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
05	31	X	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
06	30	X	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

04	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

04	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	8	1	188	3	N	-0-					-0-
07	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	8	1	200	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	8	1	179	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

04	1470	N	1249	-0-	-221	-0-	79	1	1170	3	N	-0-					-0-
05	1333	N	1208	-0-	-125	-0-	71	1	1137	3	N	-0-					-0-
06	1320	N	1086	-0-	-234	-0-	61	1	1025	3	N	-0-					-0-
07	1302	N	941	-0-	-361	-0-	56	1	885	3	N	-0-					-0-
08	1209	N	912	-0-	-297	-0-	58	1	854	3	N	-0-					-0-
09	1080	N	840	-0-	-240	-0-	54	1	786	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

04	116	N	116	-0-	-0-	-0-	7	1	107	3	Y	2	1	1			1
							2	9									
05	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-	1	1			-0-
06	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	6	1	77	3	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	4	1	73	3	Y	2	1	8			1
							2	9									
09	90	N	73	-0-	-17	-0-	4	1	69	3	Y	-0-					1

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	13	1	192	2	N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	10	1	129	2	N	-0-					-0-
08	62	N	32	-0-	-30	-0-	2	1	30	2	N	-0-					-0-
*09	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1276	N	1276	-0-	-0-	-0-	99	1	1177	3	N	-0-					-0-
05	1306	N	1306	-0-	-0-	-0-	112	1	1194	3	N	-0-					-0-
06	1276	N	1276	-0-	-0-	-0-	112	1	1164	3	N	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	112	1	1247	3	N	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	112	1	1201	3	N	-0-					-0-
09	1290	N	1234	-0-	-56	-0-	95	1	1139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	44	-0-	-16	-0-	2	1	42	3	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-
09	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
07	217	N	175	-0-	-42	-0-	10	1	165	3	N	-0-					-0-
08	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					-0-
09	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-					-0-
05	403	N	196	-0-	-207	-0-	8	1	188	3	N	-0-					-0-
06	360	N	126	-0-	-234	-0-	5	1	121	3	N	-0-					-0-
07	372	N	90	-0-	-282	-0-	4	1	86	3	N	-0-					-0-
08	186	N	85	-0-	-101	-0-	4	1	81	3	N	-0-					-0-
09	120	N	76	-0-	-44	-0-	4	1	72	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	95	-0-	-55	-0-	4	1	91	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
09	150	N	121	-0-	-29	-0-	6	1	115	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	136	-0-	-44	-0-	6	1	130	3	N	-0-					-0-
05	310	N	150	-0-	-160	-0-	6	1	144	3	N	-0-					-0-
06	240	N	119	-0-	-121	-0-	5	1	114	3	N	-0-					-0-
07	155	N	110	-0-	-45	-0-	5	1	105	3	N	-0-					-0-
08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

04	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	6	1	133	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
09	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

04	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	33	1	524	3	N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	31	1	512	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
08	558	N	541	-0-	-17	-0-	34	1	507	3	N	-0-					-0-
09	540	N	519	-0-	-21	-0-	33	1	486	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

04	510	N	382	-0-	-128	-0-	18	1	364	3	N	-0-					-0-
05	527	N	411	-0-	-116	-0-	17	1	394	3	N	-0-					-0-
06	420	N	326	-0-	-94	-0-	13	1	313	3	N	-0-					-0-
07	403	N	294	-0-	-109	-0-	13	1	281	3	N	-0-					-0-
08	403	N	339	-0-	-64	-0-	14	1	325	3	N	-0-					-0-
09	330	N	297	-0-	-33	-0-	12	1	285	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

04	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-					-0-
05	124	N	106	-0-	-18	-0-	4	1	102	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

04	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
09	150	N	126	-0-	-24	-0-	7	1	119	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

04	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
07	155	N	122	-0-	-33	-0-	7	1	115	3	N	-0-					-0-
08	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-
09	150	N	119	-0-	-31	-0-	8	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

04	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-					-0-
08	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

04	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

04	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

04	120	N	114	-0-	-6	-0-	12	1	101	3	Y	1	1	1			1
							1	9									
05	124	N	115	-0-	-9	-0-	12	1	103	3	Y	-0-					1
06	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					1
07	124	N	109	-0-	-15	-0-	10	1	99	3	Y	-0-					1
08	124	N	99	-0-	-25	-0-	6	1	93	3	Y	-0-					1
09	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					1

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

04	150	N	138	-0-	-12	-0-	7	1	130	3	Y	1	1	1			1
							1	9									
05	155	N	132	-0-	-23	-0-	7	1	124	3	Y	1	1	1			1
							1	9									
06	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					1
07	155	N	122	-0-	-33	-0-	7	1	115	3	Y	-0-					1
08	124	N	120	-0-	-4	-0-	5	1	115	3	Y	-0-					1
09	120	N	112	-0-	-8	-0-	4	1	107	3	Y	1	1	1			1
							1	9									

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

04	465	N	465	-0-	-0-	-0-	24	1	438	3	Y	3	3	1			2
							3	9									
05	638	N	638	-0-	-0-	-0-	32	1	600	3	Y	5	4	1			3
							6	9									
06	746	N	746	-0-	-0-	-0-	41	1	703	3	Y	2	2	1			3
							2	9									
07	629	N	629	-0-	-0-	-0-	35	1	593	3	Y	1	1	1			3
							1	9									
08	651	N	650	-0-	-1	-0-	24	1	620	3	Y	5	3	1			5
							6	9									
09	750	N	633	-0-	-117	-0-	23	1	607	3	Y	3	4	1			4
							3	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	97	1	416	3	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	103	1	425	3	N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	97	1	366	3	N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	100	1	404	3	N	-0-					-0-
08	496	N	485	-0-	-11	-0-	100	1	385	3	N	-0-					-0-
*09	453	N	453	-0-	-0-	-0-	92	1	361	3	N	-0-					-0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
08	310	N	116	-0-	-194	-0-	5	1	111	3	N	-0-					-0-
09	300	N	65	-0-	-235	-0-	3	1	62	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
05	248	N	208	-0-	-40	-0-	12	1	196	3	N	-0-					-0-
06	240	N	191	-0-	-49	-0-	11	1	180	3	N	-0-					-0-
07	248	N	184	-0-	-64	-0-	11	1	173	3	N	-0-					-0-
08	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-					-0-
09	180	N	139	-0-	-41	-0-	8	1	131	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	629	-0-	-151	-0-	56	1	573	3	Y	-0-					-0-
05	744	N	654	-0-	-90	-0-	60	1	594	3	Y	-0-					-0-
06	630	N	626	-0-	-4	-0-	57	1	569	3	Y	-0-					-0-
07	686	N	686	-0-	-0-	-0-	66	1	620	3	Y	-0-					-0-
08	692	N	692	-0-	-0-	-0-	58	1	634	3	Y	-0-					-0-
*09	685	N	685	-0-	-0-	-0-	64	1	621	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	17	1	203	3	Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	15	1	162	3	Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
07	217	N	173	-0-	-44	-0-	14	1	159	3	Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	13	1	156	3	Y	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	541	N	541	-0-	-0-	-0-	41	1	500	3	Y	-0-					-0-
05	527	N	482	-0-	-45	-0-	40	1	442	3	Y	-0-					-0-
06	480	N	432	-0-	-48	-0-	35	1	397	3	Y	-0-					-0-
07	558	N	444	-0-	-114	-0-	36	1	408	3	Y	-0-					-0-
08	496	N	413	-0-	-83	-0-	31	1	382	3	Y	-0-					-0-
09	420	N	416	-0-	-4	-0-	34	1	382	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	26	1	322	3	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	22	1	246	3	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	20	1	228	3	Y	-0-					-0-
07	372	N	262	-0-	-110	-0-	21	1	241	3	Y	-0-					-0-
08	279	N	260	-0-	-19	-0-	19	1	241	3	Y	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
07	217	N	35	-0-	-182	-0-	3	1	32	3	Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
09	90	N	62	-0-	-28	-0-	5	1	57	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	N	752	-0-	-0-	-0-	57	1	695	3	Y	-0-					-0-
05	775	N	734	-0-	-41	-0-	61	1	673	3	Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	54	1	612	3	Y	-0-					-0-
07	775	N	702	-0-	-73	-0-	56	1	646	3	Y	-0-					-0-
08	744	N	685	-0-	-59	-0-	51	1	634	3	Y	-0-					-0-
*09	683	N	683	-0-	-0-	-0-	56	1	627	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	283	-0-	-557	-0-	127	1	156	2	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	144	1	158	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	137	1	171	2	Y	-0-					-0-
07	309	N	309	-0-	-0-	-0-	141	1	168	2	Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	141	1	173	2	Y	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	137	1	167	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	30	1	371	3	Y	-0-					-0-
05	422	N	422	-0-	-0-	-0-	35	1	387	3	Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	32	1	366	3	Y	-0-					-0-
07	432	N	432	-0-	-0-	-0-	35	1	397	3	Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	32	1	403	3	Y	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	36	1	404	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1338	N	1338	-0-	-0-	-0-	80	1	1258	3	N	-0-					-0-
05	1211	N	1211	-0-	-0-	-0-	71	1	1140	3	N	-0-					-0-
06	1140	N	1069	-0-	-71	-0-	64	1	1005	3	N	-0-					-0-
07	1178	N	1153	-0-	-25	-0-	68	1	1085	3	N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	82	1	1262	3	N	-0-					-0-
*09	1539	N	1539	-0-	-0-	-0-	89	1	1450	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	530	-0-	-10	-0-	31	1	499	3	N	-0-					-0-
05	527	N	464	-0-	-63	-0-	26	1	438	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	24	1	416	3	N	-0-					-0-
07	558	N	405	-0-	-153	-0-	20	1	385	3	N	-0-					-0-
08	465	N	442	-0-	-23	-0-	21	1	421	3	N	-0-					-0-
09	450	N	398	-0-	-52	-0-	20	1	378	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7	-0-	8	1	105	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	8	1	101	2	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	6	1	113	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	9	1	162	3	Y	1					1
							1	9									
05	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-	1	1			-0-
06	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
07	186	N	78	-0-	-108	-0-	4	1	74	3	Y	-0-					-0-
08	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	65	3	Y	1					1
							1	9									

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	X	6	-0-	-2	-0-	6	3			N	-0-					-0-
05	8	X	6	-0-	-2	-0-	1	1	5	3	N	-0-					-0-
06	8	X	5	-0-	-3	-0-	5	3			N	-0-					-0-
07	7	X	5	-0-	-2	-0-	5	3			N	-0-					-0-
08	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18	X	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
05	31	X	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
06	30	X	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	31	1	380	3	Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	35	1	380	3	Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	31	1	352	3	Y	-0-					-0-
07	434	N	405	-0-	-29	-0-	32	1	373	3	Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	32	1	361	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

04	842	N	842	-0-	-0-	-0-	43	1	792	3	Y	6	5	1			4
							7	9									
05	609	N	609	-0-	-0-	-0-	31	1	572	3	Y	5	6	1			3
							6	9									
06	765	N	765	-0-	-0-	-0-	42	1	721	3	Y	2	2	1			3
							2	9									
07	868	N	749	-0-	-119	-0-	41	1	707	3	Y	1	1	1			3
							1	9									
08	620	N	408	-0-	-212	-0-	15	1	390	3	Y	3	3	1			3
							3	9									
09	780	N	142	-0-	-638	-0-	5	1	136	3	Y	1	3	1			1
							1	9									

FAWCETT 130 WELL #: 6 RRCID -> 110157 COMPL. DATE 02/11/1984 TOTAL DEPTH 7189 PERF. 5822 - 7069

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	0 A	-0-	-0-	-0-	-0-						Y	-0-					-0-
	PLUGGED AND ABANDONED_____ 05/30/2014 - P&A 05/30/14																

PFLUGER 104 WELL #: 7 RRCID -> 110158 COMPL. DATE 03/15/1984 TOTAL DEPTH 5674 PERF. 4327 - 5255

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	0 A	-0-	-0-	-0-	-0-						Y	-0-					-0-
	PLUGGED AND ABANDONED_____ 07/03/2014 - PLUGGED 07/03/14																

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

04	322	N	322	-0-	-0-	-0-	30	1	289	3	Y	3	3	8			-0-
							3	9									
05	352	N	352	-0-	-0-	-0-	33	1	319	3	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	33	1	313	3	Y	3	3	8			-0-
							3	9									
07	357	N	357	-0-	-0-	-0-	35	1	322	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	34	1	306	3	Y	3	3	8			-0-
							3	9									
09	360	N	322	-0-	-38	-0-	33	1	289	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

04	480	N	387	-0-	-93	-0-	25	1	359	3	Y	3	3	1			2
							3	9									
05	434	N	377	-0-	-57	-0-	24	1	350	3	Y	3	3	1			2
							3	9									
06	363	N	363	-0-	-0-	-0-	25	1	337	3	Y	1	1	1			2
							1	9									
07	403	N	348	-0-	-55	-0-	24	1	323	3	Y	1	1	1			2
							1	9									
08	372	N	339	-0-	-33	-0-	18	1	320	3	Y	1	1	1			2
							1	9									
09	360	N	323	-0-	-37	-0-	17	1	304	3	Y	2	2	1			2
							2	9									

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

04	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	59	3	Y	1	1	8			-0-
							1	9									
08	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	336	-0-	-144	-0-	18	1	318	3	Y	-0-					2
05	668	N	668	-0-	-0-	-0-	34	1	633	3	Y	1	1	1			2
							1	9									
06	570	N	570	-0-	-0-	-0-	29	1	540	3	Y	1					3
							1	9									
07	565	N	565	-0-	-0-	-0-	32	1	532	3	Y	1	2	1			2
							1	9									
08	682	N	534	-0-	-148	-0-	31	1	502	3	Y	1					3
							1	9									
09	570	N	532	-0-	-38	-0-	30	1	501	3	Y	1					4
							1	9									

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	389	-0-	-1	-0-	104	1	282	3	Y	3	3	1			2
							3	9									
05	387	N	387	-0-	-0-	-0-	107	1	279	3	Y	1	2	1			1
							1	9									
06	378	N	378	-0-	-0-	-0-	104	1	273	3	Y	1	1	1			1
							1	9									
07	403	N	367	-0-	-36	-0-	106	1	260	3	Y	1	1	1			1
							1	9									
08	378	N	378	-0-	-0-	-0-	102	1	272	3	Y	4	1	1	2	8	2
							4	9									
09	390	N	360	-0-	-30	-0-	98	1	260	3	Y	2	2	1			2
							2	9									

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	16	1	137	2	Y	-0-					-0-
05	186	N	145	-0-	-41	-0-	15	1	130	2	Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	15	1	124	2	Y	-0-					-0-
07	155	N	138	-0-	-17	-0-	15	1	123	2	Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	14	1	128	2	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	15	1	130	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	268	-0-	-32	-0-	28	1	240	2	Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	29	1	256	2	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	29	1	241	2	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	30	1	246	2	Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	28	1	253	2	Y	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	29	1	251	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	X	8	-0-	-3	-0-	8	3			N	-0-					-0-
05	11	X	6	-0-	-5	-0-	6	3			N	-0-					-0-
06	11	X	7	-0-	-4	-0-	7	3			N	-0-					-0-
07	8	X	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	8	X	6	-0-	-2	-0-	6	3			N	-0-					-0-
09	8	X	4	-0-	-4	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	47	-0-	-43	-0-	2	1	44	3	Y	1	1	1			-0-
							1	9									
05	93	N	52	-0-	-41	-0-	3	1	49	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	231	-0-	-9	-0-	18	1	213	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	18	1	214	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	19	1	204	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	21	1	209	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	21	1	219	3	N	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	22	1	271	3	Y	-0-					-0-
05	217	N	197	-0-	-20	-0-	16	1	181	3	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	14	1	155	3	Y	-0-					-0-
07	310	N	148	-0-	-162	-0-	12	1	136	3	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	154	-0-	-26	-0-	12	1	142	3	N	-0-					-0-
05	186	N	154	-0-	-32	-0-	13	1	141	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	12	1	129	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	11	1	123	3	N	-0-					-0-
09	150	N	123	-0-	-27	-0-	9	1	114	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	2	1	53	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	741	-0-	-39	-0-	35	1	706	3	N	-0-					-0-
05	806	N	753	-0-	-53	-0-	31	1	722	3	N	-0-					-0-
06	780	N	725	-0-	-55	-0-	29	1	696	3	N	-0-					-0-
07	775	N	739	-0-	-36	-0-	32	1	707	3	N	-0-					-0-
08	744	N	720	-0-	-24	-0-	29	1	691	3	N	-0-					-0-
09	720	N	643	-0-	-77	-0-	26	1	617	3	N	-0-					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	141	-0-	-9	-0-	7	1	134	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					-0-
08	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	263	-0-	-67	-0-	12	1	251	3	N	-0-					-0-
05	372	N	265	-0-	-107	-0-	11	1	254	3	N	-0-					-0-
06	330	N	242	-0-	-88	-0-	10	1	232	3	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
08	279	N	278	-0-	-1	-0-	11	1	266	3	N	1	1	8			-0-
							1	9									
*09	348	N	348	-0-	-0-	-0-	14	1	334	3	N	-0-					-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
09	270	N	137	-0-	-133	-0-	6	1	131	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	98	-0-	-82	-0-	5	1	93	3	N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	11	1	254	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
08	310	N	96	-0-	-214	-0-	4	1	92	3	N	-0-					-0-
09	270	N	78	-0-	-192	-0-	3	1	75	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	446	-0-	-64	-0-	21	1	425	3	N	-0-					-0-
05	496	N	438	-0-	-58	-0-	18	1	420	3	N	-0-					-0-
06	1236	N	1236	-0-	-0-	-0-	49	1	1187	3	N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	58	1	1270	3	N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	44	1	1047	3	N	-0-					-0-
*09	945	N	945	-0-	-0-	-0-	39	1	906	3	N	-0-					-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	20 1	1 9	406	3	Y	1					5
05	440	N	440	-0-	-0-	-0-	22 1	1 9	417	3	Y	1	5	1			1
06	395	N	395	-0-	-0-	-0-	21 1	1 9	373	3	Y	1					2
07	449	N	449	-0-	-0-	-0-	23 2	1 9	424	3	Y	2					4
08	437	N	437	-0-	-0-	-0-	23	1	414	3	Y	-0-					4
*09	448	N	448	-0-	-0-	-0-	23 2	1 9	423	3	Y	2	5	1			1

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
08	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	18	1	216	3	N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	152	-0-	-88	-0-	152	3			Y	-0-					-0-
05	248	N	78	-0-	-170	-0-	78	3			Y	-0-					-0-
06	210	N	39	-0-	-171	-0-	39	3			Y	-0-					-0-
07	155	N	33	-0-	-122	-0-	33	3			Y	-0-					-0-
08	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	923	-0-	-37	-0-	50	1	873	3	N	-0-					-0-
05	1054	N	999	-0-	-55	-0-	52	1	947	3	N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	53	1	949	3	N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	55	1	965	3	N	-0-					-0-
08	998	N	998	-0-	-0-	-0-	56 1	1 9	941	3	N	1	1	8			-0-
09	990	N	986	-0-	-4	-0-	58	1	928	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	76	-0-	-134	-0-	4	1	72	3	N	-0-					-0-
05	217	N	92	-0-	-125	-0-	5	1	87	3	N	-0-					-0-
06	150	N	69	-0-	-81	-0-	4	1	65	3	N	-0-					-0-
07	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
08	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
08	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	216	-0-	-24	-0-	12	1	204	3	N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	15	1	221	3	N	1	1	8			-0-
							1	9									
09	240	N	193	-0-	-47	-0-	12	1	181	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
08	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
07	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	2	1	51	3	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	325	-0-	-35	-0-	15	1	310	3	N	-0-					-0-
05	372	N	329	-0-	-43	-0-	14	1	315	3	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	13	1	317	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	15	1	322	3	N	-0-					-0-
08	341	N	274	-0-	-67	-0-	11	1	263	3	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	26	-0-	-34	-0-	1	1	25	3	N	-0-					-0-
05	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-
06	60	N	20	-0-	-40	-0-	1	1	19	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1198	-0-	-2	-0-	64 2	1 9	1132	3	Y	2					7
05	1178	N	1045	-0-	-133	-0-	52 2	1 9	991	3	Y	2	3	1			6
06	933	N	933	-0-	-0-	-0-	48 1	1 9	884	3	Y	1					7
07	1240	X	982	-0-	-258	-0-	55 3	1 9	924	3	Y	3	3	1	1	8	6
08	1240	X	920	-0-	-320	-0-	54 1	1 9	865	3	Y	1					7
09	1200	X	984	-0-	-216	-0-	56 2	1 9	926	3	Y	2					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	33	-0-	-57	-0-	3	1	30	3	Y	-0-					1
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-	1	1			-0-
06	328	N	328	-0-	-0-	-0-	68	1	259	3	Y	1					1
							1	9									
07	531	N	531	-0-	-0-	-0-	112	1	419	3	Y	-0-					1
08	497	N	497	-0-	-0-	-0-	91	1	404	3	Y	2	2	1			1
							2	9									
*09	433	N	433	-0-	-0-	-0-	82	1	350	3	Y	1					2
							1	9									

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

04	955	N	955	-0-	-0-	-0-	52	1	903	3	N	-0-					-0-
05	1021	N	1021	-0-	-0-	-0-	54	1	967	3	N	-0-					-0-
06	990	N	945	-0-	-45	-0-	50	1	895	3	N	-0-					-0-
07	992	N	950	-0-	-42	-0-	51	1	899	3	N	-0-					-0-
08	1023	N	939	-0-	-84	-0-	53	1	886	3	N	-0-					-0-
09	960	N	923	-0-	-37	-0-	54	1	869	3	N	-0-					-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

04	600	N	478	-0-	-122	-0-	26	1	452	3	N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	29	1	526	3	N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	38	1	682	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	44	1	766	3	N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	44	1	736	3	N	-0-					-0-
09	720	N	711	-0-	-9	-0-	42	1	669	3	N	-0-					-0-

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

04	345	N	345	-0-	-0-	-0-	23	1	322	2	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	21	1	318	2	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	21	1	298	2	N	-0-					-0-
07	372	N	322	-0-	-50	-0-	23	1	299	2	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	22	1	291	2	N	-0-					-0-
09	330	N	302	-0-	-28	-0-	20	1	282	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	811	N	811	-0-	-0-	-0-	44	1	767	3	N	-0-					-0-
05	852	N	852	-0-	-0-	-0-	45	1	807	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	39	1	687	3	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	37	1	642	3	N	-0-					-0-
08	589	N	563	-0-	-26	-0-	32	1	531	3	N	-0-					-0-
09	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	362	-0-	-28	-0-	17	1	345	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	16	1	377	3	N	-0-					-0-
06	390	N	376	-0-	-14	-0-	15	1	361	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	15	1	350	3	N	-0-					-0-
09	390	N	270	-0-	-120	-0-	11	1	259	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-	1	1			-0-
05	93	N	38	-0-	-55	-0-	4	1	34	3	Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					-0-
07	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	7 2	1 9	99	3	Y	2	1	1			1
05	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-	1	1			-0-
06	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	6 2	1 9	102	3	Y	2	1	8			1
09	120	N	104	-0-	-16	-0-	5 1	1 9	98	3	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	449	-0-	-61	-0-	21	1	428	3	N	-0-					-0-
05	558	N	238	-0-	-320	-0-	10	1	228	3	N	-0-					-0-
06	570	N	317	-0-	-253	-0-	13	1	304	3	N	-0-					-0-
07	465	N	409	-0-	-56	-0-	18	1	391	3	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	14	1	346	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	13	1	302	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
06	420	N	354	-0-	-66	-0-	14	1	340	3	N	-0-					-0-
07	403	N	337	-0-	-66	-0-	15	1	322	3	N	-0-					-0-
08	403	N	364	-0-	-39	-0-	15	1	349	3	N	-0-					-0-
09	360	N	188	-0-	-172	-0-	8	1	180	3	N	-0-					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	160	-0-	-20	-0-	65	1	95	3	Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	92	1	377	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	68	1	197	3	Y	1					1
							1	9									
07	206	N	206	-0-	-0-	-0-	76	1	130	3	Y	-0-	1	1			-0-
08	465	N	194	-0-	-271	-0-	76	1	117	3	Y	1	1	1			-0-
							1	9									
09	270	N	185	-0-	-85	-0-	75	1	109	3	Y	1	1	1			-0-
							1	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
05	496	N	272	-0-	-224	-0-	11	1	261	3	N	-0-					-0-
06	390	N	262	-0-	-128	-0-	10	1	252	3	N	-0-					-0-
07	341	N	292	-0-	-49	-0-	13	1	279	3	N	-0-					-0-
08	279	N	262	-0-	-17	-0-	11	1	251	3	N	-0-					-0-
09	270	N	224	-0-	-46	-0-	9	1	215	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

04	120	N	119	-0-	-1	-0-	5	1	114	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	4	1	90	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

04	450	N	350	-0-	-100	-0-	20	1	330	3	N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

04	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	37	-0-		-203	-0-	2	1	35	3	N	-0-					-0-
05	248	N	57	-0-		-191	-0-	2	1	55	3	N	-0-					-0-
06	120	N	15	-0-		-105	-0-	1	1	14	3	N	-0-					-0-
07	31	N	20	-0-		-11	-0-	1	1	19	3	N	-0-					-0-
08	62	N	33	-0-		-29	-0-	1	1	32	3	N	-0-					-0-
*09	65	N	65	-0-		-0-	-0-	3	1	62	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-		-20	-0-	13	1	267	3	N	-0-					-0-
05	310	N	285	-0-		-25	-0-	12	1	273	3	N	-0-					-0-
06	278	N	278	-0-		-0-	-0-	11	1	267	3	N	-0-					-0-
07	279	N	216	-0-		-63	-0-	9	1	207	3	N	-0-					-0-
08	279	N	183	-0-		-96	-0-	7	1	176	3	N	-0-					-0-
09	270	N	262	-0-		-8	-0-	11	1	251	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-		-8	-0-	1	1	21	3	N	-0-					-0-
05	31	N	23	-0-		-8	-0-	1	1	22	3	N	-0-					-0-
06	30	N	18	-0-		-12	-0-	1	1	17	3	N	-0-					-0-
07	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
08	31	N	31	-0-		-0-	-0-	1	1	30	3	N	-0-					-0-
*09	32	N	32	-0-		-0-	-0-	1	1	31	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-		-0-	-0-	4	1	75	3	N	-0-					-0-
05	85	N	85	-0-		-0-	-0-	4	1	81	3	N	-0-					-0-
06	81	N	81	-0-		-0-	-0-	4	1	77	3	N	-0-					-0-
07	85	N	85	-0-		-0-	-0-	5	1	80	3	N	-0-					-0-
08	86	N	86	-0-		-0-	-0-	5	1	81	3	N	-0-					-0-
*09	85	N	85	-0-		-0-	-0-	5	1	80	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-		-0-	-0-	21	1	438	3	N	-0-					-0-
05	496	N	468	-0-		-28	-0-	19	1	449	3	N	-0-					-0-
06	480	N	460	-0-		-20	-0-	18	1	442	3	N	-0-					-0-
07	472	N	472	-0-		-0-	-0-	20	1	452	3	N	-0-					-0-
08	465	N	464	-0-		-1	-0-	19	1	445	3	N	-0-					-0-
*09	458	N	458	-0-		-0-	-0-	19	1	439	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-		-0-	-0-	13	1	218	3	N	-0-					-0-
05	217	N	208	-0-		-9	-0-	12	1	196	3	N	-0-					-0-
06	199	N	199	-0-		-0-	-0-	11	1	188	3	N	-0-					-0-
07	217	N	204	-0-		-13	-0-	10	1	194	3	N	-0-					-0-
08	217	N	205	-0-		-12	-0-	10	1	195	3	N	-0-					-0-
09	210	N	197	-0-		-13	-0-	10	1	187	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	600	-0-		-30	-0-	28	1	572	3	N	-0-					-0-
05	651	N	619	-0-		-32	-0-	26	1	593	3	N	-0-					-0-
06	600	N	579	-0-		-21	-0-	23	1	556	3	N	-0-					-0-
07	620	N	620	-0-		-0-	-0-	27	1	593	3	N	-0-					-0-
08	620	N	614	-0-		-6	-0-	25	1	589	3	N	-0-					-0-
09	570	N	563	-0-		-7	-0-	23	1	540	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL RANCH "A" WELL #: 63 RRCID -> 115603 COMPL. DATE 03/03/1985 TOTAL DEPTH 8940 PERF. 8551 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/28/2014 - PLUGGED 07/28/14

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

04	450	N	430	-0-	-20	-0-	20	1	410	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	18	1	408	3	N	-0-					-0-
06	450	N	408	-0-	-42	-0-	16	1	392	3	N	-0-					-0-
07	434	N	422	-0-	-12	-0-	18	1	404	3	N	-0-					-0-
08	434	N	418	-0-	-16	-0-	17	1	401	3	N	-0-					-0-
09	420	N	404	-0-	-16	-0-	17	1	387	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

04	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	22	1	352	3	N	-0-					-0-
06	390	N	354	-0-	-36	-0-	20	1	334	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	22	1	340	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	23	1	336	3	N	-0-					-0-
09	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

04	777	N	777	-0-	-0-	-0-	42	1	735	3	N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	45	1	707	3	N	-0-					-0-
06	720	N	705	-0-	-15	-0-	42	1	663	3	N	-0-					-0-
07	806	N	710	-0-	-96	-0-	43	1	667	3	N	-0-					-0-
08	744	N	700	-0-	-44	-0-	44	1	656	3	N	-0-					-0-
09	720	N	650	-0-	-70	-0-	41	1	609	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	12	1	285	3	N	-0-					-0-
06	330	N	269	-0-	-61	-0-	12	1	257	3	N	-0-					-0-
07	341	N	260	-0-	-81	-0-	11	1	249	3	N	-0-					-0-
08	310	N	256	-0-	-54	-0-	12	1	244	3	N	-0-					-0-
09	270	N	238	-0-	-32	-0-	11	1	227	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	205	-0-	-5	-0-	18	1	187	3	Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	19	1	190	3	Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	18	1	179	3	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	20	1	185	3	Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	24	1	259	3	Y	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	3	-0-	-87	-0-	3	3			Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	16	1	160	3	Y	-0-					-0-
07	184	X	184	-0-	-0-	-0-	18	1	166	3	Y	-0-					-0-
08	133	X	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
09	180	X	136	-0-	-44	-0-	13	1	123	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	420	-0-	-30	-0-	20	1	400	3	N	-0-					-0-
05	465	N	365	-0-	-100	-0-	15	1	350	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	23	1	554	3	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	17	1	379	3	N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
*09	536	N	536	-0-	-0-	-0-	22	1	514	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1362	N	1362	-0-	-0-	-0-	128	1	1234	3	Y	-0-					-0-
05	1356	N	1356	-0-	-0-	-0-	128	1	1228	3	Y	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	121	1	1129	3	Y	-0-					-0-
07	1395	N	912	-0-	-483	-0-	89	1	823	3	Y	-0-					-0-
08	1364	N	830	-0-	-534	-0-	83	1	747	3	Y	-0-					-0-
09	1260	N	676	-0-	-584	-0-	69	1	607	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	55	1	585	3	Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	55	1	589	3	Y	-0-					-0-
06	604	N	604	-0-	-0-	-0-	56	1	548	3	Y	-0-					-0-
07	651	N	596	-0-	-55	-0-	55	1	541	3	Y	-0-					-0-
08	651	N	566	-0-	-85	-0-	57	1	509	3	Y	-0-					-0-
*09	601	N	601	-0-	-0-	-0-	56	1	545	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8	-0-	7	1	135	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	6	1	134	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-					-0-
09	150	N	131	-0-	-19	-0-	5	1	126	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	27	1	260	3	Y	3	3	8			-0-
							3	9									
05	282	N	282	-0-	-0-	-0-	27	1	255	3	Y	-0-					-0-
06	240	N	230	-0-	-10	-0-	22	1	206	3	Y	2	2	8			-0-
							2	9									
07	310	N	229	-0-	-81	-0-	22	1	207	3	Y	-0-					-0-
08	369	N	369	-0-	-0-	-0-	37	1	329	3	Y	3	3	8			-0-
							3	9									
*09	342	N	342	-0-	-0-	-0-	35	1	307	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	328	-0-	-62	-0-	30	1	295	3	Y	3	3	8			-0-
							3	9									
05	403	N	296	-0-	-107	-0-	28	1	268	3	Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	24	1	222	3	Y	2	2	8			-0-
							2	9									
07	341	N	168	-0-	-173	-0-	16	1	152	3	Y	-0-					-0-
08	310	N	252	-0-	-58	-0-	25	1	225	3	Y	2	2	8			-0-
							2	9									
*09	393	N	393	-0-	-0-	-0-	40	1	353	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	423	-0-	-57	-0-	39	1	380	3	Y	4	4	8			-0-
							4	9									
05	404	N	404	-0-	-0-	-0-	38	1	366	3	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	33	1	308	3	Y	3	3	8			-0-
							3	9									
07	434	N	415	-0-	-19	-0-	41	1	374	3	Y	-0-					-0-
08	403	N	321	-0-	-82	-0-	32	1	286	3	Y	3	3	8			-0-
							3	9									
*09	395	N	395	-0-	-0-	-0-	40	1	355	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	415	-0-	-5	-0-	39	1	376	3	Y	-0-					-0-
05	434	N	396	-0-	-38	-0-	37	1	359	3	Y	-0-					-0-
06	420	N	364	-0-	-56	-0-	35	1	329	3	Y	-0-					-0-
07	434	N	373	-0-	-61	-0-	37	1	336	3	Y	-0-					-0-
08	403	N	359	-0-	-44	-0-	36	1	323	3	Y	-0-					-0-
09	360	N	330	-0-	-30	-0-	34	1	296	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	405	-0-	-225	-0-	55	1	350	3	Y	-0-					-0-
05	416	N	416	-0-	-0-	-0-	61	1	355	3	Y	-0-					-0-
06	502	N	502	-0-	-0-	-0-	60	1	442	3	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	55	1	391	3	Y	-0-					-0-
08	403	N	383	-0-	-20	-0-	48	1	335	3	Y	-0-					-0-
09	510	N	391	-0-	-119	-0-	50	1	341	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	246	-0-	-84	-0-	33	1	213	3	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	38	1	220	3	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	37	1	274	3	Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	39	1	277	3	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	40	1	281	3	Y	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	39	1	269	3	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 5 RRCID -> 125413 COMPL. DATE 09/29/1987 TOTAL DEPTH 4000 PERF. 2704 - 3854

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/01/2014 - PLUGGED 07/01/14

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	194	-0-	-166	-0-	17	1	177	3	Y	-0-					3
05	372	N	234	-0-	-138	-0-	20	1	214	3	Y	-0-					3
06	246	N	246	-0-	-0-	-0-	23	1	223	3	Y	-0-					3
07	277	N	277	-0-	-0-	-0-	26	1	251	3	Y	-0-					3
08	276	N	276	-0-	-0-	-0-	28	1	248	3	Y	-0-					3
*09	277	N	277	-0-	-0-	-0-	26	1	251	3	Y	-0-					3

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	555	-0-	-15	-0-	27 2	1 9	526	3	Y	2					7
05	651	N	651	-0-	-0-	-0-	33 1	1 9	617	3	Y	1	6	1			2
06	535	N	535	-0-	-0-	-0-	28 1	1 9	506	3	Y	1					3
07	589	N	541	-0-	-48	-0-	28 2	1 9	511	3	Y	2					5
08	651	N	595	-0-	-56	-0-	31 1	1 9	563	3	Y	1					6
*09	588	N	588	-0-	-0-	-0-	30 1	1 9	557	3	Y	1	6	1			1

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

04	300	N	262	-0-	-38	-0-	262	3			Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			Y	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-

CANYON RANCH WELL #: 1391S RRCID -> 125700 COMPL. DATE 08/23/1999 TOTAL DEPTH 4498 PERF. 3368 - 3744

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2014 - P&A 06/11/14

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

04	132	N	132	-0-	-0-	-0-	8	1	122	3	Y	2	1	1			1
							2	9									
05	135	N	135	-0-	-0-	-0-	9	1	125	3	Y	1	1	1			1
							1	9									
06	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					1
07	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					1
08	139	N	139	-0-	-0-	-0-	7	1	131	3	Y	1	1	8			1
							1	9									
*09	135	N	135	-0-	-0-	-0-	7	1	127	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

04	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	21	1	228	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	18	1	190	3	N	-0-					-0-
07	279	N	227	-0-	-52	-0-	19	1	208	3	N	-0-					-0-
08	248	N	218	-0-	-30	-0-	19	1	199	3	N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

04	420	N	341	-0-	-79	-0-	29	1	312	3	Y	-0-					3
05	372	N	343	-0-	-29	-0-	29	1	314	3	Y	-0-					3
06	330	N	289	-0-	-41	-0-	27	1	262	3	Y	-0-					3
07	341	N	182	-0-	-159	-0-	17	1	165	3	Y	-0-					3
08	341	N	281	-0-	-60	-0-	28	1	253	3	Y	-0-					3
09	300	N	268	-0-	-32	-0-	25	1	243	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	35	1	422	3	N	-0-					-0-
05	434	N	405	-0-	-29	-0-	32	1	373	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	34	1	358	3	N	-0-					-0-
07	465	N	280	-0-	-185	-0-	26	1	254	3	N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	37	1	389	3	N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	38	1	402	3	N	-0-					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

04	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-					-0-
05	279	N	249	-0-	-30	-0-	19	1	230	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
07	279	N	204	-0-	-75	-0-	19	1	185	3	N	-0-					-0-
08	248	N	211	-0-	-37	-0-	18	1	193	3	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	17	1	185	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

04	11	X	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
05	11	X	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	13	X	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

04	1080	N	920	-0-	-160	-0-	79	1	841	3	Y	-0-					-0-
05	1023	N	1009	-0-	-14	-0-	86	1	923	3	Y	-0-					-0-
06	956	N	956	-0-	-0-	-0-	88	1	868	3	Y	-0-					-0-
07	961	N	917	-0-	-44	-0-	85	1	832	3	Y	-0-					-0-
08	1023	N	873	-0-	-150	-0-	88	1	785	3	Y	-0-					-0-
09	960	N	898	-0-	-62	-0-	83	1	815	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

04	11	X	1	-0-	-10	-0-	1	3			Y	-0-					-0-
05	11	X	8	-0-	-3	-0-	8	3			Y	-0-					-0-
06	7	X	2	-0-	-5	-0-	2	3			Y	-0-					-0-
07	5	X	4	-0-	-1	-0-	4	3			Y	-0-					-0-
08	8	X	5	-0-	-3	-0-	5	3			Y	-0-					-0-
09	8	X	4	-0-	-4	-0-	4	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	11	1	99	3	Y	1					1
							1	9									
05	146	N	146	-0-	-0-	-0-	14	1	132	3	Y	-0-	1	1			-0-
06	149	N	149	-0-	-0-	-0-	14	1	134	3	Y	1					1
							1	9									
07	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					1
08	155	N	132	-0-	-23	-0-	6	1	126	3	Y	-0-	1	1			-0-
09	150	N	138	-0-	-12	-0-	6	1	131	3	Y	1					1
							1	9									

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	9	1	124	2	Y	-0-					-0-
05	155	N	135	-0-	-20	-0-	10	1	125	2	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	117	1	251	3	Y	-0-					2
05	360	N	360	-0-	-0-	-0-	118	1	241	3	Y	1	2	1			1
							1	9									
06	381	N	381	-0-	-0-	-0-	116	1	264	3	Y	1					2
							1	9									
07	384	N	384	-0-	-0-	-0-	119	1	265	3	Y	-0-					2
08	372	N	365	-0-	-7	-0-	100	1	265	3	Y	-0-	2	1			-0-
09	390	N	385	-0-	-5	-0-	102	1	282	3	Y	1					1
							1	9									

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	31	1	288	3	Y	-0-					2
05	341	N	330	-0-	-11	-0-	32	1	297	3	Y	1	2	1			1
							1	9									
06	325	N	325	-0-	-0-	-0-	30	1	294	3	Y	1					2
							1	9									
07	341	N	297	-0-	-44	-0-	27	1	270	3	Y	-0-					2
08	341	N	117	-0-	-224	-0-	6	1	111	3	Y	-0-	2	1			-0-
09	330	N	170	-0-	-160	-0-	7	1	162	3	Y	1					1
							1	9									

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	14	N	1	-0-	-13	-0-	1	3			Y	-0-					1
07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					1
08	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					1
*09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

04	450	N	343	-0-	-107	-0-	16	1	326	3	Y	1					5
							1	9									
05	690	N	690	-0-	-0-	-0-	35	1	654	3	Y	1	4	1			2
							1	9									
06	568	N	568	-0-	-0-	-0-	30	1	537	3	Y	1					3
							1	9									
07	665	N	665	-0-	-0-	-0-	35	1	628	3	Y	2					5
							2	9									
08	682	N	559	-0-	-123	-0-	29	1	529	3	Y	1					6
							1	9									
*09	586	N	586	-0-	-0-	-0-	30	1	555	3	Y	1	6	1			1
							1	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

04	150	N	104	-0-	-46	-0-	5	1	98	3	Y	1					2
							1	9									
05	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-	2	1			-0-
06	120	N	115	-0-	-5	-0-	6	1	108	3	Y	1					1
							1	9									
07	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					1
08	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					1
09	120	N	77	-0-	-43	-0-	4	1	73	3	Y	-0-	1	1			-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*09	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

04	330	N	315	-0-	-15	-0-	13	1	302	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	13	1	307	3	N	-0-					-0-
06	330	N	318	-0-	-12	-0-	14	1	304	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
09	330	N	312	-0-	-18	-0-	15	1	297	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	454	-0-	-26	-0-	40	1	414	3	Y	-0-					-0-
05	496	N	465	-0-	-31	-0-	43	1	422	3	Y	-0-					-0-
06	450	N	450	-0-	-0-	-0-	41	1	409	3	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	45	1	423	3	Y	1	1	8			-0-
							1	9									
08	483	N	483	-0-	-0-	-0-	40	1	442	3	Y	1	1	8			-0-
							1	9									
*09	475	N	475	-0-	-0-	-0-	45	1	430	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0-	-0-	40	1	392	3	Y	4	4	8			-0-
							4	9									
05	441	N	441	-0-	-0-	-0-	42	1	399	3	Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	38	1	354	3	Y	3	3	8			-0-
							3	9									
07	499	N	499	-0-	-0-	-0-	49	1	450	3	Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	47	1	420	3	Y	4	4	8			-0-
							4	9									
*09	504	N	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	269	-0-	-151	-0-	269	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
08	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	505	-0-	-65	-0-	505	3			N	-0-					-0-
05	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
06	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
07	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
08	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
09	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	556	-0-	-14	-0-	27	1	527	3	Y	2					6
							2	9									
05	612	N	612	-0-	-0-	-0-	31	1	579	3	Y	2	6	1			2
							2	9									
06	565	N	565	-0-	-0-	-0-	30	1	534	3	Y	1					3
							1	9									
07	611	N	611	-0-	-0-	-0-	32	1	577	3	Y	2					5
							2	9									
08	620	N	602	-0-	-18	-0-	31	1	570	3	Y	1					6
							1	9									
*09	577	N	577	-0-	-0-	-0-	30	1	546	3	Y	1	6	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	551	-0-	-229	-0-	26	1	523	3	Y	2					6
							2	9									
05	589	N	183	-0-	-406	-0-	9	1	173	3	Y	1	6	1			1
							1	9									
06	462	N	462	-0-	-0-	-0-	24	1	437	3	Y	1					2
							1	9									
07	618	N	618	-0-	-0-	-0-	32	1	584	3	Y	2					4
							2	9									
08	731	N	731	-0-	-0-	-0-	38	1	692	3	Y	1					5
							1	9									
*09	710	N	710	-0-	-0-	-0-	37	1	672	3	Y	1	5	1			1
							1	9									

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
07	217	N	27	-0-	-190	-0-	27	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

04	210	N	206	-0-	-4	-0-	11	1	195	3	Y	-0-					1
05	217	N	185	-0-	-32	-0-	9	1	176	3	Y	-0-					1
06	180	N	168	-0-	-12	-0-	9	1	159	3	Y	-0-					1
07	217	N	183	-0-	-34	-0-	10	1	171	3	Y	2	1	1	1	8	1
							2	9									
08	186	N	184	-0-	-2	-0-	11	1	173	3	Y	-0-					1
*09	189	N	189	-0-	-0-	-0-	11	1	177	3	Y	1					2
							1	9									

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

04	414	N	414	-0-	-0-	-0-	27	1	387	2	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					-0-
07	434	N	203	-0-	-231	-0-	14	1	189	2	N	-0-					-0-
08	279	N	145	-0-	-134	-0-	10	1	135	2	N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	23	1	404	3	Y	1					3
							1	9									
05	375	N	375	-0-	-0-	-0-	19	1	356	3	Y	-0-	1	1			2
06	390	N	368	-0-	-22	-0-	19	1	349	3	Y	-0-					2
07	434	N	366	-0-	-68	-0-	20	1	345	3	Y	1	1	1			2
							1	9									
08	406	N	406	-0-	-0-	-0-	24	1	382	3	Y	-0-					2
*09	387	N	387	-0-	-0-	-0-	22	1	364	3	Y	1					3
							1	9									

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
05	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
07	1178	N	1139	-0-	-39	-0-	1139	2			N	-0-					-0-
08	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					-0-
09	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	442	-0-	-8	-0-	24	1	418	3	Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	23	1	417	3	Y	1					1
							1	9									
06	420	N	420	-0-	-0-	-0-	22	1	397	3	Y	1					2
							1	9									
07	465	N	425	-0-	-40	-0-	23	1	401	3	Y	1	2	1			1
							1	9									
08	434	N	418	-0-	-16	-0-	24	1	392	3	Y	2	2	1			1
							2	9									
09	420	N	396	-0-	-24	-0-	22	1	373	3	Y	1	2	1			-0-
							1	9									

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
08	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	4	1	55	3	Y	1	1	1			-0-
							1	9									
05	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	9	1	122	3	Y	1					1
							1	9									
07	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-					1
08	178	N	178	-0-	-0-	-0-	9	1	167	3	Y	2	1	1	1	8	1
							2	9									
*09	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	24	1	351	3	Y	3	2	1			2
							3	9									
05	335	N	335	-0-	-0-	-0-	22	1	311	3	Y	2	3	1			1
							2	9									
06	292	N	292	-0-	-0-	-0-	20	1	271	3	Y	1	1	1			1
							1	9									
07	403	N	289	-0-	-114	-0-	20	1	268	3	Y	1	1	1			1
							1	9									
08	341	N	307	-0-	-34	-0-	16	1	287	3	Y	4	1	1	2	8	2
							4	9									
09	300	N	298	-0-	-2	-0-	15	1	281	3	Y	2	2	1			2
							2	9									

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	2	1	51	3	Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	358	-0-	-2	-0-	18	1	337	3	Y	3	3	1			2
							3	9									
05	372	N	352	-0-	-20	-0-	18	1	332	3	Y	2	3	1			1
							2	9									
06	335	N	335	-0-	-0-	-0-	18	1	315	3	Y	2	1	1			2
							2	9									
07	372	N	314	-0-	-58	-0-	17	1	297	3	Y	-0-	1	1			1
08	341	N	298	-0-	-43	-0-	11	1	285	3	Y	2	1	1			2
							2	9									
09	330	N	310	-0-	-20	-0-	11	1	297	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	-0-	42 1	1 9	134	3	Y	1	1	1			1
05	175	N	175	-0-	-0-	-0-	40 1	1 9	134	3	Y	1	1	1			1
06	186	N	186	-0-	-0-	-0-	53 1	1 9	132	3	Y	1	1	1			1
07	213	N	213	-0-	-0-	-0-	62	1	151	3	Y	-0-					1
08	186	N	152	-0-	-34	-0-	29 1	1 9	122	3	Y	1	1	1			1
09	180	N	152	-0-	-28	-0-	33 1	1 9	118	3	Y	1	1	1			1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	2	-0-	-148	-0-	2	3			N	-0-					-0-
05	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	19	1	204	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	253	-0-	-137	-0-	253	3			N	-0-					-0-
05	341	N	191	-0-	-150	-0-	191	3			N	-0-					-0-
06	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
07	248	N	129	-0-	-119	-0-	129	3			N	-0-					-0-
08	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
09	180	N	87	-0-	-93	-0-	87	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	264	-0-	-6	-0-	14	1	249	3	Y	1					2
							1	9									
05	279	N	252	-0-	-27	-0-	13	1	239	3	Y	-0-	1	1			1
06	270	N	227	-0-	-43	-0-	12	1	214	3	Y	1					2
							1	9									
07	279	N	238	-0-	-41	-0-	13	1	224	3	Y	1	1	1	1	8	1
							1	9									
08	248	N	242	-0-	-6	-0-	14	1	227	3	Y	1					2
							1	9									
*09	247	N	247	-0-	-0-	-0-	14	1	233	3	Y	-0-					2

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	19	1	365	3	Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	4	1	80	3	Y	1					1
							1	9									
07	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					1
08	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					1
*09	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

04	437	N	437	-0-	-0-	-0-	24	1	413	3	Y	-0-					-0-
05	436	N	436	-0-	-0-	-0-	23	1	412	3	Y	1					1
							1	9									
06	407	N	407	-0-	-0-	-0-	22	1	384	3	Y	1					2
							1	9									
07	465	N	113	-0-	-352	-0-	6	1	107	3	Y	-0-	2	1			-0-
08	434	N	4	-0-	-430	-0-	4	3			Y	-0-					-0-
09	420	N	302	-0-	-118	-0-	17	1	284	3	Y	1	1	1			-0-
							1	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

04	300	N	270	-0-	-30	-0-	17	1	252	3	Y	1	1	1			1
							1	9									
05	353	N	353	-0-	-0-	-0-	23	1	328	3	Y	2	2	1			1
							2	9									
06	313	N	313	-0-	-0-	-0-	21	1	291	3	Y	1	1	1			1
							1	9									
07	312	N	312	-0-	-0-	-0-	21	1	290	3	Y	1	1	1			1
							1	9									
08	341	N	316	-0-	-25	-0-	16	1	296	3	Y	4	1	1	2	8	2
							4	9									
*09	308	N	308	-0-	-0-	-0-	16	1	290	3	Y	2	2	1			2
							2	9									

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

04	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	374	-0-	-16	-0-	17	1	348	3	Y	8	8	1			4
							9	9									
05	403	N	280	-0-	-123	-0-	12	1	261	3	Y	6	6	1			4
							7	9									
06	390	N	184	-0-	-206	-0-	8	1	173	3	Y	3	5	1			2
							3	9									
07	391	N	391	-0-	-0-	-0-	17	1	366	3	Y	7	4	1			5
							8	9									
08	598	N	598	-0-	-0-	-0-	27	1	561	3	Y	9	9	1			5
							10	9									
*09	542	N	542	-0-	-0-	-0-	25	1	505	3	Y	11	10	1			6
							12	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	389	-0-	-61	-0-	19	1	369	3	Y	1					5
							1	9									
05	422	N	422	-0-	-0-	-0-	21	1	400	3	Y	1	5	1			1
							1	9									
06	395	N	395	-0-	-0-	-0-	21	1	373	3	Y	1					2
							1	9									
07	426	N	426	-0-	-0-	-0-	22	1	403	3	Y	1					3
							1	9									
08	434	N	417	-0-	-17	-0-	22	1	394	3	Y	1					4
							1	9									
*09	405	N	405	-0-	-0-	-0-	21	1	383	3	Y	1	4	1			1
							1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	58	1	506	3	Y	2	1	1			1
							2	9									
*09	606	N	606	-0-	-0-	-0-	70	1	534	3	Y	2	2	1	1	8	-0-
							2	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	431	-0-	-19	-0-	62	1	369	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	64	1	356	3	N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	57	1	353	3	N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	64	1	391	3	N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	64	1	402	3	N	-0-					-0-
*09	445	N	445	-0-	-0-	-0-	62	1	383	3	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	2	1	44	3	Y	-0-					1
05	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-	1	1			-0-
06	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	397	-0-	-203	-0-	19	1	377	3	Y	1					6
							1	9									
05	572	N	572	-0-	-0-	-0-	29	1	541	3	Y	2	6	1			2
							2	9									
06	600	N	600	-0-	-0-	-0-	32	1	567	3	Y	1					3
							1	9									
07	616	N	616	-0-	-0-	-0-	32	1	582	3	Y	2					5
							2	9									
08	601	N	601	-0-	-0-	-0-	31	1	569	3	Y	1					6
							1	9									
09	600	N	579	-0-	-21	-0-	30	1	548	3	Y	1	6	1			1
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

04	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

04	367	N	367	-0-	-0-	-0-	34	1	333	3	Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	35	1	335	3	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	35	1	326	3	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	38	1	353	3	Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	38	1	337	3	Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	35	1	309	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

04	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

04	720	X	515	-0-	-205	-0-	40	1	475	3	N	-0-					-0-
05	744	X	502	-0-	-242	-0-	39	1	463	3	N	-0-					-0-
06	570	X	496	-0-	-74	-0-	43	1	452	3	N	1	1	8			-0-
							1	9									
07	558	X	493	-0-	-65	-0-	46	1	445	3	N	2	2	8			-0-
							2	9									
08	527	X	526	-0-	-1	-0-	45	1	480	3	N	1	1	8			-0-
							1	9									
09	510	X	464	-0-	-46	-0-	40	1	423	3	N	1	1	8			-0-
							1	9									

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

04	180	N	172	-0-	-8	-0-	13	1	159	3	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	13	1	151	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
07	186	N	136	-0-	-50	-0-	13	1	123	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	13	1	133	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	12	1	130	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	466	-0-		-44	-0-	22	1 2 9	442	3	Y	2					6
05	598	N	598	-0-		-0-	-0-	30	1 1 9	567	3	Y	1	5	1			2
06	535	N	535	-0-		-0-	-0-	28	1 1 9	506	3	Y	1					3
07	534	N	534	-0-		-0-	-0-	28	1 2 9	504	3	Y	2					5
08	615	N	615	-0-		-0-	-0-	32	1 1 9	582	3	Y	1					6
*09	562	N	562	-0-		-0-	-0-	29	1 1 9	532	3	Y	1	6	1			1

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

04	240	N	231	-0-		-9	-0-	25	1 1 9	205	3	Y	1	3	1			1
05	248	N	236	-0-		-12	-0-	25	1 1 9	210	3	Y	1					2
06	225	N	225	-0-		-0-	-0-	24	1	201	3	Y	-0-					2
07	248	N	230	-0-		-18	-0-	20	1	210	3	Y	-0-					2
08	248	N	216	-0-		-32	-0-	13	1	203	3	Y	-0-					2
09	240	N	224	-0-		-16	-0-	12	1	212	3	Y	-0-					2

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

04	223	N	223	-0-		-0-	-0-	12	1 1 9	210	3	Y	1					2
05	228	N	228	-0-		-0-	-0-	11	1	217	3	Y	-0-	1	1			1
06	221	N	221	-0-		-0-	-0-	11	1	210	3	Y	-0-					1
07	228	N	228	-0-		-0-	-0-	13	1 1 9	214	3	Y	1	1	1			1
08	225	N	225	-0-		-0-	-0-	13	1	212	3	Y	-0-					1
*09	227	N	227	-0-		-0-	-0-	13	1 1 9	213	3	Y	1					2

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
05	248	N	240	-0-	-8	-0-	12	1	228	3	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	11	1	213	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	12	1	216	3	N	-0-					-0-
08	248	N	208	-0-	-40	-0-	11	1	197	3	N	-0-					-0-
09	210	N	169	-0-	-41	-0-	9	1	160	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0-	-0-	38	1	660	3	Y	1					1
							1	9									
05	651	N	618	-0-	-33	-0-	33	1	585	3	Y	-0-					1
06	523	N	523	-0-	-0-	-0-	28	1	494	3	Y	1					2
							1	9									
07	713	N	476	-0-	-237	-0-	26	1	448	3	Y	2	3	1			1
							2	9									
08	620	N	378	-0-	-242	-0-	21	1	355	3	Y	2	2	1			1
							2	9									
09	510	N	177	-0-	-333	-0-	10	1	167	3	Y	-0-	1	1			-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1					1
							1	9									

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	8	1	137	3	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	8	1	143	3	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	9	1	143	3	Y	1	1	8			-0-
							1	9									
08	155	N	152	-0-	-3	-0-	9	1	143	3	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	8	1	141	3	Y	1					1
							1	9									

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	1	8			-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	979	N	979	-0-	-0-	-0-	46	1	925	3	Y	7	8	1			5
							8	9									
05	932	N	932	-0-	-0-	-0-	42	1	883	3	Y	6	5	1			6
							7	9									
06	990	N	962	-0-	-28	-0-	43	1	910	3	Y	8	8	1			6
							9	9									
07	1023	N	905	-0-	-118	-0-	41	1	857	3	Y	6	5	1			7
							7	9									
08	930	N	880	-0-	-50	-0-	40	1	836	3	Y	4	7	1			4
							4	9									
09	960	N	854	-0-	-106	-0-	40	1	804	3	Y	9	9	1			4
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1457	N	1457	-0-	-0-	-0-	166	1	1291	3	N	-0-			-0-
05	1457	N	1432	-0-	-25	-0-	169	1	1263	3	N	-0-			-0-
06	1416	N	1416	-0-	-0-	-0-	178	1	1238	3	N	-0-			-0-
07	1519	N	1433	-0-	-86	-0-	170	1	1263	3	N	-0-			-0-
08	1426	N	1298	-0-	-128	-0-	162	1	1136	3	N	-0-			-0-
09	1410	N	1329	-0-	-81	-0-	168	1	1161	3	N	-0-			-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

04	300	N	297	-0-	-3	-0-	297	3			Y	-0-			-0-
05	310	N	307	-0-	-3	-0-	307	3			Y	-0-			-0-
06	300	N	292	-0-	-8	-0-	292	3			Y	-0-			-0-
07	310	N	295	-0-	-15	-0-	295	3			Y	-0-			-0-
08	310	N	304	-0-	-6	-0-	304	3			Y	-0-			-0-
09	300	N	284	-0-	-16	-0-	284	3			Y	-0-			-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

04	450	N	378	-0-	-72	-0-	11	1	367	3	Y	-0-			-0-
05	775	N	340	-0-	-435	-0-	9	1	331	3	Y	-0-			-0-
06	480	N	322	-0-	-158	-0-	9	1	313	3	Y	-0-			-0-
07	403	N	306	-0-	-97	-0-	8	1	298	3	Y	-0-			-0-
08	341	N	235	-0-	-106	-0-	7	1	228	3	Y	-0-			-0-
09	330	N	196	-0-	-134	-0-	6	1	190	3	Y	-0-			-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

04	1445	N	1445	-0-	-0-	-0-	164	1	1281	3	N	-0-			-0-
05	1457	N	1420	-0-	-37	-0-	168	1	1252	3	N	-0-			-0-
06	1417	N	1417	-0-	-0-	-0-	178	1	1239	3	N	-0-			-0-
07	1488	N	1437	-0-	-51	-0-	170	1	1267	3	N	-0-			-0-
08	1426	N	1310	-0-	-116	-0-	164	1	1146	3	N	-0-			-0-
09	1410	N	1332	-0-	-78	-0-	168	1	1164	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

04	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

04	240	N	198	-0-	-42	-0-	11	1	187	3	Y	-0-					1
05	248	N	175	-0-	-73	-0-	9	1	166	3	Y	-0-					1
06	484	N	484	-0-	-0-	-0-	25	1	459	3	Y	-0-					1
07	300	N	300	-0-	-0-	-0-	17	1	280	3	Y	3	1	1	2	8	1
							3	9									
08	248	N	248	-0-	-0-	-0-	15	1	233	3	Y	-0-					1
09	390	N	227	-0-	-163	-0-	13	1	213	3	Y	1					2
							1	9									

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

04	596	N	596	-0-	-0-	-0-	32	1	563	3	Y	1					3
							1	9									
05	651	N	484	-0-	-167	-0-	24	1	459	3	Y	1	1	1			3
							1	9									
06	499	N	499	-0-	-0-	-0-	25	1	474	3	Y	-0-					3
07	648	N	648	-0-	-0-	-0-	36	1	610	3	Y	2	2	1			3
							2	9									
08	496	N	389	-0-	-107	-0-	23	1	366	3	Y	-0-					3
*09	627	N	627	-0-	-0-	-0-	35	1	590	3	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	12	1	116	3	Y	1	1	8			-0-
							1	9									
05	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-
06	90	N	32	-0-	-58	-0-	3	1	29	3	Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	10	1	95	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	14	1	122	3	Y	1	1	8			-0-
							1	9									
*09	119	N	119	-0-	-0-	-0-	12	1	107	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	157	-0-	-23	-0-	15	1	141	3	Y	1	1	8			-0-
							1	9									
05	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	14	1	135	3	Y	1	1	8			-0-
							1	9									
07	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	15	1	134	3	Y	1	1	8			-0-
							1	9									
09	150	N	145	-0-	-5	-0-	15	1	130	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	34	1	494	3	Y	4	4	1			3
							4	9									
05	545	N	545	-0-	-0-	-0-	35	1	507	3	Y	3	4	1			2
							3	9									
06	558	N	558	-0-	-0-	-0-	38	1	518	3	Y	2	2	1			2
							2	9									
07	558	N	555	-0-	-3	-0-	38	1	516	3	Y	1	1	1			2
							1	9									
08	572	N	572	-0-	-0-	-0-	30	1	538	3	Y	4	2	1			4
							4	9									
09	570	N	528	-0-	-42	-0-	27	1	499	3	Y	2	3	1			3
							2	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	139	-0-	-41	-0-	13	1	125	3	Y	1	1	8			-0-
							1	9									
05	155	N	149	-0-	-6	-0-	14	1	135	3	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	16	1	149	3	Y	1	1	8			-0-
							1	9									
07	171	N	171	-0-	-0-	-0-	17	1	154	3	Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	17	1	148	3	Y	1	1	8			-0-
							1	9									
09	180	N	159	-0-	-21	-0-	16	1	143	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	21	1	396	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	20	1	377	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	21	1	388	3	N	-0-					-0-
08	403	N	399	-0-	-4	-0-	21	1	378	3	N	-0-					-0-
09	390	N	376	-0-	-14	-0-	20	1	356	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	22	1	388	3	Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	22	1	388	3	Y	1					1
							1	9									
06	366	N	366	-0-	-0-	-0-	19	1	346	3	Y	1					2
							1	9									
07	434	N	367	-0-	-67	-0-	20	1	346	3	Y	1	2	1			1
							1	9									
08	403	N	358	-0-	-45	-0-	20	1	336	3	Y	2	2	1			1
							2	9									
09	360	N	339	-0-	-21	-0-	19	1	319	3	Y	1	2	1			-0-
							1	9									

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	217	N	109	-0-	-108	-0-	109	3			Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	180	-0-	-30	-0-	7	1	173	3	N	-0-					-0-
05	217	N	175	-0-	-42	-0-	7	1	168	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					-0-
07	186	N	159	-0-	-27	-0-	7	1	152	3	N	-0-					-0-
08	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-
09	180	N	137	-0-	-43	-0-	7	1	130	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-					-0-
05	217	N	10	-0-	-207	-0-	1	3	9	9	N	8	8	8			-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
07	310	N	190	-0-	-120	-0-	190	3			Y	-0-					-0-
08	248	N	181	-0-	-67	-0-	181	3			Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	565	-0-	-5	-0-	565	3			Y	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
07	589	N	586	-0-	-3	-0-	586	3			Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	38	1	315	3	Y	1	3	1			2
							1	9									
05	309	N	309	-0-	-0-	-0-	32	1	276	3	Y	1					3
							1	9									
06	259	N	259	-0-	-0-	-0-	28	1	231	3	Y	-0-					3
07	372	N	230	-0-	-142	-0-	20	1	210	3	Y	-0-					3
08	310	N	190	-0-	-120	-0-	12	1	178	3	Y	-0-					3
*09	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	353	-0-	-157	-0-	19	1	334	3	N	-0-					-0-
05	527	N	418	-0-	-109	-0-	25	1	393	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
07	372	N	2	-0-	-370	-0-	2	3			N	-0-					-0-
08	403	N	10	-0-	-393	-0-	1	1	9	3	N	-0-					-0-
09	360	N	2	-0-	-358	-0-	2	3			N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	14	1	197	3	Y	2	1	1			1
							2	9									
05	206	N	206	-0-	-0-	-0-	13	1	191	3	Y	2	2	1			1
							2	9									
06	171	N	171	-0-	-0-	-0-	12	1	158	3	Y	1	1	1			1
							1	9									
07	217	N	-0-	-0-	-217	-0-					Y	-0-	1	1			-0-
08	217	N	2	-0-	-215	-0-	2	3			Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
06	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-					-0-
07	186	N	166	-0-	-20	-0-	10	1	156	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	10	1	150	3	N	-0-					-0-
09	180	N	148	-0-	-32	-0-	9	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
09	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

04	205	N	205	-0-	-0-	-0-	10	1	193	3	Y	2	2	1			1
							2	9									
05	200	N	200	-0-	-0-	-0-	9	1	190	3	Y	1	1	1			1
							1	9									
06	195	N	195	-0-	-0-	-0-	9	1	184	3	Y	2	2	1			1
							2	9									
07	217	N	196	-0-	-21	-0-	9	1	185	3	Y	2	1	1			2
							2	9									
08	194	N	194	-0-	-0-	-0-	9	1	184	3	Y	1	2	1			1
							1	9									
09	210	N	192	-0-	-18	-0-	9	1	181	3	Y	2	2	1			1
							2	9									

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

04	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-	1	1			-0-
05	279	N	271	-0-	-8	-0-	14	1	257	2	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	15	1	247	2	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	15	1	254	2	Y	1					1
							1	9									
08	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					1
09	270	N	239	-0-	-31	-0-	13	1	226	2	Y	-0-					1

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	20	1	235	3	N	-0-			-0-
05	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-			-0-
06	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-			-0-
07	279	N	264	-0-	-15	-0-	25	1	239	3	N	-0-			-0-
08	264	N	264	-0-	-0-	-0-	23	1	241	3	N	-0-			-0-
*09	257	N	257	-0-	-0-	-0-	22	1	235	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

04	300	N	288	-0-	-12	-0-	22	1	266	3	N	-0-			-0-
05	310	N	301	-0-	-9	-0-	26	1	275	3	N	-0-			-0-
06	280	N	280	-0-	-0-	-0-	25	1	255	3	N	-0-			-0-
07	310	N	279	-0-	-31	-0-	23	1	256	3	N	-0-			-0-
08	310	N	279	-0-	-31	-0-	24	1	255	3	N	-0-			-0-
09	270	N	258	-0-	-12	-0-	20	1	238	3	N	-0-			-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

04	232	N	232	-0-	-0-	-0-	26	1	206	3	N	-0-			-0-
05	186	N	185	-0-	-1	-0-	22	1	163	3	N	-0-			-0-
06	300	N	160	-0-	-140	-0-	20	1	140	3	N	-0-			-0-
07	248	N	163	-0-	-85	-0-	19	1	144	3	N	-0-			-0-
08	266	N	266	-0-	-0-	-0-	33	1	233	3	N	-0-			-0-
*09	207	N	207	-0-	-0-	-0-	26	1	181	3	N	-0-			-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

04	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
07	186	N	139	-0-	-47	-0-	139	3			N	-0-			-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-			-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-			-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

04	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

04	1260	N	1177	-0-	-83	-0-	55	1	1122	3	N	-0-			-0-
05	1302	N	1254	-0-	-48	-0-	52	1	1202	3	N	-0-			-0-
06	1260	N	1185	-0-	-75	-0-	47	1	1138	3	N	-0-			-0-
07	1209	N	1178	-0-	-31	-0-	51	1	1127	3	N	-0-			-0-
08	1240	N	1162	-0-	-78	-0-	47	1	1115	3	N	-0-			-0-
09	1200	N	1101	-0-	-99	-0-	45	1	1056	3	N	-0-			-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

04	90	N	80	-0-	-10	-0-	80	3			Y	-0-			-0-
05	93	N	72	-0-	-21	-0-	72	3			Y	-0-			-0-
06	90	N	59	-0-	-31	-0-	59	3			Y	-0-			-0-
07	93	N	63	-0-	-30	-0-	63	3			Y	-0-			-0-
08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-			-0-
09	60	N	57	-0-	-3	-0-	57	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	10	1	154	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
07	186	N	164	-0-	-22	-0-	10	1	154	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	11	1	184	3	Y	-0-					-0-
06	240	N	184	-0-	-56	-0-	11	1	173	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	14	1	230	3	Y	4	4	8			-0-
							4	9									
08	186	N	186	-0-	-0-	-0-	10	1	175	3	Y	1					1
							1	9									
09	180	N	177	-0-	-3	-0-	10	1	167	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	10	1	157	3	Y	-0-					-0-
07	217	N	165	-0-	-52	-0-	10	1	155	3	Y	-0-					-0-
08	186	N	156	-0-	-30	-0-	9	1	146	3	Y	1					1
							1	9									
09	180	N	152	-0-	-28	-0-	8	1	144	3	Y	-0-					1

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	829	-0-	-71	-0-	45	1	784	3	N	-0-					-0-
05	1049	N	1049	-0-	-0-	-0-	55	1	994	3	N	-0-					-0-
06	990	N	919	-0-	-71	-0-	49	1	870	3	N	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	59	1	1032	3	N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	60	1	1001	3	N	-0-					-0-
*09	1091	N	1091	-0-	-0-	-0-	64	1	1027	3	N	-0-					-0-

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	15	1	276	3	N	-0-					-0-
06	270	N	196	-0-	-74	-0-	10	1	186	3	N	-0-					-0-
07	310	N	260	-0-	-50	-0-	14	1	246	3	N	-0-					-0-
08	279	N	236	-0-	-43	-0-	13	1	223	3	N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
08	434	N	402	-0-	-32	-0-	402	3			Y	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	837	-0-	-3	-0-	837	3			Y	-0-					-0-
05	868	N	817	-0-	-51	-0-	817	3			Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
07	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
*09	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	374	-0-	-16	-0-	20	1	353	3	Y	1					2
							1	9									
05	372	N	338	-0-	-34	-0-	17	1	320	3	Y	1	1	1			2
							1	9									
06	300	N	300	-0-	-0-	-0-	15	1	285	3	Y	-0-					2
07	372	N	321	-0-	-51	-0-	18	1	300	3	Y	3	1	1	2	8	2
							3	9									
08	341	N	318	-0-	-23	-0-	19	1	299	3	Y	-0-					2
*09	331	N	331	-0-	-0-	-0-	19	1	311	3	Y	1					3
							1	9									

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	7	1	234	3	Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	7	1	239	3	Y	-0-					-0-
06	240	N	230	-0-	-10	-0-	6	1	224	3	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	6	1	228	3	Y	-0-					-0-
08	248	N	240	-0-	-8	-0-	7	1	233	3	Y	-0-					-0-
09	240	N	237	-0-	-3	-0-	8	1	229	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	188	-0-	-22	-0-	188	3			Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-					-0-
05	527	N	483	-0-	-44	-0-	28	1	455	3	N	-0-					-0-
06	510	N	421	-0-	-89	-0-	25	1	396	3	N	-0-					-0-
07	527	N	418	-0-	-109	-0-	25	1	393	3	N	-0-					-0-
08	496	N	391	-0-	-105	-0-	24	1	367	3	N	-0-					-0-
09	420	N	379	-0-	-41	-0-	22	1	357	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
06	14B2	EXT	1404	-0-	1404	1404	1403	2	1	9	N	1	1	8			-0-
07	14B2	EXT	1365	-0-	1365	2769	1364	2	1	9	N	1	1	8			-0-
08	14B2	EXT	1081	-0-	1081	3850	1081	2			N	-0-					-0-
*09	4991	X	1141	-0-	-3850	-0-	1141	2			N	-0-					-0-

CANYON RANCH WELL #: 1123E RRCID -> 139745 COMPL. DATE 07/20/1991 TOTAL DEPTH 6232 PERF. 4524 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/30/2014 - P&A 06/30/14

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	-0-	84	1	476	3	N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	87	1	439	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	84	1	418	3	N	-0-					-0-
07	589	N	489	-0-	-100	-0-	87	1	402	3	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	87	1	479	3	N	-0-					-0-
*09	557	N	557	-0-	-0-	-0-	81	1	476	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	624	N	624	-0-	-0-	-0-	31	1	593	3	N	-0-			-0-
05	589	N	564	-0-	-25	-0-	29	1	535	3	N	-0-			-0-
06	630	N	468	-0-	-162	-0-	27	1	441	3	N	-0-			-0-
07	651	N	611	-0-	-40	-0-	35	1	576	3	N	-0-			-0-
08	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-			-0-
*09	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-			-0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

04	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
05	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-			-0-
06	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-			-0-
07	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
08	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-			-0-
09	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-			-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

04	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	693	N	693	-0-	-0-	-0-	30	1	663	3	N	-0-			-0-
07	873	N	873	-0-	-0-	-0-	38	1	835	3	N	-0-			-0-
08	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-			-0-
*09	611	N	611	-0-	-0-	-0-	29	1	582	3	N	-0-			-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-			-0-
05	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-			-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
07	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-			-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-			-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-			-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

04	1470	N	1312	-0-	-158	-0-	79	1	1233	3	N	-0-			-0-
05	1457	N	1411	-0-	-46	-0-	83	1	1328	3	N	-0-			-0-
06	1440	N	1421	-0-	-19	-0-	85	1	1336	3	N	-0-			-0-
07	1364	N	1293	-0-	-71	-0-	76	1	1217	3	N	-0-			-0-
08	1426	N	1253	-0-	-173	-0-	77	1	1176	3	N	-0-			-0-
09	1410	N	1289	-0-	-121	-0-	75	1	1214	3	N	-0-			-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

04	600	N	545	-0-	-55	-0-	22	1	523	3	N	-0-			-0-
05	620	N	550	-0-	-70	-0-	23	1	527	3	N	-0-			-0-
06	600	N	528	-0-	-72	-0-	23	1	505	3	N	-0-			-0-
07	558	N	418	-0-	-140	-0-	18	1	400	3	N	-0-			-0-
08	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-			-0-
09	540	N	264	-0-	-276	-0-	13	1	251	3	N	-0-			-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

04	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-
05	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-			-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
08	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-			-0-
*09	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	730	-0-	-20	-0-	30	1	700	3	N	-0-					-0-
05	775	N	741	-0-	-34	-0-	31	1	710	3	N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	33	1	719	3	N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	34	1	747	3	N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	37	1	766	3	N	-0-					-0-
*09	765	N	765	-0-	-0-	-0-	37	1	728	3	N	-0-					-0-

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1726	-0-	-44	-0-	121	1	1605	2	Y	-0-					-0-
05	1953	N	1772	-0-	-181	-0-	126	1	1646	2	Y	-0-					-0-
06	1890	N	1720	-0-	-170	-0-	85	1	1635	2	Y	-0-					-0-
07	1798	N	1647	-0-	-151	-0-	81	1	1566	2	Y	-0-					-0-
08	1767	N	1605	-0-	-162	-0-	74	1	1531	2	Y	-0-					-0-
09	1710	N	1584	-0-	-126	-0-	77	1	1507	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	460	-0-	-20	-0-	146	1	314	3	N	-0-					-0-
05	496	N	469	-0-	-27	-0-	152	1	317	3	N	-0-					-0-
06	450	N	422	-0-	-28	-0-	146	1	276	3	N	-0-					-0-
07	465	N	335	-0-	-130	-0-	132	1	203	3	N	-0-					-0-
08	465	N	419	-0-	-46	-0-	150	1	269	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	151	1	269	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	345	-0-	-765	-0-	17	1	328	3	N	-0-					-0-
05	1054	N	27	-0-	-1027	-0-	1	1	26	3	N	-0-					-0-
06	840	N	17	-0-	-823	-0-	1	1	16	3	N	-0-					-0-
07	372	N	57	-0-	-315	-0-	3	1	54	3	N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-
05	279	N	277	-0-	-2	-0-	17	1	260	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
07	310	N	281	-0-	-29	-0-	17	1	263	3	N	1	1	8			-0-
							1	9									
08	279	N	269	-0-	-10	-0-	17	1	252	3	N	-0-					-0-
09	300	N	248	-0-	-52	-0-	16	1	232	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	9	1	200	3	N	-0-					-0-
07	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	9	1	183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-			-0-
05	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-			-0-
06	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
07	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-			-0-
08	124	N	73	-0-	-51	-0-	4	1	69	3	N	-0-			-0-
*09	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-			-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

04	1830	X	1740	-0-	-90	-0-	104	1	1636	3	N	-0-			-0-
05	1891	X	1793	-0-	-98	-0-	105	1	1688	3	N	-0-			-0-
06	1710	X	1559	-0-	-151	-0-	93	1	1466	3	N	-0-			-0-
07	1798	X	1682	-0-	-116	-0-	99	1	1583	3	N	-0-			-0-
08	1798	X	1700	-0-	-98	-0-	104	1	1596	3	N	-0-			-0-
09	1740	X	1681	-0-	-59	-0-	98	1	1583	3	N	-0-			-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

04	570	N	543	-0-	-27	-0-	30	1	513	2	Y	-0-			-0-
05	589	N	547	-0-	-42	-0-	30	1	517	2	Y	-0-			-0-
06	540	N	534	-0-	-6	-0-	30	1	504	2	Y	-0-			-0-
07	558	N	547	-0-	-11	-0-	31	1	516	2	Y	-0-			-0-
08	558	N	534	-0-	-24	-0-	30	1	504	2	Y	-0-			-0-
09	540	N	514	-0-	-26	-0-	30	1	484	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

04	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-
05	205	N	205	-0-	-0-	-0-	12	1	193	3	N	-0-			-0-
06	210	N	198	-0-	-12	-0-	12	1	186	3	N	-0-			-0-
07	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-			-0-
08	217	N	208	-0-	-9	-0-	13	1	195	3	N	-0-			-0-
09	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

04	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-			-0-
07	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-			-0-
08	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-			-0-
09	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-			-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-			-0-
06	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-			-0-
07	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-			-0-
08	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-			-0-
09	450	N	434	-0-	-16	-0-	25	1	409	3	N	-0-			-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

04	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-			-0-
05	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-			-0-
06	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-			-0-
07	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-			-0-
08	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-			-0-
*09	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 47 WELL #: 7 RRCID -> 143203 COMPL. DATE 11/15/1992 TOTAL DEPTH 5700 PERF. 4930 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2014 - PLUGGED 07/15/14

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

04	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-					-0-
*09	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

04	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	13	1	220	3	Y	1					1
							1	9									
07	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					1
08	247	N	247	-0-	-0-	-0-	9	1	236	3	Y	2	1	1			2
							2	9									
09	240	N	234	-0-	-6	-0-	9	1	225	3	Y	-0-	1	1			1

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

04	398	N	398	-0-	-0-	-0-	20	1	376	3	Y	2	2	1			1
							2	9									
05	434	N	293	-0-	-141	-0-	14	1	278	3	Y	1	2	1			-0-
							1	9									
06	330	N	202	-0-	-128	-0-	10	1	191	3	Y	1	1	1			-0-
							1	9									
07	403	N	143	-0-	-260	-0-	7	1	135	3	Y	1	1	1			-0-
							1	9									
08	279	N	134	-0-	-145	-0-	7	1	127	3	Y	-0-					-0-
09	210	N	137	-0-	-73	-0-	7	1	130	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

04	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

04	576	N	576	-0-	-0-	-0-	94 2	1 9	480	3	Y	2	3	1			1
05	672	N	672	-0-	-0-	-0-	99 2	1 9	571	3	Y	2	3	1			-0-
06	590	N	590	-0-	-0-	-0-	94 3	1 9	493	3	Y	3	2	1			1
07	589	N	546	-0-	-43	-0-	94 1	1 9	451	3	Y	1	2	1			-0-
08	682	N	636	-0-	-46	-0-	98 2	1 9	536	3	Y	2	1	1			1
09	600	N	560	-0-	-40	-0-	93 1	1 9	466	3	Y	1	2	1			-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

04	1190	N	1190	-0-	-0-	-0-	124 6	1 9	1060	3	Y	5	6	1			2
05	1256	N	1256	-0-	-0-	-0-	126 4	1 9	1126	3	Y	4	6	1			-0-
06	1194	N	1194	-0-	-0-	-0-	123 4	1 9	1067	3	Y	4	3	1			1
07	1240	N	1190	-0-	-50	-0-	126 4	1 9	1060	3	Y	4	4	1			1
08	1271	N	1172	-0-	-99	-0-	124 3	1 9	1045	3	Y	3	3	1			1
*09	1208	N	1208	-0-	-0-	-0-	125 4	1 9	1079	3	Y	4	4	1			1

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

04	567	N	567	-0-	-0-	-0-	34	1	533	3	N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	38	1	599	3	N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					-0-
08	589	N	580	-0-	-9	-0-	35	1	545	3	N	-0-					-0-
09	630	N	567	-0-	-63	-0-	33	1	534	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

04	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
08	93	N	49	-0-	-44	-0-	3	1	46	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

04	330	N	233	-0-	-97	-0-	12	1	221	3	Y	-0-	1	1			-0-
05	341	N	145	-0-	-196	-0-	7	1	137	3	Y	1	1	1			-0-
							1	9									
06	150	N	117	-0-	-33	-0-	6	1	111	3	Y	-0-					-0-
07	248	N	123	-0-	-125	-0-	6	1	117	3	Y	-0-					-0-
08	155	N	3	-0-	-152	-0-	3	3			Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	651	-0-	-249	-0-	64	1	586	3	Y	1					7
							1	9									
05	930	N	922	-0-	-8	-0-	89	1	831	3	Y	2	7	1			2
							2	9									
06	1504	N	1504	-0-	-0-	-0-	139	1	1361	3	Y	4					6
							4	9									
07	1529	N	1529	-0-	-0-	-0-	138	1	1390	3	Y	1					7
							1	9									
08	1274	N	1274	-0-	-0-	-0-	61	1	1209	3	Y	4	9	1			2
							4	9									
09	1500	N	1161	-0-	-339	-0-	51	1	1106	3	Y	4					6
							4	9									

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	19	1	361	3	Y	3	3	1			2
							3	9									
05	395	N	395	-0-	-0-	-0-	20	1	372	3	Y	3	3	1			2
							3	9									
06	366	N	366	-0-	-0-	-0-	20	1	345	3	Y	1	1	1			2
							1	9									
07	403	N	355	-0-	-48	-0-	19	1	335	3	Y	1	1	1			2
							1	9									
08	403	N	320	-0-	-83	-0-	12	1	307	3	Y	1	1	1			2
							1	9									
09	360	N	315	-0-	-45	-0-	12	1	301	3	Y	2	2	1			2
							2	9									

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	317	-0-	-13	-0-	317	3			Y	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*09	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			Y	-0-					-0-
06	240	N	168	-0-	-72	-0-	168	3			Y	-0-					-0-
07	248	N	153	-0-	-95	-0-	153	3			Y	-0-					-0-
08	186	N	116	-0-	-70	-0-	116	3			Y	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	3			Y	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	158	-0-	-22	-0-	158	3			Y	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	X	70	-0-	-0-	-0-	4	1	65	3	Y	1	1	1			-0-
							1	9									
05	72	X	72	-0-	-0-	-0-	5	1	66	3	Y	1	1	1			-0-
							1	9									
06	71	X	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	4	1	68	3	Y	2	1	8			1
							2	9									
*09	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					1

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
05	124	N	58	-0-	-66	-0-	58	3			Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
07	155	N	61	-0-	-94	-0-	61	3			Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
08	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	269	-0-	-1	-0-	14	1	254	3	Y	1	2	1			1
							1	9									
05	279	N	279	-0-	-0-	-0-	14	1	263	3	Y	2	2	1			1
							2	9									
06	271	N	271	-0-	-0-	-0-	15	1	255	3	Y	1	1	1			1
							1	9									
07	281	N	281	-0-	-0-	-0-	15	1	265	3	Y	1	1	1			1
							1	9									
08	288	N	288	-0-	-0-	-0-	11	1	275	3	Y	2	1	1			2
							2	9									
*09	279	N	279	-0-	-0-	-0-	10	1	267	3	Y	2	2	1			2
							2	9									

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	31	1	446	3	Y	4	4	1			2
							4	9									
05	465	N	450	-0-	-15	-0-	29	1	418	3	Y	3	3	1			2
							3	9									
06	447	N	447	-0-	-0-	-0-	30	1	415	3	Y	2	2	1			2
							2	9									
07	496	N	461	-0-	-35	-0-	32	1	428	3	Y	1	1	1			2
							1	9									
08	470	N	470	-0-	-0-	-0-	24	1	440	3	Y	5	1	1	3	8	3
							6	9									
*09	456	N	456	-0-	-0-	-0-	23	1	430	3	Y	3	3	1			3
							3	9									

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	12	1	179	3	Y	2	1	1			1
							2	9									
05	173	N	173	-0-	-0-	-0-	11	1	161	3	Y	1	1	1			1
							1	9									
06	152	N	152	-0-	-0-	-0-	10	1	141	3	Y	1	1	1			1
							1	9									
07	186	N	149	-0-	-37	-0-	10	1	139	3	Y	-0-					1
08	186	N	147	-0-	-39	-0-	8	1	138	3	Y	1	1	8			1
							1	9									
09	150	N	141	-0-	-9	-0-	7	1	133	3	Y	1	1	1			1
							1	9									

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	262	-0-	-8	-0-	18	1	244	2	Y	-0-					-0-
05	248	N	215	-0-	-33	-0-	15	1	200	2	Y	-0-					-0-
06	270	N	251	-0-	-19	-0-	12	1	239	2	Y	-0-					-0-
07	279	N	245	-0-	-34	-0-	12	1	233	2	Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	12	1	248	2	Y	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	-0-	37	1	639	3	N	-0-					-0-
05	775	N	739	-0-	-36	-0-	39	1	700	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	39	1	687	3	N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	40	1	695	3	N	-0-					-0-
08	744	N	731	-0-	-13	-0-	41	1	690	3	N	-0-					-0-
09	720	N	683	-0-	-37	-0-	40	1	643	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

04	90	N	63	-0-	-27	-0-	3	1	60	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

04	122	N	122	-0-	-0-	-0-	8	1	114	2	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	8	1	115	2	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	8	1	111	2	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	9	1	113	2	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	9	1	115	2	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

04	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
07	217	N	24	-0-	-193	-0-	24	3			Y	-0-					-0-
08	93	N	16	-0-	-77	-0-	16	3			Y	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			Y	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

04	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-	1	1			-0-
05	77	N	77	-0-	-0-	-0-	8	1	68	3	Y	1					1
							1	9									
06	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					1
07	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					1
08	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					1
*09	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	384	-0-	-66	-0-	18	1	365	3	Y	1					5
							1	9									
05	472	N	472	-0-	-0-	-0-	24	1	447	3	Y	1	5	1			1
							1	9									
06	434	N	434	-0-	-0-	-0-	23	1	410	3	Y	1					2
							1	9									
07	456	N	456	-0-	-0-	-0-	24	1	430	3	Y	2					4
							2	9									
08	465	N	449	-0-	-16	-0-	23	1	425	3	Y	1					5
							1	9									
*09	424	N	424	-0-	-0-	-0-	22	1	401	3	Y	1	5	1			1
							1	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9	-0-	8	1	72	3	Y	1					1
							1	9									
05	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-	1	1			-0-
06	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	6	1	59	3	Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	539	-0-	-31	-0-	26	1	511	3	Y	2					7
							2	9									
05	597	N	597	-0-	-0-	-0-	30	1	566	3	Y	1	6	1			2
							1	9									
06	552	N	552	-0-	-0-	-0-	29	1	522	3	Y	1					3
							1	9									
07	597	N	597	-0-	-0-	-0-	31	1	564	3	Y	2					5
							2	9									
08	592	N	592	-0-	-0-	-0-	31	1	560	3	Y	1					6
							1	9									
*09	565	N	565	-0-	-0-	-0-	29	1	535	3	Y	1	6	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	21	1	255	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	21	1	244	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	25	1	239	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	23	1	244	3	N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

04	270	N	254	-0-	-16	-0-	16	1	237	3	Y	1	1	1			1
							1	9									
05	259	N	259	-0-	-0-	-0-	17	1	240	3	Y	2	2	1			1
							2	9									
06	255	N	255	-0-	-0-	-0-	17	1	237	3	Y	1	1	1			1
							1	9									
07	257	N	257	-0-	-0-	-0-	18	1	239	3	Y	-0-					1
08	266	N	266	-0-	-0-	-0-	14	1	248	3	Y	4	1	1	2	8	2
							4	9									
09	270	N	260	-0-	-10	-0-	13	1	245	3	Y	2	2	1			2
							2	9									

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

04	540	N	422	-0-	-118	-0-	27	1	392	3	Y	3	4	1			2
							3	9									
05	589	N	233	-0-	-356	-0-	15	1	216	3	Y	2	3	1			1
							2	9									
06	604	N	604	-0-	-0-	-0-	41	1	560	3	Y	3	1	1			3
							3	9									
07	784	N	784	-0-	-0-	-0-	54	1	729	3	Y	1	1	1			3
							1	9									
08	987	N	987	-0-	-0-	-0-	52	1	927	3	Y	7	3	1			7
							8	9									
*09	881	N	881	-0-	-0-	-0-	45	1	832	3	Y	4	6	1			5
							4	9									

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

04	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
05	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	6	1	113	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

04	597	N	597	-0-	-0-	-0-	38	1	555	3	Y	4	4	1			3
							4	9									
05	582	N	582	-0-	-0-	-0-	38	1	541	3	Y	3	4	1			2
							3	9									
06	542	N	542	-0-	-0-	-0-	37	1	503	3	Y	2	2	1			2
							2	9									
07	620	N	500	-0-	-120	-0-	34	1	465	3	Y	1	1	1			2
							1	9									
08	602	N	602	-0-	-0-	-0-	31	1	562	3	Y	8	2	1	4	8	4
							9	9									
*09	574	N	574	-0-	-0-	-0-	29	1	542	3	Y	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	26	1	309	3	N	-0-					-0-
05	372	N	336	-0-	-36	-0-	29	1	307	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	28	1	289	3	N	-0-					-0-
07	341	N	328	-0-	-13	-0-	27	1	301	3	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	27	1	293	3	N	-0-					-0-
09	330	N	289	-0-	-41	-0-	22	1	267	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
07	46	X	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
08	39	X	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
09	60	X	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

04	344	N	344	-0-	-0-	-0-	17	1	325	3	Y	2	2	1			1
							2	9									
05	349	N	349	-0-	-0-	-0-	16	1	332	3	Y	1	2	1			-0-
							1	9									
06	309	N	309	-0-	-0-	-0-	15	1	293	3	Y	1	1	1			-0-
							1	9									
07	368	N	368	-0-	-0-	-0-	18	1	349	3	Y	1	1	1			-0-
							1	9									
08	341	N	321	-0-	-20	-0-	16	1	304	3	Y	1	1	1			-0-
							1	9									
09	300	N	300	-0-	-0-	-0-	15	1	284	3	Y	1	1	1			-0-
							1	9									

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

04	180	N	152	-0-	-28	-0-	9	1	143	3	N	-0-					-0-
05	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	7	1	128	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	7	1	125	3	N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	887	N	887	-0-		-0-	-0-	57	1	822	3	Y	7	7	1			4
								8	9									
05	868	N	845	-0-		-23	-0-	55	1	784	3	Y	5	6	1			3
								6	9									
06	816	N	816	-0-		-0-	-0-	55	1	757	3	Y	4	3	1			4
								4	9									
07	930	N	815	-0-		-115	-0-	56	1	757	3	Y	2	2	1			4
								2	9									
08	837	N	829	-0-		-8	-0-	43	1	775	3	Y	10	3	1	5	8	6
								11	9									
09	810	N	796	-0-		-14	-0-	41	1	751	3	Y	4	5	1			5
								4	9									

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	N	325	-0-		-0-	-0-	105	1	218	3	Y	2	2	1			1
								2	9									
05	317	N	317	-0-		-0-	-0-	108	1	207	3	Y	2	2	1			1
								2	9									
06	302	N	302	-0-		-0-	-0-	104	1	197	3	Y	1	1	1			1
								1	9									
07	341	N	301	-0-		-40	-0-	107	1	194	3	Y	-0-					1
08	310	N	280	-0-		-30	-0-	97	1	181	3	Y	2	1	1	1	8	1
								2	9									
09	300	N	287	-0-		-13	-0-	100	1	186	3	Y	1	1	1			1
								1	9									

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	3	-0-		-477	-0-	3	3			N	-0-					-0-
05	217	N	76	-0-		-141	-0-	3	1	73	3	N	-0-					-0-
06	480	N	480	-0-		-0-	-0-	19	1	461	3	N	-0-					-0-
07	379	N	379	-0-		-0-	-0-	16	1	363	3	N	-0-					-0-
08	405	N	405	-0-		-0-	-0-	16	1	389	3	N	-0-					-0-
09	480	N	413	-0-		-67	-0-	17	1	396	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-		-0-	-0-	29	1	583	3	N	-0-					-0-
05	750	N	750	-0-		-0-	-0-	31	1	719	3	N	-0-					-0-
06	663	N	663	-0-		-0-	-0-	26	1	637	3	N	-0-					-0-
07	629	N	629	-0-		-0-	-0-	27	1	602	3	N	-0-					-0-
08	488	N	488	-0-		-0-	-0-	20	1	468	3	N	-0-					-0-
*09	631	N	631	-0-		-0-	-0-	26	1	605	3	N	-0-					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	181	-0-		-29	-0-	181	3			Y	-0-					-0-
05	186	N	167	-0-		-19	-0-	167	3			Y	-0-					-0-
06	180	N	158	-0-		-22	-0-	158	3			Y	-0-					-0-
07	186	N	170	-0-		-16	-0-	170	3			Y	-0-					-0-
08	167	N	167	-0-		-0-	-0-	167	3			Y	-0-					-0-
*09	158	N	158	-0-		-0-	-0-	158	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			Y	-0-					-0-
06	450	N	412	-0-	-38	-0-	412	3			Y	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			Y	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	3			Y	-0-					-0-
09	420	N	419	-0-	-1	-0-	419	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
05	527	N	386	-0-	-141	-0-	386	3			Y	-0-					-0-
06	510	N	471	-0-	-39	-0-	471	3			Y	-0-					-0-
07	527	N	512	-0-	-15	-0-	512	3			Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
*09	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
05	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					-0-
07	899	N	864	-0-	-35	-0-	864	3			Y	-0-					-0-
08	930	N	886	-0-	-44	-0-	886	3			Y	-0-					-0-
*09	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
05	434	N	226	-0-	-208	-0-	16	1	210	2	Y	-0-					-0-
06	180	N	5	-0-	-175	-0-	5	2			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	10	1	198	2	Y	-0-					-0-
08	217	N	13	-0-	-204	-0-	1	1	12	2	Y	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	20	X	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
06	57	X	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
07	59	X	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
08	59	X	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
09	60	X	54	-0-	-6	-0-	2	1	52	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	5	1	91	3	Y	2	1	1			1
							2	9									
05	93	N	91	-0-	-2	-0-	5	1	86	3	Y	-0-	1	1			-0-
06	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-
08	93	N	48	-0-	-45	-0-	2	1	46	3	Y	-0-					-0-
09	90	N	61	-0-	-29	-0-	2	1	59	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-	-0-	-0-	35	1	650	3	Y	6	5	1			4
							7	9									
05	682	N	666	-0-	-16	-0-	34	1	628	3	Y	4	5	1			3
							4	9									
06	649	N	649	-0-	-0-	-0-	36	1	611	3	Y	2	2	1			3
							2	9									
07	713	N	658	-0-	-55	-0-	36	1	621	3	Y	1	1	1			3
							1	9									
08	653	N	653	-0-	-0-	-0-	24	1	623	3	Y	5	3	1			5
							6	9									
09	660	N	629	-0-	-31	-0-	23	1	603	3	Y	3	4	1			4
							3	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	110	3	Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3	Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	3	Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3	Y	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	3	Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	3	N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3	N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3	N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3	N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	191	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3	N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	3	N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	265	3	Y	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	3	Y	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3	Y	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3	Y	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3	Y	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

04	690	N	529	-0-	-161	-0-	529	3			N	-0-					-0-
05	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

04	480	N	472	-0-	-8	-0-	27	1	445	3	N	-0-					-0-
05	496	N	486	-0-	-10	-0-	25	1	461	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	22	1	421	3	N	-0-					-0-
07	496	N	313	-0-	-183	-0-	16	1	297	3	N	-0-					-0-
08	496	N	3	-0-	-493	-0-	3	3			N	-0-					-0-
*09	462	N	462	-0-	-0-	-0-	25	1	437	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

04	150	N	103	-0-	-47	-0-	6	1	97	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	70	1	111	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	76	1	109	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	33	1	96	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	87	1	121	3	N	-0-					-0-
09	180	N	112	-0-	-68	-0-	16	1	96	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

04	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
08	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

04	497	N	497	-0-	-0-	-0-	27	1	469	3	Y	1					1
							1	9									
05	492	N	492	-0-	-0-	-0-	26	1	466	3	Y	-0-					1
06	465	N	465	-0-	-0-	-0-	25	1	439	3	Y	1					2
							1	9									
07	527	N	460	-0-	-67	-0-	25	1	434	3	Y	1	2	1			1
							1	9									
08	496	N	450	-0-	-46	-0-	26	1	422	3	Y	2	2	1			1
							2	9									
09	480	N	419	-0-	-61	-0-	24	1	394	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
09	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	647	N	647	-0-	-0-	-0-	35	1	611	3	Y	1					1
							1	9									
05	624	N	624	-0-	-0-	-0-	33	1	591	3	Y	-0-					1
06	581	N	581	-0-	-0-	-0-	31	1	549	3	Y	1					2
							1	9									
07	682	N	585	-0-	-97	-0-	32	1	550	3	Y	3	3	1			2
							3	9									
08	620	N	535	-0-	-85	-0-	30	1	503	3	Y	2	3	1			1
							2	9									
09	570	N	491	-0-	-79	-0-	28	1	461	3	Y	2	3	1			-0-
							2	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	10	1	139	3	Y	1	1	1			1
							1	9									
05	163	N	163	-0-	-0-	-0-	11	1	151	3	Y	1	1	1			1
							1	9									
06	150	N	139	-0-	-11	-0-	9	1	129	3	Y	1	1	1			1
							1	9									
07	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					1
08	155	N	132	-0-	-23	-0-	7	1	124	3	Y	1	1	8			1
							1	9									
09	150	N	71	-0-	-79	-0-	4	1	66	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	39	1	558	3	Y	4	4	1			3
							4	9									
05	618	N	618	-0-	-0-	-0-	40	1	574	3	Y	4	4	1			3
							4	9									
06	593	N	593	-0-	-0-	-0-	40	1	551	3	Y	2	2	1			3
							2	9									
07	629	N	629	-0-	-0-	-0-	43	1	585	3	Y	1	1	1			3
							1	9									
08	638	N	638	-0-	-0-	-0-	33	1	596	3	Y	8	2	1	4	8	5
							9	9									
*09	629	N	629	-0-	-0-	-0-	32	1	594	3	Y	3	4	1			4
							3	9									

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

04	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

04	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
09	150	N	113	-0-	-37	-0-	7	1	106	3	N	-0-					-0-

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

04	390	N	390	-0-	-0-	-0-	20	1	367	3	Y	3	3	1			2
							3	9									
05	384	N	384	-0-	-0-	-0-	19	1	362	3	Y	3	3	1			2
							3	9									
06	330	N	307	-0-	-23	-0-	17	1	290	3	Y	-0-	1	1			1
07	403	N	263	-0-	-140	-0-	14	1	248	3	Y	1	1	1			1
							1	9									
08	372	N	220	-0-	-152	-0-	8	1	209	3	Y	3	1	1	1	8	2
							3	9									
09	300	N	198	-0-	-102	-0-	7	1	191	3	Y	-0-	1	1			1

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

04	591	N	591	-0-	-0-	-0-	30	1	557	3	Y	4	4	1			3
							4	9									
05	527	N	509	-0-	-18	-0-	26	1	480	3	Y	3	4	1			2
							3	9									
06	452	N	452	-0-	-0-	-0-	25	1	425	3	Y	2	2	1			2
							2	9									
07	620	N	478	-0-	-142	-0-	26	1	451	3	Y	1	1	1			2
							1	9									
08	496	N	493	-0-	-3	-0-	18	1	471	3	Y	4	2	1			4
							4	9									
*09	483	N	483	-0-	-0-	-0-	18	1	463	3	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	5 1	1 9	97	3	Y	1	1	1			-0-
05	114	N	114	-0-	-0-	-0-	5 1	1 9	108	3	Y	1	1	1			-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
07	93	N	23	-0-	-70	-0-	1	1	22	3	Y	-0-					-0-
08	124	N	24	-0-	-100	-0-	1	1	23	3	Y	-0-					-0-
09	60	N	25	-0-	-35	-0-	1	1	24	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4	-0-	9 1	1 9	136	3	Y	1	1	1			1
05	155	N	137	-0-	-18	-0-	9 1	1 9	127	3	Y	1	1	1			1
06	175	N	175	-0-	-0-	-0-	12 1	1 9	162	3	Y	1	1	1			1
07	199	N	199	-0-	-0-	-0-	14	1	185	3	Y	-0-					1
08	157	N	157	-0-	-0-	-0-	8 2	1 9	147	3	Y	2	1	1	1	8	1
09	180	N	113	-0-	-67	-0-	6 1	1 9	106	3	Y	1	1	1			1

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	693	-0-	-27	-0-	693	3			Y	-0-					-0-
05	744	N	715	-0-	-29	-0-	715	3			Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	3			Y	-0-					-0-
08	713	N	701	-0-	-12	-0-	701	3			Y	-0-					-0-
09	690	N	678	-0-	-12	-0-	678	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	52	3	Y	1	1	8			-0-
							1	9									
09	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1050	-0-	-0-	-0-	53	1	997	3	N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	55	1	1008	3	N	-0-					-0-
06	1020	N	1002	-0-	-18	-0-	58	1	944	3	N	-0-					-0-
07	1085	N	1043	-0-	-42	-0-	60	1	983	3	N	-0-					-0-
08	1054	N	1018	-0-	-36	-0-	61	1	957	3	N	-0-					-0-
09	990	N	978	-0-	-12	-0-	56	1	922	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	3	-0-	-297	-0-	3	2			Y	-0-					-0-
05	310	N	1	-0-	-309	-0-	1	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	686	N	686	-0-	-0-	-0-	122	1	564	3	N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	125	1	583	3	N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	120	1	540	3	N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	124	1	550	3	N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	126	1	546	3	N	-0-					-0-
*09	649	N	649	-0-	-0-	-0-	123	1	526	3	N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

04	540	N	493	-0-	-47	-0-	493	3			Y	-0-					-0-
05	558	N	483	-0-	-75	-0-	483	3			Y	-0-					-0-
06	480	N	451	-0-	-29	-0-	451	3			Y	-0-					-0-
07	496	N	449	-0-	-47	-0-	449	3			Y	-0-					-0-
08	496	N	432	-0-	-64	-0-	432	3			Y	-0-					-0-
09	450	N	418	-0-	-32	-0-	418	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

04	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

04	2370	X	2010	-0-	-360	-0-	178	1	1830	3	Y	2	2	8			-0-
							2	9									
05	2418	X	2184	-0-	-234	-0-	201	1	1983	3	Y	-0-					-0-
06	2160	X	2160	-0-	-0-	-0-	198	1	1961	3	Y	1	1	8			-0-
							1	9									
07	2077	N	1952	-0-	-125	-0-	188	1	1761	3	Y	3	3	8			-0-
							3	9									
08	2170	N	1816	-0-	-354	-0-	151	1	1663	3	Y	2	2	8			-0-
							2	9									
09	2160	N	1946	-0-	-214	-0-	183	1	1762	3	Y	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

04	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
05	310	N	293	-0-	-17	-0-	15	1	278	3	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
07	310	N	288	-0-	-22	-0-	17	1	271	3	N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

04	402	N	402	-0-	-0-	-0-	28	1	374	2	Y	-0-					-0-
05	434	N	405	-0-	-29	-0-	29	1	376	2	Y	-0-					-0-
06	420	N	403	-0-	-17	-0-	20	1	383	2	Y	-0-					-0-
07	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
08	405	N	405	-0-	-0-	-0-	19	1	386	2	Y	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

04	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

04	664	N	664	-0-	-0-	-0-	36	1	628	3	N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	36	1	656	3	N	-0-					-0-
06	660	N	659	-0-	-1	-0-	35	1	624	3	N	-0-					-0-
07	682	N	680	-0-	-2	-0-	37	1	643	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	39	1	646	3	N	-0-					-0-
09	660	N	659	-0-	-1	-0-	39	1	620	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

04	734	N	734	-0-	-0-	-0-	40	1	694	3	N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	45	1	700	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	43	1	670	3	N	-0-					-0-
07	744	N	712	-0-	-32	-0-	43	1	669	3	N	-0-					-0-
08	744	N	710	-0-	-34	-0-	45	1	665	3	N	-0-					-0-
09	720	N	580	-0-	-140	-0-	37	1	543	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

04	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	16	1	287	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	16	1	266	3	N	-0-					-0-
07	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
08	310	N	289	-0-	-21	-0-	17	1	272	3	N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3169	-0-	-521	-0-	222	1	2947	2	Y	-0-					-0-
05	3193	X	3130	-0-	-63	-0-	223	1	2907	2	Y	-0-					-0-
06	3360	X	2951	-0-	-409	-0-	146	1	2805	2	Y	-0-					-0-
07	3472	X	2754	-0-	-718	-0-	135	1	2619	2	Y	-0-					-0-
08	3472	X	2869	-0-	-603	-0-	133	1	2736	2	Y	-0-					-0-
09	3180	X	2697	-0-	-483	-0-	132	1	2565	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

04	270	N	253	-0-	-17	-0-	12	1	241	3	N	-0-					-0-
05	279	N	251	-0-	-28	-0-	10	1	241	3	N	-0-					-0-
06	270	N	171	-0-	-99	-0-	7	1	164	3	N	-0-					-0-
07	248	N	26	-0-	-222	-0-	1	1	25	3	N	-0-					-0-
08	248	N	66	-0-	-182	-0-	3	1	63	3	N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	10	1	237	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

04	421	N	421	-0-	-0-	-0-	41	1	380	3	Y	-0-					1
05	280	N	280	-0-	-0-	-0-	27	1	252	3	Y	1	1	1			1
							1	9									
06	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					1
07	434	N	233	-0-	-201	-0-	21	1	212	3	Y	-0-					1
08	279	N	195	-0-	-84	-0-	9	1	185	3	Y	1	2	1			-0-
							1	9									
09	240	N	194	-0-	-46	-0-	8	1	185	3	Y	1					1
							1	9									

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

04	333	N	333	-0-	-0-	-0-	114	1	219	3	Y	-0-					2
05	341	N	283	-0-	-58	-0-	111	1	171	3	Y	1	2	1			1
							1	9									
06	263	N	263	-0-	-0-	-0-	106	1	157	3	Y	-0-					1
07	341	N	251	-0-	-90	-0-	107	1	144	3	Y	-0-					1
08	300	N	300	-0-	-0-	-0-	100	1	199	3	Y	1	2	1			-0-
							1	9									
*09	278	N	278	-0-	-0-	-0-	98	1	179	3	Y	1					1
							1	9									

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

04	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-	1	1			-0-
05	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

04	540	N	519	-0-	-21	-0-	24	1	495	3	N	-0-					-0-
05	558	N	530	-0-	-28	-0-	22	1	508	3	N	-0-					-0-
06	540	N	512	-0-	-28	-0-	20	1	492	3	N	-0-					-0-
07	527	N	521	-0-	-6	-0-	23	1	498	3	N	-0-					-0-
08	527	N	503	-0-	-24	-0-	20	1	483	3	N	-0-					-0-
09	510	N	470	-0-	-40	-0-	19	1	451	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	65	-0-	-175	-0-	3	1	62	3	N	-0-			-0-
05	436	N	436	-0-	-0-	-0-	18	1	418	3	N	-0-			-0-
06	180	N	159	-0-	-21	-0-	6	1	153	3	N	-0-			-0-
07	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
08	434	N	373	-0-	-61	-0-	15	1	358	3	N	-0-			-0-
*09	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-			-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

04	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-			-0-
05	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
06	120	N	101	-0-	-19	-0-	4	1	97	3	N	-0-			-0-
07	124	N	97	-0-	-27	-0-	4	1	93	3	N	-0-			-0-
08	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-			-0-
09	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

04	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-			-0-
05	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-			-0-
06	368	N	368	-0-	-0-	-0-	21	1	347	3	N	-0-			-0-
07	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-			-0-
08	403	N	379	-0-	-24	-0-	23	1	356	3	N	-0-			-0-
*09	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-			-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

04	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-			-0-
05	341	N	330	-0-	-11	-0-	17	1	313	3	N	-0-			-0-
06	319	N	319	-0-	-0-	-0-	17	1	302	3	N	-0-			-0-
07	331	N	331	-0-	-0-	-0-	18	1	313	3	N	-0-			-0-
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-			-0-
09	330	N	314	-0-	-16	-0-	18	1	296	3	N	-0-			-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

04	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-			-0-
05	310	N	295	-0-	-15	-0-	15	1	280	3	N	-0-			-0-
06	300	N	273	-0-	-27	-0-	15	1	258	3	N	-0-			-0-
07	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-			-0-
08	310	N	279	-0-	-31	-0-	16	1	263	3	N	-0-			-0-
*09	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-			-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

04	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
05	11	N	5	-0-	-6	-0-	5	3			N	-0-			-0-
06	12	N	6	-0-	-6	-0-	6	3			N	-0-			-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
09	6	N	3	-0-	-3	-0-	3	3			N	-0-			-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	25	1	432	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	26	1	468	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	27	1	470	3	N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	28	1	470	3	N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	28	1	453	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

04	480	N	477	-0-	-3	-0-	26	1	451	3	N	-0-					-0-
05	589	N	549	-0-	-40	-0-	29	1	520	3	N	-0-					-0-
06	570	N	517	-0-	-53	-0-	28	1	489	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					-0-
08	558	N	520	-0-	-38	-0-	29	1	491	3	N	-0-					-0-
*09	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

04	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
06	631	N	631	-0-	-0-	-0-	630	3	1	9	Y	1	1	8			-0-
07	651	N	600	-0-	-51	-0-	600	3			Y	-0-					-0-
08	651	N	553	-0-	-98	-0-	553	3			Y	-0-					-0-
09	630	N	568	-0-	-62	-0-	568	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

04	270	N	267	-0-	-3	-0-	12	1	255	3	N	-0-					-0-
05	279	N	274	-0-	-5	-0-	11	1	263	3	N	-0-					-0-
06	270	N	262	-0-	-8	-0-	10	1	252	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	12	1	260	3	N	-0-					-0-
08	279	N	266	-0-	-13	-0-	11	1	255	3	N	-0-					-0-
09	270	N	257	-0-	-13	-0-	11	1	246	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	2	1	38	3	N	1	1	8			-0-
							1	9									

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

04	327	N	327	-0-	-0-	-0-	30	1	294	3	Y	3	3	8			-0-
							3	9									
05	330	N	330	-0-	-0-	-0-	31	1	299	3	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	31	1	286	3	Y	3	3	8			-0-
							3	9									
07	341	N	330	-0-	-11	-0-	32	1	298	3	Y	-0-					-0-
08	341	N	324	-0-	-17	-0-	32	1	289	3	Y	3	3	8			-0-
							3	9									
09	330	N	307	-0-	-23	-0-	31	1	276	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

04	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
07	217	N	195	-0-	-22	-0-	18	1	177	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

04	660	N	57	-0-	-603	-0-	3	1	54	3	Y	-0-					5
05	527	N	7	-0-	-520	-0-	7	3			Y	-0-	5	1			-0-
06	480	N	1	-0-	-479	-0-	1	3			Y	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

04	60	N	34	-0-	-26	-0-	2	1	32	3	Y	-0-					-0-
05	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

04	1	N	-0-	-0-	-0-	-1	-0-					Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
07	98	X	98	-0-	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
08	97	X	97	-0-	-0-	-0-	-0-	5	1	90	3	Y	2	1	8			1
								2	9									
*09	94	X	94	-0-	-0-	-0-	-0-	5	1	88	3	Y	1	1	1			1
								1	9									

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

04	600	N	444	-0-	-156	-0-	-0-	29	1	412	3	Y	3	2	1			2
								3	9									
05	527	N	527	-0-	-0-	-0-	-0-	34	1	490	3	Y	3	3	1			2
								3	9									
06	461	N	461	-0-	-0-	-0-	-0-	31	1	428	3	Y	2	2	1			2
								2	9									
07	482	N	482	-0-	-0-	-0-	-0-	33	1	448	3	Y	1	1	1			2
								1	9									
08	527	N	495	-0-	-32	-0-	-0-	26	1	461	3	Y	7	2	1	3	8	4
								8	9									
*09	464	N	464	-0-	-0-	-0-	-0-	24	1	438	3	Y	2	3	1			3
								2	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

04	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-	-0-					Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	-0-	19	1	358	3	Y	1	1	1			-0-
								1	9									
08	372	N	372	-0-	-0-	-0-	-0-	18	1	353	3	Y	1	1	1			-0-
								1	9									
*09	308	N	308	-0-	-0-	-0-	-0-	15	1	292	3	Y	1	1	1			-0-
								1	9									

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

04	360	N	356	-0-	-4	-0-	-0-	23	1	330	3	Y	3	3	1			2
								3	9									
05	372	N	358	-0-	-14	-0-	-0-	23	1	333	3	Y	2	3	1			1
								2	9									
06	347	N	347	-0-	-0-	-0-	-0-	23	1	322	3	Y	2	1	1			2
								2	9									
07	372	N	351	-0-	-21	-0-	-0-	24	1	326	3	Y	1	1	1			2
								1	9									
08	372	N	354	-0-	-18	-0-	-0-	18	1	332	3	Y	4	1	1	2	8	3
								4	9									
09	360	N	339	-0-	-21	-0-	-0-	17	1	321	3	Y	1	2	1			2
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	20	-0-	-220	-0-	1	1	19	2	N	-0-					-0-
05	310	N	70	-0-	-240	-0-	4	1	66	2	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
09	90	N	6	-0-	-84	-0-	6	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	516	N	516	-0-	-0-	-0-	26	1	490	3	N	-0-					-0-
05	558	N	515	-0-	-43	-0-	27	1	488	3	N	-0-					-0-
06	510	N	471	-0-	-39	-0-	27	1	444	3	N	-0-					-0-
07	527	N	271	-0-	-256	-0-	16	1	255	3	N	-0-					-0-
08	527	N	522	-0-	-5	-0-	31	1	491	3	N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	30	1	496	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	417	-0-	-3	-0-	17	1	400	3	N	-0-					-0-
05	434	N	55	-0-	-379	-0-	2	1	53	3	N	-0-					-0-
06	1644	N	1644	-0-	-0-	-0-	71	1	1573	3	N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	57	1	1251	3	N	1	1	8			-0-
							1	9									
08	1208	N	1208	-0-	-0-	-0-	55	1	1153	3	N	-0-					-0-
*09	1096	N	1096	-0-	-0-	-0-	52	1	1044	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	101	1	319	3	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	104	1	317	3	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	103	1	309	3	N	-0-					-0-
07	434	N	430	-0-	-4	-0-	107	1	323	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	107	1	320	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	103	1	310	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	10	1	168	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	655	N	655	-0-	-0-	-0-	33	1	622	3	N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	35	1	634	3	N	-0-					-0-
06	660	N	621	-0-	-39	-0-	36	1	585	3	N	-0-					-0-
07	682	N	643	-0-	-39	-0-	37	1	606	3	N	-0-					-0-
08	682	N	624	-0-	-58	-0-	37	1	587	3	N	-0-					-0-
09	630	N	468	-0-	-162	-0-	27	1	441	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	44	1	92	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	14	1	89	3	N	-0-					-0-
06	120	N	82	-0-	-38	-0-	5	1	77	3	N	-0-					-0-
07	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	11	1	76	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19	-0-	30	1	251	3	Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	30	1	313	3	Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	23	1	270	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	25	1	266	3	Y	-0-					-0-
08	341	N	294	-0-	-47	-0-	24	1	270	3	Y	-0-					-0-
09	300	N	285	-0-	-15	-0-	22	1	263	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	3	1	60	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
09	90	N	49	-0-	-41	-0-	2	1	47	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	6 1	1 9	81	3	Y	1	1	1			-0-
05	93	N	91	-0-	-2	-0-	6 1	1 9	84	3	Y	1	1	1			-0-
06	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	5 2	1 9	90	3	Y	2	1	8			1
*09	93	N	93	-0-	-0-	-0-	5 1	1 9	87	3	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	41	1	576	2	N	-0-					-0-
05	651	N	587	-0-	-64	-0-	37	1	550	2	N	-0-					-0-
06	630	N	574	-0-	-56	-0-	39	1	535	2	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	48	1	620	2	N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	46	1	612	2	N	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	41	1	578	2	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	34	1	541	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	34	1	539	3	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	40	1	610	3	N	-0-					-0-
09	570	N	442	-0-	-128	-0-	26	1	416	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	158	-0-	-22	-0-	7	1	151	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	6	1	146	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	5	1	129	3	N	-0-					-0-
09	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	723	-0-	-57	-0-	43	1	680	3	N	-0-					-0-
05	775	N	729	-0-	-46	-0-	43	1	686	3	N	-0-					-0-
06	720	N	714	-0-	-6	-0-	42	1	672	3	N	-0-					-0-
07	744	N	737	-0-	-7	-0-	44	1	693	3	N	-0-					-0-
08	744	N	717	-0-	-27	-0-	44	1	673	3	N	-0-					-0-
09	720	N	695	-0-	-25	-0-	40	1	655	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	975	N	975	-0-	-0-	-0-	53	1	922	3	N	-0-					-0-
05	1054	N	1005	-0-	-49	-0-	53	1	952	3	N	-0-					-0-
06	990	N	953	-0-	-37	-0-	51	1	902	3	N	-0-					-0-
07	1023	N	983	-0-	-40	-0-	53	1	930	3	N	-0-					-0-
08	992	N	980	-0-	-12	-0-	55	1	925	3	N	-0-					-0-
09	960	N	944	-0-	-16	-0-	55	1	889	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
05	279	N	258	-0-	-21	-0-	14	1	244	3	N	-0-					-0-
06	270	N	233	-0-	-37	-0-	12	1	221	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	N	962	-0-	-0-	-0-	52	1	910	3	N	-0-					-0-
05	1023	N	985	-0-	-38	-0-	52	1	933	3	N	-0-					-0-
06	960	N	730	-0-	-230	-0-	39	1	691	3	N	-0-					-0-
07	992	N	989	-0-	-3	-0-	53	1	936	3	N	-0-					-0-
08	992	N	926	-0-	-66	-0-	52	1	874	3	N	-0-					-0-
*09	822	N	822	-0-	-0-	-0-	48	1	774	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	X	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	68	X	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
06	64	X	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
07	66	X	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
08	67	X	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*09	64	X	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	61	-0-	-29	-0-	4	1	57	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
05	341	N	324	-0-	-17	-0-	13	1	311	3	N	-0-					-0-
06	300	N	196	-0-	-104	-0-	8	1	188	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	20	1	465	3	N	-0-					-0-
05	434	N	361	-0-	-73	-0-	15	1	346	3	N	-0-					-0-
06	450	N	70	-0-	-380	-0-	3	1	67	3	N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	35	1	763	3	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	27	1	567	3	N	-0-					-0-
*09	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

04	399	N	399	-0-	-0-	-0-	142	1	257	3	N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	147	1	265	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	143	1	236	3	N	-0-					-0-
07	403	N	384	-0-	-19	-0-	147	1	237	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	146	1	219	3	N	-0-					-0-
09	390	N	346	-0-	-44	-0-	140	1	206	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

04	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	18	1	319	3	N	-0-					-0-
06	330	N	322	-0-	-8	-0-	17	1	305	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	18	1	319	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
*09	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

04	630	N	606	-0-	-24	-0-	25	1	581	3	N	-0-					-0-
05	651	N	616	-0-	-35	-0-	26	1	590	3	N	-0-					-0-
06	630	N	608	-0-	-22	-0-	26	1	582	3	N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
09	600	N	598	-0-	-2	-0-	29	1	569	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

04	1162	N	1162	-0-	-0-	-0-	143	1	1019	3	N	-0-					-0-
05	1304	N	1304	-0-	-0-	-0-	151	1	1153	3	N	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	141	1	1010	3	N	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	147	1	1052	3	N	2	2	8			-0-
							2	9									
08	1190	N	1190	-0-	-0-	-0-	149	1	1041	3	N	-0-					-0-
*09	1174	N	1174	-0-	-0-	-0-	148	1	1026	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

04	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
06	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
08	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

04	668	N	668	-0-	-0-	-0-	34	1	634	3	N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	35	1	648	3	N	-0-					-0-
06	660	N	640	-0-	-20	-0-	37	1	603	3	N	-0-					-0-
07	682	N	666	-0-	-16	-0-	39	1	627	3	N	-0-					-0-
08	682	N	650	-0-	-32	-0-	39	1	611	3	N	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

04	930	N	845	-0-	-85	-0-	39	1	806	3	N	-0-					-0-
05	930	N	837	-0-	-93	-0-	35	1	802	3	N	-0-					-0-
06	750	N	637	-0-	-113	-0-	25	1	612	3	N	-0-					-0-
07	868	N	554	-0-	-314	-0-	24	1	530	3	N	-0-					-0-
08	837	N	488	-0-	-349	-0-	20	1	468	3	N	-0-					-0-
09	630	N	414	-0-	-216	-0-	17	1	397	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

04	440	N	440	-0-	-0-	-0-	87	1	351	3	N	2	2	8			-0-
							2	9									
05	737	N	737	-0-	-0-	-0-	105	1	632	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	83	1	230	3	N	-0-					-0-
07	310	N	272	-0-	-38	-0-	82	1	190	3	N	-0-					-0-
08	310	N	245	-0-	-65	-0-	81	1	164	3	N	-0-					-0-
09	300	N	216	-0-	-84	-0-	77	1	139	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

04	270	N	260	-0-	-10	-0-	11	1	249	3	N	-0-					-0-
05	279	N	253	-0-	-26	-0-	11	1	242	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
07	279	N	249	-0-	-30	-0-	11	1	238	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	12	1	247	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

04	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	12	1	289	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	15	1	365	3	N	-0-					-0-
07	403	N	354	-0-	-49	-0-	15	1	339	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-					-0-
09	390	N	253	-0-	-137	-0-	10	1	243	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

04	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

04	240	N	6	-0-	-234	-0-	6	3			N	-0-					-0-
05	248	N	9	-0-	-239	-0-	1	1	8	3	N	-0-					-0-
06	120	N	29	-0-	-91	-0-	2	1	27	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

04	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	17	1	392	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	15	1	364	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	17	1	378	3	N	-0-					-0-
08	403	N	377	-0-	-26	-0-	15	1	362	3	N	-0-					-0-
09	390	N	368	-0-	-22	-0-	15	1	353	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

04	480	N	455	-0-	-25	-0-	21	1	434	3	N	-0-					-0-
05	527	N	458	-0-	-69	-0-	19	1	439	3	N	-0-					-0-
06	450	N	433	-0-	-17	-0-	17	1	416	3	N	-0-					-0-
07	465	N	394	-0-	-71	-0-	17	1	377	3	N	-0-					-0-
08	465	N	200	-0-	-265	-0-	8	1	192	3	N	-0-					-0-
*09	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	86	-0-	-4	-0-	4	1	80	3	N	2	2	8			-0-
							2	9									
05	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
08	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
05	403	N	402	-0-	-1	-0-	17	1	385	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	17	1	412	3	N	-0-					-0-
07	372	N	366	-0-	-6	-0-	16	1	350	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	28	1	667	3	N	-0-					-0-
*09	663	N	663	-0-	-0-	-0-	27	1	636	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	428	-0-	-52	-0-	22	1	402	3	Y	4	4	1			2
							4	9									
05	496	N	434	-0-	-62	-0-	22	1	409	3	Y	3	3	1			2
							3	9									
06	609	N	609	-0-	-0-	-0-	33	1	573	3	Y	3	2	1			3
							3	9									
07	451	N	451	-0-	-0-	-0-	25	1	426	3	Y	-0-	1	1			2
08	482	N	482	-0-	-0-	-0-	18	1	460	3	Y	4	2	1			4
							4	9									
09	600	N	529	-0-	-71	-0-	20	1	507	3	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-
06	270	N	201	-0-	-69	-0-	12	1	189	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
08	217	N	184	-0-	-33	-0-	12	1	172	3	N	-0-					-0-
09	210	N	170	-0-	-40	-0-	11	1	159	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	442	-0-	-8	-0-	21	1	421	3	N	-0-					-0-
05	527	N	458	-0-	-69	-0-	19	1	439	3	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	18	1	434	3	N	-0-					-0-
07	465	N	456	-0-	-9	-0-	20	1	436	3	N	-0-					-0-
08	465	N	433	-0-	-32	-0-	17	1	416	3	N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	10	1	178	3	Y	1	1	1			1
							1	9									
05	160	N	160	-0-	-0-	-0-	8	1	151	3	Y	1	1	1			1
							1	9									
06	149	N	149	-0-	-0-	-0-	8	1	140	3	Y	1	1	1			1
							1	9									
07	186	N	149	-0-	-37	-0-	8	1	141	3	Y	-0-					1
08	159	N	159	-0-	-0-	-0-	6	1	152	3	Y	1	1	1			1
							1	9									
09	150	N	140	-0-	-10	-0-	5	1	134	3	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	34	1	629	3	Y	5	5	1			3
							6	9									
05	656	N	656	-0-	-0-	-0-	33	1	617	3	Y	5	5	1			3
							6	9									
06	634	N	634	-0-	-0-	-0-	35	1	597	3	Y	2	2	1			3
							2	9									
07	682	N	625	-0-	-57	-0-	34	1	590	3	Y	1	1	1			3
							1	9									
08	651	N	616	-0-	-35	-0-	23	1	589	3	Y	4	2	1			5
							4	9									
09	630	N	581	-0-	-49	-0-	21	1	557	3	Y	3	4	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	X	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
05	69	X	69	-0-	-0-	-0-	3	1	65	3	Y	1	1	1			-0-
							1	9									
06	65	X	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	10	1	184	3	Y	1	1	1			1
							1	9									
05	185	N	185	-0-	-0-	-0-	9	1	175	3	Y	1	1	1			1
							1	9									
06	170	N	170	-0-	-0-	-0-	9	1	160	3	Y	1	1	1			1
							1	9									
07	217	N	165	-0-	-52	-0-	9	1	156	3	Y	-0-					1
08	186	N	165	-0-	-21	-0-	6	1	158	3	Y	1	1	1			1
							1	9									
09	180	N	162	-0-	-18	-0-	6	1	155	3	Y	1	1	1			1
							1	9									

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	427	-0-	-53	-0-	46	1	380	3	Y	1	5	1			2
							1	9									
05	465	N	409	-0-	-56	-0-	43	1	365	3	Y	1					3
							1	9									
06	420	N	397	-0-	-23	-0-	43	1	354	3	Y	-0-					3
07	434	N	406	-0-	-28	-0-	36	1	369	3	Y	1					4
							1	9									
08	403	N	371	-0-	-32	-0-	23	1	348	3	Y	-0-					4
*09	404	N	404	-0-	-0-	-0-	22	1	382	3	Y	-0-					4

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	10	1	182	3	Y	1	1	1			-0-
							1	9									
05	186	N	181	-0-	-5	-0-	8	1	172	3	Y	1	1	1			-0-
							1	9									
06	172	N	172	-0-	-0-	-0-	8	1	163	3	Y	1	1	1			-0-
							1	9									
07	186	N	173	-0-	-13	-0-	9	1	163	3	Y	1	1	1			-0-
							1	9									
08	186	N	162	-0-	-24	-0-	8	1	154	3	Y	-0-					-0-
09	180	N	156	-0-	-24	-0-	8	1	147	3	Y	1	1	1			-0-
							1	9									

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0-	-0-	18	1	332	3	Y	3	3	1			2
							3	9									
05	356	N	356	-0-	-0-	-0-	18	1	336	3	Y	2	3	1			1
							2	9									
06	342	N	342	-0-	-0-	-0-	19	1	321	3	Y	2	1	1			2
							2	9									
07	372	N	348	-0-	-24	-0-	19	1	328	3	Y	1	1	1			2
							1	9									
08	356	N	356	-0-	-0-	-0-	13	1	341	3	Y	2	1	1			3
							2	9									
*09	342	N	342	-0-	-0-	-0-	13	1	328	3	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	664	-0-	-86	-0-	40	1	624	3	N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	46	1	736	3	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	43	1	684	3	N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
08	775	N	727	-0-	-48	-0-	44	1	683	3	N	-0-					-0-
09	720	N	707	-0-	-13	-0-	41	1	666	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	37	1	584	3	N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	38	1	600	3	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-					-0-
09	630	N	618	-0-	-12	-0-	36	1	582	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
09	60	N	32	-0-	-28	-0-	3	1	29	3	N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	7	1	78	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	7	1	77	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
05	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	510	-0-	-30	-0-	24	1	486	3	N	-0-					-0-
05	558	N	521	-0-	-37	-0-	22	1	499	3	N	-0-					-0-
06	510	N	496	-0-	-14	-0-	20	1	476	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	22	1	481	3	N	-0-					-0-
08	527	N	516	-0-	-11	-0-	21	1	495	3	N	-0-					-0-
09	510	N	495	-0-	-15	-0-	20	1	475	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	80	1	168	3	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	82	1	182	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	79	1	176	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	82	1	179	3	N	-0-					-0-
08	279	N	254	-0-	-25	-0-	82	1	172	3	N	-0-					-0-
09	270	N	240	-0-	-30	-0-	79	1	161	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
05	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-			-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	566	-0-	-64	-0-	26	1	540	3	N	-0-			-0-
05	651	N	605	-0-	-46	-0-	25	1	580	3	N	-0-			-0-
06	624	N	624	-0-	-0-	-0-	25	1	599	3	N	-0-			-0-
07	631	N	631	-0-	-0-	-0-	27	1	604	3	N	-0-			-0-
08	620	N	231	-0-	-389	-0-	9	1	222	3	N	-0-			-0-
*09	780	N	780	-0-	-0-	-0-	32	1	748	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
05	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-			-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-			-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-			-0-
08	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-			-0-
09	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-			-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	319	-0-	-71	-0-	15	1	304	3	N	-0-			-0-
05	372	N	319	-0-	-53	-0-	13	1	306	3	N	-0-			-0-
06	330	N	309	-0-	-21	-0-	12	1	297	3	N	-0-			-0-
07	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-			-0-
08	310	N	304	-0-	-6	-0-	12	1	292	3	N	-0-			-0-
09	300	N	290	-0-	-10	-0-	12	1	278	3	N	-0-			-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-			-0-
05	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-			-0-
06	210	N	183	-0-	-27	-0-	10	1	173	3	N	-0-			-0-
07	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-			-0-
08	217	N	195	-0-	-22	-0-	11	1	184	3	N	-0-			-0-
*09	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-			-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	926	N	926	-0-	-0-	-0-	50	1	876	3	N	-0-			-0-
05	996	N	996	-0-	-0-	-0-	52	1	944	3	N	-0-			-0-
06	1020	N	961	-0-	-59	-0-	51	1	910	3	N	-0-			-0-
07	968	N	968	-0-	-0-	-0-	52	1	916	3	N	-0-			-0-
08	992	N	973	-0-	-19	-0-	55	1	918	3	N	-0-			-0-
09	960	N	954	-0-	-6	-0-	56	1	898	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	227	-0-	-13	-0-	20	1	207	3	Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	21	1	209	3	Y	-0-					-0-
06	240	N	217	-0-	-23	-0-	20	1	197	3	Y	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	98	1	919	3	Y	1	1	8			-0-
							1	9									
08	1871	N	1871	-0-	-0-	-0-	156	1	1712	3	Y	3	3	8			-0-
							3	9									
*09	553	N	553	-0-	-0-	-0-	52	1	501	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

04	1050	N	965	-0-	-85	-0-	170	1	795	3	N	-0-					-0-
05	992	N	984	-0-	-8	-0-	176	1	808	3	N	-0-					-0-
06	960	N	932	-0-	-28	-0-	175	1	757	3	N	-0-					-0-
07	992	N	970	-0-	-22	-0-	181	1	789	3	N	-0-					-0-
08	992	N	951	-0-	-41	-0-	181	1	770	3	N	-0-					-0-
09	930	N	910	-0-	-20	-0-	173	1	737	3	N	-0-					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
*09	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

04	450	N	419	-0-	-31	-0-	21	1	398	3	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	22	1	401	3	N	-0-					-0-
06	420	N	396	-0-	-24	-0-	23	1	373	3	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	24	1	390	3	N	-0-					-0-
08	434	N	396	-0-	-38	-0-	24	1	372	3	N	-0-					-0-
09	390	N	375	-0-	-15	-0-	21	1	354	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

04	338	N	338	-0-	-0-	-0-	18	1	320	3	N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
06	330	N	322	-0-	-8	-0-	17	1	305	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	18	1	312	3	N	-0-					-0-
08	341	N	334	-0-	-7	-0-	19	1	315	3	N	-0-					-0-
09	330	N	276	-0-	-54	-0-	16	1	260	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

04	769	N	769	-0-	-0-	-0-	124	1	645	3	N	-0-					-0-
05	796	N	796	-0-	-0-	-0-	129	1	667	3	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	130	1	641	3	N	-0-					-0-
07	806	N	763	-0-	-43	-0-	132	1	631	3	N	-0-					-0-
08	806	N	698	-0-	-108	-0-	129	1	569	3	N	-0-					-0-
09	780	N	652	-0-	-128	-0-	122	1	530	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

04	680	N	680	-0-	-0-	-0-	34	1	646	3	N	-0-					-0-
05	868	N	641	-0-	-227	-0-	33	1	608	3	N	-0-					-0-
06	720	N	601	-0-	-119	-0-	35	1	566	3	N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	53	1	856	3	N	1	1	8			-0-
							1	9									
08	807	N	807	-0-	-0-	-0-	48	1	759	3	N	-0-					-0-
*09	748	N	748	-0-	-0-	-0-	43	1	705	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

04	120	N	109	-0-	-11	-0-	4	1	105	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

04	660	N	612	-0-	-48	-0-	31	1	581	3	N	-0-					-0-
05	713	N	532	-0-	-181	-0-	28	1	504	3	N	-0-					-0-
06	690	N	441	-0-	-249	-0-	26	1	415	3	N	-0-					-0-
07	620	N	431	-0-	-189	-0-	25	1	406	3	N	-0-					-0-
08	527	N	415	-0-	-112	-0-	25	1	390	3	N	-0-					-0-
09	450	N	402	-0-	-48	-0-	23	1	379	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	286	-0-	-14	-0-	16	1	270	3	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	17	1	268	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
07	310	N	273	-0-	-37	-0-	16	1	257	3	N	-0-					-0-
08	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	16	1	236	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	15	1	269	3	N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
09	270	N	249	-0-	-21	-0-	16	1	233	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	757	-0-	-23	-0-	41	1	716	3	N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	52	1	815	3	N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	50	1	783	3	N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	50	1	790	3	N	-0-					-0-
08	868	N	832	-0-	-36	-0-	53	1	779	3	N	-0-					-0-
09	840	N	768	-0-	-72	-0-	49	1	718	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	31	1	586	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	32	1	594	3	N	-0-					-0-
06	600	N	596	-0-	-4	-0-	35	1	561	3	N	-0-					-0-
07	651	N	608	-0-	-43	-0-	35	1	573	3	N	-0-					-0-
08	620	N	407	-0-	-213	-0-	24	1	383	3	N	-0-					-0-
09	600	N	459	-0-	-141	-0-	26	1	433	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1077	N	1077	-0-	-0-	-0-	59	1	1018	3	N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	64	1	997	3	N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	60	1	946	3	N	-0-					-0-
07	1116	N	1007	-0-	-109	-0-	60	1	947	3	N	-0-					-0-
08	1054	N	981	-0-	-73	-0-	62	1	919	3	N	-0-					-0-
09	1020	N	866	-0-	-154	-0-	55	1	811	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	199	-0-	-71	-0-	10	1	189	3	N	-0-					-0-
05	558	N	62	-0-	-496	-0-	3	1	59	3	N	-0-					-0-
06	330	N	150	-0-	-180	-0-	9	1	141	3	N	-0-					-0-
07	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
*09	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	25	1	472	3	N	-0-			-0-
05	434	N	407	-0-	-27	-0-	21	1	386	3	N	-0-			-0-
06	510	N	427	-0-	-83	-0-	25	1	402	3	N	-0-			-0-
07	527	N	466	-0-	-61	-0-	27	1	439	3	N	-0-			-0-
08	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-			-0-
*09	611	N	611	-0-	-0-	-0-	35	1	576	3	N	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

04	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
05	248	N	225	-0-	-23	-0-	9	1	216	3	N	-0-			-0-
06	240	N	217	-0-	-23	-0-	9	1	208	3	N	-0-			-0-
07	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
08	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-			-0-
*09	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

04	90	N	50	-0-	-40	-0-	3	1	47	3	N	-0-			-0-
05	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-			-0-
06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
08	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-			-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
05	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-			-0-
06	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-
07	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-
08	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-			-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

04	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

04	750	N	461	-0-	-289	-0-	19	1	442	3	N	-0-			-0-
05	713	N	452	-0-	-261	-0-	19	1	433	3	N	-0-			-0-
06	540	N	433	-0-	-107	-0-	19	1	414	3	N	-0-			-0-
07	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-			-0-
08	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-			-0-
*09	798	N	798	-0-	-0-	-0-	38	1	760	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	165	-0-	-45	-0-	8	1	157	3	N	-0-					-0-
05	186	N	170	-0-	-16	-0-	9	1	161	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	10	1	158	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	441	-0-	-39	-0-	18	1	423	3	N	-0-					-0-
05	465	N	443	-0-	-22	-0-	19	1	424	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
07	465	N	442	-0-	-23	-0-	19	1	423	3	N	-0-					-0-
08	434	N	401	-0-	-33	-0-	18	1	383	3	N	-0-					-0-
09	450	N	396	-0-	-54	-0-	19	1	377	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	149	1	403	3	N	-0-					-0-
05	558	N	547	-0-	-11	-0-	154	1	393	3	N	-0-					-0-
06	540	N	501	-0-	-39	-0-	150	1	351	3	N	-0-					-0-
07	558	N	146	-0-	-412	-0-	45	1	101	3	N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	510	N	1	-0-	-509	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	130	-0-	-20	-0-	7	1	123	3	N	-0-					-0-
05	155	N	97	-0-	-58	-0-	5	1	92	3	N	-0-					-0-
06	150	N	53	-0-	-97	-0-	3	1	50	3	N	-0-					-0-
07	124	N	39	-0-	-85	-0-	2	1	37	3	N	-0-					-0-
08	93	N	47	-0-	-46	-0-	3	1	44	3	N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	829	-0-	-11	-0-	39	1	790	3	N	-0-					-0-
05	837	N	817	-0-	-20	-0-	34	1	783	3	N	-0-					-0-
06	840	N	824	-0-	-16	-0-	33	1	791	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	35	1	777	3	N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	34	1	811	3	N	-0-					-0-
*09	820	N	820	-0-	-0-	-0-	34	1	786	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	455	-0-	-25	-0-	21	1	434	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	20	1	492	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	21	1	505	3	N	-0-					-0-
09	510	N	507	-0-	-3	-0-	21	1	486	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	8	-0-	-382	-0-	6	3	2	9	N	2	2	8			-0-
05	992	N	2	-0-	-990	-0-	2	3			N	-0-					-0-
06	570	N	327	-0-	-243	-0-	19	1	308	3	N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
*09	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
06	420	N	326	-0-	-94	-0-	19	1	307	3	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	35	1	568	3	N	1	1	8			-0-
							1	9									
08	583	N	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
*09	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	20	1	478	3	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	36	1	795	3	N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	29	1	632	3	N	1	1	8			-0-
							1	9									
08	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	780	N	487	-0-	-293	-0-	23	1	464	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	342	-0-	-48	-0-	14	1	328	3	N	-0-					-0-
05	434	N	337	-0-	-97	-0-	14	1	323	3	N	-0-					-0-
06	390	N	347	-0-	-43	-0-	15	1	332	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
08	341	N	340	-0-	-1	-0-	16	1	324	3	N	-0-					-0-
09	360	N	336	-0-	-24	-0-	16	1	320	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	25	1	474	3	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	23	1	414	3	N	-0-					-0-
06	540	N	393	-0-	-147	-0-	23	1	370	3	N	-0-					-0-
07	527	N	463	-0-	-64	-0-	27	1	435	3	N	1	1	8			-0-
							1	9									
08	434	N	414	-0-	-20	-0-	25	1	389	3	N	-0-					-0-
09	390	N	363	-0-	-27	-0-	21	1	342	3	N	-0-					-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1099	N	1099	-0-	-0-	-0-	60	1	1039	3	N	-0-					-0-
05	1116	N	1116	-0-	-0-	-0-	67	1	1049	3	N	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	64	1	1003	3	N	-0-					-0-
07	1147	N	989	-0-	-158	-0-	59	1	930	3	N	-0-					-0-
08	1116	N	1078	-0-	-38	-0-	68	1	1010	3	N	-0-					-0-
09	1080	N	1007	-0-	-73	-0-	64	1	943	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	126	-0-	-24	-0-	5	1	121	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

04	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	32	-0-	-30	-0-	1	1	31	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

04	590	N	590	-0-	-0-	-0-	30	1	560	3	N	-0-					-0-
05	589	N	587	-0-	-2	-0-	30	1	557	3	N	-0-					-0-
06	570	N	548	-0-	-22	-0-	32	1	516	3	N	-0-					-0-
07	620	N	571	-0-	-49	-0-	33	1	537	3	N	1	1	8			-0-
							1	9									
08	589	N	588	-0-	-1	-0-	35	1	553	3	N	-0-					-0-
*09	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
04	480	N	456	-0-	-24	-0-	19	1	437	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	19	1	439	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	20	1	436	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
09	450	N	447	-0-	-3	-0-	21	1	426	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	456	-0-	-24	-0-	19	1	437	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	19	1	439	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	20	1	436	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
09	450	N	447	-0-	-3	-0-	21	1	426	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	115	-0-	-35	-0-	6	1	109	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	818	N	818	-0-	-0-	-0-	49	1	769	3	N	-0-					-0-
05	899	N	861	-0-	-38	-0-	51	1	810	3	N	-0-					-0-
06	900	N	816	-0-	-84	-0-	49	1	767	3	N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	50	1	793	3	N	-0-					-0-
08	868	N	766	-0-	-102	-0-	47	1	719	3	N	-0-					-0-
09	810	N	789	-0-	-21	-0-	46	1	743	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	101	1	211	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	104	1	203	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	101	1	181	3	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	105	1	189	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	104	1	178	3	N	-0-					-0-
*09	275	N	275	-0-	-0-	-0-	101	1	174	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	15	1	238	3	N	-0-					-0-
07	279	N	254	-0-	-25	-0-	15	1	239	3	N	-0-					-0-
08	279	N	207	-0-	-72	-0-	13	1	194	3	N	-0-					-0-
09	240	N	213	-0-	-27	-0-	14	1	199	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	270	-0-	-30	-0-	14	1	256	3	N	-0-					-0-
05	279	N	260	-0-	-19	-0-	13	1	247	3	N	-0-					-0-
06	270	N	234	-0-	-36	-0-	14	1	220	3	N	-0-					-0-
07	279	N	221	-0-	-58	-0-	13	1	208	3	N	-0-					-0-
08	248	N	196	-0-	-52	-0-	12	1	184	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

04	370	N	370	-0-	-0-	-0-	71	1	299	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	70	1	220	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	71	1	250	3	N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	95	1	518	3	N	3	3	8			-0-
							3	9									
08	710	N	710	-0-	-0-	-0-	105	1	605	3	N	-0-					-0-
*09	624	N	624	-0-	-0-	-0-	92	1	532	3	N	-0-					-0-

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

04	420	N	406	-0-	-14	-0-	26	1	377	3	Y	3	3	1			2
							3	9									
05	434	N	392	-0-	-42	-0-	25	1	364	3	Y	3	3	1			2
							3	9									
06	408	N	408	-0-	-0-	-0-	28	1	379	3	Y	1	1	1			2
							1	9									
07	434	N	403	-0-	-31	-0-	28	1	374	3	Y	1	1	1			2
							1	9									
08	403	N	394	-0-	-9	-0-	20	1	368	3	Y	5	2	1	2	8	3
							6	9									
09	420	N	401	-0-	-19	-0-	21	1	379	3	Y	1	2	1			2
							1	9									

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

04	690	N	626	-0-	-64	-0-	77	1	549	2	N	-0-					-0-
05	651	N	607	-0-	-44	-0-	78	1	529	2	N	-0-					-0-
06	630	N	520	-0-	-110	-0-	72	1	448	2	N	-0-					-0-
07	651	N	610	-0-	-41	-0-	84	1	526	2	N	-0-					-0-
08	620	N	516	-0-	-104	-0-	75	1	441	2	N	-0-					-0-
*09	532	N	532	-0-	-0-	-0-	73	1	459	2	N	-0-					-0-

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

04	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
05	434	N	392	-0-	-42	-0-	22	1	370	3	N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	20	1	358	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-					-0-
08	878	N	878	-0-	-0-	-0-	41	1	837	3	N	-0-					-0-
*09	694	N	694	-0-	-0-	-0-	34	1	660	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	16	1	256	3	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					-0-
07	279	N	145	-0-	-134	-0-	9	1	136	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	8	1	131	3	Y	1					1
							1	9									
09	150	N	136	-0-	-14	-0-	8	1	128	3	Y	-0-					1

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	11	1	264	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	11	1	264	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	29	1	461	3	N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
06	480	N	438	-0-	-42	-0-	26	1	412	3	N	-0-					-0-
07	496	N	434	-0-	-62	-0-	26	1	408	3	N	-0-					-0-
08	527	N	478	-0-	-49	-0-	29	1	449	3	N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	28	1	460	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1001	N	1001	-0-	-0-	-0-	122	1	879	3	N	-0-					-0-
05	961	N	865	-0-	-96	-0-	116	1	749	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	108	1	705	3	N	-0-					-0-
07	1023	N	820	-0-	-203	-0-	107	1	713	3	N	-0-					-0-
08	868	N	810	-0-	-58	-0-	105	1	705	3	N	-0-					-0-
09	810	N	752	-0-	-58	-0-	102	1	650	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	496	-0-	-14	-0-	39	1	457	3	N	-0-					-0-
05	558	N	541	-0-	-17	-0-	46	1	495	3	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	45	1	464	3	N	-0-					-0-
07	527	N	518	-0-	-9	-0-	43	1	475	3	N	-0-					-0-
08	527	N	471	-0-	-56	-0-	40	1	431	3	N	-0-					-0-
09	510	N	301	-0-	-209	-0-	23	1	278	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	624	-0-	-6	-0-	37	1	587	3	N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-
06	690	N	652	-0-	-38	-0-	39	1	613	3	N	-0-					-0-
07	651	N	582	-0-	-69	-0-	34	1	548	3	N	-0-					-0-
08	713	N	632	-0-	-81	-0-	39	1	593	3	N	-0-					-0-
*09	681	N	681	-0-	-0-	-0-	40	1	641	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	561	-0-	-69	-0-	34	1	527	3	N	-0-					-0-
05	713	N	602	-0-	-111	-0-	35	1	567	3	N	-0-					-0-
06	630	N	548	-0-	-82	-0-	33	1	515	3	N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-					-0-
*09	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	21	1	306	3	Y	3	2	1			2
							3	9									
05	257	N	257	-0-	-0-	-0-	17	1	239	3	Y	1	2	1			1
							1	9									
06	246	N	246	-0-	-0-	-0-	17	1	228	3	Y	1	1	1			1
							1	9									
07	341	N	180	-0-	-161	-0-	12	1	168	3	Y	-0-					1
08	248	N	162	-0-	-86	-0-	8	1	153	3	Y	1	1	1			1
							1	9									
09	240	N	212	-0-	-28	-0-	11	1	200	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

04	510	N	486	-0-	-24	-0-	29	1	457	3	N	-0-			-0-
05	558	N	530	-0-	-28	-0-	31	1	499	3	N	-0-			-0-
06	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-			-0-
07	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-			-0-
08	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-			-0-
09	540	N	536	-0-	-4	-0-	31	1	505	3	N	-0-			-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

04	930	N	790	-0-	-140	-0-	47	1	743	3	N	-0-			-0-
05	868	N	862	-0-	-6	-0-	51	1	811	3	N	-0-			-0-
06	870	N	848	-0-	-22	-0-	50	1	798	3	N	-0-			-0-
07	853	N	853	-0-	-0-	-0-	50	1	803	3	N	-0-			-0-
08	868	N	827	-0-	-41	-0-	51	1	776	3	N	-0-			-0-
09	840	N	824	-0-	-16	-0-	48	1	776	3	N	-0-			-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

04	54	X	54	-0-	-0-	-0-	4	1	50	3	N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-			-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-			-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-			-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

04	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-			-0-
05	5	N	4	-0-	-1	-0-	4	3			Y	-0-			-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-			-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
09	30	N	2	-0-	-28	-0-	2	3			Y	-0-			-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

04	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-			-0-
05	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-
06	150	N	97	-0-	-53	-0-	5	1	92	3	N	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
08	155	N	34	-0-	-121	-0-	2	1	32	3	N	-0-			-0-
*09	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-			-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

04	156	N	156	-0-	-0-	-0-	156	3			N	-0-			-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
*09	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	375	-0-	-45	-0-	19	1	356	3	N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	25	1	463	3	N	-0-					-0-
06	420	N	407	-0-	-13	-0-	24	1	383	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	29	1	464	3	N	1	1	8			-0-
							1	9									
08	588	N	588	-0-	-0-	-0-	35	1	553	3	N	-0-					-0-
*09	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

04	222	N	222	-0-	-0-	-0-	14	1	207	3	Y	1	1	1			1
							1	9									
05	217	N	192	-0-	-25	-0-	12	1	178	3	Y	2	2	1			1
							2	9									
06	178	N	178	-0-	-0-	-0-	12	1	165	3	Y	1	1	1			1
							1	9									
07	217	N	172	-0-	-45	-0-	12	1	160	3	Y	-0-					1
08	186	N	166	-0-	-20	-0-	9	1	155	3	Y	2	1	1	1	8	1
							2	9									
09	180	N	155	-0-	-25	-0-	8	1	146	3	Y	1	1	1			1
							1	9									

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

04	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					-0-
05	806	N	714	-0-	-92	-0-	42	1	672	3	N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	41	1	651	3	N	-0-					-0-
07	713	N	501	-0-	-212	-0-	30	1	471	3	N	-0-					-0-
08	713	N	709	-0-	-4	-0-	43	1	666	3	N	-0-					-0-
09	690	N	686	-0-	-4	-0-	40	1	646	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

04	582	N	582	-0-	-0-	-0-	63	1	519	3	Y	-0-					-0-
05	620	N	601	-0-	-19	-0-	52	1	549	3	Y	-0-					-0-
06	600	N	557	-0-	-43	-0-	44	1	513	3	Y	-0-					-0-
07	589	N	575	-0-	-14	-0-	49	1	526	3	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	47	1	543	3	Y	-0-					-0-
*09	596	N	596	-0-	-0-	-0-	45	1	551	3	Y	-0-					-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

04	644	N	644	-0-	-0-	-0-	70	1	574	3	Y	-0-					-0-
05	657	N	657	-0-	-0-	-0-	57	1	600	3	Y	-0-					-0-
06	630	N	191	-0-	-439	-0-	15	1	176	3	Y	-0-					-0-
07	651	N	598	-0-	-53	-0-	51	1	547	3	Y	-0-					-0-
08	651	N	566	-0-	-85	-0-	45	1	521	3	Y	-0-					-0-
*09	547	N	547	-0-	-0-	-0-	42	1	505	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

04	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
07	93	N	66	-0-	-27	-0-	5	1	61	3	N	-0-					-0-
08	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
09	90	N	66	-0-	-24	-0-	5	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	19	1	327	3	Y	1					2
							1	9									
05	357	N	357	-0-	-0-	-0-	18	1	338	3	Y	1	1	1			2
							1	9									
06	302	N	302	-0-	-0-	-0-	15	1	287	3	Y	-0-					2
07	372	N	344	-0-	-28	-0-	19	1	322	3	Y	3	1	1	2	8	2
							3	9									
08	372	N	339	-0-	-33	-0-	20	1	319	3	Y	-0-					2
09	300	N	288	-0-	-12	-0-	16	1	271	3	Y	1					3
							1	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	855	N	855	-0-	-0-	-0-	51	1	804	3	N	-0-					-0-
05	961	N	853	-0-	-108	-0-	50	1	803	3	N	-0-					-0-
06	1020	N	829	-0-	-191	-0-	49	1	780	3	N	-0-					-0-
07	899	N	865	-0-	-34	-0-	51	1	814	3	N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	54	1	827	3	N	-0-					-0-
09	840	N	832	-0-	-8	-0-	48	1	784	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1170	-0-	-0-	-0-	70	1	1100	3	N	-0-					-0-
05	1036	N	1036	-0-	-0-	-0-	61	1	975	3	N	-0-					-0-
06	1410	N	872	-0-	-538	-0-	52	1	820	3	N	-0-					-0-
07	1209	N	810	-0-	-399	-0-	48	1	762	3	N	-0-					-0-
08	1023	N	783	-0-	-240	-0-	48	1	735	3	N	-0-					-0-
09	870	N	794	-0-	-76	-0-	46	1	748	3	N	-0-					-0-

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	212	-0-	-118	-0-	11	1	200	3	Y	1	1	1			1
							1	9									
05	408	N	408	-0-	-0-	-0-	21	1	384	3	Y	3	2	1			2
							3	9									
06	358	N	358	-0-	-0-	-0-	20	1	336	3	Y	2	2	1			2
							2	9									
07	360	N	360	-0-	-0-	-0-	20	1	339	3	Y	1	1	1			2
							1	9									
08	403	N	356	-0-	-47	-0-	13	1	341	3	Y	2	1	1			3
							2	9									
09	360	N	343	-0-	-17	-0-	13	1	329	3	Y	1	2	1			2
							1	9									

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	229	-0-	-11	-0-	15	1	212	3	Y	2	2	1			1
							2	9									
05	248	N	211	-0-	-37	-0-	14	1	195	3	Y	2	2	1			1
							2	9									
06	210	N	195	-0-	-15	-0-	13	1	181	3	Y	1	1	1			1
							1	9									
07	248	N	193	-0-	-55	-0-	13	1	180	3	Y	-0-					1
08	217	N	187	-0-	-30	-0-	10	1	175	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	182	-0-	-28	-0-	9	1	172	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

04	120	N	90	-0-	-30	-0-	4	1	86	2	N	-0-					-0-
05	124	N	74	-0-	-50	-0-	3	1	71	2	N	-0-					-0-
06	120	N	70	-0-	-50	-0-	3	1	67	2	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	3	1	72	2	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	3	1	72	2	N	-0-					-0-
*09	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

04	747	N	747	-0-	-0-	-0-	38	1	709	3	N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	42	1	770	3	N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	41	1	671	3	N	-0-					-0-
07	775	N	746	-0-	-29	-0-	43	1	703	3	N	-0-					-0-
08	806	N	700	-0-	-106	-0-	42	1	658	3	N	-0-					-0-
09	720	N	652	-0-	-68	-0-	37	1	615	3	N	-0-					-0-

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

04	299	N	299	-0-	-0-	-0-	83	1	214	3	Y	2	2	1			1
							2	9									
05	284	N	284	-0-	-0-	-0-	85	1	197	3	Y	2	2	1			1
							2	9									
06	299	N	299	-0-	-0-	-0-	84	1	214	3	Y	1	1	1			1
							1	9									
07	310	N	293	-0-	-17	-0-	86	1	207	3	Y	-0-					1
08	291	N	291	-0-	-0-	-0-	82	1	206	3	Y	3	1	1	1	8	2
							3	9									
09	300	N	151	-0-	-149	-0-	45	1	106	3	Y	-0-	1	1			1

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

04	34	N	34	-0-	-0-	-0-	4	1	30	2	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	4	1	26	2	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	26	1	482	3	Y	4	4	1			3
							4	9									
05	510	N	510	-0-	-0-	-0-	26	1	481	3	Y	3	4	1			2
							3	9									
06	500	N	500	-0-	-0-	-0-	27	1	471	3	Y	2	2	1			2
							2	9									
07	527	N	505	-0-	-22	-0-	28	1	476	3	Y	1	1	1			2
							1	9									
08	496	N	481	-0-	-15	-0-	18	1	459	3	Y	4	2	1			4
							4	9									
09	510	N	453	-0-	-57	-0-	17	1	434	3	Y	2	3	1			3
							2	9									

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 6 RRCID -> 161672 COMPL. DATE 11/11/1996 TOTAL DEPTH 7754 PERF. 7128 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/09/2014 - PLUGGED 04/09/14

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	6	1	66	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	38	1	316	3	Y	-0-					-0-
05	372	N	368	-0-	-4	-0-	32	1	336	3	Y	-0-					-0-
06	390	N	348	-0-	-42	-0-	27	1	321	3	Y	-0-					-0-
07	372	N	68	-0-	-304	-0-	6	1	62	3	Y	-0-					-0-
08	372	N	314	-0-	-58	-0-	25	1	289	3	Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	26	1	318	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-	1	1			-0-
05	279	N	246	-0-	-33	-0-	13	1	233	2	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	15	1	261	2	Y	-0-					-0-
07	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	15	1	260	2	Y	1					1
							1	9									
09	270	N	257	-0-	-13	-0-	14	1	243	2	Y	-0-					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	99	-0-	-21	-0-	5	1	93	3	Y	1					1
							1	9									
05	93	N	88	-0-	-5	-0-	4	1	84	3	Y	-0-	1	1			-0-
06	90	N	80	-0-	-10	-0-	4	1	75	3	Y	1					1
							1	9									
07	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					1
08	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					1
09	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
09	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

04	900	N	876	-0-	-24	-0-	41	1	835	3	N	-0-					-0-
05	961	N	918	-0-	-43	-0-	38	1	880	3	N	-0-					-0-
06	900	N	894	-0-	-6	-0-	36	1	858	3	N	-0-					-0-
07	899	N	689	-0-	-210	-0-	30	1	659	3	N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	38	1	913	3	N	-0-					-0-
09	900	N	868	-0-	-32	-0-	36	1	832	3	N	-0-					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

04	870	N	868	-0-	-2	-0-	149	1	719	3	N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	148	1	728	3	N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	141	1	680	3	N	-0-					-0-
07	899	N	837	-0-	-62	-0-	147	1	690	3	N	-0-					-0-
08	868	N	794	-0-	-74	-0-	145	1	649	3	N	-0-					-0-
09	810	N	742	-0-	-68	-0-	139	1	603	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

04	990	N	883	-0-	-107	-0-	42	1	838	3	Y	3					11
							3	9									
05	1036	N	1036	-0-	-0-	-0-	52	1	982	3	Y	2	10	1			3
							2	9									
06	963	N	963	-0-	-0-	-0-	51	1	910	3	Y	2					5
							2	9									
07	1027	N	1027	-0-	-0-	-0-	53	1	971	3	Y	3					8
							3	9									
08	1023	N	1003	-0-	-20	-0-	52	1	949	3	Y	2					10
							2	9									
*09	973	N	973	-0-	-0-	-0-	50	1	920	3	Y	3	11	1			2
							3	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

04	90	N	64	-0-	-26	-0-	3	1	60	3	Y	1	1	1			-0-
							1	9									
05	93	N	77	-0-	-16	-0-	4	1	72	3	Y	1	1	1			-0-
							1	9									
06	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	2	1	55	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

04	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	31	1	365	3	Y	-0-					9
05	521	N	521	-0-	-0-	-0-	42	1	479	3	Y	-0-					9
06	501	N	501	-0-	-0-	-0-	39	1	462	3	Y	-0-					9
07	516	N	516	-0-	-0-	-0-	40	1	476	3	Y	-0-					9
08	527	N	501	-0-	-26	-0-	40	1	461	3	Y	-0-					9
09	510	N	462	-0-	-48	-0-	38	1	424	3	Y	-0-					9

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1237	-0-	-203	-0-	143	1	1084	3	Y	9	10	1			6
							10	9									
05	1488	N	1125	-0-	-363	-0-	137	1	981	3	Y	6	8	1			4
							7	9									
06	1257	N	1257	-0-	-0-	-0-	149	1	1102	3	Y	5	4	1			5
							6	9									
07	1488	X	1376	-0-	-112	-0-	160	1	1209	3	Y	6	2	1	4	8	5
							7	9									
08	1351	X	1351	-0-	-0-	-0-	137	1	1193	3	Y	19	5	1	10	8	9
							21	9									
*09	1272	X	1272	-0-	-0-	-0-	130	1	1136	3	Y	5	7	1			7
							6	9									

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	12	1	168	3	Y	1	1	1			1
							1	9									
05	186	N	179	-0-	-7	-0-	12	1	166	3	Y	1	1	1			1
							1	9									
06	181	N	181	-0-	-0-	-0-	12	1	168	3	Y	1	1	1			1
							1	9									
07	186	N	184	-0-	-2	-0-	13	1	171	3	Y	-0-					1
08	186	N	183	-0-	-3	-0-	10	1	171	3	Y	2	1	1	1	8	1
							2	9									
09	180	N	162	-0-	-18	-0-	8	1	153	3	Y	1	1	1			1
							1	9									

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	627	-0-	-3	-0-	119	1	504	3	Y	4	4	1			3
							4	9									
05	651	N	615	-0-	-36	-0-	121	1	491	3	Y	3	4	1			2
							3	9									
06	628	N	628	-0-	-0-	-0-	121	1	505	3	Y	2	2	1			2
							2	9									
07	651	N	612	-0-	-39	-0-	123	1	488	3	Y	1	1	1			2
							1	9									
08	623	N	623	-0-	-0-	-0-	115	1	504	3	Y	4	2	1			4
							4	9									
09	630	N	610	-0-	-20	-0-	111	1	497	3	Y	2	3	1			3
							2	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	4	-0-	-626	-0-	4	3			Y	-0-	3	1			-0-
05	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	444	-0-	-6	-0-	86	1	358	3	Y	-0-					3
05	487	N	487	-0-	-0-	-0-	91	1	395	3	Y	1	3	1			1
							1	9									
06	660	N	488	-0-	-172	-0-	88	1	399	3	Y	1					2
							1	9									
07	493	N	493	-0-	-0-	-0-	89	1	403	3	Y	1					3
							1	9									
08	496	N	416	-0-	-80	-0-	65	1	351	3	Y	-0-	3	1			-0-
*09	502	N	502	-0-	-0-	-0-	67	1	433	3	Y	2					2
							2	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

04	360	N	349	-0-	-11	-0-	21	1	328	3	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	25	1	398	3	N	-0-					-0-
06	390	N	383	-0-	-7	-0-	23	1	360	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
08	434	N	353	-0-	-81	-0-	22	1	331	3	N	-0-					-0-
09	390	N	362	-0-	-28	-0-	21	1	341	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

04	327	N	327	-0-	-0-	-0-	32	1	295	3	Y	-0-					2
05	310	N	305	-0-	-5	-0-	29	1	275	3	Y	1	2	1			1
							1	9									
06	295	N	295	-0-	-0-	-0-	27	1	268	3	Y	-0-					1
07	341	N	298	-0-	-43	-0-	27	1	270	3	Y	1					2
							1	9									
08	310	N	264	-0-	-46	-0-	13	1	251	3	Y	-0-	2	1			-0-
09	300	N	269	-0-	-31	-0-	12	1	256	3	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

04	780	N	777	-0-	-3	-0-	47	1	730	3	N	-0-					-0-
05	806	N	719	-0-	-87	-0-	42	1	677	3	N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-					-0-
07	806	N	754	-0-	-52	-0-	45	1	709	3	N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	49	1	753	3	N	-0-					-0-
09	780	N	777	-0-	-3	-0-	45	1	732	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

04	890	N	890	-0-	-0-	-0-	96	1	794	3	Y	-0-					-0-
05	992	N	853	-0-	-139	-0-	74	1	779	3	Y	-0-					-0-
06	960	N	790	-0-	-170	-0-	62	1	728	3	Y	-0-					-0-
07	930	N	794	-0-	-136	-0-	67	1	727	3	Y	-0-					-0-
08	868	N	741	-0-	-127	-0-	59	1	682	3	Y	-0-					-0-
09	780	N	700	-0-	-80	-0-	53	1	647	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

04	180	N	152	-0-	-28	-0-	16	1	136	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	13	1	139	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	14	1	147	3	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	11	1	133	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-					-0-
05	744	N	602	-0-	-142	-0-	35	1	567	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	38	1	597	3	N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	50	1	791	3	N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	56	1	863	3	N	-0-					-0-
*09	798	N	798	-0-	-0-	-0-	46	1	752	3	N	-0-					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

04	8	N	6	-0-	-2	-0-	1	1	5	2	N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
09	8	N	4	-0-	-4	-0-	1	1	3	2	N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

04	704	N	704	-0-	-0-	-0-	34	1	667	3	Y	3					8
							3	9									
05	735	N	735	-0-	-0-	-0-	37	1	697	3	Y	1	7	1			2
							1	9									
06	695	N	695	-0-	-0-	-0-	37	1	656	3	Y	2					4
							2	9									
07	739	N	739	-0-	-0-	-0-	38	1	699	3	Y	2					6
							2	9									
08	744	N	731	-0-	-13	-0-	38	1	692	3	Y	1					7
							1	9									
*09	696	N	696	-0-	-0-	-0-	36	1	658	3	Y	2	8	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

04	360	N	328	-0-	-32	-0-	20	1	308	3	N	-0-					-0-
05	341	N	338	-0-	-3	-0-	20	1	318	3	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	19	1	307	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	20	1	316	3	N	-0-					-0-
08	341	N	333	-0-	-8	-0-	20	1	313	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	19	1	302	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	180	N	180	-0-	-0-	-0-	9	1	170	3	Y	1					1
							1	9									
06	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-	1	1			-0-
07	61	X	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
08	186	X	47	-0-	-139	-0-	2	1	45	3	Y	-0-					-0-
09	180	X	34	-0-	-146	-0-	1	1	33	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

04	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-	1	1			-0-
05	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

04	104	N	104	-0-	-0-	-0-	10	1	93	3	Y	1	1	8			-0-
							1	9									
05	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	9	1	84	3	Y	1	1	8			-0-
							1	9									
07	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	9	1	81	3	Y	1	1	8			-0-
							1	9									
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

04	583	N	583	-0-	-0-	-0-	29	1	552	3	Y	2	3	1			1
							2	9									
05	496	N	446	-0-	-50	-0-	21	1	423	3	Y	2	3	1			-0-
							2	9									
06	466	N	466	-0-	-0-	-0-	23	1	442	3	Y	1	1	1			-0-
							1	9									
07	589	N	496	-0-	-93	-0-	25	1	469	3	Y	2	2	1			-0-
							2	9									
08	434	N	340	-0-	-94	-0-	17	1	322	3	Y	1	1	1			-0-
							1	9									
09	480	N	136	-0-	-344	-0-	7	1	128	3	Y	1	1	1			-0-
							1	9									

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

04	300	N	-0-	-0-	-300	-0-					Y	-0-	2	1			-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

04	450	N	435	-0-	-15	-0-	90	1	345	3	N	-0-					-0-
05	465	N	398	-0-	-67	-0-	89	1	309	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	85	1	294	3	N	-0-					-0-
07	465	N	381	-0-	-84	-0-	86	1	295	3	N	-0-					-0-
08	403	N	375	-0-	-28	-0-	85	1	290	3	N	-0-					-0-
09	390	N	355	-0-	-35	-0-	83	1	272	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	61	1	573	2	Y	-0-					-0-
05	625	N	625	-0-	-0-	-0-	60	1	565	2	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	79	1	709	2	Y	-0-					-0-
07	919	N	919	-0-	-0-	-0-	87	1	831	2	Y	1	1	8			-0-
							1	9									
08	726	N	726	-0-	-0-	-0-	61	1	665	2	Y	-0-					-0-
09	780	N	710	-0-	-70	-0-	60	1	650	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1459	-0-	-41	-0-	179	1	1280	2	N	-0-					-0-
05	1550	N	1442	-0-	-108	-0-	185	1	1257	2	N	-0-					-0-
06	1410	N	1261	-0-	-149	-0-	174	1	1087	2	N	-0-					-0-
07	1519	N	1299	-0-	-220	-0-	179	1	1120	2	N	-0-					-0-
08	1457	N	1264	-0-	-193	-0-	184	1	1080	2	N	-0-					-0-
*09	1311	N	1311	-0-	-0-	-0-	179	1	1132	2	N	-0-					-0-

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-					-0-
05	403	N	283	-0-	-120	-0-	16	1	267	3	N	-0-					-0-
06	330	N	298	-0-	-32	-0-	16	1	282	3	N	-0-					-0-
07	403	N	270	-0-	-133	-0-	13	1	257	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-	15	1	281	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	210	-0-	-150	-0-	13	1	194	3	Y	3	2	1	1	8	1
							3	9									
05	310	N	198	-0-	-112	-0-	13	1	183	3	Y	2	2	1			1
							2	9									
06	270	N	56	-0-	-214	-0-	4	1	52	3	Y	-0-	1	1			-0-
07	217	N	31	-0-	-186	-0-	2	1	29	3	Y	-0-					-0-
08	186	N	13	-0-	-173	-0-	1	1	11	3	Y	1	1	8			-0-
							1	9									
09	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	-0-	15	1	217	3	Y	2	2	1			1
							2	9									
05	248	N	211	-0-	-37	-0-	14	1	195	3	Y	2	2	1			1
							2	9									
06	210	N	202	-0-	-8	-0-	14	1	187	3	Y	1	1	1			1
							1	9									
07	248	N	199	-0-	-49	-0-	14	1	185	3	Y	-0-					1
08	217	N	198	-0-	-19	-0-	10	1	186	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	196	-0-	-14	-0-	10	1	185	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	366	-0-	-144	-0-	50	1	316	3	Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	61	1	354	3	Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	60	1	436	3	Y	-0-					-0-
07	494	N	494	-0-	-0-	-0-	61	1	433	3	Y	-0-					-0-
08	504	N	504	-0-	-0-	-0-	63	1	441	3	Y	-0-					-0-
09	510	N	466	-0-	-44	-0-	59	1	407	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0-	-0-	30	1	428	3	Y	3	3	1			2
							3	9									
05	510	N	510	-0-	-0-	-0-	33	1	473	3	Y	4	4	1			2
							4	9									
06	494	N	494	-0-	-0-	-0-	33	1	459	3	Y	2	2	1			2
							2	9									
07	482	N	482	-0-	-0-	-0-	33	1	448	3	Y	1	1	1			2
							1	9									
08	496	N	484	-0-	-12	-0-	25	1	451	3	Y	7	2	1	3	8	4
							8	9									
09	480	N	468	-0-	-12	-0-	24	1	442	3	Y	2	3	1			3
							2	9									

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

04	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

04	120	N	44	-0-	-76	-0-	2	1	42	3	Y	-0-					-0-
05	93	N	37	-0-	-56	-0-	2	1	35	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	3	1	77	3	Y	1					1
							1	9									
*09	86	N	86	-0-	-0-	-0-	3	1	83	3	Y	-0-					1

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

04	253	N	253	-0-	-0-	-0-	16	1	235	3	Y	2	1	1			1
							2	9									
05	127	N	127	-0-	-0-	-0-	8	1	117	3	Y	2	2	1			1
							2	9									
06	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					1
07	248	N	47	-0-	-201	-0-	3	1	44	3	Y	-0-					1
08	124	N	92	-0-	-32	-0-	5	1	87	3	Y	-0-					1
*09	234	N	234	-0-	-0-	-0-	12	1	221	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

04	660	N	14	-0-	-646	-0-	1	1	13	3	N	-0-					-0-
05	682	N	34	-0-	-648	-0-	2	1	32	3	N	-0-					-0-
06	420	N	37	-0-	-383	-0-	2	1	35	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

04	750	N	731	-0-	-19	-0-	44	1	687	3	N	-0-					-0-
05	775	N	749	-0-	-26	-0-	44	1	705	3	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	45	1	712	3	N	-0-					-0-
07	744	N	684	-0-	-60	-0-	40	1	644	3	N	-0-					-0-
08	744	N	724	-0-	-20	-0-	44	1	680	3	N	-0-					-0-
09	750	N	728	-0-	-22	-0-	42	1	686	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	449	-0-	-1	-0-	27	1	422	3	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	30	1	474	3	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	28	1	453	3	N	-0-					-0-
08	465	N	464	-0-	-1	-0-	28	1	436	3	N	-0-					-0-
09	450	N	427	-0-	-23	-0-	25	1	402	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	236	-0-	-4	-0-	14	1	222	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	14	1	230	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
07	248	N	199	-0-	-49	-0-	12	1	187	3	N	-0-					-0-
08	248	N	177	-0-	-71	-0-	11	1	166	3	N	-0-					-0-
09	240	N	168	-0-	-72	-0-	10	1	158	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	462	-0-	-48	-0-	28	1	434	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	30	1	476	3	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	31	1	469	3	N	-0-					-0-
09	480	N	458	-0-	-22	-0-	27	1	431	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	35	1	546	3	N	-0-					-0-
05	620	N	577	-0-	-43	-0-	34	1	543	3	N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	35	1	550	3	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-					-0-
08	589	N	571	-0-	-18	-0-	35	1	536	3	N	-0-					-0-
09	600	N	569	-0-	-31	-0-	33	1	536	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	X	187	-0-	-23	-0-	20	1	167	3	Y	-0-					-0-
05	217	X	192	-0-	-25	-0-	17	1	175	3	Y	-0-					-0-
06	210	X	187	-0-	-23	-0-	15	1	172	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	15	1	159	3	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	15	1	177	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	24	1	206	2	Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	24	1	217	2	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	25	1	209	2	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	25	1	209	2	Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	23	1	202	2	Y	-0-					-0-
09	240	N	220	-0-	-20	-0-	23	1	197	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	957	N	957	-0-	-0-	-0-	57	1	900	3	N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	38	1	604	3	N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
07	837	N	677	-0-	-160	-0-	40	1	637	3	N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	40	1	612	3	N	-0-					-0-
09	660	N	582	-0-	-78	-0-	34	1	548	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

04	690	N	660	-0-	-30	-0-	40	1	620	3	N	-0-					-0-
05	682	N	671	-0-	-11	-0-	39	1	632	3	N	-0-					-0-
06	660	N	652	-0-	-8	-0-	39	1	613	3	N	-0-					-0-
07	682	N	662	-0-	-20	-0-	39	1	623	3	N	-0-					-0-
08	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-
09	660	N	643	-0-	-17	-0-	37	1	606	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

04	757	N	757	-0-	-0-	-0-	45	1	712	3	N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	46	1	731	3	N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	42	1	666	3	N	-0-					-0-
07	775	N	693	-0-	-82	-0-	41	1	652	3	N	-0-					-0-
08	775	N	721	-0-	-54	-0-	44	1	677	3	N	-0-					-0-
09	720	N	699	-0-	-21	-0-	41	1	658	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

04	103	N	103	-0-	-0-	-0-	10	1	92	3	Y	1	1	8			-0-
							1	9									
05	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	8	1	72	3	Y	1	1	8			-0-
							1	9									
07	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-					-0-
08	93	N	71	-0-	-22	-0-	7	1	63	3	Y	1	1	8			-0-
							1	9									
09	90	N	73	-0-	-17	-0-	7	1	66	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

04	672	N	672	-0-	-0-	-0-	175	1	496	3	Y	1	1	8			-0-
							1	9									
05	720	N	720	-0-	-0-	-0-	184	1	536	3	Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	139	1	385	3	Y	2	2	8			-0-
							2	9									
07	714	N	714	-0-	-0-	-0-	189	1	525	3	Y	-0-					-0-
08	713	N	689	-0-	-24	-0-	188	1	499	3	Y	2	2	8			-0-
							2	9									
*09	651	N	651	-0-	-0-	-0-	181	1	470	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	54	-0-	-36	-0-	3	1	50	3	Y	1	1	1			-0-
							1	9									
05	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	3	Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	1	1	29	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	18	1	294	3	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	16	1	255	3	Y	1					1
							1	9									
07	195	X	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					1
08	310	X	175	-0-	-135	-0-	10	1	165	3	Y	-0-					1
09	300	X	181	-0-	-119	-0-	10	1	171	3	Y	-0-					1

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	389	-0-	-61	-0-	23	1	366	3	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	24	1	384	3	N	-0-					-0-
07	403	N	368	-0-	-35	-0-	22	1	346	3	N	-0-					-0-
08	465	N	424	-0-	-41	-0-	26	1	398	3	N	-0-					-0-
*09	447	N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0-	-0-	52	1	428	3	Y	-0-					-0-
05	527	N	406	-0-	-121	-0-	35	1	371	3	Y	-0-					-0-
06	510	N	358	-0-	-152	-0-	28	1	330	3	Y	-0-					-0-
07	496	N	414	-0-	-82	-0-	35	1	379	3	Y	-0-					-0-
08	403	N	387	-0-	-16	-0-	31	1	356	3	Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	27	1	333	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	327	-0-	-3	-0-	15	1	312	3	N	-0-					-0-
05	341	N	228	-0-	-113	-0-	9	1	219	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	18	1	428	3	N	-0-					-0-
07	341	N	239	-0-	-102	-0-	10	1	229	3	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	11	1	260	3	N	-0-					-0-
09	420	N	298	-0-	-122	-0-	12	1	286	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	304	-0-	-26	-0-	33	1	271	3	Y	-0-					-0-
05	341	N	281	-0-	-60	-0-	24	1	257	3	Y	-0-					-0-
06	330	N	254	-0-	-76	-0-	20	1	234	3	Y	-0-					-0-
07	310	N	255	-0-	-55	-0-	22	1	233	3	Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	21	1	247	3	Y	-0-					-0-
*09	263	N	263	-0-	-0-	-0-	20	1	243	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
05	124	N	73	-0-	-51	-0-	3	1	70	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	200	-0-	-40	-0-	15	1	185	3	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	17	1	214	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	16	1	197	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	16	1	201	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	15	1	179	3	N	-0-					-0-
09	210	N	186	-0-	-24	-0-	14	1	172	3	N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	60	1	577	3	Y	6	6	8			-0-
							7	9									
05	643	N	643	-0-	-0-	-0-	61	1	582	3	Y	-0-					-0-
06	618	N	618	-0-	-0-	-0-	59	1	553	3	Y	5	5	8			-0-
							6	9									
07	651	N	603	-0-	-48	-0-	59	1	544	3	Y	-0-					-0-
08	651	N	563	-0-	-88	-0-	56	1	501	3	Y	5	5	8			-0-
							6	9									
09	630	N	572	-0-	-58	-0-	58	1	514	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	57	X	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
08	56	X	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
*09	56	X	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
05	434	N	429	-0-	-5	-0-	18	1	411	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	17	1	406	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	19	1	412	3	N	-0-					-0-
08	434	N	432	-0-	-2	-0-	17	1	415	3	N	-0-					-0-
09	420	N	398	-0-	-22	-0-	16	1	382	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
*09	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

04	390	N	28	-0-	-362	-0-	2	1	26	3	Y	-0-	2	1			-0-
05	403	N	75	-0-	-328	-0-	5	1	70	3	Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	33	1	459	3	Y	2					2
							2	9									
07	423	N	423	-0-	-0-	-0-	29	1	393	3	Y	1	1	1			2
							1	9									
08	409	N	409	-0-	-0-	-0-	21	1	385	3	Y	3	2	1			3
							3	9									
09	480	N	389	-0-	-91	-0-	20	1	368	3	Y	1	2	1			2
							1	9									

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

04	90	N	88	-0-	-2	-0-	25	1	63	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	20	1	62	3	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	24	1	46	3	Y	-0-					-0-
07	93	N	33	-0-	-60	-0-	2	1	31	3	Y	-0-					-0-
08	93	N	29	-0-	-64	-0-	1	1	28	3	Y	-0-					-0-
09	60	N	26	-0-	-34	-0-	1	1	25	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

04	690	N	672	-0-	-18	-0-	43	1	623	3	Y	5	5	1			3
							6	9									
05	682	N	586	-0-	-96	-0-	38	1	544	3	Y	4	5	1			2
							4	9									
06	522	N	522	-0-	-0-	-0-	35	1	485	3	Y	2	2	1			2
							2	9									
07	682	N	505	-0-	-177	-0-	35	1	469	3	Y	1	1	1			2
							1	9									
08	589	N	526	-0-	-63	-0-	27	1	491	3	Y	7	2	1	3	8	4
							8	9									
*09	545	N	545	-0-	-0-	-0-	28	1	515	3	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	469	-0-	-11	-0-	23	1	444	3	Y	2	3	1			1
							2	9									
05	465	N	443	-0-	-22	-0-	21	1	421	3	Y	1	2	1			-0-
							1	9									
06	495	N	495	-0-	-0-	-0-	24	1	470	3	Y	1	1	1			-0-
							1	9									
07	496	N	469	-0-	-27	-0-	23	1	444	3	Y	2	2	1			-0-
							2	9									
08	448	N	448	-0-	-0-	-0-	22	1	424	3	Y	2	1	1			1
							2	9									
09	510	N	433	-0-	-77	-0-	21	1	412	3	Y	-0-	1	1			-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

04	194	N	194	-0-	-0-	-0-	18	1	176	3	Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	19	1	180	3	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	18	1	171	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	19	1	176	3	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	19	1	168	3	Y	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	19	1	165	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
06	120	N	32	-0-	-88	-0-	32	3			Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
08	93	N	15	-0-	-78	-0-	15	3			Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

04	1485	N	1485	-0-	-0-	-0-	75	1	1410	3	N	-0-					-0-
05	1524	N	1524	-0-	-0-	-0-	79	1	1445	3	N	-0-					-0-
06	1410	N	1410	-0-	-0-	-0-	82	1	1328	3	N	-0-					-0-
07	1550	N	1245	-0-	-305	-0-	72	1	1173	3	N	-0-					-0-
08	1519	N	1441	-0-	-78	-0-	86	1	1355	3	N	-0-					-0-
09	1410	N	1262	-0-	-148	-0-	72	1	1190	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

04	101	N	101	-0-	-0-	-0-	36	1	65	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	29	1	54	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	30	1	45	3	N	-0-					-0-
07	93	N	63	-0-	-30	-0-	32	1	31	3	N	-0-					-0-
08	93	N	55	-0-	-38	-0-	29	1	26	3	N	-0-					-0-
09	90	N	38	-0-	-52	-0-	14	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	59	1	573	3	Y	6	6	8			-0-
							7	9									
05	649	N	649	-0-	-0-	-0-	61	1	588	3	Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	58	1	546	3	Y	5	5	8			-0-
							6	9									
07	651	N	625	-0-	-26	-0-	61	1	564	3	Y	-0-					-0-
08	651	N	613	-0-	-38	-0-	61	1	546	3	Y	5	5	8			-0-
							6	9									
09	600	N	526	-0-	-74	-0-	54	1	472	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

04	733	N	733	-0-	-0-	-0-	37	1	696	3	N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	43	1	795	3	N	-0-					-0-
06	780	N	775	-0-	-5	-0-	45	1	730	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	47	1	763	3	N	-0-					-0-
08	837	N	783	-0-	-54	-0-	47	1	736	3	N	-0-					-0-
09	780	N	702	-0-	-78	-0-	40	1	662	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

04	600	N	-0-	-0-	-600	-0-					Y	-0-	1	1			-0-
05	651	N	359	-0-	-292	-0-	67	1	290	3	Y	2	1	1			1
							2	9									
06	563	N	563	-0-	-0-	-0-	116	1	445	3	Y	2	1	1			2
							2	9									
07	552	N	552	-0-	-0-	-0-	118	1	433	3	Y	1	1	1			2
							1	9									
08	549	N	549	-0-	-0-	-0-	110	1	436	3	Y	3	2	1			3
							3	9									
09	570	N	533	-0-	-37	-0-	106	1	424	3	Y	3	3	1			3
							3	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

04	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1044	-0-	-96	-0-	80	1	964	3	N	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	90	1	1103	3	N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	87	1	1062	3	N	3	3	8			-0-
							3	9									
07	1085	N	991	-0-	-94	-0-	74	1	917	3	N	-0-					-0-
08	1178	N	1025	-0-	-153	-0-	77	1	948	3	N	-0-					-0-
09	1140	N	895	-0-	-245	-0-	68	1	827	3	N	-0-					-0-

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

04	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

04	549	N	549	-0-	-0-	-0-	32	1	517	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	29	1	529	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	28	1	520	3	N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	35	1	635	3	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	34	1	599	3	N	-0-					-0-
*09	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	22	1	157	2	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	22	1	153	2	N	-0-					-0-
06	180	N	151	-0-	-29	-0-	21	1	130	2	N	-0-					-0-
07	186	N	152	-0-	-34	-0-	21	1	131	2	N	-0-					-0-
08	186	N	144	-0-	-42	-0-	21	1	123	2	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	20	1	128	2	N	-0-					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	469	-0-	-41	-0-	28	1	441	3	Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	26	1	442	3	Y	1					1
							1	9									
06	451	N	451	-0-	-0-	-0-	27	1	424	3	Y	-0-					1
07	496	N	465	-0-	-31	-0-	28	1	437	3	Y	-0-					1
08	465	N	434	-0-	-31	-0-	24	1	409	3	Y	1					2
							1	9									
09	450	N	430	-0-	-20	-0-	24	1	405	3	Y	1					3
							1	9									

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	673	-0-	-17	-0-	40	1	633	3	Y	-0-					1
05	587	N	587	-0-	-0-	-0-	33	1	554	3	Y	-0-					1
06	630	N	566	-0-	-64	-0-	34	1	531	3	Y	1					2
							1	9									
07	682	N	462	-0-	-220	-0-	27	1	435	3	Y	-0-					2
08	589	N	238	-0-	-351	-0-	13	1	225	3	Y	-0-					2
09	570	N	179	-0-	-391	-0-	10	1	168	3	Y	1					3
							1	9									

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2503	N	2503	-0-	-0-	-0-	285	1	2218	3	N	-0-					-0-
05	2573	N	2438	-0-	-135	-0-	288	1	2150	3	N	-0-					-0-
06	2375	N	2375	-0-	-0-	-0-	298	1	2077	3	N	-0-					-0-
07	2573	N	2397	-0-	-176	-0-	284	1	2112	3	N	1	1	8			-0-
							1	9									
08	2449	N	2246	-0-	-203	-0-	280	1	1965	3	N	1	1	8			-0-
							1	9									
09	2370	N	2215	-0-	-155	-0-	280	1	1935	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	111	-0-	-69	-0-	13	1	98	3	N	-0-					-0-
05	248	N	202	-0-	-46	-0-	24	1	178	3	N	-0-					-0-
06	150	N	82	-0-	-68	-0-	10	1	72	3	N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	21	1	159	3	N	-0-					-0-
08	217	N	80	-0-	-137	-0-	10	1	70	3	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	8	1	179	2	N	-0-			-0-
05	189	N	189	-0-	-0-	-0-	8	1	181	2	N	-0-			-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	2	N	-0-			-0-
07	188	N	188	-0-	-0-	-0-	8	1	180	2	N	-0-			-0-
08	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-			-0-
09	180	N	172	-0-	-8	-0-	8	1	164	2	N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

04	484	N	484	-0-	-0-	-0-	484	3			Y	-0-			5
05	594	N	594	-0-	-0-	-0-	594	3			Y	-0-			5
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-			5
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-			5
08	589	N	496	-0-	-93	-0-	496	3			Y	-0-			5
09	510	N	476	-0-	-34	-0-	476	3			Y	-0-			5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

04	600	N	584	-0-	-16	-0-	27	1	557	3	N	-0-			-0-
05	620	N	578	-0-	-42	-0-	24	1	554	3	N	-0-			-0-
06	570	N	547	-0-	-23	-0-	22	1	525	3	N	-0-			-0-
07	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-			-0-
08	589	N	477	-0-	-112	-0-	19	1	458	3	N	-0-			-0-
09	540	N	325	-0-	-215	-0-	13	1	312	3	N	-0-			-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

04	10	X	-0-	-0-	-10	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

04	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-			-0-
06	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-
07	186	N	178	-0-	-8	-0-	9	1	169	3	N	-0-			-0-
08	217	N	191	-0-	-26	-0-	10	1	181	3	N	-0-			-0-
09	210	N	152	-0-	-58	-0-	8	1	144	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	454	-0-	-26	-0-	26	1	428	3	N	-0-					-0-
05	496	N	420	-0-	-76	-0-	22	1	398	3	N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	24	1	454	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	25	1	448	3	N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	24	1	435	3	N	-0-					-0-
09	480	N	454	-0-	-26	-0-	24	1	430	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	278	-0-	-52	-0-	17	1	261	3	N	-0-					-0-
05	310	N	276	-0-	-34	-0-	16	1	260	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	16	1	245	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
08	279	N	278	-0-	-1	-0-	17	1	261	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	18	1	215	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	20	1	246	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	20	1	249	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	21	1	248	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	8	1	171	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	7	1	175	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	7	1	178	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	683	-0-	-7	-0-	74	1	609	3	Y	-0-					-0-
05	713	N	680	-0-	-33	-0-	59	1	621	3	Y	-0-					-0-
06	690	N	622	-0-	-68	-0-	49	1	573	3	Y	-0-					-0-
07	713	N	638	-0-	-75	-0-	54	1	583	3	Y	1					1
							1	9									
08	682	N	636	-0-	-46	-0-	51	1	585	3	Y	-0-					1
*09	661	N	661	-0-	-0-	-0-	50	1	611	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	618	-0-	-162	-0-	67	1	551	3	Y	-0-					-0-
05	713	N	633	-0-	-80	-0-	55	1	578	3	Y	-0-					-0-
06	660	N	596	-0-	-64	-0-	47	1	549	3	Y	-0-					-0-
07	651	N	607	-0-	-44	-0-	51	1	555	3	Y	1					1
							1	9									
08	628	N	628	-0-	-0-	-0-	50	1	578	3	Y	-0-					1
09	600	N	595	-0-	-5	-0-	45	1	550	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	54	1	444	3	Y	-0-					-0-
05	479	N	479	-0-	-0-	-0-	41	1	438	3	Y	-0-					-0-
06	510	N	444	-0-	-66	-0-	35	1	409	3	Y	-0-					-0-
07	527	N	490	-0-	-37	-0-	41	1	449	3	Y	-0-					-0-
08	570	N	570	-0-	-0-	-0-	46	1	524	3	Y	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	35	1	420	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					1
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					1
07	93	N	88	-0-	-5	-0-	88	3			Y	-0-					1
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					1
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	6	1	69	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	23	1	227	3	Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	24	1	227	3	Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	23	1	213	3	Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	24	1	218	3	Y	-0-					-0-
08	248	N	237	-0-	-11	-0-	24	1	213	3	Y	-0-					-0-
09	240	N	216	-0-	-24	-0-	22	1	194	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	118	1	481	3	Y	4	4	1			3
							4	9									
05	558	N	558	-0-	-0-	-0-	118	1	437	3	Y	3	4	1			2
							3	9									
06	498	N	498	-0-	-0-	-0-	112	1	384	3	Y	2	2	1			2
							2	9									
07	620	N	494	-0-	-126	-0-	115	1	378	3	Y	1	1	1			2
							1	9									
08	558	N	486	-0-	-72	-0-	108	1	372	3	Y	5	2	1	2	8	3
							6	9									
09	510	N	442	-0-	-68	-0-	103	1	338	3	Y	1	2	1			2
							1	9									

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	313	N	313	-0-	-0-	-0-	18	1	295	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
07	152	N	152	-0-	-0-	-0-	9	1	140	3	Y	3	3	8			-0-
							3	9									
08	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					1
							1	9									
*09	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	22	1	216	3	Y	2	2	8			-0-
							2	9									
05	248	N	245	-0-	-3	-0-	23	1	222	3	Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	22	1	209	3	Y	2	2	8			-0-
							2	9									
07	248	N	238	-0-	-10	-0-	23	1	215	3	Y	-0-					-0-
08	248	N	234	-0-	-14	-0-	23	1	209	3	Y	2	2	8			-0-
							2	9									
09	240	N	223	-0-	-17	-0-	23	1	200	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	114	-0-	-36	-0-	9	1	105	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	18	1	175	3	Y	2	2	8			-0-
							2	9									
05	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	18	1	166	3	Y	2	2	8			-0-
							2	9									
07	217	N	190	-0-	-27	-0-	19	1	171	3	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	19	1	167	3	Y	2	2	8			-0-
							2	9									
09	180	N	178	-0-	-2	-0-	18	1	160	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	N	412	-0-	-0-	-0-	21	1	389	3	Y	2	2	1			1
							2	9									
05	465	N	353	-0-	-112	-0-	16	1	336	3	Y	1	2	1			-0-
							1	9									
06	383	N	383	-0-	-0-	-0-	19	1	363	3	Y	1	1	1			-0-
							1	9									
07	434	N	375	-0-	-59	-0-	19	1	355	3	Y	1	1	1			-0-
							1	9									
08	350	N	350	-0-	-0-	-0-	17	1	332	3	Y	1	1	1			-0-
							1	9									
09	390	N	320	-0-	-70	-0-	16	1	303	3	Y	1	1	1			-0-
							1	9									

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					-0-
05	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	16	1	283	3	Y	1					1
							1	9									
07	226	N	226	-0-	-0-	-0-	12	1	213	3	Y	1	1	1			1
							1	9									
08	403	N	186	-0-	-217	-0-	11	1	175	3	Y	-0-	1	1			-0-
09	300	N	146	-0-	-154	-0-	8	1	137	3	Y	1	1	1			-0-
							1	9									

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	564	-0-	-6	-0-	43	1	521	3	N	-0-					-0-
05	651	N	355	-0-	-296	-0-	27	1	328	3	N	-0-					-0-
06	600	N	454	-0-	-146	-0-	34	1	420	3	N	-0-					-0-
07	589	N	430	-0-	-159	-0-	32	1	398	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	26	1	318	3	N	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	46	1	561	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	288	-0-	-102	-0-	15	1	271	3	Y	2	2	1			1
							2	9									
05	372	N	355	-0-	-17	-0-	18	1	335	3	Y	2	2	1			1
							2	9									
06	298	N	298	-0-	-0-	-0-	16	1	281	3	Y	1	1	1			1
							1	9									
07	310	N	286	-0-	-24	-0-	16	1	269	3	Y	1	1	1			1
							1	9									
08	341	N	249	-0-	-92	-0-	9	1	238	3	Y	2	1	1			2
							2	9									
09	300	N	221	-0-	-79	-0-	8	1	213	3	Y	-0-	1	1			1

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	186	N	56	-0-	-130	-0-	4	1	52	3	Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	14	1	190	3	Y	1					1
							1	9									
07	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					1
08	154	N	154	-0-	-0-	-0-	8	1	144	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	130	-0-	-80	-0-	7	1	122	3	Y	1	1	1			1
							1	9									

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0-	-0-	33	1	614	3	Y	5	5	1			3
							6	9									
05	645	N	645	-0-	-0-	-0-	32	1	607	3	Y	5	5	1			3
							6	9									
06	613	N	613	-0-	-0-	-0-	34	1	577	3	Y	2	2	1			3
							2	9									
07	682	N	625	-0-	-57	-0-	34	1	590	3	Y	1	1	1			3
							1	9									
08	651	N	620	-0-	-31	-0-	23	1	593	3	Y	4	2	1			5
							4	9									
*09	864	N	864	-0-	-0-	-0-	32	1	828	3	Y	4	4	1			5
							4	9									

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

04	300	N	275	-0-	-25	-0-	101	1	174	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	103	1	180	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	98	1	152	3	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	101	1	140	3	N	-0-					-0-
08	279	N	180	-0-	-99	-0-	89	1	91	3	N	-0-					-0-
09	240	N	164	-0-	-76	-0-	94	1	70	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

04	1860	N	1860	-0-	-0-	-0-	212	1	1648	3	N	-0-					-0-
05	1891	N	1683	-0-	-208	-0-	199	1	1484	3	N	-0-					-0-
06	1470	N	1333	-0-	-137	-0-	167	1	1166	3	N	-0-					-0-
07	2072	N	2072	-0-	-0-	-0-	245	1	1826	3	N	1	1	8			-0-
							1	9									
08	1885	N	1885	-0-	-0-	-0-	235	1	1649	3	N	1	1	8			-0-
							1	9									
*09	1640	N	1640	-0-	-0-	-0-	207	1	1433	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

04	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-
06	120	N	63	-0-	-57	-0-	8	1	55	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	2	1	11	3	N	-0-					-0-
08	62	N	5	-0-	-57	-0-	1	1	4	3	N	-0-					-0-
09	60	N	32	-0-	-28	-0-	4	1	28	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	830	-0-	-40	-0-	830	3	Y	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	3	Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3	Y	-0-					-0-
07	868	N	863	-0-	-5	-0-	863	3	Y	-0-					-0-
08	899	N	884	-0-	-15	-0-	884	3	Y	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3	Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

04	754	N	754	-0-	-0-	-0-	70	1	676	3	Y	7	7	8	-0-
							8	9							
05	744	N	718	-0-	-26	-0-	68	1	650	3	Y	-0-			-0-
06	647	N	647	-0-	-0-	-0-	62	1	578	3	Y	6	6	8	-0-
							7	9							
07	775	N	662	-0-	-113	-0-	65	1	597	3	Y	-0-			-0-
08	713	N	634	-0-	-79	-0-	63	1	564	3	Y	6	6	8	-0-
							7	9							
09	660	N	614	-0-	-46	-0-	63	1	551	3	Y	-0-			-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

04	300	N	266	-0-	-34	-0-	266	3	N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3	N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3	N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	3	N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

04	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

04	775	N	775	-0-	-0-	-0-	72	1	695	3	Y	7	7	8	-0-
							8	9							
05	893	N	893	-0-	-0-	-0-	84	1	809	3	Y	-0-			-0-
06	796	N	796	-0-	-0-	-0-	76	1	712	3	Y	7	7	8	-0-
							8	9							
07	907	N	907	-0-	-0-	-0-	89	1	818	3	Y	-0-			-0-
08	899	N	830	-0-	-69	-0-	83	1	739	3	Y	7	7	8	-0-
							8	9							
09	810	N	744	-0-	-66	-0-	76	1	668	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	60	1	583	3	Y	6	6	8			-0-
							7	9									
05	620	N	617	-0-	-3	-0-	58	1	559	3	Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	54	1	502	3	Y	5	5	8			-0-
							6	9									
07	682	N	654	-0-	-28	-0-	64	1	590	3	Y	-0-					-0-
08	671	N	671	-0-	-0-	-0-	67	1	597	3	Y	6	6	8			-0-
							7	9									
*09	635	N	635	-0-	-0-	-0-	65	1	570	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	441	-0-	-9	-0-	34	1	407	3	N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	39	1	483	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	38	1	465	3	N	-0-					-0-
07	465	N	295	-0-	-170	-0-	22	1	273	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	45	1	557	3	N	-0-					-0-
09	510	N	508	-0-	-2	-0-	39	1	469	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1081	-0-	-119	-0-	83	1	998	3	N	-0-					-0-
05	1240	N	1086	-0-	-154	-0-	82	1	1004	3	N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	78	1	959	3	N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	84	1	1035	3	N	-0-					-0-
08	1085	N	1045	-0-	-40	-0-	78	1	967	3	N	-0-					-0-
*09	1110	N	1110	-0-	-0-	-0-	85	1	1025	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	356	-0-	-34	-0-	27	1	329	3	N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	34	1	414	3	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	40	1	487	3	N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	43	1	529	3	N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	39	1	486	3	N	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	34	1	416	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	26	1	487	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
07	496	N	450	-0-	-46	-0-	23	1	427	3	N	-0-					-0-
08	496	N	403	-0-	-93	-0-	21	1	382	3	N	-0-					-0-
09	450	N	448	-0-	-2	-0-	24	1	424	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	574	N	574	-0-	-0-	-0-	137	1	436	3	Y	1					4
							1	9									
05	527	N	527	-0-	-0-	-0-	135	1	391	3	Y	1	4	1			1
							1	9									
06	512	N	512	-0-	-0-	-0-	129	1	382	3	Y	1					2
							1	9									
07	589	N	471	-0-	-118	-0-	124	1	346	3	Y	1					3
							1	9									
08	527	N	451	-0-	-76	-0-	104	1	347	3	Y	-0-	3	1			-0-
09	510	N	477	-0-	-33	-0-	107	1	368	3	Y	2					2
							2	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	314	-0-	-16	-0-	24	1	290	3	N	-0-					-0-
05	341	N	316	-0-	-25	-0-	25	1	291	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	26	1	276	3	N	-0-					-0-
07	310	N	266	-0-	-44	-0-	25	1	241	3	N	-0-					-0-
08	310	N	270	-0-	-40	-0-	23	1	247	3	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	23	1	246	3	N	-0-					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	404	-0-	-16	-0-	44	1	360	3	Y	-0-					-0-
05	436	N	436	-0-	-0-	-0-	38	1	398	3	Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	32	1	368	3	Y	-0-					-0-
07	403	N	381	-0-	-22	-0-	32	1	349	3	Y	-0-					-0-
08	434	N	374	-0-	-60	-0-	30	1	344	3	Y	-0-					-0-
09	390	N	370	-0-	-20	-0-	28	1	342	3	Y	-0-					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-			-0-
05	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-			-0-
06	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-			-0-
07	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-			-0-
08	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-			-0-
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-			-0-
05	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-			-0-
06	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-			-0-
07	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-			-0-
08	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-			-0-
*09	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-			-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
05	573	N	573	-0-	-0-	-0-	29	1	544	3	N	-0-			-0-
06	448	N	448	-0-	-0-	-0-	23	1	425	3	N	-0-			-0-
07	419	N	419	-0-	-0-	-0-	22	1	397	3	N	-0-			-0-
08	465	N	395	-0-	-70	-0-	21	1	374	3	N	-0-			-0-
09	450	N	357	-0-	-93	-0-	19	1	338	3	N	-0-			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	643	N	643	-0-	-0-	-0-	37	1	606	3	N	-0-			-0-
05	661	N	661	-0-	-0-	-0-	34	1	627	3	N	-0-			-0-
06	596	N	596	-0-	-0-	-0-	30	1	566	3	N	-0-			-0-
07	651	N	647	-0-	-4	-0-	34	1	613	3	N	-0-			-0-
08	651	N	633	-0-	-18	-0-	34	1	599	3	N	-0-			-0-
09	600	N	588	-0-	-12	-0-	31	1	557	3	N	-0-			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-			-0-
05	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-
06	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
07	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	9	1	155	2	N	-0-					-0-
05	186	N	168	-0-	-18	-0-	9	1	159	2	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	9	1	154	2	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	10	1	158	2	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	9	1	157	2	N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	15	1	260	3	Y	-0-					1
05	217	N	166	-0-	-51	-0-	8	1	158	3	Y	-0-					1
06	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					1
07	279	N	173	-0-	-106	-0-	10	1	162	3	Y	1	1	1			1
							1	9									
08	155	N	139	-0-	-16	-0-	8	1	131	3	Y	-0-					1
*09	191	N	191	-0-	-0-	-0-	11	1	179	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

04	827	N	827	-0-	-0-	-0-	44	1	782	3	Y	1					5
							1	9									
05	868	N	720	-0-	-148	-0-	36	1	683	3	Y	1	2	1			4
							1	9									
06	720	N	683	-0-	-37	-0-	35	1	647	3	Y	1					5
							1	9									
07	868	N	794	-0-	-74	-0-	44	1	749	3	Y	1	2	1			4
							1	9									
08	771	N	771	-0-	-0-	-0-	45	1	725	3	Y	1					5
							1	9									
*09	719	N	719	-0-	-0-	-0-	41	1	676	3	Y	2					7
							2	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

04	339	N	339	-0-	-0-	-0-	32	1	307	3	Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	33	1	318	3	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	33	1	304	3	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	34	1	316	3	Y	-0-					-0-
08	345	N	345	-0-	-0-	-0-	35	1	310	3	Y	-0-					-0-
*09	331	N	331	-0-	-0-	-0-	34	1	297	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

04	1350	N	1309	-0-	-41	-0-	160	1	1149	2	N	-0-					-0-
05	1395	N	1313	-0-	-82	-0-	168	1	1145	2	N	-0-					-0-
06	1290	N	1169	-0-	-121	-0-	161	1	1008	2	N	-0-					-0-
07	1364	N	1189	-0-	-175	-0-	164	1	1025	2	N	-0-					-0-
08	1302	N	1157	-0-	-145	-0-	168	1	989	2	N	-0-					-0-
*09	1201	N	1201	-0-	-0-	-0-	164	1	1037	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

04	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	8	X	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	8	X	3	-0-	-5	-0-	3	3			N	-0-					-0-
09	8	X	5	-0-	-3	-0-	5	3			N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

04	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	7	1	109	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	Y	-0-					-0-
08	124	N	84	-0-	-40	-0-	5	1	79	3	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

04	750	N	640	-0-	-110	-0-	49	1	591	3	N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	63	1	772	3	N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	56	1	680	3	N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	58	1	714	3	N	-0-					-0-
08	837	N	672	-0-	-165	-0-	50	1	622	3	N	-0-					-0-
09	750	N	582	-0-	-168	-0-	44	1	538	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	149	-0-	-1	-0-	11	1	138	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	44	-0-	-106	-0-	4	1	40	3	Y	-0-					-0-
05	186	N	44	-0-	-142	-0-	4	1	40	3	Y	-0-					-0-
06	90	N	45	-0-	-45	-0-	4	1	41	3	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	14	1	124	3	Y	1	1	8			-0-
							1	9									
*09	147	N	147	-0-	-0-	-0-	15	1	132	3	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	60	1	581	3	Y	6	6	8			-0-
							7	9									
05	740	N	740	-0-	-0-	-0-	70	1	670	3	Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	50	1	472	3	Y	5	5	8			-0-
							6	9									
07	682	N	455	-0-	-227	-0-	45	1	410	3	Y	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0-	-0-	62	1	603	3	Y	-0-					-0-
05	780	N	780	-0-	-0-	-0-	74	1	706	3	Y	-0-					-0-
06	687	N	687	-0-	-0-	-0-	66	1	621	3	Y	-0-					-0-
07	728	N	728	-0-	-0-	-0-	71	1	657	3	Y	-0-					-0-
08	775	N	639	-0-	-136	-0-	64	1	575	3	Y	-0-					-0-
09	690	N	592	-0-	-98	-0-	60	1	532	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	197	-0-	-133	-0-	9	1	188	3	N	-0-					-0-
05	310	N	194	-0-	-116	-0-	9	1	185	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
09	330	N	252	-0-	-78	-0-	12	1	240	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	441	-0-	-69	-0-	90	1	351	3	N	-0-					-0-
05	465	N	328	-0-	-137	-0-	93	1	235	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	90	1	217	3	N	-0-					-0-
07	465	N	295	-0-	-170	-0-	93	1	202	3	N	-0-					-0-
08	341	N	285	-0-	-56	-0-	93	1	192	3	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	93	1	177	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0-	-0-	45	1	219	3	N	-0-					-0-
05	952	N	952	-0-	-0-	-0-	93	1	859	3	N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	90	1	461	3	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	87	1	187	3	N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	93	1	793	3	N	-0-					-0-
*09	799	N	799	-0-	-0-	-0-	93	1	706	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	860	-0-	-40	-0-	90	1	770	3	N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	93	1	544	3	N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	90	1	1297	3	N	-0-					-0-
07	899	N	895	-0-	-4	-0-	93	1	802	3	N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	93	1	558	3	N	-0-					-0-
09	900	N	619	-0-	-281	-0-	93	1	526	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

04	40	N	40	-0-	-0-	-0-	2 1	1 9	37	3	Y	1	1	1			-0-
05	40	N	40	-0-	-0-	-0-	2 2	1 9	36	3	Y	2	1	1			1
06	39	N	39	-0-	-0-	-0-	2 1	1 9	36	3	Y	1	1	1			1
07	43	N	43	-0-	-0-	-0-	2 1	1 9	40	3	Y	1	1	1			1
08	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-	1	1			-0-
*09	58	N	58	-0-	-0-	-0-	3 2	1 9	53	3	Y	2	1	1			1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

04	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	687	-0-	-123	-0-	32	1	655	3	N	-0-					-0-
05	837	N	663	-0-	-174	-0-	27	1	636	3	N	-0-					-0-
06	690	N	484	-0-	-206	-0-	19	1	465	3	N	-0-					-0-
07	713	N	558	-0-	-155	-0-	24	1	534	3	N	-0-					-0-
08	651	N	562	-0-	-89	-0-	23	1	539	3	N	-0-					-0-
*09	490	N	490	-0-	-0-	-0-	20	1	470	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
05	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					-0-
06	90	N	14	-0-	-76	-0-	1	1	13	3	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	248	N	131	-0-	-117	-0-	131	3			N	-0-					-0-
08	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

04	210	N	187	-0-	-23	-0-	14	1	173	3	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	16	1	196	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	15	1	183	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	15	1	185	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	15	1	182	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

04	369	N	369	-0-	-0-	-0-	28	1	341	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	36	1	436	3	N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	29	1	357	3	N	-0-					-0-
07	372	N	339	-0-	-33	-0-	25	1	314	3	N	-0-					-0-
08	465	N	333	-0-	-132	-0-	25	1	308	3	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	26	1	316	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

04	330	N	328	-0-	-2	-0-	13	1	315	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	14	1	319	3	N	-0-					-0-
06	330	N	327	-0-	-3	-0-	14	1	313	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	15	1	321	3	N	-0-					-0-
08	341	N	340	-0-	-1	-0-	16	1	324	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	15	1	306	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

04	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	2	1	53	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	578	-0-	-22	-0-	54	1	518	3	Y	5	5	8			-0-
							6	9									
05	558	N	553	-0-	-5	-0-	52	1	501	3	Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	53	1	500	3	Y	5	5	8			-0-
							6	9									
07	589	N	584	-0-	-5	-0-	57	1	527	3	Y	-0-					-0-
08	558	N	505	-0-	-53	-0-	50	1	451	3	Y	4	4	8			-0-
							4	9									
09	570	N	450	-0-	-120	-0-	46	1	404	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	15	-0-	-45	-0-	1	1	14	3	Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	4	1	36	3	Y	-0-					-0-
06	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	93	1	151	3	Y	-0-					2
05	263	N	263	-0-	-0-	-0-	96	1	167	3	Y	-0-					2
06	248	N	248	-0-	-0-	-0-	93	1	155	3	Y	-0-					2
07	248	N	246	-0-	-2	-0-	96	1	149	3	Y	1	1	8			2
							1	9									
08	248	N	233	-0-	-15	-0-	96	1	137	3	Y	-0-					2
09	240	N	223	-0-	-17	-0-	92	1	131	3	Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	158	-0-	-22	-0-	12	1	146	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	14	1	165	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	19	1	181	3	Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	19	1	182	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					-0-
07	217	N	195	-0-	-22	-0-	19	1	176	3	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	19	1	171	3	Y	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	18	1	163	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1350	-0-	-150	-0-	167	1	1181	3	Y	2					8
							2	9									
05	1550	N	1109	-0-	-441	-0-	154	1	953	3	Y	2	3	1			7
							2	9									
06	1230	N	941	-0-	-289	-0-	143	1	797	3	Y	1					8
							1	9									
07	1550	X	216	-0-	-1334	-0-	47	1	168	3	Y	1	2	1			7
							1	9									
08	1395	X	610	-0-	-785	-0-	133	1	475	3	Y	2	2	8			7
							2	9									
09	1350	X	635	-0-	-715	-0-	130	1	504	3	Y	1					8
							1	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	539	-0-	-1	-0-	134	1	404	3	Y	1					4
							1	9									
05	547	N	547	-0-	-0-	-0-	137	1	409	3	Y	1	4	1			1
							1	9									
06	506	N	506	-0-	-0-	-0-	129	1	376	3	Y	1					2
							1	9									
07	558	N	498	-0-	-60	-0-	129	1	368	3	Y	1					3
							1	9									
08	558	N	448	-0-	-110	-0-	107	1	341	3	Y	-0-	3	1			-0-
*09	511	N	511	-0-	-0-	-0-	108	1	401	3	Y	2					2
							2	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	19	1	189	3	Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	20	1	188	3	Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	19	1	177	3	Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	20	1	186	3	Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	20	1	182	3	Y	-0-					-0-
09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	19	-0-	-101	-0-	1	1	18	3	Y	-0-					1
05	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					1
06	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					1
07	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					1
08	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					1
*09	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-	-0-	-0-	38	1	605	3	Y	-0-					1
05	619	N	619	-0-	-0-	-0-	35	1	584	3	Y	-0-					1
06	660	N	590	-0-	-70	-0-	35	1	555	3	Y	-0-					1
07	651	N	620	-0-	-31	-0-	37	1	583	3	Y	-0-					1
08	620	N	523	-0-	-97	-0-	29	1	492	3	Y	2					3
							2	9									
09	600	N	574	-0-	-26	-0-	32	1	541	3	Y	1					4
							1	9									

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	17	1	206	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	17	1	205	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	20	1	194	3	N	-0-					-0-
08	217	N	207	-0-	-10	-0-	18	1	189	3	N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	14	1	147	3	N	-0-					-0-
07	186	N	161	-0-	-25	-0-	15	1	146	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	17	1	185	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	24	1	279	3	N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	28	1	273	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	25	1	271	3	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	24	1	256	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	20	-0-	-40	-0-	1	1	19	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	213	-0-	-57	-0-	11	1	202	3	Y	-0-					1
05	248	N	205	-0-	-43	-0-	10	1	194	3	Y	1	1	1			1
							1	9									
06	210	N	204	-0-	-6	-0-	10	1	194	3	Y	-0-					1
07	217	N	197	-0-	-20	-0-	11	1	184	3	Y	2	1	1	1	8	1
							2	9									
08	217	N	179	-0-	-38	-0-	11	1	168	3	Y	-0-					1
*09	215	N	215	-0-	-0-	-0-	12	1	202	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

04	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	20	1	366	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	20	1	373	3	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	20	1	348	3	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	19	1	345	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

04	463	N	463	-0-	-0-	-0-	25	1	438	3	Y	-0-					2
05	457	N	457	-0-	-0-	-0-	23	1	433	3	Y	1	1	1			2
							1	9									
06	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-					2
07	465	N	444	-0-	-21	-0-	25	1	418	3	Y	1	1	1			2
							1	9									
08	465	N	356	-0-	-109	-0-	21	1	335	3	Y	-0-					2
*09	391	N	391	-0-	-0-	-0-	22	1	368	3	Y	1					3
							1	9									

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

04	609	N	609	-0-	-0-	-0-	57	1	552	3	Y	-0-					-0-
05	638	N	638	-0-	-0-	-0-	60	1	578	3	Y	-0-					-0-
06	611	N	611	-0-	-0-	-0-	59	1	552	3	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	61	1	566	3	Y	-0-					-0-
08	651	N	609	-0-	-42	-0-	61	1	548	3	Y	-0-					-0-
09	600	N	592	-0-	-8	-0-	60	1	532	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

04	150	N	138	-0-	-12	-0-	13	1	125	3	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	13	1	129	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	14	1	127	3	Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	14	1	125	3	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	14	1	120	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	17	1	161	3	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	17	1	159	3	Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	19	1	178	3	Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	19	1	170	3	Y	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	19	1	166	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

04	1555	N	1555	-0-	-0-	-0-	83	1	1470	3	Y	2					3
							2	9									
05	1736	N	1571	-0-	-165	-0-	79	1	1490	3	Y	2	4	1			1
							2	9									
06	1320	N	720	-0-	-600	-0-	37	1	683	3	Y	-0-					1
07	1736	X	432	-0-	-1304	-0-	24	1	407	3	Y	1	2	1			-0-
							1	9									
08	1612	X	52	-0-	-1560	-0-	3	1	49	3	Y	-0-					-0-
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

04	660	N	641	-0-	-19	-0-	641	3			Y	-0-					6
05	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					6
06	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					6
07	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					6
08	713	N	656	-0-	-57	-0-	656	3			Y	-0-					6
*09	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					6

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					270
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					270
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					270
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					270
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					270
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					270

WORKED OVER ANOTHER ZONE.. 06/23/2013

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

04	554	N	554	-0-	-0-	-0-	52	1	499	3	Y	3	3	8			-0-
							3	9									
05	426	N	426	-0-	-0-	-0-	40	1	386	3	Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	56	1	521	3	Y	3	3	8			-0-
							3	9									
07	558	N	534	-0-	-24	-0-	52	1	480	3	Y	2	2	8			-0-
							2	9									
08	482	N	482	-0-	-0-	-0-	48	1	432	3	Y	2	2	8			-0-
							2	9									
09	570	N	464	-0-	-106	-0-	47	1	417	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

04	402	N	402	-0-	-0-	-0-	20	1	382	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	22	1	395	3	N	-0-					-0-
06	390	N	387	-0-	-3	-0-	23	1	364	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	23	1	368	3	N	-0-					-0-
08	403	N	66	-0-	-337	-0-	4	1	62	3	N	-0-					-0-
09	390	N	199	-0-	-191	-0-	11	1	188	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	-0-	18	1	217	3	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	17	1	206	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	20	1	192	3	N	-0-					-0-
08	217	N	189	-0-	-28	-0-	16	1	173	3	N	-0-					-0-
09	210	N	146	-0-	-64	-0-	12	1	134	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	30	1	358	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	30	1	353	3	N	-0-					-0-
06	330	N	255	-0-	-75	-0-	22	1	233	3	N	-0-					-0-
07	403	N	358	-0-	-45	-0-	33	1	325	3	N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	33	1	356	3	N	-0-					-0-
*09	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-	1	1			-0-
05	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-					-0-
06	378	N	378	-0-	-0-	-0-	21	1	356	2	Y	1					1
							1	9									
07	374	N	374	-0-	-0-	-0-	21	1	353	2	Y	-0-					1
08	378	N	378	-0-	-0-	-0-	21	1	357	2	Y	-0-					1
09	390	N	341	-0-	-49	-0-	18	1	323	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	3	1	80	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	547	-0-	-383	-0-	22	1	525	3	N	-0-					-0-
05	992	N	790	-0-	-202	-0-	33	1	757	3	N	-0-					-0-
06	900	N	759	-0-	-141	-0-	33	1	726	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	33	1	731	3	N	-0-					-0-
08	775	N	619	-0-	-156	-0-	28	1	591	3	N	-0-					-0-
*09	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

04	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	8	1	140	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
09	150	N	131	-0-	-19	-0-	7	1	124	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

04	390	N	390	-0-	-0-	-0-	106	1	284	3	Y	-0-					3
05	403	N	394	-0-	-9	-0-	108	1	285	3	Y	1	1	1			3
							1	9									
06	369	N	369	-0-	-0-	-0-	104	1	265	3	Y	-0-					3
07	403	N	389	-0-	-14	-0-	110	1	278	3	Y	1	1	1			3
							1	9									
08	403	N	389	-0-	-14	-0-	110	1	279	3	Y	-0-					3
09	360	N	354	-0-	-6	-0-	105	1	248	3	Y	1					4
							1	9									

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1492	N	1492	-0-	-0-	-0-	170	1	1322	3	N	-0-					-0-
05	1458	N	1458	-0-	-0-	-0-	172	1	1286	3	N	-0-					-0-
06	1444	N	1444	-0-	-0-	-0-	181	1	1263	3	N	-0-					-0-
07	1550	N	1357	-0-	-193	-0-	161	1	1196	3	N	-0-					-0-
08	1457	N	1434	-0-	-23	-0-	179	1	1255	3	N	-0-					-0-
09	1440	N	1253	-0-	-187	-0-	158	1	1095	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	23	1	227	3	Y	2	2	8			-0-
							2	9									
05	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	24	1	224	3	Y	2	2	8			-0-
							2	9									
07	257	N	257	-0-	-0-	-0-	25	1	232	3	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	25	1	226	3	Y	2	2	8			-0-
							2	9									
09	240	N	239	-0-	-1	-0-	24	1	215	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	97	-0-	-353	-0-	5	1	92	3	Y	-0-					3
05	217	N	83	-0-	-134	-0-	4	1	79	3	Y	-0-	3	1			-0-
06	150	N	24	-0-	-126	-0-	1	1	23	3	Y	-0-					-0-
07	93	N	9	-0-	-84	-0-	9	3			Y	-0-					-0-
08	93	N	18	-0-	-75	-0-	1	1	16	3	Y	1					1
							1	9									
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-	1	1			-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	51	1	609	3	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	52	1	610	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	49	1	517	3	N	-0-					-0-
07	682	N	561	-0-	-121	-0-	52	1	509	3	N	-0-					-0-
08	651	N	573	-0-	-78	-0-	49	1	524	3	N	-0-					-0-
*09	578	N	578	-0-	-0-	-0-	49	1	529	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	466	-0-	-44	-0-	19	1	447	3	N	-0-					-0-
05	527	N	460	-0-	-67	-0-	19	1	441	3	N	-0-					-0-
06	510	N	479	-0-	-31	-0-	21	1	458	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	21	1	470	3	N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
*09	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-	1	1			-0-
05	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-
06	417	N	417	-0-	-0-	-0-	23	1	393	2	Y	1					1
							1	9									
07	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-					1
08	435	N	435	-0-	-0-	-0-	24	1	411	2	Y	-0-					1
09	420	N	406	-0-	-14	-0-	22	1	384	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0-	-0-	40	1	714	2	Y	1	2	1			1
							1	9									
05	779	N	779	-0-	-0-	-0-	41	1	738	2	Y	-0-					1
06	754	N	754	-0-	-0-	-0-	42	1	712	2	Y	-0-					1
07	775	N	764	-0-	-11	-0-	43	1	721	2	Y	-0-					1
08	787	N	787	-0-	-0-	-0-	44	1	742	2	Y	1					2
							1	9									
09	750	N	704	-0-	-46	-0-	38	1	666	2	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					5
05	124	N	53	-0-	-71	-0-	3	1	50	3	Y	-0-					5
06	120	N	84	-0-	-36	-0-	5	1	79	3	Y	-0-					5
07	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					5
08	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					5
*09	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					5

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					Y	-0-					7
05	124	N	3	-0-	-121	-0-	3	3			Y	-0-					7
06	30	N	-0-	-0-	-30	-0-					Y	-0-					7
07	260	N	260	-0-	-0-	-0-	15	1	245	3	Y	-0-					7
08	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					7
*09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					7

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	412	-0-	-8	-0-	22	1	390	3	Y	-0-					3
05	434	N	388	-0-	-46	-0-	19	1	368	3	Y	1	1	1			3
							1	9									
06	360	N	360	-0-	-0-	-0-	18	1	342	3	Y	-0-					3
07	434	N	377	-0-	-57	-0-	21	1	354	3	Y	2	1	1	1	8	3
							2	9									
08	403	N	368	-0-	-35	-0-	22	1	346	3	Y	-0-					3
09	360	N	348	-0-	-12	-0-	20	1	327	3	Y	1					4
							1	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1287	-0-	-333	-0-	69	1	1217	3	Y	1					10
							1	9									
05	1612	X	1354	-0-	-258	-0-	68	1	1285	3	Y	1	3	1			8
							1	9									
06	1440	X	1006	-0-	-434	-0-	51	1	954	3	Y	1					9
							1	9									
07	1395	X	1103	-0-	-292	-0-	62	1	1039	3	Y	2	3	1			8
							2	9									
08	1364	X	1205	-0-	-159	-0-	71	1	1132	3	Y	2	1	8			9
							2	9									
09	1320	X	1040	-0-	-280	-0-	59	1	979	3	Y	2					11
							2	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	32	1	505	3	Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	28	1	464	3	Y	1					1
							1	9									
06	338	N	338	-0-	-0-	-0-	20	1	318	3	Y	-0-					1
07	558	N	349	-0-	-209	-0-	21	1	328	3	Y	-0-					1
08	496	N	-0-	-0-	-496	-0-					Y	-0-					1
09	330	N	-0-	-0-	-330	-0-					Y	-0-					1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	536	-0-	-34	-0-	111	1	425	3	Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	113	1	430	3	Y	1					1
							1	9									
06	570	N	512	-0-	-58	-0-	110	1	402	3	Y	-0-					1
07	558	N	539	-0-	-19	-0-	114	1	425	3	Y	-0-					1
08	558	N	518	-0-	-40	-0-	111	1	406	3	Y	1					2
							1	9									
09	510	N	497	-0-	-13	-0-	107	1	389	3	Y	1					3
							1	9									

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	629	-0-	-1	-0-	33	1	596	2	Y	-0-	1	1			1
05	651	N	630	-0-	-21	-0-	33	1	597	2	Y	-0-					1
06	636	N	636	-0-	-0-	-0-	35	1	601	2	Y	-0-					1
07	651	N	626	-0-	-25	-0-	35	1	591	2	Y	-0-					1
08	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					1
09	630	N	592	-0-	-38	-0-	32	1	560	2	Y	-0-					1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	401	-0-	-19	-0-	21	1	380	2	Y	-0-	1	1			-0-
05	434	N	403	-0-	-31	-0-	21	1	381	2	Y	1					1
							1	9									
06	420	N	354	-0-	-66	-0-	20	1	334	2	Y	-0-					1
07	403	N	341	-0-	-62	-0-	19	1	322	2	Y	-0-					1
08	403	N	363	-0-	-40	-0-	20	1	343	2	Y	-0-					1
09	360	N	342	-0-	-18	-0-	18	1	324	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	624	-0-	-6	-0-	33	1	591	2	Y	-0-	1	1			1
05	651	N	648	-0-	-3	-0-	34	1	614	2	Y	-0-					1
06	622	N	622	-0-	-0-	-0-	35	1	587	2	Y	-0-					1
07	651	N	625	-0-	-26	-0-	35	1	590	2	Y	-0-					1
08	651	N	638	-0-	-13	-0-	36	1	602	2	Y	-0-					1
09	630	N	602	-0-	-28	-0-	32	1	570	2	Y	-0-					1

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	862	-0-	-128	-0-	41	1	818	3	Y	3					11
							3	9									
05	973	N	973	-0-	-0-	-0-	49	1	922	3	Y	2	10	1			3
							2	9									
06	911	N	911	-0-	-0-	-0-	48	1	861	3	Y	2					5
							2	9									
07	975	N	975	-0-	-0-	-0-	51	1	921	3	Y	3					8
							3	9									
08	961	N	954	-0-	-7	-0-	50	1	902	3	Y	2					10
							2	9									
*09	915	N	915	-0-	-0-	-0-	47	1	866	3	Y	2	10	1			2
							2	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	451	-0-	-89	-0-	22	1	428	3	Y	1					5
							1	9									
05	534	N	534	-0-	-0-	-0-	27	1	505	3	Y	2	5	1			2
							2	9									
06	493	N	493	-0-	-0-	-0-	26	1	466	3	Y	1					3
							1	9									
07	531	N	531	-0-	-0-	-0-	28	1	502	3	Y	1					4
							1	9									
08	527	N	496	-0-	-31	-0-	26	1	469	3	Y	1					5
							1	9									
09	480	N	476	-0-	-4	-0-	25	1	450	3	Y	1	5	1			1
							1	9									

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	91	1	632	3	Y	3					8
							3	9									
05	1030	N	1030	-0-	-0-	-0-	119	1	909	3	Y	2	7	1			3
							2	9									
06	969	N	969	-0-	-0-	-0-	116	1	851	3	Y	2					5
							2	9									
07	984	N	984	-0-	-0-	-0-	118	1	863	3	Y	3					8
							3	9									
08	1023	N	651	-0-	-372	-0-	101	1	549	3	Y	1					9
							1	9									
*09	967	N	967	-0-	-0-	-0-	115	1	849	3	Y	3	10	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	511	-0-	-59	-0-	24	1	486	3	Y	1					6
							1	9									
05	558	N	551	-0-	-7	-0-	28	1	521	3	Y	2	6	1			2
							2	9									
06	622	N	622	-0-	-0-	-0-	33	1	588	3	Y	1					3
							1	9									
07	682	N	682	-0-	-0-	-0-	35	1	645	3	Y	2					5
							2	9									
08	649	N	649	-0-	-0-	-0-	34	1	614	3	Y	1					6
							1	9									
09	630	N	611	-0-	-19	-0-	32	1	577	3	Y	2	7	1			1
							2	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	499	-0-	-101	-0-	24	1	474	3	Y	1					6
							1	9									
05	622	N	622	-0-	-0-	-0-	31	1	589	3	Y	2	6	1			2
							2	9									
06	635	N	635	-0-	-0-	-0-	33	1	601	3	Y	1					3
							1	9									
07	701	N	701	-0-	-0-	-0-	36	1	661	3	Y	4	2	8			5
							4	9									
08	667	N	667	-0-	-0-	-0-	35	1	630	3	Y	2					7
							2	9									
*09	643	N	643	-0-	-0-	-0-	33	1	609	3	Y	1	7	1			1
							1	9									

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	24	1	43	3	Y	-0-	1	1			-0-
05	70	N	70	-0-	-0-	-0-	24	1	46	3	Y	-0-					-0-
06	60	N	18	-0-	-42	-0-	3	1	15	3	Y	-0-					-0-
07	62	N	9	-0-	-53	-0-	1	1	8	3	Y	-0-					-0-
08	62	N	8	-0-	-54	-0-	2	1	6	3	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	3			Y	-0-					2
05	62	N	58	-0-	-4	-0-	58	3			Y	-0-					2
06	60	N	55	-0-	-5	-0-	55	3			Y	-0-					2
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					2
08	62	N	32	-0-	-30	-0-	32	3			Y	-0-					2
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1112	-0-	-58	-0-	58	1	1054	2	Y	-0-	2	1			1
05	1178	N	1114	-0-	-64	-0-	58	1	1056	2	Y	-0-					1
06	1140	N	1071	-0-	-69	-0-	60	1	1010	2	Y	1					2
							1	9									
07	1147	N	1072	-0-	-75	-0-	60	1	1012	2	Y	-0-					2
08	1116	N	1076	-0-	-40	-0-	60	1	1016	2	Y	-0-					2
09	1080	N	994	-0-	-86	-0-	53	1	941	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					-0-
07	734	X	734	-0-	-0-	-0-	41	1	693	2	Y	-0-					-0-
08	740	X	740	-0-	-0-	-0-	41	1	698	2	Y	1					1
							1	9									
*09	694	X	694	-0-	-0-	-0-	37	1	657	2	Y	-0-					1

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	19	1	340	3	Y	1					1
							1	9									
05	372	N	353	-0-	-19	-0-	18	1	335	3	Y	-0-	1	1			-0-
06	319	N	319	-0-	-0-	-0-	16	1	303	3	Y	-0-					-0-
07	372	N	323	-0-	-49	-0-	18	1	302	3	Y	3	1	1	2	8	-0-
							3	9									
08	341	N	268	-0-	-73	-0-	16	1	252	3	Y	-0-					-0-
09	330	N	21	-0-	-309	-0-	1	1	20	3	Y	-0-					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	431	-0-	-19	-0-	18	1	413	3	N	-0-					-0-
05	496	N	429	-0-	-67	-0-	18	1	411	3	N	-0-					-0-
06	450	N	427	-0-	-23	-0-	18	1	409	3	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	18	1	396	3	N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	523	-0-	-17	-0-	21	1	502	3	N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	22	1	509	3	N	-0-					-0-
06	540	N	530	-0-	-10	-0-	23	1	507	3	N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-
09	540	N	519	-0-	-21	-0-	25	1	494	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	403	-0-	-17	-0-	16	1	387	3	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	17	1	391	3	N	-0-					-0-
06	420	N	414	-0-	-6	-0-	18	1	396	3	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	19	1	407	3	N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	19	1	380	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	985	-0-	-5	-0-	40	1	945	2	N	-0-					-0-
05	1054	N	978	-0-	-76	-0-	41	1	937	2	N	-0-					-0-
06	1080	N	1059	-0-	-21	-0-	46	1	1013	2	N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	49	1	1068	2	N	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	49	1	1024	2	N	-0-					-0-
*09	1068	N	1068	-0-	-0-	-0-	51	1	1017	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	32	-0-	-118	-0-	1	1	31	3	N	-0-			-0-
05	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-			-0-
06	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-
07	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-			-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	449	-0-	-1	-0-	18	1	431	3	N	-0-			-0-
05	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-			-0-
06	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-			-0-
07	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-			-0-
08	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-			-0-
*09	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-			-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	606	-0-	-54	-0-	25	1	581	3	N	-0-			-0-
05	682	N	601	-0-	-81	-0-	25	1	576	3	N	-0-			-0-
06	600	N	592	-0-	-8	-0-	26	1	566	3	N	-0-			-0-
07	620	N	605	-0-	-15	-0-	26	1	579	3	N	-0-			-0-
08	609	N	609	-0-	-0-	-0-	28	1	581	3	N	-0-			-0-
09	600	N	568	-0-	-32	-0-	27	1	541	3	N	-0-			-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	665	N	665	-0-	-0-	-0-	27	1	638	2	N	-0-			-0-
05	670	N	670	-0-	-0-	-0-	28	1	642	2	N	-0-			-0-
06	660	N	656	-0-	-4	-0-	28	1	628	2	N	-0-			-0-
07	682	N	680	-0-	-2	-0-	30	1	650	2	N	-0-			-0-
08	688	N	688	-0-	-0-	-0-	32	1	656	2	N	-0-			-0-
09	660	N	652	-0-	-8	-0-	31	1	621	2	N	-0-			-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	666	-0-	-24	-0-	27	1	639	3	N	-0-			-0-
05	713	N	699	-0-	-14	-0-	29	1	670	3	N	-0-			-0-
06	701	N	701	-0-	-0-	-0-	30	1	671	3	N	-0-			-0-
07	724	N	724	-0-	-0-	-0-	32	1	692	3	N	-0-			-0-
08	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-			-0-
*09	703	N	703	-0-	-0-	-0-	34	1	669	3	N	-0-			-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	475	-0-	-35	-0-	44	1	431	3	Y	-0-			-0-
05	527	N	429	-0-	-98	-0-	41	1	388	3	Y	-0-			-0-
06	433	N	433	-0-	-0-	-0-	42	1	391	3	Y	-0-			-0-
07	600	N	600	-0-	-0-	-0-	59	1	541	3	Y	-0-			-0-
08	583	N	583	-0-	-0-	-0-	59	1	524	3	Y	-0-			-0-
*09	555	N	555	-0-	-0-	-0-	57	1	498	3	Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	345	-0-	-75	-0-	26	1	319	3	N	-0-			-0-
05	434	N	349	-0-	-85	-0-	26	1	323	3	N	-0-			-0-
06	530	N	530	-0-	-0-	-0-	40	1	490	3	N	-0-			-0-
07	562	N	562	-0-	-0-	-0-	42	1	520	3	N	-0-			-0-
08	383	N	383	-0-	-0-	-0-	29	1	354	3	N	-0-			-0-
09	540	N	391	-0-	-149	-0-	30	1	361	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	184	-0-	-26	-0-	11	1	173	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	79	X	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
*09	138	X	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	720	-0-	-0-	-0-	39	1	680	3	Y	1					5
							1	9									
05	744	N	725	-0-	-19	-0-	36	1	688	3	Y	1	2	1			4
							1	9									
06	699	N	699	-0-	-0-	-0-	36	1	663	3	Y	-0-					4
07	744	N	731	-0-	-13	-0-	41	1	688	3	Y	2	2	1			4
							2	9									
08	713	N	701	-0-	-12	-0-	41	1	660	3	Y	-0-					4
09	690	N	674	-0-	-16	-0-	38	1	634	3	Y	2					6
							2	9									

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1078	N	1078	-0-	-0-	-0-	58	1	1019	3	Y	1					5
							1	9									
05	1148	N	1148	-0-	-0-	-0-	58	1	1089	3	Y	1	2	1			4
							1	9									
06	854	N	854	-0-	-0-	-0-	44	1	810	3	Y	-0-					4
07	1178	X	815	-0-	-363	-0-	46	1	767	3	Y	2	2	1			4
							2	9									
08	1147	X	751	-0-	-396	-0-	44	1	707	3	Y	-0-					4
09	1110	X	770	-0-	-340	-0-	44	1	724	3	Y	2					6
							2	9									

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
09	1140	N	876	-0-	-264	-0-	876	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	11	1	101	3	Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	10	1	95	3	Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	10	1	92	3	Y	-0-					-0-
08	124	N	87	-0-	-37	-0-	9	1	78	3	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	11	1	98	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	396	-0-	-174	-0-	396	2			N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
06	570	N	417	-0-	-153	-0-	417	2			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
08	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
*09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	719	N	719	-0-	-0-	-0-	38	1	680	2	Y	1	2	1			1
							1	9									
05	689	N	689	-0-	-0-	-0-	36	1	653	2	Y	-0-					1
06	737	N	737	-0-	-0-	-0-	41	1	696	2	Y	-0-					1
07	744	N	716	-0-	-28	-0-	40	1	676	2	Y	-0-					1
08	682	N	682	-0-	-0-	-0-	38	1	643	2	Y	1					2
							1	9									
09	750	N	697	-0-	-53	-0-	37	1	660	2	Y	-0-					2

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	141	-0-	-39	-0-	8	1	133	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
07	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-					-0-
08	186	N	105	-0-	-81	-0-	6	1	99	3	N	-0-					-0-
09	150	N	83	-0-	-67	-0-	4	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	X	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
05	279	X	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
06	179	X	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
07	186	X	161	-0-	-25	-0-	8	1	153	3	N	-0-					-0-
08	279	X	173	-0-	-106	-0-	9	1	164	3	N	-0-					-0-
09	270	X	155	-0-	-115	-0-	8	1	147	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	648	-0-	-12	-0-	26	1	622	3	N	-0-					-0-
05	682	N	672	-0-	-10	-0-	28	1	644	3	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	29	1	635	3	N	-0-					-0-
07	682	N	667	-0-	-15	-0-	29	1	638	3	N	-0-					-0-
08	682	N	557	-0-	-125	-0-	26	1	531	3	N	-0-					-0-
09	660	N	556	-0-	-104	-0-	27	1	529	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	449	-0-	-181	-0-	18	1	431	3	N	-0-					-0-
05	620	N	485	-0-	-135	-0-	20	1	465	3	N	-0-					-0-
06	570	N	477	-0-	-93	-0-	21	1	456	3	N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	40	1	867	3	N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	35	1	731	3	N	-0-					-0-
*09	901	N	901	-0-	-0-	-0-	43	1	858	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	386	-0-	-4	-0-	16	1	370	3	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	16	1	365	3	N	-0-					-0-
06	420	N	386	-0-	-34	-0-	17	1	369	3	N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
*09	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	9	1	83	2	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	9	1	85	2	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	9	1	79	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	9	1	84	2	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	8	1	81	2	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
07	837	N	766	-0-	-71	-0-	766	3			Y	-0-					-0-
08	806	N	743	-0-	-63	-0-	743	3			Y	-0-					-0-
09	600	N	588	-0-	-12	-0-	588	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	84	1	616	3	Y	-0-					-0-
05	783	N	783	-0-	-0-	-0-	87	1	696	3	Y	-0-					-0-
06	596	N	596	-0-	-0-	-0-	84	1	512	3	Y	-0-					-0-
07	713	N	403	-0-	-310	-0-	34	1	369	3	Y	-0-					-0-
08	775	N	515	-0-	-260	-0-	73	1	442	3	Y	-0-					-0-
09	600	N	290	-0-	-310	-0-	39	1	251	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			Y	-0-					-0-
08	248	N	201	-0-	-47	-0-	201	3			Y	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	89	-0-	-211	-0-	89	3			Y	-0-					-0-
05	186	N	11	-0-	-175	-0-	11	3			Y	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	287	-0-	-13	-0-	12	1	275	3	N	-0-					-0-
05	310	N	293	-0-	-17	-0-	12	1	281	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
09	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1274	N	1274	-0-	-0-	-0-	68 1	1 9	1205	3	Y	1					6
05	1302	N	1267	-0-	-35	-0-	64 2	1 9	1201	3	Y	2	3	1			5
06	1175	N	1175	-0-	-0-	-0-	60 1	1 9	1114	3	Y	1					6
07	1302	N	1262	-0-	-40	-0-	71 2	1 9	1189	3	Y	2	3	1			5
08	1271	N	1262	-0-	-9	-0-	74 1	1 9	1187	3	Y	1					6
*09	1202	N	1202	-0-	-0-	-0-	68 2	1 9	1132	3	Y	2					8

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	950	N	950	-0-	-0-	-0-	51	1 9	898	3	Y	1					5
05	857	N	857	-0-	-0-	-0-	43	1 9	813	3	Y	1	2	1			4
06	810	N	763	-0-	-47	-0-	39	1 9	723	3	Y	1					5
07	992	N	580	-0-	-412	-0-	32	1 9	544	3	Y	4	2	1	3	8	4
08	868	N	345	-0-	-523	-0-	20	1 9	324	3	Y	1					5
09	750	N	429	-0-	-321	-0-	24	1 9	404	3	Y	1					6

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

04	660	N	635	-0-	-25	-0-	26	1	609	3	N	-0-					-0-
05	682	N	653	-0-	-29	-0-	27	1	626	3	N	-0-					-0-
06	660	N	647	-0-	-13	-0-	28	1	619	3	N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	29	1	643	3	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	31	1	651	3	N	-0-					-0-
09	660	N	529	-0-	-131	-0-	25	1	504	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

04	570	N	490	-0-	-80	-0-	20	1	470	3	N	-0-					-0-
05	620	N	317	-0-	-303	-0-	13	1	304	3	N	-0-					-0-
06	570	N	486	-0-	-84	-0-	21	1	465	3	N	-0-					-0-
07	496	N	453	-0-	-43	-0-	20	1	433	3	N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	31	1	641	3	N	-0-					-0-
*09	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

04	1020	N	931	-0-	-89	-0-	38	1	893	3	N	-0-					-0-
05	997	N	997	-0-	-0-	-0-	42	1	955	3	N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	44	1	969	3	N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	43	1	951	3	N	-0-					-0-
08	992	N	945	-0-	-47	-0-	43	1	902	3	N	-0-					-0-
09	1020	N	933	-0-	-87	-0-	45	1	888	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

04	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
06	90	N	64	-0-	-26	-0-	6	1	58	3	Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	6	1	58	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	6	1	49	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

04	267	N	267	-0-	-0-	-0-	25	1	240	3	Y	2	2	8			-0-
							2	9									
05	265	N	265	-0-	-0-	-0-	25	1	240	3	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	24	1	224	3	Y	2	2	8			-0-
							2	9									
07	439	N	439	-0-	-0-	-0-	43	1	396	3	Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	53	1	476	3	Y	5	5	8			-0-
							6	9									
*09	518	N	518	-0-	-0-	-0-	53	1	465	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

04	699	N	699	-0-	-0-	-0-	53	1	646	3	N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	59	1	722	3	N	-0-					-0-
06	750	N	582	-0-	-168	-0-	44	1	538	3	N	-0-					-0-
07	713	N	533	-0-	-180	-0-	40	1	493	3	N	-0-					-0-
08	775	N	590	-0-	-185	-0-	44	1	546	3	N	-0-					-0-
*09	790	N	790	-0-	-0-	-0-	60	1	730	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

04	1183	N	1183	-0-	-0-	-0-	48	1	1135	3	N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	37	1	853	3	N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	34	1	752	3	N	-0-					-0-
07	1209	N	744	-0-	-465	-0-	32	1	712	3	N	-0-					-0-
08	899	N	683	-0-	-216	-0-	31	1	652	3	N	-0-					-0-
09	780	N	145	-0-	-635	-0-	7	1	138	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

04	720	N	710	-0-	-10	-0-	29	1	681	3	N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	30	1	697	3	N	-0-					-0-
06	750	N	732	-0-	-18	-0-	32	1	700	3	N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	33	1	716	3	N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-					-0-
09	720	N	719	-0-	-1	-0-	34	1	685	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	341	-0-	-139	-0-	14	1	327	3	N	-0-					-0-
05	527	N	333	-0-	-194	-0-	14	1	319	3	N	-0-					-0-
06	480	N	462	-0-	-18	-0-	20	1	442	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	26	1	580	3	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-					-0-
*09	590	N	590	-0-	-0-	-0-	28	1	562	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1067	-0-	-13	-0-	56	1	1011	2	Y	-0-	2	1			1
05	1116	N	1074	-0-	-42	-0-	56	1	1018	2	Y	-0-					1
06	1055	N	1055	-0-	-0-	-0-	59	1	995	2	Y	1					2
							1	9									
07	1116	N	1050	-0-	-66	-0-	59	1	991	2	Y	-0-					2
08	1085	N	1071	-0-	-14	-0-	60	1	1011	2	Y	-0-					2
09	1050	N	988	-0-	-62	-0-	53	1	935	2	Y	-0-					2

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	33	1	572	3	N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	34	1	532	3	N	-0-					-0-
07	620	N	563	-0-	-57	-0-	34	1	529	3	N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	40	1	597	3	N	-0-					-0-
09	570	N	556	-0-	-14	-0-	35	1	521	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1102	-0-	-8	-0-	45	1	1057	3	N	-0-					-0-
05	1147	N	1086	-0-	-61	-0-	45	1	1041	3	N	-0-					-0-
06	1110	N	1070	-0-	-40	-0-	46	1	1024	3	N	-0-					-0-
07	1147	N	1131	-0-	-16	-0-	49	1	1082	3	N	-0-					-0-
08	1111	N	1111	-0-	-0-	-0-	51	1	1060	3	N	-0-					-0-
09	1080	N	1055	-0-	-25	-0-	50	1	1005	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	636	-0-	-234	-0-	33	1	601	2	Y	2	2	1	1	8	1
							2	9									
05	651	N	563	-0-	-88	-0-	29	1	534	2	Y	-0-					1
06	756	N	756	-0-	-0-	-0-	42	1	714	2	Y	-0-					1
07	651	N	1	-0-	-650	-0-	1	2			Y	-0-					1
08	558	N	-0-	-0-	-558	-0-					Y	-0-					1
09	690	N	-0-	-0-	-690	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	36	1	345	3	Y	-0-					-0-
05	392	N	392	-0-	-0-	-0-	37	1	355	3	Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	36	1	337	3	Y	-0-					-0-
07	403	N	386	-0-	-17	-0-	38	1	348	3	Y	-0-					-0-
08	403	N	376	-0-	-27	-0-	38	1	338	3	Y	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	37	1	326	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
08	992	N	939	-0-	-53	-0-	939	2			N	-0-					-0-
09	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
08	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					-0-
09	1290	N	1076	-0-	-214	-0-	1076	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	588	-0-	-102	-0-	588	2			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
06	690	N	650	-0-	-40	-0-	650	2			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
08	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
09	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	655	-0-	-35	-0-	34	1	621	2	Y	-0-	1	1			1
05	682	N	627	-0-	-55	-0-	33	1	594	2	Y	-0-					1
06	690	N	690	-0-	-0-	-0-	38	1	652	2	Y	-0-					1
07	682	N	670	-0-	-12	-0-	38	1	632	2	Y	-0-					1
08	672	N	672	-0-	-0-	-0-	38	1	634	2	Y	-0-					1
09	690	N	630	-0-	-60	-0-	34	1	596	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1282	-0-	-8	-0-	67	1	1214	2	Y	1	3	1			1
							1	9									
05	1333	N	1027	-0-	-306	-0-	54	1	972	2	Y	1					2
							1	9									
06	1499	N	1499	-0-	-0-	-0-	83	1	1416	2	Y	-0-					2
07	1387	N	1387	-0-	-0-	-0-	78	1	1309	2	Y	-0-					2
08	1370	N	1370	-0-	-0-	-0-	77	1	1292	2	Y	1					3
							1	9									
09	1350	N	1260	-0-	-90	-0-	68	1	1192	2	Y	-0-					3

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

04	719	N	719	-0-	-0-	-0-	39	1	680	3	N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	44	1	683	3	N	-0-					-0-
06	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-					-0-
07	744	N	586	-0-	-158	-0-	35	1	551	3	N	-0-					-0-
08	713	N	249	-0-	-464	-0-	16	1	233	3	N	-0-					-0-
09	690	N	595	-0-	-95	-0-	38	1	557	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

04	90	N	71	-0-	-19	-0-	7	1	64	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-					-0-
09	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	15	1	147	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	15	1	138	3	Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	14	1	133	3	Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	14	1	122	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	870	-0-	-0-	-0-	81	1	780	3	Y	8	8	8			-0-
							9	9									
05	868	N	779	-0-	-89	-0-	74	1	705	3	Y	-0-					-0-
06	816	N	816	-0-	-0-	-0-	78	1	730	3	Y	7	7	8			-0-
							8	9									
07	899	N	794	-0-	-105	-0-	78	1	716	3	Y	-0-					-0-
08	827	N	827	-0-	-0-	-0-	82	1	737	3	Y	7	7	8			-0-
							8	9									
09	810	N	789	-0-	-21	-0-	80	1	709	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	121	-0-	-89	-0-	11	1	109	3	Y	1	1	8			-0-
							1	9									
05	217	N	118	-0-	-99	-0-	11	1	107	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	11	1	101	3	Y	1	1	8			-0-
							1	9									
07	124	N	109	-0-	-15	-0-	11	1	98	3	Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	11	1	96	3	Y	1	1	8			-0-
							1	9									
09	120	N	100	-0-	-20	-0-	10	1	90	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	535	-0-	-5	-0-	28	1	506	2	Y	1	1	1			1
							1	9									
05	558	N	528	-0-	-30	-0-	28	1	500	2	Y	-0-					1
06	540	N	506	-0-	-34	-0-	28	1	478	2	Y	-0-					1
07	558	N	526	-0-	-32	-0-	30	1	496	2	Y	-0-					1
08	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					1
09	510	N	507	-0-	-3	-0-	27	1	480	2	Y	-0-					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	10	1	169	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	10	1	159	3	N	-0-					-0-
08	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					-0-
09	180	N	158	-0-	-22	-0-	10	1	148	3	N	-0-					-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	6	1	106	3	Y	1					1
							1	9									

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
08	10	X	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*09	107	X	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0-	-0-	32	1	506	3	Y	-0-					-0-
05	407	N	407	-0-	-0-	-0-	23	1	383	3	Y	1					1
							1	9									
06	570	N	445	-0-	-125	-0-	27	1	418	3	Y	-0-					1
07	580	N	580	-0-	-0-	-0-	34	1	546	3	Y	-0-					1
08	621	N	621	-0-	-0-	-0-	34	1	585	3	Y	2					3
							2	9									
*09	644	N	644	-0-	-0-	-0-	36	1	607	3	Y	1					4
							1	9									

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	18	1	323	2	Y	-0-	1	1			-0-
05	347	N	347	-0-	-0-	-0-	18	1	329	2	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	19	1	324	2	Y	1					1
							1	9									
07	341	N	314	-0-	-27	-0-	18	1	296	2	Y	-0-					1
08	341	N	330	-0-	-11	-0-	19	1	311	2	Y	-0-					1
09	330	N	329	-0-	-1	-0-	18	1	311	2	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	3	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	377	-0-	-43	-0-	15	1	362	3	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	16	1	375	3	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
*09	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	327	-0-	-33	-0-	30	1	294	3	Y	3	3	8			-0-
							3	9									
05	341	N	311	-0-	-30	-0-	29	1	282	3	Y	-0-					-0-
06	300	N	284	-0-	-16	-0-	27	1	255	3	Y	2	2	8			-0-
							2	9									
07	341	N	288	-0-	-53	-0-	28	1	260	3	Y	-0-					-0-
08	310	N	279	-0-	-31	-0-	28	1	249	3	Y	2	2	8			-0-
							2	9									
09	270	N	266	-0-	-4	-0-	27	1	239	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	7	1	62	3	Y	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	453	-0-	-117	-0-	48	1	402	3	Y	3	6	1			3
							3	9									
05	527	N	338	-0-	-189	-0-	36	1	302	3	Y	-0-					3
06	360	N	303	-0-	-57	-0-	33	1	270	3	Y	-0-					3
07	465	N	359	-0-	-106	-0-	32	1	326	3	Y	1					4
							1	9									
08	341	N	281	-0-	-60	-0-	17	1	264	3	Y	-0-					4
09	300	N	244	-0-	-56	-0-	13	1	231	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	103	1	110	3	Y	1	1	1			1
							1	9									
05	214	N	214	-0-	-0-	-0-	103	1	111	3	Y	-0-					1
06	203	N	203	-0-	-0-	-0-	102	1	101	3	Y	-0-					1
07	217	N	194	-0-	-23	-0-	94	1	100	3	Y	-0-					1
08	217	N	151	-0-	-66	-0-	68	1	83	3	Y	-0-					1
09	210	N	122	-0-	-88	-0-	35	1	87	3	Y	-0-					1

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	7	1	112	3	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	8	1	134	3	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	8	1	129	3	Y	1					1
							1	9									
*09	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1	1	8			1
							1	9									

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	346	-0-	-44	-0-	21	1	325	3	Y	-0-					-0-
05	307	N	307	-0-	-0-	-0-	17	1	289	3	Y	1					1
							1	9									
06	291	N	291	-0-	-0-	-0-	17	1	274	3	Y	-0-					1
07	372	N	316	-0-	-56	-0-	19	1	297	3	Y	-0-					1
08	310	N	205	-0-	-105	-0-	11	1	194	3	Y	-0-					1
09	300	N	224	-0-	-76	-0-	12	1	211	3	Y	1					2
							1	9									

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	294	-0-	-36	-0-	12	1	282	3	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	12	1	273	3	N	-0-					-0-
06	360	N	320	-0-	-40	-0-	14	1	306	3	N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
*09	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

04	138	N	138	-0-	-0-	-0-	15	1	123	3	Y	-0-	1	1			1
05	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					1
06	120	N	115	-0-	-5	-0-	12	1	103	3	Y	-0-					1
07	155	N	115	-0-	-40	-0-	10	1	105	3	Y	-0-					1
08	124	N	105	-0-	-19	-0-	6	1	99	3	Y	-0-					1
09	120	N	111	-0-	-9	-0-	6	1	105	3	Y	-0-					1

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

04	750	N	735	-0-	-15	-0-	30	1	705	3	N	-0-					-0-
05	775	N	742	-0-	-33	-0-	31	1	711	3	N	-0-					-0-
06	750	N	740	-0-	-10	-0-	32	1	708	3	N	-0-					-0-
07	775	N	742	-0-	-33	-0-	32	1	710	3	N	-0-					-0-
08	744	N	735	-0-	-9	-0-	34	1	701	3	N	-0-					-0-
09	750	N	711	-0-	-39	-0-	34	1	677	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

04	540	N	540	-0-	-0-	-0-	29	1	511	3	N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	33	1	521	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
07	558	N	529	-0-	-29	-0-	32	1	497	3	N	-0-					-0-
08	558	N	534	-0-	-24	-0-	34	1	500	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	31	1	461	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

04	346	N	346	-0-	-0-	-0-	32	1	311	3	Y	3	3	8			-0-
							3	9									
05	356	N	356	-0-	-0-	-0-	34	1	322	3	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	33	1	308	3	Y	3	3	8			-0-
							3	9									
07	372	N	349	-0-	-23	-0-	34	1	315	3	Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	34	1	307	3	Y	3	3	8			-0-
							3	9									
09	330	N	327	-0-	-3	-0-	33	1	294	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

04	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	12	1	153	3	N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	208	-0-	-182	-0-	11	1	196	3	N	1					2
							1	9									
05	403	N	194	-0-	-209	-0-	10	1	183	3	N	1	1	1			2
							1	9									
06	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					2
07	248	N	248	-0-	-0-	-0-	14	1	232	3	N	2	1	1	1	8	2
							2	9									
08	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					2
*09	353	N	353	-0-	-0-	-0-	20	1	332	3	N	1					3
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	24	1	233	3	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	24	1	234	3	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	24	1	221	3	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	25	1	230	3	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	24	1	219	3	Y	-0-					-0-
09	240	N	234	-0-	-6	-0-	24	1	210	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	916	N	916	-0-	-0-	-0-	85	1	822	3	Y	8	8	8			-0-
							9	9									
05	854	N	854	-0-	-0-	-0-	81	1	773	3	Y	-0-					-0-
06	927	N	927	-0-	-0-	-0-	89	1	829	3	Y	8	8	8			-0-
							9	9									
07	961	N	541	-0-	-420	-0-	53	1	488	3	Y	-0-					-0-
08	868	N	708	-0-	-160	-0-	70	1	631	3	Y	6	6	8			-0-
							7	9									
09	930	N	750	-0-	-180	-0-	76	1	674	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	413	-0-	-127	-0-	38	1	371	3	Y	4	4	8			-0-
							4	9									
05	653	N	653	-0-	-0-	-0-	62	1	591	3	Y	-0-					-0-
06	743	N	743	-0-	-0-	-0-	71	1	665	3	Y	6	6	8			-0-
							7	9									
07	722	N	722	-0-	-0-	-0-	71	1	651	3	Y	-0-					-0-
08	710	N	710	-0-	-0-	-0-	71	1	632	3	Y	6	6	8			-0-
							7	9									
09	750	N	645	-0-	-105	-0-	66	1	579	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	13	1	118	3	Y	1	1	8			-0-
							1	9									
07	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
08	155	N	111	-0-	-44	-0-	11	1	99	3	Y	1	1	8			-0-
							1	9									
09	120	N	105	-0-	-15	-0-	11	1	94	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	12	1	112 3 Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	12	1	110 3 Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	11	1	104 3 Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	12	1	107 3 Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	12	1	105 3 Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	11	1	101 3 Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	266	N	266	-0-	-0-	-0-	14	1	252 3 Y	-0-					1
05	248	N	226	-0-	-22	-0-	11	1	214 3 Y	1	1	1			1
							1	9							
06	240	N	204	-0-	-36	-0-	10	1	194 3 Y	-0-					1
07	279	N	223	-0-	-56	-0-	12	1	210 3 Y	1	1	1			1
							1	9							
08	225	N	225	-0-	-0-	-0-	13	1	212 3 Y	-0-					1
*09	236	N	236	-0-	-0-	-0-	13	1	222 3 Y	1					2
							1	9							

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	873	N	873	-0-	-0-	-0-	44	1	829 3 N	-0-					-0-
05	899	N	895	-0-	-4	-0-	46	1	849 3 N	-0-					-0-
06	870	N	827	-0-	-43	-0-	48	1	779 3 N	-0-					-0-
07	899	N	874	-0-	-25	-0-	51	1	823 3 N	-0-					-0-
08	899	N	852	-0-	-47	-0-	51	1	801 3 N	-0-					-0-
09	840	N	823	-0-	-17	-0-	47	1	776 3 N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	4	1	69 3 N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	4	1	74 3 N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73 3 N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	4	1	76 3 N	-0-					-0-
08	93	N	76	-0-	-17	-0-	4	1	72 3 N	-0-					-0-
09	90	N	67	-0-	-23	-0-	4	1	63 3 N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	42	1	597 2 N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	41	1	606 2 N	-0-					-0-
06	630	N	620	-0-	-10	-0-	42	1	578 2 N	-0-					-0-
07	651	N	645	-0-	-6	-0-	46	1	599 2 N	-0-					-0-
08	651	N	637	-0-	-14	-0-	44	1	593 2 N	-0-					-0-
09	630	N	605	-0-	-25	-0-	40	1	565 2 N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	947	-0-	-13	-0-	72	1	875	3	N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	80	1	976	3	N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	78	1	953	3	N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	83	1	1026	3	N	-0-					-0-
08	1054	N	1045	-0-	-9	-0-	78	1	967	3	N	-0-					-0-
09	1020	N	1017	-0-	-3	-0-	78	1	939	3	N	-0-					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	83	-0-	-187	-0-	5	1	78	3	N	-0-					-0-
05	279	N	34	-0-	-245	-0-	2	1	32	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	12	1	227	3	N	2	2	8			-0-
							2	9									
07	372	N	372	-0-	-0-	-0-	19	1	353	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	12	1	222	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	204	-0-	-36	-0-	8	1	196	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	9	1	215	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	11	1	216	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	419	-0-	-31	-0-	22	1	397	2	Y	-0-	1	1			-0-
05	465	N	428	-0-	-37	-0-	22	1	405	2	Y	1					1
							1	9									
06	420	N	415	-0-	-5	-0-	23	1	392	2	Y	-0-					1
07	434	N	416	-0-	-18	-0-	23	1	393	2	Y	-0-					1
08	434	N	328	-0-	-106	-0-	18	1	310	2	Y	-0-					1
*09	1489	N	1489	-0-	-0-	-0-	80	1	1409	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-	1	1			-0-
05	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	20	1	346	2	Y	1					1
							1	9									
07	372	N	366	-0-	-6	-0-	21	1	345	2	Y	-0-					1
08	375	N	375	-0-	-0-	-0-	21	1	354	2	Y	-0-					1
09	360	N	348	-0-	-12	-0-	19	1	329	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	113	-0-	-397	-0-	5	1	108	3	N	-0-			-0-
05	485	N	485	-0-	-0-	-0-	20	1	465	3	N	-0-			-0-
06	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-			-0-
07	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-			-0-
08	496	N	485	-0-	-11	-0-	22	1	463	3	N	-0-			-0-
09	480	N	467	-0-	-13	-0-	22	1	445	3	N	-0-			-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-			-0-
05	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-			-0-
06	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-			-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-			-0-
08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-			-0-
09	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-			-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	260	-0-	-10	-0-	15	1	245	3	N	-0-			-0-
05	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-			-0-
06	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-			-0-
07	279	N	277	-0-	-2	-0-	17	1	260	3	N	-0-			-0-
08	279	N	259	-0-	-20	-0-	16	1	243	3	N	-0-			-0-
09	270	N	269	-0-	-1	-0-	17	1	252	3	N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-			-0-
05	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-			-0-
06	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-			-0-
07	186	N	160	-0-	-26	-0-	10	1	150	3	N	-0-			-0-
08	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-			-0-
09	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-			-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-			-0-
05	589	N	533	-0-	-56	-0-	31	1	502	3	N	-0-			-0-
06	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-			-0-
07	558	N	401	-0-	-157	-0-	24	1	377	3	N	-0-			-0-
08	527	N	383	-0-	-144	-0-	24	1	359	3	N	-0-			-0-
09	390	N	345	-0-	-45	-0-	21	1	324	3	N	-0-			-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	31	1	513	3	N	-0-			-0-
05	558	N	558	-0-	-0-	-0-	29	1	529	3	N	-0-			-0-
06	528	N	528	-0-	-0-	-0-	27	1	501	3	N	-0-			-0-
07	560	N	560	-0-	-0-	-0-	29	1	531	3	N	-0-			-0-
08	558	N	557	-0-	-1	-0-	30	1	527	3	N	-0-			-0-
09	540	N	514	-0-	-26	-0-	27	1	487	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
07	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
08	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	371	-0-	-19	-0-	21	1	350	3	N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	19	1	345	3	N	-0-					-0-
08	372	N	343	-0-	-29	-0-	18	1	325	3	N	-0-					-0-
09	360	N	330	-0-	-30	-0-	18	1	312	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	918	-0-	-132	-0-	53	1	865	3	N	-0-					-0-
05	1023	N	976	-0-	-47	-0-	50	1	926	3	N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	46	1	861	3	N	-0-					-0-
07	961	N	872	-0-	-89	-0-	45	1	827	3	N	-0-					-0-
08	961	N	821	-0-	-140	-0-	44	1	777	3	N	-0-					-0-
09	900	N	683	-0-	-217	-0-	36	1	647	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	348	-0-	-12	-0-	85	1	263	3	N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	85	1	260	3	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	84	1	297	3	N	-0-					-0-
07	372	N	366	-0-	-6	-0-	86	1	280	3	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	87	1	281	3	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	83	1	259	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	187	-0-	-23	-0-	11	1	176	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	9	1	166	3	N	-0-					-0-
08	186	N	155	-0-	-31	-0-	8	1	147	3	N	-0-					-0-
09	180	N	149	-0-	-31	-0-	8	1	141	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	644	-0-	-16	-0-	44	1	600	2	N	-0-					-0-
05	682	N	665	-0-	-17	-0-	47	1	618	2	N	-0-					-0-
06	660	N	620	-0-	-40	-0-	47	1	573	2	N	-0-					-0-
07	651	N	648	-0-	-3	-0-	46	1	602	2	N	-0-					-0-
08	651	N	638	-0-	-13	-0-	47	1	591	2	N	-0-					-0-
09	630	N	620	-0-	-10	-0-	45	1	575	2	N	-0-					-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	845	-0-	-55	-0-	58	1	787	2	N	-0-					-0-
05	899	N	863	-0-	-36	-0-	61	1	802	2	N	-0-					-0-
06	870	N	813	-0-	-57	-0-	62	1	751	2	N	-0-					-0-
07	868	N	847	-0-	-21	-0-	60	1	787	2	N	-0-					-0-
08	868	N	825	-0-	-43	-0-	60	1	765	2	N	-0-					-0-
*09	819	N	819	-0-	-0-	-0-	60	1	759	2	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	205	-0-	-5	-0-	14	1	191	2	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	15	1	201	2	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	16	1	190	2	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	15	1	201	2	N	-0-					-0-
08	217	N	187	-0-	-30	-0-	14	1	173	2	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	14	1	177	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1509	-0-	-141	-0-	104	1	1405	2	N	-0-					-0-
05	1581	N	1561	-0-	-20	-0-	110	1	1451	2	N	-0-					-0-
06	1530	N	1495	-0-	-35	-0-	114	1	1381	2	N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	112	1	1462	2	N	-0-					-0-
08	1550	N	1548	-0-	-2	-0-	113	1	1435	2	N	-0-					-0-
09	1500	N	1492	-0-	-8	-0-	109	1	1383	2	N	-0-					-0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	286	-0-	-14	-0-	12	1	274	3	N	-0-					-0-
05	310	N	302	-0-	-8	-0-	13	1	289	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	884	-0-	-106	-0-	36	1	848	3	N	-0-					-0-
05	992	N	918	-0-	-74	-0-	38	1	880	3	N	-0-					-0-
06	990	N	915	-0-	-75	-0-	40	1	875	3	N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	41	1	902	3	N	-0-					-0-
08	935	N	935	-0-	-0-	-0-	43	1	892	3	N	-0-					-0-
09	930	N	846	-0-	-84	-0-	40	1	806	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	931	-0-	-29	-0-	38	1	893	3	N	-0-					-0-
05	992	N	955	-0-	-37	-0-	40	1	915	3	N	-0-					-0-
06	960	N	945	-0-	-15	-0-	41	1	904	3	N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	43	1	934	3	N	-0-					-0-
08	989	N	989	-0-	-0-	-0-	45	1	944	3	N	-0-					-0-
09	960	N	917	-0-	-43	-0-	44	1	873	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	11	1	266	2	N	-0-					-0-
05	310	N	275	-0-	-35	-0-	12	1	263	2	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	13	1	284	2	N	-0-					-0-
07	279	N	121	-0-	-158	-0-	5	1	116	2	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	19	1	388	2	N	-0-					-0-
09	300	N	276	-0-	-24	-0-	13	1	263	2	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	426	-0-	-84	-0-	17	1	409	3	N	-0-					-0-
05	496	N	438	-0-	-58	-0-	18	1	420	3	N	-0-					-0-
06	480	N	185	-0-	-295	-0-	8	1	177	3	N	-0-					-0-
07	434	N	304	-0-	-130	-0-	13	1	291	3	N	-0-					-0-
08	434	N	105	-0-	-329	-0-	5	1	100	3	N	-0-					-0-
09	180	N	63	-0-	-117	-0-	3	1	60	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	22	1	356	3	N	-0-					-0-
05	372	N	335	-0-	-37	-0-	19	1	316	3	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	17	1	302	3	N	-0-					-0-
07	372	N	316	-0-	-56	-0-	15	1	301	3	N	-0-					-0-
08	341	N	321	-0-	-20	-0-	15	1	306	3	N	-0-					-0-
09	330	N	305	-0-	-25	-0-	15	1	290	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	329	-0-	-31	-0-	13	1	316	3	N	-0-					-0-
05	403	N	323	-0-	-80	-0-	14	1	309	3	N	-0-					-0-
06	390	N	328	-0-	-62	-0-	14	1	314	3	N	-0-					-0-
07	341	N	326	-0-	-15	-0-	14	1	312	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
09	330	N	301	-0-	-29	-0-	14	1	287	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-					-0-
07	248	N	216	-0-	-32	-0-	9	1	207	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	10	1	197	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	18	1	209	3	N	-0-					-0-
05	310	N	195	-0-	-115	-0-	17	1	178	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	18	1	187	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	24	1	563	3	N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-					-0-
09	540	N	537	-0-	-3	-0-	26	1	511	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	413	-0-	-37	-0-	17	1	395	3	N	1	1	8			-0-
							1	9									
05	465	N	453	-0-	-12	-0-	19	1	434	3	N	-0-					-0-
06	450	N	411	-0-	-39	-0-	18	1	393	3	N	-0-					-0-
07	434	N	404	-0-	-30	-0-	18	1	384	3	N	2	2	8			-0-
							2	9									
08	465	N	297	-0-	-168	-0-	14	1	283	3	N	-0-					-0-
09	420	N	253	-0-	-167	-0-	12	1	241	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	320	-0-	-100	-0-	18	1	302	3	N	-0-					-0-
05	403	N	310	-0-	-93	-0-	16	1	294	3	N	-0-					-0-
06	330	N	273	-0-	-57	-0-	14	1	259	3	N	-0-					-0-
07	341	N	251	-0-	-90	-0-	13	1	238	3	N	-0-					-0-
08	310	N	240	-0-	-70	-0-	13	1	227	3	N	-0-					-0-
09	270	N	209	-0-	-61	-0-	11	1	198	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	31	1	373	3	Y	1					1
							1	9									
05	372	N	351	-0-	-21	-0-	28	1	323	3	Y	-0-	1	1			-0-
06	450	N	190	-0-	-260	-0-	15	1	175	3	Y	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	99	1	1180	3	Y	6	1	1	4	8	1
							7	9									
08	1184	N	1184	-0-	-0-	-0-	94	1	1087	3	Y	3	2	8			2
							3	9									
*09	1048	N	1048	-0-	-0-	-0-	85	1	960	3	Y	3	3	1	1	8	1
							3	9									

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

04	275	N	275	-0-	-0-	-0-	21	1	254	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	24	1	255	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	24	1	250	3	N	-0-					-0-
07	279	N	278	-0-	-1	-0-	23	1	255	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	24	1	257	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	21	1	247	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

04	664	N	664	-0-	-0-	-0-	46	1	618	2	N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	49	1	646	2	N	-0-					-0-
06	720	N	634	-0-	-86	-0-	48	1	586	2	N	-0-					-0-
07	682	N	655	-0-	-27	-0-	47	1	608	2	N	-0-					-0-
08	682	N	638	-0-	-44	-0-	47	1	591	2	N	-0-					-0-
09	630	N	616	-0-	-14	-0-	45	1	571	2	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

04	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

04	606	N	606	-0-	-0-	-0-	47	1	556	3	Y	3	2	8			1
							3	9									
05	620	N	597	-0-	-23	-0-	48	1	549	3	Y	-0-	1	1			-0-
06	614	N	614	-0-	-0-	-0-	48	1	565	3	Y	1					1
							1	9									
07	643	N	643	-0-	-0-	-0-	49	1	592	3	Y	2	1	1	2	8	-0-
							2	9									
08	605	N	605	-0-	-0-	-0-	48	1	556	3	Y	1					1
							1	9									
09	600	N	532	-0-	-68	-0-	43	1	488	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
05	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-
06	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	32	1	376	3	N	-0-					-0-
05	527	N	406	-0-	-121	-0-	35	1	371	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	35	1	359	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	34	1	384	3	N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
09	390	N	386	-0-	-4	-0-	30	1	356	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					4
05	372	N	365	-0-	-7	-0-	365	3			Y	-0-					4
06	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					4
07	372	N	361	-0-	-11	-0-	361	3			Y	-0-					4
08	372	N	349	-0-	-23	-0-	349	3			Y	-0-					4
*09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					3

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	115	-0-	-215	-0-	9	1	106	3	N	-0-					-0-
05	341	N	63	-0-	-278	-0-	5	1	58	3	N	-0-					-0-
06	360	N	39	-0-	-321	-0-	3	1	36	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	540	-0-	-0-	-0-	41	1	499	3	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	40	1	487	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	46	1	566	3	N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	53	1	657	3	N	-0-					-0-
08	527	N	423	-0-	-104	-0-	32	1	391	3	N	-0-					-0-
09	600	N	336	-0-	-264	-0-	26	1	310	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	X	401	-0-	-799	-0-	31	1	357	3	Y	12	9	1	8	8	4
							13	9									
05	1240	X	1127	-0-	-113	-0-	84	1	1028	3	Y	14	2	8			16
							15	9									
06	1200	X	808	-0-	-392	-0-	61	1	733	3	Y	13	12	1	5	8	12
							14	9									
07	403	N	392	-0-	-11	-0-	35	1	350	3	Y	6	12	1	2	8	4
							7	9									
08	1116	N	849	-0-	-267	-0-	72	1	763	3	Y	13	8	1	4	8	5
							14	9									
*09	832	N	832	-0-	-0-	-0-	66	1	756	3	Y	9	2	8			12
							10	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

04	180	N	164	-0-	-16	-0-	7	1	157	3	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	7	1	157	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	7	1	160	3	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
09	180	N	145	-0-	-35	-0-	7	1	138	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

04	681	N	681	-0-	-0-	-0-	37	1	644	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	41	1	643	3	N	4	4	8			-0-
							4	9									
06	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
07	713	N	679	-0-	-34	-0-	41	1	636	3	N	2	2	8			-0-
							2	9									
08	682	N	658	-0-	-24	-0-	42	1	616	3	N	-0-					-0-
09	660	N	583	-0-	-77	-0-	37	1	546	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

04	90	N	86	-0-	-4	-0-	7	1	79	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

04	120	N	118	-0-	-2	-0-	118	3			Y	-0-					1
05	155	N	12	-0-	-143	-0-	12	3			Y	-0-					1
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					1
07	124	N	18	-0-	-106	-0-	18	3			Y	-0-					1
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
09	90	N	-0-	-0-	-90	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	293	-0-	-67	-0-	15	1	278	2	Y	-0-					2
05	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					2
06	362	N	362	-0-	-0-	-0-	20	1	342	2	Y	-0-					2
07	371	N	371	-0-	-0-	-0-	21	1	350	2	Y	-0-					2
08	381	N	381	-0-	-0-	-0-	21	1	356	2	Y	4	4	8			2
							4	9									
09	360	N	350	-0-	-10	-0-	19	1	331	2	Y	-0-					2

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	114	3			Y	-0-					1
05	124	N	107	-0-	-17	-0-	107	3			Y	-0-					1
06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					1
07	124	N	118	-0-	-6	-0-	118	3			Y	-0-					1
08	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					1
*09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	447	-0-	-33	-0-	34	1	413	3	N	-0-					-0-
05	558	N	503	-0-	-55	-0-	38	1	465	3	N	-0-					-0-
06	510	N	486	-0-	-24	-0-	37	1	449	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	38	1	470	3	N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	41	1	506	3	N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	40	1	486	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	10	1	181	3	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
07	186	N	48	-0-	-138	-0-	3	1	45	3	Y	-0-					-0-
08	186	N	39	-0-	-147	-0-	2	1	37	3	Y	-0-					-0-
09	150	N	27	-0-	-123	-0-	2	1	25	3	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	42	1	409	3	Y	4	4	8			-0-
							4	9									
05	542	N	542	-0-	-0-	-0-	51	1	491	3	Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	51	1	482	3	Y	5	5	8			-0-
							6	9									
07	489	N	489	-0-	-0-	-0-	48	1	441	3	Y	-0-					-0-
08	527	N	450	-0-	-77	-0-	45	1	401	3	Y	4	4	8			-0-
							4	9									
09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	972	N	972	-0-	-0-	-0-	90	1	872	3	Y	9	9	8			-0-
							10	9									
05	931	N	931	-0-	-0-	-0-	88	1	843	3	Y	-0-					-0-
06	896	N	896	-0-	-0-	-0-	86	1	801	3	Y	8	8	8			-0-
							9	9									
07	992	N	887	-0-	-105	-0-	87	1	800	3	Y	-0-					-0-
08	930	N	884	-0-	-46	-0-	88	1	787	3	Y	8	8	8			-0-
							9	9									
09	900	N	900	-0-	-0-	-0-	92	1	808	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	341	N	70	-0-	-271	-0-	70	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

04	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
05	248	N	227	-0-	-21	-0-	12	1	215	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
07	248	N	190	-0-	-58	-0-	10	1	180	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
*09	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

04	540	N	520	-0-	-20	-0-	520	3			Y	-0-					3
05	558	N	555	-0-	-3	-0-	555	3			Y	-0-					3
06	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					3
07	527	N	487	-0-	-40	-0-	487	3			Y	-0-					3
08	558	N	526	-0-	-32	-0-	526	3			Y	-0-					3
*09	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	25	-0-	-5	-0-	25	3			Y	-0-					3
05	31	X	5	-0-	-26	-0-	5	3			Y	-0-					3
06	30	X	-0-	-0-	-30	-0-					Y	-0-					3
07	31	N	-0-	-0-	-31	-0-					Y	-0-					3
08	5	N	-0-	-0-	-5	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

04	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					4
05	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4
06	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					4
07	589	N	491	-0-	-98	-0-	491	3			Y	-0-					4
08	589	N	515	-0-	-74	-0-	515	3			Y	-0-					4
09	540	N	521	-0-	-19	-0-	521	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

04	270	N	236	-0-	-34	-0-	236	3			Y	-0-					2
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					2
06	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					2
07	248	N	181	-0-	-67	-0-	181	3			Y	-0-					2
08	248	N	90	-0-	-158	-0-	90	3			Y	-0-					2
09	270	N	85	-0-	-185	-0-	85	3			Y	-0-					2

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

04	13	N	9	-0-	-4	-0-	9	3			Y	-0-					6
05	10	N	5	-0-	-5	-0-	5	3			Y	-0-					6
06	60	N	13	-0-	-47	-0-	13	3			Y	-0-					6
07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					6
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					6
*09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

04	360	N	142	-0-	-218	-0-	142	3			Y	-0-					5
05	62	N	11	-0-	-51	-0-	11	3			Y	-0-					5
06	270	N	6	-0-	-264	-0-	6	3			Y	-0-					5
07	155	N	42	-0-	-113	-0-	42	3			Y	-0-					5
08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					5
*09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					5

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					2
06	60	N	43	-0-	-17	-0-	43	3			Y	-0-					2
07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					2
08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
*09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0-	-0-	51	1	803	3	N	-0-					-0-
05	961	N	904	-0-	-57	-0-	53	1	851	3	N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	54	1	851	3	N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	52	1	828	3	N	-0-					-0-
08	899	N	799	-0-	-100	-0-	49	1	750	3	N	-0-					-0-
09	900	N	595	-0-	-305	-0-	35	1	560	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	800	-0-	-70	-0-	48	1	752	3	N	-0-					-0-
05	899	N	885	-0-	-14	-0-	52	1	833	3	N	-0-					-0-
06	870	N	851	-0-	-19	-0-	51	1	800	3	N	-0-					-0-
07	863	N	863	-0-	-0-	-0-	51	1	812	3	N	-0-					-0-
08	899	N	849	-0-	-50	-0-	52	1	797	3	N	-0-					-0-
*09	900	N	900	-0-	-0-	-0-	52	1	848	3	N	-0-					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	584	-0-	-16	-0-	35	1	549	3	N	-0-					-0-
05	620	N	598	-0-	-22	-0-	35	1	563	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-					-0-
*09	598	N	598	-0-	-0-	-0-	35	1	563	3	N	-0-					-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1721	-0-	-49	-0-	103	1	1618	3	N	-0-					-0-
05	1860	N	1765	-0-	-95	-0-	104	1	1661	3	N	-0-					-0-
06	1715	N	1715	-0-	-0-	-0-	102	1	1613	3	N	-0-					-0-
07	1767	N	1728	-0-	-39	-0-	102	1	1625	3	N	1	1	8			-0-
							1	9									
08	1767	N	1712	-0-	-55	-0-	105	1	1607	3	N	-0-					-0-
09	1710	N	1631	-0-	-79	-0-	95	1	1536	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1163	-0-	-7	-0-	70	1	1093	3	N	-0-					-0-
05	1209	N	1161	-0-	-48	-0-	68	1	1093	3	N	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	70	1	1103	3	N	-0-					-0-
07	1209	N	1177	-0-	-32	-0-	70	1	1107	3	N	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	71	1	1094	3	N	-0-					-0-
09	1170	N	1134	-0-	-36	-0-	66	1	1068	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1115	N	1115	-0-	-0-	-0-	60	1	1054	3	Y	1					5
							1	9									
05	1191	N	1191	-0-	-0-	-0-	60	1	1130	3	Y	1	2	1			4
							1	9									
06	1076	N	1076	-0-	-0-	-0-	55	1	1020	3	Y	1					5
							1	9									
07	1147	X	1115	-0-	-32	-0-	62	1	1049	3	Y	4	3	1	2	8	4
							4	9									
08	1178	X	1064	-0-	-114	-0-	63	1	1000	3	Y	1					5
							1	9									
09	1140	X	992	-0-	-148	-0-	56	1	934	3	Y	2					7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					2
05	310	N	286	-0-	-24	-0-	286	3			Y	-0-					2
06	270	N	265	-0-	-5	-0-	265	3			Y	-0-					2
07	310	N	247	-0-	-63	-0-	247	3			Y	-0-					2
08	279	N	269	-0-	-10	-0-	269	3			Y	-0-					2
09	270	N	262	-0-	-8	-0-	262	3			Y	-0-					2

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					3
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					3
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					3
07	248	N	205	-0-	-43	-0-	205	3			Y	-0-					3
08	248	N	212	-0-	-36	-0-	212	3			Y	-0-					3
09	240	N	225	-0-	-15	-0-	225	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	106	1	256	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	108	1	269	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	104	1	267	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	114	1	380	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	109	1	279	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	103	1	239	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	7	1	123	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1604	N	1604	-0-	-0-	-0-	96	1	1508	3	N	-0-					-0-
05	1426	N	1016	-0-	-410	-0-	60	1	956	3	N	-0-					-0-
06	1735	N	1735	-0-	-0-	-0-	103	1	1632	3	N	-0-					-0-
07	1643	N	1630	-0-	-13	-0-	96	1	1534	3	N	-0-					-0-
08	1504	N	1504	-0-	-0-	-0-	92	1	1412	3	N	-0-					-0-
09	1740	N	1543	-0-	-197	-0-	90	1	1453	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	924	-0-	-6	-0-	55	1	869	3	N	-0-					-0-
05	961	N	961	-0-	-0-	-0-	56	1	905	3	N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	54	1	862	3	N	-0-					-0-
07	961	N	907	-0-	-54	-0-	54	1	853	3	N	-0-					-0-
08	961	N	945	-0-	-16	-0-	58	1	887	3	N	-0-					-0-
*09	1051	N	1051	-0-	-0-	-0-	61	1	990	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	173	-0-	-37	-0-	12	1	161	2	N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	15	1	196	2	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	16	1	189	2	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	13	1	164	2	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	15	1	191	2	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	15	1	194	2	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	208	-0-	-32	-0-	208	3			Y	-0-					7
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					7
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					7
07	217	N	213	-0-	-4	-0-	209	3	4	9	Y	4	4	8			7
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					7
09	240	N	229	-0-	-11	-0-	229	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	164	-0-	-106	-0-	9	1	155	2	Y	-0-	1	1			-0-
05	217	N	147	-0-	-70	-0-	8	1	139	2	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	15	1	258	2	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	15	1	254	2	Y	-0-					-0-
09	300	N	250	-0-	-50	-0-	13	1	237	2	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
08	124	N	93	-0-	-31	-0-	5	1	88	3	N	-0-					-0-
09	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	432	-0-	-18	-0-	30	1	402	2	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	31	1	407	2	N	-0-					-0-
06	450	N	419	-0-	-31	-0-	32	1	387	2	N	-0-					-0-
07	434	N	430	-0-	-4	-0-	31	1	399	2	N	-0-					-0-
08	434	N	238	-0-	-196	-0-	17	1	221	2	N	-0-					-0-
09	420	N	204	-0-	-216	-0-	15	1	189	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	129	-0-	-81	-0-	10	1	119	3	N	-0-					-0-
05	186	N	132	-0-	-54	-0-	10	1	122	3	N	-0-					-0-
06	180	N	138	-0-	-42	-0-	10	1	128	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	37	1	507	2	N	-0-					-0-
05	558	N	553	-0-	-5	-0-	39	1	514	2	N	-0-					-0-
06	570	N	525	-0-	-45	-0-	40	1	485	2	N	-0-					-0-
07	558	N	551	-0-	-7	-0-	39	1	512	2	N	-0-					-0-
08	558	N	537	-0-	-21	-0-	39	1	498	2	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	39	1	496	2	N	-0-					-0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					6
05	31	N	23	-0-	-8	-0-	23	3			Y	-0-					6
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					6
07	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					6
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					6
09	90	N	29	-0-	-61	-0-	29	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-					-0-
05	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					1

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	878	N	878	-0-	-0-	-0-	47	1	830	3	Y	1					1
							1	9									
05	593	N	593	-0-	-0-	-0-	30	1	563	3	Y	-0-	1	1			-0-
06	818	N	818	-0-	-0-	-0-	42	1	775	3	Y	1					1
							1	9									
07	899	N	855	-0-	-44	-0-	48	1	806	3	Y	1	2	1			-0-
							1	9									
08	860	N	860	-0-	-0-	-0-	51	1	808	3	Y	1					1
							1	9									
*09	842	N	842	-0-	-0-	-0-	48	1	793	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	260	-0-	-160	-0-	16	1	244	3	N	-0-					-0-
05	403	N	321	-0-	-82	-0-	19	1	302	3	N	-0-					-0-
06	390	N	349	-0-	-41	-0-	21	1	328	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-
08	310	N	292	-0-	-18	-0-	18	1	274	3	N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	772	-0-	-8	-0-	45	1	727	3	N	-0-					-0-
05	919	N	919	-0-	-0-	-0-	47	1	872	3	N	-0-					-0-
06	950	N	950	-0-	-0-	-0-	48	1	902	3	N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	51	1	932	3	N	-0-					-0-
08	1113	N	1113	-0-	-0-	-0-	59	1	1054	3	N	-0-					-0-
*09	1040	N	1040	-0-	-0-	-0-	55	1	985	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	509	-0-	-91	-0-	21	1	488	3	N	-0-					-0-
05	620	N	532	-0-	-88	-0-	22	1	510	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	24	1	532	3	N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
09	570	N	539	-0-	-31	-0-	26	1	513	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	-0-	30	1	536	3	Y	-0-					4
05	589	N	546	-0-	-43	-0-	27	1	518	3	Y	1	1	1			4
							1	9									
06	540	N	540	-0-	-0-	-0-	28	1	512	3	Y	-0-					4
07	589	N	555	-0-	-34	-0-	31	1	524	3	Y	-0-	1	1			3
08	558	N	547	-0-	-11	-0-	32	1	514	3	Y	1					4
							1	9									
09	540	N	520	-0-	-20	-0-	29	1	490	3	Y	1					5
							1	9									

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	137	-0-	-523	-0-	8	1	127	3	N	2	2	8			-0-
							2	9									
05	765	N	765	-0-	-0-	-0-	43	1	722	3	N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	32	1	556	3	N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	28	1	546	3	N	-0-					-0-
08	775	N	520	-0-	-255	-0-	24	1	496	3	N	-0-					-0-
09	600	N	478	-0-	-122	-0-	24	1	454	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	340	-0-	-20	-0-	97	1	243	2	Y	-0-	1	1			1
05	372	N	358	-0-	-14	-0-	101	1	255	2	Y	2	2	1			1
							2	9									
06	360	N	358	-0-	-2	-0-	102	1	255	2	Y	1					2
							1	9									
07	341	N	193	-0-	-148	-0-	56	1	137	2	Y	-0-	1	1			1
08	433	N	433	-0-	-0-	-0-	107	1	324	2	Y	2	2	1			1
							2	9									
09	360	N	312	-0-	-48	-0-	97	1	214	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	21	1	382	2	Y	2	2	1			2
							2	9									
05	347	N	347	-0-	-0-	-0-	18	1	327	2	Y	2	3	1			1
							2	9									
06	450	N	338	-0-	-112	-0-	22	1	315	2	Y	1					2
							1	9									
07	456	N	456	-0-	-0-	-0-	26	1	428	2	Y	2	2	1			2
							2	9									
08	706	N	706	-0-	-0-	-0-	41	1	661	2	Y	4	5	1			1
							4	9									
*09	597	N	597	-0-	-0-	-0-	34	1	560	2	Y	3					4
							3	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

04	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

04	1167	N	1167	-0-	-0-	-0-	48	1	1119	2	N	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	49	1	1114	2	N	-0-					-0-
06	1170	N	1137	-0-	-33	-0-	49	1	1088	2	N	-0-					-0-
07	1209	N	1167	-0-	-42	-0-	51	1	1116	2	N	-0-					-0-
08	1178	N	1152	-0-	-26	-0-	53	1	1099	2	N	-0-					-0-
09	1140	N	1079	-0-	-61	-0-	52	1	1027	2	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

04	275	N	275	-0-	-0-	-0-	11	1	264	3	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	13	1	286	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

04	210	N	44	-0-	-166	-0-	2	1	42	3	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

04	180	N	167	-0-	-13	-0-	7	1	160	3	N	-0-					-0-
05	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	357	-0-	-153	-0-	15	1	342	3	N	-0-					-0-
05	558	N	100	-0-	-458	-0-	4	1	96	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	435	-0-	-15	-0-	18	1	417	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	19	1	439	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-
09	450	N	299	-0-	-151	-0-	14	1	285	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	251	-0-	-79	-0-	10	1	241	3	N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
08	434	N	355	-0-	-79	-0-	16	1	339	3	N	-0-					-0-
09	360	N	332	-0-	-28	-0-	16	1	316	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	349	-0-	-11	-0-	14	1	335	3	N	-0-					-0-
05	372	N	356	-0-	-16	-0-	15	1	341	3	N	-0-					-0-
06	360	N	359	-0-	-1	-0-	16	1	343	3	N	-0-					-0-
07	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	372	-0-	-18	-0-	15	1	357	3	N	-0-					-0-
05	403	N	382	-0-	-21	-0-	16	1	366	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
09	390	N	368	-0-	-22	-0-	18	1	350	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	26	1	432	3	N	-0-					-0-
05	465	N	250	-0-	-215	-0-	13	1	237	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-
07	465	N	364	-0-	-101	-0-	19	1	345	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	19	1	330	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	479	-0-	-1	-0-	28	1	451	3	N	-0-					-0-
05	496	N	163	-0-	-333	-0-	8	1	155	3	N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	28	1	524	3	N	-0-					-0-
07	496	N	291	-0-	-205	-0-	15	1	276	3	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	22	1	399	3	N	-0-					-0-
09	540	N	427	-0-	-113	-0-	23	1	404	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	369	-0-	-21	-0-	34	1 3 9	332	3	Y	3	3	8			-0-
05	403	N	396	-0-	-7	-0-	37	1	359	3	Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	37	1 3 9	347	3	Y	3	3	8			-0-
07	407	N	407	-0-	-0-	-0-	40	1	367	3	Y	-0-					-0-
08	411	N	411	-0-	-0-	-0-	41	1 4 9	366	3	Y	4	4	8			-0-
09	390	N	390	-0-	-0-	-0-	40	1	350	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	732	N	732	-0-	-0-	-0-	96	1 6 9	630	3	Y	5	5	1			3
05	713	N	713	-0-	-0-	-0-	96	1 6 9	611	3	Y	5	5	1			3
06	652	N	652	-0-	-0-	-0-	94	1 2 9	556	3	Y	2	2	1			3
07	744	N	675	-0-	-69	-0-	97	1 1 9	577	3	Y	1	1	1			3
08	713	N	664	-0-	-49	-0-	86	1 4 9	574	3	Y	4	2	1	1	8	4
09	660	N	640	-0-	-20	-0-	83	1 4 9	553	3	Y	4	4	1			4

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	32	1	291	3	Y	-0-					2
05	310	N	300	-0-	-10	-0-	29	1 1 9	270	3	Y	1	2	1			1
06	295	N	295	-0-	-0-	-0-	27	1	268	3	Y	-0-					1
07	341	N	299	-0-	-42	-0-	27	1 1 9	271	3	Y	1					2
08	310	N	264	-0-	-46	-0-	13	1	251	3	Y	-0-	2	1			-0-
09	300	N	267	-0-	-33	-0-	12	1 1 9	254	3	Y	1					1

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	584	-0-	-16	-0-	30	1 3 9	551	2	Y	3	3	1			3
05	620	N	607	-0-	-13	-0-	32	1 3 9	572	2	Y	3	5	1			1
06	600	N	571	-0-	-29	-0-	37	1 3 9	531	2	Y	3					4
07	589	N	549	-0-	-40	-0-	32	1 2 9	515	2	Y	2	3	1			3
08	620	N	586	-0-	-34	-0-	34	1 3 9	549	2	Y	3	5	1			1
*09	575	N	575	-0-	-0-	-0-	33	1 3 9	539	2	Y	3					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	557	-0-	-313	-0-	52	1	499	3	Y	5	5	8			-0-
							6	9									
05	976	N	976	-0-	-0-	-0-	92	1	884	3	Y	-0-					-0-
06	799	N	799	-0-	-0-	-0-	76	1	715	3	Y	7	7	8			-0-
							8	9									
07	745	N	745	-0-	-0-	-0-	73	1	672	3	Y	-0-					-0-
08	961	N	741	-0-	-220	-0-	74	1	660	3	Y	6	6	8			-0-
							7	9									
09	810	N	648	-0-	-162	-0-	66	1	582	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1024	-0-	-206	-0-	53	1	965	2	Y	5	5	1			6
							6	9									
05	1076	N	1076	-0-	-0-	-0-	56	1	1014	2	Y	5	9	1			2
							6	9									
06	1080	N	1005	-0-	-75	-0-	64	1	931	2	Y	9	4	8			7
							10	9									
07	1054	N	975	-0-	-79	-0-	56	1	915	2	Y	4	5	1			6
							4	9									
08	1085	N	1054	-0-	-31	-0-	62	1	986	2	Y	5	9	1			2
							6	9									
09	1020	N	990	-0-	-30	-0-	57	1	929	2	Y	4					6
							4	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	824	N	824	-0-	-0-	-0-	157	1	666	3	Y	1					5
							1	9									
05	778	N	778	-0-	-0-	-0-	154	1	621	3	Y	3	6	1			2
							3	9									
06	845	N	845	-0-	-0-	-0-	155	1	688	3	Y	2					4
							2	9									
07	839	N	839	-0-	-0-	-0-	155	1	684	3	Y	-0-					4
08	775	N	618	-0-	-157	-0-	107	1	509	3	Y	2	5	1			1
							2	9									
09	840	N	638	-0-	-202	-0-	108	1	528	3	Y	2					3
							2	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
05	310	N	296	-0-	-14	-0-	15	1	281	3	N	-0-					-0-
06	300	N	274	-0-	-26	-0-	16	1	258	3	N	-0-					-0-
07	310	N	288	-0-	-22	-0-	17	1	271	3	N	-0-					-0-
08	310	N	281	-0-	-29	-0-	17	1	264	3	N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	468	-0-	-12	-0-	84	1	384	3	N	-0-					-0-
05	496	N	471	-0-	-25	-0-	87	1	384	3	N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	84	1	360	3	N	-0-					-0-
07	496	N	458	-0-	-38	-0-	87	1	371	3	N	-0-					-0-
08	465	N	458	-0-	-7	-0-	87	1	371	3	N	-0-					-0-
09	450	N	438	-0-	-12	-0-	84	1	354	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-		-14	-0-	46	3			N	-0-					-0-
05	62	N	47	-0-		-15	-0-	47	3			N	-0-					-0-
06	44	N	44	-0-		-0-	-0-	44	3			N	-0-					-0-
07	62	N	45	-0-		-17	-0-	45	3			N	-0-					-0-
08	62	N	44	-0-		-18	-0-	44	3			N	-0-					-0-
*09	43	N	43	-0-		-0-	-0-	43	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-		-0-	-0-	19	1	183	3	Y	-0-					-0-
05	212	N	212	-0-		-0-	-0-	20	1	192	3	Y	-0-					-0-
06	198	N	198	-0-		-0-	-0-	19	1	179	3	Y	-0-					-0-
07	217	N	205	-0-		-12	-0-	20	1	185	3	Y	-0-					-0-
08	217	N	201	-0-		-16	-0-	20	1	181	3	Y	-0-					-0-
09	210	N	196	-0-		-14	-0-	20	1	176	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	1	-0-		-209	-0-	1	2			Y	-0-					1
05	3	N	2	-0-		-1	-0-	2	2			Y	-0-					1
06	2	N	2	-0-		-0-	-0-	2	2			Y	-0-					1
07	2	N	2	-0-		-0-	-0-	2	2			Y	-0-					1
08	2	N	1	-0-		-1	-0-	1	2			Y	-0-					1
09	2	N	1	-0-		-1	-0-	1	2			Y	-0-					1

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					2

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-		-8	-0-	9	1	103	3	N	-0-					-0-
05	129	N	129	-0-		-0-	-0-	10	1	119	3	N	-0-					-0-
06	132	N	132	-0-		-0-	-0-	10	1	122	3	N	-0-					-0-
07	139	N	139	-0-		-0-	-0-	10	1	129	3	N	-0-					-0-
08	131	N	131	-0-		-0-	-0-	10	1	121	3	N	-0-					-0-
*09	128	N	128	-0-		-0-	-0-	10	1	118	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	9	1	160	3	N	-0-					-0-
08	186	N	167	-0-	-19	-0-	9	1	158	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	9	1	157	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	33	1	467	2	N	-0-					-0-
05	527	N	487	-0-	-40	-0-	31	1	456	2	N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	33	1	457	2	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	36	1	467	2	N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	35	1	473	2	N	-0-					-0-
09	480	N	473	-0-	-7	-0-	31	1	442	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	47	1	666	2	N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	45	1	672	2	N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	47	1	648	2	N	-0-					-0-
07	744	N	713	-0-	-31	-0-	51	1	660	2	N	2	2	8			-0-
							2	9									
08	715	N	715	-0-	-0-	-0-	49	1	664	2	N	2	2	8			-0-
							2	9									
09	690	N	674	-0-	-16	-0-	44	1	629	2	N	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
06	480	N	71	-0-	-409	-0-	71	3			N	-0-					-0-
07	496	N	60	-0-	-436	-0-	60	3			N	-0-					-0-
08	496	N	59	-0-	-437	-0-	59	3			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	200	-0-	-160	-0-	8	1	192	3	N	-0-					-0-
05	310	N	224	-0-	-86	-0-	9	1	215	3	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-
09	570	N	537	-0-	-33	-0-	26	1	511	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
09	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	455	-0-	-445	-0-	24	1	430	2	Y	1	2	1			1
							1	9									
05	961	N	902	-0-	-59	-0-	47	1	855	2	Y	-0-					1
06	900	N	883	-0-	-17	-0-	49	1	834	2	Y	-0-					1
07	969	N	969	-0-	-0-	-0-	54	1	915	2	Y	-0-					1
08	1041	N	1041	-0-	-0-	-0-	58	1	982	2	Y	1					2
							1	9									
*09	944	N	944	-0-	-0-	-0-	51	1	893	2	Y	-0-					2

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	16	1	155	3	Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	16	1	157	3	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	16	1	149	3	Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	17	1	153	3	Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	17	1	149	3	Y	-0-					-0-
09	180	N	158	-0-	-22	-0-	16	1	142	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
06	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
07	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
06	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
05	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
06	510	N	408	-0-	-102	-0-	408	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
09	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

04	608	N	608	-0-	-0-	-0-	56	1	546	3	Y	5	5	8			-0-
							6	9									
05	620	N	594	-0-	-26	-0-	56	1	538	3	Y	-0-					-0-
06	617	N	617	-0-	-0-	-0-	59	1	552	3	Y	5	5	8			-0-
							6	9									
07	620	N	614	-0-	-6	-0-	60	1	554	3	Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	59	1	532	3	Y	5	5	8			-0-
							6	9									
09	630	N	583	-0-	-47	-0-	59	1	524	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	47	1	893	3	N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	40	1	732	3	N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
09	600	N	450	-0-	-150	-0-	24	1	426	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

04	321	N	321	-0-	-0-	-0-	98	1	223	3	N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	97	1	177	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	92	1	148	3	N	-0-					-0-
07	310	N	235	-0-	-75	-0-	95	1	140	3	N	-0-					-0-
08	279	N	226	-0-	-53	-0-	94	1	132	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	91	1	116	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
08	372	N	4	-0-	-368	-0-	4	3			N	-0-					-0-
09	330	N	30	-0-	-300	-0-	30	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			Y	-0-					-0-
08	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					-0-
09	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	20	1	329	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	11	1	200	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
07	372	N	190	-0-	-182	-0-	10	1	180	3	N	-0-					-0-
08	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
06	210	N	181	-0-	-29	-0-	9	1	172	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-					-0-
09	180	N	151	-0-	-29	-0-	8	1	143	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
*09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	667	-0-	-233	-0-	667	3			N	-0-					-0-
05	837	N	604	-0-	-233	-0-	604	3			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
07	682	N	553	-0-	-129	-0-	553	3			N	-0-					-0-
08	589	N	541	-0-	-48	-0-	541	3			N	-0-					-0-
09	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	248	N	47	-0-	-201	-0-	47	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-
05	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
06	870	N	854	-0-	-16	-0-	854	3			N	-0-					-0-
07	899	N	892	-0-	-7	-0-	892	3			N	-0-					-0-
08	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
*09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

04	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
05	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
06	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
*09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

04	330	N	295	-0-	-35	-0-	34	1	261	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	39	1	288	3	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	33	1	231	3	N	-0-					-0-
07	310	N	305	-0-	-5	-0-	36	1	269	3	N	-0-					-0-
08	341	N	216	-0-	-125	-0-	27	1	189	3	N	-0-					-0-
09	270	N	230	-0-	-40	-0-	29	1	201	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

04	360	N	347	-0-	-13	-0-	128	1	219	3	N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	132	1	234	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	128	1	235	3	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	132	1	231	3	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	132	1	223	3	N	-0-					-0-
09	360	N	335	-0-	-25	-0-	128	1	207	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

04	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

04	120	N	63	-0-	-57	-0-	4	1	59	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-					-0-
09	150	N	112	-0-	-38	-0-	6	1	106	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

04	1110	N	1107	-0-	-3	-0-	86	1	1020	3	Y	1					2
							1	9									
05	1156	N	1156	-0-	-0-	-0-	94	1	1060	3	Y	2	3	1			1
							2	9									
06	1117	N	1117	-0-	-0-	-0-	88	1	1028	3	Y	1					2
							1	9									
07	1164	N	1164	-0-	-0-	-0-	89	1	1068	3	Y	6	3	1	4	8	1
							7	9									
08	1147	N	1113	-0-	-34	-0-	89	1	1021	3	Y	3	2	8			2
							3	9									
09	1110	N	1078	-0-	-32	-0-	88	1	988	3	Y	2	2	1	1	8	1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

04	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	10	1	109	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

04	512	N	512	-0-	-0-	-0-	35	1	477	2	N	-0-					-0-
05	527	N	525	-0-	-2	-0-	37	1	488	2	N	-0-					-0-
06	510	N	509	-0-	-1	-0-	39	1	470	2	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	38	1	495	2	N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	39	1	488	2	N	-0-					-0-
09	510	N	509	-0-	-1	-0-	37	1	472	2	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

04	510	N	504	-0-	-6	-0-	35	1	469	2	N	-0-					-0-
05	527	N	521	-0-	-6	-0-	37	1	484	2	N	-0-					-0-
06	540	N	490	-0-	-50	-0-	37	1	453	2	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	37	1	477	2	N	-0-					-0-
08	527	N	512	-0-	-15	-0-	37	1	475	2	N	-0-					-0-
*09	512	N	512	-0-	-0-	-0-	37	1	475	2	N	-0-					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

04	479	N	479	-0-	-0-	-0-	33	1	446	2	N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	34	1	443	2	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	34	1	416	2	N	-0-					-0-
07	496	N	341	-0-	-155	-0-	24	1	317	2	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	33	1	414	2	N	-0-					-0-
09	450	N	439	-0-	-11	-0-	32	1	407	2	N	-0-					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	516	-0-	-84	-0-	40	1	475	3	Y	1					1
							1	9									
05	546	N	546	-0-	-0-	-0-	44	1	502	3	Y	-0-	1	1			-0-
06	539	N	539	-0-	-0-	-0-	42	1	496	3	Y	1					1
							1	9									
07	594	N	594	-0-	-0-	-0-	46	1	548	3	Y	-0-	1	1			-0-
08	580	N	580	-0-	-0-	-0-	46	1	533	3	Y	1					1
							1	9									
*09	545	N	545	-0-	-0-	-0-	44	1	500	3	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	670	-0-	-0-	-0-	52	1	617	3	Y	1					1
							1	9									
05	777	N	777	-0-	-0-	-0-	63	1	713	3	Y	1	2	1			-0-
							1	9									
06	796	N	796	-0-	-0-	-0-	62	1	732	3	Y	2					2
							2	9									
07	760	N	760	-0-	-0-	-0-	59	1	700	3	Y	1	2	1			1
							1	9									
08	1269	N	1269	-0-	-0-	-0-	101	1	1167	3	Y	1					2
							1	9									
*09	893	N	893	-0-	-0-	-0-	73	1	819	3	Y	1	2	1			1
							1	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	168	-0-	-132	-0-	13	1	155	3	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	19	1	214	3	Y	1	1	1			-0-
							1	9									
06	343	N	343	-0-	-0-	-0-	27	1	315	3	Y	1					1
							1	9									
07	427	N	427	-0-	-0-	-0-	33	1	393	3	Y	1	1	1	1	8	-0-
							1	9									
08	422	N	422	-0-	-0-	-0-	34	1	387	3	Y	1					1
							1	9									
*09	407	N	407	-0-	-0-	-0-	33	1	373	3	Y	1	1	1	1	8	-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	15	-0-	-105	-0-	1	1	14	3	N	-0-			-0-
05	62	N	2	-0-	-60	-0-	2	3			N	-0-			-0-
06	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
07	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-			-0-
08	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-
*09	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-			-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-			-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-			-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	177	-0-	-3	-0-	12	1	165	2	N	-0-			-0-
05	186	N	180	-0-	-6	-0-	13	1	167	2	N	-0-			-0-
06	180	N	170	-0-	-10	-0-	13	1	157	2	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	13	1	167	2	N	-0-			-0-
08	186	N	178	-0-	-8	-0-	13	1	165	2	N	-0-			-0-
09	180	N	174	-0-	-6	-0-	13	1	161	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	506	-0-	-4	-0-	33	1	473	2	N	-0-			-0-
05	514	N	514	-0-	-0-	-0-	32	1	482	2	N	-0-			-0-
06	510	N	496	-0-	-14	-0-	33	1	463	2	N	-0-			-0-
07	527	N	509	-0-	-18	-0-	36	1	473	2	N	-0-			-0-
08	527	N	504	-0-	-23	-0-	35	1	469	2	N	-0-			-0-
09	510	N	480	-0-	-30	-0-	32	1	448	2	N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-			-0-
05	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-			-0-
06	444	N	444	-0-	-0-	-0-	25	1	419	3	N	-0-			-0-
07	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-			-0-
08	465	N	406	-0-	-59	-0-	26	1	380	3	N	-0-			-0-
09	450	N	291	-0-	-159	-0-	19	1	272	3	N	-0-			-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	12	1	161	2	N	-0-			-0-
05	186	N	183	-0-	-3	-0-	13	1	170	2	N	-0-			-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	2	N	-0-			-0-
07	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-			-0-
08	190	N	190	-0-	-0-	-0-	14	1	176	2	N	-0-			-0-
09	180	N	179	-0-	-1	-0-	13	1	166	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	658	-0-	-62	-0-	39	1	619	3	N	-0-					-0-
05	651	N	633	-0-	-18	-0-	37	1	596	3	N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
07	682	N	626	-0-	-56	-0-	37	1	589	3	N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-
09	660	N	623	-0-	-37	-0-	36	1	587	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	161	-0-	-409	-0-	161	3			N	-0-					-0-
05	589	N	168	-0-	-421	-0-	168	3			N	-0-					-0-
06	570	N	89	-0-	-481	-0-	89	3			N	-0-					-0-
07	589	N	192	-0-	-397	-0-	192	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
08	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
05	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
06	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
07	713	N	83	-0-	-630	-0-	83	3			N	-0-					-0-
08	682	N	394	-0-	-288	-0-	394	3			N	-0-					-0-
09	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	287	-0-	-73	-0-	17	1	270	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
08	341	N	337	-0-	-4	-0-	21	1	316	3	N	-0-					-0-
*09	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	201	1	503	3	N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	207	1	520	3	N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	200	1	497	3	N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	206	1	508	3	N	-0-					-0-
08	713	N	710	-0-	-3	-0-	207	1	503	3	N	-0-					-0-
09	690	N	685	-0-	-5	-0-	198	1	487	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

04	753	N	753	-0-	-0-	-0-	45	1	708	3	N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	44	1	712	3	N	-0-					-0-
06	810	N	724	-0-	-86	-0-	43	1	681	3	N	-0-					-0-
07	775	N	730	-0-	-45	-0-	43	1	687	3	N	-0-					-0-
08	744	N	708	-0-	-36	-0-	43	1	665	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	40	1	656	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

04	690	N	630	-0-	-60	-0-	36	1	594	3	N	-0-					-0-
05	713	N	624	-0-	-89	-0-	32	1	592	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	29	1	553	3	N	-0-					-0-
07	651	N	593	-0-	-58	-0-	31	1	562	3	N	-0-					-0-
08	620	N	552	-0-	-68	-0-	29	1	523	3	N	-0-					-0-
09	570	N	487	-0-	-83	-0-	26	1	461	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

04	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-			-0-
05	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-			-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-			-0-
07	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-			-0-
08	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-			-0-
09	90	N	86	-0-	-4	-0-	7	1	79	3	N	-0-			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	19	1	222	3	N	-0-			-0-
05	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-			-0-
06	180	N	155	-0-	-25	-0-	13	1	142	3	N	-0-			-0-
07	248	N	129	-0-	-119	-0-	12	1	117	3	N	-0-			-0-
08	186	N	138	-0-	-48	-0-	12	1	126	3	N	-0-			-0-
09	150	N	126	-0-	-24	-0-	11	1	115	3	N	-0-			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-			-0-
05	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-			-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-			-0-
07	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-			-0-
08	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-			-0-
09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
05	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
08	155	N	11	-0-	-144	-0-	1	1	10	3	N	-0-			-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	688	N	688	-0-	-0-	-0-	53	1	635	3	N	-0-			-0-
05	722	N	722	-0-	-0-	-0-	56	1	666	3	N	-0-			-0-
06	675	N	675	-0-	-0-	-0-	58	1	617	3	N	-0-			-0-
07	713	N	623	-0-	-90	-0-	58	1	565	3	N	-0-			-0-
08	713	N	640	-0-	-73	-0-	55	1	585	3	N	-0-			-0-
09	690	N	502	-0-	-188	-0-	43	1	459	3	N	-0-			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	699	N	699	-0-	-0-	-0-	54	1	645	3	N	-0-			-0-
05	678	N	678	-0-	-0-	-0-	53	1	625	3	N	-0-			-0-
06	657	N	657	-0-	-0-	-0-	57	1	600	3	N	-0-			-0-
07	713	N	665	-0-	-48	-0-	62	1	603	3	N	-0-			-0-
08	682	N	670	-0-	-12	-0-	57	1	613	3	N	-0-			-0-
09	660	N	658	-0-	-2	-0-	56	1	602	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	23	1	269	3	N	-0-			-0-
05	291	N	291	-0-	-0-	-0-	23	1	268	3	N	-0-			-0-
06	292	N	292	-0-	-0-	-0-	25	1	267	3	N	-0-			-0-
07	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-			-0-
08	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-			-0-
*09	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-			-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

04	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
*09	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

04	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-			-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
*09	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

04	369	N	369	-0-	-0-	-0-	369	3			N	-0-			-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-			-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-			-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-			-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-			-0-
*09	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

04	887	N	887	-0-	-0-	-0-	887	3			N	-0-			-0-
05	620	N	466	-0-	-154	-0-	466	3			N	-0-			-0-
06	420	N	12	-0-	-408	-0-	12	3			N	-0-			-0-
07	837	N	15	-0-	-822	-0-	15	3			N	-0-			-0-
08	465	N	16	-0-	-449	-0-	16	3			N	-0-			-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	590	-0-	-70	-0-	590	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
08	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1807	N	1807	-0-	-0-	-0-	95	1	1711	2	Y	1	2	1			1
							1	9									
05	1515	N	1515	-0-	-0-	-0-	79	1	1435	2	Y	1					2
							1	9									
06	1345	N	1345	-0-	-0-	-0-	75	1	1270	2	Y	-0-					2
07	2170	X	1166	-0-	-1004	-0-	65	1	1101	2	Y	-0-					2
08	2170	X	1116	-0-	-1054	-0-	63	1	1052	2	Y	1					3
							1	9									
09	1800	X	1726	-0-	-74	-0-	93	1	1633	2	Y	-0-					3

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	425	-0-	-25	-0-	22	1	403	2	Y	-0-	1	1			-0-
05	465	N	447	-0-	-18	-0-	23	1	423	2	Y	1					1
							1	9									
06	436	N	436	-0-	-0-	-0-	24	1	412	2	Y	-0-					1
07	434	N	430	-0-	-4	-0-	24	1	406	2	Y	-0-					1
08	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					1
09	450	N	385	-0-	-65	-0-	21	1	364	2	Y	-0-					1

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	491	-0-	-49	-0-	42	1	449	3	Y	-0-					4
05	589	N	589	-0-	-0-	-0-	50	1	539	3	Y	-0-					4
06	511	N	511	-0-	-0-	-0-	47	1	464	3	Y	-0-					4
07	552	N	552	-0-	-0-	-0-	51	1	501	3	Y	-0-					4
08	589	N	409	-0-	-180	-0-	41	1	368	3	Y	-0-					4
09	510	N	494	-0-	-16	-0-	46	1	448	3	Y	-0-					4

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	-0-	40	1	636	3	N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	39	1	625	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	36	1	573	3	N	1	1	8			-0-
							1	9									
07	713	N	545	-0-	-168	-0-	33	1	512	3	N	-0-					-0-
08	651	N	600	-0-	-51	-0-	38	1	562	3	N	-0-					-0-
09	600	N	581	-0-	-19	-0-	36	1	545	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	318	-0-	-162	-0-	68	1	250	3	N	-0-					-0-
05	434	N	274	-0-	-160	-0-	68	1	206	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	79	1	324	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	89	1	443	3	N	2	2	8			-0-
							2	9									
08	505	N	505	-0-	-0-	-0-	88	1	417	3	N	-0-					-0-
*09	460	N	460	-0-	-0-	-0-	78	1	382	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	650	-0-	-70	-0-	32	1	615	3	Y	3	4	1			1
							3	9									
05	713	N	645	-0-	-68	-0-	30	1	612	3	Y	3	4	1			-0-
							3	9									
06	607	N	607	-0-	-0-	-0-	29	1	575	3	Y	3	2	1			1
							3	9									
07	682	N	618	-0-	-64	-0-	31	1	586	3	Y	1	2	1			-0-
							1	9									
08	651	N	605	-0-	-46	-0-	29	1	573	3	Y	3	2	1			1
							3	9									
09	600	N	583	-0-	-17	-0-	29	1	553	3	Y	1	2	1			-0-
							1	9									

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	583	N	583	-0-	-0-	-0-	29	1	552	3	Y	2	3	1			1
							2	9									
05	584	N	584	-0-	-0-	-0-	27	1	555	3	Y	2	3	1			-0-
							2	9									
06	548	N	548	-0-	-0-	-0-	26	1	519	3	Y	3	2	1			1
							3	9									
07	589	N	556	-0-	-33	-0-	28	1	527	3	Y	1	2	1			-0-
							1	9									
08	589	N	544	-0-	-45	-0-	26	1	515	3	Y	3	2	1			1
							3	9									
09	540	N	528	-0-	-12	-0-	26	1	501	3	Y	1	2	1			-0-
							1	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	635	-0-	-25	-0-	32	1	600	3	Y	3	4	1			1
							3	9									
05	651	N	587	-0-	-64	-0-	27	1	558	3	Y	2	3	1			-0-
							2	9									
06	540	N	502	-0-	-38	-0-	24	1	477	3	Y	1	1	1			-0-
							1	9									
07	651	N	517	-0-	-134	-0-	26	1	489	3	Y	2	2	1			-0-
							2	9									
08	589	N	523	-0-	-66	-0-	25	1	496	3	Y	2	1	1			1
							2	9									
*09	524	N	524	-0-	-0-	-0-	26	1	497	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	60	1	230	3	Y	-0-	1	1			-0-
05	307	N	307	-0-	-0-	-0-	61	1	245	3	Y	1	1	1			-0-
							1	9									
06	261	N	261	-0-	-0-	-0-	58	1	202	3	Y	1	1	1			-0-
							1	9									
07	310	N	241	-0-	-69	-0-	58	1	182	3	Y	1	1	1			-0-
							1	9									
08	310	N	228	-0-	-82	-0-	58	1	169	3	Y	1	1	1			-0-
							1	9									
09	270	N	234	-0-	-36	-0-	57	1	176	3	Y	1	1	1			-0-
							1	9									

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	628	-0-	-32	-0-	96	1	529	3	Y	3	3	1			1
							3	9									
05	651	N	582	-0-	-69	-0-	94	1	486	3	Y	2	3	1			-0-
							2	9									
06	592	N	592	-0-	-0-	-0-	94	1	495	3	Y	3	2	1			1
							3	9									
07	652	N	652	-0-	-0-	-0-	100	1	551	3	Y	1	2	1			-0-
							1	9									
08	637	N	637	-0-	-0-	-0-	98	1	536	3	Y	3	2	1			1
							3	9									
09	600	N	595	-0-	-5	-0-	94	1	500	3	Y	1	2	1			-0-
							1	9									

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	476	-0-	-94	-0-	26	1	449	3	Y	1					1
							1	9									
05	589	N	420	-0-	-169	-0-	22	1	398	3	Y	-0-					1
06	764	N	764	-0-	-0-	-0-	40	1	722	3	Y	2					3
							2	9									
07	760	N	760	-0-	-0-	-0-	42	1	716	3	Y	2	3	1			2
							2	9									
08	628	N	628	-0-	-0-	-0-	36	1	590	3	Y	2	3	1			1
							2	9									
09	750	N	633	-0-	-117	-0-	36	1	595	3	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	16	1	277	3	Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	15	1	264	3	Y	2	1	8			1
							2	9									
07	287	N	287	-0-	-0-	-0-	16	1	270	3	Y	1	1	1			1
							1	9									
08	279	N	275	-0-	-4	-0-	16	1	259	3	Y	-0-	1	1			-0-
*09	281	N	281	-0-	-0-	-0-	16	1	264	3	Y	1	1	1			-0-
							1	9									

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	427	-0-	-23	-0-	23	1	404	3	Y	-0-					-0-
05	514	N	514	-0-	-0-	-0-	27	1	486	3	Y	1					1
							1	9									
06	507	N	507	-0-	-0-	-0-	27	1	479	3	Y	1					2
							1	9									
07	434	N	427	-0-	-7	-0-	24	1	402	3	Y	1	2	1			1
							1	9									
08	527	N	322	-0-	-205	-0-	18	1	303	3	Y	1	2	1			-0-
							1	9									
09	510	N	296	-0-	-214	-0-	17	1	278	3	Y	1	1	1			-0-
							1	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	24	-0-	-36	-0-	1	1	23	3	Y	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	736	N	736	-0-	-0-	-0-	63	1	673	3	Y	-0-					5
05	721	N	721	-0-	-0-	-0-	61	1	660	3	Y	-0-					5
06	740	N	740	-0-	-0-	-0-	68	1	672	3	Y	-0-					5
07	775	N	687	-0-	-88	-0-	64	1	622	3	Y	1	1	8			5
							1	9									
08	713	N	482	-0-	-231	-0-	48	1	434	3	Y	-0-					5
09	750	N	747	-0-	-3	-0-	69	1	678	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	54	1	573	3	Y	-0-					-0-
05	641	N	641	-0-	-0-	-0-	55	1	586	3	Y	-0-					-0-
06	620	N	620	-0-	-0-	-0-	57	1	563	3	Y	-0-					-0-
07	651	N	610	-0-	-41	-0-	56	1	552	3	Y	2	2	8			-0-
							2	9									
08	651	N	398	-0-	-253	-0-	40	1	358	3	Y	-0-					-0-
09	630	N	621	-0-	-9	-0-	58	1	562	3	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	201	-0-	-39	-0-	11	1	190	2	Y	-0-					1
05	217	N	186	-0-	-31	-0-	10	1	176	2	Y	-0-					1
06	240	N	203	-0-	-37	-0-	11	1	192	2	Y	-0-					1
07	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					1
08	231	N	231	-0-	-0-	-0-	13	1	218	2	Y	-0-					1
09	210	N	186	-0-	-24	-0-	10	1	176	2	Y	-0-					1

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	302	-0-	-88	-0-	16	1	286	2	Y	-0-					2
05	341	N	314	-0-	-27	-0-	16	1	298	2	Y	-0-					2
06	300	N	288	-0-	-12	-0-	16	1	271	2	Y	1					3
							1	9									
07	310	N	278	-0-	-32	-0-	16	1	262	2	Y	-0-					3
08	310	N	282	-0-	-28	-0-	16	1	266	2	Y	-0-					3
09	300	N	252	-0-	-48	-0-	14	1	238	2	Y	-0-					3

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	21	1	374	2	Y	-0-					2
05	403	N	400	-0-	-3	-0-	21	1	379	2	Y	-0-					2
06	393	N	393	-0-	-0-	-0-	22	1	371	2	Y	-0-					2
07	403	N	384	-0-	-19	-0-	22	1	362	2	Y	-0-					2
08	403	N	387	-0-	-16	-0-	22	1	365	2	Y	-0-					2
09	390	N	376	-0-	-14	-0-	20	1	356	2	Y	-0-					2

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	51	1	467	3	Y	-0-					3
05	477	N	477	-0-	-0-	-0-	46	1	430	3	Y	1	3	1			1
							1	9									
06	492	N	492	-0-	-0-	-0-	46	1	445	3	Y	1					2
							1	9									
07	527	N	495	-0-	-32	-0-	45	1	449	3	Y	1					3
							1	9									
08	465	N	252	-0-	-213	-0-	12	1	240	3	Y	-0-	3	1			-0-
09	480	N	334	-0-	-146	-0-	15	1	317	3	Y	2					2
							2	9									

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-
05	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
06	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
08	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
*09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1014	N	1014	-0-	-0-	-0-	61	1	953	3	N	-0-					-0-
05	1023	N	1020	-0-	-3	-0-	60	1	960	3	N	-0-					-0-
06	990	N	954	-0-	-36	-0-	57	1	897	3	N	-0-					-0-
07	1023	N	984	-0-	-39	-0-	58	1	926	3	N	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	61	1	943	3	N	-0-					-0-
*09	962	N	962	-0-	-0-	-0-	56	1	906	3	N	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

04	210	N	196	-0-	-14	-0-	11	1	185	3	N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-
08	217	N	188	-0-	-29	-0-	10	1	178	3	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	9	1	167	3	N	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
09	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

04	180	N	172	-0-	-8	-0-	10	1	162	3	N	-0-					-0-
05	217	N	182	-0-	-35	-0-	9	1	173	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	9	1	166	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

04	197	N	197	-0-	-0-	-0-	69	1	128	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	71	1	141	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	69	1	138	3	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	67	1	131	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	61	1	107	3	N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	56	1	84	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	273	-0-	-27	-0-	19	1	254	2	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	21	1	274	2	N	-0-					-0-
06	270	N	257	-0-	-13	-0-	20	1	237	2	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	17	1	222	2	N	-0-					-0-
08	310	N	215	-0-	-95	-0-	16	1	199	2	N	-0-					-0-
09	270	N	207	-0-	-63	-0-	15	1	192	2	N	-0-					-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

04	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

04	120	N	103	-0-	-17	-0-	7	1	96	2	N	-0-					-0-
05	124	N	100	-0-	-24	-0-	7	1	93	2	N	-0-					-0-
06	120	N	91	-0-	-29	-0-	7	1	84	2	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	6	1	78	2	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	7	1	90	2	N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	216	-0-	-24	-0-	17	1	199	3	Y	-0-			-0-
05	248	N	190	-0-	-58	-0-	15	1	174	3	Y	1	1 1		-0-
							1	9							
06	240	N	190	-0-	-50	-0-	15	1	175	3	Y	-0-			-0-
07	217	N	153	-0-	-64	-0-	12	1	140	3	Y	1	1 8		-0-
							1	9							
08	186	N	93	-0-	-93	-0-	7	1	86	3	Y	-0-			-0-
*09	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-			-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	926	N	926	-0-	-0-	-0-	72	1	853	3	Y	1			2
							1	9							
05	927	N	927	-0-	-0-	-0-	75	1	849	3	Y	3	2 1	2 8	1
							3	9							
06	900	N	893	-0-	-7	-0-	70	1	822	3	Y	1			2
							1	9							
07	961	N	937	-0-	-24	-0-	72	1	863	3	Y	2	2 1	1 8	1
							2	9							
08	930	N	930	-0-	-0-	-0-	74	1	855	3	Y	1			2
							1	9							
09	900	N	674	-0-	-226	-0-	55	1	618	3	Y	1	2 1		1
							1	9							

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	158	-0-	-22	-0-	9	1	149	3	N	-0-			-0-
05	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-			-0-
07	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-
08	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-			-0-
09	150	N	144	-0-	-6	-0-	8	1	136	3	N	-0-			-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	930	-0-	-0-	-0-	54	1	876	3	N	-0-					-0-
05	930	N	820	-0-	-110	-0-	47	1	773	3	N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	42	1	748	3	N	-0-					-0-
07	930	N	811	-0-	-119	-0-	39	1	771	3	N	1	1	8			-0-
							1	9									
08	806	N	784	-0-	-22	-0-	37	1	747	3	N	-0-					-0-
*09	784	N	784	-0-	-0-	-0-	39	1	745	3	N	-0-					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	34	1	548	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
*09	530	N	530	-0-	-0-	-0-	33	1	497	3	N	-0-					-0-

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	17	1	197	3	N	-0-					-0-
05	217	N	208	-0-	-9	-0-	16	1	192	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	16	1	167	3	N	-0-					-0-
07	217	N	174	-0-	-43	-0-	16	1	158	3	N	-0-					-0-
08	217	N	153	-0-	-64	-0-	13	1	140	3	N	-0-					-0-
09	180	N	148	-0-	-32	-0-	13	1	135	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	27	1	324	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	27	1	314	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	25	1	269	3	N	-0-					-0-
07	372	N	280	-0-	-92	-0-	26	1	254	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	30	1	319	3	N	-0-					-0-
*09	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					-0-
05	186	N	142	-0-	-44	-0-	11	1	131	3	N	-0-					-0-
06	180	N	99	-0-	-81	-0-	9	1	90	3	N	-0-					-0-
07	217	N	62	-0-	-155	-0-	6	1	56	3	N	-0-					-0-
08	155	N	139	-0-	-16	-0-	12	1	127	3	N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					-0-
05	275	N	275	-0-	-0-	-0-	15	1	260	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	14	1	251	3	Y	1					1
							1	9									
07	279	N	273	-0-	-6	-0-	15	1	257	3	Y	1	1	1			1
							1	9									
08	279	N	266	-0-	-13	-0-	15	1	251	3	Y	-0-	1	1			-0-
09	270	N	249	-0-	-21	-0-	14	1	234	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	606	-0-	-84	-0-	30	1 2 9	574	3	Y	2	3	1			1
05	682	N	588	-0-	-94	-0-	27	1 2 9	559	3	Y	2	3	1			-0-
06	555	N	555	-0-	-0-	-0-	27	1 3 9	525	3	Y	3	2	1			1
07	620	N	559	-0-	-61	-0-	28	1 1 9	530	3	Y	1	2	1			-0-
08	589	N	574	-0-	-15	-0-	28	1 3 9	543	3	Y	3	2	1			1
*09	704	N	704	-0-	-0-	-0-	35	1 1 9	668	3	Y	1	2	1			-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

04	1230	N	1226	-0-	-4	-0-	95	1 4 9	1127	3	Y	4	2	8			3
05	1271	N	1230	-0-	-41	-0-	100	1 1 9	1129	3	Y	1	3	1			1
06	1194	N	1194	-0-	-0-	-0-	94	1 1 9	1099	3	Y	1					2
07	1271	N	1231	-0-	-40	-0-	95	1 4 9	1132	3	Y	4	3	1	2	8	1
08	1240	N	1131	-0-	-109	-0-	90	1 3 9	1038	3	Y	3	2	8			2
09	1200	N	1172	-0-	-28	-0-	95	1 3 9	1074	3	Y	3	3	1	1	8	1

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	559	-0-	-11	-0-	559	3			Y	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			Y	-0-					-0-
*09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	398	-0-	-52	-0-	398	3			Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	513	3	2	9	Y	2	2	8			-0-
08	496	N	479	-0-	-17	-0-	479	3			Y	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
05	248	N	222	-0-	-26	-0-	19	1	203	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	19	1	197	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	18	1	205	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	34	1	403	3	N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	41	1	442	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	39	1	408	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	38	1	426	3	N	-0-					-0-
08	496	N	455	-0-	-41	-0-	39	1	416	3	N	-0-					-0-
09	450	N	405	-0-	-45	-0-	31	1	374	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	816	N	816	-0-	-0-	-0-	49	1	767	3	N	-0-					-0-
05	837	N	803	-0-	-34	-0-	47	1	756	3	N	-0-					-0-
06	780	N	719	-0-	-61	-0-	43	1	676	3	N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	50	1	800	3	N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	55	1	841	3	N	-0-					-0-
*09	842	N	842	-0-	-0-	-0-	49	1	793	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1321	N	1321	-0-	-0-	-0-	79	1	1242	3	N	-0-					-0-
05	1502	N	1502	-0-	-0-	-0-	88	1	1414	3	N	-0-					-0-
06	1446	N	1446	-0-	-0-	-0-	86	1	1360	3	N	-0-					-0-
07	1536	N	1536	-0-	-0-	-0-	91	1	1445	3	N	-0-					-0-
08	1488	N	1340	-0-	-148	-0-	82	1	1258	3	N	-0-					-0-
09	1440	N	1328	-0-	-112	-0-	77	1	1251	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1062	N	1062	-0-	-0-	-0-	64	1	998	3	N	-0-					-0-
05	1116	N	1073	-0-	-43	-0-	63	1	1010	3	N	-0-					-0-
06	1080	N	1042	-0-	-38	-0-	62	1	980	3	N	-0-					-0-
07	1085	N	980	-0-	-105	-0-	58	1	922	3	N	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	67	1	1028	3	N	-0-					-0-
09	1050	N	959	-0-	-91	-0-	56	1	903	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	785	-0-	-25	-0-	47	1	738	3	N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	46	1	741	3	N	-0-					-0-
06	810	N	708	-0-	-102	-0-	42	1	666	3	N	-0-					-0-
07	806	N	778	-0-	-28	-0-	46	1	732	3	N	-0-					-0-
08	775	N	686	-0-	-89	-0-	42	1	644	3	N	-0-					-0-
*09	800	N	800	-0-	-0-	-0-	46	1	754	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

04	570	N	548	-0-	-22	-0-	42	1	505	3	Y	1					1
							1	9									
05	589	N	541	-0-	-48	-0-	44	1	497	3	Y	-0-	1	1			-0-
06	550	N	550	-0-	-0-	-0-	43	1	506	3	Y	1					1
							1	9									
07	558	N	428	-0-	-130	-0-	33	1	395	3	Y	-0-	1	1			-0-
08	527	N	465	-0-	-62	-0-	37	1	427	3	Y	1					1
							1	9									
09	540	N	430	-0-	-110	-0-	35	1	395	3	Y	-0-	1	1			-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

04	660	N	657	-0-	-3	-0-	51	1	605	3	Y	1					1
							1	9									
05	713	N	682	-0-	-31	-0-	55	1	626	3	Y	1	2	1			-0-
							1	9									
06	659	N	659	-0-	-0-	-0-	52	1	606	3	Y	1					1
							1	9									
07	689	N	689	-0-	-0-	-0-	53	1	635	3	Y	1	2	1			-0-
							1	9									
08	687	N	687	-0-	-0-	-0-	55	1	631	3	Y	1					1
							1	9									
*09	663	N	663	-0-	-0-	-0-	54	1	607	3	Y	2	2	1			1
							2	9									

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

04	1358	N	1358	-0-	-0-	-0-	105	1	1251	3	Y	2					3
							2	9									
05	1426	N	1391	-0-	-35	-0-	113	1	1277	3	Y	1	3	1			1
							1	9									
06	1347	N	1347	-0-	-0-	-0-	106	1	1239	3	Y	2					3
							2	9									
07	1395	N	1354	-0-	-41	-0-	104	1	1249	3	Y	1	3	1			1
							1	9									
08	1395	N	1338	-0-	-57	-0-	107	1	1229	3	Y	2					3
							2	9									
09	1350	N	1288	-0-	-62	-0-	105	1	1182	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	13	1	220	3	Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	11	1	202	3	Y	1					1
							1	9									
07	248	N	220	-0-	-28	-0-	12	1	207	3	Y	1	1	1			1
							1	9									
08	217	N	216	-0-	-1	-0-	12	1	204	3	Y	-0-	1	1			-0-
09	210	N	209	-0-	-1	-0-	12	1	196	3	Y	1	1	1			-0-
							1	9									

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1087	N	1087	-0-	-0-	-0-	58	1	1027	3	Y	2					7
							2	9									
05	1240	N	992	-0-	-248	-0-	50	1	940	3	Y	2	3	1			6
							2	9									
06	891	N	891	-0-	-0-	-0-	45	1	845	3	Y	1					7
							1	9									
07	1240	X	953	-0-	-287	-0-	53	1	892	3	Y	7	3	1	5	8	6
							8	9									
08	1116	X	900	-0-	-216	-0-	53	1	846	3	Y	1					7
							1	9									
09	1080	X	869	-0-	-211	-0-	49	1	819	3	Y	1					8
							1	9									

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	776	N	776	-0-	-0-	-0-	42	1	733	3	Y	1					4
							1	9									
05	689	N	689	-0-	-0-	-0-	35	1	653	3	Y	1	2	1			3
							1	9									
06	611	N	611	-0-	-0-	-0-	31	1	579	3	Y	1					4
							1	9									
07	806	N	650	-0-	-156	-0-	36	1	608	3	Y	5	2	1	4	8	3
							6	9									
08	682	N	649	-0-	-33	-0-	38	1	610	3	Y	1					4
							1	9									
*09	660	N	660	-0-	-0-	-0-	37	1	622	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	15	1	259	3	Y	1					2
							1	9									
05	279	N	223	-0-	-56	-0-	11	1	212	3	Y	-0-	1	1			1
06	240	N	219	-0-	-21	-0-	11	1	207	3	Y	1					2
							1	9									
07	279	N	41	-0-	-238	-0-	2	1	39	3	Y	-0-					2
08	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					2
*09	234	N	234	-0-	-0-	-0-	13	1	221	3	Y	-0-					2

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	N	625	-0-	-0-	-0-	33	1	591	3	Y	1					3
							1	9									
05	589	N	557	-0-	-32	-0-	28	1	528	3	Y	1	1	1			3
							1	9									
06	480	N	415	-0-	-65	-0-	21	1	394	3	Y	-0-					3
07	651	N	55	-0-	-596	-0-	3	1	51	3	Y	1	1	1			3
							1	9									
08	558	N	-0-	-0-	-558	-0-					Y	-0-					3
09	420	N	-0-	-0-	-420	-0-					Y	-0-					3

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	270	-0-	-90	-0-	21	1	249	3	N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	35	1	419	3	N	-0-					-0-
06	360	N	274	-0-	-86	-0-	24	1	250	3	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	34	1	330	3	N	-0-					-0-
08	465	N	158	-0-	-307	-0-	14	1	144	3	N	-0-					-0-
*09	441	N	441	-0-	-0-	-0-	38	1	403	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	389	-0-	-31	-0-	23	1	366	3	N	-0-					-0-
05	434	N	430	-0-	-4	-0-	25	1	405	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	26	1	398	3	N	-0-					-0-
08	434	N	397	-0-	-37	-0-	25	1	372	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	835	-0-	-35	-0-	68	1	767	3	Y	-0-					-0-
05	868	N	819	-0-	-49	-0-	71	1	748	3	Y	-0-					-0-
06	810	N	757	-0-	-53	-0-	68	1	689	3	Y	-0-					-0-
07	868	N	739	-0-	-129	-0-	71	1	668	3	Y	-0-					-0-
08	806	N	730	-0-	-76	-0-	71	1	659	3	Y	-0-					-0-
09	750	N	678	-0-	-72	-0-	71	1	607	3	Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
05	4	X	3	-0-	-1	-0-	3	3			Y	-0-					-0-
06	13	X	4	-0-	-9	-0-	4	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
06	420	N	303	-0-	-117	-0-	20	1	283	2	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	13	1	168	2	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	33	1	445	2	N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	24	1	338	2	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1017	N	1017	-0-	-0-	-0-	162	1	855	3	N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	168	1	804	3	N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	160	1	730	3	N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	157	1	715	3	N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	156	1	679	3	N	-0-					-0-
*09	794	N	794	-0-	-0-	-0-	141	1	653	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	195	-0-	-45	-0-	11	1	184	3	N	-0-					-0-
05	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-					-0-
06	210	N	187	-0-	-23	-0-	9	1	178	3	N	-0-					-0-
07	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
09	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0-	-0-	126	1	586	3	N	-0-					-0-
05	868	N	618	-0-	-250	-0-	120	1	498	3	N	-0-					-0-
06	810	N	687	-0-	-123	-0-	112	1	575	3	N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	127	1	619	3	N	-0-					-0-
08	1166	N	1166	-0-	-0-	-0-	150	1	1014	3	N	2	2	8			-0-
							2	9									
*09	1053	N	1053	-0-	-0-	-0-	141	1	912	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	645	-0-	-195	-0-	37	1	608	3	N	-0-					-0-
05	837	N	816	-0-	-21	-0-	42	1	774	3	N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	38	1	722	3	N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	41	1	747	3	N	-0-					-0-
08	806	N	773	-0-	-33	-0-	41	1	732	3	N	-0-					-0-
09	750	N	733	-0-	-17	-0-	39	1	694	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
07	310	N	160	-0-	-150	-0-	8	1	152	3	N	-0-					-0-
08	279	N	176	-0-	-103	-0-	9	1	167	3	N	-0-					-0-
09	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	256	-0-	-14	-0-	15	1	241	3	N	-0-					-0-
05	279	N	264	-0-	-15	-0-	14	1	250	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					-0-
07	279	N	265	-0-	-14	-0-	14	1	251	3	N	-0-					-0-
08	279	N	259	-0-	-20	-0-	14	1	245	3	N	-0-					-0-
09	270	N	249	-0-	-21	-0-	13	1	236	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	362	-0-	-28	-0-	21	1	341	3	N	-0-					-0-
05	403	N	366	-0-	-37	-0-	19	1	347	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-
07	372	N	330	-0-	-42	-0-	17	1	313	3	N	-0-					-0-
08	372	N	302	-0-	-70	-0-	16	1	286	3	N	-0-					-0-
09	330	N	217	-0-	-113	-0-	12	1	205	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	37	1	664	3	N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	36	1	640	3	N	-0-					-0-
09	630	N	617	-0-	-13	-0-	33	1	584	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	23	1	407	3	Y	-0-					2
05	431	N	431	-0-	-0-	-0-	22	1	408	3	Y	1	1	1			2
							1	9									
06	463	N	463	-0-	-0-	-0-	24	1	439	3	Y	-0-					2
07	480	N	480	-0-	-0-	-0-	27	1	452	3	Y	1	1	1			2
							1	9									
08	434	N	145	-0-	-289	-0-	9	1	136	3	Y	-0-					2
09	450	N	206	-0-	-244	-0-	12	1	194	3	Y	-0-					2

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	163	-0-	-47	-0-	13	1	150	3	Y	-0-					-0-
05	217	N	166	-0-	-51	-0-	14	1	152	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	13	1	141	3	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	17	1	182	3	Y	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	21	1	246	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	-0-	39	1	639	3	N	1	1	8			-0-
							1	9									
05	721	N	721	-0-	-0-	-0-	37	1	684	3	N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	37	1	666	3	N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	35	1	628	3	N	-0-					-0-
*09	615	N	615	-0-	-0-	-0-	33	1	582	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	684	-0-	-36	-0-	196	1	487	3	Y	1					4
							1	9									
05	744	N	694	-0-	-50	-0-	200	1	494	3	Y	-0-	1	1			3
06	668	N	668	-0-	-0-	-0-	194	1	474	3	Y	-0-					3
07	713	N	705	-0-	-8	-0-	204	1	497	3	Y	4	1	1	3	8	3
							4	9									
08	682	N	665	-0-	-17	-0-	203	1	462	3	Y	-0-					3
09	660	N	615	-0-	-45	-0-	194	1	420	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	433	-0-	-77	-0-	23	1	410	3	Y	-0-					3
05	456	N	456	-0-	-0-	-0-	23	1	432	3	Y	1	1	1			3
							1	9									
06	442	N	442	-0-	-0-	-0-	23	1	419	3	Y	-0-					3
07	465	N	465	-0-	-0-	-0-	26	1	438	3	Y	1	1	1			3
							1	9									
08	465	N	448	-0-	-17	-0-	26	1	422	3	Y	-0-					3
09	450	N	439	-0-	-11	-0-	25	1	413	3	Y	1					4
							1	9									

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
07	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	6	1	118	3	Y	1	1	1			-0-
							1	9									
*09	126	N	126	-0-	-0-	-0-	5	1	120	3	Y	1					1
							1	9									

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	4	1	83	3	Y	1	1	1			-0-
							1	9									
05	253	N	253	-0-	-0-	-0-	13	1	238	3	Y	2	1	1			1
							2	9									
06	238	N	238	-0-	-0-	-0-	13	1	224	3	Y	1	1	1			1
							1	9									
07	202	N	202	-0-	-0-	-0-	11	1	191	3	Y	-0-					1
08	171	N	171	-0-	-0-	-0-	6	1	164	3	Y	1	1	1			1
							1	9									
*09	158	N	158	-0-	-0-	-0-	6	1	151	3	Y	1	1	1			1
							1	9									

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	283	-0-	-47	-0-	22	1	260	3	Y	1					1
							1	9									
05	310	N	281	-0-	-29	-0-	23	1	258	3	Y	-0-	1	1			-0-
06	300	N	281	-0-	-19	-0-	22	1	258	3	Y	1					1
							1	9									
07	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-	1	1			-0-
08	282	N	282	-0-	-0-	-0-	22	1	259	3	Y	1					1
							1	9									
09	270	N	257	-0-	-13	-0-	21	1	236	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	18	1	326	3	Y	3	3	1			2
							3	9									
05	382	N	382	-0-	-0-	-0-	19	1	360	3	Y	3	3	1			2
							3	9									
06	397	N	397	-0-	-0-	-0-	22	1	374	3	Y	1	1	1			2
							1	9									
07	439	N	439	-0-	-0-	-0-	24	1	414	3	Y	1	1	1			2
							1	9									
08	420	N	420	-0-	-0-	-0-	16	1	398	3	Y	5	2	1	2	8	3
							6	9									
*09	409	N	409	-0-	-0-	-0-	15	1	392	3	Y	2	2	1			3
							2	9									

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	645	-0-	-45	-0-	39	1	606	3	N	-0-					-0-
05	682	N	680	-0-	-2	-0-	40	1	640	3	N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	38	1	607	3	N	-0-					-0-
07	682	N	657	-0-	-25	-0-	39	1	618	3	N	-0-					-0-
08	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
09	660	N	645	-0-	-15	-0-	37	1	608	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0-	-0-	42	1	651	3	N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	42	1	674	3	N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	44	1	692	3	N	-0-					-0-
07	713	N	708	-0-	-5	-0-	42	1	666	3	N	-0-					-0-
08	713	N	703	-0-	-10	-0-	43	1	660	3	N	-0-					-0-
09	750	N	707	-0-	-43	-0-	41	1	666	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	9	1	170	2	Y	-0-					1
05	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					1
06	180	N	179	-0-	-1	-0-	10	1	169	2	Y	-0-					1
07	186	N	177	-0-	-9	-0-	10	1	167	2	Y	-0-					1
08	186	N	179	-0-	-7	-0-	10	1	169	2	Y	-0-					1
09	180	N	165	-0-	-15	-0-	9	1	156	2	Y	-0-					1

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	272	-0-	-58	-0-	14	1	258	2	Y	-0-					2
05	343	N	343	-0-	-0-	-0-	18	1	325	2	Y	-0-					2
06	366	N	366	-0-	-0-	-0-	20	1	345	2	Y	1					3
							1	9									
07	405	N	405	-0-	-0-	-0-	23	1	382	2	Y	-0-					3
08	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					3
09	360	N	351	-0-	-9	-0-	19	1	332	2	Y	-0-					3

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	284	-0-	-16	-0-	15	1	268	3	Y	1					2
							1	9									
05	310	N	263	-0-	-47	-0-	13	1	250	3	Y	-0-	1	1			1
06	240	N	232	-0-	-8	-0-	12	1	219	3	Y	1					2
							1	9									
07	279	N	248	-0-	-31	-0-	14	1	233	3	Y	1	1	1	1	8	1
							1	9									
08	248	N	248	-0-	-0-	-0-	15	1	232	3	Y	1					2
							1	9									
*09	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					2

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	560	-0-	-40	-0-	30	1	529	3	Y	1					3
							1	9									
05	589	N	529	-0-	-60	-0-	27	1	501	3	Y	1	1	1			3
							1	9									
06	480	N	472	-0-	-8	-0-	24	1	448	3	Y	-0-					3
07	589	N	535	-0-	-54	-0-	30	1	503	3	Y	2	2	1			3
							2	9									
08	527	N	505	-0-	-22	-0-	30	1	475	3	Y	-0-					3
*09	530	N	530	-0-	-0-	-0-	30	1	499	3	Y	1					4
							1	9									

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					1
05	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-	1	1			-0-
06	109	N	109	-0-	-0-	-0-	10	1	98	3	Y	1					1
							1	9									
07	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					1
08	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-	1	1			-0-
*09	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	657	-0-	-183	-0-	140	1	516	3	Y	1					5
							1	9									
05	713	N	622	-0-	-91	-0-	139	1	482	3	Y	1	5	1			1
							1	9									
06	599	N	599	-0-	-0-	-0-	132	1	465	3	Y	2					3
							2	9									
07	682	N	621	-0-	-61	-0-	135	1	486	3	Y	-0-					3
08	628	N	628	-0-	-0-	-0-	113	1	513	3	Y	2	4	1			1
							2	9									
*09	653	N	653	-0-	-0-	-0-	109	1	542	3	Y	2					3
							2	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

04	720	N	702	-0-	-18	-0-	37	1	665	2	Y	-0-	1	1			1
05	713	N	708	-0-	-5	-0-	37	1	671	2	Y	-0-					1
06	709	N	709	-0-	-0-	-0-	39	1	670	2	Y	-0-					1
07	713	N	658	-0-	-55	-0-	37	1	621	2	Y	-0-					1
08	713	N	641	-0-	-72	-0-	36	1	605	2	Y	-0-					1
09	720	N	584	-0-	-136	-0-	31	1	552	2	Y	1					2
							1	9									

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

04	1350	N	1334	-0-	-16	-0-	70	1	1263	2	Y	1	3	1	1	8	1
							1	9									
05	1364	N	304	-0-	-1060	-0-	16	1	288	2	Y	-0-					1
06	1320	N	1029	-0-	-291	-0-	57	1	971	2	Y	1					2
							1	9									
07	2537	N	2537	-0-	-0-	-0-	142	1	2393	2	Y	2	1	8			3
							2	9									
08	2252	N	2252	-0-	-0-	-0-	126	1	2126	2	Y	-0-					3
*09	2214	N	2214	-0-	-0-	-0-	119	1	2095	2	Y	-0-					3

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

04	670	N	670	-0-	-0-	-0-	52	1	618	3	N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	48	1	569	3	N	-0-					-0-
06	390	N	278	-0-	-112	-0-	24	1	254	3	N	-0-					-0-
07	682	N	290	-0-	-392	-0-	27	1	263	3	N	-0-					-0-
08	620	N	105	-0-	-515	-0-	9	1	96	3	N	-0-					-0-
09	270	N	106	-0-	-164	-0-	9	1	97	3	N	-0-					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1175	N	1175	-0-	-0-	-0-	91	1	1084	3	N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	82	1	968	3	N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	79	1	834	3	N	-0-					-0-
07	1054	N	747	-0-	-307	-0-	70	1	677	3	N	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	91	1	971	3	N	-0-					-0-
09	900	N	838	-0-	-62	-0-	72	1	766	3	N	-0-					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	10	1	180	2	Y	-0-	1	1			-0-
05	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	12	1	197	2	Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					-0-
09	210	N	202	-0-	-8	-0-	11	1	191	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	537	-0-	-3	-0-	28 1	1 9	508	2	Y	1	1	1			1
05	558	N	551	-0-	-7	-0-	29	1	522	2	Y	-0-					1
06	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					1
07	558	N	541	-0-	-17	-0-	30	1	511	2	Y	-0-					1
08	558	N	553	-0-	-5	-0-	31	1	522	2	Y	-0-					1
09	540	N	498	-0-	-42	-0-	27	1	471	2	Y	-0-					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	653	-0-	-7	-0-	51	1	602	3	N	-0-					-0-
05	682	N	665	-0-	-17	-0-	57	1	608	3	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	56	1	581	3	N	-0-					-0-
07	682	N	653	-0-	-29	-0-	54	1	599	3	N	-0-					-0-
08	651	N	633	-0-	-18	-0-	54	1	579	3	N	-0-					-0-
09	630	N	616	-0-	-14	-0-	47	1	569	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
06	30	N	18	-0-	12	-0-	2	1	16	3	N	-0-					-0-
07	31	N	-0-	-0-	31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	30	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	583	-0-	17	-0-	31	1	552	2	Y	-0-	1	1			1
05	620	N	604	-0-	16	-0-	32	1	572	2	Y	-0-					1
06	594	N	594	-0-	-0-	-0-	33	1	561	2	Y	-0-					1
07	589	N	586	-0-	3	-0-	33	1	553	2	Y	-0-					1
08	589	N	588	-0-	1	-0-	33	1	555	2	Y	-0-					1
09	600	N	542	-0-	58	-0-	29	1	513	2	Y	-0-					1

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-	1	1			-0-
05	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-					-0-
07	186	N	176	-0-	10	-0-	10	1	166	2	Y	-0-					-0-
08	186	N	147	-0-	39	-0-	8	1	139	2	Y	-0-					-0-
09	180	N	143	-0-	37	-0-	8	1	135	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	408	-0-	42	-0-	21	1	387	2	Y	-0-	1	1			-0-
05	434	N	430	-0-	4	-0-	22	1	407	2	Y	1					1
							1	9									
06	420	N	412	-0-	8	-0-	23	1	389	2	Y	-0-					1
07	434	N	412	-0-	22	-0-	23	1	389	2	Y	-0-					1
08	440	N	440	-0-	-0-	-0-	25	1	415	2	Y	-0-					1
09	420	N	414	-0-	6	-0-	22	1	392	2	Y	-0-					1

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	36	1	647	2	Y	-0-	1	1			1
05	713	N	613	-0-	100	-0-	32	1	581	2	Y	-0-					1
06	660	N	621	-0-	39	-0-	35	1	586	2	Y	-0-					1
07	713	N	609	-0-	104	-0-	34	1	575	2	Y	-0-					1
08	620	N	404	-0-	216	-0-	23	1	381	2	Y	-0-					1
09	630	N	399	-0-	231	-0-	21	1	378	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1033	-0-	-47	-0-	54	1	979	2	Y	-0-	2	1			1
05	1039	N	1039	-0-	-0-	-0-	54	1	985	2	Y	-0-					1
06	1038	N	1038	-0-	-0-	-0-	58	1	979	2	Y	1					2
							1	9									
07	1082	N	1082	-0-	-0-	-0-	61	1	1021	2	Y	-0-					2
08	1066	N	1066	-0-	-0-	-0-	60	1	1006	2	Y	-0-					2
09	1050	N	983	-0-	-67	-0-	53	1	930	2	Y	-0-					2

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

04	300	N	245	-0-	-55	-0-	14	1	231	3	N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
08	279	N	258	-0-	-21	-0-	16	1	242	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	17	1	252	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

04	930	N	839	-0-	-91	-0-	45	1	792	3	Y	2					5
							2	9									
05	899	N	794	-0-	-105	-0-	40	1	753	3	Y	1	2	1			4
							1	9									
06	705	N	705	-0-	-0-	-0-	36	1	668	3	Y	1					5
							1	9									
07	899	X	827	-0-	-72	-0-	46	1	780	3	Y	1	2	1			4
							1	9									
08	868	X	867	-0-	-1	-0-	51	1	815	3	Y	1					5
							1	9									
*09	933	X	933	-0-	-0-	-0-	53	1	878	3	Y	2					7
							2	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	222	-0-	-48	-0-	12	1	210	2	Y	-0-	1	1			-0-
05	248	N	211	-0-	-37	-0-	11	1	200	2	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	14	1	230	2	Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
08	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	13	1	226	2	Y	1					1
							1	9									

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	50	1	41	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	51	1	42	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	50	1	43	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	51	1	42	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	51	1	39	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	49	1	29	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	70	-0-	-170	-0-	4	1	66	3	N	-0-					-0-
05	217	N	74	-0-	-143	-0-	4	1	70	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	13	1	229	3	N	-0-					-0-
*09	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	17	1	314	3	N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	15	1	284	3	N	-0-					-0-
07	310	N	301	-0-	-9	-0-	16	1	285	3	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	16	1	278	3	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	39	1	630	3	N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	42	1	783	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	44	1	834	3	N	-0-					-0-
07	926	N	926	-0-	-0-	-0-	48	1	878	3	N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	44	1	779	3	N	-0-					-0-
*09	668	N	668	-0-	-0-	-0-	36	1	632	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	21	1	392	2	Y	2	2	1			2
							2	9									
05	465	N	434	-0-	-31	-0-	23	1	409	2	Y	2	3	1			1
							2	9									
06	421	N	421	-0-	-0-	-0-	27	1	392	2	Y	2					3
							2	9									
07	434	N	420	-0-	-14	-0-	24	1	394	2	Y	2	2	1			3
							2	9									
08	447	N	447	-0-	-0-	-0-	26	1	419	2	Y	2	4	1			1
							2	9									
*09	427	N	427	-0-	-0-	-0-	25	1	400	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

04	685	N	685	-0-	-0-	-0-	40	1	645	3	N	-0-					-0-
05	651	N	571	-0-	-80	-0-	32	1	539	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	30	1	520	3	N	-0-					-0-
07	713	N	566	-0-	-147	-0-	27	1	539	3	N	-0-					-0-
08	558	N	506	-0-	-52	-0-	24	1	482	3	N	-0-					-0-
09	540	N	530	-0-	-10	-0-	26	1	504	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

04	759	N	759	-0-	-0-	-0-	41	1	717	3	Y	1					1
							1	9									
05	744	N	705	-0-	-39	-0-	37	1	668	3	Y	-0-					1
06	636	N	636	-0-	-0-	-0-	34	1	600	3	Y	2					3
							2	9									
07	775	N	633	-0-	-142	-0-	35	1	596	3	Y	2	3	1			2
							2	9									
08	713	N	621	-0-	-92	-0-	35	1	584	3	Y	2	3	1			1
							2	9									
09	630	N	564	-0-	-66	-0-	32	1	530	3	Y	2	3	1			-0-
							2	9									

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

04	1260	N	1031	-0-	-229	-0-	51	1	974	3	Y	5	7	1			2
							6	9									
05	1271	N	1033	-0-	-238	-0-	48	1	981	3	Y	4	6	1			-0-
							4	9									
06	1050	N	832	-0-	-218	-0-	40	1	789	3	Y	3	2	1			1
							3	9									
07	1054	N	1004	-0-	-50	-0-	50	1	951	3	Y	3	3	1			1
							3	9									
08	1091	N	1091	-0-	-0-	-0-	53	1	1035	3	Y	3	3	1			1
							3	9									
*09	949	N	949	-0-	-0-	-0-	47	1	899	3	Y	3	3	1			1
							3	9									

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

04	360	N	360	-0-	-0-	-0-	18	1	341	3	Y	1	1	1			1
							1	9									
05	297	N	297	-0-	-0-	-0-	14	1	282	3	Y	1	2	1			-0-
							1	9									
06	325	N	325	-0-	-0-	-0-	16	1	308	3	Y	1	1	1			-0-
							1	9									
07	372	N	349	-0-	-23	-0-	17	1	331	3	Y	1	1	1			-0-
							1	9									
08	356	N	356	-0-	-0-	-0-	17	1	338	3	Y	1	1	1			-0-
							1	9									
*09	344	N	344	-0-	-0-	-0-	17	1	326	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	767	N	767	-0-	-0-	-0-	38	1	726	3	Y	3	4	1			1
							3	9									
05	755	N	755	-0-	-0-	-0-	35	1	717	3	Y	3	4	1			-0-
							3	9									
06	733	N	733	-0-	-0-	-0-	35	1	695	3	Y	3	2	1			1
							3	9									
07	806	N	749	-0-	-57	-0-	37	1	710	3	Y	2	2	1			1
							2	9									
08	744	N	731	-0-	-13	-0-	36	1	693	3	Y	2	2	1			1
							2	9									
09	720	N	709	-0-	-11	-0-	35	1	673	3	Y	1	2	1			-0-
							1	9									

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

04	428	N	428	-0-	-0-	-0-	181	1	246	3	Y	1	2	1			-0-
							1	9									
05	435	N	435	-0-	-0-	-0-	186	1	248	3	Y	1	1	1			-0-
							1	9									
06	411	N	411	-0-	-0-	-0-	180	1	230	3	Y	1	1	1			-0-
							1	9									
07	434	N	410	-0-	-24	-0-	186	1	223	3	Y	1	1	1			-0-
							1	9									
08	434	N	385	-0-	-49	-0-	184	1	200	3	Y	1	1	1			-0-
							1	9									
09	420	N	366	-0-	-54	-0-	178	1	187	3	Y	1	1	1			-0-
							1	9									

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

04	842	N	842	-0-	-0-	-0-	46	1	796	3	Y	-0-					1
05	837	N	837	-0-	-0-	-0-	44	1	793	3	Y	-0-					1
06	788	N	788	-0-	-0-	-0-	42	1	744	3	Y	2					3
							2	9									
07	868	N	800	-0-	-68	-0-	44	1	753	3	Y	3	4	1			2
							3	9									
08	837	N	789	-0-	-48	-0-	45	1	741	3	Y	3	4	1			1
							3	9									
09	780	N	756	-0-	-24	-0-	43	1	710	3	Y	3	4	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	772	N	772	-0-	-0-	-0-	124	1 3 9	645	3	Y	3	4	1			1
05	779	N	779	-0-	-0-	-0-	125	1 3 9	651	3	Y	3	4	1			-0-
06	754	N	754	-0-	-0-	-0-	122	1 3 9	629	3	Y	3	2	1			1
07	806	N	758	-0-	-48	-0-	126	1 1 9	631	3	Y	1	2	1			-0-
08	775	N	745	-0-	-30	-0-	125	1 3 9	617	3	Y	3	2	1			1
09	750	N	713	-0-	-37	-0-	121	1 1 9	591	3	Y	1	2	1			-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	96	1	223	3	Y	-0-	1	1			-0-
05	341	N	325	-0-	-16	-0-	98	1 1 9	226	3	Y	1	1	1			-0-
06	317	N	317	-0-	-0-	-0-	95	1 1 9	221	3	Y	1	1	1			-0-
07	341	N	328	-0-	-13	-0-	99	1 1 9	228	3	Y	1	1	1			-0-
08	324	N	324	-0-	-0-	-0-	99	1 1 9	224	3	Y	1	1	1			-0-
09	330	N	309	-0-	-21	-0-	95	1 1 9	213	3	Y	1	1	1			-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	884	N	884	-0-	-0-	-0-	44	1 4 9	836	3	Y	4	7	1			2
05	1345	N	1345	-0-	-0-	-0-	62	1 4 9	1279	3	Y	4	6	1			-0-
06	1140	N	721	-0-	-419	-0-	35	1 3 9	683	3	Y	3	2	1			1
07	899	N	469	-0-	-430	-0-	23	1 1 9	445	3	Y	1	2	1			-0-
08	1333	N	478	-0-	-855	-0-	23	1 2 9	453	3	Y	2	1	1			1
09	720	N	489	-0-	-231	-0-	24	1 1 9	464	3	Y	1	2	1			-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	59	1	571	3	Y	1					2
							1	9									
05	700	N	700	-0-	-0-	-0-	65	1	634	3	Y	1					3
							1	9									
06	641	N	641	-0-	-0-	-0-	66	1	575	3	Y	-0-					3
07	655	N	655	-0-	-0-	-0-	65	1	590	3	Y	-0-	2	1			1
08	713	N	640	-0-	-73	-0-	61	1	578	3	Y	1					2
							1	9									
09	630	N	617	-0-	-13	-0-	62	1	555	3	Y	-0-					2

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	504	N	504	-0-	-0-	-0-	47	1	456	3	Y	1					2
							1	9									
05	519	N	519	-0-	-0-	-0-	48	1	471	3	Y	-0-					2
06	496	N	496	-0-	-0-	-0-	51	1	445	3	Y	-0-					2
07	527	N	495	-0-	-32	-0-	49	1	445	3	Y	1	2	1			1
							1	9									
08	559	N	559	-0-	-0-	-0-	53	1	506	3	Y	-0-					1
*09	538	N	538	-0-	-0-	-0-	54	1	483	3	Y	1					2
							1	9									

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	301	-0-	-89	-0-	28	1	273	3	Y	-0-					1
05	670	N	670	-0-	-0-	-0-	62	1	607	3	Y	1					2
							1	9									
06	488	N	488	-0-	-0-	-0-	50	1	438	3	Y	-0-					2
07	499	N	499	-0-	-0-	-0-	49	1	448	3	Y	2	2	1	1	8	1
							2	9									
08	682	N	441	-0-	-241	-0-	42	1	399	3	Y	-0-					1
*09	512	N	512	-0-	-0-	-0-	51	1	460	3	Y	1					2
							1	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	18	1	172	3	Y	1					1
							1	9									
05	217	N	7	-0-	-210	-0-	1	1	6	3	Y	-0-					1
06	150	N	-0-	-0-	-150	-0-					Y	-0-					1
07	741	N	741	-0-	-0-	-0-	74	1	666	3	Y	1	1	1			1
							1	9									
08	562	N	562	-0-	-0-	-0-	54	1	507	3	Y	1					2
							1	9									
*09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					2

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	886	N	886	-0-	-0-	-0-	82	1	802	3	Y	2					3
							2	9									
05	868	N	840	-0-	-28	-0-	78	1	761	3	Y	1					4
							1	9									
06	859	N	859	-0-	-0-	-0-	88	1	771	3	Y	-0-					4
07	930	N	849	-0-	-81	-0-	84	1	765	3	Y	-0-	3	1			1
08	882	N	882	-0-	-0-	-0-	84	1	797	3	Y	1					2
							1	9									
09	870	N	841	-0-	-29	-0-	84	1	756	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	6	1	53	3	Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

04	600	N	311	-0-	-289	-0-	105	1	205	3	N	1					2
							1	9									
05	589	N	315	-0-	-274	-0-	108	1	207	3	N	-0-					2
06	360	N	284	-0-	-76	-0-	105	1	179	3	N	-0-					2
07	310	N	285	-0-	-25	-0-	107	1	178	3	N	-0-	2	1			-0-
08	310	N	276	-0-	-34	-0-	105	1	170	3	N	1					1
							1	9									
09	270	N	256	-0-	-14	-0-	101	1	155	3	N	-0-					1

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

04	626	N	626	-0-	-0-	-0-	96	1	528	3	Y	2	3	1			1
							2	9									
05	556	N	556	-0-	-0-	-0-	93	1	461	3	Y	2	3	1			-0-
							2	9									
06	510	N	439	-0-	-71	-0-	86	1	352	3	Y	1	1	1			-0-
							1	9									
07	651	N	413	-0-	-238	-0-	88	1	324	3	Y	1	1	1			-0-
							1	9									
08	558	N	471	-0-	-87	-0-	90	1	380	3	Y	1	1	1			-0-
							1	9									
*09	523	N	523	-0-	-0-	-0-	91	1	431	3	Y	1	1	1			-0-
							1	9									

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

04	946	N	946	-0-	-0-	-0-	133	1	809	3	Y	4	4	1			2
							4	9									
05	938	N	938	-0-	-0-	-0-	132	1	803	3	Y	3	5	1			-0-
							3	9									
06	600	N	569	-0-	-31	-0-	113	1	454	3	Y	2	2	1			-0-
							2	9									
07	992	N	387	-0-	-605	-0-	108	1	278	3	Y	1	1	1			-0-
							1	9									
08	930	N	307	-0-	-623	-0-	103	1	203	3	Y	1	1	1			-0-
							1	9									
09	570	N	271	-0-	-299	-0-	99	1	171	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

04	480	N	456	-0-	-24	-0-	26	1	430	3	N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-					-0-
07	465	N	452	-0-	-13	-0-	24	1	428	3	N	-0-					-0-
08	465	N	442	-0-	-23	-0-	24	1	418	3	N	-0-					-0-
09	450	N	402	-0-	-48	-0-	21	1	381	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

04	480	N	455	-0-	-25	-0-	26	1	429	3	N	-0-					-0-
05	496	N	386	-0-	-110	-0-	20	1	366	3	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
07	465	N	410	-0-	-55	-0-	21	1	389	3	N	-0-					-0-
08	372	N	339	-0-	-33	-0-	18	1	321	3	N	-0-					-0-
09	330	N	241	-0-	-89	-0-	13	1	228	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

04	420	N	400	-0-	-20	-0-	21 2	1 9	377	2	Y	2	2	1			2
05	434	N	412	-0-	-22	-0-	21 2	1 9	389	2	Y	2	3	1			1
06	420	N	384	-0-	-36	-0-	25 2	1 9	357	2	Y	2					3
07	403	N	374	-0-	-29	-0-	22 1	1 9	351	2	Y	1	2	1			2
08	403	N	392	-0-	-11	-0-	23 2	1 9	367	2	Y	2	3	1			1
09	390	N	375	-0-	-15	-0-	22 1	1 9	352	2	Y	1					2

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

04	359	N	359	-0-	-0-	-0-	21	1	338	3	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
07	372	N	352	-0-	-20	-0-	18	1	334	3	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	18	1	329	3	N	-0-					-0-
09	360	N	318	-0-	-42	-0-	17	1	301	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	120	-0-	-60	-0-	8	1	112	2	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	9	1	122	2	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	8	1	101	2	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	9	1	112	2	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					-0-
*09	176	N	176	-0-	-0-	-0-	13	1	163	2	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	12	1	153	2	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	12	1	142	2	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	12	1	151	2	N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1858	N	1858	-0-	-0-	-0-	128	1	1730	2	N	-0-					-0-
05	1775	N	1775	-0-	-0-	-0-	125	1	1650	2	N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	116	1	1407	2	N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	108	1	1417	2	N	-0-					-0-
08	1423	N	1423	-0-	-0-	-0-	104	1	1319	2	N	-0-					-0-
*09	1340	N	1340	-0-	-0-	-0-	98	1	1242	2	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	813	N	813	-0-	-0-	-0-	56	1	757	2	N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	60	1	786	2	N	-0-					-0-
06	720	N	709	-0-	-11	-0-	54	1	655	2	N	-0-					-0-
07	837	N	796	-0-	-41	-0-	57	1	739	2	N	-0-					-0-
08	837	N	745	-0-	-92	-0-	54	1	691	2	N	-0-					-0-
09	720	N	702	-0-	-18	-0-	51	1	651	2	N	-0-					-0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	20	1	231	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	23	1	225	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	20 3	1 9	367	3	Y	3	3	1			2
05	370	N	370	-0-	-0-	-0-	19 3	1 9	348	3	Y	3	3	1			2
06	345	N	345	-0-	-0-	-0-	19 1	1 9	325	3	Y	1	1	1			2
07	403	N	342	-0-	-61	-0-	19 1	1 9	322	3	Y	1	1	1			2
08	372	N	300	-0-	-72	-0-	11 1	1 9	288	3	Y	1	1	1			2
09	360	N	357	-0-	-3	-0-	13 2	1 9	342	3	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	507	-0-	-3	-0-	35	1	472	2	N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	38	1	506	2	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	39	1	472	2	N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	38	1	502	2	N	-0-					-0-
08	558	N	541	-0-	-17	-0-	40	1	501	2	N	-0-					-0-
*09	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9	-0-	6	1	75	2	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	6	1	77	2	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	7	1	73	2	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	7	1	76	2	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	7	1	76	2	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1285	N	1285	-0-	-0-	-0-	101	1	1184	2	N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	97	1	1193	2	N	-0-					-0-
06	1290	N	1186	-0-	-104	-0-	98	1	1088	2	N	-0-					-0-
07	1333	N	595	-0-	-738	-0-	49	1	546	2	N	-0-					-0-
08	1302	N	1082	-0-	-220	-0-	88	1	994	2	N	-0-					-0-
*09	1988	N	1988	-0-	-0-	-0-	156	1	1832	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	847	N	847	-0-	-0-	-0-	79	1	766	3	Y	2					3
							2	9									
05	651	N	614	-0-	-37	-0-	57	1	557	3	Y	-0-					3
06	604	N	604	-0-	-0-	-0-	62	1	542	3	Y	-0-					3
07	868	N	666	-0-	-202	-0-	66	1	599	3	Y	1	3	1			1
							1	9									
08	658	N	658	-0-	-0-	-0-	63	1	594	3	Y	1					2
							1	9									
*09	715	N	715	-0-	-0-	-0-	72	1	643	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	57	1	552	3	Y	1					2
							1	9									
05	605	N	605	-0-	-0-	-0-	56	1	549	3	Y	-0-					2
06	576	N	576	-0-	-0-	-0-	59	1	517	3	Y	-0-					2
07	620	N	583	-0-	-37	-0-	58	1	524	3	Y	1	2	1			1
							1	9									
08	620	N	564	-0-	-56	-0-	54	1	510	3	Y	-0-					1
09	570	N	546	-0-	-24	-0-	55	1	490	3	Y	1					2
							1	9									

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

04	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
06	150	N	95	-0-	-55	-0-	8	1	87	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	9	1	90	3	N	-0-					-0-
08	124	N	46	-0-	-78	-0-	4	1	42	3	N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	20	1	213	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

04	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	53	1	632	3	N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	28	1	298	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	19	1	186	3	N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	766	N	766	-0-	-0-	-0-	38	1	725	3	Y	3	4	1			1
							3	9									
05	766	N	766	-0-	-0-	-0-	36	1	727	3	Y	3	4	1			-0-
							3	9									
06	734	N	734	-0-	-0-	-0-	35	1	696	3	Y	3	2	1			1
							3	9									
07	806	N	755	-0-	-51	-0-	37	1	716	3	Y	2	2	1			1
							2	9									
08	775	N	747	-0-	-28	-0-	36	1	709	3	Y	2	2	1			1
							2	9									
*09	724	N	724	-0-	-0-	-0-	36	1	687	3	Y	1	2	1			-0-
							1	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

04	4	N	3	-0-	-1	-0-	2	3	1	9	N	1					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
07	3	N	-0-	-0-	-3	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

04	1054	N	1054	-0-	-0-	-0-	63	1	991	3	N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	53	1	843	3	N	-0-					-0-
06	840	N	838	-0-	-2	-0-	50	1	788	3	N	-0-					-0-
07	1085	N	452	-0-	-633	-0-	27	1	425	3	N	-0-					-0-
08	899	N	760	-0-	-139	-0-	46	1	714	3	N	-0-					-0-
*09	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

04	1200	N	1042	-0-	-158	-0-	62	1	980	3	N	-0-					-0-
05	1116	N	1083	-0-	-33	-0-	64	1	1019	3	N	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	66	1	1047	3	N	-0-					-0-
07	1085	N	1050	-0-	-35	-0-	62	1	988	3	N	-0-					-0-
08	1085	N	1070	-0-	-15	-0-	65	1	1005	3	N	-0-					-0-
09	1110	N	1050	-0-	-60	-0-	61	1	989	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

04	582	N	582	-0-	-0-	-0-	35	1	547	3	N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	33	1	522	3	N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					-0-
*09	589	N	589	-0-	-0-	-0-	34	1	555	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-			-0-
05	682	N	682	-0-	-0-	-0-	40	1	642	3	N	-0-			-0-
06	690	N	569	-0-	-121	-0-	34	1	535	3	N	-0-			-0-
07	713	N	687	-0-	-26	-0-	41	1	646	3	N	-0-			-0-
08	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-			-0-
*09	658	N	658	-0-	-0-	-0-	38	1	620	3	N	-0-			-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	603	-0-	-27	-0-	36	1	567	3	N	-0-			-0-
05	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-			-0-
06	660	N	574	-0-	-86	-0-	34	1	540	3	N	-0-			-0-
07	620	N	615	-0-	-5	-0-	36	1	579	3	N	-0-			-0-
08	620	N	535	-0-	-85	-0-	33	1	502	3	N	-0-			-0-
*09	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-			-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-			-0-
05	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-			-0-
06	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-			-0-
07	434	N	317	-0-	-117	-0-	19	1	298	3	N	-0-			-0-
08	341	N	269	-0-	-72	-0-	16	1	253	3	N	-0-			-0-
09	330	N	262	-0-	-68	-0-	15	1	247	3	N	-0-			-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1672	N	1672	-0-	-0-	-0-	100	1	1572	3	N	-0-			-0-
05	1482	N	1482	-0-	-0-	-0-	87	1	1395	3	N	-0-			-0-
06	1590	N	1286	-0-	-304	-0-	76	1	1210	3	N	-0-			-0-
07	1643	N	1194	-0-	-449	-0-	71	1	1123	3	N	-0-			-0-
08	1488	N	1269	-0-	-219	-0-	78	1	1191	3	N	-0-			-0-
09	1290	N	1139	-0-	-151	-0-	66	1	1073	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	903	N	903	-0-	-0-	-0-	49	1	854	3	N	-0-			-0-
05	992	N	986	-0-	-6	-0-	52	1	934	3	N	-0-			-0-
06	960	N	913	-0-	-47	-0-	49	1	864	3	N	-0-			-0-
07	933	N	933	-0-	-0-	-0-	50	1	883	3	N	-0-			-0-
08	992	N	909	-0-	-83	-0-	51	1	858	3	N	-0-			-0-
*09	927	N	927	-0-	-0-	-0-	54	1	873	3	N	-0-			-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-			-0-
05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-			-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-
07	93	N	73	-0-	-20	-0-	73	3			Y	-0-			-0-
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-			-0-
*09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	52	-0-		-158	-0-	52	3			Y	-0-					-0-
05	93	N	53	-0-		-40	-0-	53	3			Y	-0-					-0-
06	60	N	25	-0-		-35	-0-	25	3			Y	-0-					-0-
07	62	N	40	-0-		-22	-0-	40	3			Y	-0-					-0-
08	62	N	36	-0-		-26	-0-	36	3			Y	-0-					-0-
*09	33	N	33	-0-		-0-	-0-	33	3			Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	1	-0-		-3	-0-	1	3			Y	-0-					-0-
05	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-
06	5	N	1	-0-		-4	-0-	1	3			Y	-0-					-0-
07	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	60	-0-		-30	-0-	3	1	57	3	Y	-0-					-0-
05	62	N	50	-0-		-12	-0-	50	3			Y	-0-					-0-
06	60	N	54	-0-		-6	-0-	54	3			Y	-0-					-0-
07	62	N	33	-0-		-29	-0-	33	3			Y	-0-					-0-
08	62	N	31	-0-		-31	-0-	31	3			Y	-0-					-0-
09	60	N	41	-0-		-19	-0-	41	3			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	8	-0-		-22	-0-	8	3			N	-0-					-0-
05	12	N	-0-	-0-		-12	-0-					N	-0-					-0-
06	12	N	3	-0-		-9	-0-	3	3			N	-0-					-0-
07	8	N	3	-0-		-5	-0-	3	3			N	-0-					-0-
08	8	N	8	-0-		-0-	-0-	8	3			N	-0-					-0-
*09	7	N	7	-0-		-0-	-0-	7	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-		-0-	-0-	84	1	466	3	N	-0-					-0-
05	558	N	513	-0-		-45	-0-	87	1	426	3	N	-0-					-0-
06	470	N	470	-0-		-0-	-0-	84	1	386	3	N	-0-					-0-
07	558	N	468	-0-		-90	-0-	87	1	381	3	N	-0-					-0-
08	527	N	452	-0-		-75	-0-	87	1	365	3	N	-0-					-0-
09	480	N	433	-0-		-47	-0-	87	1	346	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-		-0-	-0-	215	3			Y	-0-					-0-
05	222	N	222	-0-		-0-	-0-	222	3			Y	-0-					-0-
06	201	N	201	-0-		-0-	-0-	201	3			Y	-0-					-0-
07	217	N	199	-0-		-18	-0-	199	3			Y	-0-					-0-
08	217	N	194	-0-		-23	-0-	194	3			Y	-0-					-0-
09	210	N	185	-0-		-25	-0-	185	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	128	1	243	3	Y	-0-					-0-
05	302	N	302	-0-	-0-	-0-	132	1	170	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	77	1	77	3	Y	-0-					-0-
07	372	N	117	-0-	-255	-0-	117	3			Y	-0-					-0-
08	310	N	98	-0-	-212	-0-	98	3			Y	-0-					-0-
09	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

04	840	N	819	-0-	-21	-0-	819	3			N	-0-					-0-
05	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	837	N	725	-0-	-112	-0-	725	3			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*09	850	N	850	-0-	-0-	-0-	849	3	1	9	N	1	1	8			-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

04	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

04	695	N	695	-0-	-0-	-0-	168	1	527	3	Y	-0-					-0-
05	587	N	587	-0-	-0-	-0-	174	1	413	3	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	168	1	147	3	Y	-0-					-0-
07	900	N	900	-0-	-0-	-0-	174	1	726	3	Y	-0-					-0-
08	669	N	669	-0-	-0-	-0-	174	1	495	3	Y	-0-					-0-
*09	659	N	659	-0-	-0-	-0-	174	1	485	3	Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

04	60	N	6	-0-	-54	-0-	6	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	20	3		Y	-0-			-0-
05	31	N	14	-0-	-17	-0-	14	3		Y	-0-			-0-
06	30	N	30	-0-	-0-	-0-	30	3		Y	-0-			-0-
07	31	N	29	-0-	-2	-0-	29	3		Y	-0-			-0-
08	38	N	38	-0-	-0-	-0-	38	3		Y	-0-			-0-
*09	37	N	37	-0-	-0-	-0-	37	3		Y	-0-			-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

04	143	N	143	-0-	-0-	-0-	143	3		Y	-0-			-0-
05	105	N	105	-0-	-0-	-0-	105	3		Y	-0-			-0-
06	99	N	99	-0-	-0-	-0-	99	3		Y	-0-			-0-
07	155	N	103	-0-	-52	-0-	103	3		Y	-0-			-0-
08	105	N	105	-0-	-0-	-0-	105	3		Y	-0-			-0-
*09	98	N	98	-0-	-0-	-0-	98	3		Y	-0-			-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

04	840	N	824	-0-	-16	-0-	824	3		Y	-0-			52
05	868	N	855	-0-	-13	-0-	800	3	55 9	Y	50			102
06	840	N	775	-0-	-65	-0-	774	3	1 9	Y	1			103
07	837	N	752	-0-	-85	-0-	752	3		Y	-0-			103
08	868	N	755	-0-	-113	-0-	755	3		Y	-0-			103
09	780	N	720	-0-	-60	-0-	720	3		Y	-0-			103

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

04	570	N	509	-0-	-61	-0-	27	1	481 3	Y	1			3
							1	9						
05	527	N	299	-0-	-228	-0-	15	1	284 3	Y	-0-	1 1		2
06	433	N	433	-0-	-0-	-0-	22	1	411 3	Y	-0-			2
07	527	N	522	-0-	-5	-0-	29	1	492 3	Y	1	1 1		2
							1	9						
08	611	N	611	-0-	-0-	-0-	36	1	574 3	Y	1			3
							1	9						
*09	638	N	638	-0-	-0-	-0-	36	1	601 3	Y	1			4
							1	9						

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

04	330	N	2	-0-	-328	-0-	2	3		N	-0-			-0-
05	341	N	-0-	-0-	-341	-0-				N	-0-			-0-
06	120	N	1	-0-	-119	-0-	1	3		N	-0-			-0-
07	2	N	-0-	-0-	-2	-0-				N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
09	1	N	-0-	-0-	-1	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	725	-0-	-0-	-0-	37	1	681	3	N	6	6	1			4
							7	9									
05	726	N	726	-0-	-0-	-0-	37	1	685	3	N	4	5	1			3
							4	9									
06	729	N	729	-0-	-0-	-0-	40	1	686	3	N	3	3	1			3
							3	9									
07	744	N	638	-0-	-106	-0-	35	1	602	3	N	1	1	1			3
							1	9									
08	713	N	562	-0-	-151	-0-	21	1	537	3	N	4	3	1			4
							4	9									
09	720	N	634	-0-	-86	-0-	23	1	608	3	N	3	3	1			4
							3	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	931	-0-	-119	-0-	60	1	863	3	Y	7	7	1			5
							8	9									
05	992	N	940	-0-	-52	-0-	61	1	872	3	Y	6	7	1			4
							7	9									
06	968	N	968	-0-	-0-	-0-	66	1	899	3	Y	3	3	1			4
							3	9									
07	961	N	957	-0-	-4	-0-	65	1	890	3	Y	2	2	1			4
							2	9									
08	975	N	975	-0-	-0-	-0-	51	1	911	3	Y	12	3	1	6	8	7
							13	9									
*09	986	N	986	-0-	-0-	-0-	51	1	929	3	Y	5	6	1			6
							6	9									

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	106	-0-	-404	-0-	106	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	403	-0-	-17	-0-	90	1	313	3	N	-0-					56
05	438	N	438	-0-	-0-	-0-	93	1	345	3	N	-0-					56
06	407	N	407	-0-	-0-	-0-	90	1	317	3	N	-0-					56
07	419	N	419	-0-	-0-	-0-	93	1	326	3	N	-0-					56
08	434	N	427	-0-	-7	-0-	93	1	334	3	N	-0-					56
09	420	N	414	-0-	-6	-0-	90	1	324	3	N	-0-					56

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	120	-0-	-270	-0-	120	3			N	-0-					-0-
05	248	X	131	-0-	-117	-0-	131	3			N	-0-					-0-
06	240	X	166	-0-	-74	-0-	166	3			N	-0-					-0-
07	217	X	166	-0-	-51	-0-	166	3			N	-0-					-0-
08	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	180	X	120	-0-	-60	-0-	120	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
07	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
08	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	30	1	89	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	68	1	171	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	71	1	169	3	N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	71	1	173	3	N	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	68	1	184	3	N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	619	3	2	9	N	2	2	8			-0-
08	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
09	690	N	538	-0-	-152	-0-	538	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-			-0-
05	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-			-0-
06	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-			-0-
07	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-			-0-
08	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-			-0-
*09	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-			-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

04	120	N	89	-0-	-31	-0-	89	3			Y	-0-			-0-
05	124	N	82	-0-	-42	-0-	82	3			Y	-0-			-0-
06	90	N	71	-0-	-19	-0-	71	3			Y	-0-			-0-
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-			-0-
08	93	N	69	-0-	-24	-0-	69	3			Y	-0-			-0-
*09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-			-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

04	641	N	641	-0-	-0-	-0-	50	1	590	3	Y	1			1
							1	9							
05	682	N	620	-0-	-62	-0-	50	1	569	3	Y	1	2	1	-0-
							1	9							
06	642	N	642	-0-	-0-	-0-	50	1	591	3	Y	1			1
							1	9							
07	651	N	636	-0-	-15	-0-	49	1	587	3	Y	-0-	1	1	-0-
08	643	N	643	-0-	-0-	-0-	51	1	591	3	Y	1			1
							1	9							
09	630	N	467	-0-	-163	-0-	38	1	428	3	Y	1	1	1	1
							1	9							

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

04	270	N	211	-0-	-59	-0-	16	1	193	3	Y	2	2	8	-0-
							2	9							
05	248	N	178	-0-	-70	-0-	14	1	164	3	Y	-0-			-0-
06	180	N	137	-0-	-43	-0-	11	1	126	3	Y	-0-			-0-
07	217	N	170	-0-	-47	-0-	13	1	157	3	Y	-0-			-0-
08	186	N	161	-0-	-25	-0-	13	1	148	3	Y	-0-			-0-
*09	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-			-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

04	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-						-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-						-0-
06	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-						-0-
07	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-						-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-						-0-
09	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-						-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

04	1178	N	1178	-0-	-0-	-0-	64	1	1114	3	Y	-0-						1
05	1179	N	1179	-0-	-0-	-0-	62	1	1116	3	Y	1						2
							1	9										
06	1102	N	1102	-0-	-0-	-0-	58	1	1042	3	Y	2						4
							2	9										
07	1209	N	1111	-0-	-98	-0-	61	1	1046	3	Y	4	5	1				3
							4	9										
08	1178	N	998	-0-	-180	-0-	57	1	937	3	Y	4	5	1				2
							4	9										
*09	1128	N	1128	-0-	-0-	-0-	64	1	1060	3	Y	4	5	1				1
							4	9										

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

04	925	N	925	-0-	-0-	-0-	51	1	874	3	Y	-0-						1
05	914	N	914	-0-	-0-	-0-	48	1	866	3	Y	-0-						1
06	873	N	873	-0-	-0-	-0-	46	1	824	3	Y	3						4
							3	9										
07	961	N	903	-0-	-58	-0-	50	1	851	3	Y	2	4	1				2
							2	9										
08	899	N	883	-0-	-16	-0-	50	1	830	3	Y	3	4	1				1
							3	9										
09	870	N	839	-0-	-31	-0-	47	1	788	3	Y	4	4	1				1
							4	9										

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

04	658	N	658	-0-	-0-	-0-	33	1	619	3	Y	5	5	1				3
							6	9										
05	651	N	572	-0-	-79	-0-	29	1	539	3	Y	4	5	1				2
							4	9										
06	521	N	521	-0-	-0-	-0-	29	1	490	3	Y	2	2	1				2
							2	9										
07	682	N	412	-0-	-270	-0-	23	1	388	3	Y	1	1	1				2
							1	9										
08	558	N	525	-0-	-33	-0-	20	1	501	3	Y	4	2	1				4
							4	9										
*09	526	N	526	-0-	-0-	-0-	19	1	505	3	Y	2	3	1				3
							2	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
08	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
09	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	24	1	290	3	N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	23	1	271	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	26	1	271	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	28	1	270	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	24	1	256	3	N	-0-					-0-
*09	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	22	1	216	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	792	N	792	-0-	-0-	-0-	61	1	730	3	Y	1					2
							1	9									
05	1251	N	1251	-0-	-0-	-0-	101	1	1149	3	Y	1	2	1			1
							1	9									
06	1003	N	1003	-0-	-0-	-0-	79	1	923	3	Y	1					2
							1	9									
07	986	N	986	-0-	-0-	-0-	76	1	908	3	Y	2	3	1			1
							2	9									
08	1240	N	930	-0-	-310	-0-	74	1	855	3	Y	1					2
							1	9									
09	990	N	880	-0-	-110	-0-	72	1	807	3	Y	1	2	1			1
							1	9									

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0-	-0-	41	1	487	3	Y	1					1
							1	9									
05	476	N	476	-0-	-0-	-0-	39	1	437	3	Y	-0-	1	1			-0-
06	475	N	475	-0-	-0-	-0-	37	1	437	3	Y	1					1
							1	9									
07	558	N	472	-0-	-86	-0-	36	1	436	3	Y	-0-	1	1			-0-
08	465	N	405	-0-	-60	-0-	32	1	372	3	Y	1					1
							1	9									
09	480	N	434	-0-	-46	-0-	35	1	399	3	Y	-0-	1	1			-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	219	-0-	-21	-0-	74	1	145	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	75	1	131	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	72	1	115	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	77	1	125	3	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	76	1	133	3	N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	73	1	121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	186	-0-	-204	-0-	14	1	172	3	N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	38	1	455	3	N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	52	1	554	3	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	55	1	529	3	N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	52	1	551	3	N	-0-					-0-
09	600	N	594	-0-	-6	-0-	51	1	543	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	15	-0-	-45	-0-	1	1	14	3	N	-0-					-0-
05	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	438	N	438	-0-	-0-	-0-	34	1	404	3	N	-0-					-0-
05	403	N	402	-0-	-1	-0-	31	1	371	3	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	33	1	350	3	N	-0-					-0-
07	465	N	389	-0-	-76	-0-	36	1	353	3	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	36	1	381	3	N	-0-					-0-
*09	417	N	417	-0-	-0-	-0-	36	1	381	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	55	-0-	-35	-0-	4	1	51	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
06	60	N	38	-0-	-22	-0-	3	1	35	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	21	1	251	3	N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	28	1	334	3	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	40	1	421	3	N	1	1	8			-0-
							1	9									
07	482	N	482	-0-	-0-	-0-	45	1	435	3	N	2	2	8			-0-
							2	9									
08	541	N	541	-0-	-0-	-0-	46	1	495	3	N	-0-					-0-
*09	514	N	514	-0-	-0-	-0-	44	1	470	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
07	248	N	187	-0-	-61	-0-	8	1	179	3	N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
09	240	N	178	-0-	-62	-0-	9	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	313	-0-	-137	-0-	16	1	297	2	Y	-0-	1	1			-0-
05	403	N	299	-0-	-104	-0-	16	1	283	2	Y	-0-					-0-
06	330	N	274	-0-	-56	-0-	15	1	258	2	Y	1					1
							1	9									
07	310	N	261	-0-	-49	-0-	15	1	246	2	Y	-0-					1
08	310	N	256	-0-	-54	-0-	14	1	242	2	Y	-0-					1
09	270	N	210	-0-	-60	-0-	11	1	199	2	Y	-0-					1

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	655	-0-	-155	-0-	34	1	620	2	Y	1	2	1			1
							1	9									
05	1020	N	1020	-0-	-0-	-0-	53	1	967	2	Y	-0-					1
06	1110	N	1110	-0-	-0-	-0-	62	1	1048	2	Y	-0-					1
07	1118	N	1118	-0-	-0-	-0-	63	1	1054	2	Y	1					2
							1	9									
08	1104	N	1104	-0-	-0-	-0-	62	1	1042	2	Y	-0-					2
09	1110	N	985	-0-	-125	-0-	53	1	932	2	Y	-0-					2

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0-	-0-	36	1	657	2	Y	-0-	1	1			1
05	713	N	708	-0-	-5	-0-	37	1	671	2	Y	-0-					1
06	693	N	693	-0-	-0-	-0-	39	1	654	2	Y	-0-					1
07	713	N	695	-0-	-18	-0-	39	1	656	2	Y	-0-					1
08	713	N	711	-0-	-2	-0-	40	1	671	2	Y	-0-					1
09	690	N	658	-0-	-32	-0-	35	1	622	2	Y	1					2
							1	9									

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	750	-0-	-420	-0-	39	1	711	2	Y	-0-	2	1			1
05	1178	N	1081	-0-	-97	-0-	56	1	1025	2	Y	-0-					1
06	1124	N	1124	-0-	-0-	-0-	62	1	1061	2	Y	1					2
							1	9									
07	1127	N	1127	-0-	-0-	-0-	63	1	1064	2	Y	-0-					2
08	1143	N	1143	-0-	-0-	-0-	64	1	1079	2	Y	-0-					2
09	1110	N	1066	-0-	-44	-0-	57	1	1009	2	Y	-0-					2

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	309	-0-	-171	-0-	18	1	291	3	Y	-0-					-0-
05	217	N	61	-0-	-156	-0-	3	1	58	3	Y	-0-					-0-
06	360	N	46	-0-	-314	-0-	3	1	42	3	Y	1					1
							1	9									
07	310	N	4	-0-	-306	-0-	4	3			Y	-0-					1
08	62	N	-0-	-0-	-62	-0-					Y	-0-					1
09	60	N	-0-	-0-	-60	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0-	-0-	16	1	247	3	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
06	240	N	194	-0-	-46	-0-	12	1	181	3	Y	1					1
							1	9									
07	279	N	210	-0-	-69	-0-	12	1	198	3	Y	-0-					1
08	201	N	201	-0-	-0-	-0-	11	1	190	3	Y	-0-					1
*09	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-					1

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	514	-0-	-56	-0-	31	1	483	3	Y	-0-					1
05	694	N	694	-0-	-0-	-0-	39	1	655	3	Y	-0-					1
06	606	N	606	-0-	-0-	-0-	36	1	569	3	Y	1					2
							1	9									
07	630	N	630	-0-	-0-	-0-	37	1	593	3	Y	-0-					2
08	682	N	598	-0-	-84	-0-	33	1	564	3	Y	1					3
							1	9									
09	600	N	580	-0-	-20	-0-	32	1	547	3	Y	1					4
							1	9									

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	120	-0-	-30	-0-	7	1	113	3	Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
06	180	N	125	-0-	-55	-0-	7	1	118	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	Y	-0-					-0-
08	124	N	62	-0-	-62	-0-	3	1	59	3	Y	-0-					-0-
09	120	N	91	-0-	-29	-0-	5	1	85	3	Y	1					1
							1	9									

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	16	1	276	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	7	1	114	3	Y	2	2	8			-0-
							2	9									
08	217	N	113	-0-	-104	-0-	6	1	106	3	Y	1					1
							1	9									
09	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					1

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	439	-0-	-11	-0-	23	1	416	2	Y	-0-	1	1			-0-
05	465	N	423	-0-	-42	-0-	22	1	400	2	Y	1					1
							1	9									
06	450	N	437	-0-	-13	-0-	24	1	413	2	Y	-0-					1
07	465	N	445	-0-	-20	-0-	25	1	420	2	Y	-0-					1
08	437	N	437	-0-	-0-	-0-	25	1	412	2	Y	-0-					1
09	450	N	424	-0-	-26	-0-	23	1	401	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	762	-0-	-48	-0-	40	1	721	2	Y	1	2	1			1
							1	9									
05	806	N	749	-0-	-57	-0-	39	1	710	2	Y	-0-					1
06	750	N	725	-0-	-25	-0-	40	1	685	2	Y	-0-					1
07	775	N	728	-0-	-47	-0-	41	1	687	2	Y	-0-					1
08	744	N	727	-0-	-17	-0-	41	1	685	2	Y	1					2
							1	9									
09	720	N	664	-0-	-56	-0-	36	1	628	2	Y	-0-					2

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
06	120	N	91	-0-	-29	-0-	5	1	86	2	Y	-0-					-0-
07	279	X	86	-0-	-193	-0-	5	1	81	2	Y	-0-					-0-
08	279	X	119	-0-	-160	-0-	7	1	112	2	Y	-0-					-0-
*09	157	X	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	678	-0-	-312	-0-	36	1	642	2	Y	-0-					7
05	992	N	660	-0-	-332	-0-	34	1	626	2	Y	-0-					7
06	720	N	634	-0-	-86	-0-	35	1	598	2	Y	1					8
							1	9									
07	713	N	618	-0-	-95	-0-	35	1	583	2	Y	-0-					8
08	651	N	620	-0-	-31	-0-	35	1	585	2	Y	-0-					8
09	630	N	569	-0-	-61	-0-	31	1	538	2	Y	-0-					8

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	68	1	570	3	Y	2	7	1			3
							2	9									
05	713	N	650	-0-	-63	-0-	68	1	580	3	Y	2					5
							2	9									
06	603	N	603	-0-	-0-	-0-	65	1	538	3	Y	-0-					5
07	651	N	559	-0-	-92	-0-	49	1	509	3	Y	1					6
							1	9									
08	651	N	457	-0-	-194	-0-	28	1	429	3	Y	-0-					6
09	600	N	555	-0-	-45	-0-	30	1	525	3	Y	-0-					6

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	34	1	282	3	Y	1	3	1			2
							1	9									
05	341	N	229	-0-	-112	-0-	24	1	205	3	Y	-0-					2
06	270	N	257	-0-	-13	-0-	28	1	229	3	Y	-0-					2
07	341	N	253	-0-	-88	-0-	22	1	230	3	Y	1					3
							1	9									
08	217	N	194	-0-	-23	-0-	12	1	182	3	Y	-0-					3
09	270	N	188	-0-	-82	-0-	10	1	178	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	297	-0-	-33	-0-	32	1	264	3	Y	1	3	1			2
							1	9									
05	310	N	297	-0-	-13	-0-	31	1	266	3	Y	-0-					2
06	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					2
07	310	N	283	-0-	-27	-0-	25	1	257	3	Y	1					3
							1	9									
08	310	N	307	-0-	-3	-0-	19	1	288	3	Y	-0-					3
*09	306	N	306	-0-	-0-	-0-	17	1	289	3	Y	-0-					3

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
09	90	N	7	-0-	-83	-0-	1	1	6	3	N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1140	-0-	-90	-0-	1140	3			Y	-0-					-0-
05	1302	N	1056	-0-	-246	-0-	1056	3			Y	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					-0-
07	1178	N	1003	-0-	-175	-0-	1003	3			Y	-0-					-0-
08	1054	N	928	-0-	-126	-0-	928	3			Y	-0-					-0-
*09	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	14	-0-	-46	-0-	14	3			Y	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	329	-0-	-31	-0-	123	1	206	3	N	-0-					-0-
05	372	N	329	-0-	-43	-0-	128	1	201	3	N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	123	1	183	3	N	-0-					-0-
07	341	N	300	-0-	-41	-0-	125	1	175	3	N	-0-					-0-
08	341	N	285	-0-	-56	-0-	124	1	161	3	N	-0-					-0-
09	300	N	265	-0-	-35	-0-	118	1	147	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	115	1	370	3	N	-0-					-0-
05	496	N	495	-0-	-1	-0-	122	1	373	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	122	1	393	3	N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	139	1	578	3	N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	132	1	482	3	N	-0-					-0-
*09	536	N	536	-0-	-0-	-0-	116	1	420	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	14	1	152	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	262	-0-	-128	-0-	63	1	199	3	N	-0-					-0-
05	372	N	221	-0-	-151	-0-	64	1	157	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	62	1	147	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	69	1	228	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	64	1	160	3	N	-0-					-0-
09	210	N	150	-0-	-60	-0-	54	1	96	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	144	1	312	3	Y	-0-					17
05	453	N	453	-0-	-0-	-0-	145	1	308	3	Y	-0-					17
06	450	N	432	-0-	-18	-0-	146	1	286	3	Y	-0-					17
07	465	N	440	-0-	-25	-0-	150	1	290	3	Y	-0-					17
08	465	N	429	-0-	-36	-0-	150	1	279	3	Y	-0-					17
09	420	N	414	-0-	-6	-0-	144	1	270	3	Y	-0-					-0-

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
08	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1222	-0-	-8	-0-	1222	2			N	-0-					-0-
05	1395	N	1373	-0-	-22	-0-	1373	2			N	-0-					-0-
06	1320	N	1225	-0-	-95	-0-	1225	2			N	-0-					-0-
07	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
08	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					-0-
09	1230	N	1217	-0-	-13	-0-	1217	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	12	1	201	2	Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	663	-0-	-57	-0-	35	1	628	2	Y	-0-	1	1			1
05	744	N	701	-0-	-43	-0-	37	1	664	2	Y	-0-					1
06	717	N	717	-0-	-0-	-0-	40	1	677	2	Y	-0-					1
07	691	N	691	-0-	-0-	-0-	39	1	652	2	Y	-0-					1
08	713	N	657	-0-	-56	-0-	37	1	620	2	Y	-0-					1
09	720	N	651	-0-	-69	-0-	35	1	615	2	Y	1					2
							1	9									

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	513	-0-	-27	-0-	27	1	485	2	Y	1	1	1			1
							1	9									
05	533	N	533	-0-	-0-	-0-	28	1	505	2	Y	-0-					1
06	537	N	537	-0-	-0-	-0-	30	1	507	2	Y	-0-					1
07	532	N	532	-0-	-0-	-0-	30	1	502	2	Y	-0-					1
08	550	N	550	-0-	-0-	-0-	31	1	519	2	Y	-0-					1
09	540	N	497	-0-	-43	-0-	27	1	470	2	Y	-0-					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
05	496	N	455	-0-	-41	-0-	19	1	436	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
*09	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	990	N	957	-0-	-33	-0-	39	1	918	3	N	-0-			-0-
05	1023	N	977	-0-	-46	-0-	41	1	936	3	N	-0-			-0-
06	990	N	976	-0-	-14	-0-	42	1	934	3	N	-0-			-0-
07	995	N	995	-0-	-0-	-0-	43	1	952	3	N	-0-			-0-
08	1012	N	1012	-0-	-0-	-0-	46	1	966	3	N	-0-			-0-
09	990	N	953	-0-	-37	-0-	46	1	907	3	N	-0-			-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

04	180	N	147	-0-	-33	-0-	11	1	136	3	N	-0-			-0-
05	155	N	131	-0-	-24	-0-	10	1	121	3	N	-0-			-0-
06	120	N	117	-0-	-3	-0-	10	1	107	3	N	-0-			-0-
07	155	N	116	-0-	-39	-0-	11	1	105	3	N	-0-			-0-
08	124	N	112	-0-	-12	-0-	10	1	102	3	N	-0-			-0-
09	120	N	104	-0-	-16	-0-	9	1	95	3	N	-0-			-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

04	961	N	961	-0-	-0-	-0-	39	1	922	3	N	-0-			-0-
05	1054	N	923	-0-	-131	-0-	39	1	884	3	N	-0-			-0-
06	900	N	853	-0-	-47	-0-	37	1	816	3	N	-0-			-0-
07	1019	N	1019	-0-	-0-	-0-	44	1	975	3	N	-0-			-0-
08	930	N	47	-0-	-883	-0-	2	1	45	3	N	-0-			-0-
09	840	N	631	-0-	-209	-0-	30	1	601	3	N	-0-			-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

04	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-			-0-
05	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-			-0-
06	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-			-0-
07	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-			-0-
*09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

04	630	N	202	-0-	-428	-0-	8	1	194	3	N	-0-			-0-
05	589	N	151	-0-	-438	-0-	6	1	145	3	N	-0-			-0-
06	540	N	2	-0-	-538	-0-	2	3			N	-0-			-0-
07	217	N	3	-0-	-214	-0-	3	3			N	-0-			-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
*09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-			-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-			-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-			-0-
07	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-			-0-
08	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-			-0-
*09	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
05	341	N	287	-0-	-54	-0-	15	1	272	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					-0-
07	341	N	258	-0-	-83	-0-	13	1	245	3	N	-0-					-0-
08	279	N	251	-0-	-28	-0-	13	1	238	3	N	-0-					-0-
09	270	N	225	-0-	-45	-0-	12	1	213	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	35	1	577	3	N	-0-					-0-
05	620	N	617	-0-	-3	-0-	32	1	585	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	30	1	556	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	31	1	564	3	N	-0-					-0-
08	620	N	580	-0-	-40	-0-	31	1	549	3	N	-0-					-0-
09	600	N	544	-0-	-56	-0-	29	1	515	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
05	341	N	272	-0-	-69	-0-	14	1	258	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
08	279	N	262	-0-	-17	-0-	14	1	248	3	N	-0-					-0-
09	270	N	144	-0-	-126	-0-	8	1	136	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	736	-0-	-14	-0-	127	1	609	3	N	-0-					-0-
05	775	N	733	-0-	-42	-0-	126	1	607	3	N	-0-					-0-
06	750	N	706	-0-	-44	-0-	121	1	585	3	N	-0-					-0-
07	775	N	716	-0-	-59	-0-	125	1	591	3	N	-0-					-0-
08	744	N	705	-0-	-39	-0-	126	1	579	3	N	-0-					-0-
09	720	N	660	-0-	-60	-0-	120	1	540	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	65	-0-	-115	-0-	4	1	61	3	N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	23	1	431	3	N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	230	-0-	-10	-0-	13	1	217	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	11	1	201	3	N	-0-					-0-
08	217	N	207	-0-	-10	-0-	11	1	196	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	X	4	-0-	-2	-0-	4	3			N	-0-					-0-
05	5	X	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	46	1	625	2	N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	49	1	648	2	N	-0-					-0-
06	720	N	656	-0-	-64	-0-	50	1	606	2	N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	50	1	650	2	N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	58	1	730	2	N	-0-					-0-
*09	678	N	678	-0-	-0-	-0-	49	1	629	2	N	-0-					-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	9	1	130	3	Y	1	1	1			1
							1	9									
05	155	N	141	-0-	-14	-0-	9	1	131	3	Y	1	1	1			1
							1	9									
06	139	N	139	-0-	-0-	-0-	9	1	129	3	Y	1	1	1			1
							1	9									
07	155	N	141	-0-	-14	-0-	10	1	131	3	Y	-0-					1
08	155	N	138	-0-	-17	-0-	7	1	130	3	Y	1	1	8			1
							1	9									
09	150	N	132	-0-	-18	-0-	7	1	124	3	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
06	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	510	-0-	-150	-0-	35	1	475	2	N	-0-					-0-
05	651	N	503	-0-	-148	-0-	35	1	468	2	N	-0-					-0-
06	600	N	507	-0-	-93	-0-	39	1	468	2	N	-0-					-0-
07	527	N	468	-0-	-59	-0-	33	1	435	2	N	-0-					-0-
08	496	N	275	-0-	-221	-0-	20	1	255	2	N	-0-					-0-
*09	555	N	555	-0-	-0-	-0-	40	1	515	2	N	-0-					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	898	-0-	-32	-0-	62	1	836	2	N	-0-					-0-
05	961	N	925	-0-	-36	-0-	65	1	860	2	N	-0-					-0-
06	930	N	884	-0-	-46	-0-	67	1	817	2	N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	67	1	872	2	N	-0-					-0-
08	930	N	751	-0-	-179	-0-	55	1	696	2	N	-0-					-0-
*09	1513	N	1513	-0-	-0-	-0-	110	1	1403	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	38	1	452	2	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	36	1	444	2	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	38	1	419	2	N	-0-					-0-
07	496	N	480	-0-	-16	-0-	40	1	440	2	N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	40	1	454	2	N	-0-					-0-
09	450	N	442	-0-	-8	-0-	35	1	407	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	820	N	820	-0-	-0-	-0-	43	1	776	2	Y	1	2	1			1
							1	9									
05	854	N	854	-0-	-0-	-0-	45	1	809	2	Y	-0-					1
06	829	N	829	-0-	-0-	-0-	46	1	783	2	Y	-0-					1
07	837	N	827	-0-	-10	-0-	46	1	780	2	Y	1					2
							1	9									
08	868	N	832	-0-	-36	-0-	47	1	785	2	Y	-0-					2
09	840	N	790	-0-	-50	-0-	42	1	748	2	Y	-0-					2

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	26	-0-	-214	-0-	6	1	20	3	N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	174	1	551	3	N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	79	1	249	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	651	N	126	-0-	-525	-0-	126	3			N	-0-					-0-
09	330	N	122	-0-	-208	-0-	122	3			N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
08	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	42	1	563	2	N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	44	1	577	2	N	-0-					-0-
06	600	N	593	-0-	-7	-0-	45	1	548	2	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	44	1	577	2	N	-0-					-0-
08	620	N	605	-0-	-15	-0-	44	1	561	2	N	-0-					-0-
09	600	N	587	-0-	-13	-0-	43	1	544	2	N	-0-					-0-

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	570	N	452	-0-	-118	-0-	452	2			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
08	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
*09	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

04	455	N	455	-0-	-0-	-0-	29	1	422	3	Y	4	3	1			2
							4	9									
05	425	N	425	-0-	-0-	-0-	28	1	394	3	Y	3	3	1			2
							3	9									
06	410	N	410	-0-	-0-	-0-	28	1	380	3	Y	2	2	1			2
							2	9									
07	465	N	404	-0-	-61	-0-	28	1	375	3	Y	1	1	1			2
							1	9									
08	434	N	399	-0-	-35	-0-	21	1	372	3	Y	5	2	1	2	8	3
							6	9									
09	420	N	368	-0-	-52	-0-	19	1	348	3	Y	1	2	1			2
							1	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

04	298	N	298	-0-	-0-	-0-	19	1	276	3	Y	3	2	1			2
							3	9									
05	285	N	285	-0-	-0-	-0-	19	1	265	3	Y	1	2	1			1
							1	9									
06	276	N	276	-0-	-0-	-0-	19	1	256	3	Y	1	1	1			1
							1	9									
07	310	N	280	-0-	-30	-0-	19	1	260	3	Y	1	1	1			1
							1	9									
08	279	N	161	-0-	-118	-0-	8	1	152	3	Y	1	1	1			1
							1	9									
09	270	N	-0-	-0-	-270	-0-					Y	-0-	1	1			-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

04	1020	N	792	-0-	-228	-0-	42	1	750	2	Y	-0-	2	1			1
05	1054	N	796	-0-	-258	-0-	42	1	754	2	Y	-0-					1
06	900	N	636	-0-	-264	-0-	35	1	601	2	Y	-0-					1
07	937	N	937	-0-	-0-	-0-	53	1	883	2	Y	1					2
							1	9									
08	1145	N	1145	-0-	-0-	-0-	64	1	1081	2	Y	-0-					2
*09	1019	N	1019	-0-	-0-	-0-	55	1	964	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					7
05	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					7
06	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					7
07	1025	N	1025	-0-	-0-	-0-	1024	3	1	9	Y	1	1	8			7
08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					7
*09	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	1	-0-	-569	-0-	1	3			N	-0-					-0-
05	558	N	306	-0-	-252	-0-	24	1	282	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	72	1	702	3	N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	73	1	782	3	N	-0-					-0-
*09	815	N	815	-0-	-0-	-0-	70	1	745	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	708	-0-	-72	-0-	99	1	609	3	N	-0-					-0-
05	899	N	697	-0-	-202	-0-	104	1	593	3	N	-0-					-0-
06	870	N	549	-0-	-321	-0-	94	1	455	3	N	-0-					-0-
07	744	N	472	-0-	-272	-0-	92	1	380	3	N	-0-					-0-
08	682	N	395	-0-	-287	-0-	89	1	306	3	N	-0-					-0-
*09	673	N	673	-0-	-0-	-0-	104	1	568	3	N	1	1	8			-0-
							1	9									

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1027	-0-	-173	-0-	71	1	956	2	N	-0-					-0-
05	1178	N	765	-0-	-413	-0-	54	1	711	2	N	-0-					-0-
06	1110	N	1011	-0-	-99	-0-	77	1	934	2	N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	81	1	1057	2	N	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	83	1	1048	2	N	-0-					-0-
*09	1101	N	1101	-0-	-0-	-0-	80	1	1021	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	970	-0-	-260	-0-	67	1	903	2	N	-0-					-0-
05	1209	N	881	-0-	-328	-0-	62	1	819	2	N	-0-					-0-
06	1110	N	703	-0-	-407	-0-	54	1	649	2	N	-0-					-0-
07	992	N	727	-0-	-265	-0-	52	1	675	2	N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	71	1	905	2	N	-0-					-0-
*09	1007	N	1007	-0-	-0-	-0-	73	1	934	2	N	-0-					-0-

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	521	-0-	-19	-0-	28	1	492	3	Y	1					1
							1	9									
05	527	N	509	-0-	-18	-0-	27	1	482	3	Y	-0-					1
06	486	N	486	-0-	-0-	-0-	26	1	459	3	Y	1					2
							1	9									
07	527	N	494	-0-	-33	-0-	27	1	465	3	Y	2	2	1	1	8	1
							2	9									
08	496	N	466	-0-	-30	-0-	26	1	438	3	Y	2	2	1			1
							2	9									
09	480	N	421	-0-	-59	-0-	24	1	396	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	695	-0-	-25	-0-	38	1	656	3	Y	1					1
							1	9									
05	713	N	682	-0-	-31	-0-	36	1	646	3	Y	-0-					1
06	620	N	620	-0-	-0-	-0-	33	1	585	3	Y	2					3
							2	9									
07	713	N	639	-0-	-74	-0-	35	1	602	3	Y	2	3	1			2
							2	9									
08	682	N	621	-0-	-61	-0-	35	1	584	3	Y	2	3	1			1
							2	9									
*09	631	N	631	-0-	-0-	-0-	36	1	593	3	Y	2	3	1			-0-
							2	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	237	-0-	-63	-0-	12	1	225	2	Y	-0-	1	1			-0-
05	279	N	193	-0-	-86	-0-	10	1	183	2	Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	11	1	185	2	Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	14	1	233	2	Y	-0-					-0-
08	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	9	1	164	2	Y	1					1
							1	9									

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	29	1	522	2	Y	1	1	1			1
							1	9									
05	563	N	563	-0-	-0-	-0-	29	1	534	2	Y	-0-					1
06	600	N	600	-0-	-0-	-0-	33	1	567	2	Y	-0-					1
07	582	N	582	-0-	-0-	-0-	33	1	549	2	Y	-0-					1
08	632	N	632	-0-	-0-	-0-	35	1	597	2	Y	-0-					1
09	570	N	515	-0-	-55	-0-	28	1	487	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0-	-0-	87	1	391	3	Y	2	2	1			1
							2	9									
05	527	N	435	-0-	-92	-0-	79	1	355	3	Y	1	2	1			-0-
							1	9									
06	477	N	477	-0-	-0-	-0-	88	1	388	3	Y	1	1	1			-0-
							1	9									
07	496	N	465	-0-	-31	-0-	90	1	374	3	Y	1	1	1			-0-
							1	9									
08	457	N	457	-0-	-0-	-0-	90	1	366	3	Y	1	1	1			-0-
							1	9									
09	480	N	443	-0-	-37	-0-	87	1	355	3	Y	1	1	1			-0-
							1	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	316	-0-	-74	-0-	18	1	298	3	N	-0-					-0-
05	403	N	210	-0-	-193	-0-	11	1	199	3	N	-0-					-0-
06	330	N	140	-0-	-190	-0-	7	1	133	3	N	-0-					-0-
07	341	N	94	-0-	-247	-0-	5	1	88	3	N	1	1	8			-0-
							1	9									
08	217	N	202	-0-	-15	-0-	11	1	191	3	N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	221	1	249	3	Y	2	2	1			1
							2	9									
05	470	N	470	-0-	-0-	-0-	221	1	247	3	Y	2	2	1			1
							2	9									
06	449	N	449	-0-	-0-	-0-	220	1	228	3	Y	1	1	1			1
							1	9									
07	496	N	444	-0-	-52	-0-	220	1	224	3	Y	-0-					1
08	465	N	307	-0-	-158	-0-	87	1	218	3	Y	2	1	1			2
							2	9									
09	450	N	229	-0-	-221	-0-	25	1	204	3	Y	-0-	1	1			1

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	9	1	134	3	Y	2	1	1			1
							2	9									
05	155	N	146	-0-	-9	-0-	9	1	136	3	Y	1	1	1			1
							1	9									
06	143	N	143	-0-	-0-	-0-	10	1	132	3	Y	1	1	1			1
							1	9									
07	155	N	145	-0-	-10	-0-	10	1	135	3	Y	-0-					1
08	155	N	146	-0-	-9	-0-	8	1	137	3	Y	1	1	1			1
							1	9									
09	150	N	142	-0-	-8	-0-	7	1	134	3	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	6	1	87	3	Y	1	1	1			-0-
							1	9									
05	95	N	95	-0-	-0-	-0-	6	1	88	3	Y	1	1	1			-0-
							1	9									
06	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	5	1	83	3	Y	2	1	8			1
							2	9									
09	90	N	87	-0-	-3	-0-	4	1	82	3	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	N	492	-0-	-0-	-0-	32	1	456	3	Y	4	4	1			2
							4	9									
05	496	N	448	-0-	-48	-0-	29	1	415	3	Y	4	4	1			2
							4	9									
06	425	N	425	-0-	-0-	-0-	29	1	394	3	Y	2	2	1			2
							2	9									
07	496	N	237	-0-	-259	-0-	16	1	220	3	Y	1	1	1			2
							1	9									
08	434	N	150	-0-	-284	-0-	8	1	141	3	Y	1	2	1			1
							1	9									
09	420	N	344	-0-	-76	-0-	18	1	324	3	Y	2	1	1			2
							2	9									

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	24	1	340	3	Y	2	1	1			1
							2	9									
06	431	N	431	-0-	-0-	-0-	29	1	400	3	Y	2	1	1			2
							2	9									
07	414	N	414	-0-	-0-	-0-	28	1	385	3	Y	1	1	1			2
							1	9									
08	395	N	395	-0-	-0-	-0-	21	1	371	3	Y	3	2	1			3
							3	9									
09	420	N	306	-0-	-114	-0-	16	1	289	3	Y	1	2	1			2
							1	9									

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

04	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	20	1	217	3	N	-0-					-0-
06	180	N	135	-0-	-45	-0-	12	1	123	3	N	-0-					-0-
07	186	N	77	-0-	-109	-0-	6	1	71	3	N	-0-					-0-
08	186	N	83	-0-	-103	-0-	7	1	76	3	N	-0-					-0-
09	150	N	37	-0-	-113	-0-	3	1	34	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

04	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	11	1	118	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	8	1	95	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

04	630	N	550	-0-	-80	-0-	29	1	521	2	Y	-0-	1	1			1
05	651	N	557	-0-	-94	-0-	29	1	528	2	Y	-0-					1
06	570	N	434	-0-	-136	-0-	24	1	410	2	Y	-0-					1
07	655	N	655	-0-	-0-	-0-	37	1	618	2	Y	-0-					1
08	627	N	627	-0-	-0-	-0-	35	1	592	2	Y	-0-					1
*09	576	N	576	-0-	-0-	-0-	31	1	545	2	Y	-0-					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

04	731	N	731	-0-	-0-	-0-	38	1	692	2	Y	1	1	1			1
							1	9									
05	706	N	706	-0-	-0-	-0-	37	1	669	2	Y	-0-					1
06	643	N	643	-0-	-0-	-0-	36	1	607	2	Y	-0-					1
07	744	N	708	-0-	-36	-0-	40	1	668	2	Y	-0-					1
08	713	N	679	-0-	-34	-0-	38	1	641	2	Y	-0-					1
*09	691	N	691	-0-	-0-	-0-	37	1	654	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	820	-0-	-80	-0-	43	1	776	2	Y	1	2	1			1
							1	9									
05	1736	N	1736	-0-	-0-	-0-	91	1	1645	2	Y	-0-					1
06	1472	N	1472	-0-	-0-	-0-	82	1	1389	2	Y	1					2
							1	9									
07	1409	X	1409	-0-	-0-	-0-	79	1	1330	2	Y	-0-					2
08	1736	X	1461	-0-	-275	-0-	82	1	1378	2	Y	1					3
							1	9									
09	1680	X	1455	-0-	-225	-0-	78	1	1377	2	Y	-0-					3

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	20	1	216	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	20	1	211	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	20	1	224	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	20	1	216	3	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	266	-0-	-34	-0-	14	1	251	3	Y	1					2
							1	9									
05	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-	1	1			1
06	231	N	231	-0-	-0-	-0-	12	1	218	3	Y	1					2
							1	9									
07	279	N	247	-0-	-32	-0-	14	1	233	3	Y	-0-	1	1			1
08	279	N	226	-0-	-53	-0-	13	1	212	3	Y	1					2
							1	9									
*09	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					2

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1110	-0-	-60	-0-	59	1	1049	3	Y	2					6
							2	9									
05	1178	N	1004	-0-	-174	-0-	50	1	952	3	Y	2	3	1			5
							2	9									
06	960	N	914	-0-	-46	-0-	47	1	866	3	Y	1					6
							1	9									
07	1147	N	966	-0-	-181	-0-	54	1	904	3	Y	7	3	1	5	8	5
							8	9									
08	992	N	977	-0-	-15	-0-	57	1	919	3	Y	1					6
							1	9									
*09	993	N	993	-0-	-0-	-0-	56	1	935	3	Y	2					8
							2	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	1	-0-	-119	-0-	1	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	648	N	648	-0-	-0-	-0-	36	1	612	2	Y	-0-					-0-
08	588	N	588	-0-	-0-	-0-	33	1	555	2	Y	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	21	1	375	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	18	1	321	2	Y	-0-	1	1			-0-
05	341	N	340	-0-	-1	-0-	18	1	322	2	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	19	1	323	2	Y	1					1
							1	9									
07	347	N	347	-0-	-0-	-0-	19	1	328	2	Y	-0-					1
08	349	N	349	-0-	-0-	-0-	20	1	329	2	Y	-0-					1
*09	332	N	332	-0-	-0-	-0-	18	1	314	2	Y	-0-					1

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	975	-0-	-45	-0-	51	1	924	2	Y	-0-	2	1			1
05	1023	N	979	-0-	-44	-0-	51	1	928	2	Y	-0-					1
06	994	N	994	-0-	-0-	-0-	55	1	939	2	Y	-0-					1
07	1122	N	1122	-0-	-0-	-0-	63	1	1058	2	Y	1					2
							1	9									
08	1003	N	1003	-0-	-0-	-0-	56	1	947	2	Y	-0-					2
09	990	N	879	-0-	-111	-0-	47	1	832	2	Y	-0-					2

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	308	-0-	-22	-0-	16	1	292	2	Y	-0-	1	1			-0-
05	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	18	1	310	2	Y	-0-					-0-
07	338	N	338	-0-	-0-	-0-	19	1	318	2	Y	1					1
							1	9									
08	349	N	349	-0-	-0-	-0-	20	1	329	2	Y	-0-					1
09	330	N	324	-0-	-6	-0-	17	1	307	2	Y	-0-					1

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1413	-0-	-117	-0-	74	1	1339	2	Y	-0-	3	1			1
05	1488	N	1388	-0-	-100	-0-	72	1	1315	2	Y	1					2
							1	9									
06	1372	N	1372	-0-	-0-	-0-	76	1	1296	2	Y	-0-					2
07	1488	X	1362	-0-	-126	-0-	76	1	1285	2	Y	1					3
							1	9									
08	1457	X	1383	-0-	-74	-0-	78	1	1305	2	Y	-0-					3
09	1410	X	1318	-0-	-92	-0-	71	1	1247	2	Y	-0-					3

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1574	N	1574	-0-	-0-	-0-	103	1	1467	2	N	4	4	8			-0-
							4	9									
05	1599	N	1599	-0-	-0-	-0-	101	1	1498	2	N	-0-					-0-
06	1560	N	1536	-0-	-24	-0-	103	1	1433	2	N	-0-					-0-
07	1612	N	1589	-0-	-23	-0-	113	1	1476	2	N	-0-					-0-
08	1612	N	1572	-0-	-40	-0-	109	1	1463	2	N	-0-					-0-
09	1530	N	1504	-0-	-26	-0-	99	1	1405	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	48	1	678	2	N	-0-					-0-
05	713	N	588	-0-	-125	-0-	37	1	551	2	N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	48	1	673	2	N	-0-					-0-
07	744	N	723	-0-	-21	-0-	51	1	672	2	N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	51	1	681	2	N	-0-					-0-
09	720	N	683	-0-	-37	-0-	45	1	638	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	9	1	123	2	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	8	1	124	2	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	9	1	122	2	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	9	1	118	2	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	15	1	275	3	Y	2	2	1			1
							2	9									
05	256	N	256	-0-	-0-	-0-	12	1	244	3	Y	-0-	1	1			-0-
06	241	N	241	-0-	-0-	-0-	12	1	228	3	Y	1	1	1			-0-
							1	9									
07	310	N	154	-0-	-156	-0-	8	1	145	3	Y	1	1	1			-0-
							1	9									
08	248	N	132	-0-	-116	-0-	6	1	126	3	Y	-0-					-0-
09	240	N	176	-0-	-64	-0-	9	1	166	3	Y	1	1	1			-0-
							1	9									

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-	1	1			-0-
05	129	N	129	-0-	-0-	-0-	6	1	122	3	Y	1	1	1			-0-
							1	9									
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	6	1	114	3	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	5	1	102	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	14	1	256	2	Y	3	1	1	1	8	2
							3	9									
05	315	N	315	-0-	-0-	-0-	16	1	298	2	Y	1	2	1			1
							1	9									
06	291	N	291	-0-	-0-	-0-	19	1	269	2	Y	3	2	8			2
							3	9									
07	279	N	265	-0-	-14	-0-	15	1	247	2	Y	3	1	1	2	8	2
							3	9									
08	310	N	232	-0-	-78	-0-	14	1	218	2	Y	-0-	2	1			-0-
09	300	N	206	-0-	-94	-0-	12	1	193	2	Y	1					1
							1	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-	-5	-0-	325	3			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	3			Y	-0-					-0-
08	403	N	288	-0-	-115	-0-	288	3			Y	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	13	1	177	2	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	544	-0-	-26	-0-	51	1	492	3	Y	1					2
							1	9									
05	642	N	642	-0-	-0-	-0-	60	1	582	3	Y	-0-					2
06	615	N	615	-0-	-0-	-0-	63	1	552	3	Y	-0-					2
07	662	N	662	-0-	-0-	-0-	66	1	595	3	Y	1	2	1			1
							1	9									
08	651	N	456	-0-	-195	-0-	44	1	412	3	Y	-0-					1
09	630	N	388	-0-	-242	-0-	39	1	348	3	Y	1					2
							1	9									

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	28	1	268	3	Y	1					1
							1	9									
05	310	N	304	-0-	-6	-0-	28	1	276	3	Y	-0-					1
06	296	N	296	-0-	-0-	-0-	30	1	266	3	Y	-0-					1
07	310	N	308	-0-	-2	-0-	31	1	277	3	Y	-0-	1	1			-0-
08	310	N	306	-0-	-4	-0-	29	1	276	3	Y	1					1
							1	9									
*09	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					1

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	37	1	356	3	Y	-0-					1
05	420	N	420	-0-	-0-	-0-	39	1	380	3	Y	1					2
							1	9									
06	422	N	422	-0-	-0-	-0-	43	1	379	3	Y	-0-					2
07	407	N	407	-0-	-0-	-0-	40	1	366	3	Y	1	2	1			1
							1	9									
08	434	N	386	-0-	-48	-0-	37	1	349	3	Y	-0-					1
09	420	N	370	-0-	-50	-0-	37	1	333	3	Y	-0-					1

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

04	750	N	744	-0-	-6	-0-	80	1	664	3	Y	-0-					-0-
05	868	N	730	-0-	-138	-0-	63	1	667	3	Y	-0-					-0-
06	750	N	736	-0-	-14	-0-	58	1	678	3	Y	-0-					-0-
07	775	N	703	-0-	-72	-0-	59	1	643	3	Y	1					1
							1	9									
08	753	N	753	-0-	-0-	-0-	60	1	693	3	Y	-0-					1
09	750	N	669	-0-	-81	-0-	51	1	618	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

04	445	N	445	-0-	-0-	-0-	23	1	419	2	Y	3	2	1			3
							3	9									
05	558	N	419	-0-	-139	-0-	22	1	395	2	Y	2	4	1			1
							2	9									
06	390	N	155	-0-	-235	-0-	10	1	144	2	Y	1					2
							1	9									
07	599	N	599	-0-	-0-	-0-	35	1	562	2	Y	2	1	1			3
							2	9									
08	465	N	465	-0-	-0-	-0-	27	1	436	2	Y	2	4	1			1
							2	9									
*09	448	N	448	-0-	-0-	-0-	26	1	420	2	Y	2					3
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

04	1110	N	1020	-0-	-90	-0-	52	1	962	2	Y	5	5	1			6
							6	9									
05	1116	N	1087	-0-	-29	-0-	56	1	1025	2	Y	5	9	1			2
							6	9									
06	1111	N	1111	-0-	-0-	-0-	71	1	1034	2	Y	5					7
							6	9									
07	1054	N	1041	-0-	-13	-0-	60	1	977	2	Y	4	5	1			6
							4	9									
08	1111	N	1111	-0-	-0-	-0-	65	1	1039	2	Y	6	10	1			2
							7	9									
09	1110	N	1063	-0-	-47	-0-	61	1	992	2	Y	9	4	8			7
							10	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

04	463	N	463	-0-	-0-	-0-	24	1	437	2	Y	2	2	1			3
							2	9									
05	495	N	495	-0-	-0-	-0-	26	1	467	2	Y	2	4	1			1
							2	9									
06	480	N	453	-0-	-27	-0-	29	1	422	2	Y	2					3
							2	9									
07	465	N	433	-0-	-32	-0-	25	1	406	2	Y	2	2	1			3
							2	9									
08	496	N	461	-0-	-35	-0-	27	1	432	2	Y	2	4	1			1
							2	9									
09	450	N	435	-0-	-15	-0-	25	1	408	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	741	-0-		-9	-0-	38	1	699	2	Y	4	4	1			4
								4	9									
05	775	N	528	-0-		-247	-0-	27	1	498	2	Y	3	6	1			1
								3	9									
06	750	N	305	-0-		-445	-0-	20	1	284	2	Y	1					2
								1	9									
07	775	N	725	-0-		-50	-0-	42	1	679	2	Y	4	2	1			4
								4	9									
08	725	N	725	-0-		-0-	-0-	43	1	679	2	Y	3	6	1			1
								3	9									
*09	690	N	690	-0-		-0-	-0-	40	1	647	2	Y	3					4
								3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-		-0-	-0-	22	1	402	2	Y	2	2	1			2
								2	9									
05	465	N	454	-0-		-11	-0-	24	1	427	2	Y	3	4	1			1
								3	9									
06	450	N	427	-0-		-23	-0-	27	1	398	2	Y	2					3
								2	9									
07	436	N	436	-0-		-0-	-0-	25	1	409	2	Y	2	2	1			3
								2	9									
08	465	N	449	-0-		-16	-0-	26	1	421	2	Y	2	4	1			1
								2	9									
09	420	N	419	-0-		-1	-0-	24	1	393	2	Y	2					3
								2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	401	-0-		-19	-0-	21	1	378	2	Y	2	2	1			2
								2	9									
05	434	N	415	-0-		-19	-0-	22	1	391	2	Y	2	3	1			1
								2	9									
06	420	N	391	-0-		-29	-0-	25	1	364	2	Y	2					3
								2	9									
07	403	N	375	-0-		-28	-0-	22	1	352	2	Y	1	2	1			2
								1	9									
08	403	N	401	-0-		-2	-0-	23	1	375	2	Y	3	4	1			1
								3	9									
09	390	N	382	-0-		-8	-0-	22	1	359	2	Y	1					2
								1	9									

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	540	-0-		-0-	-0-	28	1	511	2	Y	1	1	1			1
								1	9									
05	558	N	556	-0-		-2	-0-	29	1	527	2	Y	-0-					1
06	541	N	541	-0-		-0-	-0-	30	1	511	2	Y	-0-					1
07	558	N	542	-0-		-16	-0-	30	1	512	2	Y	-0-					1
08	558	N	481	-0-		-77	-0-	27	1	454	2	Y	-0-					1
09	540	N	423	-0-		-117	-0-	23	1	400	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	250	-0-	-20	-0-	13	1	237	2	Y	-0-	1	1			-0-
05	248	N	234	-0-	-14	-0-	12	1	222	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
08	268	N	268	-0-	-0-	-0-	15	1	252	2	Y	1					1
							1	9									
*09	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					1

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1215	-0-	-15	-0-	95	1	1120	3	Y	-0-					-0-
05	1333	N	1203	-0-	-130	-0-	103	1	1100	3	Y	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	100	1	1039	3	Y	-0-					-0-
07	1271	N	1161	-0-	-110	-0-	96	1	1065	3	Y	-0-					-0-
08	1209	N	1113	-0-	-96	-0-	95	1	1018	3	Y	-0-					-0-
09	1140	N	1072	-0-	-68	-0-	82	1	989	3	Y	1	1	8			-0-
							1	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	333	-0-	-57	-0-	26	1	307	3	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	30	1	317	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	26	1	274	3	N	-0-					-0-
07	341	N	320	-0-	-21	-0-	26	1	294	3	N	-0-					-0-
08	341	N	298	-0-	-43	-0-	25	1	273	3	N	-0-					-0-
09	300	N	276	-0-	-24	-0-	21	1	255	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	377	-0-	-43	-0-	73	1	304	3	N	-0-					-0-
05	434	N	347	-0-	-87	-0-	74	1	273	3	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	73	1	266	3	N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	106	1	641	3	N	1	1	8			-0-
							1	9									
08	676	N	676	-0-	-0-	-0-	102	1	574	3	N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	86	1	481	3	N	1	1	8			-0-
							1	9									

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	12	1	127	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	12	1	120	3	Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	11	1	121	3	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-			-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
09	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-			-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

04	390	N	378	-0-	-12	-0-	15	1	363	3	Y	-0-			-0-
05	403	N	378	-0-	-25	-0-	16	1	362	3	Y	-0-			-0-
06	374	N	374	-0-	-0-	-0-	16	1	358	3	Y	-0-			-0-
07	403	N	377	-0-	-26	-0-	16	1	361	3	Y	-0-			-0-
08	372	N	339	-0-	-33	-0-	16	1	323	3	Y	-0-			-0-
09	360	N	315	-0-	-45	-0-	15	1	300	3	Y	-0-			-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
*09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-			-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

04	780	N	773	-0-	-7	-0-	773	3			N	-0-			-0-
05	837	N	718	-0-	-119	-0-	718	3			N	-0-			-0-
06	720	N	690	-0-	-30	-0-	690	3			N	-0-			-0-
07	806	N	627	-0-	-179	-0-	627	3			N	-0-			-0-
08	713	N	503	-0-	-210	-0-	503	3			N	-0-			-0-
09	690	N	543	-0-	-147	-0-	543	3			N	-0-			-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

04	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-			-0-
07	12	N	4	-0-	-8	-0-	4	3			N	-0-			-0-
08	11	N	5	-0-	-6	-0-	5	3			N	-0-			-0-
09	7	N	5	-0-	-2	-0-	5	3			N	-0-			-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

04	510	N	510	-0-	-0-	-0-	510	3			N	-0-			-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-			-0-
06	510	N	477	-0-	-33	-0-	477	3			N	-0-			-0-
07	527	N	1	-0-	-526	-0-	1	3			N	-0-			-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-			-0-
*09	574	N	574	-0-	-0-	-0-	574	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

04	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-	1	1			-0-
05	248	N	232	-0-	-16	-0-	12	1	220	2	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	13	1	224	2	Y	-0-					-0-
07	248	N	244	-0-	-4	-0-	14	1	230	2	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	14	1	234	2	Y	1					1
							1	9									
09	240	N	229	-0-	-11	-0-	12	1	217	2	Y	-0-					1

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

04	510	N	468	-0-	-42	-0-	25	1	443	2	Y	-0-	1	1			-0-
05	496	N	493	-0-	-3	-0-	26	1	466	2	Y	1					1
							1	9									
06	480	N	477	-0-	-3	-0-	27	1	450	2	Y	-0-					1
07	505	N	505	-0-	-0-	-0-	28	1	477	2	Y	-0-					1
08	496	N	446	-0-	-50	-0-	25	1	421	2	Y	-0-					1
09	480	N	257	-0-	-223	-0-	14	1	243	2	Y	-0-					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

04	750	N	637	-0-	-113	-0-	34	1	602	3	Y	1					3
							1	9									
05	775	N	647	-0-	-128	-0-	32	1	614	3	Y	1	2	1			2
							1	9									
06	630	N	628	-0-	-2	-0-	32	1	595	3	Y	1					3
							1	9									
07	775	X	481	-0-	-294	-0-	27	1	453	3	Y	1	2	1			2
							1	9									
08	729	X	729	-0-	-0-	-0-	43	1	685	3	Y	1					3
							1	9									
09	630	X	514	-0-	-116	-0-	29	1	484	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	108	-0-	-132	-0-	108	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	1	1	8			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1669	-0-	-101	-0-	115	1	1554	2	N	-0-					-0-
05	1704	N	1704	-0-	-0-	-0-	120	1	1584	2	N	-0-					-0-
06	1710	N	1660	-0-	-50	-0-	126	1	1534	2	N	-0-					-0-
07	1839	N	1839	-0-	-0-	-0-	131	1	1708	2	N	-0-					-0-
08	1705	N	1674	-0-	-31	-0-	122	1	1552	2	N	-0-					-0-
09	1650	N	1595	-0-	-55	-0-	116	1	1479	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1303	N	1303	-0-	-0-	-0-	86	1	1217	2	N	-0-					-0-
05	1054	N	1054	-0-	-0-	-0-	66	1	988	2	N	-0-					-0-
06	1020	N	718	-0-	-302	-0-	48	1	670	2	N	-0-					-0-
07	1302	N	982	-0-	-320	-0-	70	1	912	2	N	-0-					-0-
08	1054	N	1035	-0-	-19	-0-	72	1	963	2	N	-0-					-0-
*09	1154	N	1154	-0-	-0-	-0-	76	1	1078	2	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	389	-0-	-1	-0-	20	1	369	2	Y	-0-	1	1			-0-
05	403	N	399	-0-	-4	-0-	21	1	377	2	Y	1					1
							1	9									
06	390	N	388	-0-	-2	-0-	22	1	366	2	Y	-0-					1
07	403	N	391	-0-	-12	-0-	22	1	369	2	Y	-0-					1
08	403	N	389	-0-	-14	-0-	22	1	367	2	Y	-0-					1
09	390	N	358	-0-	-32	-0-	19	1	339	2	Y	-0-					1

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	22	1	400	2	Y	-0-	1	1			-0-
05	434	N	433	-0-	-1	-0-	23	1	409	2	Y	1					1
							1	9									
06	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-					1
07	434	N	425	-0-	-9	-0-	24	1	401	2	Y	-0-					1
08	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-					1
09	420	N	409	-0-	-11	-0-	22	1	387	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1152	-0-	-168	-0-	60	1	1091	2	Y	1	2	1			1
							1	9									
05	1383	N	1383	-0-	-0-	-0-	72	1	1311	2	Y	-0-					1
06	1458	N	1458	-0-	-0-	-0-	81	1	1376	2	Y	1					2
							1	9									
07	1462	N	1462	-0-	-0-	-0-	82	1	1380	2	Y	-0-					2
08	1432	N	1432	-0-	-0-	-0-	80	1	1351	2	Y	1					3
							1	9									
09	1470	N	1209	-0-	-261	-0-	65	1	1144	2	Y	-0-					3

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	330	N	186	-0-	-144	-0-	186	3			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
*09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	651	N	267	-0-	-384	-0-	257	3	10	9	N	9	9	8			-0-
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	137	-0-	-313	-0-	137	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

04	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
05	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

04	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
05	1054	N	819	-0-	-235	-0-	819	3			N	-0-					-0-
06	780	N	641	-0-	-139	-0-	641	3			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

04	750	N	702	-0-	-48	-0-	702	3			N	-0-					-0-
05	682	N	576	-0-	-106	-0-	576	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
06	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
07	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	186	N	25	-0-	-161	-0-	25	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1310	-0-	-40	-0-	135	1	1175	2	Y	-0-					-0-
05	1457	N	1360	-0-	-97	-0-	137	1	1223	2	Y	-0-					-0-
06	1380	N	1266	-0-	-114	-0-	136	1	1130	2	Y	-0-					-0-
07	1364	N	1295	-0-	-69	-0-	139	1	1156	2	Y	-0-					-0-
08	1364	N	1280	-0-	-84	-0-	129	1	1151	2	Y	-0-					-0-
*09	1281	N	1281	-0-	-0-	-0-	132	1	1149	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	16	-0-	-104	-0-	6	1	10	3	Y	-0-					-0-
05	12	N	9	-0-	-3	-0-	1	1	8	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	6	1	9	3	Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
08	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

04	120	N	70	-0-	-50	-0-	7	1	63	2	Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	7	1	65	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	6	1	51	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	10	1	83	2	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	6	1	53	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1284	N	1284	-0-	-0-	-0-	111	1	1173	2	Y	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	89	1	1039	2	Y	-0-					-0-
07	1006	X	1006	-0-	-0-	-0-	85	1	921	2	Y	-0-					-0-
08	1271	X	955	-0-	-316	-0-	77	1	878	2	Y	-0-					-0-
09	1230	X	832	-0-	-398	-0-	63	1	769	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

04	360	N	338	-0-	-22	-0-	23	1	315	2	N	-0-					-0-
05	372	N	346	-0-	-26	-0-	24	1	322	2	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	25	1	305	2	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	25	1	330	2	N	-0-					-0-
08	341	N	127	-0-	-214	-0-	9	1	118	2	N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

04	950	N	950	-0-	-0-	-0-	103	1	847	3	Y	-0-					-0-
05	1116	N	934	-0-	-182	-0-	81	1	853	3	Y	-0-					-0-
06	1050	N	836	-0-	-214	-0-	66	1	770	3	Y	-0-					-0-
07	992	N	839	-0-	-153	-0-	71	1	767	3	Y	1					1
							1	9									
08	930	N	841	-0-	-89	-0-	67	1	774	3	Y	-0-					1
09	840	N	782	-0-	-58	-0-	60	1	722	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

04	530	N	530	-0-	-0-	-0-	36	1	494	2	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	37	1	491	2	N	-0-					-0-
06	540	N	473	-0-	-67	-0-	36	1	437	2	N	-0-					-0-
07	558	N	381	-0-	-177	-0-	27	1	354	2	N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	40	1	512	2	N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	37	1	470	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	384	-0-	-36	-0-	20	1 2 9	362	2	Y	2	2	1			2
05	465	N	440	-0-	-25	-0-	23	1 2 9	415	2	Y	2	3	1			1
06	450	N	361	-0-	-89	-0-	23	1 2 9	336	2	Y	2					3
07	412	N	412	-0-	-0-	-0-	24	1 1 9	387	2	Y	1	2	1			2
08	434	N	408	-0-	-26	-0-	24	1 3 9	381	2	Y	3	4	1			1
*09	361	N	361	-0-	-0-	-0-	21	1 1 9	339	2	Y	1					2

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	491	-0-	-19	-0-	25	1 2 9	464	2	Y	2	2	1			3
05	540	N	540	-0-	-0-	-0-	28	1 2 9	510	2	Y	2	4	1			1
06	510	N	409	-0-	-101	-0-	26	1 2 9	381	2	Y	2					3
07	553	N	553	-0-	-0-	-0-	32	1 2 9	519	2	Y	2	2	1			3
08	527	N	522	-0-	-5	-0-	31	1 3 9	488	2	Y	3	5	1			1
*09	474	N	474	-0-	-0-	-0-	27	1 2 9	445	2	Y	2					3

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	213	-0-	-57	-0-	13	1	200	3	N	-0-					-0-
05	248	N	54	-0-	-194	-0-	3	1	51	3	N	-0-					-0-
06	270	N	36	-0-	-234	-0-	2	1	34	3	N	-0-					-0-
07	217	N	53	-0-	-164	-0-	3	1	50	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	15	1	218	3	N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	15	1	229	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	15	1	212	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	542	-0-	-178	-0-	42	1	500	3	N	-0-					-0-
05	806	N	524	-0-	-282	-0-	45	1	479	3	N	-0-					-0-
06	510	N	452	-0-	-58	-0-	40	1	412	3	N	-0-					-0-
07	558	N	85	-0-	-473	-0-	7	1	78	3	N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*09	1024	N	1024	-0-	-0-	-0-	79	1	945	3	N	-0-					-0-

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

04	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
05	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
07	1550	N	1489	-0-	-61	-0-	1489	3			N	-0-					-0-
08	1612	N	1448	-0-	-164	-0-	1448	3			N	-0-					-0-
09	1530	N	1391	-0-	-139	-0-	1391	3			N	-0-					-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

04	382	N	382	-0-	-0-	-0-	20	1	362	2	Y	-0-	1	1			-0-
05	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-
06	390	N	347	-0-	-43	-0-	19	1	327	2	Y	1					1
							1	9									
07	403	N	333	-0-	-70	-0-	19	1	314	2	Y	-0-					1
08	372	N	309	-0-	-63	-0-	17	1	292	2	Y	-0-					1
09	360	N	300	-0-	-60	-0-	16	1	284	2	Y	-0-					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

04	330	N	319	-0-	-11	-0-	17	1	302	2	Y	-0-	1	1			-0-
05	341	N	262	-0-	-79	-0-	14	1	248	2	Y	-0-					-0-
06	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-
07	341	N	326	-0-	-15	-0-	18	1	307	2	Y	1					1
							1	9									
08	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					1
09	330	N	295	-0-	-35	-0-	16	1	279	2	Y	-0-					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

04	519	N	519	-0-	-0-	-0-	89	1	430	3	N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	92	1	452	3	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	89	1	438	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	91	1	438	3	N	-0-					-0-
08	527	N	508	-0-	-19	-0-	91	1	417	3	N	-0-					-0-
09	510	N	497	-0-	-13	-0-	87	1	410	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

04	930	N	869	-0-	-61	-0-	52	1	817	3	N	-0-					-0-
05	930	N	922	-0-	-8	-0-	54	1	868	3	N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	52	1	828	3	N	-0-					-0-
07	899	N	861	-0-	-38	-0-	51	1	810	3	N	-0-					-0-
08	930	N	887	-0-	-43	-0-	54	1	833	3	N	-0-					-0-
09	870	N	849	-0-	-21	-0-	49	1	800	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1182	-0-	-48	-0-	71	1	1111	3	N	-0-					-0-
05	1271	N	1202	-0-	-69	-0-	71	1	1131	3	N	-0-					-0-
06	1230	N	1188	-0-	-42	-0-	71	1	1117	3	N	-0-					-0-
07	1209	N	1157	-0-	-52	-0-	68	1	1089	3	N	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	74	1	1135	3	N	-0-					-0-
09	1200	N	1138	-0-	-62	-0-	66	1	1072	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

04	455	N	455	-0-	-0-	-0-	27	1	428	3	N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	44	1	707	3	N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	72	1	1141	3	N	-0-					-0-
07	1152	N	1152	-0-	-0-	-0-	68	1	1084	3	N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	62	1	951	3	N	-0-					-0-
09	1170	N	1026	-0-	-144	-0-	60	1	966	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

04	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
08	558	N	543	-0-	-15	-0-	33	1	510	3	N	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

04	810	N	707	-0-	-103	-0-	42	1	665	3	N	-0-					-0-
05	806	N	762	-0-	-44	-0-	45	1	717	3	N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	47	1	740	3	N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	46	1	738	3	N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	48	1	738	3	N	-0-					-0-
09	780	N	764	-0-	-16	-0-	44	1	720	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

04	750	N	650	-0-	-100	-0-	39	1	611	3	N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	42	1	667	3	N	-0-					-0-
06	690	N	656	-0-	-34	-0-	39	1	617	3	N	-0-					-0-
07	682	N	661	-0-	-21	-0-	39	1	622	3	N	-0-					-0-
08	713	N	688	-0-	-25	-0-	42	1	646	3	N	-0-					-0-
09	660	N	658	-0-	-2	-0-	38	1	620	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

04	358	N	358	-0-	-0-	-0-	23	1	332	3	Y	3	3	1			2
							3	9									
05	341	N	321	-0-	-20	-0-	21	1	298	3	Y	2	3	1			1
							2	9									
06	358	N	358	-0-	-0-	-0-	24	1	332	3	Y	2	1	1			2
							2	9									
07	476	N	476	-0-	-0-	-0-	33	1	442	3	Y	1	1	1			2
							1	9									
08	474	N	474	-0-	-0-	-0-	25	1	446	3	Y	3	2	1			3
							3	9									
*09	467	N	467	-0-	-0-	-0-	24	1	440	3	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	744	-0-	-516	-0-	45	1	699	3	N	-0-					-0-
05	837	N	669	-0-	-168	-0-	39	1	630	3	N	-0-					-0-
06	750	N	593	-0-	-157	-0-	35	1	558	3	N	-0-					-0-
07	775	N	657	-0-	-118	-0-	39	1	618	3	N	-0-					-0-
08	682	N	622	-0-	-60	-0-	38	1	584	3	N	-0-					-0-
*09	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

04	632	N	632	-0-	-0-	-0-	38	1	594	3	N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	32	1	511	3	N	-0-					-0-
06	630	N	482	-0-	-148	-0-	29	1	453	3	N	-0-					-0-
07	651	N	523	-0-	-128	-0-	31	1	492	3	N	-0-					-0-
08	558	N	537	-0-	-21	-0-	33	1	504	3	N	-0-					-0-
*09	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

04	887	N	887	-0-	-0-	-0-	53	1	834	3	N	-0-					-0-
05	930	N	886	-0-	-44	-0-	52	1	834	3	N	-0-					-0-
06	840	N	780	-0-	-60	-0-	46	1	734	3	N	-0-					-0-
07	930	N	773	-0-	-157	-0-	46	1	727	3	N	-0-					-0-
08	899	N	675	-0-	-224	-0-	41	1	634	3	N	-0-					-0-
*09	838	N	838	-0-	-0-	-0-	49	1	789	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

04	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	10	1	164	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
09	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

04	900	N	846	-0-	-54	-0-	51	1	795	3	N	-0-					-0-
05	899	N	826	-0-	-73	-0-	49	1	777	3	N	-0-					-0-
06	870	N	785	-0-	-85	-0-	47	1	738	3	N	-0-					-0-
07	868	N	819	-0-	-49	-0-	48	1	771	3	N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	52	1	804	3	N	-0-					-0-
*09	802	N	802	-0-	-0-	-0-	47	1	755	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

04	1020	N	993	-0-	-27	-0-	60	1	933	3	N	-0-					-0-
05	1054	N	1036	-0-	-18	-0-	61	1	975	3	N	-0-					-0-
06	990	N	975	-0-	-15	-0-	58	1	917	3	N	-0-					-0-
07	1023	N	987	-0-	-36	-0-	58	1	929	3	N	-0-					-0-
08	1023	N	979	-0-	-44	-0-	60	1	919	3	N	-0-					-0-
*09	997	N	997	-0-	-0-	-0-	58	1	939	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
06	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	8	1	124	3	N	1	1	8			-0-
							1	9									
08	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
07	248	N	98	-0-	-150	-0-	6	1	92	3	N	-0-					-0-
08	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-
09	180	N	91	-0-	-89	-0-	6	1	85	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	419	-0-	-31	-0-	419	3			Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	584	-0-	-46	-0-	37	1	541	3	Y	5	5	1			3
							6	9									
05	651	N	568	-0-	-83	-0-	37	1	528	3	Y	3	4	1			2
							3	9									
06	553	N	553	-0-	-0-	-0-	37	1	514	3	Y	2	2	1			2
							2	9									
07	589	N	550	-0-	-39	-0-	38	1	511	3	Y	1	1	1			2
							1	9									
08	562	N	562	-0-	-0-	-0-	29	1	529	3	Y	4	2	1			4
							4	9									
09	540	N	536	-0-	-4	-0-	28	1	506	3	Y	2	3	1			3
							2	9									

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0-	-0-	195	1	465	3	Y	5	5	1			3
							6	9									
05	682	N	395	-0-	-287	-0-	131	1	263	3	Y	1	3	1			1
							1	9									
06	690	N	271	-0-	-419	-0-	92	1	178	3	Y	1	1	1			1
							1	9									
07	682	N	378	-0-	-304	-0-	151	1	227	3	Y	-0-					1
08	740	N	740	-0-	-0-	-0-	204	1	532	3	Y	4	1	1			4
							4	9									
*09	660	N	660	-0-	-0-	-0-	194	1	464	3	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	600	-0-	-210	-0-	47	1	553	3	Y	-0-					-0-
05	868	N	256	-0-	-612	-0-	22	1	234	3	Y	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
08	248	N	1	-0-	-247	-0-	1	3			Y	-0-					-0-
*09	1194	N	1194	-0-	-0-	-0-	92	1	1102	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

04	450	N	449	-0-	-1	-0-	35	1	414	3	N	-0-					-0-
05	496	N	454	-0-	-42	-0-	39	1	415	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	35	1	366	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	45	1	500	3	N	2	2	8			-0-
							2	9									
08	509	N	509	-0-	-0-	-0-	43	1	466	3	N	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	36	1	428	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

04	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

04	270	N	225	-0-	-45	-0-	17	1	208	3	Y	-0-					-0-
05	248	N	189	-0-	-59	-0-	15	1	173	3	Y	1	1	1			-0-
							1	9									
06	210	N	200	-0-	-10	-0-	16	1	184	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	18	1	217	3	Y	-0-					-0-
08	186	N	148	-0-	-38	-0-	12	1	136	3	Y	-0-					-0-
09	210	N	91	-0-	-119	-0-	7	1	84	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

04		0	N	-0-	-0-	-0-	-0-					N	-0-				1
05		0	N	-0-	-0-	-0-	-0-					N	-0-				1
06		0	N	-0-	-0-	-0-	-0-					N	-0-				1
07	T. A.			-0-	-0-	-0-	-0-					N	-0-				1
08	T. A.			-0-	-0-	-0-	-0-					N	-0-				1
09	T. A.			NO RPT	-0-	-0-	-0-					N	NO RPT				1

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

04	720	N	683	-0-	-37	-0-	683	3			Y	-0-					-0-
05	837	N	743	-0-	-94	-0-	743	3			Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
07	837	X	599	-0-	-238	-0-	598	3	1	9	Y	1	1	8			-0-
08	744	X	465	-0-	-279	-0-	465	3			Y	-0-					-0-
09	720	X	523	-0-	-197	-0-	523	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

04	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	7	1	65	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

04	800	N	800	-0-	-0-	-0-	62	1	738	3	N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	48	1	568	3	N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-					-0-
07	837	N	400	-0-	-437	-0-	37	1	363	3	N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	56	1	592	3	N	-0-					-0-
*09	590	N	590	-0-	-0-	-0-	50	1	540	3	N	-0-					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
05	62	N	17	-0-	-45	-0-	1	1	16	3	Y	-0-					-0-
06	90	N	22	-0-	-68	-0-	1	1	21	3	Y	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	108	1	347	3	Y	1	1	1			-0-
							1	9									

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

04	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

04	692	N	692	-0-	-0-	-0-	137	1	554	3	Y	1					1
							1	9									
05	868	N	800	-0-	-68	-0-	145	1	655	3	Y	-0-					1
06	666	N	666	-0-	-0-	-0-	135	1	530	3	Y	1					2
							1	9									
07	915	N	915	-0-	-0-	-0-	153	1	754	3	Y	7	3	1	4	8	2
							8	9									
08	823	N	823	-0-	-0-	-0-	149	1	671	3	Y	3	4	1			1
							3	9									
*09	741	N	741	-0-	-0-	-0-	141	1	598	3	Y	2	3	1			-0-
							2	9									

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

04	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1153	N	1153	-0-	-0-	-0-	63	1	1090	3	Y	-0-					1
05	1051	N	1051	-0-	-0-	-0-	56	1	995	3	Y	-0-					1
06	1051	N	1051	-0-	-0-	-0-	56	1	992	3	Y	3					4
							3	9									
07	1178	N	1069	-0-	-109	-0-	59	1	1006	3	Y	4	5	1			3
							4	9									
08	1054	N	1033	-0-	-21	-0-	59	1	970	3	Y	4	5	1			2
							4	9									
09	1050	N	1011	-0-	-39	-0-	57	1	950	3	Y	4	5	1			1
							4	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	65	-0-	-55	-0-	5	1	60	3	Y	-0-					-0-
05	365	N	365	-0-	-0-	-0-	30	1	335	3	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	15	1	177	3	Y	1	1	1			-0-
							1	9									
08	372	N	188	-0-	-184	-0-	15	1	173	3	Y	-0-					-0-
09	180	N	143	-0-	-37	-0-	12	1	131	3	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	28	1	333	3	Y	1					1
							1	9									
05	346	N	346	-0-	-0-	-0-	28	1	318	3	Y	-0-	1	1			-0-
06	333	N	333	-0-	-0-	-0-	26	1	306	3	Y	1					1
							1	9									
07	372	N	338	-0-	-34	-0-	26	1	312	3	Y	-0-	1	1			-0-
08	341	N	336	-0-	-5	-0-	27	1	308	3	Y	1					1
							1	9									
09	330	N	323	-0-	-7	-0-	26	1	297	3	Y	-0-	1	1			-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
06	180	N	155	-0-	-25	-0-	12	1	143	3	Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	12	1	144	3	Y	-0-					-0-
08	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	223	-0-	-17	-0-	17	1	206	3	Y	-0-					11
05	248	N	226	-0-	-22	-0-	18	1	208	3	Y	-0-					11
06	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					11
07	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					11
08	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-					11
*09	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					11

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

04	904	N	904	-0-	-0-	-0-	70	1	834	3	N	-0-					-0-
05	961	N	885	-0-	-76	-0-	76	1	809	3	N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	76	1	786	3	N	1	1	8			-0-
							1	9									
07	930	N	875	-0-	-55	-0-	72	1	803	3	N	-0-					-0-
08	899	N	856	-0-	-43	-0-	73	1	783	3	N	-0-					-0-
09	870	N	763	-0-	-107	-0-	59	1	704	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

04	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
08	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
09	150	N	133	-0-	-17	-0-	8	1	125	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

04	559	N	559	-0-	-0-	-0-	35	1	524	3	N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	33	1	533	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	32	1	534	3	N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	35	1	556	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-					-0-
09	570	N	556	-0-	-14	-0-	36	1	520	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	3			Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	637	-0-	-53	-0-	33	1	604	2	Y	-0-	1	1			1
05	682	N	577	-0-	-105	-0-	30	1	547	2	Y	-0-					1
06	660	N	490	-0-	-170	-0-	27	1	463	2	Y	-0-					1
07	651	N	269	-0-	-382	-0-	15	1	254	2	Y	-0-					1
08	589	N	297	-0-	-292	-0-	17	1	280	2	Y	-0-					1
09	480	N	213	-0-	-267	-0-	11	1	202	2	Y	-0-					1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	108	1	388	3	Y	1					2
							1	9									
05	486	N	486	-0-	-0-	-0-	109	1	377	3	Y	-0-					2
06	480	N	460	-0-	-20	-0-	109	1	351	3	Y	-0-					2
07	527	N	375	-0-	-152	-0-	95	1	279	3	Y	1	2	1			1
							1	9									
08	496	N	456	-0-	-40	-0-	101	1	355	3	Y	-0-					1
09	450	N	347	-0-	-103	-0-	94	1	253	3	Y	-0-					1

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	279	-0-	-201	-0-	22	1	257	3	Y	-0-					8
05	609	N	609	-0-	-0-	-0-	49	1	560	3	Y	-0-					8
06	531	N	531	-0-	-0-	-0-	42	1	489	3	Y	-0-					8
07	534	N	534	-0-	-0-	-0-	41	1	493	3	Y	-0-					8
08	620	N	530	-0-	-90	-0-	42	1	485	3	Y	3	3	8			8
							3	9									
09	540	N	506	-0-	-34	-0-	41	1	465	3	Y	-0-					6

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	45	1	531	3	Y	-0-					8
05	780	N	780	-0-	-0-	-0-	63	1	717	3	Y	-0-					8
06	696	N	696	-0-	-0-	-0-	55	1	641	3	Y	-0-					8
07	595	N	595	-0-	-0-	-0-	46	1	549	3	Y	-0-					8
08	775	N	416	-0-	-359	-0-	33	1	383	3	Y	-0-					8
09	690	N	559	-0-	-131	-0-	46	1	513	3	Y	-0-					6

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
05	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-
07	341	N	305	-0-	-36	-0-	18	1	287	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					-0-
09	300	N	273	-0-	-27	-0-	17	1	256	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	7	1	108	3	N	1	1	8			-0-
							1	9									
08	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

04	3390	X	3389	-0-	-1	-0-	185	1	3204	3	N	-0-					-0-
05	3503	X	3434	-0-	-69	-0-	206	1	3228	3	N	-0-					-0-
06	3360	X	3314	-0-	-46	-0-	199	1	3115	3	N	-0-					-0-
07	3503	X	3431	-0-	-72	-0-	206	1	3224	3	N	1	1	8			-0-
							1	9									
08	3503	X	3311	-0-	-192	-0-	210	1	3101	3	N	-0-					-0-
09	3390	X	3342	-0-	-48	-0-	213	1	3129	3	N	-0-					-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

04	90	N	11	-0-	-79	-0-	1	1	10	3	N	-0-					-0-
05	62	N	8	-0-	-54	-0-	1	1	7	3	N	-0-					-0-
06	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
07	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

04	450	N	437	-0-	-13	-0-	23	1	414	2	Y	-0-	1	1			-0-
05	465	N	452	-0-	-13	-0-	24	1	427	2	Y	1					1
							1	9									
06	450	N	349	-0-	-101	-0-	19	1	330	2	Y	-0-					1
07	465	N	308	-0-	-157	-0-	17	1	291	2	Y	-0-					1
08	465	N	228	-0-	-237	-0-	13	1	215	2	Y	-0-					1
09	360	N	215	-0-	-145	-0-	12	1	203	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1603	N	1603	-0-	-0-	-0-	84	1	1518	2	Y	1	4	1			2
							1	9									
05	1577	N	1577	-0-	-0-	-0-	82	1	1495	2	Y	-0-					2
06	1576	N	1576	-0-	-0-	-0-	88	1	1488	2	Y	-0-					2
07	1643	N	1567	-0-	-76	-0-	88	1	1478	2	Y	1					3
							1	9									
08	1581	N	1569	-0-	-12	-0-	88	1	1481	2	Y	-0-					3
09	1590	N	1435	-0-	-155	-0-	77	1	1357	2	Y	1					4
							1	9									

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	64	1	104	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	71	1	120	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	68	1	123	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	71	1	132	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	71	1	129	3	N	-0-					-0-
09	180	N	162	-0-	-18	-0-	59	1	103	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
09	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2	2	8			-0-
*09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	369	-0-	-81	-0-	29	1	340	3	N	-0-					-0-
05	465	N	362	-0-	-103	-0-	31	1	331	3	N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	29	1	306	3	N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	64	1	716	3	N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	73	1	782	3	N	-0-					-0-
*09	746	N	746	-0-	-0-	-0-	57	1	689	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	586	-0-	-14	-0-	586	3			Y	-0-					6
05	651	N	600	-0-	-51	-0-	600	3			Y	-0-					6
06	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					6
07	620	N	513	-0-	-107	-0-	513	3			Y	-0-					6
08	589	N	570	-0-	-19	-0-	570	3			Y	-0-					6
09	570	N	564	-0-	-6	-0-	564	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
05	1643	N	1536	-0-	-107	-0-	1536	3			N	-0-					-0-
06	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
07	1612	N	1412	-0-	-200	-0-	1412	3			N	-0-					-0-
08	1550	N	1352	-0-	-198	-0-	1352	3			N	-0-					-0-
09	1380	N	1185	-0-	-195	-0-	1185	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					-0-
05	403	N	347	-0-	-56	-0-	22	1	325	2	N	-0-					-0-
06	390	N	272	-0-	-118	-0-	18	1	254	2	N	-0-					-0-
07	434	N	99	-0-	-335	-0-	7	1	92	2	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	26	1	364	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1368	N	1368	-0-	-0-	-0-	90	1	1278	2	N	-0-					-0-
05	1364	N	1354	-0-	-10	-0-	85	1	1269	2	N	-0-					-0-
06	1350	N	1340	-0-	-10	-0-	90	1	1250	2	N	-0-					-0-
07	1426	N	1359	-0-	-67	-0-	97	1	1262	2	N	-0-					-0-
08	1385	N	1385	-0-	-0-	-0-	96	1	1289	2	N	-0-					-0-
09	1350	N	1333	-0-	-17	-0-	88	1	1245	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	154	-0-	-26	-0-	10	1	144	2	N	-0-					-0-
05	217	N	171	-0-	-46	-0-	11	1	160	2	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	12	1	169	2	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	11	1	139	2	N	-0-					-0-
08	186	N	162	-0-	-24	-0-	11	1	151	2	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	11	1	152	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0-	-0-	36	1	517	2	N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	41	1	613	2	N	-0-					-0-
06	540	N	536	-0-	-4	-0-	36	1	500	2	N	-0-					-0-
07	558	N	536	-0-	-22	-0-	38	1	498	2	N	-0-					-0-
08	651	N	619	-0-	-32	-0-	43	1	576	2	N	-0-					-0-
*09	650	N	650	-0-	-0-	-0-	43	1	607	2	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	86	-0-	-4	-0-	7	1	79	3	Y	-0-					2
05	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					2
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					2
07	93	N	81	-0-	-12	-0-	6	1	75	3	Y	-0-					2
08	93	N	65	-0-	-28	-0-	5	1	60	3	Y	-0-					2
*09	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	32	1	450	2	N	-0-					-0-
05	496	N	472	-0-	-24	-0-	30	1	442	2	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	32	1	441	2	N	-0-					-0-
07	496	N	482	-0-	-14	-0-	34	1	448	2	N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	34	1	454	2	N	-0-					-0-
09	480	N	457	-0-	-23	-0-	30	1	427	2	N	-0-					-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	712	-0-	-98	-0-	29	1	683	3	N	-0-					-0-
05	899	N	782	-0-	-117	-0-	33	1	749	3	N	-0-					-0-
06	810	N	565	-0-	-245	-0-	24	1	541	3	N	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	45	1	997	3	N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	40	1	832	3	N	-0-					-0-
*09	864	N	864	-0-	-0-	-0-	41	1	823	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	586	-0-	-44	-0-	24	1	562	3	N	-0-					-0-
05	682	N	651	-0-	-31	-0-	27	1	624	3	N	-0-					-0-
06	660	N	431	-0-	-229	-0-	19	1	412	3	N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	36	1	784	3	N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-
*09	701	N	701	-0-	-0-	-0-	34	1	667	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	433	-0-	-137	-0-	18	1	415	3	N	-0-					-0-
05	651	N	417	-0-	-234	-0-	17	1	400	3	N	-0-					-0-
06	540	N	408	-0-	-132	-0-	18	1	390	3	N	-0-					-0-
07	434	N	231	-0-	-203	-0-	10	1	221	3	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
09	420	N	415	-0-	-5	-0-	20	1	395	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	285	-0-	-15	-0-	12	1	273	3	N	-0-					-0-
05	341	N	285	-0-	-56	-0-	12	1	273	3	N	-0-					-0-
06	330	N	324	-0-	-6	-0-	14	1	310	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
*09	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	521	-0-	-49	-0-	21	1	500	3	N	-0-					-0-
05	620	N	557	-0-	-63	-0-	23	1	534	3	N	-0-					-0-
06	570	N	433	-0-	-137	-0-	19	1	414	3	N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	31	1	678	3	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
*09	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	31	1	369	3	Y	1					1
							1	9									
05	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-	1	1			-0-
06	286	N	286	-0-	-0-	-0-	22	1	261	3	Y	3	2	8			1
							3	9									
07	403	N	354	-0-	-49	-0-	27	1	327	3	Y	-0-	1	1			-0-
08	549	N	549	-0-	-0-	-0-	44	1	504	3	Y	1					1
							1	9									
*09	506	N	506	-0-	-0-	-0-	41	1	464	3	Y	1	1	1			1
							1	9									

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	627	-0-	-93	-0-	48	1	572	3	Y	6	5	8			1
							7	9									
05	682	N	615	-0-	-67	-0-	50	1	565	3	Y	-0-	1	1			-0-
06	796	N	796	-0-	-0-	-0-	62	1	733	3	Y	1					1
							1	9									
07	711	N	711	-0-	-0-	-0-	55	1	655	3	Y	1	2	1			-0-
							1	9									
08	1064	N	1064	-0-	-0-	-0-	85	1	977	3	Y	2					2
							2	9									
09	810	N	801	-0-	-9	-0-	65	1	735	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	758	N	758	-0-	-0-	-0-	39	1 4 9	715	2	Y	4	3	1			4
05	833	N	833	-0-	-0-	-0-	43	1 4 9	786	2	Y	4	6	1			2
06	773	N	773	-0-	-0-	-0-	50	1 3 9	720	2	Y	3					5
07	775	N	755	-0-	-20	-0-	44	1 4 9	707	2	Y	4	4	1			5
08	837	N	806	-0-	-31	-0-	47	1 4 9	755	2	Y	4	7	1	1	8	1
09	780	N	762	-0-	-18	-0-	44	1 4 9	714	2	Y	4					5

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	908	-0-	-22	-0-	47	1 4 9	857	2	Y	4	4	1			5
05	961	N	956	-0-	-5	-0-	50	1 6 9	900	2	Y	5	8	1			2
06	930	N	814	-0-	-116	-0-	52	1 4 9	758	2	Y	4					6
07	967	N	967	-0-	-0-	-0-	56	1 4 9	907	2	Y	4	4	1			6
08	1061	N	1061	-0-	-0-	-0-	62	1 6 9	993	2	Y	5	9	1			2
*09	1002	N	1002	-0-	-0-	-0-	58	1 4 9	940	2	Y	4					6

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	N	777	-0-	-0-	-0-	40	1 6 9	731	2	Y	5	4	1			5
05	744	N	742	-0-	-2	-0-	39	1 2 9	701	2	Y	2	6	1			1
06	870	N	646	-0-	-224	-0-	41	1 3 9	602	2	Y	3					4
07	806	N	604	-0-	-202	-0-	35	1 3 9	566	2	Y	3	3	1			4
08	769	N	769	-0-	-0-	-0-	45	1 3 9	721	2	Y	3	6	1			1
*09	700	N	700	-0-	-0-	-0-	40	1 3 9	657	2	Y	3					4

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	823	N	823	-0-	-0-	-0-	41	1 4 9	778	3	Y	4	5	1			2
05	806	N	790	-0-	-16	-0-	37	1 2 9	751	3	Y	2	4	1			-0-
06	761	N	761	-0-	-0-	-0-	37	1 3 9	721	3	Y	3	2	1			1
07	837	N	802	-0-	-35	-0-	40	1 2 9	760	3	Y	2	2	1			1
08	775	N	775	-0-	-0-	-0-	38	1 2 9	735	3	Y	2	2	1			1
*09	802	N	802	-0-	-0-	-0-	40	1 2 9	760	3	Y	2	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1451	N	1451	-0-	-0-	-0-	96	1	1355	2	N	-0-					-0-
05	1126	N	1126	-0-	-0-	-0-	71	1	1055	2	N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	65	1	905	2	N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	65	1	852	2	N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	60	1	811	2	N	-0-					-0-
*09	795	N	795	-0-	-0-	-0-	52	1	743	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	599	-0-	-1	-0-	39	1	560	2	N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	38	1	563	2	N	-0-					-0-
06	600	N	590	-0-	-10	-0-	40	1	550	2	N	-0-					-0-
07	620	N	600	-0-	-20	-0-	43	1	557	2	N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	43	1	572	2	N	-0-					-0-
09	600	N	575	-0-	-25	-0-	38	1	537	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	5	1	67	2	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	33 1	1 9	572	3	Y	1					1
05	607	N	607	-0-	-0-	-0-	32	1	575	3	Y	-0-					1
06	574	N	574	-0-	-0-	-0-	30 1	1 9	543	3	Y	1					2
07	620	N	580	-0-	-40	-0-	32 3	1 9	545	3	Y	3	3	1			2
08	620	N	550	-0-	-70	-0-	31 2	1 9	517	3	Y	2	3	1			1
09	570	N	531	-0-	-39	-0-	30 2	1 9	499	3	Y	2	3	1			-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	296	-0-	-64	-0-	46	1	250	3	N	-0-					-0-
05	341	N	310	-0-	-31	-0-	49	1	261	3	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	47	1	289	3	N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	49	1	340	3	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	49	1	342	3	N	-0-					-0-
*09	354	N	354	-0-	-0-	-0-	47	1	307	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	597	N	597	-0-	-0-	-0-	90	1	507	3	N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	93	1	503	3	N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	90	1	517	3	N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	93	1	530	3	N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	93	1	558	3	N	-0-					-0-
*09	626	N	626	-0-	-0-	-0-	87	1	539	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	81	1	104	3	N	-0-					-0-
05	186	N	125	-0-	-61	-0-	31	1	94	3	N	-0-					-0-
06	150	N	87	-0-	-63	-0-	3	1	84	3	N	-0-					-0-
07	186	N	96	-0-	-90	-0-	8	1	88	3	N	-0-					-0-
08	124	N	100	-0-	-24	-0-	8	1	92	3	N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0-	-0-	84	1	242	3	N	-0-					-0-
05	372	N	310	-0-	-62	-0-	87	1	223	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	84	1	246	3	N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	87	1	273	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	87	1	224	3	N	-0-					-0-
09	330	N	278	-0-	-52	-0-	81	1	197	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	168	1	484	3	N	-0-					-0-
05	651	N	630	-0-	-21	-0-	174	1	456	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	168	1	521	3	N	1	1	8			-0-
							1	9									
07	715	N	715	-0-	-0-	-0-	174	1	540	3	N	1	1	8			-0-
							1	9									
08	785	N	785	-0-	-0-	-0-	174	1	611	3	N	-0-					-0-
*09	751	N	751	-0-	-0-	-0-	163	1	588	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-
09	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	161	-0-	-19	-0-	13	1	148	3	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	15	1	160	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	16	1	168	3	N	-0-					-0-
09	180	N	178	-0-	-2	-0-	14	1	164	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	914	-0-	-46	-0-	84	1	830	3	N	-0-					-0-
05	961	N	903	-0-	-58	-0-	87	1	816	3	N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	84	1	801	3	N	-0-					-0-
07	930	N	880	-0-	-50	-0-	87	1	793	3	N	-0-					-0-
08	899	N	856	-0-	-43	-0-	87	1	769	3	N	-0-					-0-
09	900	N	797	-0-	-103	-0-	84	1	713	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
05	682	N	662	-0-	-20	-0-	33	1	627	3	Y	2	1	1			2
							2	9									
06	538	N	538	-0-	-0-	-0-	27	1	511	3	Y	-0-					2
07	532	N	532	-0-	-0-	-0-	30	1	500	3	Y	2	2	1			2
							2	9									
08	651	N	516	-0-	-135	-0-	30	1	486	3	Y	-0-					2
09	540	N	522	-0-	-18	-0-	30	1	491	3	Y	1					3
							1	9									

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

04	780	N	753	-0-	-27	-0-	44	1	708	3	Y	1					2
							1	9									
05	806	N	708	-0-	-98	-0-	42	1	666	3	Y	-0-					2
06	810	N	693	-0-	-117	-0-	43	1	650	3	Y	-0-					2
07	775	N	713	-0-	-62	-0-	43	1	670	3	Y	-0-	2	1			-0-
08	801	N	801	-0-	-0-	-0-	46	1	754	3	Y	1					1
							1	9									
*09	764	N	764	-0-	-0-	-0-	48	1	716	3	Y	-0-					1

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

04	720	N	641	-0-	-79	-0-	37	1	604	3	Y	-0-					1
05	744	N	592	-0-	-152	-0-	35	1	556	3	Y	1					2
							1	9									
06	690	N	594	-0-	-96	-0-	37	1	557	3	Y	-0-					2
07	651	N	628	-0-	-23	-0-	38	1	590	3	Y	-0-	2	1			-0-
08	618	N	618	-0-	-0-	-0-	36	1	581	3	Y	1					1
							1	9									
09	600	N	590	-0-	-10	-0-	37	1	553	3	Y	-0-					1

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

04	630	N	531	-0-	-99	-0-	531	3			N	-0-					-0-
05	620	N	388	-0-	-232	-0-	388	3			N	-0-					-0-
06	510	N	253	-0-	-257	-0-	253	3			N	-0-					-0-
07	558	N	387	-0-	-171	-0-	386	3	1	9	N	1	1	8			-0-
08	403	N	133	-0-	-270	-0-	133	3			N	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1480	-0-	-290	-0-	86	1	1392	3	Y	2					3
							2	9									
05	1705	N	1509	-0-	-196	-0-	90	1	1418	3	Y	1					4
							1	9									
06	1590	N	1498	-0-	-92	-0-	93	1	1404	3	Y	1					5
							1	9									
07	1526	N	1526	-0-	-0-	-0-	93	1	1433	3	Y	-0-	4	1			1
08	1519	N	1481	-0-	-38	-0-	86	1	1394	3	Y	1					2
							1	9									
09	1500	N	1403	-0-	-97	-0-	89	1	1314	3	Y	-0-					2

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	549	-0-	-51	-0-	29	1	519	3	Y	1					3
							1	9									
05	620	N	525	-0-	-95	-0-	26	1	498	3	Y	1	1	1			3
							1	9									
06	480	N	461	-0-	-19	-0-	24	1	437	3	Y	-0-					3
07	558	N	484	-0-	-74	-0-	27	1	456	3	Y	1	1	1			3
							1	9									
08	527	N	469	-0-	-58	-0-	28	1	441	3	Y	-0-					3
*09	509	N	509	-0-	-0-	-0-	29	1	479	3	Y	1					4
							1	9									

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	536	-0-	-4	-0-	31	1	504	3	Y	1					1
							1	9									
05	589	N	564	-0-	-25	-0-	34	1	530	3	Y	-0-					1
06	570	N	554	-0-	-16	-0-	34	1	519	3	Y	1					2
							1	9									
07	572	N	572	-0-	-0-	-0-	35	1	537	3	Y	-0-	2	1			-0-
08	561	N	561	-0-	-0-	-0-	32	1	528	3	Y	1					1
							1	9									
09	540	N	529	-0-	-11	-0-	34	1	495	3	Y	-0-					1

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	68	1	547	3	N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	71	1	510	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	68	1	525	3	N	-0-					-0-
07	651	N	604	-0-	-47	-0-	71	1	533	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	71	1	569	3	N	-0-					-0-
*09	622	N	622	-0-	-0-	-0-	66	1	556	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
09	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
05	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

04	540	N	540	-0-	-0-	-0-	29	1	510	3	Y	1					3
							1	9									
05	589	N	503	-0-	-86	-0-	25	1	478	3	Y	-0-	1	1			2
06	451	N	451	-0-	-0-	-0-	23	1	427	3	Y	1					3
							1	9									
07	558	N	475	-0-	-83	-0-	27	1	448	3	Y	-0-	1	1			2
08	496	N	482	-0-	-14	-0-	28	1	453	3	Y	1					3
							1	9									
*09	492	N	492	-0-	-0-	-0-	28	1	463	3	Y	1					4
							1	9									

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

04	630	N	586	-0-	-44	-0-	31	1	553	3	Y	2					4
							2	9									
05	620	N	364	-0-	-256	-0-	18	1	346	3	Y	-0-	1	1			3
06	510	N	465	-0-	-45	-0-	24	1	441	3	Y	-0-					3
07	620	N	436	-0-	-184	-0-	24	1	411	3	Y	1	1	1			3
							1	9									
08	395	N	395	-0-	-0-	-0-	23	1	371	3	Y	1	1	8			3
							1	9									
09	480	N	395	-0-	-85	-0-	22	1	371	3	Y	2	1	8			4
							2	9									

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

04	300	N	193	-0-	-107	-0-	10	1	183	3	Y	-0-					2
05	256	N	256	-0-	-0-	-0-	13	1	242	3	Y	1	1	1			2
							1	9									
06	240	N	171	-0-	-69	-0-	9	1	162	3	Y	-0-					2
07	273	N	273	-0-	-0-	-0-	15	1	257	3	Y	1	1	1			2
							1	9									
08	369	N	369	-0-	-0-	-0-	22	1	347	3	Y	-0-					2
*09	394	N	394	-0-	-0-	-0-	22	1	371	3	Y	1					3
							1	9									

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	513	N	513	-0-	-0-	-0-	54	1	458	3	Y	1					1
							1	9									
06	553	N	553	-0-	-0-	-0-	60	1	493	3	Y	-0-					1
07	347	X	347	-0-	-0-	-0-	31	1	315	3	Y	1					2
							1	9									
08	527	X	218	-0-	-309	-0-	13	1	205	3	Y	-0-					2
09	540	X	107	-0-	-433	-0-	6	1	101	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	913	-0-	-47	-0-	37	1	876	3	N	-0-					-0-
05	992	N	929	-0-	-63	-0-	39	1	890	3	N	-0-					-0-
06	960	N	926	-0-	-34	-0-	40	1	886	3	N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	41	1	898	3	N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	44	1	924	3	N	-0-					-0-
09	930	N	902	-0-	-28	-0-	43	1	859	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1360	N	1360	-0-	-0-	-0-	126	1	1231	3	Y	3	1	8			4
							3	9									
05	1266	N	1266	-0-	-0-	-0-	118	1	1147	3	Y	1					5
							1	9									
06	990	N	990	-0-	-0-	-0-	102	1	888	3	Y	-0-					5
07	1395	X	1052	-0-	-343	-0-	104	1	946	3	Y	2	4	1	1	8	2
							2	9									
08	1395	X	1289	-0-	-106	-0-	123	1	1165	3	Y	1					3
							1	9									
09	1350	X	972	-0-	-378	-0-	97	1	874	3	Y	1					4
							1	9									

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	424	-0-	-26	-0-	39	1	384	3	Y	1					2
							1	9									
05	558	N	416	-0-	-142	-0-	39	1	377	3	Y	-0-					2
06	442	N	442	-0-	-0-	-0-	45	1	397	3	Y	-0-					2
07	487	N	487	-0-	-0-	-0-	48	1	438	3	Y	1	2	1			1
							1	9									
08	496	N	496	-0-	-0-	-0-	47	1	449	3	Y	-0-					1
*09	467	N	467	-0-	-0-	-0-	47	1	419	3	Y	1					2
							1	9									

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1151	-0-	-349	-0-	1151	2			N	-0-					-0-
05	1798	N	1185	-0-	-613	-0-	1185	2			N	-0-					-0-
06	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
08	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
09	1740	N	1664	-0-	-76	-0-	1664	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1039	-0-	-131	-0-	67	1	963	3	Y	8	8	1			5
							9	9									
05	1209	N	1029	-0-	-180	-0-	67	1	954	3	Y	7	8	1			4
							8	9									
06	1009	N	1009	-0-	-0-	-0-	68	1	937	3	Y	4	4	1			4
							4	9									
07	1085	N	1024	-0-	-61	-0-	70	1	952	3	Y	2	2	1			4
							2	9									
08	1034	N	1034	-0-	-0-	-0-	54	1	971	3	Y	8	4	1			8
							9	9									
09	1020	N	988	-0-	-32	-0-	51	1	933	3	Y	4	6	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	528	-0-	-132	-0-	36	1	492	2	N	-0-					-0-
05	682	N	554	-0-	-128	-0-	39	1	515	2	N	-0-					-0-
06	630	N	500	-0-	-130	-0-	38	1	462	2	N	-0-					-0-
07	558	N	535	-0-	-23	-0-	38	1	497	2	N	-0-					-0-
08	558	N	532	-0-	-26	-0-	39	1	493	2	N	-0-					-0-
*09	535	N	535	-0-	-0-	-0-	39	1	496	2	N	-0-					-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	3	-0-	-207	-0-	3	3			Y	-0-					-0-
05	420	N	420	-0-	-0-	-0-	21	1	396	3	Y	3	1	1			2
							3	9									
06	328	N	328	-0-	-0-	-0-	18	1	308	3	Y	2	2	1			2
							2	9									
07	313	N	313	-0-	-0-	-0-	17	1	296	3	Y	-0-	1	1			1
08	304	N	304	-0-	-0-	-0-	11	1	291	3	Y	2	1	1			2
							2	9									
*09	289	N	289	-0-	-0-	-0-	11	1	276	3	Y	2	2	1			2
							2	9									

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	897	N	897	-0-	-0-	-0-	45	1	843	3	Y	8	8	1			5
							9	9									
05	930	N	885	-0-	-45	-0-	45	1	833	3	Y	6	7	1			4
							7	9									
06	848	N	848	-0-	-0-	-0-	46	1	799	3	Y	3	3	1			4
							3	9									
07	930	N	813	-0-	-117	-0-	45	1	766	3	Y	2	2	1			4
							2	9									
08	899	N	727	-0-	-172	-0-	27	1	690	3	Y	9	3	1	5	8	5
							10	9									
09	840	N	716	-0-	-124	-0-	26	1	687	3	Y	3	4	1			4
							3	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	615	-0-	-15	-0-	57	1	557	3	Y	1					2
							1	9									
05	669	N	669	-0-	-0-	-0-	62	1	606	3	Y	1					3
							1	9									
06	688	N	688	-0-	-0-	-0-	71	1	617	3	Y	-0-					3
07	711	N	711	-0-	-0-	-0-	71	1	640	3	Y	-0-	2	1			1
08	682	N	660	-0-	-22	-0-	63	1	596	3	Y	1					2
							1	9									
09	690	N	540	-0-	-150	-0-	54	1	486	3	Y	-0-					2

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	785	-0-	-85	-0-	46	1	738	3	Y	1					2
							1	9									
05	868	N	795	-0-	-73	-0-	47	1	748	3	Y	-0-					2
06	840	N	782	-0-	-58	-0-	48	1	733	3	Y	1					3
							1	9									
07	806	N	797	-0-	-9	-0-	49	1	748	3	Y	-0-	3	1			-0-
08	806	N	775	-0-	-31	-0-	45	1	729	3	Y	1					1
							1	9									
09	780	N	738	-0-	-42	-0-	47	1	691	3	Y	-0-					1

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1033	N	1033	-0-	-0-	-0-	52	1	977	3	Y	4	5	1			2
							4	9									
05	1035	N	1035	-0-	-0-	-0-	48	1	983	3	Y	4	6	1			-0-
							4	9									
06	952	N	952	-0-	-0-	-0-	46	1	902	3	Y	4	3	1			1
							4	9									
07	1054	N	974	-0-	-80	-0-	48	1	923	3	Y	3	3	1			1
							3	9									
08	1023	N	965	-0-	-58	-0-	47	1	915	3	Y	3	3	1			1
							3	9									
09	960	N	924	-0-	-36	-0-	46	1	875	3	Y	3	3	1			1
							3	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	15	1	295	3	Y	13	1	1	12	8	-0-
							14	9									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	9	1	136	3	N	3	3	8			-0-
							3	9									
07	155	N	148	-0-	-7	-0-	9	1	138	3	N	1	1	8			-0-
							1	9									
08	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	78	1	757	3	Y	2					3
							2	9									
05	850	N	850	-0-	-0-	-0-	79	1	770	3	Y	1					4
							1	9									
06	804	N	804	-0-	-0-	-0-	83	1	721	3	Y	-0-					4
07	868	N	813	-0-	-55	-0-	81	1	732	3	Y	-0-	3	1			1
08	837	N	830	-0-	-7	-0-	79	1	750	3	Y	1					2
							1	9									
09	810	N	809	-0-	-1	-0-	81	1	727	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-	-0-	-0-	31	1	556	3	Y	1					4
							1	9									
05	589	N	452	-0-	-137	-0-	23	1	428	3	Y	1	1	1			4
							1	9									
06	627	N	627	-0-	-0-	-0-	32	1	595	3	Y	-0-					4
07	620	X	605	-0-	-15	-0-	34	1	569	3	Y	2	2	1			4
							2	9									
08	620	X	606	-0-	-14	-0-	36	1	569	3	Y	1					5
							1	9									
09	630	X	596	-0-	-34	-0-	34	1	561	3	Y	1					6
							1	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

04	810	N	808	-0-	-2	-0-	56	1	752	2	N	-0-					-0-
05	837	N	798	-0-	-39	-0-	56	1	742	2	N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	58	1	703	2	N	-0-					-0-
07	837	N	787	-0-	-50	-0-	56	1	731	2	N	-0-					-0-
08	806	N	781	-0-	-25	-0-	57	1	724	2	N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	55	1	700	2	N	-0-					-0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

04	390	N	373	-0-	-17	-0-	20	1	353	2	Y	-0-	1	1			-0-
05	403	N	375	-0-	-28	-0-	20	1	355	2	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	20	1	347	2	Y	1					1
							1	9									
07	372	N	332	-0-	-40	-0-	19	1	313	2	Y	-0-					1
08	372	N	338	-0-	-34	-0-	19	1	319	2	Y	-0-					1
09	360	N	302	-0-	-58	-0-	16	1	286	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

04	840	N	753	-0-	-87	-0-	31	1	722	3	N	-0-					-0-
05	899	N	802	-0-	-97	-0-	34	1	768	3	N	-0-					-0-
06	840	N	694	-0-	-146	-0-	30	1	664	3	N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	37	1	819	3	N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	41	1	862	3	N	-0-					-0-
*09	872	N	872	-0-	-0-	-0-	42	1	830	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

04	540	N	464	-0-	-76	-0-	464	3			Y	-0-					-0-
05	527	N	411	-0-	-116	-0-	411	3			Y	-0-					-0-
06	420	N	354	-0-	-66	-0-	354	3			Y	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
08	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

04	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
07	713	N	626	-0-	-87	-0-	626	3			Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
09	630	N	622	-0-	-8	-0-	622	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
07	589	N	587	-0-	-2	-0-	587	3			Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
*09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	440	-0-	-130	-0-	31	1	409	2	Y	-0-					-0-
05	527	N	315	-0-	-212	-0-	22	1	293	2	Y	-0-					-0-
06	480	N	406	-0-	-74	-0-	20	1	386	2	Y	-0-					-0-
07	465	N	344	-0-	-121	-0-	17	1	327	2	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	15	1	311	2	Y	-0-					-0-
09	420	N	351	-0-	-69	-0-	17	1	334	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	900	-0-	-0-	-0-	42	1	858	3	N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	36	1	835	3	N	-0-					-0-
06	900	N	829	-0-	-71	-0-	33	1	796	3	N	-0-					-0-
07	930	N	837	-0-	-93	-0-	36	1	801	3	N	-0-					-0-
08	868	N	821	-0-	-47	-0-	33	1	788	3	N	-0-					-0-
09	840	N	765	-0-	-75	-0-	31	1	734	3	N	-0-					-0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	539	-0-	-91	-0-	42	1	496	3	Y	1					1
							1	9									
05	713	N	453	-0-	-260	-0-	37	1	416	3	Y	-0-	1	1			-0-
06	437	N	437	-0-	-0-	-0-	34	1	402	3	Y	1					1
							1	9									
07	922	N	922	-0-	-0-	-0-	71	1	850	3	Y	1	1	1			1
							1	9									
08	905	N	905	-0-	-0-	-0-	72	1	831	3	Y	2	1	8			2
							2	9									
*09	790	N	790	-0-	-0-	-0-	64	1	725	3	Y	1	2	1			1
							1	9									

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	4	1	43	3	Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	4	1	42	3	Y	-0-					-0-
08	62	N	45	-0-	-17	-0-	4	1	41	3	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1153	-0-	-167	-0-	89	1	1062	3	Y	2					3
							2	9									
05	1333	N	1144	-0-	-189	-0-	93	1	1050	3	Y	1	3	1			1
							1	9									
06	1288	N	1288	-0-	-0-	-0-	101	1	1185	3	Y	2					3
							2	9									
07	1280	N	1280	-0-	-0-	-0-	99	1	1180	3	Y	1	3	1			1
							1	9									
08	1244	N	1244	-0-	-0-	-0-	99	1	1144	3	Y	1					2
							1	9									
09	1290	N	1204	-0-	-86	-0-	98	1	1104	3	Y	2	3	1			1
							2	9									

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	32	1	375	3	Y	1					1
							1	9									
05	434	N	399	-0-	-35	-0-	32	1	367	3	Y	-0-	1	1			-0-
06	475	N	475	-0-	-0-	-0-	37	1	437	3	Y	1					1
							1	9									
07	478	N	478	-0-	-0-	-0-	37	1	441	3	Y	-0-	1	1			-0-
08	477	N	477	-0-	-0-	-0-	38	1	438	3	Y	1					1
							1	9									
09	480	N	458	-0-	-22	-0-	37	1	420	3	Y	1	1	1			1
							1	9									

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-	1	1			-0-
05	218	N	218	-0-	-0-	-0-	11	1	207	2	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	13	1	223	2	Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	12	1	206	2	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	857	-0-	-133	-0-	857	3			N	-0-					-0-
05	1395	N	767	-0-	-628	-0-	767	3			N	-0-					-0-
06	1230	N	778	-0-	-452	-0-	778	3			N	-0-					-0-
07	899	N	740	-0-	-159	-0-	733	3	7	9	N	6	6	8			-0-
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	98	1	197	3	N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	55	1	311	3	N	-0-					-0-
06	600	N	470	-0-	-130	-0-	119	1	351	3	N	-0-					-0-
07	310	N	128	-0-	-182	-0-	4	1	124	3	N	-0-					-0-
08	372	N	90	-0-	-282	-0-	90	3			N	-0-					-0-
09	480	N	11	-0-	-469	-0-	11	3			N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

04	690	N	637	-0-	-53	-0-	45	1	592	2	Y	-0-					-0-
05	682	N	673	-0-	-9	-0-	48	1	625	2	Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	34	1	648	2	Y	-0-					-0-
07	651	N	643	-0-	-8	-0-	32	1	611	2	Y	-0-					-0-
08	682	N	667	-0-	-15	-0-	31	1	636	2	Y	-0-					-0-
09	690	N	669	-0-	-21	-0-	33	1	636	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

04	1950	X	1847	-0-	-103	-0-	129	1	1718	2	Y	-0-					-0-
05	2015	X	1738	-0-	-277	-0-	124	1	1614	2	Y	-0-					-0-
06	1950	X	1684	-0-	-266	-0-	83	1	1601	2	Y	-0-					-0-
07	1922	X	1628	-0-	-294	-0-	80	1	1548	2	Y	-0-					-0-
08	1922	X	1646	-0-	-276	-0-	76	1	1570	2	Y	-0-					-0-
09	1860	X	1606	-0-	-254	-0-	78	1	1528	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

04	1283	N	1283	-0-	-0-	-0-	90	1	1193	2	Y	-0-					-0-
05	1643	N	1308	-0-	-335	-0-	93	1	1215	2	Y	-0-					-0-
06	1410	N	1268	-0-	-142	-0-	63	1	1205	2	Y	-0-					-0-
07	1333	N	1295	-0-	-38	-0-	64	1	1231	2	Y	-0-					-0-
08	1302	N	1275	-0-	-27	-0-	59	1	1216	2	Y	-0-					-0-
09	1260	N	1235	-0-	-25	-0-	60	1	1175	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

04	576	N	576	-0-	-0-	-0-	40	1	536	2	Y	-0-					-0-
05	620	N	580	-0-	-40	-0-	41	1	539	2	Y	-0-					-0-
06	600	N	570	-0-	-30	-0-	28	1	542	2	Y	-0-					-0-
07	589	N	527	-0-	-62	-0-	26	1	501	2	Y	-0-					-0-
08	589	N	478	-0-	-111	-0-	22	1	456	2	Y	-0-					-0-
09	570	N	531	-0-	-39	-0-	26	1	505	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

04	570	N	559	-0-	-11	-0-	39	1	520	2	Y	-0-					-0-
05	589	N	558	-0-	-31	-0-	40	1	518	2	Y	-0-					-0-
06	570	N	557	-0-	-13	-0-	28	1	529	2	Y	-0-					-0-
07	589	N	557	-0-	-32	-0-	27	1	530	2	Y	-0-					-0-
08	559	N	559	-0-	-0-	-0-	26	1	533	2	Y	-0-					-0-
09	570	N	496	-0-	-74	-0-	24	1	472	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
09	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

04	1205	N	1205	-0-	-0-	-0-	72	1	1133	3	N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	74	1	1181	3	N	-0-					-0-
06	1214	N	1214	-0-	-0-	-0-	72	1	1142	3	N	-0-					-0-
07	1240	N	455	-0-	-785	-0-	27	1	428	3	N	-0-					-0-
08	1240	N	12	-0-	-1228	-0-	1	1	11	3	N	-0-					-0-
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

04	1433	N	1433	-0-	-0-	-0-	86	1	1347	3	N	-0-					-0-
05	1488	N	1488	-0-	-0-	-0-	87	1	1401	3	N	-0-					-0-
06	1388	N	1388	-0-	-0-	-0-	83	1	1305	3	N	-0-					-0-
07	1488	N	1374	-0-	-114	-0-	81	1	1293	3	N	-0-					-0-
08	1488	N	1257	-0-	-231	-0-	77	1	1180	3	N	-0-					-0-
*09	1422	N	1422	-0-	-0-	-0-	83	1	1339	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

04	2610	X	2548	-0-	-62	-0-	153	1	2395	3	N	-0-					-0-
05	2697	X	2275	-0-	-422	-0-	134	1	2141	3	N	-0-					-0-
06	2610	X	2313	-0-	-297	-0-	138	1	2175	3	N	-0-					-0-
07	2635	X	2495	-0-	-140	-0-	147	1	2347	3	N	1	1	8			-0-
							1	9									
08	2635	X	2061	-0-	-574	-0-	126	1	1935	3	N	-0-					-0-
09	2550	X	1617	-0-	-933	-0-	94	1	1523	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	805	N	805	-0-	-0-	-0-	48	1	757	3	N	-0-					-0-
05	837	N	491	-0-	-346	-0-	29	1	462	3	N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	59	1	934	3	N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	54	1	852	3	N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-
09	990	N	780	-0-	-210	-0-	45	1	735	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

04	1440	N	1364	-0-	-76	-0-	82	1	1282	3	N	-0-					-0-
05	1457	N	1383	-0-	-74	-0-	81	1	1302	3	N	-0-					-0-
06	1350	N	1334	-0-	-16	-0-	79	1	1255	3	N	-0-					-0-
07	1395	N	1346	-0-	-49	-0-	80	1	1266	3	N	-0-					-0-
08	1395	N	1331	-0-	-64	-0-	81	1	1250	3	N	-0-					-0-
09	1320	N	1184	-0-	-136	-0-	69	1	1115	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

04	540	N	527	-0-	-13	-0-	111	1	416	3	N	-0-					-0-
05	558	N	550	-0-	-8	-0-	114	1	436	3	N	-0-					-0-
06	540	N	527	-0-	-13	-0-	111	1	416	3	N	-0-					-0-
07	558	N	542	-0-	-16	-0-	114	1	428	3	N	-0-					-0-
08	558	N	533	-0-	-25	-0-	114	1	419	3	N	-0-					-0-
09	540	N	515	-0-	-25	-0-	109	1	406	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

04	1410	N	1391	-0-	-19	-0-	83	1	1308	3	N	-0-					-0-
05	1457	N	1436	-0-	-21	-0-	84	1	1352	3	N	-0-					-0-
06	1410	N	1379	-0-	-31	-0-	82	1	1297	3	N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	87	1	1386	3	N	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	88	1	1350	3	N	-0-					-0-
*09	1387	N	1387	-0-	-0-	-0-	81	1	1306	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

04	1432	N	1432	-0-	-0-	-0-	86	1	1346	3	N	-0-					-0-
05	1563	N	1563	-0-	-0-	-0-	92	1	1471	3	N	-0-					-0-
06	1560	N	1417	-0-	-143	-0-	84	1	1333	3	N	-0-					-0-
07	1488	N	1358	-0-	-130	-0-	80	1	1278	3	N	-0-					-0-
08	1550	N	1460	-0-	-90	-0-	89	1	1371	3	N	-0-					-0-
09	1410	N	1221	-0-	-189	-0-	71	1	1150	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

04	663	N	663	-0-	-0-	-0-	160	1	503	3	N	-0-					-0-
05	682	N	677	-0-	-5	-0-	164	1	513	3	N	-0-					-0-
06	660	N	650	-0-	-10	-0-	159	1	491	3	N	-0-					-0-
07	682	N	667	-0-	-15	-0-	164	1	503	3	N	-0-					-0-
08	682	N	648	-0-	-34	-0-	164	1	484	3	N	-0-					-0-
09	660	N	615	-0-	-45	-0-	156	1	459	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1603	N	1603	-0-	-0-	-0-	96	1	1507	3	N	-0-					-0-
05	1674	N	1652	-0-	-22	-0-	97	1	1555	3	N	-0-					-0-
06	1595	N	1595	-0-	-0-	-0-	95	1	1500	3	N	-0-					-0-
07	1655	N	1655	-0-	-0-	-0-	98	1	1556	3	N	1	1	8			-0-
							1	9									
08	1647	N	1647	-0-	-0-	-0-	101	1	1546	3	N	-0-					-0-
09	1590	N	1589	-0-	-1	-0-	92	1	1497	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1175	N	1175	-0-	-0-	-0-	70	1	1105	3	N	-0-					-0-
05	1240	N	1194	-0-	-46	-0-	70	1	1124	3	N	-0-					-0-
06	1170	N	1160	-0-	-10	-0-	69	1	1091	3	N	-0-					-0-
07	1209	N	1172	-0-	-37	-0-	69	1	1103	3	N	-0-					-0-
08	1209	N	1172	-0-	-37	-0-	72	1	1100	3	N	-0-					-0-
09	1170	N	1127	-0-	-43	-0-	65	1	1062	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1363	-0-	-17	-0-	82	1	1281	3	N	-0-					-0-
05	1399	N	1399	-0-	-0-	-0-	82	1	1317	3	N	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	81	1	1276	3	N	-0-					-0-
07	1395	N	1394	-0-	-1	-0-	82	1	1312	3	N	-0-					-0-
08	1397	N	1397	-0-	-0-	-0-	85	1	1312	3	N	-0-					-0-
09	1350	N	1344	-0-	-6	-0-	78	1	1266	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1092	-0-	-258	-0-	65	1	1027	3	N	-0-					-0-
05	1395	N	1003	-0-	-392	-0-	59	1	944	3	N	-0-					-0-
06	1480	N	1480	-0-	-0-	-0-	88	1	1392	3	N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	81	1	1282	3	N	-0-					-0-
08	1292	N	1292	-0-	-0-	-0-	79	1	1213	3	N	-0-					-0-
09	1470	N	1316	-0-	-154	-0-	76	1	1240	3	N	-0-					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1538	N	1538	-0-	-0-	-0-	92	1	1446	3	N	-0-					-0-
05	1782	N	1782	-0-	-0-	-0-	105	1	1677	3	N	-0-					-0-
06	1708	N	1708	-0-	-0-	-0-	102	1	1606	3	N	-0-					-0-
07	1694	N	1694	-0-	-0-	-0-	100	1	1593	3	N	1	1	8			-0-
							1	9									
08	1767	N	1754	-0-	-13	-0-	107	1	1647	3	N	-0-					-0-
09	1710	N	1663	-0-	-47	-0-	97	1	1566	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1048	-0-	-2	-0-	63	1	985	3	N	-0-					-0-
05	1085	N	1034	-0-	-51	-0-	61	1	973	3	N	-0-					-0-
06	1050	N	965	-0-	-85	-0-	57	1	908	3	N	-0-					-0-
07	1085	N	987	-0-	-98	-0-	58	1	929	3	N	-0-					-0-
08	1023	N	964	-0-	-59	-0-	59	1	905	3	N	-0-					-0-
09	960	N	924	-0-	-36	-0-	54	1	870	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	803	-0-	-7	-0-	48	1	755	3	N	-0-					-0-
05	837	N	819	-0-	-18	-0-	48	1	771	3	N	-0-					-0-
06	810	N	787	-0-	-23	-0-	47	1	740	3	N	-0-					-0-
07	837	N	803	-0-	-34	-0-	47	1	756	3	N	-0-					-0-
08	806	N	800	-0-	-6	-0-	49	1	751	3	N	-0-					-0-
09	780	N	761	-0-	-19	-0-	44	1	717	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1490	N	1490	-0-	-0-	-0-	89	1	1401	3	N	-0-					-0-
05	1598	N	1598	-0-	-0-	-0-	94	1	1504	3	N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	90	1	1429	3	N	-0-					-0-
07	1550	N	1489	-0-	-61	-0-	88	1	1401	3	N	-0-					-0-
08	1612	N	1460	-0-	-152	-0-	89	1	1371	3	N	-0-					-0-
09	1530	N	1441	-0-	-89	-0-	84	1	1357	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	473	-0-	-67	-0-	28	1	445	3	N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	31	1	493	3	N	-0-					-0-
08	558	N	551	-0-	-7	-0-	34	1	517	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3368	-0-	-262	-0-	202	1	3166	3	N	-0-					-0-
05	3689	X	3536	-0-	-153	-0-	208	1	3328	3	N	-0-					-0-
06	3540	X	3394	-0-	-146	-0-	202	1	3192	3	N	-0-					-0-
07	3627	X	3220	-0-	-407	-0-	190	1	3029	3	N	1	1	8			-0-
							1	9									
08	3627	X	3146	-0-	-481	-0-	192	1	2954	3	N	-0-					-0-
09	3420	X	3140	-0-	-280	-0-	182	1	2958	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	638	-0-	-112	-0-	38	1	600	3	N	-0-					-0-
05	775	N	586	-0-	-189	-0-	34	1	552	3	N	-0-					-0-
06	810	N	571	-0-	-239	-0-	34	1	537	3	N	-0-					-0-
07	651	N	442	-0-	-209	-0-	26	1	415	3	N	1	1	8			-0-
							1	9									
08	589	N	246	-0-	-343	-0-	15	1	231	3	N	-0-					-0-
09	570	N	102	-0-	-468	-0-	6	1	96	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	599	-0-	-31	-0-	36	1	563	3	N	-0-					-0-
05	682	N	647	-0-	-35	-0-	38	1	609	3	N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	37	1	592	3	N	-0-					-0-
08	651	N	627	-0-	-24	-0-	38	1	589	3	N	-0-					-0-
*09	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	47	1	60	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	49	1	65	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	47	1	62	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	41	1	59	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	49	1	60	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	47	1	57	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
05	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	1110	N	1095	-0-	-15	-0-	1095	3			N	-0-					-0-
07	1147	N	1128	-0-	-19	-0-	1128	3			N	-0-					-0-
08	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					-0-
09	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
06	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
*09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	586	-0-	-104	-0-	586	3			N	-0-					-0-
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
08	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
*09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	666	-0-	-24	-0-	666	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	690	N	632	-0-	-58	-0-	632	3			N	-0-					-0-
07	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
08	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
*09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	536	-0-	-4	-0-	34	1	502	3	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
06	420	N	405	-0-	-15	-0-	23	1	382	3	N	-0-					-0-
07	558	N	389	-0-	-169	-0-	23	1	366	3	N	-0-					-0-
08	496	N	374	-0-	-122	-0-	24	1	350	3	N	-0-					-0-
*09	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	90	1	467	3	N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	93	1	495	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	90	1	480	3	N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	93	1	487	3	N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	93	1	475	3	N	-0-					-0-
*09	528	N	528	-0-	-0-	-0-	90	1	438	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-
05	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
06	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	507	-0-	-3	-0-	30	1	477	3	N	-0-					-0-
05	496	N	451	-0-	-45	-0-	27	1	424	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	31	1	497	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					-0-
08	465	N	436	-0-	-29	-0-	27	1	409	3	N	-0-					-0-
09	540	N	419	-0-	-121	-0-	24	1	395	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	47	1	735	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	49	1	778	3	N	-0-					-0-
06	780	N	720	-0-	-60	-0-	43	1	677	3	N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	49	1	773	3	N	-0-					-0-
08	837	N	807	-0-	-30	-0-	49	1	758	3	N	-0-					-0-
*09	787	N	787	-0-	-0-	-0-	46	1	741	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	710	-0-	-70	-0-	710	3			N	-0-					-0-
05	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
06	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-
07	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
08	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
09	750	N	677	-0-	-73	-0-	677	3			N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

04	570	N	566	-0-	-4	-0-	39	1	527	2	N	-0-					-0-
05	651	N	557	-0-	-94	-0-	39	1	518	2	N	-0-					-0-
06	630	N	525	-0-	-105	-0-	40	1	485	2	N	-0-					-0-
07	589	N	531	-0-	-58	-0-	38	1	493	2	N	-0-					-0-
08	558	N	498	-0-	-60	-0-	36	1	462	2	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	37	1	468	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	720	-0-	-240	-0-	49	1	671	2	N	-0-					-0-
05	992	N	778	-0-	-214	-0-	55	1	723	2	N	-0-					-0-
06	780	N	729	-0-	-51	-0-	56	1	673	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	56	1	733	2	N	-0-					-0-
08	775	N	731	-0-	-44	-0-	53	1	678	2	N	-0-					-0-
09	720	N	715	-0-	-5	-0-	52	1	663	2	N	-0-					-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2893	X	2893	-0-	-0-	-0-	298	1	2595	2	Y	-0-					-0-
05	2917	X	2917	-0-	-0-	-0-	294	1	2623	2	Y	-0-					-0-
06	2790	X	2723	-0-	-67	-0-	293	1	2430	2	Y	-0-					-0-
07	2976	X	2499	-0-	-477	-0-	268	1	2231	2	Y	-0-					-0-
08	2976	X	2307	-0-	-669	-0-	233	1	2074	2	Y	-0-					-0-
09	2880	X	2242	-0-	-638	-0-	231	1	2011	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1165	N	1165	-0-	-0-	-0-	63	1	1102	3	N	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	67	1	1058	3	N	-0-					-0-
06	1110	N	1064	-0-	-46	-0-	64	1	1000	3	N	-0-					-0-
07	1209	N	1055	-0-	-154	-0-	63	1	989	3	N	3	3	8			-0-
							3	9									
08	1116	N	1048	-0-	-68	-0-	66	1	981	3	N	1	1	8			-0-
							1	9									
09	1050	N	960	-0-	-90	-0-	61	1	898	3	N	1	1	8			-0-
							1	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1237	N	1237	-0-	-0-	-0-	142	1	1091	3	Y	4	5	1			2
							4	9									
05	963	N	963	-0-	-0-	-0-	117	1	843	3	Y	3	5	1			-0-
							3	9									
06	690	N	439	-0-	-251	-0-	59	1	379	3	Y	1	1	1			-0-
							1	9									
07	1271	N	826	-0-	-445	-0-	110	1	713	3	Y	3	2	1			1
							3	9									
08	961	N	702	-0-	-259	-0-	117	1	583	3	Y	2	2	1			1
							2	9									
*09	593	N	593	-0-	-0-	-0-	109	1	483	3	Y	1	2	1			-0-
							1	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	84	1	264	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	87	1	254	3	N	-0-					-0-
06	330	N	322	-0-	-8	-0-	84	1	238	3	N	-0-					-0-
07	372	N	337	-0-	-35	-0-	87	1	250	3	N	-0-					-0-
08	341	N	340	-0-	-1	-0-	87	1	253	3	N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	84	1	249	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	8	1	133	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	9	1	136	3	Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	7	1	127	3	Y	1					1
							1	9									
09	150	N	127	-0-	-23	-0-	7	1	120	3	Y	-0-					1

MAYER 36 WELL #: 11 RRCID -> 205088 COMPL. DATE 09/02/2003 TOTAL DEPTH 8450 PERF. 6263 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/11/2013

MAYER 36 WELL #: 6 RRCID -> 205095 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/13/2013

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	119	-0-	-61	-0-	11	1	108	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	7	1	104	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	7	1	108	3	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	11	1	106	3	Y	1					1
							1	9									
*09	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					1

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	8	1	134	3	Y	-0-					-0-
06	180	N	119	-0-	-61	-0-	7	1	112	3	Y	-0-					-0-
07	155	N	129	-0-	-26	-0-	8	1	121	3	Y	-0-					-0-
08	155	N	125	-0-	-30	-0-	7	1	117	3	Y	1					1
							1	9									
*09	122	N	122	-0-	-0-	-0-	7	1	114	3	Y	1	1	8			1
							1	9									

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	615	-0-	-15	-0-	37	1	578	3	Y	-0-					1
05	606	N	606	-0-	-0-	-0-	34	1	572	3	Y	-0-					1
06	566	N	566	-0-	-0-	-0-	34	1	532	3	Y	-0-					1
07	651	N	586	-0-	-65	-0-	35	1	551	3	Y	-0-					1
08	620	N	564	-0-	-56	-0-	31	1	531	3	Y	2					3
							2	9									
09	570	N	537	-0-	-33	-0-	30	1	506	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1936	-0-	-434	-0-	79	1	1857	3	N	-0-					-0-
05	2325	X	1978	-0-	-347	-0-	83	1	1895	3	N	-0-					-0-
06	4232	X	4232	-0-	-0-	-0-	183	1	4048	3	N	1	1	8			-0-
							1	9									
07	3678	X	3678	-0-	-0-	-0-	160	1	3517	3	N	1	1	8			-0-
							1	9									
08	3771	X	3771	-0-	-0-	-0-	173	1	3597	3	N	1	1	8			-0-
							1	9									
09	4110	X	3532	-0-	-578	-0-	169	1	3363	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1679	N	1679	-0-	-0-	-0-	78	1	1601	3	N	-0-					-0-
05	1606	N	1606	-0-	-0-	-0-	66	1	1540	3	N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	61	1	1462	3	N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	64	1	1409	3	N	-0-					-0-
08	1168	N	1168	-0-	-0-	-0-	47	1	1121	3	N	-0-					-0-
*09	1316	N	1316	-0-	-0-	-0-	54	1	1262	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	406	-0-	-44	-0-	21	1	384	2	Y	1	1	1			2
							1	9									
05	419	N	419	-0-	-0-	-0-	22	1	395	2	Y	2	3	1			1
							2	9									
06	389	N	389	-0-	-0-	-0-	25	1	362	2	Y	2					3
							2	9									
07	434	N	373	-0-	-61	-0-	22	1	350	2	Y	1	2	1			2
							1	9									
08	434	N	396	-0-	-38	-0-	23	1	370	2	Y	3	4	1			1
							3	9									
09	390	N	384	-0-	-6	-0-	22	1	361	2	Y	1					2
							1	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746	N	746	-0-	-0-	-0-	222	1	522	3	Y	2					3
							2	9									
05	772	N	772	-0-	-0-	-0-	230	1	542	3	Y	-0-					3
06	746	N	746	-0-	-0-	-0-	228	1	518	3	Y	-0-					3
07	775	N	772	-0-	-3	-0-	233	1	538	3	Y	1	3	1			1
							1	9									
08	775	N	752	-0-	-23	-0-	229	1	522	3	Y	1					2
							1	9									
09	750	N	731	-0-	-19	-0-	225	1	505	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1031	N	1031	-0-	-0-	-0-	55	1	974	3	Y	2					6
							2	9									
05	1085	N	937	-0-	-148	-0-	47	1	889	3	Y	1	2	1			5
							1	9									
06	870	N	865	-0-	-5	-0-	44	1	820	3	Y	1					6
							1	9									
07	1054	N	957	-0-	-97	-0-	54	1	901	3	Y	2	3	1			5
							2	9									
08	949	N	949	-0-	-0-	-0-	56	1	892	3	Y	1					6
							1	9									
*09	961	N	961	-0-	-0-	-0-	54	1	905	3	Y	2					8
							2	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	356	-0-	-94	-0-	19	1	336	3	Y	1					3
							1	9									
05	403	N	247	-0-	-156	-0-	12	1	235	3	Y	-0-	1	1			2
06	389	N	389	-0-	-0-	-0-	20	1	368	3	Y	1					3
							1	9									
07	372	N	314	-0-	-58	-0-	18	1	295	3	Y	1	1	1			3
							1	9									
08	388	N	388	-0-	-0-	-0-	23	1	365	3	Y	-0-					3
*09	406	N	406	-0-	-0-	-0-	23	1	382	3	Y	1					4
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
07	1209	N	1163	-0-	-46	-0-	1163	3			N	-0-					-0-
08	1178	N	1105	-0-	-73	-0-	1105	3			N	-0-					-0-
09	1110	N	1054	-0-	-56	-0-	1054	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	977	-0-	-43	-0-	59	1	918	3	N	-0-					-0-
05	1023	N	992	-0-	-31	-0-	58	1	934	3	N	-0-					-0-
06	960	N	955	-0-	-5	-0-	57	1	898	3	N	-0-					-0-
07	1023	N	971	-0-	-52	-0-	57	1	914	3	N	-0-					-0-
08	992	N	958	-0-	-34	-0-	59	1	899	3	N	-0-					-0-
09	960	N	913	-0-	-47	-0-	53	1	860	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
05	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	496	N	392	-0-	-104	-0-	392	3			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

04	540	N	484	-0-	-56	-0-	20	1	464	3	N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-					-0-
06	630	N	496	-0-	-134	-0-	21	1	474	3	N	1	1	8			-0-
							1	9									
07	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-					-0-
*09	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

04	330	N	303	-0-	-27	-0-	19	1	284	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
07	310	N	301	-0-	-9	-0-	18	1	283	3	N	-0-					-0-
08	310	N	295	-0-	-15	-0-	19	1	276	3	N	-0-					-0-
09	330	N	281	-0-	-49	-0-	18	1	263	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

04	810	N	509	-0-	-301	-0-	27	1	481	2	Y	1	2	1			1
							1	9									
05	961	N	550	-0-	-411	-0-	29	1	521	2	Y	-0-					1
06	750	N	541	-0-	-209	-0-	30	1	511	2	Y	-0-					1
07	568	N	568	-0-	-0-	-0-	32	1	536	2	Y	-0-					1
08	591	N	591	-0-	-0-	-0-	33	1	558	2	Y	-0-					1
*09	545	N	545	-0-	-0-	-0-	29	1	516	2	Y	-0-					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

04	1089	N	1089	-0-	-0-	-0-	57	1	1031	2	Y	1	2	1			1
							1	9									
05	1072	N	1072	-0-	-0-	-0-	56	1	1016	2	Y	-0-					1
06	988	N	988	-0-	-0-	-0-	55	1	933	2	Y	-0-					1
07	1116	N	899	-0-	-217	-0-	50	1	848	2	Y	1					2
							1	9									
08	1085	N	908	-0-	-177	-0-	51	1	857	2	Y	-0-					2
09	990	N	566	-0-	-424	-0-	30	1	536	2	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

04	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
07	1196	N	1196	-0-	-0-	-0-	52	1	1144	3	N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	47	1	973	3	N	-0-					-0-
*09	862	N	862	-0-	-0-	-0-	41	1	821	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-	1	1			-0-
05	403	N	375	-0-	-28	-0-	20	1	355	2	Y	-0-					-0-
06	390	N	376	-0-	-14	-0-	21	1	354	2	Y	1					1
							1	9									
07	403	N	376	-0-	-27	-0-	21	1	355	2	Y	-0-					1
08	387	N	387	-0-	-0-	-0-	22	1	365	2	Y	-0-					1
09	390	N	349	-0-	-41	-0-	19	1	330	2	Y	-0-					1

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	28	1	423	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	26	1	443	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	28	1	445	3	N	-0-					-0-
08	465	N	455	-0-	-10	-0-	29	1	426	3	N	-0-					-0-
09	480	N	438	-0-	-42	-0-	28	1	410	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	39	1	611	3	N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	40	1	633	3	N	-0-					-0-
06	660	N	629	-0-	-31	-0-	37	1	592	3	N	-0-					-0-
07	682	N	661	-0-	-21	-0-	39	1	622	3	N	-0-					-0-
08	682	N	651	-0-	-31	-0-	40	1	611	3	N	-0-					-0-
*09	636	N	636	-0-	-0-	-0-	37	1	599	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					2
05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					2
06	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					2
07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					2
08	93	N	81	-0-	-12	-0-	81	3			Y	-0-					2
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					2
05	310	N	306	-0-	-4	-0-	306	3			Y	-0-					2
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					2
07	310	N	272	-0-	-38	-0-	272	3			Y	-0-					2
08	310	N	300	-0-	-10	-0-	300	3			Y	-0-					2
09	300	N	295	-0-	-5	-0-	295	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	144	N	144	-0-	-0-	-0-	20	1	123	3	Y	1					3
							1	9									
05	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-	1	1			2
06	133	N	133	-0-	-0-	-0-	11	1	121	3	Y	1					3
							1	9									
07	155	N	135	-0-	-20	-0-	8	1	127	3	Y	-0-					3
08	124	N	112	-0-	-12	-0-	7	1	105	3	Y	-0-					3
*09	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					3

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	87	-0-	-93	-0-	7	1	80	3	Y	-0-					-0-
05	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-
06	90	N	40	-0-	-50	-0-	3	1	37	3	Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	3	1	41	3	Y	-0-					-0-
08	93	N	17	-0-	-76	-0-	1	1	16	3	Y	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					6
05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					6
06	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					6
07	558	N	473	-0-	-85	-0-	473	3			Y	-0-					6
08	558	N	436	-0-	-122	-0-	436	3			Y	-0-					6
*09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	310	-0-	-50	-0-	16	1	292	2	Y	2	2	1			2
							2	9									
05	379	N	379	-0-	-0-	-0-	20	1	357	2	Y	2	3	1			1
							2	9									
06	360	N	311	-0-	-49	-0-	20	1	290	2	Y	1					2
							1	9									
07	310	N	216	-0-	-94	-0-	12	1	202	2	Y	2	2	1			2
							2	9									
08	372	N	122	-0-	-250	-0-	7	1	115	2	Y	-0-	2	1			-0-
*09	317	N	317	-0-	-0-	-0-	18	1	297	2	Y	2					2
							2	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					4
05	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					4
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4
07	558	N	458	-0-	-100	-0-	457	3	1	9	Y	1	1	8			4
08	527	N	510	-0-	-17	-0-	510	3			Y	-0-					4
*09	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	44	-0-	-346	-0-	44	3			Y	-0-					5
05	341	N	38	-0-	-303	-0-	38	3			Y	-0-					5
06	120	N	40	-0-	-80	-0-	40	3			Y	-0-					5
07	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					5
08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					5
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	40	1	706	3	Y	2	1	8			5
							2	9									
05	806	N	780	-0-	-26	-0-	39	1	740	3	Y	1	2	1			4
							1	9									
06	729	N	729	-0-	-0-	-0-	37	1	691	3	Y	1					5
							1	9									
07	802	N	802	-0-	-0-	-0-	45	1	750	3	Y	6	2	1	5	8	4
							7	9									
08	775	N	593	-0-	-182	-0-	35	1	557	3	Y	1					5
							1	9									
09	720	N	675	-0-	-45	-0-	38	1	636	3	Y	1					6
							1	9									

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1015	-0-	-125	-0-	151	1	864	3	N	-0-					-0-
05	1085	N	1044	-0-	-41	-0-	151	1	893	3	N	-0-					-0-
06	1020	N	904	-0-	-116	-0-	146	1	758	3	N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	157	1	961	3	N	12	12	8			-0-
							13	9									
08	1074	N	1074	-0-	-0-	-0-	154	1	920	3	N	-0-					-0-
*09	1006	N	1006	-0-	-0-	-0-	148	1	858	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	8	1	115	3	N	1	1	8			-0-
							1	9									
09	120	N	106	-0-	-14	-0-	7	1	99	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	10	1	176	3	N	6	6	8			-0-
							7	9									
05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
07	186	N	142	-0-	-44	-0-	8	1	133	3	N	1	1	8			-0-
							1	9									
08	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	512	-0-	-58	-0-	37	1	475	3	N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	35	1	485	3	N	-0-					-0-
06	540	N	493	-0-	-47	-0-	37	1	456	3	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	36	1	494	3	N	6	6	8			-0-
							7	9									
08	531	N	531	-0-	-0-	-0-	36	1	495	3	N	-0-					-0-
*09	504	N	504	-0-	-0-	-0-	35	1	469	3	N	-0-					-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	642	N	642	-0-	-0-	-0-	35	1	607	3	N	-0-					-0-
05	744	N	647	-0-	-97	-0-	39	1	608	3	N	-0-					-0-
06	630	N	615	-0-	-15	-0-	37	1	578	3	N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	68	1	1066	3	N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	64	1	943	3	N	-0-					-0-
*09	902	N	902	-0-	-0-	-0-	57	1	845	3	N	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1286	N	1286	-0-	-0-	-0-	77	1	1209	3	N	-0-					-0-
05	1375	N	1375	-0-	-0-	-0-	81	1	1294	3	N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	77	1	1225	3	N	-0-					-0-
07	1333	N	1298	-0-	-35	-0-	77	1	1220	3	N	1	1	8			-0-
							1	9									
08	1364	N	1328	-0-	-36	-0-	81	1	1247	3	N	-0-					-0-
09	1290	N	1257	-0-	-33	-0-	73	1	1184	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1615	N	1615	-0-	-0-	-0-	96	1	1519	3	Y	-0-					-0-
05	1449	N	1449	-0-	-0-	-0-	82	1	1366	3	Y	1					1
							1	9									
06	1051	N	1051	-0-	-0-	-0-	63	1	987	3	Y	1					2
							1	9									
07	1674	X	1014	-0-	-660	-0-	60	1	954	3	Y	-0-					2
08	1674	X	815	-0-	-859	-0-	45	1	768	3	Y	2					4
							2	9									
09	1620	X	411	-0-	-1209	-0-	23	1	387	3	Y	1					5
							1	9									

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	16	1	290	2	Y	-0-	1	1			-0-
05	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	17	1	293	2	Y	1					1
							1	9									
08	313	N	313	-0-	-0-	-0-	18	1	295	2	Y	-0-					1
09	300	N	292	-0-	-8	-0-	16	1	276	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	12	1	222	2	Y	-0-	1	1			-0-
05	248	N	243	-0-	-5	-0-	13	1	230	2	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	13	1	221	2	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	13	1	223	2	Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	14	1	229	2	Y	1					1
							1	9									
09	240	N	226	-0-	-14	-0-	12	1	214	2	Y	-0-					1

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	819	-0-	-51	-0-	43	1	775	2	Y	1	2	1			1
							1	9									
05	1171	N	1171	-0-	-0-	-0-	61	1	1110	2	Y	-0-					1
06	942	N	942	-0-	-0-	-0-	52	1	890	2	Y	-0-					1
07	980	N	980	-0-	-0-	-0-	55	1	924	2	Y	1					2
							1	9									
08	1178	N	1119	-0-	-59	-0-	63	1	1056	2	Y	-0-					2
*09	1062	N	1062	-0-	-0-	-0-	57	1	1005	2	Y	-0-					2

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	624	-0-	-6	-0-	34	1	590	3	N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	39	1	619	3	N	-0-					-0-
06	630	N	303	-0-	-327	-0-	18	1	285	3	N	-0-					-0-
07	651	N	539	-0-	-112	-0-	32	1	507	3	N	-0-					-0-
08	651	N	494	-0-	-157	-0-	31	1	463	3	N	-0-					-0-
*09	559	N	559	-0-	-0-	-0-	36	1	523	3	N	-0-					-0-

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	193	-0-	-77	-0-	10	1	182	3	Y	1					2
							1	9									
05	248	N	179	-0-	-69	-0-	9	1	170	3	Y	-0-	1	1			1
06	210	N	201	-0-	-9	-0-	10	1	190	3	Y	1					2
							1	9									
07	227	N	227	-0-	-0-	-0-	13	1	214	3	Y	-0-	1	1			1
08	186	N	161	-0-	-25	-0-	9	1	151	3	Y	1					2
							1	9									
09	210	N	72	-0-	-138	-0-	4	1	68	3	Y	-0-					2

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	129	1	434	2	Y	-0-	1	1			-0-
05	465	N	425	-0-	-40	-0-	82	1	342	2	Y	1					1
							1	9									
06	568	N	568	-0-	-0-	-0-	131	1	437	2	Y	-0-					1
07	589	N	575	-0-	-14	-0-	135	1	440	2	Y	-0-					1
08	564	N	564	-0-	-0-	-0-	134	1	430	2	Y	-0-					1
09	570	N	521	-0-	-49	-0-	128	1	393	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	110	1	470	2	Y	1	1	1			1
							1	9									
05	620	N	579	-0-	-41	-0-	102	1	477	2	Y	-0-					1
06	588	N	588	-0-	-0-	-0-	112	1	476	2	Y	-0-					1
07	592	N	592	-0-	-0-	-0-	115	1	477	2	Y	-0-					1
08	610	N	610	-0-	-0-	-0-	116	1	494	2	Y	-0-					1
09	600	N	561	-0-	-39	-0-	110	1	451	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1522	N	1522	-0-	-0-	-0-	96	1	1426	3	N	-0-					-0-
05	1730	N	1730	-0-	-0-	-0-	102	1	1628	3	N	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	77	1	1286	3	N	-0-					-0-
07	1581	N	883	-0-	-698	-0-	53	1	830	3	N	-0-					-0-
08	1736	N	938	-0-	-798	-0-	60	1	878	3	N	-0-					-0-
09	1350	N	1079	-0-	-271	-0-	69	1	1010	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0-	-0-	37	1	519	2	N	-0-					-0-
05	527	N	504	-0-	-23	-0-	32	1	472	2	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	34	1	468	2	N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	48	1	627	2	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	47	1	635	2	N	-0-					-0-
*09	642	N	642	-0-	-0-	-0-	42	1	600	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					2
05	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					2
06	60	N	33	-0-	-27	-0-	3	1	30	3	Y	-0-					2
07	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-					2
08	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					2
*09	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	32	1	456	2	N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	32	1	476	2	N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	33	1	452	2	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	36	1	467	2	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	39	1	525	2	N	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	32	1	459	2	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	142	-0-	-38	-0-	9	1	133	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	8	1	129	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
09	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	817	-0-	-233	-0-	54	1	763	2	N	-0-					-0-
05	899	N	874	-0-	-25	-0-	55	1	819	2	N	-0-					-0-
06	1123	N	1123	-0-	-0-	-0-	75	1	1048	2	N	-0-					-0-
07	1181	N	1181	-0-	-0-	-0-	84	1	1097	2	N	-0-					-0-
08	1160	N	1160	-0-	-0-	-0-	80	1	1080	2	N	-0-					-0-
09	1110	N	1092	-0-	-18	-0-	72	1	1020	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

04	630	N	626	-0-	-4	-0-	41	1	585	2	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	39	1	584	2	N	-0-					-0-
06	630	N	595	-0-	-35	-0-	40	1	555	2	N	-0-					-0-
07	651	N	610	-0-	-41	-0-	43	1	565	2	N	2	2	8			-0-
							2	9									
08	620	N	609	-0-	-11	-0-	42	1	566	2	N	1	1	8			-0-
							1	9									
09	600	N	598	-0-	-2	-0-	39	1	558	2	N	1	1	8			-0-
							1	9									

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

04	510	N	341	-0-	-169	-0-	20	1	320	3	Y	1					1
							1	9									
05	713	N	711	-0-	-2	-0-	42	1	669	3	Y	-0-					1
06	690	N	690	-0-	-0-	-0-	43	1	647	3	Y	-0-					1
07	674	N	674	-0-	-0-	-0-	41	1	633	3	Y	-0-	1	1			-0-
08	713	N	711	-0-	-2	-0-	41	1	669	3	Y	1					1
							1	9									
09	690	N	549	-0-	-141	-0-	35	1	514	3	Y	-0-					1

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

04	300	N	219	-0-	-81	-0-	13	1	204	3	Y	2	2	8			-0-
							2	9									
05	279	N	185	-0-	-94	-0-	11	1	173	3	Y	1					1
							1	9									
06	240	N	165	-0-	-75	-0-	10	1	155	3	Y	-0-					1
07	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-	1	1			-0-
08	186	N	182	-0-	-4	-0-	11	1	171	3	Y	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

04	120	N	94	-0-	-26	-0-	7	1	87	3	Y	-0-					7
05	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					7
06	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					7
07	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					7
08	124	N	110	-0-	-14	-0-	9	1	101	3	Y	-0-					7
09	120	N	100	-0-	-20	-0-	8	1	92	3	Y	-0-					7

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

04	676	N	676	-0-	-0-	-0-	43	1	633	3	N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
06	750	N	502	-0-	-248	-0-	28	1	474	3	N	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	68	1	1060	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	73	1	1072	3	N	-0-					-0-
*09	999	N	999	-0-	-0-	-0-	64	1	935	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	763	N	763	-0-	-0-	-0-	48	1	715	3	N	-0-					-0-
05	803	N	803	-0-	-0-	-0-	47	1	756	3	N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	44	1	740	3	N	-0-					-0-
07	775	N	553	-0-	-222	-0-	33	1	520	3	N	-0-					-0-
08	806	N	397	-0-	-409	-0-	25	1	372	3	N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	105	-0-	-45	-0-	7	1	98	2	N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	18	1	271	2	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					-0-
08	217	N	163	-0-	-54	-0-	11	1	152	2	N	-0-					-0-
09	210	N	141	-0-	-69	-0-	9	1	132	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	789	-0-	-231	-0-	46	1	742	3	Y	1					2
							1	9									
05	930	N	733	-0-	-197	-0-	44	1	689	3	Y	-0-					2
06	930	N	810	-0-	-120	-0-	50	1	760	3	Y	-0-					2
07	842	N	842	-0-	-0-	-0-	51	1	790	3	Y	1	2	1	1	8	-0-
							1	9									
08	837	N	837	-0-	-0-	-0-	48	1	788	3	Y	1					1
							1	9									
09	810	N	805	-0-	-5	-0-	51	1	754	3	Y	-0-					1

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0-	-0-	18	1	294	3	Y	1					1
							1	9									
05	341	N	323	-0-	-18	-0-	19	1	304	3	Y	-0-					1
06	330	N	313	-0-	-17	-0-	19	1	294	3	Y	-0-					1
07	333	N	333	-0-	-0-	-0-	20	1	313	3	Y	-0-	1	1			-0-
08	323	N	323	-0-	-0-	-0-	19	1	304	3	Y	-0-					-0-
*09	312	N	312	-0-	-0-	-0-	20	1	291	3	Y	1					1
							1	9									

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	801	-0-	-9	-0-	43	1	757	3	Y	1					3
							1	9									
05	783	N	783	-0-	-0-	-0-	39	1	743	3	Y	1	2	1			2
							1	9									
06	646	N	646	-0-	-0-	-0-	33	1	612	3	Y	1					3
							1	9									
07	837	N	784	-0-	-53	-0-	44	1	739	3	Y	1	2	1			2
							1	9									
08	775	N	768	-0-	-7	-0-	45	1	722	3	Y	1					3
							1	9									
*09	756	N	756	-0-	-0-	-0-	43	1	712	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	N	845	-0-	-0-	-0-	56	1	788	2	N	1	1	8			-0-
							1	9									
05	845	N	845	-0-	-0-	-0-	53	1	792	2	N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	56	1	772	2	N	-0-					-0-
07	868	N	867	-0-	-1	-0-	62	1	805	2	N	-0-					-0-
08	880	N	880	-0-	-0-	-0-	61	1	819	2	N	-0-					-0-
*09	841	N	841	-0-	-0-	-0-	55	1	786	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	541	3	1	9	N	1	1	8			-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	38	1	657	3	N	-0-					-0-
05	651	N	650	-0-	-1	-0-	39	1	611	3	N	-0-					-0-
06	630	N	612	-0-	-18	-0-	37	1	575	3	N	-0-					-0-
07	713	N	620	-0-	-93	-0-	37	1	581	3	N	2	2	8			-0-
							2	9									
08	651	N	629	-0-	-22	-0-	40	1	589	3	N	-0-					-0-
09	600	N	535	-0-	-65	-0-	34	1	501	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	180	-0-	-30	-0-	7	1	173	3	N	-0-					-0-
05	186	N	151	-0-	-35	-0-	6	1	145	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	509	-0-	-61	-0-	30	1	478	3	Y	1					1
							1	9									
05	558	N	519	-0-	-39	-0-	31	1	488	3	Y	-0-					1
06	540	N	506	-0-	-34	-0-	31	1	474	3	Y	1					2
							1	9									
07	527	N	515	-0-	-12	-0-	31	1	484	3	Y	-0-	2	1			-0-
08	527	N	361	-0-	-166	-0-	21	1	338	3	Y	2	1	8			1
							2	9									
*09	534	N	534	-0-	-0-	-0-	34	1	500	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	19	1	156	2	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	15	1	162	2	Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	13	1	150	2	Y	-0-					-0-
07	186	N	165	-0-	-21	-0-	14	1	151	2	Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	14	1	155	2	Y	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	38	1	310	2	Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	39	1	409	2	Y	-0-					-0-
06	480	N	217	-0-	-263	-0-	17	1	200	2	Y	-0-					-0-
07	372	N	117	-0-	-255	-0-	10	1	107	2	Y	-0-					-0-
08	434	N	133	-0-	-301	-0-	11	1	122	2	Y	-0-					-0-
09	210	N	123	-0-	-87	-0-	9	1	114	2	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	525	-0-	-45	-0-	57	1	468	3	Y	-0-					-0-
05	471	N	471	-0-	-0-	-0-	41	1	430	3	Y	-0-					-0-
06	570	N	438	-0-	-132	-0-	35	1	403	3	Y	-0-					-0-
07	558	N	462	-0-	-96	-0-	39	1	423	3	Y	-0-					-0-
08	565	N	565	-0-	-0-	-0-	45	1	520	3	Y	-0-					-0-
*09	512	N	512	-0-	-0-	-0-	39	1	473	3	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	14	1	227	3	N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	25	1	388	3	N	-0-					-0-
07	1161	N	1161	-0-	-0-	-0-	69	1	1091	3	N	1	1	8			-0-
							1	9									
08	1116	N	1116	-0-	-0-	-0-	68	1	1048	3	N	-0-					-0-
*09	1046	N	1046	-0-	-0-	-0-	61	1	985	3	N	-0-					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
08	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	41	1	642	3	N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	40	1	647	3	N	-0-					-0-
06	660	N	653	-0-	-7	-0-	39	1	614	3	N	-0-					-0-
07	713	N	655	-0-	-58	-0-	39	1	616	3	N	-0-					-0-
08	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
09	660	N	654	-0-	-6	-0-	38	1	616	3	N	-0-					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-
05	775	N	686	-0-	-89	-0-	686	3			N	-0-					-0-
06	750	N	662	-0-	-88	-0-	662	3			N	-0-					-0-
07	744	N	654	-0-	-90	-0-	654	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	X	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	93	X	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	90	X	54	-0-	-36	-0-	54	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	687	-0-	-3	-0-	687	3			N	-0-					-0-
05	744	N	645	-0-	-99	-0-	645	3			N	-0-					-0-
06	690	N	622	-0-	-68	-0-	622	3			N	-0-					-0-
07	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

04	540	N	325	-0-	-215	-0-	19	1	305	3	Y	1					1
							1	9									
05	558	N	457	-0-	-101	-0-	27	1	430	3	Y	-0-					1
06	630	N	630	-0-	-0-	-0-	39	1	591	3	Y	-0-					1
07	638	N	638	-0-	-0-	-0-	39	1	599	3	Y	-0-	1	1			-0-
08	521	N	521	-0-	-0-	-0-	30	1	490	3	Y	1					1
							1	9									
09	630	N	583	-0-	-47	-0-	37	1	546	3	Y	-0-					1

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	31	3	1	9	N	1	1	8			-0-
*09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

04	240	N	185	-0-	-55	-0-	10	1	175	3	Y	-0-					1
05	217	N	142	-0-	-75	-0-	7	1	135	3	Y	-0-					1
06	150	N	106	-0-	-44	-0-	5	1	101	3	Y	-0-					1
07	186	N	96	-0-	-90	-0-	5	1	91	3	Y	-0-					1
08	155	N	94	-0-	-61	-0-	6	1	88	3	Y	-0-					1
09	120	N	84	-0-	-36	-0-	5	1	79	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	22	1	525	3	N	-0-					-0-
05	589	N	555	-0-	-34	-0-	23	1	532	3	N	-0-					-0-
06	570	N	564	-0-	-6	-0-	24	1	540	3	N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
09	570	N	557	-0-	-13	-0-	27	1	530	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1086	N	1086	-0-	-0-	-0-	58 2	1 9	1026	3	Y	2					5
05	1226	N	1226	-0-	-0-	-0-	62 1	1 9	1163	3	Y	1	2	1			4
06	1014	N	1014	-0-	-0-	-0-	52 1	1 9	961	3	Y	1					5
07	1116	N	1067	-0-	-49	-0-	60 3	1 9	1004	3	Y	3	3	1	1	8	4
08	1240	N	1041	-0-	-199	-0-	61 1	1 9	979	3	Y	1					5
*09	1104	N	1104	-0-	-0-	-0-	62 3	1 9	1039	3	Y	3					8

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					1
05	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					1
06	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					1
07	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-					1
08	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					1
*09	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					1

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	657	-0-	-33	-0-	27	1	630	3	N	-0-					-0-
05	713	N	685	-0-	-28	-0-	29	1	656	3	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	31	1	676	3	N	-0-					-0-
07	682	N	598	-0-	-84	-0-	26	1	572	3	N	-0-					-0-
08	682	N	676	-0-	-6	-0-	31	1	645	3	N	-0-					-0-
*09	733	N	733	-0-	-0-	-0-	35	1	698	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	51	1	193	3	N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	51	1	219	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	34	1	164	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	34	1	168	3	N	-0-					-0-
08	279	N	200	-0-	-79	-0-	39	1	161	3	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	34	1	175	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	412	-0-	-38	-0-	17	1	395	3	N	-0-					-0-
05	465	N	391	-0-	-74	-0-	16	1	375	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-					-0-
07	434	N	17	-0-	-417	-0-	1	1	16	3	N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*09	933	N	933	-0-	-0-	-0-	45	1	887	3	N	1	1	8			-0-
							1	9									

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	384	-0-	-6	-0-	16	1	368	3	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	16	1	365	3	N	-0-					-0-
06	390	N	116	-0-	-274	-0-	5	1	111	3	N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*09	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	405	-0-	-915	-0-	17	1	388	3	N	-0-					-0-
05	899	N	580	-0-	-319	-0-	24	1	556	3	N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	33	1	737	3	N	-0-					-0-
07	434	N	1	-0-	-433	-0-	1	3			N	-0-					-0-
08	1806	N	1806	-0-	-0-	-0-	83	1	1723	3	N	-0-					-0-
09	780	N	65	-0-	-715	-0-	3	1	62	3	N	-0-					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	598	-0-	-2	-0-	33	1	565	3	N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	63	1	984	3	N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	71	1	1113	3	N	-0-					-0-
07	620	N	78	-0-	-542	-0-	5	1	73	3	N	-0-					-0-
08	1054	N	755	-0-	-299	-0-	48	1	707	3	N	-0-					-0-
*09	1190	N	1190	-0-	-0-	-0-	76	1	1114	3	N	-0-					-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	24	1	557	3	N	-0-					-0-
05	806	N	594	-0-	-212	-0-	25	1	569	3	N	-0-					-0-
06	570	N	539	-0-	-31	-0-	23	1	516	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	26	1	580	3	N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	41	1	853	3	N	-0-					-0-
09	540	N	531	-0-	-9	-0-	25	1	506	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

04	1470	N	1398	-0-	-72	-0-	84	1	1314	3	N	-0-					-0-
05	1581	N	1394	-0-	-187	-0-	82	1	1312	3	N	-0-					-0-
06	1320	N	613	-0-	-707	-0-	36	1	577	3	N	-0-					-0-
07	1457	N	510	-0-	-947	-0-	30	1	480	3	N	-0-					-0-
08	1395	N	1295	-0-	-100	-0-	79	1	1216	3	N	-0-					-0-
*09	1097	N	1097	-0-	-0-	-0-	64	1	1033	3	N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

04	1020	N	965	-0-	-55	-0-	58	1	907	3	N	-0-					-0-
05	1054	N	986	-0-	-68	-0-	58	1	928	3	N	-0-					-0-
06	930	N	929	-0-	-1	-0-	55	1	873	3	N	1	1	8			-0-
							1	9									
07	992	N	962	-0-	-30	-0-	57	1	904	3	N	1	1	8			-0-
							1	9									
08	1031	N	1031	-0-	-0-	-0-	63	1	965	3	N	3	3	8			-0-
							3	9									
*09	1078	N	1078	-0-	-0-	-0-	63	1	1015	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

04	960	N	910	-0-	-50	-0-	232	1	676	3	Y	2					3
							2	9									
05	994	N	994	-0-	-0-	-0-	250	1	743	3	Y	1					4
							1	9									
06	1002	N	1002	-0-	-0-	-0-	254	1	748	3	Y	-0-					4
07	1074	N	1074	-0-	-0-	-0-	263	1	809	3	Y	2	3	1	1	8	2
							2	9									
08	1062	N	1062	-0-	-0-	-0-	259	1	802	3	Y	1					3
							1	9									
09	990	N	895	-0-	-95	-0-	241	1	653	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	353	-0-	-217	-0-	19	1	333	3	Y	1					1
							1	9									
05	496	N	357	-0-	-139	-0-	18	1	339	3	Y	-0-	1	1			-0-
06	360	N	326	-0-	-34	-0-	17	1	309	3	Y	-0-					-0-
07	372	N	329	-0-	-43	-0-	18	1	310	3	Y	1	1	1			-0-
							1	9									
08	372	N	262	-0-	-110	-0-	15	1	247	3	Y	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	19	1	323	3	Y	1					1
							1	9									

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

04	279	N	279	-0-	-0-	-0-	60	1	219	3	N	-0-					75
05	295	N	295	-0-	-0-	-0-	61	1	234	3	N	-0-					75
06	277	N	277	-0-	-0-	-0-	59	1	218	3	N	-0-					75
07	279	N	274	-0-	-5	-0-	62	1	212	3	N	-0-					75
08	310	N	270	-0-	-40	-0-	62	1	208	3	N	-0-					75
*09	279	N	279	-0-	-0-	-0-	61	1	218	3	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

04	390	N	367	-0-	-23	-0-	20	1	347	3	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	24	1	378	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	21	1	329	3	N	-0-					-0-
07	372	N	321	-0-	-51	-0-	19	1	302	3	N	-0-					-0-
08	403	N	303	-0-	-100	-0-	19	1	284	3	N	-0-					-0-
09	360	N	263	-0-	-97	-0-	17	1	246	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

04	429	N	429	-0-	-0-	-0-	102	1	326	3	Y	1					2
							1	9									
05	617	N	617	-0-	-0-	-0-	122	1	495	3	Y	-0-					2
06	414	N	414	-0-	-0-	-0-	104	1	310	3	Y	-0-					2
07	496	N	496	-0-	-0-	-0-	113	1	382	3	Y	1	2	1			1
							1	9									
08	626	N	626	-0-	-0-	-0-	124	1	502	3	Y	-0-					1
*09	456	N	456	-0-	-0-	-0-	107	1	348	3	Y	1					2
							1	9									

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

04	870	N	851	-0-	-19	-0-	79	1	770	3	Y	2					3
							2	9									
05	930	N	914	-0-	-16	-0-	85	1	828	3	Y	1					4
							1	9									
06	941	N	941	-0-	-0-	-0-	97	1	844	3	Y	-0-					4
07	993	N	993	-0-	-0-	-0-	99	1	893	3	Y	1	3	1			2
							1	9									
08	1002	N	1002	-0-	-0-	-0-	96	1	906	3	Y	-0-					2
09	930	N	894	-0-	-36	-0-	89	1	804	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	147	1	306	3	Y	-0-					-0-
05	492	N	492	-0-	-0-	-0-	152	1	339	3	Y	1					1
							1	9									
06	475	N	475	-0-	-0-	-0-	149	1	326	3	Y	-0-					1
07	500	N	500	-0-	-0-	-0-	154	1	346	3	Y	-0-					1
08	496	N	488	-0-	-8	-0-	152	1	335	3	Y	1					2
							1	9									
09	480	N	468	-0-	-12	-0-	147	1	320	3	Y	1					3
							1	9									

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	12	1	205	3	Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	217	N	156	-0-	-61	-0-	9	1	147	3	Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	520	-0-	-170	-0-	31	1	489	3	Y	-0-					1
05	549	N	549	-0-	-0-	-0-	31	1	518	3	Y	-0-					1
06	720	N	364	-0-	-356	-0-	22	1	342	3	Y	-0-					1
07	527	N	391	-0-	-136	-0-	23	1	368	3	Y	-0-					1
08	558	N	10	-0-	-548	-0-	1	1	9	3	Y	-0-					1
09	360	N	2	-0-	-358	-0-	2	3			Y	-0-					1

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	397	-0-	-383	-0-	37	1	359	3	Y	1					2
							1	9									
05	620	N	570	-0-	-50	-0-	53	1	517	3	Y	-0-					2
06	583	N	583	-0-	-0-	-0-	60	1	523	3	Y	-0-					2
07	567	N	567	-0-	-0-	-0-	56	1	510	3	Y	1	2	1			1
							1	9									
08	785	N	785	-0-	-0-	-0-	75	1	709	3	Y	1					2
							1	9									
09	570	N	496	-0-	-74	-0-	50	1	446	3	Y	-0-					2

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	100	-0-	-20	-0-	17	1	83	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	17	1	82	3	N	-0-					-0-
06	240	N	76	-0-	-164	-0-	3	1	73	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	362	3	1	9	N	1	1	8			-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	458	-0-	-22	-0-	19	1	439	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	19	1	442	3	N	-0-					-0-
06	480	N	461	-0-	-19	-0-	20	1	441	3	N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
08	465	N	436	-0-	-29	-0-	20	1	416	3	N	-0-					-0-
*09	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	383	-0-	-37	-0-	26	1	357	2	N	-0-					-0-
05	403	N	385	-0-	-18	-0-	27	1	358	2	N	-0-					-0-
06	390	N	364	-0-	-26	-0-	28	1	336	2	N	-0-					-0-
07	403	N	377	-0-	-26	-0-	27	1	350	2	N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	28	1	356	2	N	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
05	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-					-0-
06	270	N	216	-0-	-54	-0-	9	1	207	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	759	N	759	-0-	-0-	-0-	116	1	643	3	N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	117	1	572	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	107	1	475	3	N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	114	1	561	3	N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	111	1	512	3	N	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	98	1	467	3	N	-0-					-0-

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	14	1	133	3	Y	1					1
							1	9									
05	155	N	152	-0-	-3	-0-	14	1	138	3	Y	-0-					1
06	210	N	146	-0-	-64	-0-	15	1	131	3	Y	-0-					1
07	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-	1	1			-0-
08	155	N	154	-0-	-1	-0-	15	1	139	3	Y	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	15	1	137	3	Y	1					1
							1	9									

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	328	-0-	-32	-0-	18	1	310	3	Y	-0-					2
05	341	N	303	-0-	-38	-0-	15	1	287	3	Y	1	1	1			2
							1	9									
06	330	N	270	-0-	-60	-0-	14	1	256	3	Y	-0-					2
07	341	N	289	-0-	-52	-0-	16	1	271	3	Y	2	1	1	1	8	2
							2	9									
08	310	N	292	-0-	-18	-0-	17	1	275	3	Y	-0-					2
*09	302	N	302	-0-	-0-	-0-	17	1	284	3	Y	1					3
							1	9									

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	28	1	486	3	N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-
07	527	N	518	-0-	-9	-0-	31	1	487	3	N	-0-					-0-
08	527	N	514	-0-	-13	-0-	33	1	481	3	N	-0-					-0-
09	510	N	475	-0-	-35	-0-	30	1	445	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	32	1	497	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	30	1	473	3	N	-0-					-0-
08	527	N	485	-0-	-42	-0-	31	1	454	3	N	-0-					-0-
09	540	N	457	-0-	-83	-0-	29	1	428	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	2	-0-	-178	-0-	2	3			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

04	1440	N	1365	-0-	-75	-0-	56	1	1309	3	N	-0-					-0-
05	1488	N	1406	-0-	-82	-0-	59	1	1347	3	N	-0-					-0-
06	1458	N	1458	-0-	-0-	-0-	63	1	1395	3	N	-0-					-0-
07	1478	N	1478	-0-	-0-	-0-	64	1	1413	3	N	1	1	8			-0-
							1	9									
08	1509	N	1509	-0-	-0-	-0-	69	1	1440	3	N	-0-					-0-
09	1470	N	1428	-0-	-42	-0-	68	1	1360	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

04	2177	N	2177	-0-	-0-	-0-	118	1	2057	3	N	2	2	8			-0-
							2	9									
05	2247	N	2247	-0-	-0-	-0-	135	1	2112	3	N	-0-					-0-
06	2113	N	2113	-0-	-0-	-0-	127	1	1986	3	N	-0-					-0-
07	2263	N	2087	-0-	-176	-0-	125	1	1961	3	N	1	1	8			-0-
							1	9									
08	2232	N	2054	-0-	-178	-0-	130	1	1923	3	N	1	1	8			-0-
							1	9									
09	2100	N	1851	-0-	-249	-0-	118	1	1733	3	N	-0-					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

04	330	N	309	-0-	-21	-0-	17	1	292	3	Y	-0-					-0-
05	396	N	396	-0-	-0-	-0-	21	1	374	3	Y	1					1
							1	9									
06	379	N	379	-0-	-0-	-0-	20	1	358	3	Y	1					2
							1	9									
07	387	N	387	-0-	-0-	-0-	21	1	365	3	Y	1	2	1			1
							1	9									
08	403	N	386	-0-	-17	-0-	22	1	362	3	Y	2	2	1			1
							2	9									
09	390	N	367	-0-	-23	-0-	21	1	345	3	Y	1	2	1			-0-
							1	9									

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

04	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
05	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
06	870	N	869	-0-	-1	-0-	869	3			N	-0-					-0-
07	1054	N	1011	-0-	-43	-0-	1011	3			N	-0-					-0-
08	1023	N	936	-0-	-87	-0-	936	3			N	-0-					-0-
*09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

04	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
05	713	N	687	-0-	-26	-0-	687	3			Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
07	713	N	677	-0-	-36	-0-	676	3	1	9	Y	1	1	8			-0-
08	682	N	651	-0-	-31	-0-	651	3			Y	-0-					-0-
09	660	N	597	-0-	-63	-0-	597	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	149	1	366	3	Y	40					120
							44	9									
05	575	N	575	-0-	-0-	-0-	152	1	377	3	Y	42					162
							46	9									
06	526	N	526	-0-	-0-	-0-	148	1	378	3	Y	-0-					162
07	589	N	516	-0-	-73	-0-	154	1	362	3	Y	-0-					162
08	589	N	473	-0-	-116	-0-	152	1	321	3	Y	-0-					162
09	540	N	470	-0-	-70	-0-	147	1	323	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	790	N	790	-0-	-0-	-0-	54	1	736	2	N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	54	1	710	2	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	56	1	674	2	N	-0-					-0-
07	806	N	754	-0-	-52	-0-	54	1	700	2	N	-0-					-0-
08	775	N	743	-0-	-32	-0-	54	1	689	2	N	-0-					-0-
09	720	N	698	-0-	-22	-0-	51	1	647	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	12	1	172	2	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	13	1	171	2	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	12	1	164	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	625	-0-	-155	-0-	41	1	584	2	N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	51	1	760	2	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	52	1	719	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	56	1	733	2	N	-0-					-0-
08	806	N	781	-0-	-25	-0-	54	1	727	2	N	-0-					-0-
09	780	N	758	-0-	-22	-0-	50	1	708	2	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
06	150	N	97	-0-	-53	-0-	4	1	93	3	N	-0-					-0-
07	124	N	76	-0-	-48	-0-	3	1	73	3	N	-0-					-0-
08	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	12	1	128	3	Y	1					1
							1	9									
08	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					1
*09	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					1

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	56	-0-	-244	-0-	6	1	49	3	Y	1	3	1			1
							1	9									
05	341	N	28	-0-	-313	-0-	3	1	25	3	Y	-0-					1
06	180	N	93	-0-	-87	-0-	10	1	83	3	Y	-0-					1
07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					1
08	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					1
09	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	386	-0-	-4	-0-	25	1	361	2	N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	25	1	370	2	N	-0-					-0-
06	390	N	386	-0-	-4	-0-	26	1	360	2	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	29	1	381	2	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	26	1	367	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	716	-0-	-4	-0-	47	1	669	2	N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	46	1	683	2	N	-0-					-0-
06	720	N	702	-0-	-18	-0-	47	1	655	2	N	-0-					-0-
07	744	N	715	-0-	-29	-0-	51	1	664	2	N	-0-					-0-
08	744	N	719	-0-	-25	-0-	50	1	669	2	N	-0-					-0-
09	690	N	683	-0-	-7	-0-	45	1	638	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1013	-0-	-7	-0-	67	1	946	2	N	-0-					-0-
05	1027	N	1027	-0-	-0-	-0-	65	1	962	2	N	-0-					-0-
06	990	N	986	-0-	-4	-0-	66	1	920	2	N	-0-					-0-
07	1054	N	1007	-0-	-47	-0-	72	1	935	2	N	-0-					-0-
08	1023	N	1002	-0-	-21	-0-	69	1	933	2	N	-0-					-0-
09	990	N	956	-0-	-34	-0-	63	1	893	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	267	-0-	-3	-0-	18	1	249	2	N	-0-					-0-
05	279	N	190	-0-	-89	-0-	12	1	178	2	N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	22	1	289	2	N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	17	1	227	2	N	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	19	1	268	2	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					1
05	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					1
06	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					1
07	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					1
08	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					1
09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	291	-0-	-39	-0-	19	1	272	2	N	-0-					-0-
05	310	N	302	-0-	-8	-0-	19	1	283	2	N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	22	1	302	2	N	1	1	8			-0-
							1	9									
07	416	N	416	-0-	-0-	-0-	30	1	386	2	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	29	1	385	2	N	1	1	8			-0-
							1	9									
*09	396	N	396	-0-	-0-	-0-	26	1	370	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1522	-0-	-38	-0-	100	1	1422	2	N	-0-					-0-
05	1550	N	1482	-0-	-68	-0-	93	1	1389	2	N	-0-					-0-
06	1500	N	1449	-0-	-51	-0-	97	1	1352	2	N	-0-					-0-
07	1581	N	1435	-0-	-146	-0-	102	1	1333	2	N	-0-					-0-
08	1488	N	1398	-0-	-90	-0-	97	1	1301	2	N	-0-					-0-
09	1440	N	1345	-0-	-95	-0-	88	1	1257	2	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	60	1	500	3	Y	2	4	1			3
							2	9									
05	584	N	584	-0-	-0-	-0-	61	1	522	3	Y	1					4
							1	9									
06	510	N	510	-0-	-0-	-0-	55	1	455	3	Y	-0-					4
07	589	N	569	-0-	-20	-0-	50	1	518	3	Y	1					5
							1	9									
08	589	N	460	-0-	-129	-0-	28	1	432	3	Y	-0-					5
*09	548	N	548	-0-	-0-	-0-	30	1	518	3	Y	-0-					5

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	433	-0-	-47	-0-	29	1	404	2	N	-0-					-0-
05	465	N	437	-0-	-28	-0-	28	1	409	2	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	28	1	384	2	N	-0-					-0-
07	434	N	421	-0-	-13	-0-	30	1	391	2	N	-0-					-0-
08	434	N	413	-0-	-21	-0-	29	1	384	2	N	-0-					-0-
09	420	N	387	-0-	-33	-0-	25	1	362	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	740	-0-	-40	-0-	37	1	696	3	Y	6	6	1			4
							7	9									
05	806	N	747	-0-	-59	-0-	38	1	703	3	Y	5	6	1			3
							6	9									
06	828	N	828	-0-	-0-	-0-	45	1	779	3	Y	4	3	1			4
							4	9									
07	775	N	759	-0-	-16	-0-	42	1	715	3	Y	2	2	1			4
							2	9									
08	744	N	690	-0-	-54	-0-	26	1	660	3	Y	4	3	1			5
							4	9									
09	840	N	523	-0-	-317	-0-	19	1	502	3	Y	2	4	1			3
							2	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	34	1	627	3	Y	5	5	1			3
							6	9									
05	661	N	661	-0-	-0-	-0-	33	1	622	3	Y	5	5	1			3
							6	9									
06	628	N	628	-0-	-0-	-0-	34	1	592	3	Y	2	2	1			3
							2	9									
07	682	N	621	-0-	-61	-0-	34	1	586	3	Y	1	1	1			3
							1	9									
08	651	N	610	-0-	-41	-0-	23	1	584	3	Y	3	2	1			4
							3	9									
09	630	N	609	-0-	-21	-0-	22	1	583	3	Y	4	4	1			4
							4	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0-	-0-	29	1	673	3	N	-0-					-0-
05	806	N	711	-0-	-95	-0-	30	1	681	3	N	-0-					-0-
06	750	N	552	-0-	-198	-0-	24	1	528	3	N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	36	1	798	3	N	-0-					-0-
08	713	N	678	-0-	-35	-0-	31	1	647	3	N	-0-					-0-
*09	694	N	694	-0-	-0-	-0-	33	1	661	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	131	-0-	-199	-0-	9	1	122	2	N	-0-					-0-
05	341	N	127	-0-	-214	-0-	8	1	119	2	N	-0-					-0-
06	240	N	124	-0-	-116	-0-	8	1	116	2	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	9	1	120	2	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	8	1	113	2	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	410	-0-	-100	-0-	44	1	365	3	Y	1	5	1			2
							1	9									
05	527	N	390	-0-	-137	-0-	41	1	348	3	Y	1					3
							1	9									
06	456	N	456	-0-	-0-	-0-	49	1	407	3	Y	-0-					3
07	473	N	473	-0-	-0-	-0-	42	1	430	3	Y	1					4
							1	9									
08	406	N	406	-0-	-0-	-0-	25	1	381	3	Y	-0-					4
*09	507	N	507	-0-	-0-	-0-	28	1	479	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	225	-0-	-45	-0-	16	1	196	3	Y	12	11	8			1
							13	9									
05	341	N	240	-0-	-101	-0-	19	1	221	3	Y	-0-	1	1			-0-
06	360	N	233	-0-	-127	-0-	18	1	211	3	Y	4	4	8			-0-
							4	9									
07	248	N	238	-0-	-10	-0-	17	1	208	3	Y	12	1	1	11	8	-0-
							13	9									
08	248	N	222	-0-	-26	-0-	17	1	196	3	Y	8	8	8			-0-
							9	9									
09	240	N	214	-0-	-26	-0-	17	1	193	3	Y	4	1	1	3	8	-0-
							4	9									

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	34	1	480	2	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	33	1	494	2	N	-0-					-0-
06	510	N	505	-0-	-5	-0-	34	1	471	2	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	37	1	483	2	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	36	1	483	2	N	-0-					-0-
09	510	N	497	-0-	-13	-0-	33	1	464	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1078	-0-	-212	-0-	115	1	959	3	Y	4	13	1			6
							4	9									
05	1302	N	1078	-0-	-224	-0-	113	1	962	3	Y	3					9
							3	9									
06	1029	N	1029	-0-	-0-	-0-	111	1	918	3	Y	-0-					9
07	1116	N	971	-0-	-145	-0-	86	1	884	3	Y	1					10
							1	9									
08	1085	N	850	-0-	-235	-0-	52	1	798	3	Y	-0-					10
09	1020	N	932	-0-	-88	-0-	51	1	881	3	Y	-0-					10

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	398	-0-	-22	-0-	26	1	372	2	N	-0-					-0-
05	403	N	399	-0-	-4	-0-	25	1	374	2	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	26	1	354	2	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	30	1	394	2	N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	29	1	385	2	N	-0-					-0-
*09	414	N	414	-0-	-0-	-0-	27	1	387	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	19	1	265	2	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	18	1	268	2	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	19	1	263	2	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	21	1	276	2	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	20	1	275	2	N	-0-					-0-
*09	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
05	899	N	860	-0-	-39	-0-	860	3			Y	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
07	837	N	753	-0-	-84	-0-	753	3			Y	-0-					-0-
08	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
*09	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

04	990	N	850	-0-	-140	-0-	61	1	789	3	N	-0-					-0-
05	992	N	872	-0-	-120	-0-	59	1	813	3	N	-0-					-0-
06	870	N	807	-0-	-63	-0-	61	1	746	3	N	-0-					-0-
07	868	N	841	-0-	-27	-0-	57	1	784	3	N	-0-					-0-
08	868	N	847	-0-	-21	-0-	57	1	790	3	N	-0-					-0-
09	810	N	796	-0-	-14	-0-	55	1	741	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

04	779	N	779	-0-	-0-	-0-	47	1	732	3	N	-0-					-0-
05	1116	N	827	-0-	-289	-0-	49	1	778	3	N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	47	1	749	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	48	1	762	3	N	-0-					-0-
08	837	N	568	-0-	-269	-0-	35	1	533	3	N	-0-					-0-
*09	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

04	666	N	666	-0-	-0-	-0-	43 6	1 9	617	3	Y	5	5	1			3
05	682	N	653	-0-	-29	-0-	42 6	1 9	605	3	Y	5	5	1			3
06	629	N	629	-0-	-0-	-0-	43 2	1 9	584	3	Y	2	2	1			3
07	682	N	617	-0-	-65	-0-	42 1	1 9	574	3	Y	1	1	1			3
08	651	N	602	-0-	-49	-0-	31 8	1 9	563	3	Y	7	2	1	4	8	4
09	630	N	624	-0-	-6	-0-	32 4	1 9	588	3	Y	4	4	1			4

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

04	972	N	972	-0-	-0-	-0-	64	1	908	2	N	-0-					-0-
05	961	N	930	-0-	-31	-0-	59	1	871	2	N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	63	1	873	2	N	-0-					-0-
07	961	N	959	-0-	-2	-0-	68	1	891	2	N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	66	1	886	2	N	-0-					-0-
09	930	N	850	-0-	-80	-0-	56	1	794	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	701	-0-		-19	-0-	45	1 7 9	649	3	Y	6	5	1			4
05	744	N	714	-0-		-30	-0-	46	1 4 9	664	3	Y	4	5	1			3
06	707	N	707	-0-		-0-	-0-	48	1 3 9	656	3	Y	3	3	1			3
07	713	N	674	-0-		-39	-0-	46	1 1 9	627	3	Y	1	1	1			3
08	713	N	676	-0-		-37	-0-	35	1 10 9	631	3	Y	9	3	1	4	8	5
09	720	N	674	-0-		-46	-0-	35	1 3 9	636	3	Y	3	4	1			4

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	118	N	118	-0-		-0-	-0-	13	1	105	3	Y	-0-	1	1			1
05	118	N	118	-0-		-0-	-0-	12	1	106	3	Y	-0-					1
06	103	N	103	-0-		-0-	-0-	11	1	92	3	Y	-0-					1
07	124	N	107	-0-		-17	-0-	9	1	98	3	Y	-0-					1
08	134	N	134	-0-		-0-	-0-	8	1	126	3	Y	-0-					1
*09	105	N	105	-0-		-0-	-0-	6	1	99	3	Y	-0-					1

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	765	-0-		-15	-0-	82	1 3 9	680	3	Y	3	9	1			4
05	930	N	769	-0-		-161	-0-	81	1 2 9	686	3	Y	2					6
06	720	N	716	-0-		-4	-0-	77	1	639	3	Y	-0-					6
07	930	X	724	-0-		-206	-0-	64	1 1 9	659	3	Y	1					7
08	806	X	671	-0-		-135	-0-	41	1	630	3	Y	-0-					7
09	780	X	723	-0-		-57	-0-	40	1	683	3	Y	-0-					7

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-		-0-	-0-	49	1 7 9	714	3	Y	6	5	1			4
05	772	N	772	-0-		-0-	-0-	50	1 6 9	716	3	Y	5	6	1			3
06	756	N	756	-0-		-0-	-0-	51	1 3 9	702	3	Y	3	3	1			3
07	806	N	750	-0-		-56	-0-	51	1 1 9	698	3	Y	1	1	1			3
08	775	N	754	-0-		-21	-0-	39	1 6 9	709	3	Y	5	3	1			5
09	750	N	738	-0-		-12	-0-	38	1 4 9	696	3	Y	4	4	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	N	814	-0-	-0-	-0-	52	1	755	3	Y	6	6	1			4
							7	9									
05	811	N	811	-0-	-0-	-0-	53	1	752	3	Y	5	6	1			3
							6	9									
06	810	N	810	-0-	-0-	-0-	55	1	751	3	Y	4	3	1			4
							4	9									
07	837	N	834	-0-	-3	-0-	57	1	775	3	Y	2	2	1			4
							2	9									
08	826	N	826	-0-	-0-	-0-	43	1	777	3	Y	5	3	1			6
							6	9									
09	810	N	784	-0-	-26	-0-	40	1	740	3	Y	4	5	1			5
							4	9									

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

04	840	N	840	-0-	-0-	-0-	55	1	785	2	N	-0-					-0-
05	868	N	839	-0-	-29	-0-	53	1	786	2	N	-0-					-0-
06	840	N	806	-0-	-34	-0-	54	1	752	2	N	-0-					-0-
07	868	N	795	-0-	-73	-0-	57	1	738	2	N	-0-					-0-
08	837	N	815	-0-	-22	-0-	56	1	759	2	N	-0-					-0-
09	810	N	786	-0-	-24	-0-	52	1	734	2	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

04	1091	N	1091	-0-	-0-	-0-	55	1	1026	3	Y	9	8	1			6
							10	9									
05	1054	N	911	-0-	-143	-0-	46	1	858	3	Y	6	8	1			4
							7	9									
06	1119	N	1119	-0-	-0-	-0-	61	1	1054	3	Y	4	3	1			5
							4	9									
07	1116	N	1046	-0-	-70	-0-	57	1	987	3	Y	2	2	1			5
							2	9									
08	899	N	735	-0-	-164	-0-	28	1	701	3	Y	5	4	1			6
							6	9									
09	1110	N	1057	-0-	-53	-0-	39	1	1014	3	Y	4	4	1			6
							4	9									

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	113					113
07	611	N	611	-0-	-0-	-0-	495	3	116	9	Y	105					218
08	441	N	441	-0-	-0-	-0-	437	3	4	9	Y	4	209	1			13
*09	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

04	582	N	582	-0-	-0-	-0-	38	1	544	2	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	37	1	556	2	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	38	1	532	2	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	42	1	555	2	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	41	1	556	2	N	-0-					-0-
09	570	N	568	-0-	-2	-0-	37	1	531	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

04	360	N	341	-0-	-19	-0-	341	3			Y	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

04	660	N	442	-0-	-218	-0-	60	1	382	3	Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	73	1	423	3	Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	70	1	515	3	Y	-0-					-0-
07	594	N	594	-0-	-0-	-0-	74	1	520	3	Y	-0-					-0-
08	600	N	600	-0-	-0-	-0-	75	1	525	3	Y	-0-					-0-
09	600	N	569	-0-	-31	-0-	72	1	497	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

04	660	N	599	-0-	-61	-0-	227	1	372	3	N	-0-					-0-
05	682	N	600	-0-	-82	-0-	233	1	367	3	N	-0-					-0-
06	630	N	543	-0-	-87	-0-	224	1	319	3	N	-0-					-0-
07	620	N	450	-0-	-170	-0-	186	1	264	3	N	-0-					-0-
08	589	N	293	-0-	-296	-0-	75	1	218	3	N	-0-					-0-
09	540	N	403	-0-	-137	-0-	164	1	239	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

04	804	N	804	-0-	-0-	-0-	48	1	756	3	N	-0-					-0-
05	822	N	822	-0-	-0-	-0-	48	1	774	3	N	-0-					-0-
06	810	N	792	-0-	-18	-0-	47	1	745	3	N	-0-					-0-
07	837	N	809	-0-	-28	-0-	48	1	761	3	N	-0-					-0-
08	837	N	803	-0-	-34	-0-	49	1	754	3	N	-0-					-0-
09	780	N	762	-0-	-18	-0-	44	1	718	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

04	450	N	449	-0-	-1	-0-	13	1	436	3	Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	16	1	556	3	Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	15	1	531	3	Y	-0-					-0-
07	558	N	558	-0-	-0-	-0-	15	1	543	3	Y	-0-					-0-
08	558	N	556	-0-	-2	-0-	16	1	540	3	Y	-0-					-0-
09	540	N	538	-0-	-2	-0-	17	1	521	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

04	405	N	405	-0-	-0-	-0-	24	1	381	3	N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	25	1	402	3	N	-0-					-0-
06	390	N	366	-0-	-24	-0-	22	1	344	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	26	1	419	3	N	-0-					-0-
08	434	N	421	-0-	-13	-0-	26	1	395	3	N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	23	1	366	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	559	-0-	-11	-0-	37	1	522	2	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	36	1	534	2	N	-0-					-0-
06	570	N	547	-0-	-23	-0-	37	1	510	2	N	-0-					-0-
07	589	N	565	-0-	-24	-0-	40	1	525	2	N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	40	1	533	2	N	-0-					-0-
*09	549	N	549	-0-	-0-	-0-	36	1	513	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

04	2550	X	1879	-0-	-671	-0-	124	1	1755	2	N	-0-					-0-
05	2401	X	2401	-0-	-0-	-0-	151	1	2250	2	N	-0-					-0-
06	2333	X	2333	-0-	-0-	-0-	157	1	2176	2	N	-0-					-0-
07	2484	X	2484	-0-	-0-	-0-	177	1	2307	2	N	-0-					-0-
08	2387	X	2334	-0-	-53	-0-	162	1	2172	2	N	-0-					-0-
09	2340	X	2041	-0-	-299	-0-	134	1	1907	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

04	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
05	713	N	686	-0-	-27	-0-	686	3			Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					3
05	62	N	3	-0-	-59	-0-	3	3			Y	-0-					3
06	30	N	-0-	-0-	-30	-0-					Y	-0-					3
07	2	N	-0-	-0-	-2	-0-					Y	-0-					3
08	3	N	-0-	-0-	-3	-0-					Y	-0-					3
*09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					3

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

04	750	N	745	-0-	-5	-0-	745	3			Y	-0-					5
05	744	N	714	-0-	-30	-0-	714	3			Y	-0-					5
06	570	N	563	-0-	-7	-0-	563	3			Y	-0-					5
07	775	X	625	-0-	-150	-0-	625	3			Y	-0-					5
08	775	X	649	-0-	-126	-0-	649	3			Y	-0-					5
09	750	X	628	-0-	-122	-0-	628	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

04	240	N	208	-0-	-32	-0-	14	1	194	2	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	13	1	199	2	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	2	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	15	1	198	2	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	15	1	196	2	N	-0-					-0-
09	210	N	204	-0-	-6	-0-	13	1	191	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-		-0-	-0-	32	1	462	3	Y	4	4	1			3
								4	9									
05	496	N	490	-0-		-6	-0-	32	1	455	3	Y	3	4	1			2
								3	9									
06	475	N	475	-0-		-0-	-0-	32	1	441	3	Y	2	2	1			2
								2	9									
07	527	N	474	-0-		-53	-0-	32	1	441	3	Y	1	1	1			2
								1	9									
08	496	N	421	-0-		-75	-0-	22	1	396	3	Y	3	2	1			3
								3	9									
09	480	N	399	-0-		-81	-0-	20	1	377	3	Y	2	3	1			2
								2	9									

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	384	-0-		-6	-0-	25	1	356	3	Y	3	2	1			2
								3	9									
05	358	N	358	-0-		-0-	-0-	23	1	333	3	Y	2	3	1			1
								2	9									
06	342	N	342	-0-		-0-	-0-	23	1	317	3	Y	2	1	1			2
								2	9									
07	403	N	323	-0-		-80	-0-	22	1	301	3	Y	-0-	1	1			1
08	372	N	286	-0-		-86	-0-	15	1	269	3	Y	2	1	1			2
								2	9									
*09	424	N	424	-0-		-0-	-0-	22	1	400	3	Y	2	2	1			2
								2	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	608	-0-		-352	-0-	48	1	560	2	N	-0-					-0-
05	1023	N	437	-0-		-586	-0-	33	1	404	2	N	-0-					-0-
06	960	N	949	-0-		-11	-0-	78	1	871	2	N	-0-					-0-
07	979	N	979	-0-		-0-	-0-	81	1	898	2	N	-0-					-0-
08	982	N	982	-0-		-0-	-0-	80	1	902	2	N	-0-					-0-
09	960	N	909	-0-		-51	-0-	71	1	838	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	537	-0-		-273	-0-	29	1	508	3	N	-0-					-0-
05	620	N	512	-0-		-108	-0-	31	1	481	3	N	-0-					-0-
06	510	N	495	-0-		-15	-0-	30	1	465	3	N	-0-					-0-
07	558	N	556	-0-		-2	-0-	33	1	523	3	N	-0-					-0-
08	527	N	499	-0-		-28	-0-	32	1	467	3	N	-0-					-0-
09	510	N	430	-0-		-80	-0-	27	1	403	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	387	-0-		-243	-0-	21	1	366	3	N	-0-					-0-
05	651	N	613	-0-		-38	-0-	37	1	576	3	N	-0-					-0-
06	540	N	531	-0-		-9	-0-	32	1	499	3	N	-0-					-0-
07	602	N	602	-0-		-0-	-0-	36	1	566	3	N	-0-					-0-
08	620	N	543	-0-		-77	-0-	34	1	509	3	N	-0-					-0-
09	540	N	523	-0-		-17	-0-	33	1	490	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1123	-0-	-17	-0-	67	1	1056	3	N	-0-					-0-
05	1155	N	1155	-0-	-0-	-0-	68	1	1087	3	N	-0-					-0-
06	1140	N	1091	-0-	-49	-0-	65	1	1026	3	N	-0-					-0-
07	1147	N	701	-0-	-446	-0-	41	1	660	3	N	-0-					-0-
08	1147	N	654	-0-	-493	-0-	40	1	614	3	N	-0-					-0-
09	1080	N	1056	-0-	-24	-0-	61	1	995	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	39	1	377	3	Y	4	4	8			-0-
							4	9									
05	416	N	416	-0-	-0-	-0-	39	1	377	3	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	38	1	358	3	Y	3	3	8			-0-
							3	9									
07	434	N	400	-0-	-34	-0-	39	1	361	3	Y	-0-					-0-
08	403	N	394	-0-	-9	-0-	39	1	352	3	Y	3	3	8			-0-
							3	9									
09	390	N	370	-0-	-20	-0-	38	1	332	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	577	N	577	-0-	-0-	-0-	38	1	539	2	N	-0-					-0-
05	651	N	565	-0-	-86	-0-	36	1	529	2	N	-0-					-0-
06	600	N	550	-0-	-50	-0-	37	1	513	2	N	-0-					-0-
07	589	N	552	-0-	-37	-0-	39	1	513	2	N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	39	1	526	2	N	-0-					-0-
09	540	N	486	-0-	-54	-0-	32	1	454	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	565	-0-	-5	-0-	37	1	528	2	N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	36	1	537	2	N	-0-					-0-
06	570	N	553	-0-	-17	-0-	37	1	516	2	N	-0-					-0-
07	589	N	567	-0-	-22	-0-	40	1	527	2	N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	39	1	523	2	N	-0-					-0-
09	540	N	534	-0-	-6	-0-	35	1	499	2	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	647	N	647	-0-	-0-	-0-	39	1	608	3	N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	41	1	652	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	39	1	609	3	N	-0-					-0-
07	682	N	614	-0-	-68	-0-	36	1	578	3	N	-0-					-0-
08	682	N	578	-0-	-104	-0-	35	1	543	3	N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	40	1	655	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	510	-0-	-30	-0-	31	1	479	3	N	-0-					-0-
05	558	N	516	-0-	-42	-0-	30	1	486	3	N	-0-					-0-
06	510	N	491	-0-	-19	-0-	29	1	462	3	N	-0-					-0-
07	527	N	446	-0-	-81	-0-	26	1	420	3	N	-0-					-0-
08	527	N	429	-0-	-98	-0-	26	1	403	3	N	-0-					-0-
09	480	N	447	-0-	-33	-0-	26	1	421	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	468	-0-	-12	-0-	24	1	442	2	Y	2	2	1			3
							2	9									
05	496	N	489	-0-	-7	-0-	25	1	462	2	Y	2	4	1			1
							2	9									
06	480	N	456	-0-	-24	-0-	29	1	425	2	Y	2					3
							2	9									
07	496	N	434	-0-	-62	-0-	25	1	407	2	Y	2	2	1			3
							2	9									
08	496	N	353	-0-	-143	-0-	21	1	330	2	Y	2	4	1			1
							2	9									
*09	490	N	490	-0-	-0-	-0-	28	1	460	2	Y	2					3
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	458	-0-	-52	-0-	24	1	432	2	Y	2	2	1			3
							2	9									
05	496	N	470	-0-	-26	-0-	24	1	444	2	Y	2	4	1			1
							2	9									
06	480	N	440	-0-	-40	-0-	28	1	410	2	Y	2					3
							2	9									
07	465	N	413	-0-	-52	-0-	24	1	387	2	Y	2	2	1			3
							2	9									
08	465	N	436	-0-	-29	-0-	26	1	408	2	Y	2	4	1			1
							2	9									
09	450	N	412	-0-	-38	-0-	24	1	386	2	Y	2					3
							2	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

04	120	N	94	-0-	-26	-0-	13	1	81	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	14	1	81	3	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	14	1	100	3	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	14	1	102	3	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	15	1	104	3	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	14	1	98	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

04	600	N	591	-0-	-9	-0-	32	1	559	3	N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	47	1	740	3	N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	43	1	678	3	N	-0-					-0-
08	775	N	693	-0-	-82	-0-	44	1	648	3	N	1	1	8			-0-
							1	9									
09	720	N	649	-0-	-71	-0-	41	1	608	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	590	-0-	-10	-0-	35	1	555	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	36	1	584	3	N	-0-					-0-
06	600	N	571	-0-	-29	-0-	34	1	537	3	N	-0-					-0-
07	620	N	573	-0-	-47	-0-	34	1	539	3	N	-0-					-0-
08	620	N	537	-0-	-83	-0-	33	1	504	3	N	-0-					-0-
09	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	772	-0-	-8	-0-	42	1	729	3	Y	1					1
							1	9									
05	773	N	773	-0-	-0-	-0-	41	1	732	3	Y	-0-					1
06	630	N	515	-0-	-115	-0-	27	1	487	3	Y	1					2
							1	9									
07	806	N	132	-0-	-674	-0-	7	1	124	3	Y	1	3	1			-0-
							1	9									
08	775	N	677	-0-	-98	-0-	38	1	636	3	Y	3	2	1			1
							3	9									
*09	795	N	795	-0-	-0-	-0-	45	1	747	3	Y	3	4	1			-0-
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1112	N	1112	-0-	-0-	-0-	57	1	1042	2	Y	12	5	1	7	8	6
							13	9									
05	1114	N	1114	-0-	-0-	-0-	58	1	1050	2	Y	5	9	1			2
							6	9									
06	1005	N	1005	-0-	-0-	-0-	64	1	935	2	Y	5					7
							6	9									
07	1147	N	930	-0-	-217	-0-	54	1	872	2	Y	4	5	1			6
							4	9									
08	1116	N	1097	-0-	-19	-0-	64	1	1026	2	Y	6	9	1	1	8	2
							7	9									
*09	1081	N	1081	-0-	-0-	-0-	62	1	1013	2	Y	5					7
							6	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1149	-0-	-21	-0-	47	1	1102	3	N	-0-					-0-
05	1209	N	1158	-0-	-51	-0-	48	1	1110	3	N	-0-					-0-
06	1170	N	1160	-0-	-10	-0-	50	1	1110	3	N	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	52	1	1147	3	N	1	1	8			-0-
							1	9									
08	1218	N	1218	-0-	-0-	-0-	56	1	1162	3	N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	55	1	1096	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

04	510	N	488	-0-	-22	-0-	29	1	459	3	N	-0-					-0-
05	527	N	506	-0-	-21	-0-	30	1	476	3	N	-0-					-0-
06	510	N	493	-0-	-17	-0-	29	1	464	3	N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
08	496	N	480	-0-	-16	-0-	29	1	451	3	N	-0-					-0-
09	480	N	478	-0-	-2	-0-	28	1	450	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

04	600	N	531	-0-	-69	-0-	531	3			Y	-0-					5
05	589	N	441	-0-	-148	-0-	441	3			Y	-0-					5
06	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					5
07	558	N	525	-0-	-33	-0-	525	3			Y	-0-					5
08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					5
*09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

04	60	X	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
05	62	X	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-
06	60	X	47	-0-	-13	-0-	2	1	45	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

04	1209	N	1209	-0-	-0-	-0-	85	1	1124	2	Y	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	85	1	1109	2	Y	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	58	1	1122	2	Y	-0-					-0-
07	1240	N	1147	-0-	-93	-0-	56	1	1091	2	Y	-0-					-0-
08	1209	N	912	-0-	-297	-0-	42	1	870	2	Y	-0-					-0-
09	1170	N	574	-0-	-596	-0-	28	1	546	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

04	1190	N	1190	-0-	-0-	-0-	71	1	1119	3	N	-0-					-0-
05	1191	N	1191	-0-	-0-	-0-	70	1	1121	3	N	-0-					-0-
06	1230	N	1130	-0-	-100	-0-	67	1	1063	3	N	-0-					-0-
07	1240	N	1172	-0-	-68	-0-	69	1	1103	3	N	-0-					-0-
08	1178	N	1092	-0-	-86	-0-	67	1	1025	3	N	-0-					-0-
09	1140	N	1112	-0-	-28	-0-	65	1	1047	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

04	390	N	85	-0-	-305	-0-	4	1	80	2	Y	1	2	1			1
							1	9									
05	279	N	261	-0-	-18	-0-	14	1	246	2	Y	1	1	1			1
							1	9									
06	360	N	219	-0-	-141	-0-	14	1	204	2	Y	1					2
							1	9									
07	415	N	415	-0-	-0-	-0-	24	1	390	2	Y	1	1	1			2
							1	9									
08	440	N	440	-0-	-0-	-0-	26	1	412	2	Y	2	3	1			1
							2	9									
*09	396	N	396	-0-	-0-	-0-	23	1	371	2	Y	2					3
							2	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	721	N	721	-0-	-0-	-0-	39	1	682	3	N	-0-			-0-
05	737	N	737	-0-	-0-	-0-	44	1	693	3	N	-0-			-0-
06	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-			-0-
07	744	N	672	-0-	-72	-0-	40	1	632	3	N	-0-			-0-
08	744	N	628	-0-	-116	-0-	40	1	588	3	N	-0-			-0-
09	690	N	678	-0-	-12	-0-	43	1	635	3	N	-0-			-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

04	300	N	290	-0-	-10	-0-	23	1	267	2	N	-0-			-0-
05	310	N	305	-0-	-5	-0-	23	1	282	2	N	-0-			-0-
06	300	N	288	-0-	-12	-0-	24	1	264	2	N	-0-			-0-
07	310	N	299	-0-	-11	-0-	25	1	274	2	N	-0-			-0-
08	310	N	297	-0-	-13	-0-	24	1	273	2	N	-0-			-0-
09	300	N	270	-0-	-30	-0-	21	1	249	2	N	-0-			-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

04	630	N	450	-0-	-180	-0-	450	3			N	-0-			-0-
05	589	N	495	-0-	-94	-0-	495	3			N	-0-			-0-
06	570	N	498	-0-	-72	-0-	498	3			N	-0-			-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-			-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-			-0-
*09	573	N	573	-0-	-0-	-0-	573	3			N	-0-			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

04	932	N	932	-0-	-0-	-0-	56	1	876	3	N	-0-			-0-
05	930	N	917	-0-	-13	-0-	54	1	863	3	N	-0-			-0-
06	900	N	899	-0-	-1	-0-	53	1	846	3	N	-0-			-0-
07	961	N	957	-0-	-4	-0-	57	1	900	3	N	-0-			-0-
08	942	N	942	-0-	-0-	-0-	58	1	884	3	N	-0-			-0-
09	900	N	895	-0-	-5	-0-	52	1	843	3	N	-0-			-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-			-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-			-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-			-0-
07	62	N	56	-0-	-6	-0-	2	1	54	3	Y	-0-			-0-
08	332	N	332	-0-	-0-	-0-	15	1	317	3	Y	-0-			-0-
*09	383	N	383	-0-	-0-	-0-	18	1	365	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	552	-0-	-18	-0-	28	1	521	2	Y	3	3	1			3
							3	9									
05	589	N	567	-0-	-22	-0-	29	1	535	2	Y	3	5	1			1
							3	9									
06	570	N	524	-0-	-46	-0-	34	1	487	2	Y	3					4
							3	9									
07	558	N	260	-0-	-298	-0-	15	1	245	2	Y	-0-	2	1			2
08	558	N	271	-0-	-287	-0-	16	1	254	2	Y	1	3	1			-0-
							1	9									
09	510	N	263	-0-	-247	-0-	15	1	246	2	Y	2					2
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	17	1	321	2	Y	2	2	1			2
							2	9									
05	372	N	319	-0-	-53	-0-	17	1	300	2	Y	2	3	1			1
							2	9									
06	360	N	323	-0-	-37	-0-	21	1	301	2	Y	1					2
							1	9									
07	341	N	233	-0-	-108	-0-	13	1	219	2	Y	1	1	1			2
							1	9									
08	310	N	168	-0-	-142	-0-	10	1	158	2	Y	-0-	2	1			-0-
09	330	N	108	-0-	-222	-0-	6	1	101	2	Y	1					1
							1	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	N	962	-0-	-0-	-0-	48	1	904	3	N	9	9	8			-0-
							10	9									
05	964	N	964	-0-	-0-	-0-	50	1	914	3	N	-0-					-0-
06	930	N	890	-0-	-40	-0-	52	1	838	3	N	-0-					-0-
07	992	N	931	-0-	-61	-0-	54	1	876	3	N	1	1	8			-0-
							1	9									
08	961	N	907	-0-	-54	-0-	54	1	853	3	N	-0-					-0-
09	900	N	865	-0-	-35	-0-	49	1	815	3	N	1	1	8			-0-
							1	9									

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1322	N	1322	-0-	-0-	-0-	67	1	1243	3	Y	11	10	1			7
							12	9									
05	1333	N	1278	-0-	-55	-0-	64	1	1205	3	Y	8	10	1			5
							9	9									
06	1110	N	378	-0-	-732	-0-	21	1	355	3	Y	2	5	1			2
							2	9									
07	1364	N	607	-0-	-757	-0-	33	1	573	3	Y	1	1	1			2
							1	9									
08	1433	N	1433	-0-	-0-	-0-	54	1	1368	3	Y	10	2	1			10
							11	9									
*09	1358	N	1358	-0-	-0-	-0-	50	1	1301	3	Y	6	8	1			8
							7	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
*09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	602	-0-	-208	-0-	64	1 3 9	535	3	Y	3	9	1			4
05	806	N	795	-0-	-11	-0-	84	1 1 9	710	3	Y	1					5
06	900	N	900	-0-	-0-	-0-	97	1	803	3	Y	-0-					5
07	748	N	748	-0-	-0-	-0-	66	1 1 9	681	3	Y	1					6
08	806	N	558	-0-	-248	-0-	34	1	524	3	Y	-0-					6
09	900	N	514	-0-	-386	-0-	28	1	486	3	Y	-0-					6

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	32	1 6 9	596	3	Y	5	5	1			3
05	651	N	648	-0-	-3	-0-	33	1 7 9	608	3	Y	6	5	1	1	8	3
06	623	N	623	-0-	-0-	-0-	34	1 2 9	587	3	Y	2	2	1			3
07	651	N	562	-0-	-89	-0-	31	1 1 9	530	3	Y	1	1	1			3
08	651	N	498	-0-	-153	-0-	19	1 3 9	476	3	Y	3	2	1			4
09	630	N	569	-0-	-61	-0-	21	1 2 9	546	3	Y	2	3	1			3

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	15	1 1 9	280	2	Y	1	1	1			2
05	325	N	325	-0-	-0-	-0-	17	1 2 9	306	2	Y	2	3	1			1
06	330	N	298	-0-	-32	-0-	19	1 1 9	278	2	Y	1					2
07	313	N	313	-0-	-0-	-0-	18	1 1 9	294	2	Y	1	1	1			2
08	313	N	313	-0-	-0-	-0-	18	1 2 9	293	2	Y	2	3	1			1
*09	301	N	301	-0-	-0-	-0-	17	1 1 9	283	2	Y	1					2

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	787	-0-	-233	-0-	47	1	740	3	N	-0-					-0-
05	961	N	789	-0-	-172	-0-	46	1	743	3	N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	63	1	990	3	N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	56	1	888	3	N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	60	1	922	3	N	-0-					-0-
09	1050	N	811	-0-	-239	-0-	47	1	764	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	576	-0-	-144	-0-	40	1	536	2	Y	-0-					-0-
05	713	N	602	-0-	-111	-0-	43	1	559	2	Y	-0-					-0-
06	660	N	649	-0-	-11	-0-	32	1	617	2	Y	-0-					-0-
07	589	N	585	-0-	-4	-0-	29	1	556	2	Y	-0-					-0-
08	614	N	614	-0-	-0-	-0-	28	1	586	2	Y	-0-					-0-
09	660	N	608	-0-	-52	-0-	30	1	578	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	90	1	221	3	N	-0-					-0-
05	310	N	294	-0-	-16	-0-	93	1	201	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	90	1	183	3	N	-0-					-0-
07	310	N	275	-0-	-35	-0-	93	1	182	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	93	1	174	3	N	-0-					-0-
09	270	N	254	-0-	-16	-0-	93	1	161	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	644	-0-	-436	-0-	41	1	597	3	Y	5	5	1			3
							6	9									
05	961	N	616	-0-	-345	-0-	40	1	570	3	Y	5	5	1			3
							6	9									
06	592	N	592	-0-	-0-	-0-	40	1	550	3	Y	2	2	1			3
							2	9									
07	651	N	564	-0-	-87	-0-	39	1	524	3	Y	1	1	1			3
							1	9									
08	620	N	498	-0-	-122	-0-	26	1	469	3	Y	3	2	1			4
							3	9									
09	600	N	446	-0-	-154	-0-	23	1	421	3	Y	2	3	1			3
							2	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	586	-0-	-14	-0-	32	1	554	3	N	-0-					-0-
05	651	N	582	-0-	-69	-0-	35	1	547	3	N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	33	1	519	3	N	-0-					-0-
07	620	N	569	-0-	-51	-0-	34	1	535	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	34	1	505	3	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	32	1	473	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	X	437	-0-	-223	-0-	31	1	406	2	Y	-0-					-0-
05	682	X	556	-0-	-126	-0-	40	1	516	2	Y	-0-					-0-
06	622	X	622	-0-	-0-	-0-	31	1	591	2	Y	-0-					-0-
07	620	X	300	-0-	-320	-0-	15	1	285	2	Y	-0-					-0-
08	871	X	871	-0-	-0-	-0-	40	1	831	2	Y	-0-					-0-
*09	690	X	690	-0-	-0-	-0-	34	1	656	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	895	N	895	-0-	-0-	-0-	83	1	810	3	Y	2					3
							2	9									
05	1479	N	1479	-0-	-0-	-0-	138	1	1340	3	Y	1					4
							1	9									
06	1113	N	1113	-0-	-0-	-0-	114	1	999	3	Y	-0-					4
07	1159	X	1159	-0-	-0-	-0-	115	1	1043	3	Y	1	3	1			2
							1	9									
08	1488	X	624	-0-	-864	-0-	60	1	564	3	Y	-0-					2
09	1440	X	663	-0-	-777	-0-	66	1	596	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	766	-0-	-14	-0-	49	1	710	3	Y	6	6	1			4
							7	9									
05	806	N	791	-0-	-15	-0-	51	1	734	3	Y	5	6	1			3
							6	9									
06	756	N	756	-0-	-0-	-0-	51	1	702	3	Y	3	3	1			3
							3	9									
07	806	N	754	-0-	-52	-0-	52	1	701	3	Y	1	1	1			3
							1	9									
08	806	N	751	-0-	-55	-0-	39	1	706	3	Y	5	3	1			5
							6	9									
09	750	N	720	-0-	-30	-0-	37	1	680	3	Y	3	4	1			4
							3	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

04	1230	N	1213	-0-	-17	-0-	49	1	1164	3	N	-0-					-0-
05	1271	N	1227	-0-	-44	-0-	51	1	1176	3	N	-0-					-0-
06	1230	N	1208	-0-	-22	-0-	52	1	1156	3	N	-0-					-0-
07	1242	N	1242	-0-	-0-	-0-	54	1	1188	3	N	-0-					-0-
08	1259	N	1259	-0-	-0-	-0-	58	1	1201	3	N	-0-					-0-
09	1200	N	1051	-0-	-149	-0-	50	1	1001	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

04	1022	N	1022	-0-	-0-	-0-	109	1	909	3	Y	4	9	1			5
							4	9									
05	942	N	942	-0-	-0-	-0-	99	1	841	3	Y	2					7
							2	9									
06	990	N	843	-0-	-147	-0-	91	1	752	3	Y	-0-					7
07	1054	X	826	-0-	-228	-0-	73	1	752	3	Y	1					8
							1	9									
08	1054	X	584	-0-	-470	-0-	36	1	548	3	Y	-0-					8
09	1020	X	608	-0-	-412	-0-	33	1	575	3	Y	-0-					8

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

04	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
05	186	N	42	-0-	-144	-0-	42	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

04	810	N	786	-0-	-24	-0-	73	1	711	3	Y	2					3
							2	9									
05	837	N	827	-0-	-10	-0-	77	1	750	3	Y	-0-					3
06	760	N	760	-0-	-0-	-0-	78	1	682	3	Y	-0-					3
07	806	N	797	-0-	-9	-0-	79	1	717	3	Y	1	3	1			1
							1	9									
08	840	N	840	-0-	-0-	-0-	80	1	759	3	Y	1					2
							1	9									
*09	767	N	767	-0-	-0-	-0-	77	1	689	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	908	N	908	-0-	-0-	-0-	161	1	745	3	Y	2					3
							2	9									
05	836	N	836	-0-	-0-	-0-	157	1	678	3	Y	1					4
							1	9									
06	784	N	784	-0-	-0-	-0-	156	1	628	3	Y	-0-					4
07	930	N	482	-0-	-448	-0-	126	1	356	3	Y	-0-	3	1			1
08	837	N	168	-0-	-669	-0-	95	1	73	3	Y	-0-					1
09	780	N	165	-0-	-615	-0-	92	1	73	3	Y	-0-					1

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	916	N	916	-0-	-0-	-0-	85	1	829	3	Y	2					3
							2	9									
05	892	N	892	-0-	-0-	-0-	83	1	808	3	Y	1					4
							1	9									
06	987	N	987	-0-	-0-	-0-	101	1	886	3	Y	-0-					4
07	961	N	927	-0-	-34	-0-	92	1	835	3	Y	-0-	3	1			1
08	899	N	797	-0-	-102	-0-	76	1	720	3	Y	1					2
							1	9									
09	990	N	799	-0-	-191	-0-	80	1	718	3	Y	1					3
							1	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	26	1	485	2	Y	3	2	1			3
							3	9									
05	423	N	423	-0-	-0-	-0-	22	1	399	2	Y	2	4	1			1
							2	9									
06	405	N	405	-0-	-0-	-0-	26	1	377	2	Y	2					3
							2	9									
07	383	N	383	-0-	-0-	-0-	22	1	360	2	Y	1	2	1			2
							1	9									
08	403	N	403	-0-	-0-	-0-	24	1	376	2	Y	3	4	1			1
							3	9									
*09	382	N	382	-0-	-0-	-0-	22	1	359	2	Y	1					2
							1	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	803	-0-	-37	-0-	75	1	726	3	Y	2					3
							2	9									
05	1066	N	1066	-0-	-0-	-0-	99	1	966	3	Y	1					4
							1	9									
06	1130	N	1130	-0-	-0-	-0-	116	1	1011	3	Y	3	3	8			4
							3	9									
07	1187	X	1187	-0-	-0-	-0-	118	1	1067	3	Y	2	3	1			3
							2	9									
08	1285	X	1285	-0-	-0-	-0-	123	1	1162	3	Y	-0-					3
09	1140	X	1132	-0-	-8	-0-	113	1	1018	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	331	-0-	-29	-0-	18	1	312	3	Y	1					2
							1	9									
05	341	N	297	-0-	-44	-0-	15	1	281	3	Y	1	1	1			2
							1	9									
06	300	N	264	-0-	-36	-0-	13	1	251	3	Y	-0-					2
07	341	N	284	-0-	-57	-0-	16	1	266	3	Y	2	1	1	1	8	2
							2	9									
08	310	N	290	-0-	-20	-0-	17	1	273	3	Y	-0-					2
*09	298	N	298	-0-	-0-	-0-	17	1	280	3	Y	1					3
							1	9									

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	572	N	572	-0-	-0-	-0-	41	1	531	3	N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	40	1	554	3	N	-0-					-0-
06	570	N	532	-0-	-38	-0-	40	1	492	3	N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	41	1	566	3	N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	40	1	550	3	N	-0-					-0-
*09	579	N	579	-0-	-0-	-0-	40	1	539	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	42	1	573	2	N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	45	1	594	2	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	46	1	557	2	N	-0-					-0-
07	651	N	562	-0-	-89	-0-	40	1	522	2	N	-0-					-0-
08	651	N	413	-0-	-238	-0-	30	1	383	2	N	-0-					-0-
*09	616	N	616	-0-	-0-	-0-	45	1	571	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	26	1	365	2	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	25	1	374	2	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	26	1	359	2	N	-0-					-0-
07	403	N	197	-0-	-206	-0-	14	1	183	2	N	-0-					-0-
08	1615	N	1615	-0-	-0-	-0-	112	1	1503	2	N	-0-					-0-
*09	2074	N	2074	-0-	-0-	-0-	136	1	1938	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	35	1	640	2	Y	3	3	1			4
							3	9									
05	713	N	486	-0-	-227	-0-	25	1	459	2	Y	2	5	1			1
							2	9									
06	750	N	750	-0-	-0-	-0-	48	1	699	2	Y	3					4
							3	9									
07	713	N	634	-0-	-79	-0-	37	1	594	2	Y	3	3	1			4
							3	9									
08	653	N	653	-0-	-0-	-0-	38	1	612	2	Y	3	6	1			1
							3	9									
09	750	N	428	-0-	-322	-0-	25	1	401	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CANYON RANCH			WELL #: 9316S	RRCID -> 209169						COMPL. DATE 08/09/2004					TOTAL DEPTH 5375 PERF. 4886 - 5218
04	630 N	629	-0-	-1	-0-	84	1	545	3	N	-0-					-0-
05	689 N	689	-0-	-0-	-0-	87	1	602	3	N	-0-					-0-
06	660 N	487	-0-	-173	-0-	67	1	420	3	N	-0-					-0-
07	651 N	273	-0-	-378	-0-	42	1	231	3	N	-0-					-0-
08	682 N	587	-0-	-95	-0-	87	1	500	3	N	-0-					-0-
*09	610 N	610	-0-	-0-	-0-	84	1	526	3	N	-0-					-0-
	ALDWELL, WINNIE R. TRUST			WELL #: 16	RRCID -> 209170						COMPL. DATE 09/15/2004					TOTAL DEPTH 8625 PERF. 5259 - 7788
04	360 N	308	-0-	-52	-0-	22	1	286	2	Y	-0-					-0-
05	372 N	339	-0-	-33	-0-	24	1	315	2	Y	-0-					-0-
06	390 N	149	-0-	-241	-0-	7	1	142	2	Y	-0-					-0-
07	310 N	249	-0-	-61	-0-	12	1	237	2	Y	-0-					-0-
08	403 N	403	-0-	-0-	-0-	19	1	384	2	Y	-0-					-0-
09	150 N	144	-0-	-6	-0-	7	1	137	2	Y	-0-					-0-
	HILL-MAYER, EDWIN S. JR. "B"			WELL #: 5	RRCID -> 209171						COMPL. DATE 06/26/2004					TOTAL DEPTH 8075 PERF. 6523 - 7794
04	330 N	13	-0-	-317	-0-	1	1	12	3	N	-0-					-0-
05	341 N	84	-0-	-257	-0-	4	1	80	3	N	-0-					-0-
06	180 N	89	-0-	-91	-0-	5	1	84	3	N	-0-					-0-
07	35 N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
08	93 N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90 N	25	-0-	-65	-0-	1	1	24	3	N	-0-					-0-
	MORRISS RANCH			WELL #: 8105	RRCID -> 209177						COMPL. DATE 07/31/2004					TOTAL DEPTH 6105 PERF. 4522 - 5924
04	744 N	744	-0-	-0-	-0-	151	1	591	3	Y	2					3
						2	9									
05	750 N	750	-0-	-0-	-0-	154	1	596	3	Y	-0-					3
06	752 N	752	-0-	-0-	-0-	158	1	594	3	Y	-0-					3
07	775 N	760	-0-	-15	-0-	159	1	600	3	Y	1	3	1			1
						1	9									
08	744 N	728	-0-	-16	-0-	154	1	573	3	Y	1					2
						1	9									
09	750 N	723	-0-	-27	-0-	153	1	569	3	Y	1					3
						1	9									
	ALDWELL, WINNIE R. TRUST			WELL #: 19	RRCID -> 209178						COMPL. DATE 08/27/2004					TOTAL DEPTH 8612 PERF. 5300 - 8210
04	316 N	316	-0-	-0-	-0-	22	1	294	2	Y	-0-					-0-
05	311 N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-
06	304 N	304	-0-	-0-	-0-	15	1	289	2	Y	-0-					-0-
07	341 N	305	-0-	-36	-0-	15	1	290	2	Y	-0-					-0-
08	310 N	298	-0-	-12	-0-	14	1	284	2	Y	-0-					-0-
09	300 N	294	-0-	-6	-0-	14	1	280	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	288	-0-	-252	-0-	288	3			Y	-0-					4
05	434	N	366	-0-	-68	-0-	366	3			Y	-0-					4
06	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					4
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					4
08	372	N	356	-0-	-16	-0-	356	3			Y	-0-					4
09	360	N	332	-0-	-28	-0-	332	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2044	-0-	-56	-0-	2044	3			Y	-0-					-0-
05	2072	N	2072	-0-	-0-	-0-	2072	3			Y	-0-					-0-
06	1992	N	1992	-0-	-0-	-0-	1991	3	1	9	Y	1	1	8			-0-
07	2108	X	2036	-0-	-72	-0-	2033	3	3	9	Y	3	3	8			-0-
08	2109	X	2109	-0-	-0-	-0-	2109	3			Y	-0-					-0-
09	2040	X	1960	-0-	-80	-0-	1960	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	4	-0-	-26	-0-	4	3			Y	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-
08	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	N	546	-0-	-0-	-0-	28	1	515	2	Y	3	2	1			3
							3	9									
05	840	N	840	-0-	-0-	-0-	44	1	792	2	Y	4	5	1			2
							4	9									
06	641	N	641	-0-	-0-	-0-	41	1	597	2	Y	3					5
							3	9									
07	607	N	607	-0-	-0-	-0-	35	1	570	2	Y	2	3	1			4
							2	9									
08	527	N	426	-0-	-101	-0-	25	1	399	2	Y	2	5	1			1
							2	9									
09	510	N	321	-0-	-189	-0-	19	1	301	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	621	-0-	-9	-0-	32	1	586	2	Y	3	3	1			4
							3	9									
05	672	N	672	-0-	-0-	-0-	35	1	635	2	Y	2	5	1			1
							2	9									
06	660	N	631	-0-	-29	-0-	40	1	588	2	Y	3					4
							3	9									
07	651	N	599	-0-	-52	-0-	35	1	561	2	Y	3	3	1			4
							3	9									
08	682	N	645	-0-	-37	-0-	38	1	604	2	Y	3	6	1			1
							3	9									
09	630	N	615	-0-	-15	-0-	35	1	577	2	Y	3					4
							3	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	226	-0-	-134	-0-	12	1	214	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	26	1	415	3	N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	36	1	569	3	N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	39	1	607	3	N	1	1	8			-0-
							1	9									
08	662	N	662	-0-	-0-	-0-	42	1	620	3	N	-0-					-0-
*09	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
05	1147	N	1110	-0-	-37	-0-	1110	3			Y	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
07	1116	N	983	-0-	-133	-0-	983	3			Y	-0-					-0-
08	1116	N	1074	-0-	-42	-0-	1074	3			Y	-0-					-0-
09	930	N	912	-0-	-18	-0-	912	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	462	-0-	-258	-0-	462	3			N	-0-					-0-
05	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1539	N	1539	-0-	-0-	-0-	97	1	1442	3	N	-0-					-0-
05	1645	N	1645	-0-	-0-	-0-	97	1	1548	3	N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	88	1	1483	3	N	-0-					-0-
07	1581	N	1513	-0-	-68	-0-	91	1	1422	3	N	-0-					-0-
08	1643	N	1334	-0-	-309	-0-	85	1	1249	3	N	-0-					-0-
09	1560	N	1043	-0-	-517	-0-	67	1	976	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	25	1	460	2	Y	2	2	1			3
							2	9									
05	517	N	517	-0-	-0-	-0-	27	1	488	2	Y	2	4	1			1
							2	9									
06	510	N	442	-0-	-68	-0-	28	1	412	2	Y	2					3
							2	9									
07	507	N	507	-0-	-0-	-0-	29	1	476	2	Y	2	2	1			3
							2	9									
08	551	N	551	-0-	-0-	-0-	32	1	516	2	Y	3	5	1			1
							3	9									
*09	514	N	514	-0-	-0-	-0-	30	1	482	2	Y	2					3
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	21	1	388	2	Y	2	2	1			2
							2	9									
05	434	N	419	-0-	-15	-0-	22	1	395	2	Y	2	3	1			1
							2	9									
06	420	N	394	-0-	-26	-0-	25	1	367	2	Y	2					3
							2	9									
07	434	N	379	-0-	-55	-0-	22	1	356	2	Y	1	2	1			2
							1	9									
08	434	N	407	-0-	-27	-0-	24	1	380	2	Y	3	4	1			1
							3	9									
09	390	N	385	-0-	-5	-0-	22	1	362	2	Y	1					2
							1	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	971	N	971	-0-	-0-	-0-	58	1	913	3	N	-0-					-0-
05	1253	N	1253	-0-	-0-	-0-	74	1	1179	3	N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	60	1	945	3	N	-0-					-0-
07	992	N	819	-0-	-173	-0-	48	1	771	3	N	-0-					-0-
08	1240	N	829	-0-	-411	-0-	51	1	778	3	N	-0-					-0-
*09	1152	N	1152	-0-	-0-	-0-	67	1	1085	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	108	-0-	-102	-0-	35	1	73	3	N	-0-			-0-
05	186	N	160	-0-	-26	-0-	72	1	88	3	N	-0-			-0-
06	150	N	126	-0-	-24	-0-	36	1	90	3	N	-0-			-0-
07	124	N	104	-0-	-20	-0-	15	1	89	3	N	-0-			-0-
08	155	N	84	-0-	-71	-0-	5	1	79	3	N	-0-			-0-
09	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-			-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1440	N	1400	-0-	-40	-0-	1400	3			Y	-0-			15
05	1550	N	1426	-0-	-124	-0-	1426	3			Y	-0-			15
06	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-			15
07	1550	X	1349	-0-	-201	-0-	1349	3			Y	-0-			15
08	1467	X	1467	-0-	-0-	-0-	1467	3			Y	-0-			15
*09	1420	X	1420	-0-	-0-	-0-	1420	3			Y	-0-			11

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-			-0-
05	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-			-0-
06	505	N	505	-0-	-0-	-0-	28	1	477	3	N	-0-			-0-
07	465	N	461	-0-	-4	-0-	28	1	433	3	N	-0-			-0-
08	852	N	852	-0-	-0-	-0-	54	1	797	3	N	1	1 8		-0-
							1	9							
*09	1212	N	1212	-0-	-0-	-0-	78	1	1134	3	N	-0-			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	210	-0-	-30	-0-	13	1	197	3	N	-0-			-0-
05	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-			-0-
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-			-0-
07	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-			-0-
08	248	N	240	-0-	-8	-0-	15	1	225	3	N	-0-			-0-
09	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	904	N	904	-0-	-0-	-0-	54	1	850	3	N	-0-			-0-
05	989	N	989	-0-	-0-	-0-	58	1	931	3	N	-0-			-0-
06	892	N	892	-0-	-0-	-0-	53	1	839	3	N	-0-			-0-
07	930	N	900	-0-	-30	-0-	53	1	847	3	N	-0-			-0-
08	992	N	883	-0-	-109	-0-	54	1	829	3	N	-0-			-0-
09	900	N	820	-0-	-80	-0-	48	1	772	3	N	-0-			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-			-0-
05	556	N	556	-0-	-0-	-0-	33	1	523	3	N	-0-			-0-
06	547	N	547	-0-	-0-	-0-	31	1	516	3	N	-0-			-0-
07	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-			-0-
08	558	N	512	-0-	-46	-0-	33	1	479	3	N	-0-			-0-
09	540	N	470	-0-	-70	-0-	30	1	440	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	672	N	672	-0-	-0-	-0-	40	1	632	3	N	-0-					-0-
05	775	N	653	-0-	-122	-0-	38	1	615	3	N	-0-					-0-
06	690	N	628	-0-	-62	-0-	37	1	591	3	N	-0-					-0-
07	682	N	637	-0-	-45	-0-	38	1	599	3	N	-0-					-0-
08	651	N	622	-0-	-29	-0-	38	1	584	3	N	-0-					-0-
09	630	N	609	-0-	-21	-0-	35	1	574	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
09	330	N	216	-0-	-114	-0-	14	1	202	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

04	960	N	865	-0-	-95	-0-	59	1	806	2	N	-0-					-0-
05	961	N	886	-0-	-75	-0-	62	1	824	2	N	-0-					-0-
06	930	N	841	-0-	-89	-0-	64	1	777	2	N	-0-					-0-
07	899	N	882	-0-	-17	-0-	63	1	819	2	N	-0-					-0-
08	899	N	860	-0-	-39	-0-	63	1	797	2	N	-0-					-0-
09	840	N	812	-0-	-28	-0-	59	1	753	2	N	-0-					-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

04	673	N	673	-0-	-0-	-0-	185	1	485	3	Y	3	4	1			3
							3	9									
05	531	N	531	-0-	-0-	-0-	173	1	357	3	Y	1					4
							1	9									
06	528	N	528	-0-	-0-	-0-	170	1	358	3	Y	-0-					4
07	682	N	682	-0-	-0-	-0-	179	1	503	3	Y	-0-					4
08	532	N	532	-0-	-0-	-0-	147	1	385	3	Y	-0-					4
*09	571	N	571	-0-	-0-	-0-	151	1	420	3	Y	-0-					4

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	144	-0-	-36	-0-	9	1	135	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	677	-0-	-43	-0-	41	1	636	3	N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	41	1	658	3	N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	43	1	674	3	N	-0-					-0-
07	713	N	633	-0-	-80	-0-	37	1	596	3	N	-0-					-0-
08	713	N	681	-0-	-32	-0-	42	1	639	3	N	-0-					-0-
*09	761	N	761	-0-	-0-	-0-	44	1	717	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	674	-0-	-46	-0-	674	3			N	-0-					-0-
05	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
06	690	N	645	-0-	-45	-0-	645	3			N	-0-					-0-
07	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
08	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
*09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
06	600	N	377	-0-	-223	-0-	377	3			N	-0-					-0-
07	589	N	387	-0-	-202	-0-	387	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	996	N	996	-0-	-0-	-0-	60	1	936	3	N	-0-					-0-
05	992	N	948	-0-	-44	-0-	56	1	892	3	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	52	1	830	3	N	-0-					-0-
07	1023	N	916	-0-	-107	-0-	54	1	862	3	N	-0-					-0-
08	961	N	911	-0-	-50	-0-	56	1	855	3	N	-0-					-0-
*09	902	N	902	-0-	-0-	-0-	52	1	850	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	N	2699	-0-	-241	-0-	162	1	2537	3	N	-0-					-0-
05	2790	N	2728	-0-	-62	-0-	160	1	2568	3	N	-0-					-0-
06	2670	N	2639	-0-	-31	-0-	157	1	2482	3	N	-0-					-0-
07	2790	N	2637	-0-	-153	-0-	156	1	2480	3	N	1	1	8			-0-
							1	9									
08	2728	N	2588	-0-	-140	-0-	158	1	2430	3	N	-0-					-0-
09	2640	N	2491	-0-	-149	-0-	145	1	2346	3	N	-0-					-0-

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	815	-0-	-85	-0-	49	1	766	3	N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	55	1	879	3	N	-0-					-0-
06	930	N	909	-0-	-21	-0-	54	1	855	3	N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	56	1	889	3	N	-0-					-0-
08	930	N	887	-0-	-43	-0-	54	1	833	3	N	-0-					-0-
09	900	N	894	-0-	-6	-0-	52	1	842	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	325	-0-	-35	-0-	21	1	304	2	N	-0-					-0-
05	372	N	338	-0-	-34	-0-	21	1	317	2	N	-0-					-0-
06	360	N	311	-0-	-49	-0-	21	1	290	2	N	-0-					-0-
07	341	N	316	-0-	-25	-0-	22	1	294	2	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	22	1	291	2	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	20	1	280	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	341	-0-	-19	-0-	20	1	321	3	Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	20	1	330	3	Y	1					1
							1	9									
06	360	N	331	-0-	-29	-0-	20	1	311	3	Y	-0-					1
07	348	N	348	-0-	-0-	-0-	21	1	327	3	Y	-0-					1
08	341	N	310	-0-	-31	-0-	17	1	292	3	Y	1					2
							1	9									
09	330	N	289	-0-	-41	-0-	16	1	273	3	Y	-0-					2

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1188	-0-	-852	-0-	92	1	1094	3	Y	2					3
							2	9									
05	1829	N	1225	-0-	-604	-0-	99	1	1125	3	Y	1	3	1			1
							1	9									
06	1380	N	1066	-0-	-314	-0-	84	1	981	3	Y	1					2
							1	9									
07	1240	N	1090	-0-	-150	-0-	84	1	1004	3	Y	2	3	1			1
							2	9									
08	1240	N	1151	-0-	-89	-0-	92	1	1058	3	Y	1					2
							1	9									
09	1080	N	1004	-0-	-76	-0-	82	1	920	3	Y	2	3	1			1
							2	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	587	-0-	-73	-0-	40	1	547	2	N	-0-					-0-
05	589	N	572	-0-	-17	-0-	40	1	532	2	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	46	1	556	2	N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	46	1	606	2	N	-0-					-0-
08	558	N	522	-0-	-36	-0-	38	1	484	2	N	-0-					-0-
09	600	N	541	-0-	-59	-0-	39	1	502	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	15	-0-	-45	-0-	1	1	14	2	N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	2	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1018	-0-	-2	-0-	67	1	951	2	N	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	65	1	963	2	N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	66	1	914	2	N	-0-					-0-
07	1054	N	1009	-0-	-45	-0-	72	1	937	2	N	-0-					-0-
08	1023	N	993	-0-	-30	-0-	69	1	924	2	N	-0-					-0-
09	990	N	953	-0-	-37	-0-	63	1	890	2	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	43	1	797	3	Y	7	7	1			4
							8	9									
05	806	N	731	-0-	-75	-0-	37	1	688	3	Y	5	6	1			3
							6	9									
06	846	N	846	-0-	-0-	-0-	46	1	796	3	Y	4	3	1			4
							4	9									
07	868	N	856	-0-	-12	-0-	47	1	807	3	Y	2	2	1			4
							2	9									
08	787	N	787	-0-	-0-	-0-	30	1	751	3	Y	5	3	1			6
							6	9									
09	840	N	788	-0-	-52	-0-	29	1	755	3	Y	4	5	1			5
							4	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1065	-0-	-15	-0-	70	1	995	2	N	-0-					-0-
05	1569	N	1569	-0-	-0-	-0-	99	1	1470	2	N	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	96	1	1340	2	N	-0-					-0-
07	1485	N	1485	-0-	-0-	-0-	106	1	1379	2	N	-0-					-0-
08	1581	N	1528	-0-	-53	-0-	106	1	1422	2	N	-0-					-0-
*09	1460	N	1460	-0-	-0-	-0-	96	1	1364	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	352	-0-	-38	-0-	24	1	328	2	N	-0-					-0-
05	403	N	368	-0-	-35	-0-	26	1	342	2	N	-0-					-0-
06	390	N	350	-0-	-40	-0-	27	1	323	2	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	27	1	342	2	N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	27	1	340	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	308	-0-	-442	-0-	18	1	290	3	N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	52	1	826	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	46	1	733	3	N	-0-					-0-
08	868	N	698	-0-	-170	-0-	43	1	655	3	N	-0-					-0-
*09	645	N	645	-0-	-0-	-0-	37	1	608	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	635	N	635	-0-	-0-	-0-	49	1	585	3	Y	1					1
							1	9									
05	761	N	761	-0-	-0-	-0-	62	1	698	3	Y	1	1	1			1
							1	9									
06	955	N	955	-0-	-0-	-0-	75	1	879	3	Y	1					2
							1	9									
07	929	N	929	-0-	-0-	-0-	71	1	855	3	Y	3	2	1	2	8	1
							3	9									
08	873	N	873	-0-	-0-	-0-	70	1	801	3	Y	2	1	8			2
							2	9									
09	960	N	796	-0-	-164	-0-	65	1	729	3	Y	2	2	1	1	8	1
							2	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

04	510	N	472	-0-	-38	-0-	28	1	444	3	N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
08	558	N	539	-0-	-19	-0-	33	1	506	3	N	-0-					-0-
09	540	N	530	-0-	-10	-0-	31	1	499	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					1
05	93	N	72	-0-	-21	-0-	72	3			Y	-0-					1
06	90	N	64	-0-	-26	-0-	64	3			Y	-0-					1
07	93	N	58	-0-	-35	-0-	58	3			Y	-0-					1
08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
*09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

04	8	X	3	-0-	-5	-0-	3	3			N	-0-					-0-
05	8	X	3	-0-	-5	-0-	3	3			N	-0-					-0-
06	4	X	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	3	X	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	X	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	3	X	-0-	-0-	-3	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

04	420	N	303	-0-	-117	-0-	59	1	244	3	N	-0-					-0-
05	589	N	446	-0-	-143	-0-	87	1	359	3	N	-0-					-0-
06	450	N	194	-0-	-256	-0-	25	1	169	3	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	87	1	362	3	N	-0-					-0-
08	434	N	398	-0-	-36	-0-	87	1	311	3	N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	84	1	294	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	97	-0-	-173	-0-	9	1	87	3	Y	1					1
							1	9									
05	279	N	232	-0-	-47	-0-	22	1	210	3	Y	-0-					1
06	245	N	245	-0-	-0-	-0-	25	1	220	3	Y	-0-					1
07	691	N	691	-0-	-0-	-0-	69	1	621	3	Y	1	1	1			1
							1	9									
08	587	N	587	-0-	-0-	-0-	56	1	530	3	Y	1					2
							1	9									
*09	752	N	752	-0-	-0-	-0-	75	1	677	3	Y	-0-					2

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

04	270	N	244	-0-	-26	-0-	165	1	78	3	Y	1					1
							1	9									
05	538	N	538	-0-	-0-	-0-	203	1	335	3	Y	-0-					1
06	421	N	421	-0-	-0-	-0-	194	1	227	3	Y	-0-					1
07	443	N	443	-0-	-0-	-0-	201	1	241	3	Y	1	1	1			1
							1	9									
08	341	N	308	-0-	-33	-0-	187	1	121	3	Y	-0-					1
09	330	N	253	-0-	-77	-0-	167	1	86	3	Y	-0-					1

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

04	270	N	249	-0-	-21	-0-	23	1	225	3	Y	1					1
							1	9									
05	217	N	109	-0-	-108	-0-	10	1	99	3	Y	-0-					1
06	243	N	243	-0-	-0-	-0-	25	1	218	3	Y	-0-					1
07	683	N	683	-0-	-0-	-0-	68	1	614	3	Y	1	1	1			1
							1	9									
08	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					1
09	240	N	107	-0-	-133	-0-	11	1	95	3	Y	1	1	8			1
							1	9									

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

04	240	N	21	-0-	-219	-0-	1	1	20	2	N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	21	1	295	2	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	26	1	336	2	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	18	1	241	2	N	-0-					-0-
09	330	N	253	-0-	-77	-0-	17	1	236	2	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

04	240	N	185	-0-	-55	-0-	8	1	177	3	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	7	1	159	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
08	155	N	57	-0-	-98	-0-	3	1	54	3	N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

04	240	N	21	-0-	-219	-0-	1	1	20	2	N	-0-					-0-
05	248	N	88	-0-	-160	-0-	6	1	82	2	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
08	93	N	12	-0-	-81	-0-	1	1	11	2	N	-0-					-0-
09	120	N	18	-0-	-102	-0-	1	1	17	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	N	787	-0-	-0-	-0-	85	1	702	3	Y	-0-					1
05	806	N	753	-0-	-53	-0-	65	1	688	3	Y	-0-					1
06	780	N	721	-0-	-59	-0-	57	1	664	3	Y	-0-					1
07	806	N	700	-0-	-106	-0-	59	1	641	3	Y	-0-					1
08	750	N	750	-0-	-0-	-0-	60	1	690	3	Y	-0-					1
09	720	N	717	-0-	-3	-0-	55	1	662	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

04	630	N	581	-0-	-49	-0-	63	1	518	3	Y	-0-					-0-
05	651	N	646	-0-	-5	-0-	56	1	590	3	Y	-0-					-0-
06	630	N	444	-0-	-186	-0-	35	1	409	3	Y	-0-					-0-
07	589	N	8	-0-	-581	-0-	1	1	7	3	Y	-0-					-0-
08	651	N	12	-0-	-639	-0-	1	1	11	3	Y	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

04	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	12	1	141	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	12	1	139	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	12	1	139	3	Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	12	1	131	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

04	892	N	892	-0-	-0-	-0-	59	1	833	2	N	-0-					-0-
05	930	N	890	-0-	-40	-0-	56	1	834	2	N	-0-					-0-
06	900	N	840	-0-	-60	-0-	56	1	784	2	N	-0-					-0-
07	930	N	868	-0-	-62	-0-	62	1	806	2	N	-0-					-0-
08	899	N	862	-0-	-37	-0-	60	1	802	2	N	-0-					-0-
09	840	N	771	-0-	-69	-0-	51	1	720	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

04	962	N	962	-0-	-0-	-0-	68	1	894	3	N	-0-					-0-
05	961	N	911	-0-	-50	-0-	71	1	840	3	N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	68	1	811	3	N	-0-					-0-
07	992	N	842	-0-	-150	-0-	71	1	771	3	N	-0-					-0-
08	899	N	787	-0-	-112	-0-	71	1	716	3	N	-0-					-0-
09	870	N	793	-0-	-77	-0-	71	1	722	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

04	540	N	498	-0-	-42	-0-	34	1	464	2	N	-0-					-0-
05	527	N	506	-0-	-21	-0-	36	1	470	2	N	-0-					-0-
06	510	N	488	-0-	-22	-0-	37	1	451	2	N	-0-					-0-
07	527	N	510	-0-	-17	-0-	36	1	474	2	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	36	1	461	2	N	-0-					-0-
*09	498	N	498	-0-	-0-	-0-	36	1	462	2	N	-0-					-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

04	90	N	72	-0-	-18	-0-	5	1	67	2	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	22	1	266	2	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	21	1	280	2	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	23	1	286	2	N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	22	1	279	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					2
05	155	N	135	-0-	-20	-0-	135	3			Y	-0-					2
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					2
07	155	N	112	-0-	-43	-0-	112	3			Y	-0-					2
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-					2
09	120	N	103	-0-	-17	-0-	103	3			Y	-0-					2

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

04	683	N	683	-0-	-0-	-0-	73	1	607	3	Y	3	6	1			4
							3	9									
05	682	N	626	-0-	-56	-0-	66	1	559	3	Y	1					5
							1	9									
06	717	N	717	-0-	-0-	-0-	77	1	640	3	Y	-0-					5
07	716	N	716	-0-	-0-	-0-	63	1	652	3	Y	1					6
							1	9									
08	620	N	373	-0-	-247	-0-	23	1	350	3	Y	-0-					6
09	720	N	389	-0-	-331	-0-	21	1	368	3	Y	-0-					6

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

04	871	N	871	-0-	-0-	-0-	93	1	774	3	Y	4	10	1			5
							4	9									
05	899	N	856	-0-	-43	-0-	90	1	764	3	Y	2					7
							2	9									
06	840	N	768	-0-	-72	-0-	83	1	685	3	Y	-0-					7
07	899	X	764	-0-	-135	-0-	67	1	696	3	Y	1					8
							1	9									
08	899	X	689	-0-	-210	-0-	42	1	647	3	Y	-0-					8
*09	1003	X	1003	-0-	-0-	-0-	55	1	948	3	Y	-0-					8

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

04	570	N	566	-0-	-4	-0-	60	1	504	3	Y	2	6	1			3
							2	9									
05	620	N	551	-0-	-69	-0-	58	1	492	3	Y	1					4
							1	9									
06	507	N	507	-0-	-0-	-0-	55	1	452	3	Y	-0-					4
07	589	N	525	-0-	-64	-0-	46	1	478	3	Y	1					5
							1	9									
08	558	N	484	-0-	-74	-0-	29	1	455	3	Y	-0-					5
*09	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-					5

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

04	784	N	784	-0-	-0-	-0-	73	1	710	3	Y	1					2
							1	9									
05	521	N	521	-0-	-0-	-0-	48	1	472	3	Y	1					3
							1	9									
06	454	N	454	-0-	-0-	-0-	47	1	407	3	Y	-0-					3
07	806	X	207	-0-	-599	-0-	21	1	186	3	Y	-0-	3	1			-0-
08	935	X	935	-0-	-0-	-0-	89	1	845	3	Y	1					1
							1	9									
09	780	X	646	-0-	-134	-0-	65	1	580	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
06	263	N	263	-0-	-0-	-0-	13	1	250	2	Y	-0-					-0-
07	264	X	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-
08	261	X	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-
09	270	X	249	-0-	-21	-0-	12	1	237	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

04	476	N	476	-0-	-0-	-0-	121	1	354	3	N	1					2
							1	9									
05	496	N	485	-0-	-11	-0-	124	1	361	3	N	-0-					2
06	456	N	456	-0-	-0-	-0-	122	1	334	3	N	-0-					2
07	496	N	471	-0-	-25	-0-	125	1	345	3	N	1	2	1			1
							1	9									
08	496	N	453	-0-	-43	-0-	122	1	331	3	N	-0-					1
09	450	N	393	-0-	-57	-0-	115	1	277	3	N	1					2
							1	9									

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

04	420	N	154	-0-	-266	-0-	14	1	140	3	Y	-0-					1
05	577	N	577	-0-	-0-	-0-	54	1	523	3	Y	-0-					1
06	435	N	435	-0-	-0-	-0-	45	1	390	3	Y	-0-					1
07	403	X	395	-0-	-8	-0-	39	1	355	3	Y	1	1	1			1
							1	9									
08	589	X	397	-0-	-192	-0-	38	1	359	3	Y	-0-					1
09	570	X	383	-0-	-187	-0-	38	1	345	3	Y	-0-					1

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

04	420	N	405	-0-	-15	-0-	28	1	377	2	N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	40	1	524	2	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	42	1	505	2	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	32	1	418	2	N	-0-					-0-
08	558	N	450	-0-	-108	-0-	33	1	417	2	N	-0-					-0-
09	540	N	431	-0-	-109	-0-	31	1	400	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

04	600	N	580	-0-	-20	-0-	30	1	547	2	Y	3	3	1			3
							3	9									
05	589	N	328	-0-	-261	-0-	17	1	309	2	Y	2	4	1			1
							2	9									
06	600	N	252	-0-	-348	-0-	16	1	235	2	Y	1					2
							1	9									
07	589	N	342	-0-	-247	-0-	20	1	321	2	Y	1	1	1			2
							1	9									
08	554	N	554	-0-	-0-	-0-	32	1	519	2	Y	3	4	1			1
							3	9									
*09	396	N	396	-0-	-0-	-0-	23	1	371	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	900	N	881	-0-	-19	-0-	82	1	797	3	Y	2			3
							2	9							
05	919	N	919	-0-	-0-	-0-	86	1	832	3	Y	1			4
							1	9							
06	868	N	868	-0-	-0-	-0-	89	1	779	3	Y	-0-			4
07	899	N	890	-0-	-9	-0-	88	1	795	3	Y	6	3 1	6 8	1
							7	9							
08	930	N	850	-0-	-80	-0-	81	1	768	3	Y	1			2
							1	9							
09	870	N	800	-0-	-70	-0-	80	1	719	3	Y	1			3
							1	9							

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1230	N	1205	-0-	-25	-0-	79	1	1126	2	N	-0-			-0-
05	1337	N	1337	-0-	-0-	-0-	84	1	1253	2	N	-0-			-0-
06	1266	N	1266	-0-	-0-	-0-	85	1	1181	2	N	-0-			-0-
07	1306	N	1306	-0-	-0-	-0-	93	1	1213	2	N	-0-			-0-
08	1333	N	1286	-0-	-47	-0-	89	1	1197	2	N	-0-			-0-
09	1260	N	1226	-0-	-34	-0-	81	1	1145	2	N	-0-			-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	793	N	793	-0-	-0-	-0-	155	1	637	3	Y	1			2
							1	9							
05	670	N	670	-0-	-0-	-0-	147	1	522	3	Y	1			3
							1	9							
06	420	N	237	-0-	-183	-0-	105	1	132	3	Y	-0-			3
07	806	N	669	-0-	-137	-0-	150	1	517	3	Y	2	3 1	1 8	1
							2	9							
08	909	N	909	-0-	-0-	-0-	171	1	737	3	Y	1			2
							1	9							
*09	721	N	721	-0-	-0-	-0-	153	1	567	3	Y	1			3
							1	9							

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	508	-0-	-92	-0-	508	3			N	-0-			-0-
05	589	N	554	-0-	-35	-0-	554	3			N	-0-			-0-
06	570	N	540	-0-	-30	-0-	540	3			N	-0-			-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-			-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-			-0-
09	540	N	534	-0-	-6	-0-	534	3			N	-0-			-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	799	N	799	-0-	-0-	-0-	55	1	744	2	N	-0-			-0-
05	527	N	427	-0-	-100	-0-	30	1	397	2	N	-0-			-0-
06	510	N	460	-0-	-50	-0-	35	1	425	2	N	-0-			-0-
07	837	N	531	-0-	-306	-0-	38	1	493	2	N	-0-			-0-
08	640	N	640	-0-	-0-	-0-	47	1	593	2	N	-0-			-0-
*09	643	N	643	-0-	-0-	-0-	47	1	596	2	N	-0-			-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

04	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

04	600	N	555	-0-	-45	-0-	38	1	517	2	N	-0-					-0-
05	651	N	570	-0-	-81	-0-	40	1	530	2	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	41	1	500	2	N	-0-					-0-
07	589	N	561	-0-	-28	-0-	40	1	521	2	N	-0-					-0-
08	558	N	555	-0-	-3	-0-	41	1	514	2	N	-0-					-0-
*09	551	N	551	-0-	-0-	-0-	40	1	511	2	N	-0-					-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

04	570	N	570	-0-	-0-	-0-	34	1	536	3	Y	-0-					-0-
05	336	N	336	-0-	-0-	-0-	19	1	316	3	Y	1					1
							1	9									
06	636	N	636	-0-	-0-	-0-	38	1	598	3	Y	-0-					1
07	630	N	630	-0-	-0-	-0-	37	1	593	3	Y	-0-					1
08	1064	N	1064	-0-	-0-	-0-	59	1	1002	3	Y	3					4
							3	9									
*09	2043	N	2043	-0-	-0-	-0-	113	1	1924	3	Y	5					9
							6	9									

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

04	570	N	443	-0-	-127	-0-	34	1	408	3	Y	1					1
							1	9									
05	589	N	453	-0-	-136	-0-	37	1	416	3	Y	-0-	1	1			-0-
06	390	N	336	-0-	-54	-0-	26	1	309	3	Y	1					1
							1	9									
07	465	N	309	-0-	-156	-0-	24	1	285	3	Y	-0-	1	1			-0-
08	465	N	298	-0-	-167	-0-	24	1	273	3	Y	1					1
							1	9									
*09	371	N	371	-0-	-0-	-0-	30	1	341	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	600	N	510	-0-	-90	-0-	510	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
08	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
*09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					5
05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					5
06	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					5
07	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					5
08	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					5
09	360	N	282	-0-	-78	-0-	282	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	7	1	99	2	N	-0-					-0-
06	120	N	90	-0-	-30	-0-	6	1	84	2	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	8	1	105	2	N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1493	-0-	-37	-0-	90	1	1403	3	N	-0-					-0-
05	1581	N	1527	-0-	-54	-0-	90	1	1437	3	N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	90	1	1420	3	N	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	92	1	1463	3	N	-0-					-0-
08	1519	N	1477	-0-	-42	-0-	90	1	1387	3	N	-0-					-0-
09	1500	N	1457	-0-	-43	-0-	85	1	1372	3	N	-0-					-0-

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	798	-0-	-72	-0-	130	1	661	3	Y	6	5	1			4
							7	9									
05	868	N	800	-0-	-68	-0-	133	1	663	3	Y	4	5	1			3
							4	9									
06	772	N	772	-0-	-0-	-0-	131	1	638	3	Y	3	3	1			3
							3	9									
07	837	N	757	-0-	-80	-0-	133	1	623	3	Y	1	1	1			3
							1	9									
08	806	N	776	-0-	-30	-0-	123	1	647	3	Y	5	3	1			5
							6	9									
09	780	N	746	-0-	-34	-0-	118	1	625	3	Y	3	4	1			4
							3	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	44	-0-	-196	-0-	44	3			N	-0-					-0-
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	510	N	2	-0-	-508	-0-	2	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	591	-0-	-9	-0-	39	1	552	2	N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	41	1	616	2	N	-0-					-0-
06	600	N	557	-0-	-43	-0-	37	1	520	2	N	-0-					-0-
07	620	N	566	-0-	-54	-0-	40	1	526	2	N	-0-					-0-
08	651	N	564	-0-	-87	-0-	39	1	525	2	N	-0-					-0-
09	570	N	566	-0-	-4	-0-	37	1	529	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1243	N	1243	-0-	-0-	-0-	82	1	1161	2	N	-0-					-0-
05	620	N	562	-0-	-58	-0-	35	1	527	2	N	-0-					-0-
06	690	N	551	-0-	-139	-0-	37	1	514	2	N	-0-					-0-
07	1054	N	562	-0-	-492	-0-	40	1	522	2	N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	39	1	523	2	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	35	1	503	2	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-	-0-	-0-	38	1 4 9	546	3	Y	4	4	1			3
05	589	N	530	-0-	-59	-0-	34	1 3 9	493	3	Y	3	4	1			2
06	602	N	602	-0-	-0-	-0-	41	1 3 9	558	3	Y	3	2	1			3
07	620	N	599	-0-	-21	-0-	41	1 1 9	557	3	Y	1	1	1			3
08	630	N	630	-0-	-0-	-0-	33	1 4 9	593	3	Y	4	2	1			5
*09	608	N	608	-0-	-0-	-0-	31	1 3 9	574	3	Y	3	4	1			4

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	332	-0-	-28	-0-	17	1 2 9	313	2	Y	2	2	1			2
05	341	N	341	-0-	-0-	-0-	18	1 2 9	321	2	Y	2	3	1			1
06	330	N	317	-0-	-13	-0-	20	1 1 9	296	2	Y	1					2
07	341	N	300	-0-	-41	-0-	17	1 1 9	282	2	Y	1	1	1			2
08	341	N	326	-0-	-15	-0-	19	1 2 9	305	2	Y	2	3	1			1
09	330	N	310	-0-	-20	-0-	18	1 1 9	291	2	Y	1					2

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	690	-0-	-270	-0-	28	1 2 9	660	3	N	2	2	8			-0-
05	899	N	364	-0-	-535	-0-	15	1	349	3	N	-0-					-0-
06	900	N	726	-0-	-174	-0-	31	1	695	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	31	1 2 9	680	3	N	2	2	8			-0-
08	711	N	711	-0-	-0-	-0-	33	1 2 9	676	3	N	2	2	8			-0-
09	720	N	640	-0-	-80	-0-	31	1	609	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	391	-0-	-29	-0-	21	1	370	2	Y	-0-	1	1			-0-
05	434	N	385	-0-	-49	-0-	20	1	364	2	Y	1					1
							1	9									
06	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-					1
07	403	N	374	-0-	-29	-0-	21	1	353	2	Y	-0-					1
08	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-					1
09	390	N	357	-0-	-33	-0-	19	1	338	2	Y	-0-					1

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	473	-0-	-127	-0-	25	1	447	2	Y	1	1	1			1
							1	9									
05	558	N	492	-0-	-66	-0-	26	1	466	2	Y	-0-					1
06	481	N	481	-0-	-0-	-0-	27	1	454	2	Y	-0-					1
07	496	N	484	-0-	-12	-0-	27	1	457	2	Y	-0-					1
08	502	N	502	-0-	-0-	-0-	28	1	474	2	Y	-0-					1
09	480	N	456	-0-	-24	-0-	24	1	432	2	Y	-0-					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1215	-0-	-585	-0-	94	1	1104	3	Y	15	22	1			13
							17	9									
05	1829	N	1175	-0-	-654	-0-	88	1	1074	3	Y	12					25
							13	9									
06	1170	N	969	-0-	-201	-0-	74	1	884	3	Y	10	19	1			16
							11	9									
07	1271	N	898	-0-	-373	-0-	80	1	807	3	Y	10	15	1	2	8	9
							11	9									
08	1178	N	928	-0-	-250	-0-	79	1	838	3	Y	10	13	1	1	8	5
							11	9									
*09	2051	N	2051	-0-	-0-	-0-	162	1	1868	3	Y	19					24
							21	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	8	X	2	-0-	-6	-0-	2	3			N	-0-					-0-
07	8	X	1	-0-	-7	-0-	1	3			N	-0-					-0-
08	8	X	1	-0-	-7	-0-	1	3			N	-0-					-0-
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	11	1	199	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	11	1	202	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	504	-0-	-6	-0-	21	1	483	3	N	-0-					-0-
05	527	N	493	-0-	-34	-0-	21	1	472	3	N	-0-					-0-
06	510	N	490	-0-	-20	-0-	21	1	469	3	N	-0-					-0-
07	527	N	511	-0-	-16	-0-	22	1	489	3	N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-					-0-
*09	482	N	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	236	-0-	-4	-0-	10	1	226	3	N	-0-					-0-
05	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-					-0-
06	270	N	229	-0-	-41	-0-	10	1	219	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	10	1	225	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					-0-
09	240	N	232	-0-	-8	-0-	11	1	221	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	729	-0-	-21	-0-	48	1	681	2	N	-0-					-0-
05	744	N	740	-0-	-4	-0-	47	1	693	2	N	-0-					-0-
06	720	N	704	-0-	-16	-0-	47	1	657	2	N	-0-					-0-
07	744	N	721	-0-	-23	-0-	51	1	670	2	N	-0-					-0-
08	744	N	713	-0-	-31	-0-	49	1	664	2	N	-0-					-0-
09	690	N	673	-0-	-17	-0-	44	1	629	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	655	N	655	-0-	-0-	-0-	43	1	612	2	N	-0-					-0-
05	651	N	645	-0-	-6	-0-	41	1	604	2	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	43	1	594	2	N	-0-					-0-
07	682	N	651	-0-	-31	-0-	46	1	605	2	N	-0-					-0-
08	651	N	650	-0-	-1	-0-	45	1	605	2	N	-0-					-0-
09	630	N	620	-0-	-10	-0-	41	1	579	2	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0-	-0-	17	1	302	3	N	-0-					-0-
05	248	N	230	-0-	-18	-0-	14	1	216	3	N	-0-					-0-
06	300	N	247	-0-	-53	-0-	15	1	232	3	N	-0-					-0-
07	341	N	227	-0-	-114	-0-	14	1	213	3	N	-0-					-0-
08	217	N	180	-0-	-37	-0-	11	1	169	3	N	-0-					-0-
09	240	N	198	-0-	-42	-0-	13	1	185	3	N	-0-					-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	787	-0-	-53	-0-	129	1	650	3	Y	7	6	1			4
							8	9									
05	868	N	801	-0-	-67	-0-	133	1	664	3	Y	4	5	1			3
							4	9									
06	776	N	776	-0-	-0-	-0-	131	1	642	3	Y	3	3	1			3
							3	9									
07	806	N	728	-0-	-78	-0-	131	1	596	3	Y	1	1	1			3
							1	9									
08	806	N	709	-0-	-97	-0-	119	1	584	3	Y	5	3	1			5
							6	9									
09	780	N	722	-0-	-58	-0-	117	1	602	3	Y	3	4	1			4
							3	9									

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1069	-0-	-41	-0-	52	1	1017	3	N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	52	1	1006	3	N	-0-					-0-
06	1050	N	1045	-0-	-5	-0-	51	1	994	3	N	-0-					-0-
07	1116	N	986	-0-	-130	-0-	50	1	936	3	N	-0-					-0-
08	1054	N	1013	-0-	-41	-0-	52	1	961	3	N	-0-					-0-
09	1050	N	949	-0-	-101	-0-	50	1	899	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	856	-0-	-74	-0-	42	1	814	3	N	-0-					-0-
05	961	N	676	-0-	-285	-0-	33	1	643	3	N	-0-					-0-
06	870	N	668	-0-	-202	-0-	33	1	635	3	N	-0-					-0-
07	899	N	759	-0-	-140	-0-	38	1	721	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	38	1	703	3	N	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	36	1	656	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1332	N	1332	-0-	-0-	-0-	65	1	1267	3	N	-0-					-0-
05	1333	N	972	-0-	-361	-0-	48	1	924	3	N	-0-					-0-
06	1512	N	1512	-0-	-0-	-0-	74	1	1438	3	N	-0-					-0-
07	1364	N	1310	-0-	-54	-0-	66	1	1244	3	N	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	65	1	1209	3	N	-0-					-0-
09	1500	N	1208	-0-	-292	-0-	63	1	1145	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	519	-0-	-21	-0-	25	1	494	3	N	-0-					-0-
05	558	N	521	-0-	-37	-0-	26	1	495	3	N	-0-					-0-
06	540	N	494	-0-	-46	-0-	24	1	470	3	N	-0-					-0-
07	527	N	501	-0-	-26	-0-	25	1	476	3	N	-0-					-0-
08	527	N	491	-0-	-36	-0-	25	1	466	3	N	-0-					-0-
09	480	N	461	-0-	-19	-0-	24	1	437	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	731	-0-	-109	-0-	36	1	695	3	N	-0-					-0-
05	868	N	808	-0-	-60	-0-	40	1	768	3	N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	41	1	792	3	N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	41	1	773	3	N	-0-					-0-
08	806	N	800	-0-	-6	-0-	41	1	759	3	N	-0-					-0-
09	840	N	816	-0-	-24	-0-	43	1	773	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	33	1	390	3	Y	2	1	8			1
							2	9									
05	527	N	267	-0-	-260	-0-	22	1	245	3	Y	-0-	1	1			-0-
06	690	N	690	-0-	-0-	-0-	54	1	635	3	Y	1					1
							1	9									
07	434	N	90	-0-	-344	-0-	7	1	83	3	Y	-0-	1	1			-0-
08	588	N	588	-0-	-0-	-0-	47	1	540	3	Y	1					1
							1	9									
09	690	N	256	-0-	-434	-0-	21	1	235	3	Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	204	-0-	-96	-0-	16	1	188	3	Y	-0-					-0-
05	310	N	194	-0-	-116	-0-	16	1	178	3	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	16	1	192	3	Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	16	1	196	3	Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	164	-0-	-16	-0-	11	1	153	2	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	12	1	153	2	N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	33	1	437	2	N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	60	1	761	2	N	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	15	1	191	2	N	-0-					-0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	420	N	284	-0-	-136	-0-	284	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	49	-0-	-71	-0-	2	1	47	3	N	-0-					-0-
05	186	N	33	-0-	-153	-0-	1	1	32	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	13	1	311	3	N	-0-					-0-
09	390	N	287	-0-	-103	-0-	12	1	275	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	36	1	353	3	Y	1					2
							1	9									
05	578	N	578	-0-	-0-	-0-	54	1	524	3	Y	-0-					2
06	263	N	263	-0-	-0-	-0-	27	1	236	3	Y	-0-					2
07	403	N	288	-0-	-115	-0-	29	1	259	3	Y	-0-	2	1			-0-
08	589	N	235	-0-	-354	-0-	22	1	212	3	Y	1					1
							1	9									
*09	441	N	441	-0-	-0-	-0-	44	1	396	3	Y	1	1	8			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	103	1	233	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	108	1	240	3	N	-0-					-0-
06	330	N	310	-0-	-20	-0-	103	1	207	3	N	-0-					-0-
07	341	N	284	-0-	-57	-0-	104	1	180	3	N	-0-					-0-
08	341	N	277	-0-	-64	-0-	105	1	172	3	N	-0-					-0-
09	300	N	251	-0-	-49	-0-	103	1	148	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	449	-0-	-61	-0-	449	3			N	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	531	-0-	-9	-0-	28	1	502	3	Y	1					3
							1	9									
05	558	N	491	-0-	-67	-0-	25	1	465	3	Y	1	1	1			3
							1	9									
06	450	N	420	-0-	-30	-0-	21	1	399	3	Y	-0-					3
07	558	N	450	-0-	-108	-0-	25	1	424	3	Y	1	1	1			3
							1	9									
08	496	N	458	-0-	-38	-0-	27	1	431	3	Y	-0-					3
*09	471	N	471	-0-	-0-	-0-	27	1	443	3	Y	1					4
							1	9									

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

04	637	N	637	-0-	-0-	-0-	34	1	602	3	Y	1					4
							1	9									
05	651	N	578	-0-	-73	-0-	29	1	548	3	Y	1	2	1			3
							1	9									
06	540	N	528	-0-	-12	-0-	27	1	500	3	Y	1					4
							1	9									
07	651	N	565	-0-	-86	-0-	32	1	532	3	Y	1	2	1			3
							1	9									
08	589	N	575	-0-	-14	-0-	34	1	540	3	Y	1					4
							1	9									
*09	588	N	588	-0-	-0-	-0-	33	1	554	3	Y	1					5
							1	9									

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

04	660	N	652	-0-	-8	-0-	50	1	602	3	N	-0-					-0-
05	651	N	627	-0-	-24	-0-	49	1	578	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	51	1	542	3	N	-0-					-0-
07	682	N	604	-0-	-78	-0-	56	1	548	3	N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	54	1	571	3	N	-0-					-0-
09	600	N	595	-0-	-5	-0-	51	1	544	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

04	1110	N	1075	-0-	-35	-0-	53	1	1022	3	N	-0-					-0-
05	1147	N	1053	-0-	-94	-0-	52	1	1001	3	N	-0-					-0-
06	1110	N	1023	-0-	-87	-0-	50	1	973	3	N	-0-					-0-
07	1116	N	1047	-0-	-69	-0-	53	1	994	3	N	-0-					-0-
08	1054	N	1038	-0-	-16	-0-	53	1	985	3	N	-0-					-0-
09	1020	N	980	-0-	-40	-0-	51	1	929	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
08	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

04	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-
05	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
09	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

04	480	N	466	-0-	-14	-0-	28	1	438	3	N	-0-					-0-
05	496	N	482	-0-	-14	-0-	28	1	454	3	N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	30	1	467	3	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	28	1	449	3	N	-0-					-0-
08	496	N	451	-0-	-45	-0-	28	1	423	3	N	-0-					-0-
09	510	N	475	-0-	-35	-0-	28	1	447	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

04	570	N	546	-0-	-24	-0-	33	1	513	3	N	-0-					-0-
05	558	N	550	-0-	-8	-0-	32	1	518	3	N	-0-					-0-
06	540	N	536	-0-	-4	-0-	32	1	504	3	N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
08	558	N	534	-0-	-24	-0-	33	1	501	3	N	-0-					-0-
*09	547	N	547	-0-	-0-	-0-	32	1	515	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

04	510	N	361	-0-	-149	-0-	21	1	340	3	N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	27	1	506	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	25	1	477	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	22	1	400	3	N	-0-					-0-
08	527	N	433	-0-	-94	-0-	23	1	410	3	N	-0-					-0-
09	510	N	463	-0-	-47	-0-	25	1	438	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

04	300	N	291	-0-	-9	-0-	17	1	274	3	Y	-0-					-0-
05	294	N	294	-0-	-0-	-0-	17	1	276	3	Y	1					1
							1	9									
06	330	N	249	-0-	-81	-0-	15	1	234	3	Y	-0-					1
07	310	N	197	-0-	-113	-0-	12	1	185	3	Y	-0-					1
08	279	N	163	-0-	-116	-0-	9	1	154	3	Y	-0-					1
09	240	N	167	-0-	-73	-0-	9	1	158	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

04	180	N	169	-0-	-11	-0-	11	1	158	2	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	11	1	164	2	N	-0-					-0-
06	180	N	105	-0-	-75	-0-	7	1	98	2	N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	37	1	480	2	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	27	1	364	2	N	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	22	1	310	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	378	-0-	-42	-0-	84	1	294	3	Y	-0-					4
05	403	N	387	-0-	-16	-0-	87	1	300	3	Y	-0-					4
06	365	N	365	-0-	-0-	-0-	84	1	281	3	Y	-0-					4
07	403	N	348	-0-	-55	-0-	87	1	261	3	Y	-0-					4
08	372	N	372	-0-	-0-	-0-	87	1	285	3	Y	-0-					4
*09	363	N	363	-0-	-0-	-0-	84	1	279	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	54	-0-	-666	-0-	2	1	52	3	N	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	972	-0-	-168	-0-	67	1	905	2	N	-0-					-0-
05	1116	N	1005	-0-	-111	-0-	71	1	934	2	N	-0-					-0-
06	1050	N	919	-0-	-131	-0-	70	1	849	2	N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	107	1	1397	2	N	-0-					-0-
08	1811	N	1811	-0-	-0-	-0-	132	1	1679	2	N	-0-					-0-
*09	1167	N	1167	-0-	-0-	-0-	85	1	1082	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1176	-0-	-24	-0-	77	1	1099	2	N	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	75	1	1117	2	N	-0-					-0-
06	1170	N	1145	-0-	-25	-0-	77	1	1068	2	N	-0-					-0-
07	1209	N	1187	-0-	-22	-0-	84	1	1103	2	N	-0-					-0-
08	1178	N	1096	-0-	-82	-0-	76	1	1020	2	N	-0-					-0-
09	1140	N	1003	-0-	-137	-0-	66	1	937	2	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
05	899	N	819	-0-	-80	-0-	819	3			N	-0-					-0-
06	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
07	837	N	669	-0-	-168	-0-	669	3			N	-0-					-0-
08	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	21	1	303	2	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	21	1	311	2	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	22	1	307	2	N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	24	1	312	2	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	23	1	308	2	N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	20	1	289	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	17	-0-	-43	-0-	1	1	16	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
05	186	N	99	-0-	-87	-0-	6	1	93	3	N	-0-					-0-
06	150	N	87	-0-	-63	-0-	5	1	82	3	N	-0-					-0-
07	155	N	85	-0-	-70	-0-	5	1	80	3	N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	247	-0-	-23	-0-	17	1	230	2	Y	-0-					-0-
05	279	N	248	-0-	-31	-0-	18	1	230	2	Y	-0-					-0-
06	270	N	173	-0-	-97	-0-	9	1	164	2	Y	-0-					-0-
07	248	N	163	-0-	-85	-0-	8	1	155	2	Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	X	894	-0-	-396	-0-	42	1	852	3	N	-0-					-0-
05	1333	X	844	-0-	-489	-0-	35	1	809	3	N	-0-					-0-
06	1379	X	1379	-0-	-0-	-0-	55	1	1324	3	N	-0-					-0-
07	1794	X	1794	-0-	-0-	-0-	78	1	1716	3	N	-0-					-0-
08	1659	X	1659	-0-	-0-	-0-	67	1	1592	3	N	-0-					-0-
*09	1428	X	1428	-0-	-0-	-0-	59	1	1369	3	N	-0-					-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	21	-0-	-219	-0-	3	1	18	3	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	15	1	41	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	17	1	61	3	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	41	1	73	3	Y	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	34	1	61	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	220	-0-	-140	-0-	14	1	206	3	N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	40	1	643	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	37	1	618	3	N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	39	1	614	3	N	-0-					-0-
08	682	N	640	-0-	-42	-0-	41	1	599	3	N	-0-					-0-
09	660	N	607	-0-	-53	-0-	39	1	568	3	N	-0-					-0-
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970																	
04	516	N	516	-0-	-0-	-0-	21	1	495	3	N	-0-					-0-
05	620	N	292	-0-	-328	-0-	12	1	280	3	N	-0-					-0-
06	390	N	320	-0-	-70	-0-	14	1	306	3	N	-0-					-0-
07	527	N	395	-0-	-132	-0-	17	1	378	3	N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	31	1	641	3	N	-0-					-0-
*09	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066																	
04	420	N	400	-0-	-20	-0-	25	1	375	3	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	24	1	401	3	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	25	1	394	3	N	-0-					-0-
08	434	N	407	-0-	-27	-0-	26	1	381	3	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	26	1	380	3	N	-0-					-0-
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952																	
04	840	N	680	-0-	-160	-0-	28	1	651	3	N	1	1	8			-0-
							1	9									
05	806	N	675	-0-	-131	-0-	28	1	647	3	N	-0-					-0-
06	720	N	675	-0-	-45	-0-	29	1	646	3	N	-0-					-0-
07	713	N	681	-0-	-32	-0-	30	1	651	3	N	-0-					-0-
08	682	N	669	-0-	-13	-0-	31	1	638	3	N	-0-					-0-
09	690	N	633	-0-	-57	-0-	30	1	603	3	N	-0-					-0-
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112																	
04	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	150	N	110	-0-	-40	-0-	5	1	105	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127																	
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	212	-0-	-28	-0-	14	1	198	2	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	13	1	191	2	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	14	1	176	2	N	-0-					-0-
08	217	N	170	-0-	-47	-0-	12	1	158	2	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	13	1	178	2	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
05	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1146	-0-	-84	-0-	60	1	1086	2	Y	-0-	2	1			1
05	1209	N	1132	-0-	-77	-0-	59	1	1073	2	Y	-0-					1
06	1140	N	1047	-0-	-93	-0-	58	1	988	2	Y	1					2
							1	9									
07	1178	N	1125	-0-	-53	-0-	63	1	1062	2	Y	-0-					2
08	1147	N	1123	-0-	-24	-0-	63	1	1060	2	Y	-0-					2
09	1050	N	1002	-0-	-48	-0-	54	1	948	2	Y	-0-					2

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	268	-0-	-32	-0-	14	1	253	3	Y	1					2
							1	9									
05	341	N	246	-0-	-95	-0-	12	1	234	3	Y	-0-	1	1			1
06	270	N	215	-0-	-55	-0-	11	1	204	3	Y	-0-					1
07	279	N	228	-0-	-51	-0-	13	1	214	3	Y	1	1	1			1
							1	9									
08	248	N	228	-0-	-20	-0-	13	1	214	3	Y	1					2
							1	9									
*09	233	N	233	-0-	-0-	-0-	13	1	220	3	Y	-0-					2

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1166	-0-	-64	-0-	82	1	1084	2	Y	-0-					-0-
05	1302	N	1030	-0-	-272	-0-	73	1	957	2	Y	-0-					-0-
06	1140	N	725	-0-	-415	-0-	36	1	689	2	Y	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	60	1	1162	2	Y	-0-					-0-
08	1141	N	1141	-0-	-0-	-0-	53	1	1088	2	Y	-0-					-0-
*09	1092	N	1092	-0-	-0-	-0-	53	1	1039	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	13	1	178	2	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	12	1	185	2	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	14	1	179	2	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	13	1	178	2	N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	12	1	170	2	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	26	1	370	2	N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	26	1	379	2	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	25	1	354	2	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	28	1	367	2	N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	31	1	412	2	N	-0-					-0-
*09	718	N	718	-0-	-0-	-0-	47	1	671	2	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					1
05	186	N	173	-0-	-13	-0-	9	1	164	3	Y	-0-					1
06	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					1
07	186	N	172	-0-	-14	-0-	10	1	161	3	Y	1	1	8			1
							1	9									
08	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					1
*09	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-					1

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1529	N	1529	-0-	-0-	-0-	79	1	1442	2	Y	7	3	1			8
							8	9									
05	1639	N	1639	-0-	-0-	-0-	85	1	1546	2	Y	7	12	1			3
							8	9									
06	1445	N	1445	-0-	-0-	-0-	93	1	1344	2	Y	7					10
							8	9									
07	1581	X	1224	-0-	-357	-0-	71	1	1147	2	Y	5	7	1			8
							6	9									
08	1643	X	1268	-0-	-375	-0-	74	1	1187	2	Y	6	12	1			2
							7	9									
09	1590	X	743	-0-	-847	-0-	43	1	697	2	Y	3					5
							3	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	526	-0-	-14	-0-	21	1	505	3	N	-0-					-0-
05	558	N	535	-0-	-23	-0-	22	1	513	3	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	23	1	518	3	N	-0-					-0-
07	558	N	540	-0-	-18	-0-	24	1	516	3	N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	540	N	528	-0-	-12	-0-	25	1	503	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-	-5	-0-	21	1	304	2	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	21	1	305	2	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	22	1	301	2	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	23	1	306	2	N	-0-					-0-
08	341	N	330	-0-	-11	-0-	23	1	307	2	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	21	1	298	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1781	N	1781	-0-	-0-	-0-	91	1	1680	2	Y	9	8	1			10
							10	9									
05	2046	N	1957	-0-	-89	-0-	102	1	1845	2	Y	9	15	1			4
							10	9									
06	1650	N	1597	-0-	-53	-0-	102	1	1487	2	Y	7					11
							8	9									
07	2046	X	1569	-0-	-477	-0-	91	1	1470	2	Y	7	8	1			10
							8	9									
08	1953	X	1618	-0-	-335	-0-	95	1	1514	2	Y	8	15	1			3
							9	9									
09	1890	X	1059	-0-	-831	-0-	61	1	994	2	Y	4					7
							4	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	5	1	42	2	Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	5	1	38	2	Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	4	1	35	2	Y	-0-					-0-
08	62	N	7	-0-	-55	-0-	1	1	6	2	Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	N	656	-0-	-0-	-0-	43	1	613	2	N	-0-					-0-
05	651	N	595	-0-	-56	-0-	38	1	557	2	N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	64	1	894	2	N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	72	1	944	2	N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	69	1	934	2	N	-0-					-0-
09	960	N	954	-0-	-6	-0-	63	1	891	2	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	753	-0-	-27	-0-	39	1	710	2	Y	4	4	1			4
							4	9									
05	806	N	784	-0-	-22	-0-	41	1	739	2	Y	4	6	1			2
							4	9									
06	780	N	737	-0-	-43	-0-	47	1	687	2	Y	3					5
							3	9									
07	775	N	709	-0-	-66	-0-	41	1	666	2	Y	2	3	1			4
							2	9									
08	775	N	756	-0-	-19	-0-	44	1	708	2	Y	4	7	1			1
							4	9									
09	750	N	726	-0-	-24	-0-	42	1	680	2	Y	4					5
							4	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	6	-0-	-264	-0-	6	2			Y	-0-					-0-
05	465	N	347	-0-	-118	-0-	25	1	322	2	Y	-0-					-0-
06	180	N	139	-0-	-41	-0-	7	1	132	2	Y	-0-					-0-
07	583	N	583	-0-	-0-	-0-	29	1	554	2	Y	-0-					-0-
08	600	N	600	-0-	-0-	-0-	28	1	572	2	Y	-0-					-0-
*09	388	N	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2842	-0-	-398	-0-	148	1	2680	2	Y	13	6	1	12	8	3
							14	9									
05	3131	X	2845	-0-	-286	-0-	148	1	2696	2	Y	1					4
							1	9									
06	3030	X	2863	-0-	-167	-0-	159	1	2703	2	Y	1	1	8			4
							1	9									
07	3007	X	2117	-0-	-890	-0-	119	1	1997	2	Y	1					5
							1	9									
08	3007	X	2844	-0-	-163	-0-	159	1	2683	2	Y	2	1	8			6
							2	9									
09	2850	X	2716	-0-	-134	-0-	146	1	2570	2	Y	-0-					6

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1126	N	1126	-0-	-0-	-0-	105	1	1021	3	Y	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	111	1	1064	3	Y	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	108	1	1008	3	Y	1	1	8			-0-
							1	9									
07	1178	N	1141	-0-	-37	-0-	112	1	1029	3	Y	-0-					-0-
08	1178	N	1108	-0-	-70	-0-	111	1	996	3	Y	1	1	8			-0-
							1	9									
09	1110	N	1069	-0-	-41	-0-	109	1	960	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
05	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
06	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
07	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
08	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
*09	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0-	-0-	28	1	500	2	Y	1	1	8			3
							1	9									
05	589	N	589	-0-	-0-	-0-	31	1	558	2	Y	-0-					3
06	594	N	594	-0-	-0-	-0-	33	1	560	2	Y	1					4
							1	9									
07	558	N	458	-0-	-100	-0-	26	1	432	2	Y	-0-					4
08	589	N	446	-0-	-143	-0-	25	1	421	2	Y	-0-					4
09	600	N	372	-0-	-228	-0-	20	1	352	2	Y	-0-					4

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
09	780	N	578	-0-	-202	-0-	578	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0-	-0-	23	1	330	2	N	-0-					-0-
05	341	N	316	-0-	-25	-0-	20	1	296	2	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	22	1	304	2	N	-0-					-0-
07	372	N	324	-0-	-48	-0-	23	1	301	2	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	24	1	327	2	N	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	23	1	320	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	34	1	479	2	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	30	1	446	2	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	32	1	442	2	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	34	1	448	2	N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	33	1	438	2	N	-0-					-0-
*09	530	N	530	-0-	-0-	-0-	35	1	495	2	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1016	N	1016	-0-	-0-	-0-	70	1	946	2	N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	70	1	929	2	N	-0-					-0-
06	1080	N	924	-0-	-156	-0-	70	1	854	2	N	-0-					-0-
07	1054	N	892	-0-	-162	-0-	63	1	829	2	N	-0-					-0-
08	992	N	969	-0-	-23	-0-	71	1	898	2	N	-0-					-0-
*09	936	N	936	-0-	-0-	-0-	68	1	868	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1536	-0-	-204	-0-	72	1	1464	3	N	-0-					-0-
05	1953	X	1642	-0-	-311	-0-	68	1	1574	3	N	-0-					-0-
06	1890	X	1572	-0-	-318	-0-	62	1	1510	3	N	-0-					-0-
07	1953	X	1634	-0-	-319	-0-	71	1	1563	3	N	-0-					-0-
08	1787	X	1787	-0-	-0-	-0-	72	1	1715	3	N	-0-					-0-
*09	1601	X	1601	-0-	-0-	-0-	66	1	1535	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-
05	868	N	746	-0-	-122	-0-	746	3			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
08	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
*09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	37	-0-	-263	-0-	37	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	850	N	850	-0-	-0-	-0-	40	1	810	3	N	-0-			-0-
05	806	N	803	-0-	-3	-0-	33	1	770	3	N	-0-			-0-
06	763	N	763	-0-	-0-	-0-	30	1	733	3	N	-0-			-0-
07	868	N	770	-0-	-98	-0-	33	1	737	3	N	-0-			-0-
08	806	N	764	-0-	-42	-0-	31	1	733	3	N	-0-			-0-
09	750	N	720	-0-	-30	-0-	30	1	690	3	N	-0-			-0-

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

04	420	N	410	-0-	-10	-0-	115	1	295	3	Y	-0-			-0-
05	434	N	422	-0-	-12	-0-	119	1	303	3	Y	-0-			-0-
06	403	N	403	-0-	-0-	-0-	115	1	288	3	Y	-0-			-0-
07	434	N	409	-0-	-25	-0-	119	1	290	3	Y	-0-			-0-
08	434	N	387	-0-	-47	-0-	117	1	270	3	Y	-0-			-0-
09	390	N	363	-0-	-27	-0-	113	1	250	3	Y	-0-			-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

04	690	N	609	-0-	-81	-0-	609	3			N	-0-			-0-
05	558	N	544	-0-	-14	-0-	544	3			N	-0-			-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-			-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-			-0-
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-			-0-
*09	784	N	784	-0-	-0-	-0-	784	3			N	-0-			-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

04	521	N	521	-0-	-0-	-0-	521	3			N	-0-			-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-			-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-			-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-			-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-			-0-
*09	607	N	607	-0-	-0-	-0-	607	3			N	-0-			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	10	1	192	2	Y	1	1	1			1
							1	9									
05	217	N	215	-0-	-2	-0-	11	1	203	2	Y	1	2	1			-0-
							1	9									
06	210	N	203	-0-	-7	-0-	13	1	189	2	Y	1					1
							1	9									
07	217	N	195	-0-	-22	-0-	11	1	183	2	Y	1	1	1			1
							1	9									
08	217	N	209	-0-	-8	-0-	12	1	196	2	Y	1	2	1			-0-
							1	9									
09	210	N	200	-0-	-10	-0-	12	1	187	2	Y	1					1
							1	9									

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	9	1	169	3	N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	9	1	163	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
09	180	N	155	-0-	-25	-0-	8	1	147	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0-	-0-	25	1	361	2	N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	29	1	430	2	N	-0-					-0-
06	390	N	190	-0-	-200	-0-	13	1	177	2	N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	43	1	567	2	N	-0-					-0-
08	465	N	432	-0-	-33	-0-	30	1	402	2	N	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	29	1	410	2	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	141	1	554	3	Y	1					2
							1	9									
05	746	N	746	-0-	-0-	-0-	148	1	597	3	Y	1					3
							1	9									
06	697	N	697	-0-	-0-	-0-	147	1	550	3	Y	-0-					3
07	713	N	691	-0-	-22	-0-	147	1	544	3	Y	-0-	2	1			1
08	744	N	653	-0-	-91	-0-	141	1	511	3	Y	1					2
							1	9									
09	690	N	625	-0-	-65	-0-	138	1	487	3	Y	-0-					2

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	497	-0-	-43	-0-	23	1	471	3	Y	3	4	1			2
							3	9									
05	558	N	492	-0-	-66	-0-	22	1	466	3	Y	4	3	1			3
							4	9									
06	517	N	517	-0-	-0-	-0-	23	1	490	3	Y	4	4	1			3
							4	9									
07	527	N	433	-0-	-94	-0-	20	1	410	3	Y	3	3	1			3
							3	9									
08	496	N	419	-0-	-77	-0-	19	1	397	3	Y	3	4	1			2
							3	9									
09	510	N	411	-0-	-99	-0-	19	1	388	3	Y	4	4	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	963	N	963	-0-	-0-	-0-	63	1	900	2	N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	62	1	915	2	N	-0-					-0-
06	960	N	943	-0-	-17	-0-	63	1	880	2	N	-0-					-0-
07	992	N	956	-0-	-36	-0-	68	1	888	2	N	-0-					-0-
08	992	N	604	-0-	-388	-0-	42	1	562	2	N	-0-					-0-
09	930	N	589	-0-	-341	-0-	39	1	550	2	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

04	2220	N	2067	-0-	-153	-0-	101	1	1966	3	N	-0-					-0-
05	2232	N	2071	-0-	-161	-0-	102	1	1969	3	N	-0-					-0-
06	2100	N	1974	-0-	-126	-0-	97	1	1874	3	N	3	3	8			-0-
							3	9									
07	2139	N	2015	-0-	-124	-0-	102	1	1913	3	N	-0-					-0-
08	2077	N	1975	-0-	-102	-0-	101	1	1874	3	N	-0-					-0-
09	1980	N	1900	-0-	-80	-0-	100	1	1800	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

04	120	N	95	-0-	-25	-0-	3	1	92	3	Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	3	1	97	3	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	3	1	92	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	3	1	94	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	3	1	94	3	Y	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	3	1	90	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

04	513	N	513	-0-	-0-	-0-	84	1	429	3	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	87	1	417	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	84	1	473	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	87	1	471	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	87	1	523	3	N	-0-					-0-
*09	590	N	590	-0-	-0-	-0-	81	1	509	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

04	354	N	354	-0-	-0-	-0-	115	1	239	3	Y	-0-					1
05	372	N	360	-0-	-12	-0-	118	1	241	3	Y	1					2
							1	9									
06	346	N	346	-0-	-0-	-0-	116	1	230	3	Y	-0-					2
07	372	N	372	-0-	-0-	-0-	121	1	251	3	Y	-0-	1	1			1
08	372	N	341	-0-	-31	-0-	117	1	224	3	Y	-0-					1
09	360	N	331	-0-	-29	-0-	114	1	217	3	Y	-0-					1

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

04	330	N	282	-0-	-48	-0-	16	1	265	3	Y	1					1
							1	9									
05	341	N	341	-0-	-0-	-0-	20	1	321	3	Y	-0-					1
06	330	N	287	-0-	-43	-0-	18	1	269	3	Y	-0-					1
07	284	N	284	-0-	-0-	-0-	17	1	267	3	Y	-0-	1	1			-0-
08	341	N	265	-0-	-76	-0-	15	1	250	3	Y	-0-					-0-
09	300	N	195	-0-	-105	-0-	12	1	183	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	15	1	218	3	N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	14	1	210	3	N	-0-					-0-
09	240	N	120	-0-	-120	-0-	8	1	112	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	17	1	248	2	N	-0-					-0-
05	279	N	274	-0-	-5	-0-	17	1	257	2	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	17	1	242	2	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	19	1	244	2	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	18	1	239	2	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	16	1	227	2	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	536	N	536	-0-	-0-	-0-	28	1	508	2	Y	-0-					5
05	544	N	544	-0-	-0-	-0-	28	1	516	2	Y	-0-					5
06	540	N	533	-0-	-7	-0-	30	1	503	2	Y	-0-					5
07	558	N	535	-0-	-23	-0-	30	1	505	2	Y	-0-					5
08	558	N	543	-0-	-15	-0-	30	1	513	2	Y	-0-					5
09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					5

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	439	-0-	-101	-0-	41	1	397	3	Y	1					2
							1	9									
05	527	N	219	-0-	-308	-0-	20	1	199	3	Y	-0-					2
06	390	N	232	-0-	-158	-0-	24	1	208	3	Y	-0-					2
07	465	N	251	-0-	-214	-0-	25	1	226	3	Y	-0-	2	1			-0-
08	484	N	484	-0-	-0-	-0-	46	1	437	3	Y	1					1
							1	9									
*09	517	N	517	-0-	-0-	-0-	52	1	465	3	Y	-0-					1

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	845	-0-	-25	-0-	51	1	794	3	N	-0-					-0-
05	868	N	857	-0-	-11	-0-	50	1	807	3	N	-0-					-0-
06	840	N	825	-0-	-15	-0-	49	1	776	3	N	-0-					-0-
07	868	N	844	-0-	-24	-0-	50	1	794	3	N	-0-					-0-
08	868	N	842	-0-	-26	-0-	51	1	791	3	N	-0-					-0-
09	840	N	806	-0-	-34	-0-	47	1	759	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1506	-0-	-54	-0-	1506	3			N	-0-					-0-
05	1643	N	1462	-0-	-181	-0-	1462	3			N	-0-					-0-
06	1560	N	1297	-0-	-263	-0-	1297	3			N	-0-					-0-
07	1550	N	1338	-0-	-212	-0-	1338	3			N	-0-					-0-
08	1457	N	1433	-0-	-24	-0-	1433	3			N	-0-					-0-
*09	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	188	-0-	-142	-0-	11	1	177	3	Y	-0-					-0-
05	248	N	168	-0-	-80	-0-	10	1	158	3	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	25	1	373	3	Y	1					1
							1	9									
07	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-	1	1			-0-
08	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
09	390	N	207	-0-	-183	-0-	13	1	194	3	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	124	-0-	-56	-0-	7	1	117	3	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
08	155	N	129	-0-	-26	-0-	7	1	122	3	Y	-0-					-0-
09	150	N	121	-0-	-29	-0-	8	1	113	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	375	-0-	-45	-0-	22	1	352	3	Y	1					1
							1	9									
05	434	N	376	-0-	-58	-0-	22	1	354	3	Y	-0-					1
06	430	N	430	-0-	-0-	-0-	27	1	403	3	Y	-0-					1
07	425	N	425	-0-	-0-	-0-	26	1	399	3	Y	-0-	1	1			-0-
08	458	N	458	-0-	-0-	-0-	26	1	431	3	Y	1					1
							1	9									
*09	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					1

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0-	-0-	90	1	331	3	N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	93	1	319	3	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	90	1	371	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	93	1	349	3	N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	93	1	402	3	N	-0-					-0-
*09	472	N	472	-0-	-0-	-0-	90	1	381	3	N	1	1	8			-0-
							1	9									

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-
05	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
07	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9	-0-	17	1	273	3	Y	1					1
							1	9									
05	341	N	55	-0-	-286	-0-	3	1	52	3	Y	-0-					1
06	300	N	-0-	-0-	-300	-0-					Y	-0-					1
07	310	N	302	-0-	-8	-0-	18	1	283	3	Y	1	1	1	1	8	-0-
							1	9									
08	261	N	261	-0-	-0-	-0-	15	1	246	3	Y	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	794	-0-	-106	-0-	57	1	737	3	N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	57	1	785	3	N	-0-					-0-
06	720	N	718	-0-	-2	-0-	54	1	664	3	N	-0-					-0-
07	806	N	647	-0-	-159	-0-	44	1	595	3	N	7	7	8			-0-
							8	9									
08	837	N	768	-0-	-69	-0-	52	1	716	3	N	-0-					-0-
*09	740	N	740	-0-	-0-	-0-	51	1	689	3	N	-0-					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	503	N	503	-0-	-0-	-0-	25	1	478	3	N	-0-					-0-
05	527	N	513	-0-	-14	-0-	25	1	488	3	N	-0-					-0-
06	510	N	497	-0-	-13	-0-	24	1	473	3	N	-0-					-0-
07	527	N	510	-0-	-17	-0-	26	1	484	3	N	-0-					-0-
08	527	N	512	-0-	-15	-0-	26	1	486	3	N	-0-					-0-
09	510	N	484	-0-	-26	-0-	25	1	459	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
06	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
07	806	N	572	-0-	-234	-0-	572	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	775	N	656	-0-	-119	-0-	656	3			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					6
05	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					6
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					6
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					6
08	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					6
*09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	516	-0-	-144	-0-	516	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	496	N	358	-0-	-138	-0-	358	3			N	-0-					-0-
08	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
09	390	N	252	-0-	-138	-0-	252	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

04	510	N	500	-0-	-10	-0-	34	1	466	2	N	-0-					-0-
05	558	N	508	-0-	-50	-0-	36	1	472	2	N	-0-					-0-
06	480	N	474	-0-	-6	-0-	36	1	438	2	N	-0-					-0-
07	527	N	493	-0-	-34	-0-	35	1	458	2	N	-0-					-0-
08	496	N	484	-0-	-12	-0-	35	1	449	2	N	-0-					-0-
09	480	N	473	-0-	-7	-0-	34	1	439	2	N	-0-					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

04	450	N	430	-0-	-20	-0-	25	1	404	3	Y	1					1
							1	9									
05	465	N	423	-0-	-42	-0-	25	1	398	3	Y	-0-					1
06	450	N	392	-0-	-58	-0-	24	1	368	3	Y	-0-					1
07	434	N	396	-0-	-38	-0-	24	1	370	3	Y	2	1	1	2	8	-0-
							2	9									
08	434	N	383	-0-	-51	-0-	22	1	361	3	Y	-0-					-0-
09	390	N	354	-0-	-36	-0-	22	1	331	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

04	2160	X	1865	-0-	-295	-0-	54	1	1811	3	Y	-0-					-0-
05	2077	X	1883	-0-	-194	-0-	51	1	1832	3	Y	-0-					-0-
06	1950	X	1696	-0-	-254	-0-	45	1	1651	3	Y	-0-					-0-
07	1922	N	1671	-0-	-251	-0-	44	1	1627	3	Y	-0-					-0-
08	1891	N	1801	-0-	-90	-0-	52	1	1749	3	Y	-0-					-0-
*09	1777	N	1777	-0-	-0-	-0-	57	1	1720	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

04	1230	N	941	-0-	-289	-0-	941	3			N	-0-					-0-
05	1178	N	1035	-0-	-143	-0-	1035	3			N	-0-					-0-
06	1050	N	809	-0-	-241	-0-	809	3			N	-0-					-0-
07	961	N	565	-0-	-396	-0-	565	3			N	-0-					-0-
08	1023	N	520	-0-	-503	-0-	520	3			N	-0-					-0-
09	810	N	322	-0-	-488	-0-	322	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

04	1110	N	1028	-0-	-82	-0-	65	1	963	3	N	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	65	1	1042	3	N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	63	1	1065	3	N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	73	1	1150	3	N	-0-					-0-
08	1116	N	1083	-0-	-33	-0-	69	1	1014	3	N	-0-					-0-
09	1140	N	1004	-0-	-136	-0-	64	1	940	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

04	450	N	414	-0-	-36	-0-	24 1	1 9	389	3	Y	1					1
05	453	N	453	-0-	-0-	-0-	27	1	426	3	Y	-0-					1
06	446	N	446	-0-	-0-	-0-	28	1	418	3	Y	-0-					1
07	465	N	465	-0-	-0-	-0-	28 3	1 9	434	3	Y	3	1	1	3	8	-0-
08	465	N	445	-0-	-20	-0-	26 1	1 9	418	3	Y	1					1
09	450	N	424	-0-	-26	-0-	27	1	397	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

04	1755	N	1755	-0-	-0-	-0-	230 2	1 9	1523	3	N	2	2	8			-0-
05	1583	N	1583	-0-	-0-	-0-	218	1	1365	3	N	-0-					-0-
06	1440	N	814	-0-	-626	-0-	118	1	696	3	N	-0-					-0-
07	1643	N	1203	-0-	-440	-0-	184	1	1019	3	N	-0-					-0-
08	1581	N	1294	-0-	-287	-0-	198	1	1096	3	N	-0-					-0-
*09	1771	N	1771	-0-	-0-	-0-	233	1	1538	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	694	-0-	-26	-0-	40	1	653	3	Y	1					2
							1	9									
05	744	N	739	-0-	-5	-0-	44	1	695	3	Y	-0-					2
06	746	N	746	-0-	-0-	-0-	46	1	700	3	Y	-0-					2
07	801	N	801	-0-	-0-	-0-	49	1	752	3	Y	-0-	2	1			-0-
08	781	N	781	-0-	-0-	-0-	45	1	735	3	Y	1					1
							1	9									
09	750	N	746	-0-	-4	-0-	47	1	699	3	Y	-0-					1

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	596	3	1	9	N	1	1	8			-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	720	N	155	-0-	-565	-0-	155	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	30	1	678	3	N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	52	1	1149	3	N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	45	1	993	3	N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	39	1	819	3	N	-0-					-0-
*09	886	N	886	-0-	-0-	-0-	42	1	844	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	119	1	543	3	N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	126	1	629	3	N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	120	1	572	3	N	-0-					-0-
07	682	N	679	-0-	-3	-0-	122	1	556	3	N	1	1	8			-0-
							1	9									
08	744	N	682	-0-	-62	-0-	123	1	559	3	N	-0-					-0-
09	690	N	645	-0-	-45	-0-	117	1	528	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	364	3	2	9	N	2	2	8			-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

04	1338	N	1338	-0-	-0-	-0-	80	1	1258	3	N	-0-					-0-
05	1457	N	1358	-0-	-99	-0-	80	1	1278	3	N	-0-					-0-
06	1350	N	1322	-0-	-28	-0-	79	1	1243	3	N	-0-					-0-
07	1395	N	1343	-0-	-52	-0-	79	1	1264	3	N	-0-					-0-
08	1364	N	1331	-0-	-33	-0-	81	1	1250	3	N	-0-					-0-
09	1320	N	1278	-0-	-42	-0-	74	1	1204	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

04	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
05	1736	N	1681	-0-	-55	-0-	1681	3			N	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
07	1736	N	1731	-0-	-5	-0-	1731	3			N	-0-					-0-
08	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
*09	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

04	1740	N	1740	-0-	-0-	-0-	101	1	1636	3	Y	3					4
							3	9									
05	1891	N	1829	-0-	-62	-0-	109	1	1719	3	Y	1					5
							1	9									
06	1830	N	1827	-0-	-3	-0-	113	1	1713	3	Y	1					6
							1	9									
07	1798	N	1632	-0-	-166	-0-	99	1	1524	3	Y	8	5	1	8	8	1
							9	9									
08	1829	N	1759	-0-	-70	-0-	102	1	1656	3	Y	1					2
							1	9									
09	1830	N	1782	-0-	-48	-0-	113	1	1663	3	Y	5	4	8			3
							6	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	44	1	695	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-					-0-
*09	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	833	N	833	-0-	-0-	-0-	78	1	754	3	Y	1	1	8			-0-
							1	9									
05	859	N	859	-0-	-0-	-0-	81	1	778	3	Y	-0-					-0-
06	809	N	809	-0-	-0-	-0-	78	1	730	3	Y	1	1	8			-0-
							1	9									
07	868	N	827	-0-	-41	-0-	81	1	746	3	Y	-0-					-0-
08	868	N	831	-0-	-37	-0-	83	1	747	3	Y	1	1	8			-0-
							1	9									
09	810	N	791	-0-	-19	-0-	81	1	710	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

04	360	N	354	-0-	-6	-0-	22	1	332	3	N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	21	1	356	3	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	22	1	338	3	N	-0-					-0-
08	372	N	349	-0-	-23	-0-	22	1	327	3	N	-0-					-0-
09	390	N	336	-0-	-54	-0-	22	1	314	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

04	696	N	696	-0-	-0-	-0-	46	1	650	2	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	44	1	655	2	N	-0-					-0-
06	690	N	674	-0-	-16	-0-	45	1	629	2	N	-0-					-0-
07	713	N	693	-0-	-20	-0-	49	1	644	2	N	-0-					-0-
08	713	N	692	-0-	-21	-0-	48	1	644	2	N	-0-					-0-
09	660	N	649	-0-	-11	-0-	43	1	606	2	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

04	810	N	488	-0-	-322	-0-	188	1	300	3	N	-0-					-0-
05	682	N	519	-0-	-163	-0-	194	1	325	3	N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	189	1	318	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	194	1	320	3	N	-0-					-0-
08	527	N	499	-0-	-28	-0-	194	1	305	3	N	-0-					-0-
*09	1023	N	1023	-0-	-0-	-0-	218	1	803	3	N	2	2	8			-0-
							2	9									

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

04	360	N	356	-0-	-4	-0-	22	1	334	3	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	21	1	353	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-					-0-
09	360	N	348	-0-	-12	-0-	22	1	326	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

04	458	N	458	-0-	-0-	-0-	27	1	430	3	Y	1					1
							1	9									
05	368	N	368	-0-	-0-	-0-	22	1	346	3	Y	-0-					1
06	510	N	375	-0-	-135	-0-	23	1	352	3	Y	-0-					1
07	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-	1	1			-0-
08	470	N	470	-0-	-0-	-0-	27	1	442	3	Y	1					1
							1	9									
*09	440	N	440	-0-	-0-	-0-	28	1	412	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	393	-0-	-27	-0-	37	1	356	3	Y	-0-					1
05	402	N	402	-0-	-0-	-0-	37	1	364	3	Y	1					2
							1	9									
06	362	N	362	-0-	-0-	-0-	37	1	325	3	Y	-0-					2
07	403	N	389	-0-	-14	-0-	39	1	349	3	Y	1	2	1			1
							1	9									
08	403	N	394	-0-	-9	-0-	38	1	356	3	Y	-0-					1
*09	375	N	375	-0-	-0-	-0-	38	1	337	3	Y	-0-					1

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	24	1	382	3	Y	1					1
							1	9									
05	388	N	388	-0-	-0-	-0-	23	1	365	3	Y	-0-					1
06	420	N	354	-0-	-66	-0-	22	1	332	3	Y	-0-					1
07	434	N	375	-0-	-59	-0-	23	1	350	3	Y	2	1	1	2	8	-0-
							2	9									
08	403	N	385	-0-	-18	-0-	22	1	363	3	Y	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	23	1	339	3	Y	1					1
							1	9									

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	24	1	339	2	N	-0-					-0-
05	372	N	364	-0-	-8	-0-	23	1	341	2	N	-0-					-0-
06	360	N	352	-0-	-8	-0-	24	1	328	2	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	26	1	337	2	N	-0-					-0-
08	372	N	362	-0-	-10	-0-	25	1	337	2	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	23	1	326	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	167	-0-	-43	-0-	11	1	156	2	N	-0-					-0-
05	186	N	97	-0-	-89	-0-	6	1	91	2	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	13	1	186	2	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	12	1	155	2	N	-0-					-0-
09	210	N	116	-0-	-94	-0-	8	1	108	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	386	-0-	-34	-0-	24	1	362	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	25	1	392	3	N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	23	1	387	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-					-0-
08	403	N	397	-0-	-6	-0-	25	1	372	3	N	-0-					-0-
09	420	N	369	-0-	-51	-0-	24	1	345	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1036	N	1036	-0-	-0-	-0-	62	1	974	3	N	-0-					-0-
05	1085	N	1047	-0-	-38	-0-	62	1	985	3	N	-0-					-0-
06	1050	N	1006	-0-	-44	-0-	60	1	946	3	N	-0-					-0-
07	1085	N	1034	-0-	-51	-0-	61	1	972	3	N	1	1	8			-0-
							1	9									
08	1054	N	1002	-0-	-52	-0-	61	1	941	3	N	-0-					-0-
09	1020	N	968	-0-	-52	-0-	56	1	912	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	897	N	897	-0-	-0-	-0-	59	1	838	2	N	-0-					-0-
05	904	N	904	-0-	-0-	-0-	57	1	847	2	N	-0-					-0-
06	870	N	868	-0-	-2	-0-	58	1	810	2	N	-0-					-0-
07	930	N	887	-0-	-43	-0-	63	1	824	2	N	-0-					-0-
08	899	N	879	-0-	-20	-0-	61	1	818	2	N	-0-					-0-
09	870	N	821	-0-	-49	-0-	54	1	767	2	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	464	-0-	-16	-0-	48	1	416	2	Y	-0-					-0-
05	496	N	473	-0-	-23	-0-	48	1	425	2	Y	-0-					-0-
06	450	N	437	-0-	-13	-0-	47	1	390	2	Y	-0-					-0-
07	465	N	443	-0-	-22	-0-	48	1	395	2	Y	-0-					-0-
08	472	N	472	-0-	-0-	-0-	48	1	424	2	Y	-0-					-0-
*09	479	N	479	-0-	-0-	-0-	49	1	430	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	16	1	135	2	Y	-0-					-0-
05	155	N	92	-0-	-63	-0-	9	1	83	2	Y	-0-					-0-
06	120	N	64	-0-	-56	-0-	7	1	57	2	Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	43	1	359	2	Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	48	1	426	2	Y	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	47	1	410	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	2079	-0-	-261	-0-	125	1	1954	3	N	-0-					-0-
05	2418	X	2358	-0-	-60	-0-	139	1	2219	3	N	-0-					-0-
06	2280	X	2234	-0-	-46	-0-	133	1	2101	3	N	-0-					-0-
07	2263	X	2260	-0-	-3	-0-	134	1	2126	3	N	-0-					-0-
08	2356	X	2274	-0-	-82	-0-	139	1	2135	3	N	-0-					-0-
09	2280	X	2144	-0-	-136	-0-	124	1	2020	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1605	-0-	-285	-0-	96	1	1509	3	N	-0-					-0-
05	1860	N	1709	-0-	-151	-0-	100	1	1609	3	N	-0-					-0-
06	1890	N	1804	-0-	-86	-0-	107	1	1697	3	N	-0-					-0-
07	1843	N	1843	-0-	-0-	-0-	109	1	1733	3	N	1	1	8			-0-
							1	9									
08	1723	N	1723	-0-	-0-	-0-	105	1	1618	3	N	-0-					-0-
09	1800	N	1774	-0-	-26	-0-	103	1	1671	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	22	1	342	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
08	372	N	363	-0-	-9	-0-	22	1	341	3	N	-0-					-0-
09	360	N	356	-0-	-4	-0-	21	1	335	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1307	X	1307	-0-	-0-	-0-	78	1	1229	3	N	-0-					-0-
05	1378	X	1378	-0-	-0-	-0-	81	1	1297	3	N	-0-					-0-
06	1350	X	1339	-0-	-11	-0-	80	1	1259	3	N	-0-					-0-
07	1395	X	1389	-0-	-6	-0-	82	1	1307	3	N	-0-					-0-
08	1395	X	1292	-0-	-103	-0-	79	1	1213	3	N	-0-					-0-
09	1350	X	1044	-0-	-306	-0-	61	1	983	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	186	-0-	-54	-0-	19	1	167	2	Y	-0-					-0-
05	279	N	190	-0-	-89	-0-	19	1	171	2	Y	-0-					-0-
06	240	N	198	-0-	-42	-0-	21	1	177	2	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	22	1	184	2	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	21	1	184	2	Y	-0-					-0-
09	210	N	205	-0-	-5	-0-	21	1	184	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1220	N	1220	-0-	-0-	-0-	71	1	1147	3	Y	2					3
							2	9									
05	1457	N	1247	-0-	-210	-0-	74	1	1173	3	Y	-0-					3
06	1380	N	1198	-0-	-182	-0-	74	1	1123	3	Y	1					4
							1	9									
07	1271	N	1238	-0-	-33	-0-	75	1	1161	3	Y	2	4	1	1	8	1
							2	9									
08	1240	N	1187	-0-	-53	-0-	69	1	1117	3	Y	1	1	8			1
							1	9									
09	1200	N	1145	-0-	-55	-0-	73	1	1071	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1079	-0-	-61	-0-	63	1	1015	3	Y	1					2
							1	9									
05	1209	N	1106	-0-	-103	-0-	66	1	1039	3	Y	1					3
							1	9									
06	1260	N	852	-0-	-408	-0-	53	1	799	3	Y	-0-					3
07	1116	N	1090	-0-	-26	-0-	66	1	1023	3	Y	1	3	1			1
							1	9									
08	1116	N	1100	-0-	-16	-0-	64	1	1036	3	Y	-0-					1
*09	1026	N	1026	-0-	-0-	-0-	65	1	960	3	Y	1					2
							1	9									

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	38	1	607	3	Y	-0-					1
05	775	N	662	-0-	-113	-0-	39	1	622	3	Y	1					2
							1	9									
06	720	N	642	-0-	-78	-0-	40	1	602	3	Y	-0-					2
07	682	N	650	-0-	-32	-0-	39	1	608	3	Y	3	2	1	3	8	-0-
							3	9									
08	652	N	652	-0-	-0-	-0-	38	1	613	3	Y	1					1
							1	9									
09	630	N	396	-0-	-234	-0-	25	1	371	3	Y	-0-					1

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	39	1	625	3	N	-0-					1
05	744	N	708	-0-	-36	-0-	42	1	665	3	N	1					2
							1	9									
06	720	N	713	-0-	-7	-0-	44	1	669	3	N	-0-					2
07	739	N	739	-0-	-0-	-0-	45	1	691	3	N	3	2	1	3	8	-0-
							3	9									
08	713	N	700	-0-	-13	-0-	40	1	659	3	N	1					1
							1	9									
09	720	N	714	-0-	-6	-0-	45	1	669	3	N	-0-					1

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	23	1	371	3	N	1					1
							1	9									
05	434	N	390	-0-	-44	-0-	23	1	367	3	N	-0-					1
06	390	N	371	-0-	-19	-0-	23	1	348	3	N	-0-					1
07	403	N	386	-0-	-17	-0-	24	1	362	3	N	-0-	1	1			-0-
08	403	N	367	-0-	-36	-0-	21	1	346	3	N	-0-					-0-
09	360	N	347	-0-	-13	-0-	22	1	324	3	N	1					1
							1	9									

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	240	-0-	-60	-0-	16	1	224	2	N	-0-					-0-
05	248	N	227	-0-	-21	-0-	14	1	213	2	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	16	1	217	2	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	16	1	215	2	N	-0-					-0-
08	217	N	214	-0-	-3	-0-	15	1	199	2	N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	16	1	232	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	31	1	435	2	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	29	1	436	2	N	-0-					-0-
06	450	N	449	-0-	-1	-0-	30	1	419	2	N	-0-					-0-
07	496	N	469	-0-	-27	-0-	33	1	436	2	N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	32	1	436	2	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	29	1	417	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	552	-0-	-138	-0-	32	1	520	3	Y	-0-					1
05	713	N	698	-0-	-15	-0-	41	1	656	3	Y	1					2
							1	9									
06	690	N	667	-0-	-23	-0-	41	1	626	3	Y	-0-					2
07	701	N	701	-0-	-0-	-0-	43	1	658	3	Y	-0-	2	1			-0-
08	713	N	676	-0-	-37	-0-	39	1	636	3	Y	1					1
							1	9									
09	660	N	643	-0-	-17	-0-	41	1	602	3	Y	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3528	-0-	-582	-0-	222	1	3306	3	N	-0-					-0-
05	4216	X	3610	-0-	-606	-0-	212	1	3398	3	N	-0-					-0-
06	4080	X	3427	-0-	-653	-0-	193	1	3234	3	N	-0-					-0-
07	3720	X	3451	-0-	-269	-0-	207	1	3244	3	N	-0-					-0-
08	3720	X	3334	-0-	-386	-0-	212	1	3122	3	N	-0-					-0-
09	3540	X	3174	-0-	-366	-0-	204	1	2970	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
06	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0-	-0-	51	1	803	3	N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	55	1	881	3	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	54	1	857	3	N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	54	1	852	3	N	-0-					-0-
08	930	N	903	-0-	-27	-0-	55	1	848	3	N	-0-					-0-
09	900	N	845	-0-	-55	-0-	49	1	796	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1367	-0-	-463	-0-	82	1	1285	3	N	-0-					-0-
05	1735	N	1735	-0-	-0-	-0-	102	1	1633	3	N	-0-					-0-
06	1844	N	1844	-0-	-0-	-0-	110	1	1734	3	N	-0-					-0-
07	1843	N	1843	-0-	-0-	-0-	109	1	1734	3	N	-0-					-0-
08	1736	N	1375	-0-	-361	-0-	84	1	1291	3	N	-0-					-0-
*09	2010	N	2010	-0-	-0-	-0-	117	1	1893	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	759	N	759	-0-	-0-	-0-	46	1	713	3	N	-0-			-0-
05	806	N	766	-0-	-40	-0-	45	1	721	3	N	-0-			-0-
06	750	N	697	-0-	-53	-0-	41	1	656	3	N	-0-			-0-
07	775	N	703	-0-	-72	-0-	42	1	661	3	N	-0-			-0-
08	775	N	729	-0-	-46	-0-	45	1	684	3	N	-0-			-0-
*09	707	N	707	-0-	-0-	-0-	41	1	666	3	N	-0-			-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	588	-0-	-42	-0-	61	1	527	2	Y	-0-			-0-
05	620	N	553	-0-	-67	-0-	56	1	497	2	Y	-0-			-0-
06	717	N	717	-0-	-0-	-0-	77	1	640	2	Y	-0-			-0-
07	872	N	872	-0-	-0-	-0-	94	1	778	2	Y	-0-			-0-
08	812	N	812	-0-	-0-	-0-	82	1	730	2	Y	-0-			-0-
*09	758	N	758	-0-	-0-	-0-	78	1	680	2	Y	-0-			-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1164	N	1164	-0-	-0-	-0-	57	1	1107	3	N	-0-			-0-
05	1395	N	1145	-0-	-250	-0-	56	1	1089	3	N	-0-			-0-
06	1260	N	1161	-0-	-99	-0-	57	1	1104	3	N	-0-			-0-
07	1209	N	1173	-0-	-36	-0-	59	1	1114	3	N	-0-			-0-
08	1147	N	1094	-0-	-53	-0-	56	1	1038	3	N	-0-			-0-
09	1170	N	1104	-0-	-66	-0-	58	1	1046	3	N	-0-			-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	435	-0-	-15	-0-	21	1	414	3	N	-0-			-0-
05	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-			-0-
06	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-			-0-
07	465	N	458	-0-	-7	-0-	23	1	435	3	N	-0-			-0-
08	453	N	453	-0-	-0-	-0-	23	1	430	3	N	-0-			-0-
09	450	N	420	-0-	-30	-0-	22	1	398	3	N	-0-			-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	18	1	256	2	N	-0-			-0-
05	279	N	278	-0-	-1	-0-	18	1	260	2	N	-0-			-0-
06	270	N	267	-0-	-3	-0-	18	1	249	2	N	-0-			-0-
07	279	N	268	-0-	-11	-0-	19	1	249	2	N	-0-			-0-
08	279	N	244	-0-	-35	-0-	17	1	227	2	N	-0-			-0-
*09	271	N	271	-0-	-0-	-0-	18	1	253	2	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	900	N	577	-0-	-323	-0-	36	1	541	3	N	-0-			-0-
05	941	N	941	-0-	-0-	-0-	55	1	886	3	N	-0-			-0-
06	690	N	415	-0-	-275	-0-	23	1	392	3	N	-0-			-0-
07	2634	N	2634	-0-	-0-	-0-	158	1	2476	3	N	-0-			-0-
08	2007	N	2007	-0-	-0-	-0-	128	1	1879	3	N	-0-			-0-
*09	1494	N	1494	-0-	-0-	-0-	96	1	1398	3	N	-0-			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	637	-0-	-83	-0-	40	1	597	3	N	-0-			-0-
05	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-			-0-
06	701	N	701	-0-	-0-	-0-	39	1	662	3	N	-0-			-0-
07	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-			-0-
08	713	N	662	-0-	-51	-0-	42	1	620	3	N	-0-			-0-
09	690	N	627	-0-	-63	-0-	40	1	587	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
05	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

04	390	N	370	-0-	-20	-0-	18	1	352	3	N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	21	1	410	3	N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	21	1	397	3	N	-0-					-0-
08	434	N	421	-0-	-13	-0-	21	1	400	3	N	-0-					-0-
09	420	N	398	-0-	-22	-0-	21	1	377	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

04	396	N	396	-0-	-0-	-0-	145	1	251	3	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	147	1	244	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	144	1	268	3	N	-0-					-0-
07	403	N	366	-0-	-37	-0-	146	1	220	3	N	-0-					-0-
08	403	N	393	-0-	-10	-0-	149	1	244	3	N	-0-					-0-
09	420	N	360	-0-	-60	-0-	135	1	225	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

04	1011	N	1011	-0-	-0-	-0-	58	1	953	3	N	-0-					-0-
05	1015	N	1015	-0-	-0-	-0-	52	1	963	3	N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	48	1	906	3	N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	49	1	886	3	N	-0-					-0-
08	930	N	897	-0-	-33	-0-	48	1	849	3	N	-0-					-0-
09	900	N	839	-0-	-61	-0-	45	1	794	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					2
05	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					2
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					2
07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					2
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					2
09	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					2

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

04	591	N	591	-0-	-0-	-0-	34	1	556	3	Y	1					1
							1	9									
05	713	N	602	-0-	-111	-0-	36	1	565	3	Y	1					2
							1	9									
06	660	N	578	-0-	-82	-0-	36	1	542	3	Y	-0-					2
07	620	N	590	-0-	-30	-0-	36	1	554	3	Y	-0-	2	1			-0-
08	589	N	569	-0-	-20	-0-	33	1	535	3	Y	1					1
							1	9									
09	570	N	536	-0-	-34	-0-	34	1	502	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	681	-0-	-9	-0-	33	1	648	3	N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	35	1	668	3	N	-0-					-0-
06	690	N	676	-0-	-14	-0-	33	1	643	3	N	-0-					-0-
07	713	N	552	-0-	-161	-0-	28	1	524	3	N	-0-					-0-
08	713	N	449	-0-	-264	-0-	23	1	426	3	N	-0-					-0-
09	690	N	482	-0-	-208	-0-	25	1	457	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

04	1260	N	1200	-0-	-60	-0-	76	1	1124	3	N	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	75	1	1206	3	N	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	70	1	1173	3	N	-0-					-0-
07	1289	N	1289	-0-	-0-	-0-	77	1	1212	3	N	-0-					-0-
08	1271	N	1063	-0-	-208	-0-	68	1	995	3	N	-0-					-0-
09	1230	N	1062	-0-	-168	-0-	68	1	994	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

04	1058	N	1058	-0-	-0-	-0-	63	1	995	3	N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	63	1	1015	3	N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	61	1	969	3	N	-0-					-0-
07	1085	N	1048	-0-	-37	-0-	62	1	986	3	N	-0-					-0-
08	1085	N	1031	-0-	-54	-0-	63	1	968	3	N	-0-					-0-
09	1020	N	981	-0-	-39	-0-	57	1	924	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

04	630	N	616	-0-	-14	-0-	37	1	579	3	N	-0-					-0-
05	651	N	635	-0-	-16	-0-	37	1	598	3	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
07	651	N	632	-0-	-19	-0-	37	1	595	3	N	-0-					-0-
08	620	N	619	-0-	-1	-0-	38	1	581	3	N	-0-					-0-
*09	602	N	602	-0-	-0-	-0-	35	1	567	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

04	1351	N	1351	-0-	-0-	-0-	81	1	1270	3	N	-0-					-0-
05	1349	N	1349	-0-	-0-	-0-	79	1	1270	3	N	-0-					-0-
06	1339	N	1339	-0-	-0-	-0-	80	1	1259	3	N	-0-					-0-
07	1448	N	1448	-0-	-0-	-0-	86	1	1362	3	N	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	85	1	1303	3	N	-0-					-0-
*09	1303	N	1303	-0-	-0-	-0-	76	1	1227	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

04	455	N	455	-0-	-0-	-0-	25	1	429	3	N	1	1	8			-0-
							1	9									
05	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	30	1	467	3	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	29	1	455	3	N	1	1	8			-0-
							1	9									
08	496	N	486	-0-	-10	-0-	31	1	455	3	N	-0-					-0-
09	510	N	396	-0-	-114	-0-	25	1	371	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	611	-0-	-49	-0-	37	1	574	3	N	-0-					-0-
05	620	N	616	-0-	-4	-0-	36	1	580	3	N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-
07	620	N	613	-0-	-7	-0-	36	1	577	3	N	-0-					-0-
08	620	N	611	-0-	-9	-0-	37	1	574	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	34	1	557	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

04	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
08	372	N	365	-0-	-7	-0-	23	1	342	3	N	-0-					-0-
09	360	N	184	-0-	-176	-0-	12	1	172	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

04	534	N	534	-0-	-0-	-0-	193	1	341	2	N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	198	1	351	2	N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	192	1	333	2	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	200	1	342	2	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	199	1	336	2	N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	191	1	316	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

04	1080	N	994	-0-	-86	-0-	49	1	945	3	N	-0-					-0-
05	1116	N	1046	-0-	-70	-0-	51	1	995	3	N	-0-					-0-
06	1050	N	995	-0-	-55	-0-	49	1	946	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	52	1	977	3	N	-0-					-0-
08	1054	N	1015	-0-	-39	-0-	52	1	963	3	N	-0-					-0-
09	990	N	971	-0-	-19	-0-	51	1	920	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

04	941	N	941	-0-	-0-	-0-	56	1	885	3	N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	57	1	920	3	N	-0-					-0-
06	930	N	288	-0-	-642	-0-	17	1	271	3	N	-0-					-0-
07	961	N	868	-0-	-93	-0-	51	1	817	3	N	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	69	1	1067	3	N	-0-					-0-
*09	1026	N	1026	-0-	-0-	-0-	60	1	966	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

04	562	N	562	-0-	-0-	-0-	114	1	447	3	Y	1					2
							1	9									
05	549	N	549	-0-	-0-	-0-	115	1	434	3	Y	-0-					2
06	576	N	576	-0-	-0-	-0-	121	1	455	3	Y	-0-					2
07	615	N	615	-0-	-0-	-0-	125	1	489	3	Y	1	2	1			1
							1	9									
08	558	N	452	-0-	-106	-0-	107	1	345	3	Y	-0-					1
09	570	N	315	-0-	-255	-0-	93	1	221	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	15	1	235	3	Y	1					1
							1	9									
05	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					1
06	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					1
07	248	N	221	-0-	-27	-0-	13	1	208	3	Y	-0-	1	1			-0-
08	263	N	263	-0-	-0-	-0-	15	1	248	3	Y	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	N	852	-0-	-0-	-0-	51	1	801	3	N	-0-					-0-
05	899	N	855	-0-	-44	-0-	50	1	805	3	N	-0-					-0-
06	840	N	790	-0-	-50	-0-	47	1	743	3	N	-0-					-0-
07	868	N	805	-0-	-63	-0-	48	1	757	3	N	-0-					-0-
08	868	N	764	-0-	-104	-0-	47	1	717	3	N	-0-					-0-
*09	809	N	809	-0-	-0-	-0-	47	1	762	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1177	-0-	-23	-0-	121	1	1056	2	Y	-0-					-0-
05	1302	N	1242	-0-	-60	-0-	125	1	1117	2	Y	-0-					-0-
06	1260	N	1206	-0-	-54	-0-	130	1	1076	2	Y	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	133	1	1104	2	Y	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	126	1	1125	2	Y	-0-					-0-
*09	1251	N	1251	-0-	-0-	-0-	129	1	1122	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	906	-0-	-24	-0-	53	1	852	3	Y	1					2
							1	9									
05	1032	N	1032	-0-	-0-	-0-	61	1	971	3	Y	-0-					2
06	900	N	897	-0-	-3	-0-	56	1	840	3	Y	1					3
							1	9									
07	930	N	925	-0-	-5	-0-	56	1	863	3	Y	5	2	1	5	8	1
							6	9									
08	1023	N	848	-0-	-175	-0-	49	1	799	3	Y	-0-					1
*09	1042	N	1042	-0-	-0-	-0-	66	1	975	3	Y	1					2
							1	9									

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	553	-0-	-227	-0-	204	1	348	3	Y	1					2
							1	9									
05	777	N	777	-0-	-0-	-0-	230	1	546	3	Y	1					3
							1	9									
06	602	N	602	-0-	-0-	-0-	213	1	389	3	Y	-0-					3
07	744	X	685	-0-	-59	-0-	225	1	459	3	Y	1	3	1			1
							1	9									
08	789	X	789	-0-	-0-	-0-	233	1	555	3	Y	1					2
							1	9									
*09	840	X	840	-0-	-0-	-0-	236	1	603	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	864	N	864	-0-	-0-	-0-	210	1	654	3	N	-0-					-0-
05	859	N	859	-0-	-0-	-0-	214	1	645	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	209	1	642	3	N	37	37	8			-0-
							41	9									
07	859	N	859	-0-	-0-	-0-	214	1	643	3	N	2	2	8			-0-
							2	9									
08	861	N	861	-0-	-0-	-0-	216	1	645	3	N	-0-					-0-
*09	821	N	821	-0-	-0-	-0-	206	1	614	3	N	1	1	8			-0-
							1	9									

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9	-0-	16	1	154	3	Y	1					1
							1	9									
05	186	N	180	-0-	-6	-0-	17	1	163	3	Y	-0-					1
06	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					1
07	186	N	130	-0-	-56	-0-	13	1	117	3	Y	-0-	1	1			-0-
08	186	N	143	-0-	-43	-0-	14	1	129	3	Y	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	15	1	137	3	Y	1					1
							1	9									

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1371	N	1371	-0-	-0-	-0-	90	1	1281	2	N	-0-					-0-
05	1426	N	1344	-0-	-82	-0-	85	1	1259	2	N	-0-					-0-
06	1420	N	1420	-0-	-0-	-0-	95	1	1325	2	N	-0-					-0-
07	1426	N	1419	-0-	-7	-0-	101	1	1318	2	N	-0-					-0-
08	1425	N	1425	-0-	-0-	-0-	99	1	1326	2	N	-0-					-0-
09	1410	N	1347	-0-	-63	-0-	89	1	1258	2	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	38	1	366	3	Y	-0-					1
05	453	N	453	-0-	-0-	-0-	42	1	410	3	Y	1					2
							1	9									
06	438	N	438	-0-	-0-	-0-	45	1	393	3	Y	-0-					2
07	437	N	437	-0-	-0-	-0-	43	1	394	3	Y	-0-	1	1			1
08	465	N	458	-0-	-7	-0-	44	1	414	3	Y	-0-					1
*09	457	N	457	-0-	-0-	-0-	46	1	410	3	Y	1					2
							1	9									

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1287	N	1287	-0-	-0-	-0-	63	1	1224	3	N	-0-					-0-
05	1333	N	1290	-0-	-43	-0-	63	1	1227	3	N	-0-					-0-
06	1290	N	1265	-0-	-25	-0-	62	1	1203	3	N	-0-					-0-
07	1333	N	1288	-0-	-45	-0-	65	1	1223	3	N	-0-					-0-
08	1302	N	1127	-0-	-175	-0-	57	1	1070	3	N	-0-					-0-
09	1260	N	1074	-0-	-186	-0-	56	1	1018	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	695	-0-	-25	-0-	34	1	661	3	N	-0-					-0-
05	744	N	709	-0-	-35	-0-	35	1	674	3	N	-0-					-0-
06	690	N	678	-0-	-12	-0-	33	1	645	3	N	-0-					-0-
07	713	N	696	-0-	-17	-0-	35	1	661	3	N	-0-					-0-
08	713	N	685	-0-	-28	-0-	35	1	650	3	N	-0-					-0-
09	690	N	646	-0-	-44	-0-	34	1	612	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	160	-0-	-20	-0-	9	1	151	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-
06	203	N	203	-0-	-0-	-0-	13	1	189	3	Y	1					1
							1	9									
07	233	N	233	-0-	-0-	-0-	14	1	218	3	Y	1	1	1	1	8	-0-
							1	9									
08	238	N	238	-0-	-0-	-0-	14	1	224	3	Y	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	18	1	263	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	813	-0-	-87	-0-	47	1	765	3	Y	1					2
							1	9									
05	961	N	826	-0-	-135	-0-	49	1	777	3	Y	-0-					2
06	930	N	771	-0-	-159	-0-	48	1	722	3	Y	1					3
							1	9									
07	841	N	841	-0-	-0-	-0-	51	1	790	3	Y	-0-	3	1			-0-
08	898	N	898	-0-	-0-	-0-	52	1	845	3	Y	1					1
							1	9									
*09	817	N	817	-0-	-0-	-0-	52	1	765	3	Y	-0-					1

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	631	-0-	-689	-0-	37	1	594	3	Y	-0-					1
05	775	N	558	-0-	-217	-0-	33	1	524	3	Y	1					2
							1	9									
06	690	N	506	-0-	-184	-0-	31	1	475	3	Y	-0-					2
07	651	N	512	-0-	-139	-0-	31	1	481	3	Y	-0-	2	1			-0-
08	558	N	526	-0-	-32	-0-	30	1	494	3	Y	2	1	8			1
							2	9									
09	510	N	498	-0-	-12	-0-	32	1	466	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	228	-0-	-192	-0-	62	1	166	3	N	-0-					-0-
05	1537	N	1537	-0-	-0-	-0-	254	1	1283	3	N	-0-					-0-
06	1394	N	1394	-0-	-0-	-0-	237	1	1157	3	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	182	1	573	3	N	-0-					-0-
08	1550	N	362	-0-	-1188	-0-	128	1	234	3	N	-0-					-0-
09	1380	N	192	-0-	-1188	-0-	28	1	164	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	338	-0-	-22	-0-	22	1	316	2	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	22	1	320	2	N	-0-					-0-
06	330	N	311	-0-	-19	-0-	21	1	290	2	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	23	1	304	2	N	-0-					-0-
08	341	N	317	-0-	-24	-0-	22	1	295	2	N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	20	1	286	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	25	1	357	2	N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	24	1	364	2	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	26	1	355	2	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	28	1	371	2	N	-0-					-0-
08	403	N	341	-0-	-62	-0-	24	1	317	2	N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	28	1	399	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	442	-0-	-8	-0-	22	1	420	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	22	1	429	3	N	-0-					-0-
06	450	N	429	-0-	-21	-0-	21	1	408	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	22	1	421	3	N	-0-					-0-
08	465	N	438	-0-	-27	-0-	22	1	416	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	810	-0-	-30	-0-	84	1	726	3	Y	-0-					7
05	868	N	841	-0-	-27	-0-	87	1	754	3	Y	-0-					7
06	785	N	785	-0-	-0-	-0-	84	1	701	3	Y	-0-					7
07	868	X	733	-0-	-135	-0-	87	1	646	3	Y	-0-					7
08	837	X	785	-0-	-52	-0-	87	1	698	3	Y	-0-					7
09	810	X	773	-0-	-37	-0-	84	1	689	3	Y	-0-					7

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	30	1	446	3	N	-0-					-0-
05	403	N	382	-0-	-21	-0-	22	1	360	3	N	-0-					-0-
06	450	N	402	-0-	-48	-0-	23	1	379	3	N	-0-					-0-
07	496	N	400	-0-	-96	-0-	24	1	376	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	22	1	320	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	895	N	895	-0-	-0-	-0-	44	1	851	3	N	-0-					-0-
05	930	N	912	-0-	-18	-0-	45	1	867	3	N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	43	1	833	3	N	-0-					-0-
07	930	N	895	-0-	-35	-0-	45	1	850	3	N	-0-					-0-
08	899	N	833	-0-	-66	-0-	42	1	791	3	N	-0-					-0-
09	870	N	836	-0-	-34	-0-	44	1	792	3	N	-0-					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1270	N	1270	-0-	-0-	-0-	158 3	1 9	1109	3	N	3	3	8			-0-
05	1302	N	993	-0-	-309	-0-	144	1	849	3	N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	147	1	999	3	N	-0-					-0-
07	1302	N	1092	-0-	-210	-0-	141	1	951	3	N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	139 2	1 9	946	3	N	2	2	8			-0-
09	1140	N	1024	-0-	-116	-0-	136	1	888	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1892	N	1892	-0-	-0-	-0-	125	1	1767	2	N	-0-					-0-
05	1922	N	1875	-0-	-47	-0-	118	1	1757	2	N	-0-					-0-
06	1860	N	1857	-0-	-3	-0-	125	1	1732	2	N	-0-					-0-
07	1953	N	1918	-0-	-35	-0-	136	1	1782	2	N	-0-					-0-
08	1912	N	1912	-0-	-0-	-0-	132	1	1780	2	N	-0-					-0-
09	1860	N	1704	-0-	-156	-0-	112	1	1592	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

04	480	N	441	-0-	-39	-0-	30	1	411	2	N	-0-					-0-
05	496	N	445	-0-	-51	-0-	31	1	414	2	N	-0-					-0-
06	450	N	365	-0-	-85	-0-	28	1	337	2	N	-0-					-0-
07	465	N	323	-0-	-142	-0-	23	1	300	2	N	-0-					-0-
08	434	N	323	-0-	-111	-0-	24	1	299	2	N	-0-					-0-
09	360	N	301	-0-	-59	-0-	22	1	279	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

04	420	N	418	-0-	-2	-0-	26	1	392	3	N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					-0-
08	465	N	439	-0-	-26	-0-	28	1	411	3	N	-0-					-0-
09	450	N	421	-0-	-29	-0-	27	1	394	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

04	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	11	1	173	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	11	1	163	3	Y	1					1
							1	9									
07	186	N	180	-0-	-6	-0-	11	1	169	3	Y	-0-	1	1			-0-
08	186	N	177	-0-	-9	-0-	10	1	167	3	Y	-0-					-0-
09	180	N	166	-0-	-14	-0-	11	1	155	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

04	908	N	908	-0-	-0-	-0-	53	1	854	3	Y	1					2
							1	9									
05	1023	N	951	-0-	-72	-0-	57	1	894	3	Y	-0-					2
06	990	N	923	-0-	-67	-0-	57	1	863	3	Y	3	2	8			3
							3	9									
07	947	N	947	-0-	-0-	-0-	58	1	888	3	Y	1	3	1			1
							1	9									
08	979	N	979	-0-	-0-	-0-	57	1	921	3	Y	1	1	8			1
							1	9									
09	930	N	734	-0-	-196	-0-	47	1	687	3	Y	-0-					1

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

04	900	N	888	-0-	-12	-0-	53	1	835	3	N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	55	1	883	3	N	-0-					-0-
06	900	N	897	-0-	-3	-0-	53	1	844	3	N	-0-					-0-
07	930	N	872	-0-	-58	-0-	52	1	820	3	N	-0-					-0-
08	930	N	862	-0-	-68	-0-	53	1	809	3	N	-0-					-0-
09	900	N	859	-0-	-41	-0-	50	1	809	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	394	-0-	-56	-0-	66	1	328	3	N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	69	1	355	3	N	-0-					-0-
06	480	N	310	-0-	-170	-0-	61	1	249	3	N	-0-					-0-
07	403	N	313	-0-	-90	-0-	59	1	254	3	N	-0-					-0-
08	434	N	297	-0-	-137	-0-	63	1	234	3	N	-0-					-0-
09	300	N	279	-0-	-21	-0-	61	1	218	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	711	-0-	-9	-0-	137	1	572	3	Y	2					3
							2	9									
05	775	N	660	-0-	-115	-0-	140	1	520	3	Y	-0-					3
06	630	N	367	-0-	-263	-0-	113	1	254	3	Y	-0-					3
07	775	X	579	-0-	-196	-0-	136	1	442	3	Y	1	3	1			1
							1	9									
08	972	X	972	-0-	-0-	-0-	172	1	799	3	Y	1					2
							1	9									
*09	790	X	790	-0-	-0-	-0-	155	1	634	3	Y	1					3
							1	9									

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	596	-0-	-34	-0-	34	1	562	3	N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	32	1	590	3	N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	33	1	625	3	N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	39	1	715	3	N	-0-					-0-
08	620	N	565	-0-	-55	-0-	30	1	535	3	N	-0-					-0-
09	660	N	364	-0-	-296	-0-	19	1	345	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	X	1295	-0-	-835	-0-	63	1	1232	3	N	-0-					-0-
05	1798	X	1296	-0-	-502	-0-	64	1	1232	3	N	-0-					-0-
06	1530	X	1228	-0-	-302	-0-	60	1	1168	3	N	-0-					-0-
07	1488	X	1245	-0-	-243	-0-	63	1	1181	3	N	1	1	8			-0-
							1	9									
08	1395	X	1214	-0-	-181	-0-	62	1	1152	3	N	-0-					-0-
09	1290	X	1142	-0-	-148	-0-	60	1	1082	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	10	-0-	-200	-0-	10	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	905	N	905	-0-	-0-	-0-	53	1	851	3	Y	1					2
							1	9									
05	972	N	972	-0-	-0-	-0-	58	1	914	3	Y	-0-					2
06	1059	N	1059	-0-	-0-	-0-	66	1	992	3	Y	1					3
							1	9									
07	1171	N	1171	-0-	-0-	-0-	71	1	1099	3	Y	1	3	1			1
							1	9									
08	1112	N	1112	-0-	-0-	-0-	64	1	1048	3	Y	-0-					1
09	1050	N	1031	-0-	-19	-0-	65	1	965	3	Y	1					2
							1	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	82	-0-	-308	-0-	5	1	77	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	70	1	88	3	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	84	1	93	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	56	1	87	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	45	1	88	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	31	1	84	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	36	1	81	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	20	1	280	2	N	-0-					-0-
05	341	N	279	-0-	-62	-0-	18	1	261	2	N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	22	1	305	2	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	21	1	279	2	N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	21	1	285	2	N	-0-					-0-
09	330	N	295	-0-	-35	-0-	19	1	276	2	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	964	N	964	-0-	-0-	-0-	56	1	908	3	N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	48	1	886	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	32	1	603	3	N	-0-					-0-
07	558	N	468	-0-	-90	-0-	24	1	444	3	N	-0-					-0-
08	558	N	318	-0-	-240	-0-	17	1	301	3	N	-0-					-0-
09	540	N	257	-0-	-283	-0-	14	1	243	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	951	N	951	-0-	-0-	-0-	63	1	888	2	N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	60	1	894	2	N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	64	1	888	2	N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	71	1	921	2	N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	69	1	930	2	N	-0-					-0-
09	960	N	959	-0-	-1	-0-	63	1	896	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	848	-0-	-52	-0-	41	1	807	3	N	-0-					-0-
05	868	N	847	-0-	-21	-0-	42	1	805	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	40	1	773	3	N	-0-					-0-
07	868	N	833	-0-	-35	-0-	42	1	791	3	N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	43	1	794	3	N	-0-					-0-
*09	813	N	813	-0-	-0-	-0-	43	1	770	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1172	N	1172	-0-	-0-	-0-	77	1	1095	2	N	-0-					-0-
05	1302	N	1250	-0-	-52	-0-	79	1	1171	2	N	-0-					-0-
06	1200	N	933	-0-	-267	-0-	63	1	870	2	N	-0-					-0-
07	1209	N	1058	-0-	-151	-0-	75	1	983	2	N	-0-					-0-
08	1240	N	855	-0-	-385	-0-	59	1	796	2	N	-0-					-0-
*09	1028	N	1028	-0-	-0-	-0-	68	1	960	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	194	-0-	-16	-0-	13	1	181	2	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	15	1	216	2	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	14	1	194	2	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	15	1	195	2	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	14	1	195	2	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	13	1	185	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	37	1	522	2	N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	35	1	524	2	N	-0-					-0-
06	600	N	537	-0-	-63	-0-	36	1	501	2	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	39	1	516	2	N	-0-					-0-
08	558	N	542	-0-	-16	-0-	38	1	504	2	N	-0-					-0-
09	540	N	507	-0-	-33	-0-	33	1	474	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					-0-
07	465	N	457	-0-	-8	-0-	27	1	430	3	N	-0-					-0-
08	465	N	418	-0-	-47	-0-	26	1	392	3	N	-0-					-0-
09	450	N	427	-0-	-23	-0-	25	1	402	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	895	-0-	-65	-0-	49	1	846	3	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	48	1	760	3	N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	46	1	719	3	N	-0-					-0-
07	930	N	720	-0-	-210	-0-	43	1	677	3	N	-0-					-0-
08	806	N	550	-0-	-256	-0-	35	1	515	3	N	-0-					-0-
09	780	N	451	-0-	-329	-0-	29	1	422	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	18	1	298	3	Y	1			1
							1	9							
05	279	N	192	-0-	-87	-0-	11	1	181	3	Y	-0-			1
06	361	N	361	-0-	-0-	-0-	22	1	339	3	Y	-0-			1
07	341	N	260	-0-	-81	-0-	16	1	244	3	Y	-0-	1	1	-0-
08	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-			-0-
09	360	N	308	-0-	-52	-0-	20	1	288	3	Y	-0-			-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	17	-0-	-103	-0-	1	1	16	3	N	-0-			-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
06	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-			-0-
07	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-			-0-
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-			-0-
09	210	N	137	-0-	-73	-0-	9	1	128	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	772	N	772	-0-	-0-	-0-	51	1	721	2	N	-0-			-0-
05	786	N	786	-0-	-0-	-0-	50	1	736	2	N	-0-			-0-
06	767	N	767	-0-	-0-	-0-	52	1	715	2	N	-0-			-0-
07	807	N	807	-0-	-0-	-0-	57	1	750	2	N	-0-			-0-
08	821	N	821	-0-	-0-	-0-	57	1	764	2	N	-0-			-0-
*09	775	N	775	-0-	-0-	-0-	51	1	724	2	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	17	1	299	3	N	-0-			-0-
05	310	N	303	-0-	-7	-0-	18	1	285	3	N	-0-			-0-
06	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-			-0-
07	341	N	299	-0-	-42	-0-	18	1	281	3	N	-0-			-0-
08	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-			-0-
09	300	N	270	-0-	-30	-0-	17	1	253	3	N	-0-			-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	360	-0-	-60	-0-	15	1	345	3	N	-0-			-0-
05	403	N	368	-0-	-35	-0-	15	1	353	3	N	-0-			-0-
06	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-			-0-
07	372	N	371	-0-	-1	-0-	16	1	355	3	N	-0-			-0-
08	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-			-0-
*09	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-			-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	679	-0-	-71	-0-	33	1	646	3	N	-0-			-0-
05	744	N	669	-0-	-75	-0-	33	1	636	3	N	-0-			-0-
06	720	N	669	-0-	-51	-0-	33	1	636	3	N	-0-			-0-
07	713	N	634	-0-	-79	-0-	32	1	602	3	N	-0-			-0-
08	722	N	722	-0-	-0-	-0-	37	1	685	3	N	-0-			-0-
*09	669	N	669	-0-	-0-	-0-	35	1	634	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1025	-0-	-475	-0-	1025	3			N	-0-					-0-
05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
06	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
09	1260	N	1019	-0-	-241	-0-	1019	3			N	-0-					-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	90	-0-	-210	-0-	9	1	81	2	Y	-0-					-0-
05	520	N	520	-0-	-0-	-0-	52	1	468	2	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	37	1	307	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	36	1	297	2	Y	-0-					-0-
08	527	N	328	-0-	-199	-0-	33	1	295	2	Y	-0-					-0-
09	330	N	322	-0-	-8	-0-	33	1	289	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	204	-0-	-36	-0-	13	1	191	3	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0-	-0-	154	1	499	3	N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	161	1	526	3	N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	160	1	522	3	N	-0-					-0-
07	682	N	619	-0-	-63	-0-	160	1	459	3	N	-0-					-0-
08	682	N	615	-0-	-67	-0-	161	1	454	3	N	-0-					-0-
09	690	N	644	-0-	-46	-0-	157	1	487	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	106	1	295	3	N	-0-					-0-
05	403	N	399	-0-	-4	-0-	109	1	290	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	107	1	277	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	110	1	281	3	N	-0-					-0-
08	403	N	385	-0-	-18	-0-	110	1	275	3	N	-0-					-0-
09	390	N	371	-0-	-19	-0-	106	1	265	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1488	-0-	-312	-0-	73	1	1415	3	N	-0-					-0-
05	1705	N	1694	-0-	-11	-0-	83	1	1611	3	N	-0-					-0-
06	1680	N	1592	-0-	-88	-0-	78	1	1514	3	N	-0-					-0-
07	1607	N	1607	-0-	-0-	-0-	81	1	1526	3	N	-0-					-0-
08	1705	N	1623	-0-	-82	-0-	83	1	1540	3	N	-0-					-0-
09	1590	N	1507	-0-	-83	-0-	79	1	1428	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
05	186	N	153	-0-	-33	-0-	8	1	145	3	N	-0-					-0-
06	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1034	-0-	-616	-0-	68	1	966	2	N	-0-					-0-
05	2835	N	2835	-0-	-0-	-0-	179	1	2656	2	N	-0-					-0-
06	2686	N	2686	-0-	-0-	-0-	180	1	2506	2	N	-0-					-0-
07	2314	N	2314	-0-	-0-	-0-	165	1	2149	2	N	-0-					-0-
08	2149	N	2149	-0-	-0-	-0-	149	1	2000	2	N	-0-					-0-
*09	1967	N	1967	-0-	-0-	-0-	129	1	1838	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	857	-0-	-13	-0-	42	1	815	3	N	-0-					-0-
05	899	N	858	-0-	-41	-0-	42	1	816	3	N	-0-					-0-
06	870	N	824	-0-	-46	-0-	41	1	783	3	N	-0-					-0-
07	899	N	845	-0-	-54	-0-	43	1	802	3	N	-0-					-0-
08	868	N	860	-0-	-8	-0-	44	1	816	3	N	-0-					-0-
09	810	N	803	-0-	-7	-0-	42	1	761	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	597	-0-	-33	-0-	29	1	568	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	31	1	593	3	N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	30	1	577	3	N	-0-					-0-
07	620	N	608	-0-	-12	-0-	31	1	577	3	N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	32	1	596	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	31	1	560	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	733	N	733	-0-	-0-	-0-	48	1	685	2	N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	47	1	697	2	N	-0-					-0-
06	720	N	719	-0-	-1	-0-	48	1	671	2	N	-0-					-0-
07	744	N	740	-0-	-4	-0-	53	1	687	2	N	-0-					-0-
08	744	N	727	-0-	-17	-0-	50	1	677	2	N	-0-					-0-
09	720	N	689	-0-	-31	-0-	45	1	644	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1912	N	1912	-0-	-0-	-0-	115	1	1797	3	N	-0-					-0-
05	1821	N	1821	-0-	-0-	-0-	107	1	1714	3	N	-0-					-0-
06	1940	N	1940	-0-	-0-	-0-	115	1	1825	3	N	-0-					-0-
07	1898	N	1898	-0-	-0-	-0-	112	1	1786	3	N	-0-					-0-
08	1870	N	1870	-0-	-0-	-0-	114	1	1756	3	N	-0-					-0-
*09	1772	N	1772	-0-	-0-	-0-	103	1	1669	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	311	-0-	-49	-0-	15	1	296	3	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-					-0-
06	390	N	365	-0-	-25	-0-	18	1	347	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					-0-
08	465	N	259	-0-	-206	-0-	13	1	246	3	N	-0-					-0-
09	360	N	121	-0-	-239	-0-	6	1	115	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	297	-0-	-63	-0-	15	1	282	3	N	-0-			-0-
05	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-			-0-
06	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-			-0-
07	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-			-0-
08	434	N	353	-0-	-81	-0-	18	1	335	3	N	-0-			-0-
09	360	N	332	-0-	-28	-0-	17	1	315	3	N	-0-			-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	977	N	977	-0-	-0-	-0-	90	1	887	3	N	-0-			-0-
05	1178	N	980	-0-	-198	-0-	92	1	888	3	N	-0-			-0-
06	1020	N	922	-0-	-98	-0-	90	1	832	3	N	-0-			-0-
07	1023	N	936	-0-	-87	-0-	92	1	844	3	N	-0-			-0-
08	992	N	917	-0-	-75	-0-	92	1	825	3	N	-0-			-0-
09	930	N	880	-0-	-50	-0-	90	1	790	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	780	N	758	-0-	-22	-0-	37	1	721	3	N	-0-			-0-
05	777	N	777	-0-	-0-	-0-	38	1	739	3	N	-0-			-0-
06	752	N	752	-0-	-0-	-0-	37	1	715	3	N	-0-			-0-
07	775	N	766	-0-	-9	-0-	39	1	727	3	N	-0-			-0-
08	775	N	763	-0-	-12	-0-	39	1	724	3	N	-0-			-0-
09	750	N	733	-0-	-17	-0-	38	1	695	3	N	-0-			-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-			-0-
05	714	N	714	-0-	-0-	-0-	42	1	672	3	N	-0-			-0-
06	660	N	656	-0-	-4	-0-	39	1	617	3	N	-0-			-0-
07	713	N	708	-0-	-5	-0-	42	1	666	3	N	-0-			-0-
08	713	N	666	-0-	-47	-0-	41	1	625	3	N	-0-			-0-
*09	700	N	700	-0-	-0-	-0-	41	1	659	3	N	-0-			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1781	N	1781	-0-	-0-	-0-	107	1	1674	3	N	-0-			-0-
05	1829	N	1802	-0-	-27	-0-	106	1	1696	3	N	-0-			-0-
06	1800	N	1721	-0-	-79	-0-	102	1	1619	3	N	-0-			-0-
07	1829	N	1758	-0-	-71	-0-	104	1	1654	3	N	-0-			-0-
08	1798	N	1709	-0-	-89	-0-	104	1	1605	3	N	-0-			-0-
*09	1715	N	1715	-0-	-0-	-0-	100	1	1615	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-			-0-
05	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-			-0-
06	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-			-0-
07	279	N	188	-0-	-91	-0-	11	1	177	3	N	-0-			-0-
08	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-			-0-
*09	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-			-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
08	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	893	-0-	-7	-0-	44	1	849	3	N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	45	1	869	3	N	-0-					-0-
06	900	N	820	-0-	-80	-0-	40	1	780	3	N	-0-					-0-
07	930	N	904	-0-	-26	-0-	46	1	858	3	N	-0-					-0-
08	899	N	884	-0-	-15	-0-	45	1	839	3	N	-0-					-0-
*09	843	N	843	-0-	-0-	-0-	44	1	799	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	462	-0-	-18	-0-	29	1	433	3	N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	30	1	482	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	29	1	486	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-
08	527	N	483	-0-	-44	-0-	31	1	452	3	N	-0-					-0-
09	510	N	456	-0-	-54	-0-	29	1	427	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1007	-0-	-43	-0-	51	1	956	3	N	-0-					-0-
05	1085	N	1015	-0-	-70	-0-	53	1	962	3	N	-0-					-0-
06	1050	N	796	-0-	-254	-0-	46	1	750	3	N	-0-					-0-
07	1054	N	1053	-0-	-1	-0-	61	1	992	3	N	-0-					-0-
08	1023	N	963	-0-	-60	-0-	57	1	906	3	N	-0-					-0-
*09	941	N	941	-0-	-0-	-0-	54	1	887	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1409	-0-	-91	-0-	89	1	1320	3	N	-0-					-0-
05	1452	N	1452	-0-	-0-	-0-	85	1	1367	3	N	-0-					-0-
06	1470	N	1317	-0-	-153	-0-	74	1	1243	3	N	-0-					-0-
07	1457	N	1347	-0-	-110	-0-	81	1	1266	3	N	-0-					-0-
08	1457	N	1377	-0-	-80	-0-	88	1	1289	3	N	-0-					-0-
09	1320	N	1282	-0-	-38	-0-	82	1	1200	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	754	-0-	-56	-0-	37	1	717	3	N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	40	1	783	3	N	-0-					-0-
06	810	N	769	-0-	-41	-0-	38	1	731	3	N	-0-					-0-
07	775	N	762	-0-	-13	-0-	39	1	723	3	N	-0-					-0-
08	837	N	809	-0-	-28	-0-	41	1	768	3	N	-0-					-0-
09	780	N	721	-0-	-59	-0-	38	1	683	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	179	-0-	-61	-0-	10	1	169	3	N	-0-					-0-
05	217	N	180	-0-	-37	-0-	11	1	169	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
08	186	N	132	-0-	-54	-0-	8	1	124	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
05	279	N	274	-0-	-5	-0-	16	1	258	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	16	1	245	3	N	-0-					-0-
07	310	N	264	-0-	-46	-0-	16	1	248	3	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					-0-
09	270	N	234	-0-	-36	-0-	15	1	219	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	-0-	33	1	643	3	N	-0-					-0-
05	713	N	663	-0-	-50	-0-	33	1	630	3	N	-0-					-0-
06	690	N	623	-0-	-67	-0-	31	1	592	3	N	-0-					-0-
07	713	N	632	-0-	-81	-0-	32	1	600	3	N	-0-					-0-
08	651	N	611	-0-	-40	-0-	31	1	580	3	N	-0-					-0-
09	630	N	584	-0-	-46	-0-	31	1	553	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	948	-0-	-72	-0-	46	1	902	3	N	-0-					-0-
05	1085	N	949	-0-	-136	-0-	47	1	902	3	N	-0-					-0-
06	930	N	909	-0-	-21	-0-	45	1	864	3	N	-0-					-0-
07	992	N	932	-0-	-60	-0-	47	1	885	3	N	-0-					-0-
08	961	N	928	-0-	-33	-0-	47	1	881	3	N	-0-					-0-
09	900	N	884	-0-	-16	-0-	46	1	838	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	489	-0-	-81	-0-	27	1	462	3	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	30	1	474	3	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
07	496	N	459	-0-	-37	-0-	28	1	431	3	N	-0-					-0-
08	496	N	452	-0-	-44	-0-	29	1	423	3	N	-0-					-0-
09	480	N	411	-0-	-69	-0-	26	1	385	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	513	-0-	-57	-0-	30	1	482	3	Y	1					1
							1	9									
05	589	N	425	-0-	-164	-0-	25	1	400	3	Y	-0-					1
06	570	N	479	-0-	-91	-0-	30	1	448	3	Y	1					2
							1	9									
07	527	N	524	-0-	-3	-0-	32	1	492	3	Y	-0-	2	1			-0-
08	479	N	479	-0-	-0-	-0-	28	1	450	3	Y	1					1
							1	9									
09	480	N	366	-0-	-114	-0-	23	1	343	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	919	N	919	-0-	-0-	-0-	246	1	673	2	Y	-0-					-0-
05	558	N	517	-0-	-41	-0-	209	1	308	2	Y	-0-					-0-
06	1110	N	295	-0-	-815	-0-	127	1	168	2	Y	-0-					-0-
07	961	N	401	-0-	-560	-0-	133	1	268	2	Y	-0-					-0-
08	527	N	126	-0-	-401	-0-	13	1	113	2	Y	-0-					-0-
09	300	N	97	-0-	-203	-0-	10	1	87	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

04	1140	N	1091	-0-	-49	-0-	53	1	1038	3	N	-0-					-0-
05	1147	N	1093	-0-	-54	-0-	54	1	1039	3	N	-0-					-0-
06	1080	N	1049	-0-	-31	-0-	52	1	997	3	N	-0-					-0-
07	1116	N	703	-0-	-413	-0-	36	1	667	3	N	-0-					-0-
08	1085	N	894	-0-	-191	-0-	46	1	848	3	N	-0-					-0-
09	1050	N	167	-0-	-883	-0-	9	1	158	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

04	840	N	794	-0-	-46	-0-	39	1	755	3	N	-0-					-0-
05	806	N	772	-0-	-34	-0-	38	1	734	3	N	-0-					-0-
06	720	N	594	-0-	-126	-0-	29	1	565	3	N	-0-					-0-
07	806	N	772	-0-	-34	-0-	39	1	733	3	N	-0-					-0-
08	775	N	741	-0-	-34	-0-	38	1	703	3	N	-0-					-0-
*09	672	N	672	-0-	-0-	-0-	35	1	637	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

04	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	6	1	96	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	4	1	74	3	Y	1					1
							1	9									

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

04	480	N	422	-0-	-58	-0-	21	1	401	3	N	-0-					-0-
05	465	N	403	-0-	-62	-0-	20	1	383	3	N	-0-					-0-
06	420	N	349	-0-	-71	-0-	17	1	332	3	N	-0-					-0-
07	434	N	368	-0-	-66	-0-	19	1	349	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	19	1	346	3	N	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1072	-0-	-8	-0-	52	1	1020	3	N	-0-					-0-
05	1090	N	1090	-0-	-0-	-0-	54	1	1036	3	N	-0-					-0-
06	1080	N	1040	-0-	-40	-0-	51	1	989	3	N	-0-					-0-
07	1116	N	1069	-0-	-47	-0-	54	1	1015	3	N	-0-					-0-
08	1085	N	1051	-0-	-34	-0-	54	1	997	3	N	-0-					-0-
09	1050	N	1033	-0-	-17	-0-	54	1	979	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	944	N	944	-0-	-0-	-0-	57	1	887	3	N	-0-					-0-
05	930	N	845	-0-	-85	-0-	50	1	795	3	N	-0-					-0-
06	990	N	955	-0-	-35	-0-	57	1	898	3	N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	59	1	942	3	N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	56	1	859	3	N	-0-					-0-
09	960	N	906	-0-	-54	-0-	53	1	853	3	N	-0-					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	422	-0-	-58	-0-	28	1	394	2	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	31	1	467	2	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	31	1	434	2	N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	33	1	428	2	N	-0-					-0-
08	496	N	446	-0-	-50	-0-	31	1	415	2	N	-0-					-0-
09	480	N	406	-0-	-74	-0-	27	1	379	2	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
05	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
09	120	N	90	-0-	-30	-0-	5	1	85	3	N	-0-					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	9	1	287	3	Y	-0-					-0-
05	307	N	307	-0-	-0-	-0-	8	1	299	3	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	8	1	277	3	Y	-0-					-0-
07	310	N	290	-0-	-20	-0-	8	1	282	3	Y	-0-					-0-
08	310	N	291	-0-	-19	-0-	8	1	283	3	Y	-0-					-0-
09	300	N	284	-0-	-16	-0-	9	1	275	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	567	-0-	-213	-0-	28	1	539	3	N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	66	1	1274	3	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	45	1	866	3	N	-0-					-0-
07	862	N	862	-0-	-0-	-0-	44	1	818	3	N	-0-					-0-
08	1333	N	872	-0-	-461	-0-	44	1	828	3	N	-0-					-0-
09	900	N	805	-0-	-95	-0-	42	1	763	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0-	-0-	55	1	787	2	N	-0-					-0-
05	868	N	819	-0-	-49	-0-	52	1	767	2	N	-0-					-0-
06	840	N	808	-0-	-32	-0-	54	1	754	2	N	-0-					-0-
07	868	N	829	-0-	-39	-0-	59	1	770	2	N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	58	1	778	2	N	-0-					-0-
09	810	N	804	-0-	-6	-0-	53	1	751	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	800	N	800	-0-	-0-	-0-	39	1	761	3	N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	38	1	743	3	N	-0-					-0-
06	750	N	669	-0-	-81	-0-	33	1	636	3	N	-0-					-0-
07	837	N	609	-0-	-228	-0-	31	1	578	3	N	-0-					-0-
08	775	N	580	-0-	-195	-0-	30	1	550	3	N	-0-					-0-
09	660	N	528	-0-	-132	-0-	28	1	500	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	884	-0-	-76	-0-	43	1	841	3	N	-0-					-0-
05	930	N	920	-0-	-10	-0-	45	1	875	3	N	-0-					-0-
06	900	N	826	-0-	-74	-0-	41	1	785	3	N	-0-					-0-
07	899	N	879	-0-	-20	-0-	44	1	835	3	N	-0-					-0-
08	930	N	821	-0-	-109	-0-	42	1	779	3	N	-0-					-0-
09	840	N	812	-0-	-28	-0-	43	1	769	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-
06	630	N	573	-0-	-57	-0-	573	3			N	-0-					-0-
07	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
08	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	545	-0-	-55	-0-	27	1	518	3	N	-0-			-0-
05	558	N	542	-0-	-16	-0-	27	1	515	3	N	-0-			-0-
06	570	N	529	-0-	-41	-0-	26	1	503	3	N	-0-			-0-
07	558	N	547	-0-	-11	-0-	28	1	519	3	N	-0-			-0-
08	548	N	548	-0-	-0-	-0-	28	1	520	3	N	-0-			-0-
09	540	N	523	-0-	-17	-0-	27	1	496	3	N	-0-			-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

04	1110	N	1043	-0-	-67	-0-	51	1	992	3	N	-0-			-0-
05	1147	N	1063	-0-	-84	-0-	52	1	1011	3	N	-0-			-0-
06	1050	N	989	-0-	-61	-0-	49	1	940	3	N	-0-			-0-
07	1085	N	1015	-0-	-70	-0-	51	1	964	3	N	-0-			-0-
08	1054	N	986	-0-	-68	-0-	50	1	936	3	N	-0-			-0-
09	990	N	951	-0-	-39	-0-	50	1	901	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

04	660	N	401	-0-	-259	-0-	26	1	375	2	N	-0-			-0-
05	749	N	749	-0-	-0-	-0-	47	1	702	2	N	-0-			-0-
06	679	N	679	-0-	-0-	-0-	46	1	633	2	N	-0-			-0-
07	1269	N	1269	-0-	-0-	-0-	90	1	1179	2	N	-0-			-0-
08	744	N	732	-0-	-12	-0-	51	1	681	2	N	-0-			-0-
*09	913	N	913	-0-	-0-	-0-	60	1	853	2	N	-0-			-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

04	1056	N	1056	-0-	-0-	-0-	52	1	1004	3	N	-0-			-0-
05	994	N	994	-0-	-0-	-0-	49	1	945	3	N	-0-			-0-
06	1020	N	948	-0-	-72	-0-	47	1	901	3	N	-0-			-0-
07	1054	N	999	-0-	-55	-0-	51	1	948	3	N	-0-			-0-
08	992	N	959	-0-	-33	-0-	49	1	910	3	N	-0-			-0-
09	960	N	854	-0-	-106	-0-	45	1	809	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

04	1290	N	1151	-0-	-139	-0-	56	1	1095	3	N	-0-			-0-
05	1240	N	1102	-0-	-138	-0-	54	1	1048	3	N	-0-			-0-
06	1170	N	1000	-0-	-170	-0-	49	1	951	3	N	-0-			-0-
07	1178	N	1032	-0-	-146	-0-	52	1	980	3	N	-0-			-0-
08	1116	N	1000	-0-	-116	-0-	51	1	949	3	N	-0-			-0-
09	990	N	975	-0-	-15	-0-	51	1	924	3	N	-0-			-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

04	1437	N	1437	-0-	-0-	-0-	70	1	1367	3	N	-0-			-0-
05	1550	N	1344	-0-	-206	-0-	66	1	1278	3	N	-0-			-0-
06	1650	N	1249	-0-	-401	-0-	61	1	1188	3	N	-0-			-0-
07	1488	N	1284	-0-	-204	-0-	65	1	1219	3	N	-0-			-0-
08	1333	N	1289	-0-	-44	-0-	66	1	1223	3	N	-0-			-0-
*09	1289	N	1289	-0-	-0-	-0-	68	1	1221	3	N	-0-			-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	335	-0-	-55	-0-	335	3			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

04	420	N	410	-0-	-10	-0-	27	1	383	2	N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	26	1	380	2	N	-0-					-0-
06	420	N	389	-0-	-31	-0-	26	1	363	2	N	-0-					-0-
07	434	N	379	-0-	-55	-0-	27	1	352	2	N	-0-					-0-
08	403	N	371	-0-	-32	-0-	26	1	345	2	N	-0-					-0-
09	390	N	379	-0-	-11	-0-	25	1	354	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

04	1260	N	1185	-0-	-75	-0-	58	1	1127	3	N	-0-					-0-
05	1085	N	1019	-0-	-66	-0-	50	1	969	3	N	-0-					-0-
06	1200	N	951	-0-	-249	-0-	47	1	904	3	N	-0-					-0-
07	1240	N	987	-0-	-253	-0-	50	1	937	3	N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	54	1	997	3	N	-0-					-0-
09	960	N	759	-0-	-201	-0-	40	1	719	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

04	210	N	208	-0-	-2	-0-	21	1	187	2	Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	22	1	193	2	Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	22	1	180	2	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	22	1	179	2	Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	20	1	179	2	Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	20	1	177	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

04	720	N	694	-0-	-26	-0-	34	1	660	3	N	-0-					-0-
05	744	N	658	-0-	-86	-0-	32	1	626	3	N	-0-					-0-
06	690	N	652	-0-	-38	-0-	32	1	620	3	N	-0-					-0-
07	713	N	668	-0-	-45	-0-	34	1	634	3	N	-0-					-0-
08	651	N	619	-0-	-32	-0-	32	1	587	3	N	-0-					-0-
09	660	N	622	-0-	-38	-0-	33	1	589	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	725	-0-	-25	-0-	34	1	691	3	N	-0-					-0-
05	806	N	701	-0-	-105	-0-	29	1	672	3	N	-0-					-0-
06	750	N	681	-0-	-69	-0-	27	1	654	3	N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	33	1	726	3	N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	29	1	692	3	N	-0-					-0-
09	690	N	681	-0-	-9	-0-	28	1	653	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

04	1560	N	1536	-0-	-24	-0-	77	1	1458	3	N	1	1	8			-0-
							1	9									
05	1612	N	1571	-0-	-41	-0-	81	1	1490	3	N	-0-					-0-
06	1560	N	1479	-0-	-81	-0-	86	1	1393	3	N	-0-					-0-
07	1581	N	1550	-0-	-31	-0-	90	1	1459	3	N	1	1	8			-0-
							1	9									
08	1581	N	1516	-0-	-65	-0-	90	1	1426	3	N	-0-					-0-
09	1470	N	1464	-0-	-6	-0-	84	1	1380	3	N	-0-					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

04	698	N	698	-0-	-0-	-0-	46	1	652	2	N	-0-					-0-
05	744	N	694	-0-	-50	-0-	44	1	650	2	N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	61	1	852	2	N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	68	1	886	2	N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	64	1	858	2	N	-0-					-0-
09	900	N	882	-0-	-18	-0-	58	1	824	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

04	203	N	203	-0-	-0-	-0-	91	1	112	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	94	1	123	3	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	92	1	119	3	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	95	1	130	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	94	1	124	3	Y	1					1
							1	9									
*09	214	N	214	-0-	-0-	-0-	91	1	123	3	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

04	1050	N	1031	-0-	-19	-0-	65	1	966	3	N	-0-					-0-
05	1110	N	1110	-0-	-0-	-0-	65	1	1045	3	N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	60	1	1014	3	N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	66	1	1038	3	N	1	1	8			-0-
							1	9									
08	1116	N	1104	-0-	-12	-0-	70	1	1034	3	N	-0-					-0-
09	1080	N	1065	-0-	-15	-0-	68	1	997	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

04	630	N	427	-0-	-203	-0-	27	1	400	3	N	-0-					-0-
05	496	N	468	-0-	-28	-0-	28	1	440	3	N	-0-					-0-
06	330	N	210	-0-	-120	-0-	12	1	198	3	N	-0-					-0-
07	434	N	386	-0-	-48	-0-	23	1	363	3	N	-0-					-0-
08	465	N	213	-0-	-252	-0-	14	1	199	3	N	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	549	-0-	-21	-0-	27	1	522	3	N	-0-			-0-
05	589	N	561	-0-	-28	-0-	28	1	533	3	N	-0-			-0-
06	570	N	542	-0-	-28	-0-	27	1	515	3	N	-0-			-0-
07	558	N	552	-0-	-6	-0-	28	1	524	3	N	-0-			-0-
08	558	N	538	-0-	-20	-0-	27	1	511	3	N	-0-			-0-
*09	572	N	572	-0-	-0-	-0-	30	1	542	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

04	600	N	568	-0-	-32	-0-	28	1	540	3	N	-0-			-0-
05	620	N	568	-0-	-52	-0-	28	1	540	3	N	-0-			-0-
06	570	N	553	-0-	-17	-0-	27	1	526	3	N	-0-			-0-
07	589	N	561	-0-	-28	-0-	28	1	533	3	N	-0-			-0-
08	558	N	554	-0-	-4	-0-	28	1	526	3	N	-0-			-0-
09	540	N	535	-0-	-5	-0-	28	1	507	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

04	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-			-0-
05	465	N	443	-0-	-22	-0-	22	1	421	3	N	-0-			-0-
06	450	N	428	-0-	-22	-0-	21	1	407	3	N	-0-			-0-
07	465	N	446	-0-	-19	-0-	23	1	423	3	N	-0-			-0-
08	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-			-0-
09	420	N	418	-0-	-2	-0-	22	1	396	3	N	-0-			-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

04	1226	N	1226	-0-	-0-	-0-	126	1	1100	2	Y	-0-			-0-
05	991	N	991	-0-	-0-	-0-	100	1	891	2	Y	-0-			-0-
06	1410	N	1410	-0-	-0-	-0-	152	1	1258	2	Y	-0-			-0-
07	1601	N	1601	-0-	-0-	-0-	172	1	1429	2	Y	-0-			-0-
08	1460	N	1460	-0-	-0-	-0-	148	1	1312	2	Y	-0-			-0-
09	1410	N	1334	-0-	-76	-0-	138	1	1196	2	Y	-0-			-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

04	930	N	930	-0-	-0-	-0-	96	1	834	2	Y	-0-			-0-
05	1054	N	982	-0-	-72	-0-	99	1	883	2	Y	-0-			-0-
06	990	N	930	-0-	-60	-0-	100	1	830	2	Y	-0-			-0-
07	961	N	949	-0-	-12	-0-	102	1	847	2	Y	-0-			-0-
08	992	N	966	-0-	-26	-0-	98	1	868	2	Y	-0-			-0-
09	930	N	447	-0-	-483	-0-	46	1	401	2	Y	-0-			-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

04	750	N	710	-0-	-40	-0-	20	1	690	3	Y	-0-			-0-
05	696	N	696	-0-	-0-	-0-	19	1	677	3	Y	-0-			-0-
06	750	N	687	-0-	-63	-0-	18	1	669	3	Y	-0-			-0-
07	744	N	619	-0-	-125	-0-	16	1	603	3	Y	-0-			-0-
08	682	N	594	-0-	-88	-0-	17	1	577	3	Y	-0-			-0-
*09	697	N	697	-0-	-0-	-0-	22	1	675	3	Y	-0-			-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

04	120	N	114	-0-	-6	-0-	12	1	102	2	Y	-0-			-0-
05	124	N	118	-0-	-6	-0-	12	1	106	2	Y	-0-			-0-
06	120	N	109	-0-	-11	-0-	12	1	97	2	Y	-0-			-0-
07	124	N	110	-0-	-14	-0-	12	1	98	2	Y	-0-			-0-
08	124	N	111	-0-	-13	-0-	11	1	100	2	Y	-0-			-0-
09	120	N	109	-0-	-11	-0-	11	1	98	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-			-0-
05	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-
06	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-			-0-
07	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-			-0-
08	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-			-0-
09	150	N	92	-0-	-58	-0-	5	1	87	3	N	-0-			-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	70	-0-	-20	-0-	70	3			N	-0-			-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-			-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-			-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
*09	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	397	-0-	-23	-0-	397	3			N	-0-			-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-			-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-			-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-			-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-			-0-
*09	525	N	525	-0-	-0-	-0-	525	3			N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	660	-0-	-30	-0-	42	1	618	3	N	-0-			-0-
05	710	N	710	-0-	-0-	-0-	42	1	668	3	N	-0-			-0-
06	729	N	729	-0-	-0-	-0-	41	1	688	3	N	-0-			-0-
07	687	N	687	-0-	-0-	-0-	41	1	646	3	N	-0-			-0-
08	713	N	707	-0-	-6	-0-	45	1	662	3	N	-0-			-0-
09	720	N	688	-0-	-32	-0-	44	1	644	3	N	-0-			-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	960	N	951	-0-	-9	-0-	951	3			N	-0-			-0-
05	1023	N	956	-0-	-67	-0-	956	3			N	-0-			-0-
06	991	N	991	-0-	-0-	-0-	991	3			N	-0-			-0-
07	992	N	972	-0-	-20	-0-	972	3			N	-0-			-0-
08	961	N	936	-0-	-25	-0-	936	3			N	-0-			-0-
09	990	N	879	-0-	-111	-0-	879	3			N	-0-			-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	595	-0-	-5	-0-	39	1	556	2	N	-0-			-0-
05	607	N	607	-0-	-0-	-0-	38	1	569	2	N	-0-			-0-
06	600	N	583	-0-	-17	-0-	39	1	544	2	N	-0-			-0-
07	620	N	601	-0-	-19	-0-	43	1	558	2	N	-0-			-0-
08	620	N	596	-0-	-24	-0-	41	1	555	2	N	-0-			-0-
*09	576	N	576	-0-	-0-	-0-	38	1	538	2	N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-			-0-
05	561	N	561	-0-	-0-	-0-	33	1	528	3	N	-0-			-0-
06	510	N	403	-0-	-107	-0-	23	1	380	3	N	-0-			-0-
07	496	N	382	-0-	-114	-0-	23	1	359	3	N	-0-			-0-
08	558	N	474	-0-	-84	-0-	30	1	444	3	N	-0-			-0-
*09	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	145	-0-	-35	-0-	4	1	141	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	4	1	140	3	Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	3	1	117	3	Y	-0-					-0-
07	155	N	105	-0-	-50	-0-	3	1	102	3	Y	-0-					-0-
08	155	N	95	-0-	-60	-0-	3	1	92	3	Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	3	1	98	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

04	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
06	210	N	173	-0-	-37	-0-	10	1	163	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
08	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-					-0-
09	180	N	140	-0-	-40	-0-	8	1	132	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

04	630	N	347	-0-	-283	-0-	20	1	326	3	Y	1					1
							1	9									
05	624	N	624	-0-	-0-	-0-	37	1	587	3	Y	-0-					1
06	580	N	580	-0-	-0-	-0-	36	1	544	3	Y	-0-					1
07	574	N	574	-0-	-0-	-0-	35	1	536	3	Y	3	1	1	3	8	-0-
							3	9									
08	646	N	646	-0-	-0-	-0-	37	1	608	3	Y	1					1
							1	9									
*09	643	N	643	-0-	-0-	-0-	41	1	602	3	Y	-0-					1

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

04	1110	N	-0-	-0-	-1110	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
08	100	X	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
*09	326	X	326	-0-	-0-	-0-	34	1	292	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

04	189	N	189	-0-	-0-	-0-	15	1	174	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	14	1	166	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	15	1	160	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	16	1	155	3	N	-0-					-0-
08	186	N	166	-0-	-20	-0-	14	1	152	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	13	1	144	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

04	540	N	492	-0-	-48	-0-	25	1	466	3	N	1	1	8			-0-
							1	9									
05	572	N	572	-0-	-0-	-0-	30	1	542	3	N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	28	1	461	3	N	2	2	8			-0-
							2	9									
08	558	N	549	-0-	-9	-0-	33	1	516	3	N	-0-					-0-
09	540	N	528	-0-	-12	-0-	30	1	498	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	118	1	543	3	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	121	1	531	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	117	1	449	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	118	1	414	3	N	2	2	8			-0-
							2	9									
08	385	N	385	-0-	-0-	-0-	110	1	275	3	N	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	103	1	225	3	N	-0-					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	114	1	354	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	117	1	348	3	N	-0-					-0-
06	420	N	368	-0-	-52	-0-	109	1	259	3	N	-0-					-0-
07	496	N	353	-0-	-143	-0-	112	1	241	3	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	129	1	448	3	N	-0-					-0-
*09	503	N	503	-0-	-0-	-0-	120	1	383	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	8	1	31	3	N	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	514	-0-	-26	-0-	30	1	484	3	N	-0-					-0-
05	620	N	556	-0-	-64	-0-	32	1	524	3	N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	32	1	505	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
08	558	N	513	-0-	-45	-0-	32	1	481	3	N	-0-					-0-
09	540	N	532	-0-	-8	-0-	33	1	499	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	931	N	931	-0-	-0-	-0-	155	1	776	3	N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	143	1	587	3	N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	138	1	508	3	N	-0-					-0-
07	961	N	657	-0-	-304	-0-	146	1	510	3	N	1	1	8			-0-
							1	9									
08	1024	N	1024	-0-	-0-	-0-	173	1	851	3	N	-0-					-0-
*09	740	N	740	-0-	-0-	-0-	146	1	594	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0-	-0-	8	1	159	3	N	1	1	8			-0-
							1	9									
05	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
08	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	9	1	150	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	114	1	552	3	N	3	3	8			-0-
							3	9									
05	833	N	833	-0-	-0-	-0-	126	1	707	3	N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	123	1	621	3	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	126	1	629	3	N	-0-					-0-
08	837	N	727	-0-	-110	-0-	125	1	602	3	N	-0-					-0-
09	750	N	717	-0-	-33	-0-	120	1	597	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	8	1	121	3	N	1	1	8			-0-
							1	9									
07	186	N	149	-0-	-37	-0-	9	1	140	3	N	-0-					-0-
08	155	N	86	-0-	-69	-0-	5	1	81	3	N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3409	-0-	-161	-0-	204	1	3205	3	N	-0-					-0-
05	3689	X	3648	-0-	-41	-0-	214	1	3434	3	N	-0-					-0-
06	3525	X	3525	-0-	-0-	-0-	210	1	3315	3	N	-0-					-0-
07	3608	X	3608	-0-	-0-	-0-	213	1	3395	3	N	-0-					-0-
08	3658	X	3582	-0-	-76	-0-	219	1	3363	3	N	-0-					-0-
09	3540	X	3415	-0-	-125	-0-	198	1	3217	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	388	-0-	-32	-0-	19	1	369	3	N	-0-					-0-
05	434	N	402	-0-	-32	-0-	20	1	382	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	22	1	392	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	717	-0-	-63	-0-	35	1	682	3	N	-0-					-0-
05	775	N	709	-0-	-66	-0-	35	1	674	3	N	-0-					-0-
06	720	N	669	-0-	-51	-0-	33	1	636	3	N	-0-					-0-
07	744	N	691	-0-	-53	-0-	35	1	655	3	N	1	1	8			-0-
							1	9									
08	713	N	681	-0-	-32	-0-	35	1	646	3	N	-0-					-0-
09	660	N	646	-0-	-14	-0-	34	1	612	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	485	-0-	-55	-0-	485	3			Y	-0-					8
05	589	N	551	-0-	-38	-0-	551	3			Y	-0-					8
06	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					8
07	496	N	477	-0-	-19	-0-	477	3			Y	-0-					8
08	558	N	507	-0-	-51	-0-	507	3			Y	-0-					8
*09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					8

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

04	720	N	719	-0-	-1	-0-	35	1	684	3	N	-0-					-0-
05	744	N	731	-0-	-13	-0-	36	1	695	3	N	-0-					-0-
06	720	N	710	-0-	-10	-0-	35	1	675	3	N	-0-					-0-
07	744	N	728	-0-	-16	-0-	37	1	691	3	N	-0-					-0-
08	744	N	721	-0-	-23	-0-	37	1	684	3	N	-0-					-0-
09	720	N	686	-0-	-34	-0-	36	1	650	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

04	751	N	751	-0-	-0-	-0-	37	1	714	3	N	-0-					-0-
05	744	N	737	-0-	-7	-0-	36	1	701	3	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	36	1	689	3	N	-0-					-0-
07	775	N	713	-0-	-62	-0-	36	1	677	3	N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	39	1	724	3	N	-0-					-0-
09	720	N	700	-0-	-20	-0-	37	1	663	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

04	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-					-0-
05	713	N	671	-0-	-42	-0-	39	1	632	3	N	-0-					-0-
06	690	N	640	-0-	-50	-0-	38	1	602	3	N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-					-0-
08	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-
*09	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

04	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

04	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	38	1	613	3	N	-0-					-0-
06	630	N	625	-0-	-5	-0-	35	1	590	3	N	-0-					-0-
07	651	N	585	-0-	-66	-0-	35	1	550	3	N	-0-					-0-
08	651	N	339	-0-	-312	-0-	22	1	317	3	N	-0-					-0-
*09	1004	N	1004	-0-	-0-	-0-	64	1	940	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	155	-0-	-55	-0-	16	1	139	2	Y	-0-					-0-
05	217	N	176	-0-	-41	-0-	18	1	158	2	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	20	1	164	2	Y	-0-					-0-
07	183	N	183	-0-	-0-	-0-	20	1	163	2	Y	-0-					-0-
08	186	N	167	-0-	-19	-0-	17	1	150	2	Y	-0-					-0-
09	180	N	144	-0-	-36	-0-	15	1	129	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	27	1	430	3	N	-0-					-0-
05	465	N	446	-0-	-19	-0-	26	1	420	3	N	-0-					-0-
06	480	N	432	-0-	-48	-0-	26	1	406	3	N	-0-					-0-
07	465	N	454	-0-	-11	-0-	27	1	427	3	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	26	1	394	3	N	-0-					-0-
09	420	N	401	-0-	-19	-0-	23	1	378	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	1418	-0-	-142	-0-	82 4	1 9	1332	3	Y	4	2	8			3
05	1612	X	1356	-0-	-256	-0-	81	1	1275	3	Y	-0-					3
06	1380	X	1267	-0-	-113	-0-	79 1	1 9	1187	3	Y	1					4
07	1457	N	1270	-0-	-187	-0-	77 4	1 9	1189	3	Y	4	4	1	3	8	1
08	1364	N	1180	-0-	-184	-0-	68 1	1 9	1111	3	Y	1	1	8			1
09	1260	N	1167	-0-	-93	-0-	74 2	1 9	1091	3	Y	2	1	8			2

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1637	-0-	-133	-0-	169	1	1468	2	Y	-0-					-0-
05	1860	N	1756	-0-	-104	-0-	177	1	1579	2	Y	-0-					-0-
06	1740	N	1185	-0-	-555	-0-	127	1	1058	2	Y	-0-					-0-
07	1891	X	1891	-0-	-0-	-0-	203	1	1688	2	Y	-0-					-0-
08	1798	X	1743	-0-	-55	-0-	176	1	1567	2	Y	-0-					-0-
09	1710	X	1667	-0-	-43	-0-	172 1	1 9	1494	2	Y	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	N	620	-0-	-0-	-0-	31	1	589	3	N	-0-					-0-
05	620	N	561	-0-	-59	-0-	29	1	532	3	N	-0-					-0-
06	660	N	628	-0-	-32	-0-	37	1	591	3	N	-0-					-0-
07	651	N	647	-0-	-4	-0-	37	1	609	3	N	1	1	8			-0-
							1	9									
08	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
09	630	N	621	-0-	-9	-0-	35	1	586	3	N	-0-					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	235	-0-	-65	-0-	16	1	219	2	N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	17	1	227	2	N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	26	1	318	2	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	22	1	293	2	N	-0-					-0-
08	248	N	237	-0-	-11	-0-	17	1	220	2	N	-0-					-0-
09	330	N	207	-0-	-123	-0-	15	1	192	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
07	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
08	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	732	N	732	-0-	-0-	-0-	53	1	679	3	N	-0-					-0-
05	1197	N	1197	-0-	-0-	-0-	80	1	1117	3	N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	79	1	969	3	N	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	71	1	968	3	N	11	11	8			-0-
							12	9									
08	1147	N	1033	-0-	-114	-0-	70	1	963	3	N	-0-					-0-
09	1050	N	950	-0-	-100	-0-	66	1	884	3	N	-0-					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1086	N	1086	-0-	-0-	-0-	78	1	1008	3	N	-0-					-0-
05	1333	N	1097	-0-	-236	-0-	74	1	1023	3	N	-0-					-0-
06	1140	N	1005	-0-	-135	-0-	76	1	929	3	N	-0-					-0-
07	1116	N	1057	-0-	-59	-0-	71	1	974	3	N	11	11	8			-0-
							12	9									
08	1085	N	869	-0-	-216	-0-	59	1	810	3	N	-0-					-0-
09	1020	N	907	-0-	-113	-0-	63	1	844	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	655	-0-	-5	-0-	43	1	612	2	N	-0-					-0-
05	682	N	655	-0-	-27	-0-	41	1	614	2	N	-0-					-0-
06	630	N	595	-0-	-35	-0-	40	1	555	2	N	-0-					-0-
07	682	N	608	-0-	-74	-0-	43	1	565	2	N	-0-					-0-
08	651	N	605	-0-	-46	-0-	42	1	563	2	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	38	1	536	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	N	530	-0-	-0-	-0-	35	1	495	2	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	34	1	504	2	N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	34	1	479	2	N	-0-					-0-
07	558	N	525	-0-	-33	-0-	37	1	488	2	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	36	1	483	2	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	32	1	459	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	38	1	621	3	Y	-0-					1
05	689	N	689	-0-	-0-	-0-	41	1	647	3	Y	1					2
							1	9									
06	690	N	661	-0-	-29	-0-	41	1	620	3	Y	-0-					2
07	682	N	680	-0-	-2	-0-	41	1	636	3	Y	3	2	1	3	8	-0-
							3	9									
08	682	N	637	-0-	-45	-0-	37	1	599	3	Y	1					1
							1	9									
09	660	N	549	-0-	-111	-0-	35	1	514	3	Y	-0-					1

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1298	-0-	-52	-0-	63	1	1235	3	N	-0-					-0-
05	1395	N	1339	-0-	-56	-0-	66	1	1273	3	N	-0-					-0-
06	1320	N	1298	-0-	-22	-0-	64	1	1234	3	N	-0-					-0-
07	1333	N	1329	-0-	-4	-0-	67	1	1262	3	N	-0-					-0-
08	1333	N	1284	-0-	-49	-0-	65	1	1219	3	N	-0-					-0-
09	1290	N	1241	-0-	-49	-0-	65	1	1176	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
07	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	837	-0-	-3	-0-	41	1	796	3	N	-0-					-0-
05	837	N	816	-0-	-21	-0-	40	1	776	3	N	-0-					-0-
06	810	N	785	-0-	-25	-0-	39	1	746	3	N	-0-					-0-
07	868	N	787	-0-	-81	-0-	40	1	747	3	N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	42	1	777	3	N	-0-					-0-
*09	785	N	785	-0-	-0-	-0-	41	1	744	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1512	-0-	-168	-0-	109	1	1403	3	N	-0-					-0-
05	1674	N	1472	-0-	-202	-0-	99	1	1373	3	N	-0-					-0-
06	1530	N	1278	-0-	-252	-0-	97	1	1181	3	N	-0-					-0-
07	1550	N	1410	-0-	-140	-0-	96	1	1313	3	N	1	1	8			-0-
							1	9									
08	1457	N	1242	-0-	-215	-0-	84	1	1158	3	N	-0-					-0-
*09	1347	N	1347	-0-	-0-	-0-	93	1	1254	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	353	-0-	-97	-0-	17	1	336	3	N	-0-					-0-
05	403	N	347	-0-	-56	-0-	17	1	330	3	N	-0-					-0-
06	360	N	325	-0-	-35	-0-	16	1	309	3	N	-0-					-0-
07	372	N	315	-0-	-57	-0-	16	1	299	3	N	-0-					-0-
08	341	N	310	-0-	-31	-0-	16	1	294	3	N	-0-					-0-
09	330	N	303	-0-	-27	-0-	16	1	287	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1875	N	1875	-0-	-0-	-0-	308	1	1567	2	Y	-0-					-0-
05	1798	N	1600	-0-	-198	-0-	161	1	1439	2	Y	-0-					-0-
06	1530	N	969	-0-	-561	-0-	104	1	865	2	Y	-0-					-0-
07	1953	N	455	-0-	-1498	-0-	49	1	406	2	Y	-0-					-0-
08	1612	N	1561	-0-	-51	-0-	158	1	1403	2	Y	-0-					-0-
*09	1463	N	1463	-0-	-0-	-0-	151	1	1312	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
05	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
08	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	11	1	181	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	823	-0-	-47	-0-	143	1	680	3	N	-0-					-0-
05	899	N	854	-0-	-45	-0-	144	1	710	3	N	-0-					-0-
06	870	N	802	-0-	-68	-0-	144	1	658	3	N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	146	1	722	3	N	1	1	8			-0-
							1	9									
08	868	N	866	-0-	-2	-0-	145	1	721	3	N	-0-					-0-
*09	838	N	838	-0-	-0-	-0-	142	1	696	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	138	-0-	-42	-0-	44	1	94	3	N	-0-					1
05	868	N	868	-0-	-0-	-0-	172	1	693	3	N	3	2	1			2
							3	9									
06	742	N	742	-0-	-0-	-0-	185	1	555	3	N	2					4
							2	9									
07	503	N	503	-0-	-0-	-0-	166	1	337	3	N	-0-					4
08	620	N	353	-0-	-267	-0-	139	1	214	3	N	-0-	4	1			-0-
09	600	N	222	-0-	-378	-0-	67	1	154	3	N	1					1
							1	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	N	793	-0-	-0-	-0-	39	1	754	3	N	-0-					-0-
05	806	N	805	-0-	-1	-0-	40	1	765	3	N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	39	1	751	3	N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	41	1	770	3	N	-0-					-0-
08	806	N	802	-0-	-4	-0-	41	1	761	3	N	-0-					-0-
09	780	N	770	-0-	-10	-0-	40	1	730	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	22	1	194	2	Y	-0-					-0-
05	496	N	88	-0-	-408	-0-	9	1	79	2	Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	14	1	128	2	Y	-0-					-0-
*09	169	N	169	-0-	-0-	-0-	17	1	152	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1829	-0-	-151	-0-	115	1	1714	3	N	-0-					-0-
05	1933	N	1933	-0-	-0-	-0-	114	1	1819	3	N	-0-					-0-
06	1874	N	1874	-0-	-0-	-0-	105	1	1769	3	N	-0-					-0-
07	1891	N	1859	-0-	-32	-0-	111	1	1748	3	N	-0-					-0-
08	1922	N	1797	-0-	-125	-0-	114	1	1683	3	N	-0-					-0-
09	1860	N	1292	-0-	-568	-0-	83	1	1209	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	86	1	325	3	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	89	1	332	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	88	1	309	3	N	-0-					-0-
07	434	N	405	-0-	-29	-0-	90	1	315	3	N	-0-					-0-
08	434	N	396	-0-	-38	-0-	90	1	306	3	N	-0-					-0-
09	390	N	379	-0-	-11	-0-	86	1	293	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	24	1	461	3	N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-					-0-
06	540	N	292	-0-	-248	-0-	14	1	278	3	N	-0-					-0-
07	496	N	440	-0-	-56	-0-	22	1	418	3	N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	25	1	466	3	N	-0-					-0-
*09	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	18	1	331	3	N	2	2	8			-0-
							2	9									
05	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	19	1	314	3	N	1	1	8			-0-
							1	9									
07	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-					-0-
08	372	N	321	-0-	-51	-0-	19	1	302	3	N	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
05	11	N	8	-0-	-3	-0-	1	1	7	2	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
09	10	N	8	-0-	-2	-0-	1	1	7	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1178	N	1178	-0-	-0-	-0-	231	1	946	3	N	1					7
							1	9									
05	1333	N	1212	-0-	-121	-0-	236	1	972	3	N	4	8	1			3
							4	9									
06	1059	N	1059	-0-	-0-	-0-	214	1	843	3	N	2					5
							2	9									
07	1247	N	1247	-0-	-0-	-0-	233	1	1013	3	N	1					6
							1	9									
08	1209	N	1131	-0-	-78	-0-	176	1	952	3	N	3	8	1			1
							3	9									
*09	1133	N	1133	-0-	-0-	-0-	172	1	957	3	N	4					5
							4	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	907	-0-	-53	-0-	131	1	776	3	N	-0-					-0-
05	961	N	940	-0-	-21	-0-	136	1	804	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	136	1	756	3	N	-0-					-0-
07	930	N	863	-0-	-67	-0-	137	1	726	3	N	-0-					-0-
08	930	N	929	-0-	-1	-0-	142	1	787	3	N	-0-					-0-
09	900	N	847	-0-	-53	-0-	133	1	714	3	N	-0-					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
*09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	125	1	657	3	N	-0-			-0-
05	806	N	785	-0-	-21	-0-	129	1	656	3	N	-0-			-0-
06	780	N	731	-0-	-49	-0-	127	1	604	3	N	-0-			-0-
07	806	N	743	-0-	-63	-0-	131	1	612	3	N	-0-			-0-
08	775	N	711	-0-	-64	-0-	130	1	581	3	N	-0-			-0-
09	720	N	661	-0-	-59	-0-	123	1	538	3	N	-0-			-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	806	N	806	-0-	-0-	-0-	48	1	758	3	N	-0-			-0-
05	651	N	512	-0-	-139	-0-	30	1	482	3	N	-0-			-0-
06	990	N	598	-0-	-392	-0-	36	1	562	3	N	-0-			-0-
07	837	N	529	-0-	-308	-0-	31	1	498	3	N	-0-			-0-
08	762	N	762	-0-	-0-	-0-	47	1	715	3	N	-0-			-0-
*09	751	N	751	-0-	-0-	-0-	44	1	707	3	N	-0-			-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	264	-0-	-6	-0-	264	3			N	-0-			-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-			-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-			-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-			-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-			-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-			-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-			-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-			-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-			-0-
*09	354	N	354	-0-	-0-	-0-	354	3			N	-0-			-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	900	N	848	-0-	-52	-0-	127	1	721	3	N	-0-			-0-
05	899	N	853	-0-	-46	-0-	130	1	723	3	N	-0-			-0-
06	840	N	560	-0-	-280	-0-	50	1	510	3	N	-0-			-0-
07	938	N	938	-0-	-0-	-0-	136	1	802	3	N	-0-			-0-
08	877	N	877	-0-	-0-	-0-	133	1	744	3	N	-0-			-0-
*09	835	N	835	-0-	-0-	-0-	129	1	706	3	N	-0-			-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1530	N	1346	-0-	-184	-0-	81	1	1265	3	N	-0-			-0-
05	1581	N	1469	-0-	-112	-0-	86	1	1383	3	N	-0-			-0-
06	1440	N	1392	-0-	-48	-0-	83	1	1309	3	N	-0-			-0-
07	1406	N	1406	-0-	-0-	-0-	83	1	1323	3	N	-0-			-0-
08	1457	N	1364	-0-	-93	-0-	83	1	1281	3	N	-0-			-0-
09	1380	N	1273	-0-	-107	-0-	74	1	1199	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	266	-0-	-184	-0-	266	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0-	-0-	49	1	946	3	N	-0-					-0-
05	992	N	989	-0-	-3	-0-	49	1	940	3	N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	47	1	908	3	N	-0-					-0-
07	1023	N	949	-0-	-74	-0-	48	1	901	3	N	-0-					-0-
08	992	N	926	-0-	-66	-0-	47	1	879	3	N	-0-					-0-
09	960	N	843	-0-	-117	-0-	44	1	799	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	97	-0-	-23	-0-	5	1	92	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
09	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	526	-0-	-44	-0-	31	1	495	3	N	-0-					-0-
05	589	N	548	-0-	-41	-0-	32	1	516	3	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-
07	558	N	549	-0-	-9	-0-	33	1	516	3	N	-0-					-0-
08	558	N	536	-0-	-22	-0-	34	1	502	3	N	-0-					-0-
*09	564	N	564	-0-	-0-	-0-	35	1	529	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	16	1	286	2	Y	-0-	1	1			-0-
05	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-
06	300	N	294	-0-	-6	-0-	16	1	278	2	Y	-0-					-0-
07	310	N	296	-0-	-14	-0-	17	1	278	2	Y	1					1
							1	9									
08	310	N	299	-0-	-11	-0-	17	1	282	2	Y	-0-					1
09	300	N	283	-0-	-17	-0-	15	1	268	2	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	26	1	493	3	N	-0-					-0-
05	558	N	550	-0-	-8	-0-	28	1	522	3	N	-0-					-0-
06	540	N	515	-0-	-25	-0-	30	1	485	3	N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	33	1	523	3	N	-0-					-0-
*09	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	675	-0-	-105	-0-	33	1	642	3	N	-0-					-0-
05	744	N	595	-0-	-149	-0-	29	1	566	3	N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	39	1	748	3	N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	40	1	759	3	N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	42	1	775	3	N	-0-					-0-
*09	825	N	825	-0-	-0-	-0-	43	1	782	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	N	749	-0-	-0-	-0-	38	1	711	3	N	-0-					-0-
05	775	N	771	-0-	-4	-0-	40	1	731	3	N	-0-					-0-
06	750	N	716	-0-	-34	-0-	42	1	674	3	N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	47	1	761	3	N	-0-					-0-
08	775	N	592	-0-	-183	-0-	35	1	557	3	N	-0-					-0-
*09	776	N	776	-0-	-0-	-0-	44	1	732	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1620	-0-	-0-	-0-	85	1	1534	2	Y	1	3	1			2
							1	9									
05	1550	N	1439	-0-	-111	-0-	75	1	1364	2	Y	-0-					2
06	1500	N	1478	-0-	-22	-0-	82	1	1396	2	Y	-0-					2
07	1953	X	1519	-0-	-434	-0-	85	1	1433	2	Y	1					3
							1	9									
08	1953	X	1672	-0-	-281	-0-	94	1	1578	2	Y	-0-					3
09	1620	X	1520	-0-	-100	-0-	82	1	1438	2	Y	-0-					3

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1396	-0-	-314	-0-	73	1	1321	2	Y	2	4	1			2
							2	9									
05	1736	N	1434	-0-	-302	-0-	75	1	1359	2	Y	-0-					2
06	1590	N	1343	-0-	-247	-0-	75	1	1268	2	Y	-0-					2
07	1457	N	1376	-0-	-81	-0-	77	1	1298	2	Y	1					3
							1	9									
08	1675	N	1675	-0-	-0-	-0-	94	1	1581	2	Y	-0-					3
*09	1505	N	1505	-0-	-0-	-0-	81	1	1424	2	Y	-0-					3

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	793	-0-	-107	-0-	793	3			N	-0-					-0-
05	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
09	900	N	856	-0-	-44	-0-	856	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	713	N	598	-0-	-115	-0-	598	3			N	-0-					-0-
09	660	N	582	-0-	-78	-0-	582	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
06	780	N	732	-0-	-48	-0-	732	3			N	-0-					-0-
07	806	N	697	-0-	-109	-0-	697	3			N	-0-					-0-
08	775	N	658	-0-	-117	-0-	658	3			N	-0-					-0-
09	720	N	678	-0-	-42	-0-	678	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	329	-0-	-1	-0-	17	1	312	2	Y	-0-	1	1			-0-
05	341	N	252	-0-	-89	-0-	13	1	239	2	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	18	1	300	2	Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	17	1	293	2	Y	1					1
							1	9									
08	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					1
09	330	N	291	-0-	-39	-0-	16	1	275	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	661	-0-	-269	-0-	661	3			N	-0-					-0-
05	713	N	556	-0-	-157	-0-	556	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	682	N	142	-0-	-540	-0-	142	3			N	-0-					-0-
08	558	N	160	-0-	-398	-0-	160	3			N	-0-					-0-
*09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	670	-0-	-380	-0-	190	1	480	3	N	-0-					-0-
05	1054	N	877	-0-	-177	-0-	211	1	666	3	N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	204	1	755	3	N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	211	1	814	3	N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	211	1	812	3	N	-0-					-0-
*09	999	N	999	-0-	-0-	-0-	204	1	795	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1193	N	1193	-0-	-0-	-0-	253	1	936	3	N	4	4	8			-0-
							4	9									
05	960	N	960	-0-	-0-	-0-	249	1	711	3	N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	237	1	540	3	N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	240	1	484	3	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	239	1	443	3	N	-0-					-0-
*09	646	N	646	-0-	-0-	-0-	229	1	417	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					-0-
09	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

04	1552	N	1552	-0-	-0-	-0-	200	1	1349	3	N	3	3	8			-0-
							3	9									
05	1610	N	1610	-0-	-0-	-0-	83	1	1527	3	N	-0-					-0-
06	1680	N	930	-0-	-750	-0-	54	1	876	3	N	-0-					-0-
07	1612	N	11	-0-	-1601	-0-	1	1	10	3	N	-0-					-0-
08	1612	N	1085	-0-	-527	-0-	65	1	1019	3	N	1	1	8			-0-
							1	9									
*09	1189	N	1189	-0-	-0-	-0-	68	1	1121	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

04	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	3	1	122	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	3	1	117	3	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	3	1	119	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	4	1	119	3	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	4	1	116	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

04	1200	N	1085	-0-	-115	-0-	187	1	897	3	Y	1					8
							1	9									
05	1271	N	1024	-0-	-247	-0-	183	1	839	3	Y	2	8	1			2
							2	9									
06	977	N	977	-0-	-0-	-0-	172	1	802	3	Y	3					5
							3	9									
07	1271	X	905	-0-	-366	-0-	166	1	739	3	Y	-0-					5
08	1127	X	1127	-0-	-0-	-0-	142	1	982	3	Y	3	7	1			1
							3	9									
*09	1196	X	1196	-0-	-0-	-0-	138	1	1052	3	Y	5					6
							6	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

04	120	N	93	-0-	-27	-0-	10	1	83	2	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	13	1	118	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	14	1	114	2	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	14	1	126	2	Y	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

04	1319	N	1319	-0-	-0-	-0-	129 1 1 9	1189	3	Y	1						7
05	1552	N	1552	-0-	-0-	-0-	150 1 4 9	1398	3	Y	4	8	1				3
06	1233	N	1233	-0-	-0-	-0-	114 1 4 9	1115	3	Y	4						7
07	1364	N	1293	-0-	-71	-0-	115 1 15 9	1163	3	Y	14	14	8				7
08	1550	N	932	-0-	-618	-0-	44 1 4 9	884	3	Y	4	9	1	1	8		1
09	1230	N	954	-0-	-276	-0-	42 1 4 9	908	3	Y	4						5

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

04	420	N	385	-0-	-35	-0-	11 1	374	3	Y	-0-						-0-
05	403	N	384	-0-	-19	-0-	10 1	374	3	Y	-0-						-0-
06	390	N	367	-0-	-23	-0-	10 1	357	3	Y	-0-						-0-
07	403	N	363	-0-	-40	-0-	10 1	353	3	Y	-0-						-0-
08	372	N	352	-0-	-20	-0-	10 1	342	3	Y	-0-						-0-
09	360	N	354	-0-	-6	-0-	11 1	343	3	Y	-0-						-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

04	570	N	418	-0-	-152	-0-	22 1	396	2	Y	-0-	2	1				-0-
05	826	N	826	-0-	-0-	-0-	43 1 1 9	782	2	Y	1						1
06	875	N	875	-0-	-0-	-0-	49 1	826	2	Y	-0-						1
07	803	N	803	-0-	-0-	-0-	45 1 2 9	756	2	Y	2	2	8				1
08	789	N	789	-0-	-0-	-0-	44 1	745	2	Y	-0-						1
*09	707	N	707	-0-	-0-	-0-	38 1	669	2	Y	-0-						1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

04	1057	N	1057	-0-	-0-	-0-	58 1	999	3	N	-0-						-0-
05	1085	N	1052	-0-	-33	-0-	63 1	989	3	N	-0-						-0-
06	990	N	990	-0-	-0-	-0-	59 1	931	3	N	-0-						-0-
07	1085	N	1016	-0-	-69	-0-	61 1 1 9	954	3	N	1	1	8				-0-
08	1054	N	1031	-0-	-23	-0-	65 1	966	3	N	-0-						-0-
09	990	N	972	-0-	-18	-0-	62 1	910	3	N	-0-						-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

04	480	N	457	-0-	-23	-0-	13 1	444	3	Y	-0-						-0-
05	496	N	457	-0-	-39	-0-	12 1	445	3	Y	-0-						-0-
06	480	N	437	-0-	-43	-0-	12 1	425	3	Y	-0-						-0-
07	465	N	433	-0-	-32	-0-	11 1	422	3	Y	-0-						-0-
08	465	N	418	-0-	-47	-0-	12 1	406	3	Y	-0-						-0-
09	450	N	419	-0-	-31	-0-	13 1	406	3	Y	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	X	477	-0-	-213	-0-	30	1	447	3	N	-0-					-0-
05	713	X	440	-0-	-273	-0-	26	1	414	3	N	-0-					-0-
06	690	X	501	-0-	-189	-0-	28	1	473	3	N	-0-					-0-
07	651	X	480	-0-	-171	-0-	29	1	451	3	N	-0-					-0-
08	651	X	444	-0-	-207	-0-	28	1	416	3	N	-0-					-0-
*09	530	X	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-	26	1	413	3	N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	28	1	450	3	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
07	465	N	433	-0-	-32	-0-	26	1	407	3	N	-0-					-0-
08	465	N	359	-0-	-106	-0-	23	1	336	3	N	-0-					-0-
09	420	N	194	-0-	-226	-0-	12	1	182	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3536	-0-	-154	-0-	314	1	3222	3	Y	-0-					-0-
05	3978	X	3978	-0-	-0-	-0-	367	1	3611	3	Y	-0-					-0-
06	3810	X	3623	-0-	-187	-0-	332	1	3291	3	Y	-0-					-0-
07	3937	X	3742	-0-	-195	-0-	360	1	3382	3	Y	-0-					-0-
08	3968	X	3613	-0-	-355	-0-	301	1	3312	3	Y	-0-					-0-
09	3840	X	3591	-0-	-249	-0-	337	1	3254	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	795	-0-	-15	-0-	795	3			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
06	870	N	563	-0-	-307	-0-	563	3			N	-0-					-0-
07	837	N	590	-0-	-247	-0-	590	3			N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	657	-0-	-123	-0-	64	1	592	3	Y	1					5
							1	9									
05	713	N	338	-0-	-375	-0-	33	1	304	3	Y	1	5	1			1
							1	9									
06	396	N	396	-0-	-0-	-0-	37	1	358	3	Y	1					2
							1	9									
07	682	N	312	-0-	-370	-0-	28	1	278	3	Y	5	5	8			2
							6	9									
08	341	N	280	-0-	-61	-0-	13	1	267	3	Y	-0-	2	1			-0-
09	390	N	169	-0-	-221	-0-	7	1	161	3	Y	1					1
							1	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	732	-0-	-108	-0-	37	1	695	3	N	-0-					-0-
05	894	N	894	-0-	-0-	-0-	46	1	848	3	N	-0-					-0-
06	870	N	817	-0-	-53	-0-	48	1	769	3	N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	47	1	759	3	N	-0-					-0-
08	899	N	772	-0-	-127	-0-	46	1	726	3	N	-0-					-0-
*09	840	N	840	-0-	-0-	-0-	48	1	792	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

04	330	N	330	-0-	-0-	-0-	17	1	313	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	15	1	281	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
08	155	N	29	-0-	-126	-0-	2	1	27	3	N	-0-					-0-
09	150	N	37	-0-	-113	-0-	2	1	35	3	N	-0-					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

04	360	N	345	-0-	-15	-0-	20	1	325	3	N	-0-					-0-
05	341	N	316	-0-	-25	-0-	18	1	298	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	22	1	346	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
09	420	N	233	-0-	-187	-0-	14	1	219	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

04	480	N	463	-0-	-17	-0-	21 10	1 9	432	3	Y	9	9	1			5
05	496	N	425	-0-	-71	-0-	19 10	1 9	396	3	Y	9	8	1			6
06	480	N	443	-0-	-37	-0-	19 9	1 9	415	3	Y	8	8	1			6
07	465	N	426	-0-	-39	-0-	19 9	1 9	398	3	Y	8	8	1			6
08	434	N	400	-0-	-34	-0-	18 6	1 9	376	3	Y	5	8	1			3
09	450	N	395	-0-	-55	-0-	18 9	1 9	368	3	Y	8	7	1			4

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

04	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1105	N	1105	-0-	-0-	-0-	54	1	1051	3	N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	52	1	1006	3	N	-0-					-0-
06	1080	N	946	-0-	-134	-0-	47	1	899	3	N	-0-					-0-
07	1147	N	1008	-0-	-139	-0-	51	1	957	3	N	-0-					-0-
08	1054	N	963	-0-	-91	-0-	49	1	914	3	N	-0-					-0-
09	960	N	886	-0-	-74	-0-	46	1	840	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	579	-0-	-111	-0-	33	1	546	3	N	-0-					-0-
05	713	N	649	-0-	-64	-0-	33	1	616	3	N	-0-					-0-
06	540	N	424	-0-	-116	-0-	21	1	403	3	N	-0-					-0-
07	589	N	469	-0-	-120	-0-	24	1	445	3	N	-0-					-0-
08	651	N	586	-0-	-65	-0-	31	1	555	3	N	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	29	1	514	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1309	-0-	-101	-0-	145	1	1158	3	Y	5	7	1			2
							6	9									
05	1426	N	1380	-0-	-46	-0-	147	1	1227	3	Y	5	7	1			-0-
							6	9									
06	1140	N	42	-0-	-1098	-0-	5	1	37	3	Y	-0-					-0-
07	1364	N	1044	-0-	-320	-0-	81	1	960	3	Y	3	2	1			1
							3	9									
08	1851	N	1851	-0-	-0-	-0-	170	1	1675	3	Y	5	4	1			2
							6	9									
*09	1526	N	1526	-0-	-0-	-0-	155	1	1367	3	Y	4	5	1			1
							4	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	5	-0-	-55	-0-	5	3			Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	3	1	40	3	Y	1					1
							1	9									
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					1
07	5	N	2	-0-	-3	-0-	2	3			Y	-0-					1
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					1
09	30	N	-0-	-0-	-30	-0-					Y	-0-					1

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	942	-0-	-18	-0-	49	1	893	2	Y	-0-	2	1			1
05	961	N	946	-0-	-15	-0-	49	1	897	2	Y	-0-					1
06	930	N	923	-0-	-7	-0-	51	1	872	2	Y	-0-					1
07	961	N	929	-0-	-32	-0-	52	1	876	2	Y	1					2
							1	9									
08	961	N	940	-0-	-21	-0-	53	1	887	2	Y	-0-					2
*09	963	N	963	-0-	-0-	-0-	52	1	911	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	401	-0-	-19	-0-	20	1	379	3	Y	2	2	1			1
							2	9									
05	434	N	391	-0-	-43	-0-	18	1	372	3	Y	1	2	1			-0-
							1	9									
06	360	N	360	-0-	-0-	-0-	17	1	342	3	Y	1	1	1			-0-
							1	9									
07	403	N	360	-0-	-43	-0-	18	1	341	3	Y	1	1	1			-0-
							1	9									
08	403	N	341	-0-	-62	-0-	17	1	323	3	Y	1	1	1			-0-
							1	9									
09	360	N	315	-0-	-45	-0-	16	1	298	3	Y	1	1	1			-0-
							1	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1586	-0-	-64	-0-	141	1	1444	3	Y	1	1	8			-0-
							1	9									
05	1705	N	1622	-0-	-83	-0-	150	1	1472	3	Y	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	146	1	1444	3	Y	1	1	8			-0-
							1	9									
07	1701	N	1701	-0-	-0-	-0-	163	1	1534	3	Y	4	4	8			-0-
							4	9									
08	1708	N	1708	-0-	-0-	-0-	142	1	1566	3	Y	-0-					-0-
*09	1672	N	1672	-0-	-0-	-0-	157	1	1515	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	873	-0-	-147	-0-	41	1	832	3	N	-0-					-0-
05	1054	N	16	-0-	-1038	-0-	1	1	15	3	N	-0-					-0-
06	990	N	9	-0-	-981	-0-	9	3			N	-0-					-0-
07	899	N	47	-0-	-852	-0-	2	1	45	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	24	1	573	3	N	-0-					-0-
*09	1398	N	1398	-0-	-0-	-0-	57	1	1341	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
05	93	N	37	-0-	-56	-0-	2	1	35	2	N	-0-					-0-
06	60	N	34	-0-	-26	-0-	2	1	32	2	N	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	2	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	24	1	327	2	N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	26	1	366	2	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	2231	-0-	-49	-0-	215	1	2016	2	Y	-0-					-0-
05	2642	X	2642	-0-	-0-	-0-	255	1	2387	2	Y	-0-					-0-
06	2531	X	2531	-0-	-0-	-0-	252	1	2279	2	Y	-0-					-0-
07	2492	N	2492	-0-	-0-	-0-	236	1	2256	2	Y	-0-					-0-
08	2635	N	2563	-0-	-72	-0-	215	1	2348	2	Y	-0-					-0-
09	2520	N	2415	-0-	-105	-0-	205	1	2210	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	1647	-0-	-123	-0-	159	1	1488	2	Y	-0-					-0-
05	1749	X	1749	-0-	-0-	-0-	169	1	1580	2	Y	-0-					-0-
06	1680	X	1621	-0-	-59	-0-	162	1	1459	2	Y	-0-					-0-
07	1705	N	1640	-0-	-65	-0-	155	1	1485	2	Y	-0-					-0-
08	1736	N	1657	-0-	-79	-0-	139	1	1518	2	Y	-0-					-0-
09	1620	N	1595	-0-	-25	-0-	135	1	1460	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	70	-0-	-20	-0-	5	1	65	3	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	80	1	212	3	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	83	1	225	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	81	1	205	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	84	1	216	3	N	-0-					-0-
08	310	N	308	-0-	-2	-0-	85	1	223	3	N	-0-					-0-
09	300	N	289	-0-	-11	-0-	81	1	208	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	597	-0-	-363	-0-	30	1	567	3	N	-0-					-0-
05	1674	X	422	-0-	-1252	-0-	22	1	400	3	N	-0-					-0-
06	1620	X	378	-0-	-1242	-0-	22	1	356	3	N	-0-					-0-
07	1674	X	289	-0-	-1385	-0-	17	1	272	3	N	-0-					-0-
08	620	X	129	-0-	-491	-0-	8	1	121	3	N	-0-					-0-
09	600	X	72	-0-	-528	-0-	4	1	68	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	818	N	818	-0-	-0-	-0-	38	1	780	3	N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	35	1	803	3	N	-0-					-0-
06	840	N	813	-0-	-27	-0-	32	1	781	3	N	-0-					-0-
07	837	N	817	-0-	-20	-0-	35	1	782	3	N	-0-					-0-
08	837	N	813	-0-	-24	-0-	33	1	780	3	N	-0-					-0-
09	810	N	771	-0-	-39	-0-	32	1	739	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	544	-0-	-26	-0-	32 1	1 9	511	3	N	1					1
05	620	N	590	-0-	-30	-0-	35	1	555	3	N	-0-					1
06	600	N	561	-0-	-39	-0-	35 1	1 9	525	3	N	1					2
07	599	N	599	-0-	-0-	-0-	36 3	1 9	560	3	N	3	2	1	3	8	-0-
08	589	N	588	-0-	-1	-0-	34 1	1 9	553	3	N	1					1
09	570	N	555	-0-	-15	-0-	35	1	520	3	N	-0-					1

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1096	N	1096	-0-	-0-	-0-	140 6	1 9	950	3	Y	5	6	1			2
05	1059	N	1059	-0-	-0-	-0-	138 3	1 9	918	3	Y	3	5	1			-0-
06	1018	N	1018	-0-	-0-	-0-	135 4	1 9	879	3	Y	4	3	1			1
07	1147	N	966	-0-	-181	-0-	136 3	1 9	827	3	Y	3	3	1			1
08	1054	N	861	-0-	-193	-0-	130 2	1 9	729	3	Y	2	2	1			1
09	1020	N	776	-0-	-244	-0-	124 1	1 9	651	3	Y	1	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	849	-0-	-141	-0-	40	1	809	3	N	-0-					-0-
05	1054	N	881	-0-	-173	-0-	36	1	845	3	N	-0-					-0-
06	870	N	833	-0-	-37	-0-	33	1	800	3	N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	40	1	892	3	N	-0-					-0-
08	868	N	865	-0-	-3	-0-	35	1	830	3	N	-0-					-0-
09	840	N	738	-0-	-102	-0-	30	1	708	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-					-0-
05	651	N	555	-0-	-96	-0-	23	1	532	3	N	-0-					-0-
06	600	N	543	-0-	-57	-0-	22	1	521	3	N	-0-					-0-
07	589	N	569	-0-	-20	-0-	25	1	544	3	N	-0-					-0-
08	558	N	375	-0-	-183	-0-	15	1	360	3	N	-0-					-0-
09	540	N	77	-0-	-463	-0-	3	1	74	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 18 RRCID -> 219577 COMPL. DATE 07/13/2005 TOTAL DEPTH 8815 PERF. 7074 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/27/2014 - P&A 05/27/14

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	411	-0-	-69	-0-	27	1	384	2	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	38	1	565	2	N	-0-					-0-
06	570	N	542	-0-	-28	-0-	36	1	506	2	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	38	1	498	2	N	-0-					-0-
08	589	N	529	-0-	-60	-0-	37	1	492	2	N	-0-					-0-
09	540	N	497	-0-	-43	-0-	33	1	464	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	110	1	496	3	N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	119	1	573	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	114	1	520	3	N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	117	1	525	3	N	-0-					-0-
08	682	N	649	-0-	-33	-0-	119	1	530	3	N	-0-					-0-
09	630	N	617	-0-	-13	-0-	115	1	502	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	506	-0-	-64	-0-	117	1	386	3	Y	3	3	1			2
							3	9									
05	589	N	493	-0-	-96	-0-	113	1	377	3	Y	3	3	1			2
							3	9									
06	470	N	470	-0-	-0-	-0-	116	1	353	3	Y	1	1	1			2
							1	9									
07	527	N	445	-0-	-82	-0-	117	1	327	3	Y	1	1	1			2
							1	9									
08	496	N	321	-0-	-175	-0-	102	1	216	3	Y	3	2	1	1	8	2
							3	9									
09	480	N	474	-0-	-6	-0-	110	1	363	3	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	897	-0-	-453	-0-	47	1	850	2	Y	-0-	3	1			1
05	2662	N	2662	-0-	-0-	-0-	139	1	2522	2	Y	1					2
							1	9									
06	2255	N	2255	-0-	-0-	-0-	125	1	2130	2	Y	-0-					2
07	2384	N	2384	-0-	-0-	-0-	134	1	2249	2	Y	1					3
							1	9									
08	2462	N	2462	-0-	-0-	-0-	138	1	2323	2	Y	1					4
							1	9									
*09	2098	N	2098	-0-	-0-	-0-	113	1	1984	2	Y	1	1	8			4
							1	9									

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	X	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
05	75	X	75	-0-	-0-	-0-	5	1	69	3	Y	1	1	1			-0-
							1	9									
06	99	X	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1					1
							1	9									
*09	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	192	1	553	3	N	3	3	8			-0-
							3	9									
05	856	N	856	-0-	-0-	-0-	203	1	653	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	186	1	385	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	189	1	330	3	N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	188	1	298	3	N	-0-					-0-
*09	477	N	477	-0-	-0-	-0-	183	1	294	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	324	-0-	-186	-0-	18	1	306	3	N	-0-					-0-
05	496	N	290	-0-	-206	-0-	17	1	273	3	N	-0-					-0-
06	480	N	278	-0-	-202	-0-	17	1	261	3	N	-0-					-0-
07	341	N	263	-0-	-78	-0-	16	1	247	3	N	-0-					-0-
08	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
09	270	N	236	-0-	-34	-0-	15	1	221	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1156	N	1156	-0-	-0-	-0-	69	1	1087	3	N	-0-					-0-
05	1147	N	1124	-0-	-23	-0-	66	1	1058	3	N	-0-					-0-
06	1200	N	696	-0-	-504	-0-	41	1	655	3	N	-0-					-0-
07	1209	N	882	-0-	-327	-0-	52	1	830	3	N	-0-					-0-
08	1116	N	570	-0-	-546	-0-	35	1	535	3	N	-0-					-0-
09	690	N	631	-0-	-59	-0-	37	1	594	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

04	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	19	1	306	3	N	-0-					-0-
07	341	N	335	-0-	-6	-0-	20	1	315	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	20	1	308	3	N	-0-					-0-
09	330	N	317	-0-	-13	-0-	18	1	299	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

04	360	N	358	-0-	-2	-0-	98	1	258	3	Y	2	2	1			1
							2	9									
05	372	N	348	-0-	-24	-0-	100	1	246	3	Y	2	2	1			1
							2	9									
06	317	N	317	-0-	-0-	-0-	97	1	219	3	Y	1	1	1			1
							1	9									
07	372	N	278	-0-	-94	-0-	87	1	191	3	Y	-0-					1
08	341	N	262	-0-	-79	-0-	91	1	169	3	Y	2	1	1	1	8	1
							2	9									
09	330	N	272	-0-	-58	-0-	91	1	180	3	Y	1	1	1			1
							1	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

04	681	N	681	-0-	-0-	-0-	120	1	559	3	Y	2	3	1			1
							2	9									
05	946	N	946	-0-	-0-	-0-	133	1	810	3	Y	3	4	1			-0-
							3	9									
06	848	N	848	-0-	-0-	-0-	127	1	718	3	Y	3	2	1			1
							3	9									
07	841	N	841	-0-	-0-	-0-	130	1	709	3	Y	2	2	1			1
							2	9									
08	961	N	808	-0-	-153	-0-	128	1	678	3	Y	2	2	1			1
							2	9									
09	840	N	636	-0-	-204	-0-	117	1	518	3	Y	1	2	1			-0-
							1	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

04	216	N	216	-0-	-0-	-0-	76	1	139	3	Y	1	1	1			1
							1	9									
05	219	N	219	-0-	-0-	-0-	78	1	140	3	Y	1	1	1			1
							1	9									
06	207	N	207	-0-	-0-	-0-	76	1	130	3	Y	1	1	1			1
							1	9									
07	217	N	208	-0-	-9	-0-	78	1	130	3	Y	-0-					1
08	217	N	193	-0-	-24	-0-	75	1	117	3	Y	1	1	1			1
							1	9									
09	210	N	184	-0-	-26	-0-	73	1	110	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	263	-0-	-127	-0-	17	1	244	3	Y	2	3	1			1
							2	9									
05	403	N	205	-0-	-198	-0-	13	1	190	3	Y	2	2	1			1
							2	9									
06	300	N	158	-0-	-142	-0-	11	1	146	3	Y	1	1	1			1
							1	9									
07	279	N	130	-0-	-149	-0-	9	1	121	3	Y	-0-					1
08	217	N	98	-0-	-119	-0-	5	1	92	3	Y	1	1	1			1
							1	9									
09	150	N	82	-0-	-68	-0-	4	1	77	3	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	673	-0-	-227	-0-	39	1	634	3	N	-0-					-0-
05	868	N	445	-0-	-423	-0-	23	1	422	3	N	-0-					-0-
06	660	N	284	-0-	-376	-0-	14	1	270	3	N	-0-					-0-
07	682	N	185	-0-	-497	-0-	10	1	175	3	N	-0-					-0-
08	434	N	143	-0-	-291	-0-	8	1	135	3	N	-0-					-0-
09	270	N	66	-0-	-204	-0-	4	1	62	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1118	-0-	-82	-0-	67	1	1051	3	N	-0-					-0-
05	1209	N	1142	-0-	-67	-0-	67	1	1075	3	N	-0-					-0-
06	1110	N	1095	-0-	-15	-0-	65	1	1030	3	N	-0-					-0-
07	1147	N	1102	-0-	-45	-0-	65	1	1037	3	N	-0-					-0-
08	1147	N	1085	-0-	-62	-0-	66	1	1019	3	N	-0-					-0-
09	1110	N	1088	-0-	-22	-0-	63	1	1025	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	1301	-0-	-289	-0-	78	1	1223	3	N	-0-					-0-
05	1643	X	1583	-0-	-60	-0-	93	1	1490	3	N	-0-					-0-
06	1590	X	1490	-0-	-100	-0-	89	1	1401	3	N	-0-					-0-
07	1550	X	1485	-0-	-65	-0-	88	1	1397	3	N	-0-					-0-
08	1581	X	1525	-0-	-56	-0-	93	1	1432	3	N	-0-					-0-
09	1530	X	1459	-0-	-71	-0-	85	1	1374	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1216	N	1216	-0-	-0-	-0-	62	1	1143	3	Y	10	9	1			6
							11	9									
05	1209	N	1206	-0-	-3	-0-	61	1	1136	3	Y	8	9	1			5
							9	9									
06	1173	N	1173	-0-	-0-	-0-	64	1	1105	3	Y	4	4	1			5
							4	9									
07	1271	N	1189	-0-	-82	-0-	65	1	1122	3	Y	2	2	1			5
							2	9									
08	1209	N	1168	-0-	-41	-0-	44	1	1114	3	Y	9	5	1			9
							10	9									
09	1170	N	1126	-0-	-44	-0-	42	1	1078	3	Y	5	7	1			7
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1310	N	1310	-0-	-0-	-0-	66	1	1232	3	Y	11	12	1			7
							12	9									
05	1333	N	1330	-0-	-3	-0-	67	1	1253	3	Y	9	10	1			6
							10	9									
06	1600	N	1600	-0-	-0-	-0-	87	1	1506	3	Y	6	5	1			7
							7	9									
07	1858	N	1858	-0-	-0-	-0-	102	1	1750	3	Y	5	3	1	1	8	8
							6	9									
08	1885	N	1885	-0-	-0-	-0-	71	1	1800	3	Y	13	6	1	1	8	14
							14	9									
*09	1809	N	1809	-0-	-0-	-0-	67	1	1733	3	Y	8	11	1			11
							9	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	41	1	711	3	Y	1					1
							1	9									
05	748	N	748	-0-	-0-	-0-	40	1	708	3	Y	-0-					1
06	718	N	718	-0-	-0-	-0-	38	1	678	3	Y	2					3
							2	9									
07	890	N	890	-0-	-0-	-0-	49	1	838	3	Y	3	4	1			2
							3	9									
08	895	N	895	-0-	-0-	-0-	51	1	841	3	Y	3	4	1			1
							3	9									
*09	860	N	860	-0-	-0-	-0-	48	1	808	3	Y	4	4	1			1
							4	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	222	-0-	-18	-0-	15	1	207	2	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	16	1	218	2	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	17	1	204	2	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	16	1	213	2	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	17	1	212	2	N	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	17	1	212	2	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	221	-0-	-79	-0-	17	1	198	3	Y	5	5	8			-0-
							6	9									
05	260	N	260	-0-	-0-	-0-	21	1	238	3	Y	1	1	1			-0-
							1	9									
06	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	19	1	231	3	Y	1	1	1			-0-
							1	9									
08	248	N	248	-0-	-0-	-0-	20	1	228	3	Y	-0-					-0-
09	240	N	183	-0-	-57	-0-	15	1	167	3	Y	1	1	1			-0-
							1	9									

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	28	1	400	2	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	27	1	405	2	N	-0-					-0-
06	420	N	419	-0-	-1	-0-	28	1	391	2	N	-0-					-0-
07	434	N	433	-0-	-1	-0-	31	1	402	2	N	-0-					-0-
08	434	N	432	-0-	-2	-0-	30	1	402	2	N	-0-					-0-
09	420	N	409	-0-	-11	-0-	27	1	382	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	982	-0-	-68	-0-	95	1	887	2	Y	-0-					-0-
05	1151	N	1151	-0-	-0-	-0-	111	1	1040	2	Y	-0-					-0-
06	1020	N	987	-0-	-33	-0-	98	1	889	2	Y	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	101	1	972	2	Y	-0-					-0-
08	1147	N	1061	-0-	-86	-0-	89	1	972	2	Y	-0-					-0-
*09	1113	N	1113	-0-	-0-	-0-	94	1	1019	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

04	210	N	185	-0-	-25	-0-	12	1	172	3	Y	1	1	1			1
							1	9									
05	186	N	171	-0-	-15	-0-	11	1	159	3	Y	1	1	1			1
							1	9									
06	154	N	154	-0-	-0-	-0-	10	1	143	3	Y	1	1	1			1
							1	9									
07	186	N	148	-0-	-38	-0-	10	1	138	3	Y	-0-					1
08	186	N	152	-0-	-34	-0-	8	1	143	3	Y	1	1	1			1
							1	9									
09	150	N	136	-0-	-14	-0-	7	1	128	3	Y	1	1	1			1
							1	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

04	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
06	150	N	97	-0-	-53	-0-	4	1	93	3	N	-0-					-0-
07	155	N	93	-0-	-62	-0-	4	1	89	3	N	-0-					-0-
08	155	N	90	-0-	-65	-0-	4	1	86	3	N	-0-					-0-
09	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

04	90	N	8	-0-	-82	-0-	1	1	7	3	Y	-0-					-0-
05	62	N	7	-0-	-55	-0-	1	1	6	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

04	1440	N	1342	-0-	-98	-0-	73	1	1269	3	N	-0-					-0-
05	1457	N	1316	-0-	-141	-0-	79	1	1237	3	N	-0-					-0-
06	1385	N	1385	-0-	-0-	-0-	83	1	1302	3	N	-0-					-0-
07	1443	N	1443	-0-	-0-	-0-	87	1	1356	3	N	-0-					-0-
08	1302	N	815	-0-	-487	-0-	52	1	763	3	N	-0-					-0-
09	1380	N	1017	-0-	-363	-0-	65	1	952	3	N	-0-					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

04	480	N	479	-0-	-1	-0-	146	1	333	3	N	-0-					-0-
05	465	N	455	-0-	-10	-0-	149	1	306	3	N	-0-					-0-
06	450	N	420	-0-	-30	-0-	145	1	275	3	N	-0-					-0-
07	496	N	432	-0-	-64	-0-	150	1	282	3	N	-0-					-0-
08	465	N	417	-0-	-48	-0-	149	1	268	3	N	-0-					-0-
09	420	N	389	-0-	-31	-0-	143	1	246	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	749	-0-	-1	-0-	51	1	697	2	N	1	1	8			-0-
							1	9									
05	847	N	847	-0-	-0-	-0-	60	1	787	2	N	-0-					-0-
06	1050	N	677	-0-	-373	-0-	52	1	625	2	N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	56	1	734	2	N	-0-					-0-
08	837	N	782	-0-	-55	-0-	57	1	725	2	N	-0-					-0-
*09	749	N	749	-0-	-0-	-0-	55	1	694	2	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	215	-0-	-505	-0-	11	1	204	2	Y	-0-	2	1			-0-
05	1518	N	1518	-0-	-0-	-0-	79	1	1438	2	Y	1					1
							1	9									
06	1548	N	1548	-0-	-0-	-0-	86	1	1462	2	Y	-0-					1
07	1454	N	1454	-0-	-0-	-0-	82	1	1371	2	Y	1					2
							1	9									
08	1540	N	1540	-0-	-0-	-0-	86	1	1454	2	Y	-0-					2
*09	1325	N	1325	-0-	-0-	-0-	71	1	1254	2	Y	-0-					2

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	255	-0-	-15	-0-	18	1	237	2	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	18	1	244	2	N	-0-					-0-
06	270	N	248	-0-	-22	-0-	19	1	229	2	N	-0-					-0-
07	279	N	258	-0-	-21	-0-	18	1	240	2	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	18	1	234	2	N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	18	1	227	2	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1312	-0-	-38	-0-	127	1	1185	2	Y	-0-					-0-
05	1488	N	1462	-0-	-26	-0-	141	1	1321	2	Y	-0-					-0-
06	1380	N	1315	-0-	-65	-0-	131	1	1184	2	Y	-0-					-0-
07	1364	N	1300	-0-	-64	-0-	123	1	1175	2	Y	2	2	8			-0-
							2	9									
08	1457	N	1000	-0-	-457	-0-	84	1	916	2	Y	-0-					-0-
09	1320	N	1250	-0-	-70	-0-	106	1	1144	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	2	1	28	3	N	-0-					-0-
07	124	N	23	-0-	-101	-0-	1	1	22	3	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	11	1	157	3	N	1	1	8			-0-
							1	9									
*09	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1103	N	1103	-0-	-0-	-0-	60	1	1043	3	N	-0-					-0-
05	942	N	942	-0-	-0-	-0-	56	1	886	3	N	-0-					-0-
06	870	N	830	-0-	-40	-0-	50	1	780	3	N	-0-					-0-
07	899	N	824	-0-	-75	-0-	49	1	773	3	N	2	2	8			-0-
							2	9									
08	899	N	888	-0-	-11	-0-	56	1	832	3	N	-0-					-0-
09	840	N	793	-0-	-47	-0-	50	1	743	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	N	620	-0-	-0-	-0-	31	1	589	3	N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	33	1	596	3	N	-0-					-0-
06	600	N	595	-0-	-5	-0-	35	1	560	3	N	-0-					-0-
07	651	N	614	-0-	-37	-0-	36	1	578	3	N	-0-					-0-
08	620	N	592	-0-	-28	-0-	35	1	557	3	N	-0-					-0-
09	600	N	540	-0-	-60	-0-	31	1	509	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	939	N	939	-0-	-0-	-0-	51	1	888	3	N	-0-					-0-
05	899	N	701	-0-	-198	-0-	42	1	659	3	N	-0-					-0-
06	900	N	705	-0-	-195	-0-	42	1	663	3	N	-0-					-0-
07	961	N	738	-0-	-223	-0-	44	1	694	3	N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-
09	720	N	675	-0-	-45	-0-	43	1	632	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0-	-0-	50	1	473	2	Y	-0-					-0-
05	551	N	551	-0-	-0-	-0-	53	1	498	2	Y	-0-					-0-
06	540	N	528	-0-	-12	-0-	53	1	475	2	Y	-0-					-0-
07	543	N	543	-0-	-0-	-0-	51	1	492	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	47	1	511	2	Y	-0-					-0-
09	540	N	530	-0-	-10	-0-	45	1	485	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	2104	-0-	-56	-0-	122	1	1978	3	Y	4	1	8			4
							4	9									
05	2201	X	2088	-0-	-113	-0-	124	1	1963	3	Y	1					5
							1	9									
06	1980	X	1639	-0-	-341	-0-	102	1	1536	3	Y	1					6
							1	9									
07	2697	X	2697	-0-	-0-	-0-	163	1	2519	3	Y	14	5	1	14	8	1
							15	9									
08	3464	X	3464	-0-	-0-	-0-	200	1	3262	3	Y	2					3
							2	9									
*09	3179	X	3179	-0-	-0-	-0-	202	1	2975	3	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	978	N	978	-0-	-0-	-0-	57	1	920	3	Y	1					2
							1	9									
05	1054	N	1033	-0-	-21	-0-	61	1	971	3	Y	1					3
							1	9									
06	1020	N	1010	-0-	-10	-0-	63	1	947	3	Y	-0-					3
07	1039	N	1039	-0-	-0-	-0-	63	1	969	3	Y	6	3	1	5	8	1
							7	9									
08	1023	N	1010	-0-	-13	-0-	58	1	952	3	Y	-0-					1
09	1020	N	985	-0-	-35	-0-	62	1	922	3	Y	1					2
							1	9									

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	31	1	500	3	Y	1					1
							1	9									
05	589	N	378	-0-	-211	-0-	22	1	356	3	Y	-0-					1
06	510	N	374	-0-	-136	-0-	23	1	351	3	Y	-0-					1
07	558	N	382	-0-	-176	-0-	23	1	358	3	Y	1	1	1	1	8	-0-
							1	9									
08	487	N	487	-0-	-0-	-0-	28	1	458	3	Y	1					1
							1	9									
*09	456	N	456	-0-	-0-	-0-	29	1	427	3	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	29	1	508	3	N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	37	1	576	3	N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-					-0-
08	651	N	615	-0-	-36	-0-	39	1	576	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	38	1	553	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-	-0-	-0-	34	1	554	3	N	-0-					-0-
05	620	N	543	-0-	-77	-0-	28	1	515	3	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	26	1	483	3	N	-0-					-0-
07	620	N	487	-0-	-133	-0-	25	1	458	3	N	4	4	8			-0-
							4	9									
08	558	N	444	-0-	-114	-0-	24	1	420	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	25	1	446	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3646	-0-	-164	-0-	170	1	3476	3	N	-0-					-0-
05	3937	X	3426	-0-	-511	-0-	142	1	3284	3	N	-0-					-0-
06	3810	X	3713	-0-	-97	-0-	148	1	3565	3	N	-0-					-0-
07	3937	X	3306	-0-	-631	-0-	143	1	3162	3	N	1	1	8			-0-
							1	9									
08	3875	X	3467	-0-	-408	-0-	139	1	3327	3	N	1	1	8			-0-
							1	9									
09	3720	X	3493	-0-	-227	-0-	144	1	3349	3	N	-0-					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1538	N	1538	-0-	-0-	-0-	273	1	1265	2	Y	-0-					-0-
05	1550	N	1523	-0-	-27	-0-	272	1	1251	2	Y	-0-					-0-
06	1440	N	112	-0-	-1328	-0-	31	1	81	2	Y	-0-					-0-
07	1581	N	50	-0-	-1531	-0-	5	1	45	2	Y	-0-					-0-
08	1519	N	62	-0-	-1457	-0-	10	1	52	2	Y	-0-					-0-
09	120	N	51	-0-	-69	-0-	5	1	46	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	839	-0-	-1	-0-	100	1	736	3	Y	3	5	1			1
							3	9									
05	826	N	826	-0-	-0-	-0-	99	1	724	3	Y	3	4	1			-0-
							3	9									
06	758	N	758	-0-	-0-	-0-	95	1	660	3	Y	3	2	1			1
							3	9									
07	868	N	670	-0-	-198	-0-	94	1	575	3	Y	1	2	1			-0-
							1	9									
08	837	N	789	-0-	-48	-0-	99	1	687	3	Y	3	2	1			1
							3	9									
*09	817	N	817	-0-	-0-	-0-	99	1	717	3	Y	1	2	1			-0-
							1	9									

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-	-0-	-0-	31	1	503	3	N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	28	1	515	3	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	25	1	476	3	N	-0-					-0-
07	558	N	495	-0-	-63	-0-	26	1	469	3	N	-0-					-0-
08	558	N	428	-0-	-130	-0-	23	1	405	3	N	-0-					-0-
09	510	N	450	-0-	-60	-0-	24	1	426	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	941	-0-	-19	-0-	60	1	872	3	Y	8	7	1			5
							9	9									
05	901	N	901	-0-	-0-	-0-	58	1	836	3	Y	6	7	1			4
							7	9									
06	881	N	881	-0-	-0-	-0-	60	1	818	3	Y	3	3	1			4
							3	9									
07	961	N	873	-0-	-88	-0-	60	1	811	3	Y	2	2	1			4
							2	9									
08	899	N	873	-0-	-26	-0-	46	1	821	3	Y	5	3	1			6
							6	9									
09	870	N	869	-0-	-1	-0-	45	1	820	3	Y	4	5	1			5
							4	9									

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	26	1	481	3	Y	4	4	1			3
							4	9									
05	504	N	504	-0-	-0-	-0-	25	1	476	3	Y	3	4	1			2
							3	9									
06	482	N	482	-0-	-0-	-0-	26	1	454	3	Y	2	2	1			2
							2	9									
07	527	N	474	-0-	-53	-0-	26	1	447	3	Y	1	1	1			2
							1	9									
08	496	N	467	-0-	-29	-0-	18	1	446	3	Y	3	2	1			3
							3	9									
09	480	N	449	-0-	-31	-0-	17	1	429	3	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	314	-0-	-16	-0-	16	1 2 9	296	3	Y	2	2	1			1
05	310	N	307	-0-	-3	-0-	14	1 1 9	292	3	Y	1	2	1			-0-
06	281	N	281	-0-	-0-	-0-	14	1 1 9	266	3	Y	1	1	1			-0-
07	310	N	280	-0-	-30	-0-	14	1 1 9	265	3	Y	1	1	1			-0-
08	310	N	269	-0-	-41	-0-	13	1 1 9	255	3	Y	1	1	1			-0-
09	270	N	251	-0-	-19	-0-	12	1 1 9	238	3	Y	1	1	1			-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1111	N	1111	-0-	-0-	-0-	56	1 11 9	1044	3	Y	10	9	1			6
05	1116	N	1074	-0-	-42	-0-	54	1 7 9	1013	3	Y	6	8	1			4
06	1045	N	1045	-0-	-0-	-0-	57	1 6 9	982	3	Y	5	4	1			5
07	1147	N	1034	-0-	-113	-0-	57	1 2 9	975	3	Y	2	2	1			5
08	1085	N	967	-0-	-118	-0-	36	1 7 9	924	3	Y	6	4	1			7
09	1050	N	676	-0-	-374	-0-	25	1 4 9	647	3	Y	4	6	1			5

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	11	1	132	3	Y	-0-					5
05	124	N	116	-0-	-8	-0-	9	1	107	3	Y	-0-					5
06	115	N	115	-0-	-0-	-0-	9	1 2 9	104	3	Y	2	2	8			5
07	155	N	91	-0-	-64	-0-	7	1	84	3	Y	-0-					5
08	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					5
09	120	N	120	-0-	-0-	-0-	10	1 1 9	109	3	Y	1	1	8			3

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	17	1 1 9	271	3	Y	1					1
05	279	N	211	-0-	-68	-0-	13	1	198	3	Y	-0-					1
06	270	N	179	-0-	-91	-0-	11	1	168	3	Y	-0-					1
07	310	N	197	-0-	-113	-0-	12	1	185	3	Y	-0-	1	1			-0-
08	217	N	198	-0-	-19	-0-	11	1	187	3	Y	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	34	1	330	3	Y	-0-					1
05	380	N	380	-0-	-0-	-0-	35	1	344	3	Y	1					2
							1	9									
06	338	N	338	-0-	-0-	-0-	35	1	303	3	Y	-0-					2
07	424	N	424	-0-	-0-	-0-	42	1	382	3	Y	-0-	1	1			1
08	544	N	544	-0-	-0-	-0-	52	1	492	3	Y	-0-					1
*09	477	N	477	-0-	-0-	-0-	48	1	428	3	Y	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
05	217	N	108	-0-	-109	-0-	6	1	102	3	N	-0-					-0-
06	150	N	94	-0-	-56	-0-	5	1	89	3	N	-0-					-0-
07	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	988	-0-	-182	-0-	50	1	929	3	Y	8	8	1			5
							9	9									
05	1054	N	996	-0-	-58	-0-	50	1	939	3	Y	6	7	1			4
							7	9									
06	900	N	130	-0-	-770	-0-	7	1	122	3	Y	1	4	1			1
							1	9									
07	1023	N	441	-0-	-582	-0-	24	1	416	3	Y	1	1	1			1
							1	9									
08	1328	N	1328	-0-	-0-	-0-	50	1	1268	3	Y	9	1	1			9
							10	9									
*09	1578	N	1578	-0-	-0-	-0-	58	1	1512	3	Y	7	7	1			9
							8	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	N	718	-0-	-0-	-0-	46	1	665	3	Y	6	5	1			4
							7	9									
05	679	N	679	-0-	-0-	-0-	44	1	631	3	Y	4	5	1			3
							4	9									
06	705	N	705	-0-	-0-	-0-	48	1	655	3	Y	2	2	1			3
							2	9									
07	744	N	704	-0-	-40	-0-	48	1	655	3	Y	1	1	1			3
							1	9									
08	714	N	714	-0-	-0-	-0-	37	1	671	3	Y	5	3	1			5
							6	9									
09	720	N	693	-0-	-27	-0-	36	1	654	3	Y	3	4	1			4
							3	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	153	-0-	-117	-0-	90	1	62	3	Y	1					1
							1	9									
05	217	N	150	-0-	-67	-0-	98	1	52	3	Y	-0-					1
06	121	N	121	-0-	-0-	-0-	80	1	41	3	Y	-0-					1
07	155	N	118	-0-	-37	-0-	68	1	50	3	Y	-0-	1	1			-0-
08	155	N	126	-0-	-29	-0-	85	1	41	3	Y	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	94	1	36	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	588	-0-	-12	-0-	31	1	557	2	Y	-0-	1	1			1
05	624	N	624	-0-	-0-	-0-	33	1	591	2	Y	-0-					1
06	589	N	589	-0-	-0-	-0-	33	1	556	2	Y	-0-					1
07	620	N	575	-0-	-45	-0-	32	1	543	2	Y	-0-					1
08	620	N	602	-0-	-18	-0-	34	1	568	2	Y	-0-					1
09	600	N	551	-0-	-49	-0-	30	1	521	2	Y	-0-					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	398	-0-	-22	-0-	20	1	375	3	Y	3	3	1			2
							3	9									
05	434	N	298	-0-	-136	-0-	15	1	281	3	Y	2	3	1			1
							2	9									
06	360	N	251	-0-	-109	-0-	14	1	236	3	Y	1	1	1			1
							1	9									
07	403	N	234	-0-	-169	-0-	13	1	221	3	Y	-0-					1
08	310	N	220	-0-	-90	-0-	8	1	209	3	Y	3	1	1	1	8	2
							3	9									
09	240	N	216	-0-	-24	-0-	8	1	208	3	Y	-0-	1	1			1

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	674	-0-	-406	-0-	34	1	640	3	N	-0-					-0-
05	1116	N	1100	-0-	-16	-0-	57	1	1043	3	N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	61	1	986	3	N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	62	1	1011	3	N	2	2	8			-0-
							2	9									
08	1085	N	1042	-0-	-43	-0-	62	1	979	3	N	1	1	8			-0-
							1	9									
09	1050	N	987	-0-	-63	-0-	56	1	931	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1290	-0-	-0-	-0-	66	1	1217	2	Y	6	6	1			7
							7	9									
05	1364	N	1347	-0-	-17	-0-	70	1	1269	2	Y	7	11	1			3
							8	9									
06	1320	N	1265	-0-	-55	-0-	81	1	1178	2	Y	5					8
							6	9									
07	1333	N	1215	-0-	-118	-0-	70	1	1139	2	Y	5	6	1			7
							6	9									
08	1333	N	1311	-0-	-22	-0-	77	1	1227	2	Y	6	11	1			2
							7	9									
09	1260	N	1250	-0-	-10	-0-	72	1	1171	2	Y	6					8
							7	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1122	-0-	-78	-0-	65	1	1056	3	Y	1					2
							1	9									
05	1240	N	1202	-0-	-38	-0-	71	1	1130	3	Y	1					3
							1	9									
06	1212	N	1212	-0-	-0-	-0-	75	1	1136	3	Y	1					4
							1	9									
07	1254	N	1254	-0-	-0-	-0-	76	1	1178	3	Y	-0-	3	1			1
08	1209	N	1194	-0-	-15	-0-	69	1	1125	3	Y	-0-					1
09	1200	N	902	-0-	-298	-0-	57	1	844	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
05	1798	N	1787	-0-	-11	-0-	1787	3			N	-0-					-0-
06	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
07	1860	N	1749	-0-	-111	-0-	1747	3	2	9	N	2	2	8			-0-
08	1798	N	1730	-0-	-68	-0-	1730	3			N	-0-					-0-
09	1710	N	1643	-0-	-67	-0-	1643	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	891	-0-	-9	-0-	52	1	838	3	Y	1					2
							1	9									
05	992	N	935	-0-	-57	-0-	56	1	879	3	Y	-0-					2
06	930	N	913	-0-	-17	-0-	57	1	855	3	Y	1					3
							1	9									
07	930	N	921	-0-	-9	-0-	56	1	864	3	Y	1	3	1			1
							1	9									
08	930	N	902	-0-	-28	-0-	52	1	850	3	Y	-0-					1
09	900	N	861	-0-	-39	-0-	55	1	806	3	Y	-0-					1

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	997	N	997	-0-	-0-	-0-	54	1	941	3	N	2	2	8			-0-
							2	9									
05	1014	N	1014	-0-	-0-	-0-	61	1	953	3	N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	58	1	907	3	N	-0-					-0-
07	1023	N	909	-0-	-114	-0-	55	1	854	3	N	-0-					-0-
08	1023	N	923	-0-	-100	-0-	58	1	865	3	N	-0-					-0-
09	960	N	855	-0-	-105	-0-	54	1	801	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	376	-0-	-14	-0-	23	1	353	3	N	-0-					-0-
05	403	N	390	-0-	-13	-0-	23	1	367	3	N	-0-					-0-
06	390	N	375	-0-	-15	-0-	22	1	352	3	N	1	1	8			-0-
							1	9									
07	403	N	374	-0-	-29	-0-	22	1	352	3	N	-0-					-0-
08	403	N	362	-0-	-41	-0-	22	1	340	3	N	-0-					-0-
09	390	N	354	-0-	-36	-0-	21	1	333	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	670	-0-	-170	-0-	62	1	607	3	N	1					2
							1	9									
05	679	N	679	-0-	-0-	-0-	63	1	615	3	N	1					3
							1	9									
06	750	N	701	-0-	-49	-0-	72	1	629	3	N	-0-					3
07	766	N	766	-0-	-0-	-0-	76	1	690	3	N	-0-	2	1			1
08	804	N	804	-0-	-0-	-0-	77	1	726	3	N	1					2
							1	9									
*09	778	N	778	-0-	-0-	-0-	78	1	699	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	896	-0-	-4	-0-	49	1	847	3	Y	-0-					1
05	930	N	891	-0-	-39	-0-	47	1	844	3	Y	-0-					1
06	720	N	469	-0-	-251	-0-	25	1	443	3	Y	1					2
							1	9									
07	930	N	-0-	-0-	-930	-0-					Y	-0-	2	1			-0-
08	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
09	480	N	422	-0-	-58	-0-	24	1	397	3	Y	1	1	1			-0-
							1	9									

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	18	1	328	3	Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	18	1	328	3	Y	1					1
							1	9									
07	882	N	882	-0-	-0-	-0-	49	1	830	3	Y	3	2	1			2
							3	9									
08	874	N	874	-0-	-0-	-0-	50	1	821	3	Y	3	4	1			1
							3	9									
*09	787	N	787	-0-	-0-	-0-	44	1	740	3	Y	3	4	1			-0-
							3	9									

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1423	N	1423	-0-	-0-	-0-	78	1	1345	3	Y	-0-					1
05	1427	N	1427	-0-	-0-	-0-	76	1	1350	3	Y	1					2
							1	9									
06	1278	N	1278	-0-	-0-	-0-	68	1	1207	3	Y	3					5
							3	9									
07	1457	N	1312	-0-	-145	-0-	72	1	1234	3	Y	5	6	1			4
							6	9									
08	1426	N	1279	-0-	-147	-0-	73	1	1202	3	Y	4	6	1			2
							4	9									
09	1290	N	1267	-0-	-23	-0-	71	1	1190	3	Y	5	6	1			1
							6	9									

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	129	-0-	-291	-0-	8	1	120	3	Y	1	1	1			1
							1	9									
05	403	N	100	-0-	-303	-0-	7	1	93	3	Y	-0-	1	1			-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	570	N	461	-0-	-109	-0-	461	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	863	N	863	-0-	-0-	-0-	84	1	778	3	Y	1					4
							1	9									
05	668	N	668	-0-	-0-	-0-	65	1	602	3	Y	1	4	1			1
							1	9									
06	661	N	661	-0-	-0-	-0-	61	1	598	3	Y	2					3
							2	9									
07	899	N	591	-0-	-308	-0-	53	1	537	3	Y	1					4
							1	9									
08	682	N	478	-0-	-204	-0-	23	1	454	3	Y	1	4	1			1
							1	9									
09	660	N	466	-0-	-194	-0-	20	1	445	3	Y	1					2
							1	9									

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	599	-0-	-61	-0-	41	1	558	2	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	44	1	582	2	N	-0-					-0-
06	630	N	582	-0-	-48	-0-	44	1	538	2	N	-0-					-0-
07	620	N	605	-0-	-15	-0-	43	1	562	2	N	-0-					-0-
08	620	N	598	-0-	-22	-0-	44	1	554	2	N	-0-					-0-
*09	581	N	581	-0-	-0-	-0-	42	1	539	2	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	898	-0-	-32	-0-	113	1	785	3	N	-0-					-0-
05	930	N	848	-0-	-82	-0-	111	1	737	3	N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	106	1	690	3	N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	810	N	2	-0-	-808	-0-	2	3			N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	686	N	686	-0-	-0-	-0-	112	1	572	3	Y	2	3	1			1
							2	9									
05	744	N	603	-0-	-141	-0-	103	1	498	3	Y	2	3	1			-0-
							2	9									
06	659	N	659	-0-	-0-	-0-	112	1	544	3	Y	3	2	1			1
							3	9									
07	713	N	638	-0-	-75	-0-	114	1	523	3	Y	1	2	1			-0-
							1	9									
08	614	N	614	-0-	-0-	-0-	113	1	499	3	Y	2	1	1			1
							2	9									
09	660	N	566	-0-	-94	-0-	108	1	457	3	Y	1	2	1			-0-
							1	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0-	-0-	20	1	381	3	Y	2	2	1			1
							2	9									
05	427	N	427	-0-	-0-	-0-	20	1	406	3	Y	1	2	1			-0-
							1	9									
06	415	N	415	-0-	-0-	-0-	20	1	394	3	Y	1	1	1			-0-
							1	9									
07	403	N	397	-0-	-6	-0-	20	1	376	3	Y	1	1	1			-0-
							1	9									
08	434	N	413	-0-	-21	-0-	20	1	392	3	Y	1	1	1			-0-
							1	9									
09	420	N	396	-0-	-24	-0-	20	1	375	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	73	-0-	-17	-0-	4	1	68	3	Y	1	1	1			-0-
							1	9									
05	62	N	61	-0-	-1	-0-	3	1	57	3	Y	1	1	1			-0-
							1	9									
06	90	N	20	-0-	-70	-0-	1	1	19	3	Y	-0-					-0-
07	62	N	19	-0-	-43	-0-	1	1	18	3	Y	-0-					-0-
08	62	N	9	-0-	-53	-0-	9	3			Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1022	N	1022	-0-	-0-	-0-	99	1	923	2	Y	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	102	1	955	2	Y	-0-					-0-
06	1050	N	1025	-0-	-25	-0-	102	1	923	2	Y	-0-					-0-
07	1054	N	992	-0-	-62	-0-	94	1	898	2	Y	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	90	1	979	2	Y	-0-					-0-
*09	1057	N	1057	-0-	-0-	-0-	90	1	967	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	200	-0-	-70	-0-	11	1	189	3	N	-0-					-0-
05	248	N	182	-0-	-66	-0-	11	1	171	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	18	1	276	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
09	300	N	251	-0-	-49	-0-	16	1	235	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	141	-0-	-9	-0-	13	1	127	3	Y	1					1
							1	9									
05	155	N	152	-0-	-3	-0-	14	1	138	3	Y	-0-					1
06	145	N	145	-0-	-0-	-0-	15	1	130	3	Y	-0-					1
07	155	N	140	-0-	-15	-0-	14	1	126	3	Y	-0-	1	1			-0-
08	155	N	136	-0-	-19	-0-	13	1	123	3	Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	13	1	120	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	28	1	482	3	Y	1					1
							1	9									
05	496	N	295	-0-	-201	-0-	16	1	279	3	Y	-0-					1
06	450	N	154	-0-	-296	-0-	8	1	146	3	Y	-0-					1
07	527	N	90	-0-	-437	-0-	5	1	85	3	Y	-0-	1	1			-0-
08	310	N	25	-0-	-285	-0-	1	1	24	3	Y	-0-					-0-
09	150	N	6	-0-	-144	-0-	6	3			Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	496	N	385	-0-	-111	-0-	385	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	497	-0-	-43	-0-	49	1	448	3	Y	-0-					3
05	484	N	484	-0-	-0-	-0-	47	1	435	3	Y	2	4	1			1
							2	9									
06	463	N	463	-0-	-0-	-0-	43	1	419	3	Y	1					2
							1	9									
07	527	N	460	-0-	-67	-0-	41	1	418	3	Y	1					3
							1	9									
08	496	N	395	-0-	-101	-0-	19	1	376	3	Y	-0-	3	1			-0-
09	450	N	410	-0-	-40	-0-	18	1	390	3	Y	2					2
							2	9									

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	964	-0-	-56	-0-	62	1	893	3	Y	8	8	1			5
							9	9									
05	1023	N	925	-0-	-98	-0-	60	1	858	3	Y	6	7	1			4
							7	9									
06	860	N	860	-0-	-0-	-0-	58	1	799	3	Y	3	3	1			4
							3	9									
07	992	N	854	-0-	-138	-0-	58	1	794	3	Y	2	2	1			4
							2	9									
08	944	N	944	-0-	-0-	-0-	49	1	888	3	Y	6	3	1			7
							7	9									
09	870	N	769	-0-	-101	-0-	39	1	726	3	Y	4	6	1			5
							4	9									

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	705	N	705	-0-	-0-	-0-	45	1	653	3	Y	6	5	1			4
							7	9									
05	713	N	684	-0-	-29	-0-	44	1	636	3	Y	4	5	1			3
							4	9									
06	673	N	673	-0-	-0-	-0-	46	1	625	3	Y	2	2	1			3
							2	9									
07	744	N	656	-0-	-88	-0-	45	1	610	3	Y	1	1	1			3
							1	9									
08	682	N	627	-0-	-55	-0-	33	1	588	3	Y	5	3	1			5
							6	9									
09	660	N	576	-0-	-84	-0-	30	1	543	3	Y	3	4	1			4
							3	9									

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	14	1	265	3	Y	1	1	1			1
							1	9									
05	286	N	286	-0-	-0-	-0-	13	1	272	3	Y	1	2	1			-0-
							1	9									
06	278	N	278	-0-	-0-	-0-	13	1	264	3	Y	1	1	1			-0-
							1	9									
07	284	N	284	-0-	-0-	-0-	14	1	269	3	Y	1	1	1			-0-
							1	9									
08	281	N	281	-0-	-0-	-0-	14	1	266	3	Y	1	1	1			-0-
							1	9									
*09	271	N	271	-0-	-0-	-0-	13	1	257	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1080	-0-	-0-	-0-	59	1	1021	3	Y	-0-					1
05	1120	N	1120	-0-	-0-	-0-	59	1	1060	3	Y	1					2
							1	9									
06	1069	N	1069	-0-	-0-	-0-	57	1	1010	3	Y	2					4
							2	9									
07	1116	N	1097	-0-	-19	-0-	60	1	1033	3	Y	4	5	1			3
							4	9									
08	1116	N	1068	-0-	-48	-0-	61	1	1003	3	Y	4	5	1			2
							4	9									
09	1080	N	1027	-0-	-53	-0-	58	1	965	3	Y	4	5	1			1
							4	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	324	-0-	-6	-0-	33	1	291	2	Y	-0-					-0-
05	341	N	340	-0-	-1	-0-	34	1	306	2	Y	-0-					-0-
06	330	N	319	-0-	-11	-0-	34	1	285	2	Y	-0-					-0-
07	341	N	326	-0-	-15	-0-	35	1	291	2	Y	-0-					-0-
08	341	N	328	-0-	-13	-0-	33	1	295	2	Y	-0-					-0-
09	330	N	321	-0-	-9	-0-	33	1	288	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	536	-0-	-34	-0-	107	1	425	3	Y	4	4	1			2
							4	9									
05	558	N	518	-0-	-40	-0-	109	1	406	3	Y	3	3	1			2
							3	9									
06	476	N	476	-0-	-0-	-0-	106	1	368	3	Y	2	2	1			2
							2	9									
07	558	N	453	-0-	-105	-0-	107	1	345	3	Y	1	1	1			2
							1	9									
08	527	N	399	-0-	-128	-0-	99	1	297	3	Y	3	1	1	2	8	2
							3	9									
09	480	N	402	-0-	-78	-0-	93	1	307	3	Y	2	2	1			2
							2	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					5
05	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					5
06	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					5
07	527	N	382	-0-	-145	-0-	382	3			Y	-0-					5
08	620	N	548	-0-	-72	-0-	548	3			Y	-0-					5
09	570	N	561	-0-	-9	-0-	561	3			Y	-0-					5

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	108	1	344	3	Y	2	2	1			1
							2	9									
05	420	N	420	-0-	-0-	-0-	108	1	311	3	Y	1	2	1			-0-
							1	9									
06	388	N	388	-0-	-0-	-0-	104	1	283	3	Y	1	1	1			-0-
							1	9									
07	465	N	389	-0-	-76	-0-	108	1	280	3	Y	1	1	1			-0-
							1	9									
08	434	N	380	-0-	-54	-0-	107	1	272	3	Y	1	1	1			-0-
							1	9									
09	390	N	281	-0-	-109	-0-	22	1	258	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0-	-0-	45	1	650	3	Y	6	6	1			4
							7	9									
05	668	N	668	-0-	-0-	-0-	43	1	621	3	Y	4	5	1			3
							4	9									
06	650	N	650	-0-	-0-	-0-	44	1	604	3	Y	2	2	1			3
							2	9									
07	713	N	671	-0-	-42	-0-	46	1	624	3	Y	1	1	1			3
							1	9									
08	691	N	691	-0-	-0-	-0-	36	1	649	3	Y	5	3	1			5
							6	9									
09	660	N	655	-0-	-5	-0-	34	1	618	3	Y	3	4	1			4
							3	9									

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	402	-0-	-318	-0-	153	1	249	3	Y	-0-					1
05	1323	N	1323	-0-	-0-	-0-	243	1	1079	3	Y	1					2
							1	9									
06	511	N	511	-0-	-0-	-0-	167	1	344	3	Y	-0-					2
07	637	N	637	-0-	-0-	-0-	182	1	454	3	Y	1	2	1			1
							1	9									
08	1582	N	1582	-0-	-0-	-0-	271	1	1310	3	Y	1					2
							1	9									
*09	1492	N	1492	-0-	-0-	-0-	264	1	1226	3	Y	2					4
							2	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
08	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
09	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1105	N	1105	-0-	-0-	-0-	219	1	884	3	Y	2					3
							2	9									
05	1242	N	1242	-0-	-0-	-0-	236	1	1005	3	Y	1					4
							1	9									
06	673	N	673	-0-	-0-	-0-	184	1	489	3	Y	-0-					4
07	1147	N	699	-0-	-448	-0-	188	1	510	3	Y	1	4	1			1
							1	9									
08	1240	N	886	-0-	-354	-0-	204	1	681	3	Y	1					2
							1	9									
*09	747	N	747	-0-	-0-	-0-	190	1	556	3	Y	1					3
							1	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
08	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
09	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1231	N	1231	-0-	-0-	-0-	70	1	1157	3	Y	4	9	1			1
							4	9									
05	1240	N	1213	-0-	-27	-0-	79	1	1132	3	Y	2					3
							2	9									
06	1144	N	1144	-0-	-0-	-0-	70	1	1071	3	Y	3					6
							3	9									
07	1271	N	1166	-0-	-105	-0-	71	1	1091	3	Y	4	2	8			8
							4	9									
08	1209	N	1141	-0-	-68	-0-	70	1	1067	3	Y	4	9	1	2	8	1
							4	9									
09	1140	N	1105	-0-	-35	-0-	69	1	1033	3	Y	3					4
							3	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	775	-0-	-35	-0-	69	1	705	3	Y	1	1	8			-0-
							1	9									
05	837	N	792	-0-	-45	-0-	73	1	719	3	Y	-0-					-0-
06	780	N	767	-0-	-13	-0-	70	1	696	3	Y	1	1	8			-0-
							1	9									
07	806	N	794	-0-	-12	-0-	76	1	718	3	Y	-0-					-0-
08	819	N	819	-0-	-0-	-0-	68	1	751	3	Y	-0-					-0-
*09	789	N	789	-0-	-0-	-0-	74	1	715	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1592	-0-	-28	-0-	82	1	1501	2	Y	8	8	1			9
							9	9									
05	1674	N	1367	-0-	-307	-0-	71	1	1288	2	Y	7	13	1			3
							8	9									
06	1620	N	1137	-0-	-483	-0-	73	1	1058	2	Y	5					8
							6	9									
07	2017	N	2017	-0-	-0-	-0-	117	1	1891	2	Y	8	6	1			10
							9	9									
08	1939	N	1939	-0-	-0-	-0-	114	1	1815	2	Y	9	16	1			3
							10	9									
*09	1797	N	1797	-0-	-0-	-0-	104	1	1684	2	Y	8					11
							9	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	624	N	624	-0-	-0-	-0-	60	1	564	2	Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	63	1	588	2	Y	-0-					-0-
06	630	N	622	-0-	-8	-0-	62	1	560	2	Y	-0-					-0-
07	651	N	636	-0-	-15	-0-	60	1	576	2	Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	53	1	584	2	Y	-0-					-0-
09	630	N	611	-0-	-19	-0-	52	1	559	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	2211	-0-	-9	-0-	120	1	2090	3	N	1	1	8			-0-
							1	9									
05	2263	X	2242	-0-	-21	-0-	134	1	2108	3	N	-0-					-0-
06	2190	X	2036	-0-	-154	-0-	122	1	1914	3	N	-0-					-0-
07	2294	X	1782	-0-	-512	-0-	107	1	1673	3	N	2	2	8			-0-
							2	9									
08	2357	X	2357	-0-	-0-	-0-	149	1	2208	3	N	-0-					-0-
09	2220	X	2052	-0-	-168	-0-	131	1	1920	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	743	N	743	-0-	-0-	-0-	43	1	698	3	Y	2					2
							2	9									
05	775	N	662	-0-	-113	-0-	39	1	623	3	Y	-0-					2
06	630	N	625	-0-	-5	-0-	39	1	586	3	Y	-0-					2
07	775	X	720	-0-	-55	-0-	44	1	676	3	Y	-0-	2	1			-0-
08	775	X	705	-0-	-70	-0-	41	1	663	3	Y	1					1
							1	9									
09	750	X	664	-0-	-86	-0-	42	1	622	3	Y	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	207	-0-	-153	-0-	11	1	196	3	N	-0-					-0-
05	341	N	186	-0-	-155	-0-	11	1	175	3	N	-0-					-0-
06	300	N	185	-0-	-115	-0-	11	1	174	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	28	1	419	3	N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1076	-0-	-34	-0-	56	1	1020	2	Y	-0-	2	1			1
05	1116	N	1109	-0-	-7	-0-	58	1	1051	2	Y	-0-					1
06	1080	N	1066	-0-	-14	-0-	59	1	1006	2	Y	1					2
							1	9									
07	1116	N	1073	-0-	-43	-0-	60	1	1013	2	Y	-0-					2
08	1116	N	1077	-0-	-39	-0-	60	1	1017	2	Y	-0-					2
09	1080	N	1015	-0-	-65	-0-	54	1	961	2	Y	-0-					2

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	29	1	498	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
07	558	N	517	-0-	-41	-0-	31	1	486	3	N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	33	1	495	3	N	-0-					-0-
09	510	N	468	-0-	-42	-0-	30	1	438	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	486	-0-	-24	-0-	38	1	447	3	Y	1					1
							1	9									
05	489	N	489	-0-	-0-	-0-	40	1	449	3	Y	-0-	1	1			-0-
06	457	N	457	-0-	-0-	-0-	36	1	420	3	Y	1					1
							1	9									
07	513	N	513	-0-	-0-	-0-	40	1	473	3	Y	-0-	1	1			-0-
08	529	N	529	-0-	-0-	-0-	42	1	486	3	Y	1					1
							1	9									
*09	519	N	519	-0-	-0-	-0-	42	1	476	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-					-0-
05	341	N	328	-0-	-13	-0-	26	1	302	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	27	1	285	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	30	1	294	3	N	-0-					-0-
08	341	N	317	-0-	-24	-0-	27	1	290	3	N	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	139	1	137	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	144	1	135	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	138	1	106	3	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	142	1	97	3	N	-0-					-0-
08	279	N	231	-0-	-48	-0-	141	1	90	3	N	-0-					-0-
09	240	N	218	-0-	-22	-0-	136	1	82	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
07	186	N	117	-0-	-69	-0-	7	1	110	3	N	-0-					-0-
08	186	N	121	-0-	-65	-0-	7	1	114	3	N	-0-					-0-
09	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	79	1	177	3	Y	13	13	8			110
							14	9									
05	62	N	16	-0-	-46	-0-	16	3			Y	-0-					110
06	240	N	43	-0-	-197	-0-	43	3			Y	-0-					110
07	279	N	58	-0-	-221	-0-	58	3			Y	-0-					110
08	160	N	160	-0-	-0-	-0-	6	1	154	3	Y	-0-					110
*09	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					110

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	863	-0-	-7	-0-	863	3			N	-0-					-0-
05	899	N	819	-0-	-80	-0-	819	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	899	N	793	-0-	-106	-0-	793	3			N	-0-					-0-
08	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
09	780	N	762	-0-	-18	-0-	762	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	180	N	87	-0-	-93	-0-	5	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	804	N	804	-0-	-0-	-0-	44	1	760	3	N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	51	1	797	3	N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	48	1	757	3	N	-0-					-0-
07	837	N	803	-0-	-34	-0-	48	1	755	3	N	-0-					-0-
08	837	N	791	-0-	-46	-0-	50	1	741	3	N	-0-					-0-
09	810	N	725	-0-	-85	-0-	46	1	679	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	625	-0-	-5	-0-	34	1	591	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	37	1	587	3	N	-0-					-0-
06	630	N	474	-0-	-156	-0-	28	1	446	3	N	-0-					-0-
07	651	N	412	-0-	-239	-0-	25	1	387	3	N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	40	1	597	3	N	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	37	1	538	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	929	N	929	-0-	-0-	-0-	49	1	879	2	Y	1	2	1			1
							1	9									
05	961	N	926	-0-	-35	-0-	48	1	878	2	Y	-0-					1
06	930	N	923	-0-	-7	-0-	51	1	872	2	Y	-0-					1
07	961	N	939	-0-	-22	-0-	53	1	885	2	Y	1					2
							1	9									
08	949	N	949	-0-	-0-	-0-	53	1	896	2	Y	-0-					2
09	930	N	880	-0-	-50	-0-	47	1	833	2	Y	-0-					2

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1142	N	1142	-0-	-0-	-0-	60	1	1082	2	N	-0-	2	1			1
05	1090	N	1090	-0-	-0-	-0-	57	1	1033	2	N	-0-					1
06	974	N	974	-0-	-0-	-0-	54	1	919	2	N	1					2
							1	9									
07	961	N	902	-0-	-59	-0-	51	1	851	2	N	-0-					2
08	961	N	857	-0-	-104	-0-	48	1	809	2	N	-0-					2
09	930	N	634	-0-	-296	-0-	34	1	600	2	N	-0-					2

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	421	-0-	-89	-0-	21	1	400	3	N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	31	1	566	3	N	-0-					-0-
06	690	N	47	-0-	-643	-0-	3	1	44	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	28	1	455	3	N	1	1	8			-0-
							1	9									
08	631	N	631	-0-	-0-	-0-	38	1	593	3	N	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1221	-0-	-69	-0-	57	1	1164	3	N	-0-					-0-
05	1364	N	1313	-0-	-51	-0-	54	1	1259	3	N	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	54	1	1303	3	N	-0-					-0-
07	1356	N	1356	-0-	-0-	-0-	59	1	1297	3	N	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	54	1	1299	3	N	-0-					-0-
09	1350	N	1249	-0-	-101	-0-	51	1	1198	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
05	434	N	274	-0-	-160	-0-	14	1	260	3	N	-0-					-0-
06	420	N	231	-0-	-189	-0-	13	1	218	3	N	-0-					-0-
07	279	N	227	-0-	-52	-0-	13	1	214	3	N	-0-					-0-
08	279	N	221	-0-	-58	-0-	13	1	208	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	12	1	195	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1448	-0-	-82	-0-	71	1	1377	3	N	-0-					-0-
05	1550	N	1468	-0-	-82	-0-	72	1	1396	3	N	-0-					-0-
06	1470	N	1406	-0-	-64	-0-	69	1	1337	3	N	-0-					-0-
07	1488	N	1438	-0-	-50	-0-	73	1	1365	3	N	-0-					-0-
08	1457	N	1085	-0-	-372	-0-	55	1	1030	3	N	-0-					-0-
09	1410	N	1016	-0-	-394	-0-	53	1	963	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2396	N	2396	-0-	-0-	-0-	223 6	1 9	2167	3	N	5					9
05	2558	N	2558	-0-	-0-	-0-	238 3	1 9	2317	3	N	3	2	8			10
06	2254	N	2254	-0-	-0-	-0-	231 1	1 9	2022	3	N	1	1	8			10
07	2529	N	2529	-0-	-0-	-0-	251 4	1 9	2274	3	N	4	9	1			5
08	2573	N	2249	-0-	-324	-0-	215 1	1 9	2033	3	N	1					6
*09	2426	N	2426	-0-	-0-	-0-	243 3	1 9	2180	3	N	3					9

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	26	1	622	3	N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	24	1	540	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	24	1	525	3	N	-0-					-0-
07	682	N	568	-0-	-114	-0-	25	1	543	3	N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	26	1	512	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	141 1	1 9	469	3	N	1					4
05	589	N	577	-0-	-12	-0-	134 1	1 9	442	3	N	1	4	1			1
06	569	N	569	-0-	-0-	-0-	134 2	1 9	433	3	N	2					3
07	620	N	562	-0-	-58	-0-	135	1	427	3	N	-0-					3
08	589	N	561	-0-	-28	-0-	112 2	1 9	447	3	N	2	4	1			1
09	570	N	562	-0-	-8	-0-	111 1	1 9	450	3	N	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	719	-0-	-121	-0-	151	1	567	3	Y	1					5
							1	9									
05	539	N	539	-0-	-0-	-0-	136	1	402	3	Y	1	5	1			1
							1	9									
06	628	N	628	-0-	-0-	-0-	139	1	487	3	Y	2					3
							2	9									
07	744	N	637	-0-	-107	-0-	142	1	495	3	Y	-0-					3
08	527	N	372	-0-	-155	-0-	83	1	288	3	Y	1	4	1			-0-
							1	9									
09	630	N	376	-0-	-254	-0-	102	1	273	3	Y	1					1
							1	9									

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	14	1	289	3	Y	3	3	1			2
							3	9									
05	311	N	311	-0-	-0-	-0-	14	1	295	3	Y	2	2	1			2
							2	9									
06	300	N	299	-0-	-1	-0-	13	1	284	3	Y	2	2	1			2
							2	9									
07	310	N	303	-0-	-7	-0-	14	1	287	3	Y	2	2	1			2
							2	9									
08	310	N	301	-0-	-9	-0-	14	1	286	3	Y	1	2	1			1
							1	9									
09	300	N	296	-0-	-4	-0-	14	1	278	3	Y	4	3	1			2
							4	9									

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
05	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
07	1302	N	1204	-0-	-98	-0-	1204	3			N	-0-					-0-
08	1147	N	1092	-0-	-55	-0-	1092	3			N	-0-					-0-
*09	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	785	-0-	-85	-0-	45	1	737	3	Y	3	6	1			1
							3	9									
05	868	N	778	-0-	-90	-0-	51	1	726	3	Y	1					2
							1	9									
06	737	N	737	-0-	-0-	-0-	45	1	690	3	Y	2					4
							2	9									
07	806	N	758	-0-	-48	-0-	46	1	711	3	Y	1					5
							1	9									
08	826	N	826	-0-	-0-	-0-	50	1	774	3	Y	2	6	1			1
							2	9									
*09	819	N	819	-0-	-0-	-0-	51	1	766	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2317	-0-	-23	-0-	139	1	2178	3	N	-0-					-0-
05	2418	N	2340	-0-	-78	-0-	138	1	2202	3	N	-0-					-0-
06	2310	N	2252	-0-	-58	-0-	134	1	2118	3	N	-0-					-0-
07	2387	N	2360	-0-	-27	-0-	139	1	2220	3	N	1	1	8			-0-
							1	9									
08	2343	N	2343	-0-	-0-	-0-	143	1	2200	3	N	-0-					-0-
09	2250	N	2089	-0-	-161	-0-	121	1	1968	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

04	630	N	581	-0-	-49	-0-	29	1	550	3	Y	2	3	1			1
							2	9									
05	651	N	649	-0-	-2	-0-	30	1	617	3	Y	2	3	1			-0-
							2	9									
06	640	N	640	-0-	-0-	-0-	31	1	606	3	Y	3	2	1			1
							3	9									
07	642	N	642	-0-	-0-	-0-	32	1	609	3	Y	1	2	1			-0-
							1	9									
08	651	N	506	-0-	-145	-0-	25	1	479	3	Y	2	1	1			1
							2	9									
09	630	N	412	-0-	-218	-0-	20	1	392	3	Y	-0-	1	1			-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

04	925	N	925	-0-	-0-	-0-	89	1	836	2	Y	-0-					-0-
05	1023	N	967	-0-	-56	-0-	93	1	874	2	Y	-0-					-0-
06	960	N	939	-0-	-21	-0-	94	1	845	2	Y	-0-					-0-
07	961	N	764	-0-	-197	-0-	72	1	692	2	Y	-0-					-0-
08	961	N	831	-0-	-130	-0-	70	1	761	2	Y	-0-					-0-
09	930	N	815	-0-	-115	-0-	69	1	746	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

04	551	N	551	-0-	-0-	-0-	161	1	390	3	N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	173	1	480	3	N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	163	1	371	3	N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	181	1	475	3	N	-0-					-0-
08	651	N	648	-0-	-3	-0-	176	1	472	3	N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	165	1	395	3	N	-0-					-0-

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

04	139	N	139	-0-	-0-	-0-	15	1	123	3	Y	1	1	1			1
							1	9									
05	124	N	105	-0-	-19	-0-	11	1	94	3	Y	-0-					1
06	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					1
07	155	N	88	-0-	-67	-0-	8	1	80	3	Y	-0-					1
08	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-					1
09	90	N	80	-0-	-10	-0-	4	1	76	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	415	-0-	-35	-0-	19	1	386	3	Y	9	9	1			5
							10	9									
05	465	N	410	-0-	-55	-0-	18	1	384	3	Y	7	7	1			5
							8	9									
06	420	N	400	-0-	-20	-0-	18	1	373	3	Y	8	8	1			5
							9	9									
07	434	N	403	-0-	-31	-0-	18	1	377	3	Y	7	7	1			5
							8	9									
08	405	N	405	-0-	-0-	-0-	18	1	380	3	Y	6	8	1			3
							7	9									
09	390	N	389	-0-	-1	-0-	18	1	362	3	Y	8	7	1			4
							9	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	25	1	498	3	Y	11	14	1			6
							12	9									
05	1435	N	1435	-0-	-0-	-0-	63	1	1342	3	Y	27	14	1			19
							30	9									
06	944	N	944	-0-	-0-	-0-	41	1	883	3	Y	18	25	1			12
							20	9									
07	853	N	853	-0-	-0-	-0-	38	1	798	3	Y	15	15	1	1	8	11
							17	9									
08	1426	N	691	-0-	-735	-0-	31	1	648	3	Y	11	16	1			6
							12	9									
09	930	N	498	-0-	-432	-0-	23	1	464	3	Y	10	11	1			5
							11	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	592	-0-	-8	-0-	46	1	546	3	N	-0-					-0-
05	589	N	568	-0-	-21	-0-	44	1	524	3	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	43	1	457	3	N	-0-					-0-
07	620	N	3	-0-	-617	-0-	3	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	3	1	64	3	N	1	1	8			-0-
							1	9									

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	309	-0-	-81	-0-	20	1	287	3	Y	2	2	1			2
							2	9									
05	341	N	308	-0-	-33	-0-	20	1	287	3	Y	1	2	1			1
							1	9									
06	309	N	309	-0-	-0-	-0-	21	1	287	3	Y	1	1	1			1
							1	9									
07	317	N	317	-0-	-0-	-0-	22	1	294	3	Y	1	1	1			1
							1	9									
08	331	N	331	-0-	-0-	-0-	17	1	312	3	Y	2	1	1			2
							2	9									
*09	363	N	363	-0-	-0-	-0-	19	1	342	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	695	-0-		-55	-0-	54	1 1 9	640	3	Y	1					1
05	775	N	727	-0-		-48	-0-	59	1 1 9	667	3	Y	1	2	1			-0-
06	731	N	731	-0-		-0-	-0-	57	1 1 9	673	3	Y	1					1
07	713	N	700	-0-		-13	-0-	54	1 1 9	645	3	Y	1	2	1			-0-
08	713	N	669	-0-		-44	-0-	53	1 2 9	614	3	Y	2	1	8			1
09	720	N	643	-0-		-77	-0-	52	1 2 9	589	3	Y	2	2	1			1

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	434	-0-		-256	-0-	40	1 1 9	393	3	N	1					2
05	1225	N	1225	-0-		-0-	-0-	114	1 1 9	1110	3	N	1					3
06	807	N	807	-0-		-0-	-0-	83	1	724	3	N	-0-					3
07	826	N	826	-0-		-0-	-0-	82	1	744	3	N	-0-	2	1			1
08	1023	N	812	-0-		-211	-0-	78	1 1 9	733	3	N	1					2
09	810	N	774	-0-		-36	-0-	77	1 1 9	696	3	N	1					3

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-		-0-	-0-	138	1 6 9	601	3	Y	5	5	1			3
05	755	N	755	-0-		-0-	-0-	141	1 6 9	608	3	Y	5	5	1			3
06	715	N	715	-0-		-0-	-0-	139	1 2 9	574	3	Y	2	2	1			3
07	775	N	708	-0-		-67	-0-	142	1 1 9	565	3	Y	1	1	1			3
08	744	N	689	-0-		-55	-0-	131	1 4 9	554	3	Y	4	2	1	1	8	4
09	720	N	684	-0-		-36	-0-	127	1 3 9	554	3	Y	3	3	1			4

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	614	N	614	-0-		-0-	-0-	57	1 1 9	556	3	N	1					2
05	651	N	632	-0-		-19	-0-	59	1	573	3	N	-0-					2
06	778	N	778	-0-		-0-	-0-	80	1 1 9	697	3	N	1	1	8			2
07	782	N	782	-0-		-0-	-0-	78	1 1 9	703	3	N	1	2	1			1
08	715	N	715	-0-		-0-	-0-	68	1 1 9	646	3	N	1					2
09	780	N	699	-0-		-81	-0-	70	1 1 9	628	3	N	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1045	N	1045	-0-	-0-	-0-	183	1	861	3	Y	1					3
							1	9									
05	911	N	911	-0-	-0-	-0-	172	1	737	3	Y	2	3	1			2
							2	9									
06	637	N	637	-0-	-0-	-0-	141	1	494	3	Y	2					4
							2	9									
07	1085	N	958	-0-	-127	-0-	171	1	787	3	Y	-0-					4
08	899	N	770	-0-	-129	-0-	122	1	644	3	Y	4	5	1	2	8	1
							4	9									
*09	826	N	826	-0-	-0-	-0-	122	1	701	3	Y	3					4
							3	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

04	1653	N	1653	-0-	-0-	-0-	154	1	1496	3	Y	3					6
							3	9									
05	1705	N	1508	-0-	-197	-0-	141	1	1367	3	Y	-0-					6
06	1260	N	787	-0-	-473	-0-	81	1	706	3	Y	-0-					6
07	1705	N	6	-0-	-1699	-0-	1	1	5	3	Y	-0-	6	1			-0-
08	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

04	936	N	936	-0-	-0-	-0-	53	1	880	3	Y	3	6	1			1
							3	9									
05	1003	N	1003	-0-	-0-	-0-	65	1	936	3	Y	2					3
							2	9									
06	771	N	771	-0-	-0-	-0-	47	1	723	3	Y	1					4
							1	9									
07	961	N	721	-0-	-240	-0-	44	1	675	3	Y	2					6
							2	9									
08	992	N	881	-0-	-111	-0-	54	1	826	3	Y	1	6	1			1
							1	9									
*09	1003	N	1003	-0-	-0-	-0-	63	1	938	3	Y	2					3
							2	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

04	510	N	428	-0-	-82	-0-	26	1	402	3	N	-0-					-0-
05	496	N	406	-0-	-90	-0-	24	1	382	3	N	-0-					-0-
06	450	N	186	-0-	-264	-0-	11	1	175	3	N	-0-					-0-
07	434	N	400	-0-	-34	-0-	24	1	376	3	N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
*09	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

04	1230	N	1216	-0-	-14	-0-	73	1	1143	3	N	-0-					-0-
05	1271	N	1231	-0-	-40	-0-	72	1	1159	3	N	-0-					-0-
06	1230	N	1141	-0-	-89	-0-	68	1	1073	3	N	-0-					-0-
07	1271	N	1180	-0-	-91	-0-	70	1	1110	3	N	-0-					-0-
08	1240	N	1160	-0-	-80	-0-	71	1	1089	3	N	-0-					-0-
*09	1178	N	1178	-0-	-0-	-0-	68	1	1110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	33	1	525	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	35	1	557	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-					-0-
07	589	N	332	-0-	-257	-0-	20	1	311	3	N	1	1	8			-0-
							1	9									
08	617	N	617	-0-	-0-	-0-	38	1	579	3	N	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	35	1	569	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1176	N	1176	-0-	-0-	-0-	180	1	988	3	N	7	7	8			-0-
							8	9									
05	1118	N	1118	-0-	-0-	-0-	183	1	933	3	N	2	2	8			-0-
							2	9									
06	1019	N	1019	-0-	-0-	-0-	180	1	837	3	N	2	2	8			-0-
							2	9									
07	1147	N	907	-0-	-240	-0-	177	1	723	3	N	6	6	8			-0-
							7	9									
08	1116	N	837	-0-	-279	-0-	174	1	659	3	N	4	4	8			-0-
							4	9									
09	1020	N	865	-0-	-155	-0-	170	1	693	3	N	2	2	8			-0-
							2	9									

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1214	-0-	-46	-0-	71	1	1141	3	Y	2					3
							2	9									
05	1333	N	1266	-0-	-67	-0-	75	1	1191	3	Y	-0-					3
06	1320	N	859	-0-	-461	-0-	53	1	805	3	Y	1					4
							1	9									
07	1347	N	1347	-0-	-0-	-0-	82	1	1263	3	Y	2	3	1	2	8	1
							2	9									
08	1271	N	1197	-0-	-74	-0-	69	1	1128	3	Y	-0-					1
*09	1223	N	1223	-0-	-0-	-0-	78	1	1144	3	Y	1					2
							1	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	11	1	126	3	Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1153	-0-	-107	-0-	79	1	1074	2	N	-0-					-0-
05	1271	N	1167	-0-	-104	-0-	82	1	1085	2	N	-0-					-0-
06	1200	N	1121	-0-	-79	-0-	85	1	1036	2	N	-0-					-0-
07	1178	N	1173	-0-	-5	-0-	83	1	1090	2	N	-0-					-0-
08	1178	N	1149	-0-	-29	-0-	84	1	1065	2	N	-0-					-0-
*09	1133	N	1133	-0-	-0-	-0-	83	1	1050	2	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	622	-0-	-38	-0-	37	1	585	3	N	-0-					-0-
05	682	N	631	-0-	-51	-0-	37	1	594	3	N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	48	1	758	3	N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	54	1	853	3	N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	60	1	923	3	N	-0-					-0-
*09	986	N	986	-0-	-0-	-0-	57	1	929	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	656	-0-	-64	-0-	50	1	600	3	Y	5	4	8			1
							6	9									
05	744	N	519	-0-	-225	-0-	42	1	476	3	Y	1	2	1			-0-
							1	9									
06	617	N	617	-0-	-0-	-0-	48	1	568	3	Y	1					1
							1	9									
07	752	N	752	-0-	-0-	-0-	58	1	693	3	Y	1	1	1			1
							1	9									
08	723	N	723	-0-	-0-	-0-	58	1	665	3	Y	-0-					1
*09	690	N	690	-0-	-0-	-0-	56	1	632	3	Y	2	2	1			1
							2	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	710	-0-	-40	-0-	37	1	672	2	Y	1	2	1			1
							1	9									
05	744	N	717	-0-	-27	-0-	37	1	680	2	Y	-0-					1
06	720	N	675	-0-	-45	-0-	38	1	637	2	Y	-0-					1
07	744	N	670	-0-	-74	-0-	38	1	632	2	Y	-0-					1
08	713	N	671	-0-	-42	-0-	38	1	633	2	Y	-0-					1
09	690	N	626	-0-	-64	-0-	34	1	591	2	Y	1					2
							1	9									

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	746	-0-	-124	-0-	39	1	706	2	Y	1	2	1			1
							1	9									
05	806	N	766	-0-	-40	-0-	40	1	726	2	Y	-0-					1
06	750	N	742	-0-	-8	-0-	41	1	701	2	Y	-0-					1
07	775	N	754	-0-	-21	-0-	42	1	712	2	Y	-0-					1
08	775	N	731	-0-	-44	-0-	41	1	689	2	Y	1					2
							1	9									
09	750	N	654	-0-	-96	-0-	35	1	619	2	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	312	-0-	-18	-0-	13	1	299	3	N	-0-					-0-
05	341	N	295	-0-	-46	-0-	12	1	283	3	N	-0-					-0-
06	360	N	263	-0-	-97	-0-	11	1	252	3	N	-0-					-0-
07	310	N	274	-0-	-36	-0-	12	1	262	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	14	1	289	3	N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	468	-0-	-12	-0-	23	1	443	3	Y	2	3	1			1
							2	9									
05	620	N	445	-0-	-175	-0-	21	1	423	3	Y	1	2	1			-0-
							1	9									
06	480	N	357	-0-	-123	-0-	17	1	339	3	Y	1	1	1			-0-
							1	9									
07	496	N	389	-0-	-107	-0-	19	1	369	3	Y	1	1	1			-0-
							1	9									
08	434	N	391	-0-	-43	-0-	19	1	371	3	Y	1	1	1			-0-
							1	9									
*09	373	N	373	-0-	-0-	-0-	18	1	354	3	Y	1	1	1			-0-
							1	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	266	-0-	-94	-0-	266	2			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	578	-0-	-52	-0-	51	1	527	3	Y	-0-					-0-
05	651	N	600	-0-	-51	-0-	55	1	545	3	Y	-0-					-0-
06	570	N	554	-0-	-16	-0-	51	1	503	3	Y	-0-					-0-
07	589	N	63	-0-	-526	-0-	6	1	57	3	Y	-0-					-0-
08	843	N	843	-0-	-0-	-0-	70	1	773	3	Y	-0-					-0-
*09	723	N	723	-0-	-0-	-0-	68	1	655	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	38	1	704	3	Y	7	6	1			4
							8	9									
05	744	N	736	-0-	-8	-0-	37	1	693	3	Y	5	6	1			3
							6	9									
06	647	N	647	-0-	-0-	-0-	35	1	609	3	Y	3	3	1			3
							3	9									
07	775	N	604	-0-	-171	-0-	33	1	570	3	Y	1	1	1			3
							1	9									
08	744	N	480	-0-	-264	-0-	18	1	458	3	Y	4	3	1			4
							4	9									
09	660	N	399	-0-	-261	-0-	15	1	382	3	Y	2	3	1			3
							2	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	528	-0-	-12	-0-	113	1	411	3	Y	4	4	1			2
							4	9									
05	558	N	531	-0-	-27	-0-	116	1	412	3	Y	3	3	1			2
							3	9									
06	514	N	514	-0-	-0-	-0-	113	1	399	3	Y	2	2	1			2
							2	9									
07	558	N	508	-0-	-50	-0-	116	1	391	3	Y	1	1	1			2
							1	9									
08	527	N	513	-0-	-14	-0-	109	1	398	3	Y	5	2	1	2	8	3
							6	9									
09	510	N	494	-0-	-16	-0-	105	1	387	3	Y	2	2	1			3
							2	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	775	N	686	-0-	-89	-0-	686	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1498	-0-	-92	-0-	1498	3			N	-0-					-0-
05	1612	N	1516	-0-	-96	-0-	1516	3			N	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
07	1550	N	1379	-0-	-171	-0-	1379	3			N	-0-					-0-
08	1519	N	1366	-0-	-153	-0-	1366	3			N	-0-					-0-
09	1470	N	1392	-0-	-78	-0-	1392	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1091	-0-	-139	-0-	75	1	1016	2	N	-0-					-0-
05	1240	N	1207	-0-	-33	-0-	85	1	1122	2	N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	86	1	1040	2	N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	83	1	1087	2	N	-0-					-0-
08	1209	N	1119	-0-	-90	-0-	82	1	1037	2	N	-0-					-0-
09	1140	N	1061	-0-	-79	-0-	77	1	984	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1090	N	1090	-0-	-0-	-0-	105	1	985	2	Y	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	105	1	984	2	Y	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	102	1	920	2	Y	-0-					-0-
07	1116	N	1014	-0-	-102	-0-	96	1	918	2	Y	-0-					-0-
08	1085	N	1059	-0-	-26	-0-	89	1	970	2	Y	-0-					-0-
09	1020	N	1011	-0-	-9	-0-	86	1	925	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	615	-0-	-105	-0-	37	1	578	3	N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	38	1	608	3	N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	40	1	629	3	N	-0-					-0-
08	651	N	420	-0-	-231	-0-	26	1	394	3	N	-0-					-0-
09	630	N	187	-0-	-443	-0-	11	1	176	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1019	N	1019	-0-	-0-	-0-	98	1	921	2	Y	-0-					-0-
05	992	N	974	-0-	-18	-0-	94	1	880	2	Y	-0-					-0-
06	904	N	904	-0-	-0-	-0-	90	1	814	2	Y	-0-					-0-
07	1054	N	866	-0-	-188	-0-	82	1	784	2	Y	-0-					-0-
08	961	N	815	-0-	-146	-0-	68	1	746	2	Y	1	1	8			-0-
							1	9									
09	900	N	596	-0-	-304	-0-	51	1	545	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	895	N	895	-0-	-0-	-0-	57	1	829	3	Y	8	7	1			5
							9	9									
05	868	N	862	-0-	-6	-0-	56	1	800	3	Y	5	7	1			3
							6	9									
06	840	N	840	-0-	-0-	-0-	57	1	779	3	Y	4	3	1			4
							4	9									
07	930	N	860	-0-	-70	-0-	59	1	799	3	Y	2	2	1			4
							2	9									
08	876	N	876	-0-	-0-	-0-	46	1	824	3	Y	5	3	1			6
							6	9									
09	840	N	838	-0-	-2	-0-	43	1	791	3	Y	4	5	1			5
							4	9									

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	16	1	261	3	Y	1					1
							1	9									
05	287	N	287	-0-	-0-	-0-	17	1	270	3	Y	-0-					1
06	330	N	275	-0-	-55	-0-	17	1	258	3	Y	-0-					1
07	281	N	281	-0-	-0-	-0-	17	1	264	3	Y	-0-	1	1			-0-
08	279	N	274	-0-	-5	-0-	16	1	258	3	Y	-0-					-0-
09	270	N	257	-0-	-13	-0-	16	1	241	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	1678	-0-	-422	-0-	78	1	1600	3	N	-0-					-0-
05	2015	X	1242	-0-	-773	-0-	51	1	1191	3	N	-0-					-0-
06	1830	X	1743	-0-	-87	-0-	69	1	1674	3	N	-0-					-0-
07	1829	X	1507	-0-	-322	-0-	65	1	1442	3	N	-0-					-0-
08	1829	X	1688	-0-	-141	-0-	68	1	1620	3	N	-0-					-0-
09	1740	X	1530	-0-	-210	-0-	63	1	1467	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

04	810	N	714	-0-	-96	-0-	33	1	681	3	N	-0-					-0-
05	837	N	706	-0-	-131	-0-	29	1	677	3	N	-0-					-0-
06	720	N	703	-0-	-17	-0-	28	1	675	3	N	-0-					-0-
07	744	N	515	-0-	-229	-0-	22	1	493	3	N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	30	1	705	3	N	-0-					-0-
09	690	N	660	-0-	-30	-0-	27	1	633	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

04	450	N	433	-0-	-17	-0-	68	1	365	3	N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	71	1	373	3	N	-0-					-0-
06	450	N	430	-0-	-20	-0-	68	1	362	3	N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	71	1	376	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	71	1	369	3	N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	68	1	360	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

04	2220	X	1726	-0-	-494	-0-	293	1	1433	2	Y	-0-					-0-
05	2201	X	1768	-0-	-433	-0-	297	1	1471	2	Y	-0-					-0-
06	2130	X	1643	-0-	-487	-0-	291	1	1352	2	Y	-0-					-0-
07	1798	N	1629	-0-	-169	-0-	293	1	1336	2	Y	-0-					-0-
08	1767	N	1604	-0-	-163	-0-	281	1	1323	2	Y	-0-					-0-
09	1650	N	1556	-0-	-94	-0-	275	1	1281	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

04	1140	N	1011	-0-	-129	-0-	109	1	902	3	Y	-0-					-0-
05	1085	N	992	-0-	-93	-0-	86	1	906	3	Y	-0-					-0-
06	1050	N	960	-0-	-90	-0-	76	1	884	3	Y	-0-					-0-
07	1054	N	1019	-0-	-35	-0-	86	1	933	3	Y	-0-					-0-
08	992	N	921	-0-	-71	-0-	74	1	847	3	Y	-0-					-0-
09	960	N	826	-0-	-134	-0-	63	1	763	3	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

04	750	X	734	-0-	-16	-0-	34	1	700	3	N	-0-					-0-
05	806	X	747	-0-	-59	-0-	31	1	716	3	N	-0-					-0-
06	780	X	743	-0-	-37	-0-	30	1	713	3	N	-0-					-0-
07	806	X	748	-0-	-58	-0-	32	1	716	3	N	-0-					-0-
08	887	X	887	-0-	-0-	-0-	36	1	851	3	N	-0-					-0-
*09	784	X	784	-0-	-0-	-0-	32	1	752	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	722	N	722	-0-	-0-	-0-	46	1	669	3	Y	6	5	1			4
							7	9									
05	744	N	682	-0-	-62	-0-	44	1	634	3	Y	4	5	1			3
							4	9									
06	665	N	665	-0-	-0-	-0-	45	1	618	3	Y	2	2	1			3
							2	9									
07	744	N	605	-0-	-139	-0-	41	1	563	3	Y	1	1	1			3
							1	9									
08	682	N	531	-0-	-151	-0-	28	1	499	3	Y	4	3	1			4
							4	9									
*09	697	N	697	-0-	-0-	-0-	36	1	658	3	Y	3	3	1			4
							3	9									

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

04	845	N	845	-0-	-0-	-0-	87	1	758	2	Y	-0-					-0-
05	781	N	781	-0-	-0-	-0-	79	1	702	2	Y	-0-					-0-
06	659	N	659	-0-	-0-	-0-	71	1	588	2	Y	-0-					-0-
07	868	N	639	-0-	-229	-0-	69	1	570	2	Y	-0-					-0-
08	775	N	640	-0-	-135	-0-	65	1	575	2	Y	-0-					-0-
09	660	N	624	-0-	-36	-0-	64	1	560	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

04	720	N	709	-0-	-11	-0-	197	1	511	2	Y	1	1	1			1
							1	9									
05	744	N	690	-0-	-54	-0-	180	1	510	2	Y	-0-					1
06	705	N	705	-0-	-0-	-0-	198	1	507	2	Y	-0-					1
07	744	N	720	-0-	-24	-0-	205	1	515	2	Y	-0-					1
08	726	N	726	-0-	-0-	-0-	205	1	521	2	Y	-0-					1
09	720	N	686	-0-	-34	-0-	196	1	490	2	Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

04	840	N	758	-0-	-82	-0-	35	1	723	3	N	-0-					-0-
05	837	N	791	-0-	-46	-0-	33	1	758	3	N	-0-					-0-
06	780	N	727	-0-	-53	-0-	29	1	698	3	N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	35	1	761	3	N	-0-					-0-
08	806	N	763	-0-	-43	-0-	31	1	732	3	N	-0-					-0-
*09	722	N	722	-0-	-0-	-0-	30	1	692	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

04	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
05	217	N	214	-0-	-3	-0-	11	1	203	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	12	1	192	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	11	1	188	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	N	685	-0-	-0-	-0-	44	1	635	3	Y	5	5	1			3
							6	9									
05	651	N	636	-0-	-15	-0-	41	1	589	3	Y	5	5	1			3
							6	9									
06	605	N	605	-0-	-0-	-0-	41	1	562	3	Y	2	2	1			3
							2	9									
07	713	N	597	-0-	-116	-0-	41	1	555	3	Y	1	1	1			3
							1	9									
08	651	N	624	-0-	-27	-0-	33	1	587	3	Y	4	2	1			5
							4	9									
09	600	N	584	-0-	-16	-0-	30	1	551	3	Y	3	4	1			4
							3	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

04	1264	N	1264	-0-	-0-	-0-	168	1	1096	3	N	-0-					-0-
05	1584	N	1584	-0-	-0-	-0-	174	1	1410	3	N	-0-					-0-
06	1803	N	1803	-0-	-0-	-0-	168	1	1635	3	N	-0-					-0-
07	2032	N	2032	-0-	-0-	-0-	174	1	1858	3	N	-0-					-0-
08	2029	N	2029	-0-	-0-	-0-	174	1	1855	3	N	-0-					-0-
*09	1878	N	1878	-0-	-0-	-0-	168	1	1710	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

04	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
08	341	N	307	-0-	-34	-0-	19	1	288	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	20	1	307	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
08	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
09	450	N	375	-0-	-75	-0-	375	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

04	1132	N	1132	-0-	-0-	-0-	59	1	1073	2	Y	-0-					8
05	1209	N	1127	-0-	-82	-0-	59	1	1068	2	Y	-0-					8
06	1112	N	1112	-0-	-0-	-0-	62	1	1050	2	Y	-0-					8
07	1178	N	1114	-0-	-64	-0-	63	1	1051	2	Y	-0-					8
08	1136	N	1136	-0-	-0-	-0-	64	1	1072	2	Y	-0-					8
09	1110	N	1077	-0-	-33	-0-	58	1	1019	2	Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	793	-0-	-47	-0-	44	1	749	2	Y	-0-					-0-
05	837	N	807	-0-	-30	-0-	45	1	762	2	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	44	1	744	2	Y	-0-					-0-
07	815	N	815	-0-	-0-	-0-	47	1	768	2	Y	-0-					-0-
08	806	N	795	-0-	-11	-0-	45	1	750	2	Y	-0-					-0-
09	780	N	764	-0-	-16	-0-	44	1	720	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	N	701	-0-	-0-	-0-	68	1	633	2	Y	-0-					-0-
05	744	N	448	-0-	-296	-0-	43	1	405	2	Y	-0-					-0-
06	750	N	722	-0-	-28	-0-	72	1	650	2	Y	-0-					-0-
07	713	N	564	-0-	-149	-0-	53	1	511	2	Y	-0-					-0-
08	689	N	689	-0-	-0-	-0-	58	1	631	2	Y	-0-					-0-
*09	744	N	744	-0-	-0-	-0-	63	1	681	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	778	-0-	-2	-0-	778	3			N	-0-					-0-
05	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	806	N	780	-0-	-26	-0-	780	3			N	-0-					-0-
08	806	N	671	-0-	-135	-0-	671	3			N	-0-					-0-
*09	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	666	-0-	-54	-0-	43	1	617	3	Y	5	5	1			3
							6	9									
05	642	N	642	-0-	-0-	-0-	42	1	594	3	Y	5	5	1			3
							6	9									
06	629	N	629	-0-	-0-	-0-	43	1	584	3	Y	2	2	1			3
							2	9									
07	682	N	629	-0-	-53	-0-	43	1	585	3	Y	1	1	1			3
							1	9									
08	651	N	628	-0-	-23	-0-	33	1	591	3	Y	4	2	1			5
							4	9									
09	630	N	607	-0-	-23	-0-	31	1	573	3	Y	3	4	1			4
							3	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	553	-0-	-17	-0-	29	1	524	2	Y	-0-					5
05	558	N	548	-0-	-10	-0-	29	1	519	2	Y	-0-					5
06	549	N	549	-0-	-0-	-0-	31	1	518	2	Y	-0-					5
07	558	N	514	-0-	-44	-0-	29	1	485	2	Y	-0-					5
08	558	N	543	-0-	-15	-0-	30	1	513	2	Y	-0-					5
09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					5

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	773	-0-	-37	-0-	68	1	705	3	N	-0-					-0-
05	868	N	844	-0-	-24	-0-	71	1	773	3	N	-0-					-0-
06	840	N	777	-0-	-63	-0-	68	1	709	3	N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	71	1	758	3	N	-0-					-0-
08	837	N	797	-0-	-40	-0-	71	1	726	3	N	-0-					-0-
*09	794	N	794	-0-	-0-	-0-	68	1	726	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	7	1	124	3	Y	2	1	1			1
							2	9									
06	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1	1	1			1
							1	9									
07	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					1
08	139	N	139	-0-	-0-	-0-	5	1	133	3	Y	1	1	1			1
							1	9									
*09	140	N	140	-0-	-0-	-0-	5	1	134	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	245	-0-	-145	-0-	245	3			Y	-0-					-0-
05	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			Y	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
08	217	N	42	-0-	-175	-0-	42	3			Y	-0-					-0-
09	210	N	84	-0-	-126	-0-	84	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	499	-0-	-71	-0-	499	3			N	-0-					-0-
05	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	912	-0-	-0-	-0-	26	1	886	3	Y	-0-					-0-
05	961	N	893	-0-	-68	-0-	24	1	869	3	Y	-0-					-0-
06	943	N	943	-0-	-0-	-0-	25	1	918	3	Y	-0-					-0-
07	951	N	951	-0-	-0-	-0-	25	1	926	3	Y	-0-					-0-
08	980	N	980	-0-	-0-	-0-	28	1	952	3	Y	-0-					-0-
09	930	N	893	-0-	-37	-0-	29	1	864	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	3006	-0-	-414	-0-	310	1	2696	2	Y	-0-					-0-
05	3844	X	3212	-0-	-632	-0-	323	1	2889	2	Y	-0-					-0-
06	3720	X	2917	-0-	-803	-0-	314	1	2603	2	Y	-0-					-0-
07	3888	X	3888	-0-	-0-	-0-	417	1	3471	2	Y	-0-					-0-
08	3842	X	3842	-0-	-0-	-0-	388	1	3454	2	Y	-0-					-0-
*09	4241	X	4241	-0-	-0-	-0-	438	1	3803	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	10	1	170	3	Y	1					3
							1	9									
05	186	N	184	-0-	-2	-0-	9	1	175	3	Y	-0-	1	1			2
06	178	N	178	-0-	-0-	-0-	9	1	169	3	Y	-0-					2
07	186	N	183	-0-	-3	-0-	10	1	173	3	Y	-0-					2
08	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					2
09	180	N	174	-0-	-6	-0-	10	1	163	3	Y	1					3
							1	9									

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	710	-0-	-10	-0-	41	1	668	3	Y	1					2
							1	9									
05	775	N	773	-0-	-2	-0-	46	1	727	3	Y	-0-					2
06	746	N	746	-0-	-0-	-0-	46	1	700	3	Y	-0-					2
07	762	N	762	-0-	-0-	-0-	46	1	716	3	Y	-0-	2	1			-0-
08	775	N	739	-0-	-36	-0-	43	1	695	3	Y	1					1
							1	9									
09	750	N	699	-0-	-51	-0-	44	1	655	3	Y	-0-					1

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1063	N	1063	-0-	-0-	-0-	53	1	1004	3	Y	5	6	1			2
							6	9									
05	1116	N	974	-0-	-142	-0-	45	1	926	3	Y	3	5	1			-0-
							3	9									
06	1137	N	1137	-0-	-0-	-0-	55	1	1078	3	Y	4	3	1			1
							4	9									
07	1113	N	1113	-0-	-0-	-0-	55	1	1054	3	Y	4	4	1			1
							4	9									
08	1066	N	1066	-0-	-0-	-0-	52	1	1011	3	Y	3	3	1			1
							3	9									
09	1140	N	445	-0-	-695	-0-	22	1	422	3	Y	1	2	1			-0-
							1	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	963	-0-	-57	-0-	99	1	864	2	Y	-0-					-0-
05	1054	N	991	-0-	-63	-0-	100	1	891	2	Y	-0-					-0-
06	990	N	957	-0-	-33	-0-	103	1	854	2	Y	-0-					-0-
07	992	N	969	-0-	-23	-0-	104	1	865	2	Y	-0-					-0-
08	992	N	972	-0-	-20	-0-	98	1	874	2	Y	-0-					-0-
09	960	N	957	-0-	-3	-0-	99	1	858	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	923	N	923	-0-	-0-	-0-	46	1	873	3	Y	4	5	1			2
							4	9									
05	899	N	869	-0-	-30	-0-	40	1	826	3	Y	3	5	1			-0-
							3	9									
06	821	N	821	-0-	-0-	-0-	40	1	778	3	Y	3	2	1			1
							3	9									
07	961	N	808	-0-	-153	-0-	40	1	765	3	Y	3	3	1			1
							3	9									
08	868	N	783	-0-	-85	-0-	38	1	743	3	Y	2	2	1			1
							2	9									
09	810	N	771	-0-	-39	-0-	38	1	731	3	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	154	1 2 9	490	3	Y	2	3	1			1
05	637	N	637	-0-	-0-	-0-	156	1 2 9	479	3	Y	2	3	1			-0-
06	497	N	497	-0-	-0-	-0-	130	1 1 9	366	3	Y	1	1	1			-0-
07	682	N	359	-0-	-323	-0-	143	1 1 9	215	3	Y	1	1	1			-0-
08	651	N	32	-0-	-619	-0-	14	1	18	3	Y	-0-					-0-
09	510	N	406	-0-	-104	-0-	129	1 1 9	276	3	Y	1	1	1			-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	286	-0-	-14	-0-	16	1	270	3	N	-0-					-0-
05	310	N	304	-0-	-6	-0-	18	1	286	3	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	17	1	268	3	N	-0-					-0-
07	310	N	287	-0-	-23	-0-	17	1	270	3	N	-0-					-0-
08	310	N	285	-0-	-25	-0-	18	1	267	3	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	17	1	250	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1331	-0-	-19	-0-	66	1 7 9	1258	3	Y	6	8	1	1	8	2
05	1364	N	1347	-0-	-17	-0-	62	1 6 9	1279	3	Y	5	7	1			-0-
06	1295	N	1295	-0-	-0-	-0-	62	1 6 9	1227	3	Y	5	4	1			1
07	1364	N	629	-0-	-735	-0-	31	1 2 9	596	3	Y	2	3	1			-0-
08	1333	N	547	-0-	-786	-0-	27	1 3 9	517	3	Y	3	2	1			1
09	1290	N	384	-0-	-906	-0-	19	1	365	3	Y	-0-	1	1			-0-

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	958	N	958	-0-	-0-	-0-	48	1 4 9	906	3	Y	4	4	1			2
05	905	N	905	-0-	-0-	-0-	42	1 3 9	860	3	Y	3	5	1			-0-
06	824	N	824	-0-	-0-	-0-	40	1 3 9	781	3	Y	3	2	1			1
07	992	N	812	-0-	-180	-0-	40	1 3 9	769	3	Y	3	3	1			1
08	899	N	760	-0-	-139	-0-	37	1 2 9	721	3	Y	2	2	1			1
09	810	N	703	-0-	-107	-0-	35	1 1 9	667	3	Y	1	2	1			-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1105	-0-	-35	-0-	297	1	808	2	Y	-0-					-0-
05	1622	N	1622	-0-	-0-	-0-	353	1	1269	2	Y	-0-					-0-
06	1140	N	1079	-0-	-61	-0-	298	1	781	2	Y	-0-					-0-
07	1147	N	1081	-0-	-66	-0-	304	1	777	2	Y	-0-					-0-
08	1209	N	1060	-0-	-149	-0-	296	1	764	2	Y	-0-					-0-
09	1080	N	1047	-0-	-33	-0-	291	1	756	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	478	N	478	-0-	-0-	-0-	24	1 2 9	452	3	Y	2	1	1			1
05	393	N	393	-0-	-0-	-0-	18	1 1 9	374	3	Y	1	2	1			-0-
06	430	N	430	-0-	-0-	-0-	21	1 1 9	408	3	Y	1	1	1			-0-
07	496	N	429	-0-	-67	-0-	21	1 1 9	407	3	Y	1	1	1			-0-
08	417	N	417	-0-	-0-	-0-	20	1 1 9	396	3	Y	1	1	1			-0-
09	420	N	398	-0-	-22	-0-	20	1 1 9	377	3	Y	1	1	1			-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

04	787	N	787	-0-	-0-	-0-	39	1 3 9	745	3	Y	3	4	1			1
05	837	N	527	-0-	-310	-0-	24	1 2 9	501	3	Y	2	3	1			-0-
06	1113	N	1113	-0-	-0-	-0-	54	1 4 9	1055	3	Y	4	3	1			1
07	1081	N	1081	-0-	-0-	-0-	54	1 3 9	1024	3	Y	3	3	1			1
08	1027	N	1027	-0-	-0-	-0-	50	1 3 9	974	3	Y	3	3	1			1
09	990	N	974	-0-	-16	-0-	48	1 3 9	923	3	Y	3	3	1			1

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

04	2130	X	1809	-0-	-321	-0-	108	1	1701	3	N	-0-					-0-
05	2201	X	1835	-0-	-366	-0-	108	1	1727	3	N	-0-					-0-
06	1980	X	1801	-0-	-179	-0-	107	1	1694	3	N	-0-					-0-
07	2046	X	1916	-0-	-130	-0-	113	1	1803	3	N	-0-					-0-
08	1922	X	1816	-0-	-106	-0-	111	1	1705	3	N	-0-					-0-
09	1800	X	1702	-0-	-98	-0-	99	1	1603	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

04	1350	X	1331	-0-	-19	-0-	1331	3			N	-0-					-0-
05	1395	X	1298	-0-	-97	-0-	1298	3			N	-0-					-0-
06	1350	X	1237	-0-	-113	-0-	1237	3			N	-0-					-0-
07	1395	X	1386	-0-	-9	-0-	1386	3			N	-0-					-0-
08	1395	X	1112	-0-	-283	-0-	1112	3			N	-0-					-0-
*09	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	391	-0-	-59	-0-	38	1	352	3	Y	1					3
							1	9									
05	465	N	363	-0-	-102	-0-	35	1	327	3	Y	1	3	1			1
							1	9									
06	360	N	360	-0-	-0-	-0-	33	1	326	3	Y	1					2
							1	9									
07	403	N	351	-0-	-52	-0-	32	1	319	3	Y	-0-					2
08	372	N	296	-0-	-76	-0-	14	1	282	3	Y	-0-	2	1			-0-
09	360	N	329	-0-	-31	-0-	14	1	313	3	Y	2					2
							2	9									

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

04	90	N	-0-	-0-	-90	-0-					Y	94	155	1			59
05	155	N	-0-	-0-	-155	-0-					Y	87					146
06	120	N	-0-	-0-	-120	-0-					Y	92	174	1			64
07	0	N	-0-	-0-	-0-	-0-					Y	29	1	8			92
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					92

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

04	810	N	661	-0-	-149	-0-	33	1	625	3	Y	3	5	1			1
							3	9									
05	961	N	600	-0-	-361	-0-	28	1	570	3	Y	2	3	1			-0-
							2	9									
06	1071	N	1071	-0-	-0-	-0-	52	1	1015	3	Y	4	3	1			1
							4	9									
07	1012	N	1012	-0-	-0-	-0-	50	1	959	3	Y	3	3	1			1
							3	9									
08	882	N	882	-0-	-0-	-0-	43	1	836	3	Y	3	3	1			1
							3	9									
09	1080	N	683	-0-	-397	-0-	34	1	648	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	334	-0-	-56	-0-	14	1	320	3	N	-0-					-0-
05	403	N	366	-0-	-37	-0-	15	1	351	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
08	372	N	263	-0-	-109	-0-	12	1	251	3	N	-0-					-0-
09	420	N	278	-0-	-142	-0-	13	1	265	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	895	-0-	-95	-0-	54	1	841	3	N	-0-					-0-
05	992	N	915	-0-	-77	-0-	54	1	861	3	N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	54	1	847	3	N	-0-					-0-
07	930	N	919	-0-	-11	-0-	54	1	865	3	N	-0-					-0-
08	930	N	919	-0-	-11	-0-	56	1	863	3	N	-0-					-0-
09	900	N	862	-0-	-38	-0-	50	1	812	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	N	564	-0-	-0-	-0-	28	1	534	3	Y	2	3	1			1
							2	9									
05	566	N	566	-0-	-0-	-0-	26	1	538	3	Y	2	3	1			-0-
							2	9									
06	557	N	557	-0-	-0-	-0-	27	1	526	3	Y	4	2	1	1	8	1
							4	9									
07	589	N	582	-0-	-7	-0-	29	1	551	3	Y	2	2	1	1	8	-0-
							2	9									
08	558	N	396	-0-	-162	-0-	19	1	376	3	Y	1	1	1			-0-
							1	9									
09	570	N	156	-0-	-414	-0-	8	1	147	3	Y	1	1	1			-0-
							1	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	628	N	628	-0-	-0-	-0-	117	1	509	3	Y	2	3	1			1
							2	9									
05	766	N	766	-0-	-0-	-0-	124	1	640	3	Y	2	3	1			-0-
							2	9									
06	1195	N	1195	-0-	-0-	-0-	143	1	1048	3	Y	4	3	1			1
							4	9									
07	1029	N	1029	-0-	-0-	-0-	139	1	886	3	Y	4	3	1	1	8	1
							4	9									
08	948	N	948	-0-	-0-	-0-	135	1	811	3	Y	2	2	1			1
							2	9									
09	1020	N	844	-0-	-176	-0-	127	1	715	3	Y	2	3	1			-0-
							2	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	X	5	-0-	-2	-0-	5	3			N	-0-					-0-
05	6	X	3	-0-	-3	-0-	3	3			N	-0-					-0-
06	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
08	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
09	5	X	2	-0-	-3	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	568	-0-	-2	-0-	96	1	472	3	N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	102	1	569	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	95	1	475	3	N	-0-					-0-
07	589	N	588	-0-	-1	-0-	99	1	489	3	N	-0-					-0-
08	589	N	566	-0-	-23	-0-	99	1	467	3	N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	98	1	472	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	165	X	165	-0-	-0-	-0-	11 1	1 9	153	3	Y	1					1
06	164	X	164	-0-	-0-	-0-	11 1	1 9	152	3	Y	1	1	1			1
07	161	X	161	-0-	-0-	-0-	11 1	1 9	150	3	Y	-0-					1
08	164	X	164	-0-	-0-	-0-	9 1	1 9	154	3	Y	1	1	1			1
*09	157	X	157	-0-	-0-	-0-	8 1	1 9	148	3	Y	1	1	1			1

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	31 1	1 9	503	3	Y	1	4	1			-0-
05	527	N	494	-0-	-33	-0-	32 1	1 9	461	3	Y	1					1
06	492	N	492	-0-	-0-	-0-	30 2	1 9	460	3	Y	2					3
07	558	N	494	-0-	-64	-0-	30	1	464	3	Y	-0-					3
08	496	N	486	-0-	-10	-0-	30 1	1 9	455	3	Y	1	4	1			-0-
09	480	N	460	-0-	-20	-0-	29 2	1 9	429	3	Y	2					2

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	242	-0-	-28	-0-	25	1	217	2	Y	-0-					-0-
05	279	N	253	-0-	-26	-0-	25	1	228	2	Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	25	1	208	2	Y	-0-					-0-
07	248	N	233	-0-	-15	-0-	25	1	208	2	Y	-0-					-0-
08	248	N	226	-0-	-22	-0-	23	1	203	2	Y	-0-					-0-
09	240	N	211	-0-	-29	-0-	22	1	189	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	748	-0-	-62	-0-	159	1	586	3	Y	3	4	1			1
							3	9									
05	837	N	666	-0-	-171	-0-	157	1	507	3	Y	2	3	1			-0-
							2	9									
06	690	N	634	-0-	-56	-0-	152	1	481	3	Y	1	1	1			-0-
							1	9									
07	863	N	863	-0-	-0-	-0-	168	1	691	3	Y	4	2	1	2	8	-0-
							4	9									
08	836	N	836	-0-	-0-	-0-	166	1	667	3	Y	3	2	1			1
							3	9									
*09	694	N	694	-0-	-0-	-0-	156	1	537	3	Y	1	2	1			-0-
							1	9									

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

04	1145	N	1145	-0-	-0-	-0-	57	1	1082	3	Y	5	6	1			2
							6	9									
05	1147	N	1134	-0-	-13	-0-	53	1	1077	3	Y	4	6	1			-0-
							4	9									
06	1085	N	1085	-0-	-0-	-0-	52	1	1029	3	Y	4	3	1			1
							4	9									
07	1178	N	1094	-0-	-84	-0-	54	1	1037	3	Y	3	3	1			1
							3	9									
08	1147	N	1069	-0-	-78	-0-	52	1	1014	3	Y	3	3	1			1
							3	9									
09	1080	N	1045	-0-	-35	-0-	52	1	990	3	Y	3	3	1			1
							3	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
06	2039	N	2039	-0-	-0-	-0-	2029	3	10	9	N	9	9	8			-0-
07	1598	N	1598	-0-	-0-	-0-	1594	3	4	9	N	4	4	8			-0-
08	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
*09	1308	N	1308	-0-	-0-	-0-	1307	3	1	9	N	1	1	8			-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
08	1618	X	1618	-0-	-0-	-0-	90	1	1524	3	Y	4					4
							4	9									
*09	807	X	807	-0-	-0-	-0-	44	1	760	3	Y	3	1	8			6
							3	9									

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

04	438	N	438	-0-	-0-	-0-	18	1	420	3	N	-0-					-0-
05	558	N	390	-0-	-168	-0-	16	1	374	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	25	1	562	3	N	-0-					-0-
07	465	N	463	-0-	-2	-0-	20	1	443	3	N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	20	1	424	3	N	-0-					-0-
09	600	N	577	-0-	-23	-0-	28	1	549	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	726	-0-	-1134	-0-	42	1	676	3	Y	7	6	8			2
							8	9									
05	2104	X	2104	-0-	-0-	-0-	125	1	1978	3	Y	1					3
							1	9									
06	1680	X	1607	-0-	-73	-0-	100	1	1506	3	Y	1					4
							1	9									
07	1736	X	1563	-0-	-173	-0-	95	1	1461	3	Y	6	4	1	5	8	1
							7	9									
08	2108	X	1679	-0-	-429	-0-	97	1	1581	3	Y	1					2
							1	9									
09	2040	X	1603	-0-	-437	-0-	102	1	1500	3	Y	1					3
							1	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

04	660	N	655	-0-	-5	-0-	34	1	621	2	Y	-0-					4
05	651	N	609	-0-	-42	-0-	32	1	577	2	Y	-0-					4
06	653	N	653	-0-	-0-	-0-	36	1	617	2	Y	-0-					4
07	682	N	652	-0-	-30	-0-	37	1	615	2	Y	-0-					4
08	668	N	668	-0-	-0-	-0-	37	1	631	2	Y	-0-					4
09	660	N	627	-0-	-33	-0-	34	1	593	2	Y	-0-					4

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

04	390	N	382	-0-	-8	-0-	20	1	362	2	Y	-0-					3
05	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					3
06	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					3
07	403	N	396	-0-	-7	-0-	22	1	374	2	Y	-0-					3
08	406	N	406	-0-	-0-	-0-	23	1	383	2	Y	-0-					3
09	390	N	381	-0-	-9	-0-	20	1	361	2	Y	-0-					3

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

04	690	N	483	-0-	-207	-0-	29	1	454	3	Y	-0-					1
05	672	N	672	-0-	-0-	-0-	38	1	634	3	Y	-0-					1
06	690	N	515	-0-	-175	-0-	31	1	483	3	Y	1					2
							1	9									
07	722	N	722	-0-	-0-	-0-	43	1	679	3	Y	-0-					2
08	682	N	678	-0-	-4	-0-	38	1	639	3	Y	1					3
							1	9									
*09	655	N	655	-0-	-0-	-0-	36	1	617	3	Y	2					5
							2	9									

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

04	346	N	346	-0-	-0-	-0-	21	1	325	3	Y	-0-					-0-
05	582	N	582	-0-	-0-	-0-	33	1	548	3	Y	1					1
							1	9									
06	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-					1
07	500	N	500	-0-	-0-	-0-	30	1	470	3	Y	-0-					1
08	589	N	459	-0-	-130	-0-	25	1	433	3	Y	1					2
							1	9									
09	510	N	440	-0-	-70	-0-	24	1	415	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	762	N	762	-0-	-0-	-0-	45	1	717	3	Y	-0-					1
05	609	N	609	-0-	-0-	-0-	34	1	575	3	Y	-0-					1
06	681	N	681	-0-	-0-	-0-	41	1	639	3	Y	1					2
							1	9									
07	775	X	410	-0-	-365	-0-	24	1	386	3	Y	-0-					2
08	781	X	781	-0-	-0-	-0-	43	1	734	3	Y	4	2	8			4
							4	9									
09	750	X	563	-0-	-187	-0-	31	1	531	3	Y	1					5
							1	9									

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1181	-0-	-19	-0-	71	1	1110	3	N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	68	1	1082	3	N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	66	1	1044	3	N	-0-					-0-
07	1209	N	1132	-0-	-77	-0-	67	1	1065	3	N	-0-					-0-
08	1147	N	1096	-0-	-51	-0-	67	1	1029	3	N	-0-					-0-
09	1110	N	1018	-0-	-92	-0-	59	1	959	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	658	-0-	-2	-0-	38	1	620	3	Y	-0-					1
05	705	N	705	-0-	-0-	-0-	42	1	662	3	Y	1					2
							1	9									
06	688	N	688	-0-	-0-	-0-	43	1	645	3	Y	-0-					2
07	682	N	676	-0-	-6	-0-	41	1	634	3	Y	1	2	1	1	8	-0-
							1	9									
08	713	N	455	-0-	-258	-0-	26	1	428	3	Y	1					1
							1	9									
09	690	N	301	-0-	-389	-0-	19	1	282	3	Y	-0-					1

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	796	N	796	-0-	-0-	-0-	171	1	619	3	Y	5	5	1			3
							6	9									
05	806	N	789	-0-	-17	-0-	175	1	608	3	Y	5	5	1			3
							6	9									
06	766	N	766	-0-	-0-	-0-	171	1	593	3	Y	2	2	1			3
							2	9									
07	837	N	780	-0-	-57	-0-	177	1	602	3	Y	1	1	1			3
							1	9									
08	805	N	805	-0-	-0-	-0-	167	1	634	3	Y	4	2	1			5
							4	9									
09	780	N	776	-0-	-4	-0-	161	1	612	3	Y	3	4	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	45	1	651	3	Y	7	6	1			4
							8	9									
05	713	N	613	-0-	-100	-0-	40	1	570	3	Y	3	5	1			2
							3	9									
06	630	N	630	-0-	-0-	-0-	43	1	584	3	Y	3	2	1			3
							3	9									
07	713	N	628	-0-	-85	-0-	43	1	584	3	Y	1	1	1			3
							1	9									
08	634	N	634	-0-	-0-	-0-	33	1	595	3	Y	5	2	1	1	8	5
							6	9									
09	630	N	601	-0-	-29	-0-	31	1	567	3	Y	3	4	1			4
							3	9									

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	427	-0-	-23	-0-	112	1	312	3	Y	3	3	1			2
							3	9									
05	434	N	408	-0-	-26	-0-	114	1	293	3	Y	1	2	1			1
							1	9									
06	390	N	383	-0-	-7	-0-	110	1	272	3	Y	1	1	1			1
							1	9									
07	434	N	380	-0-	-54	-0-	113	1	266	3	Y	1	1	1			1
							1	9									
08	403	N	365	-0-	-38	-0-	107	1	256	3	Y	2	1	1			2
							2	9									
09	390	N	355	-0-	-35	-0-	104	1	249	3	Y	2	2	1			2
							2	9									

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0-	-0-	131	1	587	3	Y	5	5	1			3
							6	9									
05	744	N	730	-0-	-14	-0-	134	1	590	3	Y	5	5	1			3
							6	9									
06	707	N	707	-0-	-0-	-0-	132	1	573	3	Y	2	2	1			3
							2	9									
07	744	N	702	-0-	-42	-0-	135	1	566	3	Y	1	1	1			3
							1	9									
08	744	N	698	-0-	-46	-0-	125	1	570	3	Y	3	2	1			4
							3	9									
09	720	N	682	-0-	-38	-0-	120	1	558	3	Y	4	4	1			4
							4	9									

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-
05	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-
06	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-
07	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-
08	651	N	503	-0-	-148	-0-	503	3			N	-0-					-0-
09	660	N	495	-0-	-165	-0-	495	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1288	-0-	-92	-0-	1288	3			N	-0-					-0-
05	1364	N	1304	-0-	-60	-0-	1304	3			N	-0-					-0-
06	1320	N	1252	-0-	-68	-0-	1252	3			N	-0-					-0-
07	1333	N	1286	-0-	-47	-0-	1286	3			N	-0-					-0-
08	1302	N	1243	-0-	-59	-0-	1243	3			N	-0-					-0-
09	1260	N	1169	-0-	-91	-0-	1169	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	750	N	573	-0-	-177	-0-	573	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
05	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	339	-0-	-351	-0-	17	1	321	2	Y	1	2	1			2
							1	9									
05	372	N	347	-0-	-25	-0-	18	1	327	2	Y	2	3	1			1
							2	9									
06	510	N	293	-0-	-217	-0-	19	1	273	2	Y	1					2
							1	9									
07	352	N	352	-0-	-0-	-0-	20	1	331	2	Y	1	1	1			2
							1	9									
08	401	N	401	-0-	-0-	-0-	24	1	375	2	Y	2	3	1			1
							2	9									
*09	451	N	451	-0-	-0-	-0-	26	1	423	2	Y	2					3
							2	9									

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0-	-0-	16	1	301	2	Y	2	1	1			2
							2	9									
05	403	N	403	-0-	-0-	-0-	21	1	380	2	Y	2	3	1			1
							2	9									
06	362	N	362	-0-	-0-	-0-	23	1	338	2	Y	1					2
							1	9									
07	351	N	351	-0-	-0-	-0-	20	1	329	2	Y	2	2	1			2
							2	9									
08	403	N	300	-0-	-103	-0-	18	1	281	2	Y	1	3	1			-0-
							1	9									
09	360	N	312	-0-	-48	-0-	18	1	292	2	Y	2					2
							2	9									

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
05	1085	N	1040	-0-	-45	-0-	1040	3			N	-0-					-0-
06	1050	N	954	-0-	-96	-0-	954	3			N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					-0-
08	1054	N	980	-0-	-74	-0-	980	3			N	-0-					-0-
09	960	N	898	-0-	-62	-0-	898	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	1476	-0-	-1164	-0-	152	1	1324	2	Y	-0-					-0-
05	2232	X	1489	-0-	-743	-0-	150	1	1339	2	Y	-0-					-0-
06	1770	X	1306	-0-	-464	-0-	140	1	1166	2	Y	-0-					-0-
07	1519	N	1311	-0-	-208	-0-	141	1	1170	2	Y	-0-					-0-
08	1488	N	1331	-0-	-157	-0-	135	1	1196	2	Y	-0-					-0-
09	1320	N	1308	-0-	-12	-0-	135	1	1173	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1093	-0-	-17	-0-	56 6	1 9	1031	2	Y	5	5	1			6
05	1190	N	1190	-0-	-0-	-0-	62 6	1 9	1122	2	Y	5	9	1			2
06	1110	N	1109	-0-	-1	-0-	71 6	1 9	1032	2	Y	5					7
07	1116	N	1041	-0-	-75	-0-	60 7	1 9	974	2	Y	6	5	1	2	8	6
08	1178	N	1105	-0-	-73	-0-	65 7	1 9	1033	2	Y	6	10	1			2
09	1110	N	1051	-0-	-59	-0-	61 6	1 9	984	2	Y	5					7

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	24 2	1 9	450	3	Y	2	3	1			1
05	496	N	470	-0-	-26	-0-	22 2	1 9	446	3	Y	2	3	1			-0-
06	464	N	464	-0-	-0-	-0-	22 1	1 9	441	3	Y	1	1	1			-0-
07	496	N	465	-0-	-31	-0-	23 1	1 9	441	3	Y	1	1	1			-0-
08	465	N	459	-0-	-6	-0-	22 2	1 9	435	3	Y	2	1	1			1
09	450	N	436	-0-	-14	-0-	22	1	414	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	271	-0-	-29	-0-	8	1	263	3	Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
06	270	N	261	-0-	-9	-0-	7	1	254	3	Y	-0-					-0-
07	279	N	251	-0-	-28	-0-	7	1	244	3	Y	-0-					-0-
08	279	N	223	-0-	-56	-0-	6	1	217	3	Y	-0-					-0-
09	270	N	240	-0-	-30	-0-	8	1	232	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-
05	93	N	42	-0-	-51	-0-	3	1	39	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	7 2	1 9	84	3	Y	2	2	8			-0-
07	109	N	109	-0-	-0-	-0-	8 6	1 9	95	3	Y	5	5	8			-0-
08	84	N	84	-0-	-0-	-0-	6 3	1 9	75	3	Y	3	3	8			-0-
09	90	N	85	-0-	-5	-0-	7 1	1 9	77	3	Y	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1017	-0-	-33	-0-	67	1	950	2	N	-0-					-0-
05	1085	N	1049	-0-	-36	-0-	66	1	983	2	N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	67	1	926	2	N	-0-					-0-
07	1054	N	1035	-0-	-19	-0-	74	1	961	2	N	-0-					-0-
08	1054	N	689	-0-	-365	-0-	48	1	641	2	N	-0-					-0-
09	990	N	787	-0-	-203	-0-	52	1	735	2	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	512	-0-	-88	-0-	512	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1358	N	1358	-0-	-0-	-0-	69	1	1277	3	Y	11	11	1			7
							12	9									
05	1364	N	1321	-0-	-43	-0-	67	1	1245	3	Y	8	10	1			5
							9	9									
06	1269	N	1269	-0-	-0-	-0-	69	1	1193	3	Y	6	5	1			6
							7	9									
07	1395	N	1314	-0-	-81	-0-	72	1	1240	3	Y	2	2	1			6
							2	9									
08	1333	N	1299	-0-	-34	-0-	49	1	1241	3	Y	8	5	1			9
							9	9									
*09	1266	N	1266	-0-	-0-	-0-	47	1	1211	3	Y	7	8	1			8
							8	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	765	-0-	-405	-0-	39	1	718	3	Y	7	5	1			4
							8	9									
05	1209	N	1109	-0-	-100	-0-	56	1	1044	3	Y	8	7	1			5
							9	9									
06	1097	N	1097	-0-	-0-	-0-	60	1	1033	3	Y	4	4	1			5
							4	9									
07	1106	N	1106	-0-	-0-	-0-	61	1	1043	3	Y	2	2	1			5
							2	9									
08	1116	N	959	-0-	-157	-0-	36	1	915	3	Y	7	5	1			7
							8	9									
09	1110	N	946	-0-	-164	-0-	35	1	905	3	Y	5	6	1			6
							6	9									

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	270	-0-	-30	-0-	15	1	255	3	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					-0-
06	330	N	286	-0-	-44	-0-	15	1	271	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-					-0-
08	341	N	287	-0-	-54	-0-	16	1	271	3	N	-0-					-0-
09	300	N	273	-0-	-27	-0-	16	1	257	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

04	870	N	870	-0-	-0-	-0-	57	1	813	2	N	-0-					-0-
05	899	N	883	-0-	-16	-0-	56	1	827	2	N	-0-					-0-
06	870	N	850	-0-	-20	-0-	57	1	793	2	N	-0-					-0-
07	899	N	862	-0-	-37	-0-	61	1	801	2	N	-0-					-0-
08	868	N	737	-0-	-131	-0-	51	1	686	2	N	-0-					-0-
*09	859	N	859	-0-	-0-	-0-	56	1	803	2	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

04	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

04	1350	N	1145	-0-	-205	-0-	110	1	1034	2	Y	1	1	8			-0-
							1	9									
05	1364	N	1165	-0-	-199	-0-	112	1	1053	2	Y	-0-					-0-
06	1230	N	1041	-0-	-189	-0-	104	1	937	2	Y	-0-					-0-
07	1178	N	1077	-0-	-101	-0-	102	1	974	2	Y	1	1	8			-0-
							1	9									
08	1253	N	1253	-0-	-0-	-0-	105	1	1148	2	Y	-0-					-0-
*09	1194	N	1194	-0-	-0-	-0-	101	1	1093	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

04	1646	N	1646	-0-	-0-	-0-	159	1	1486	2	Y	1	1	8			-0-
							1	9									
05	1643	N	1641	-0-	-2	-0-	158	1	1483	2	Y	-0-					-0-
06	1680	N	1555	-0-	-125	-0-	155	1	1400	2	Y	-0-					-0-
07	1721	N	1721	-0-	-0-	-0-	163	1	1558	2	Y	-0-					-0-
08	1712	N	1712	-0-	-0-	-0-	143	1	1569	2	Y	-0-					-0-
*09	1638	N	1638	-0-	-0-	-0-	139	1	1499	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

04	1440	N	1262	-0-	-178	-0-	122	1	1140	2	Y	-0-					-0-
05	1488	N	1267	-0-	-221	-0-	122	1	1145	2	Y	-0-					-0-
06	1350	N	1287	-0-	-63	-0-	128	1	1159	2	Y	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	125	1	1201	2	Y	-0-					-0-
08	1354	N	1354	-0-	-0-	-0-	113	1	1241	2	Y	-0-					-0-
09	1290	N	913	-0-	-377	-0-	77	1	836	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1665	-0-	-195	-0-	161	1	1504	2	Y	-0-					-0-
05	1891	N	1667	-0-	-224	-0-	161	1	1506	2	Y	-0-					-0-
06	1740	N	1661	-0-	-79	-0-	166	1	1495	2	Y	-0-					-0-
07	1736	N	881	-0-	-855	-0-	83	1	798	2	Y	-0-					-0-
08	2028	N	2028	-0-	-0-	-0-	170	1	1858	2	Y	-0-					-0-
*09	1863	N	1863	-0-	-0-	-0-	158	1	1705	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	969	N	969	-0-	-0-	-0-	68	1	901	2	Y	-0-					-0-
05	1023	N	969	-0-	-54	-0-	69	1	900	2	Y	-0-					-0-
06	990	N	947	-0-	-43	-0-	47	1	900	2	Y	-0-					-0-
07	992	N	917	-0-	-75	-0-	45	1	872	2	Y	-0-					-0-
08	961	N	910	-0-	-51	-0-	42	1	868	2	Y	-0-					-0-
09	960	N	888	-0-	-72	-0-	43	1	845	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	816	-0-	-84	-0-	63	1	752	3	Y	1					2
							1	9									
05	899	N	805	-0-	-94	-0-	65	1	739	3	Y	1	2	1			1
							1	9									
06	780	N	777	-0-	-3	-0-	61	1	715	3	Y	1					2
							1	9									
07	837	N	774	-0-	-63	-0-	60	1	713	3	Y	1	2	1			1
							1	9									
08	806	N	786	-0-	-20	-0-	63	1	723	3	Y	-0-					1
09	780	N	765	-0-	-15	-0-	62	1	701	3	Y	2	2	1			1
							2	9									

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	449	-0-	-1	-0-	125	1	324	3	Y	-0-					3
05	496	N	442	-0-	-54	-0-	127	1	314	3	Y	1	3	1			1
							1	9									
06	439	N	439	-0-	-0-	-0-	122	1	316	3	Y	1					2
							1	9									
07	465	N	449	-0-	-16	-0-	125	1	324	3	Y	-0-					2
08	504	N	504	-0-	-0-	-0-	110	1	393	3	Y	1	3	1			-0-
							1	9									
*09	502	N	502	-0-	-0-	-0-	108	1	392	3	Y	2					2
							2	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	857	N	857	-0-	-0-	-0-	40	1	817	3	N	-0-					-0-
05	992	N	783	-0-	-209	-0-	32	1	751	3	N	-0-					-0-
06	900	N	865	-0-	-35	-0-	34	1	831	3	N	-0-					-0-
07	899	N	867	-0-	-32	-0-	38	1	829	3	N	-0-					-0-
08	775	N	700	-0-	-75	-0-	28	1	672	3	N	-0-					-0-
09	870	N	789	-0-	-81	-0-	32	1	757	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1156	-0-	-14	-0-	119	1	1037	2	Y	-0-					-0-
05	1240	N	1231	-0-	-9	-0-	124	1	1107	2	Y	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	126	1	1047	2	Y	-0-					-0-
07	1209	N	1195	-0-	-14	-0-	128	1	1067	2	Y	-0-					-0-
08	1240	N	1206	-0-	-34	-0-	122	1	1084	2	Y	-0-					-0-
09	1170	N	1169	-0-	-1	-0-	121	1	1048	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

04	470	N	470	-0-	-0-	-0-	230	1	240	3	Y	-0-					3
05	496	N	464	-0-	-32	-0-	235	1	228	3	Y	1	3	1			1
							1	9									
06	457	N	457	-0-	-0-	-0-	227	1	229	3	Y	1					2
							1	9									
07	496	N	461	-0-	-35	-0-	233	1	228	3	Y	-0-					2
08	615	N	615	-0-	-0-	-0-	223	1	391	3	Y	1	3	1			-0-
							1	9									
*09	619	N	619	-0-	-0-	-0-	222	1	395	3	Y	2					2
							2	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

04	133	N	133	-0-	-0-	-0-	11	1	121	3	Y	1	1	1			-0-
							1	9									
05	131	N	131	-0-	-0-	-0-	6	1	124	3	Y	1	1	1			-0-
							1	9									
06	138	N	138	-0-	-0-	-0-	15	1	123	3	Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	32	1	129	3	Y	-0-					-0-
08	245	N	245	-0-	-0-	-0-	109	1	136	3	Y	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	92	1	131	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

04	960	N	938	-0-	-22	-0-	56	1	882	3	N	-0-					-0-
05	1023	N	913	-0-	-110	-0-	54	1	859	3	N	-0-					-0-
06	900	N	895	-0-	-5	-0-	53	1	842	3	N	-0-					-0-
07	961	N	923	-0-	-38	-0-	55	1	868	3	N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	56	1	863	3	N	-0-					-0-
09	900	N	863	-0-	-37	-0-	50	1	813	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

04	449	N	449	-0-	-0-	-0-	26	1	422	3	N	1					1
							1	9									
05	496	N	475	-0-	-21	-0-	28	1	447	3	N	-0-					1
06	492	N	492	-0-	-0-	-0-	31	1	461	3	N	-0-					1
07	465	N	409	-0-	-56	-0-	25	1	383	3	N	1	2	1			-0-
							1	9									
08	465	N	457	-0-	-8	-0-	26	1	430	3	N	1					1
							1	9									
09	480	N	396	-0-	-84	-0-	25	1	371	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	998	N	998	-0-	-0-	-0-	136	1	854	3	N	7	7	1			5
							8	9									
05	1023	N	993	-0-	-30	-0-	138	1	848	3	N	6	7	1			4
							7	9									
06	936	N	936	-0-	-0-	-0-	136	1	797	3	N	3	3	1			4
							3	9									
07	1023	N	206	-0-	-817	-0-	31	1	174	3	N	1	2	1			3
							1	9									
08	992	N	-0-	-0-	-992	-0-					N	-0-	3	1			-0-
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1292	N	1292	-0-	-0-	-0-	71	1	1221	3	Y	-0-					1
05	1357	N	1357	-0-	-0-	-0-	72	1	1284	3	Y	1					2
							1	9									
06	1290	N	1290	-0-	-0-	-0-	68	1	1219	3	Y	3					5
							3	9									
07	1333	X	1314	-0-	-19	-0-	72	1	1236	3	Y	5	6	1			4
							6	9									
08	1364	X	1249	-0-	-115	-0-	71	1	1174	3	Y	4	6	1			2
							4	9									
09	1320	X	1226	-0-	-94	-0-	69	1	1151	3	Y	5	6	1			1
							6	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	759	-0-	-111	-0-	81	1	675	3	Y	3	10	1			4
							3	9									
05	961	N	755	-0-	-206	-0-	79	1	674	3	Y	2					6
							2	9									
06	780	N	740	-0-	-40	-0-	80	1	660	3	Y	-0-					6
07	775	N	775	-0-	-0-	-0-	68	1	706	3	Y	1					7
							1	9									
08	744	N	684	-0-	-60	-0-	42	1	641	3	Y	1	1	8			7
							1	9									
*09	765	N	765	-0-	-0-	-0-	42	1	722	3	Y	1	1	8			7
							1	9									

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1478	N	1478	-0-	-0-	-0-	85	1	1393	3	N	-0-					-0-
05	1507	N	1507	-0-	-0-	-0-	77	1	1430	3	N	-0-					-0-
06	1457	N	1457	-0-	-0-	-0-	73	1	1384	3	N	-0-					-0-
07	1520	N	1520	-0-	-0-	-0-	79	1	1441	3	N	-0-					-0-
08	1561	N	1561	-0-	-0-	-0-	83	1	1478	3	N	-0-					-0-
*09	1458	N	1458	-0-	-0-	-0-	78	1	1380	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1037	N	1037	-0-	-0-	-0-	139	1	898	3	N	-0-					-0-
05	1054	N	1053	-0-	-1	-0-	137	1	916	3	N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	131	1	877	3	N	2	2	8			-0-
							2	9									
07	1085	N	1047	-0-	-38	-0-	136	1	891	3	N	18	18	8			-0-
							20	9									
08	1054	N	1016	-0-	-38	-0-	136	1	877	3	N	3	3	8			-0-
							3	9									
09	1020	N	949	-0-	-71	-0-	130	1	819	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	138	1	203	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	140	1	187	3	N	-0-					-0-
06	360	N	332	-0-	-28	-0-	136	1	196	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	141	1	188	3	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	140	1	180	3	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	135	1	172	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1648	N	1648	-0-	-0-	-0-	94	1	1548	3	Y	5	12	1			1
							6	9									
05	1612	N	1428	-0-	-184	-0-	93	1	1332	3	Y	3					4
							3	9									
06	1170	N	1086	-0-	-84	-0-	66	1	1017	3	Y	3					7
							3	9									
07	1705	N	1310	-0-	-395	-0-	80	1	1228	3	Y	2					9
							2	9									
08	1426	N	1155	-0-	-271	-0-	71	1	1082	3	Y	2	10	1			1
							2	9									
*09	1240	N	1240	-0-	-0-	-0-	77	1	1160	3	Y	3					4
							3	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	38	1	514	2	N	-0-					-0-
05	496	N	486	-0-	-10	-0-	34	1	452	2	N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	40	1	481	2	N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	44	1	574	2	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	45	1	573	2	N	-0-					-0-
*09	641	N	641	-0-	-0-	-0-	47	1	594	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

04	2370	X	1710	-0-	-660	-0-	79	1	1592	3	Y	35	45	1			20
							39	9									
05	2294	X	1635	-0-	-659	-0-	72	1	1531	3	Y	29	28	1			21
							32	9									
06	2580	X	1831	-0-	-749	-0-	80	1	1712	3	Y	35	33	1			23
							39	9									
07	2666	X	1733	-0-	-933	-0-	77	1	1622	3	Y	31	31	1	1	8	22
							34	9									
08	3000	X	3000	-0-	-0-	-0-	134	1	2815	3	Y	46	42	1	2	8	24
							51	9									
*09	2905	X	2905	-0-	-0-	-0-	134	1	2706	3	Y	59	52	1	1	8	30
							65	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

04	630	N	627	-0-	-3	-0-	163	1	464	2	Y	-0-					-0-
05	651	N	625	-0-	-26	-0-	167	1	458	2	Y	-0-					-0-
06	630	N	619	-0-	-11	-0-	152	1	467	2	Y	-0-					-0-
07	651	N	616	-0-	-35	-0-	156	1	460	2	Y	-0-					-0-
08	620	N	618	-0-	-2	-0-	155	1	463	2	Y	-0-					-0-
09	630	N	595	-0-	-35	-0-	151	1	444	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

04	1020	N	1012	-0-	-8	-0-	41	1	971	3	N	-0-					-0-
05	992	N	733	-0-	-259	-0-	31	1	702	3	N	-0-					-0-
06	1350	N	379	-0-	-971	-0-	16	1	363	3	N	-0-					-0-
07	1054	N	423	-0-	-631	-0-	18	1	405	3	N	-0-					-0-
08	744	N	275	-0-	-469	-0-	13	1	262	3	N	-0-					-0-
09	390	N	60	-0-	-330	-0-	3	1	57	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

04	690	N	563	-0-	-127	-0-	23	1	540	3	N	-0-					-0-
05	620	N	605	-0-	-15	-0-	25	1	580	3	N	-0-					-0-
06	720	N	583	-0-	-137	-0-	25	1	558	3	N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	29	1	645	3	N	-0-					-0-
08	620	N	544	-0-	-76	-0-	25	1	519	3	N	-0-					-0-
09	570	N	480	-0-	-90	-0-	23	1	457	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	872	N	872	-0-		-0-	-0-	56	1	807	3	Y	8	7	1	1	8	4
								9	9									
05	961	N	880	-0-		-81	-0-	57	1	816	3	Y	6	6	1			4
								7	9									
06	889	N	889	-0-		-0-	-0-	60	1	826	3	Y	3	3	1			4
								3	9									
07	899	N	887	-0-		-12	-0-	60	1	814	3	Y	12	1	1	11	8	4
								13	9									
08	886	N	886	-0-		-0-	-0-	46	1	833	3	Y	6	3	1	1	8	6
								7	9									
09	900	N	834	-0-		-66	-0-	43	1	787	3	Y	4	5	1			5
								4	9									

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

04	180	N	175	-0-		-5	-0-	8	1	167	3	N	-0-					-0-
05	186	N	184	-0-		-2	-0-	8	1	176	3	N	-0-					-0-
06	180	N	178	-0-		-2	-0-	7	1	171	3	N	-0-					-0-
07	186	N	184	-0-		-2	-0-	8	1	176	3	N	-0-					-0-
08	186	N	181	-0-		-5	-0-	7	1	174	3	N	-0-					-0-
09	180	N	172	-0-		-8	-0-	7	1	165	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

04	355	N	355	-0-		-0-	-0-	23	1	329	3	Y	3	3	1			2
								3	9									
05	465	N	366	-0-		-99	-0-	24	1	340	3	Y	2	3	1			1
								2	9									
06	383	N	383	-0-		-0-	-0-	26	1	355	3	Y	2	1	1			2
								2	9									
07	401	N	401	-0-		-0-	-0-	27	1	373	3	Y	1	1	1			2
								1	9									
08	379	N	379	-0-		-0-	-0-	20	1	356	3	Y	3	2	1			3
								3	9									
09	390	N	380	-0-		-10	-0-	20	1	359	3	Y	1	2	1			2
								1	9									

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

04	145	N	145	-0-		-0-	-0-	21	1	124	3	Y	-0-					-0-
05	132	N	132	-0-		-0-	-0-	7	1	125	3	Y	-0-					-0-
06	180	N	125	-0-		-55	-0-	7	1	118	3	Y	-0-					-0-
07	155	N	130	-0-		-25	-0-	8	1	122	3	Y	-0-					-0-
08	124	N	123	-0-		-1	-0-	7	1	115	3	Y	1					1
								1	9									
09	120	N	115	-0-		-5	-0-	6	1	109	3	Y	-0-					1

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

04	495	N	495	-0-		-0-	-0-	28	1	467	2	Y	-0-					-0-
05	506	N	506	-0-		-0-	-0-	28	1	478	2	Y	-0-					-0-
06	501	N	501	-0-		-0-	-0-	28	1	473	2	Y	-0-					-0-
07	527	N	517	-0-		-10	-0-	30	1	487	2	Y	-0-					-0-
08	502	N	502	-0-		-0-	-0-	28	1	474	2	Y	-0-					-0-
09	510	N	481	-0-		-29	-0-	28	1	453	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1551	N	1551	-0-	-0-	-0-	149	1	1401	3	Y	1					2
							1	9									
05	1581	N	1516	-0-	-65	-0-	147	1	1369	3	Y	-0-					2
06	1432	N	1432	-0-	-0-	-0-	141	1	1287	3	Y	4					6
							4	9									
07	1612	N	1459	-0-	-153	-0-	147	1	1306	3	Y	5	7	1			4
							6	9									
08	1519	N	1422	-0-	-97	-0-	148	1	1270	3	Y	4	6	1			2
							4	9									
09	1440	N	1367	-0-	-73	-0-	142	1	1219	3	Y	5	6	1			1
							6	9									

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1075	-0-	-35	-0-	139	1	932	3	Y	4	6	1			2
							4	9									
05	1116	N	1072	-0-	-44	-0-	138	1	931	3	Y	3	5	1			-0-
							3	9									
06	1020	N	581	-0-	-439	-0-	77	1	501	3	Y	3	2	1			1
							3	9									
07	1116	X	1043	-0-	-73	-0-	140	1	900	3	Y	3	3	1			1
							3	9									
08	1116	X	1060	-0-	-56	-0-	140	1	917	3	Y	3	3	1			1
							3	9									
09	1080	X	1000	-0-	-80	-0-	135	1	862	3	Y	3	3	1			1
							3	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	194	-0-	-16	-0-	10	1	184	3	Y	-0-	1	1			-0-
05	217	N	193	-0-	-24	-0-	9	1	183	3	Y	1	1	1			-0-
							1	9									
06	188	N	188	-0-	-0-	-0-	9	1	178	3	Y	1	1	1			-0-
							1	9									
07	190	N	190	-0-	-0-	-0-	9	1	180	3	Y	1	1	1			-0-
							1	9									
08	189	N	189	-0-	-0-	-0-	9	1	179	3	Y	1	1	1			-0-
							1	9									
*09	183	N	183	-0-	-0-	-0-	9	1	173	3	Y	1	1	1			-0-
							1	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	673	-0-	-407	-0-	65	1	608	2	Y	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	142	1	1332	2	Y	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	156	1	1405	2	Y	-0-					-0-
07	1408	N	1408	-0-	-0-	-0-	133	1	1275	2	Y	-0-					-0-
08	1488	N	1345	-0-	-143	-0-	113	1	1232	2	Y	-0-					-0-
09	1560	N	979	-0-	-581	-0-	83	1	895	2	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	562	-0-	-38	-0-	33	1	528	3	Y	1					1
							1	9									
05	620	N	569	-0-	-51	-0-	34	1	535	3	Y	-0-					1
06	600	N	559	-0-	-41	-0-	35	1	523	3	Y	1					2
							1	9									
07	589	N	588	-0-	-1	-0-	36	1	550	3	Y	2	2	1	2	8	-0-
							2	9									
08	575	N	575	-0-	-0-	-0-	33	1	539	3	Y	3	2	8			1
							3	9									
09	570	N	549	-0-	-21	-0-	35	1	514	3	Y	-0-					1

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
08	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	924	N	924	-0-	-0-	-0-	61	1	863	2	N	-0-					-0-
05	899	N	897	-0-	-2	-0-	57	1	840	2	N	-0-					-0-
06	900	N	884	-0-	-16	-0-	59	1	825	2	N	-0-					-0-
07	961	N	888	-0-	-73	-0-	63	1	824	2	N	1	1	8			-0-
							1	9									
08	918	N	918	-0-	-0-	-0-	64	1	854	2	N	-0-					-0-
*09	872	N	872	-0-	-0-	-0-	57	1	815	2	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	775	N	775	-0-	-0-	-0-	44	1	728	3	Y	3	6	1			1
							3	9									
05	776	N	776	-0-	-0-	-0-	50	1	725	3	Y	1					2
							1	9									
06	738	N	738	-0-	-0-	-0-	45	1	691	3	Y	2					4
							2	9									
07	806	N	744	-0-	-62	-0-	45	1	698	3	Y	1					5
							1	9									
08	775	N	751	-0-	-24	-0-	46	1	703	3	Y	2	6	1			1
							2	9									
09	750	N	716	-0-	-34	-0-	45	1	669	3	Y	2					3
							2	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	635	N	635	-0-	-0-	-0-	227	1	408	3	N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	232	1	390	3	N	-0-					-0-
06	720	N	571	-0-	-149	-0-	223	1	348	3	N	-0-					-0-
07	651	N	569	-0-	-82	-0-	230	1	339	3	N	-0-					-0-
08	620	N	554	-0-	-66	-0-	230	1	324	3	N	-0-					-0-
09	570	N	519	-0-	-51	-0-	222	1	297	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1622	N	1622	-0-	-0-	-0-	88	1	1533	3	N	1	1	8			-0-
							1	9									
05	1803	N	1803	-0-	-0-	-0-	95	1	1708	3	N	-0-					-0-
06	1680	N	1653	-0-	-27	-0-	88	1	1565	3	N	-0-					-0-
07	1691	N	1691	-0-	-0-	-0-	91	1	1600	3	N	-0-					-0-
08	1736	N	1711	-0-	-25	-0-	96	1	1613	3	N	2	2	8			-0-
							2	9									
*09	1661	N	1661	-0-	-0-	-0-	97	1	1564	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1268	N	1268	-0-	-0-	-0-	211	1	1053	3	Y	4	12	1			6
							4	9									
05	1333	N	1314	-0-	-19	-0-	216	1	1095	3	Y	3					9
							3	9									
06	1153	N	1153	-0-	-0-	-0-	200	1	953	3	Y	-0-					9
07	1333	X	1232	-0-	-101	-0-	188	1	1042	3	Y	2					11
							2	9									
08	1302	X	1084	-0-	-218	-0-	145	1	939	3	Y	-0-					11
09	1260	X	1150	-0-	-110	-0-	143	1	1007	3	Y	-0-					11

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	29	3	3	9	N	3	3	8			-0-
07	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1220	-0-	-100	-0-	35	1	1185	3	Y	-0-					-0-
05	1209	N	1201	-0-	-8	-0-	33	1	1168	3	Y	-0-					-0-
06	1290	N	1169	-0-	-121	-0-	31	1	1138	3	Y	-0-					-0-
07	1271	N	1083	-0-	-188	-0-	29	1	1054	3	Y	-0-					-0-
08	1209	N	1038	-0-	-171	-0-	30	1	1008	3	Y	-0-					-0-
09	1170	N	1152	-0-	-18	-0-	37	1	1115	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1570	-0-	-140	-0-	170	1	1400	3	Y	-0-					1
05	1758	N	1758	-0-	-0-	-0-	152	1	1606	3	Y	-0-					1
06	1620	N	1559	-0-	-61	-0-	123	1	1436	3	Y	-0-					1
07	1612	N	1574	-0-	-38	-0-	133	1	1441	3	Y	-0-					1
08	1767	N	1590	-0-	-177	-0-	127	1	1463	3	Y	-0-					1
09	1560	N	1324	-0-	-236	-0-	101	1	1223	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	669	-0-	-51	-0-	34	1 6 9	629	3	Y	5	5	1			3
05	834	N	834	-0-	-0-	-0-	42	1 6 9	786	3	Y	5	5	1			3
06	786	N	786	-0-	-0-	-0-	43	1 4 9	739	3	Y	4	3	1			4
07	747	N	747	-0-	-0-	-0-	41	1 1 9	705	3	Y	1	2	1			3
08	837	N	663	-0-	-174	-0-	25	1 10 9	628	3	Y	9	3	1	4	8	5
09	780	N	609	-0-	-171	-0-	22	1 3 9	584	3	Y	3	4	1			4

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	104	-0-	-706	-0-	5	1 1 9	98	3	Y	1	2	1			1
05	615	N	615	-0-	-0-	-0-	28	1 4 9	583	3	Y	4	1	1			4
06	879	N	879	-0-	-0-	-0-	39	1 7 9	833	3	Y	6	5	1			5
07	848	N	848	-0-	-0-	-0-	38	1 8 9	802	3	Y	7	5	1			7
08	712	N	712	-0-	-0-	-0-	32	1 3 9	677	3	Y	3	7	1			3
09	870	N	644	-0-	-226	-0-	30	1 8 9	606	3	Y	7	7	1			3

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1556	-0-	-4	-0-	107	1	1449	2	N	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	116	1	1537	2	N	-0-					-0-
06	1590	N	1579	-0-	-11	-0-	120	1	1459	2	N	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	117	1	1532	2	N	-0-					-0-
08	1643	N	1574	-0-	-69	-0-	115	1	1459	2	N	-0-					-0-
*09	1895	N	1895	-0-	-0-	-0-	138	1	1757	2	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	833	N	833	-0-	-0-	-0-	57	1	776	2	N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	54	1	715	2	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	26	1	310	2	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	16	1	213	2	N	-0-					-0-
08	248	N	165	-0-	-83	-0-	12	1	153	2	N	-0-					-0-
09	240	N	159	-0-	-81	-0-	12	1	147	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1129	N	1129	-0-	-0-	-0-	56	1 6 9	1067	3	Y	5	6	1			2
05	1190	N	1190	-0-	-0-	-0-	55	1 4 9	1131	3	Y	4	6	1			-0-
06	1128	N	1128	-0-	-0-	-0-	54	1 4 9	1070	3	Y	4	3	1			1
07	1178	N	1131	-0-	-47	-0-	56	1 4 9	1071	3	Y	4	4	1			1
08	1178	N	1106	-0-	-72	-0-	54	1 3 9	1049	3	Y	3	3	1			1
09	1140	N	985	-0-	-155	-0-	49	1 3 9	933	3	Y	3	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	949	-0-	-11	-0-	48	1 9	892	3	N	8	8	1			5
05	992	N	953	-0-	-39	-0-	48	1 7 9	898	3	N	6	7	1			4
06	907	N	907	-0-	-0-	-0-	50	1 4 9	853	3	N	4	4	1			4
07	992	N	841	-0-	-151	-0-	46	1 2 9	793	3	N	2	2	1			4
08	961	N	811	-0-	-150	-0-	30	1 6 9	775	3	N	5	3	1			6
09	900	N	849	-0-	-51	-0-	31	1 4 9	814	3	N	4	5	1			5

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1033	N	1033	-0-	-0-	-0-	52	1 9	972	3	N	8	8	1			5
05	1045	N	1045	-0-	-0-	-0-	53	1 8 9	984	3	N	7	8	1			4
06	870	N	79	-0-	-791	-0-	4	1 1 9	74	3	N	1	4	1			1
07	1054	N	626	-0-	-428	-0-	34	1 1 9	591	3	N	1					2
08	1254	N	1254	-0-	-0-	-0-	47	1 11 9	1196	3	N	10	2	1	1	8	9
*09	1123	N	1123	-0-	-0-	-0-	41	1 6 9	1076	3	N	5	7	1			7

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	706	-0-	-14	-0-	36	1 3 9	667	2	Y	3	3	1			4
05	744	N	731	-0-	-13	-0-	38	1 3 9	690	2	Y	3	6	1			1
06	720	N	676	-0-	-44	-0-	43	1 4 9	629	2	Y	4					5
07	744	N	662	-0-	-82	-0-	38	1 2 9	622	2	Y	2	3	1			4
08	744	N	683	-0-	-61	-0-	40	1 3 9	640	2	Y	3	6	1			1
09	690	N	641	-0-	-49	-0-	37	1 3 9	601	2	Y	3					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	852	-0-	-18	-0-	55	1	789	3	N	7	7	1			4
							8	9									
05	899	N	823	-0-	-76	-0-	53	1	764	3	N	5	6	1			3
							6	9									
06	781	N	781	-0-	-0-	-0-	53	1	725	3	N	3	3	1			3
							3	9									
07	868	N	790	-0-	-78	-0-	54	1	735	3	N	1	1	1			3
							1	9									
08	837	N	790	-0-	-47	-0-	41	1	742	3	N	6	3	1			6
							7	9									
09	780	N	778	-0-	-2	-0-	40	1	734	3	N	4	5	1			5
							4	9									

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1014	N	1014	-0-	-0-	-0-	180	1	833	3	Y	1					6
							1	9									
05	1009	N	1009	-0-	-0-	-0-	182	1	825	3	Y	2	6	1			2
							2	9									
06	620	N	620	-0-	-0-	-0-	109	1	509	3	Y	2					4
							2	9									
07	1054	N	211	-0-	-843	-0-	44	1	167	3	Y	-0-					4
08	1090	N	1090	-0-	-0-	-0-	129	1	957	3	Y	4	6	1	1	8	1
							4	9									
*09	1102	N	1102	-0-	-0-	-0-	134	1	964	3	Y	4					5
							4	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	868	X	618	-0-	-250	-0-	618	3			N	-0-					-0-
06	840	X	712	-0-	-128	-0-	712	3			N	-0-					-0-
07	868	X	741	-0-	-127	-0-	741	3			N	-0-					-0-
08	868	X	760	-0-	-108	-0-	760	3			N	-0-					-0-
09	810	X	723	-0-	-87	-0-	723	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3119	X	3119	-0-	-0-	-0-	175	1	2944	2	N	-0-					-0-
05	3066	X	3066	-0-	-0-	-0-	170	1	2896	2	N	-0-					-0-
06	3210	X	2435	-0-	-775	-0-	137	1	2298	2	N	-0-					-0-
07	3317	X	1604	-0-	-1713	-0-	92	1	1512	2	N	-0-					-0-
08	3718	X	3718	-0-	-0-	-0-	211	1	3507	2	N	-0-					-0-
09	3120	X	3060	-0-	-60	-0-	177	1	2883	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	17	1	297	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	19	1	351	3	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	20	1	349	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

04	571	N	571	-0-	-0-	-0-	118	1	453	3	N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	115	1	405	3	N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	111	1	386	3	N	-0-					-0-
07	589	N	507	-0-	-82	-0-	115	1	392	3	N	-0-					-0-
08	527	N	500	-0-	-27	-0-	115	1	385	3	N	-0-					-0-
09	510	N	478	-0-	-32	-0-	111	1	367	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

04	450	N	398	-0-	-52	-0-	142	1	255	3	Y	1	2	1			1
							1	9									
05	434	N	389	-0-	-45	-0-	145	1	242	3	Y	2	2	1			1
							2	9									
06	364	N	364	-0-	-0-	-0-	141	1	222	3	Y	1	1	1			1
							1	9									
07	403	N	351	-0-	-52	-0-	144	1	207	3	Y	-0-					1
08	403	N	339	-0-	-64	-0-	140	1	196	3	Y	3	1	1	1	8	2
							3	9									
09	360	N	311	-0-	-49	-0-	135	1	176	3	Y	-0-	1	1			1

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

04	1230	N	1223	-0-	-7	-0-	88	1	1135	3	N	-0-					-0-
05	1426	N	1245	-0-	-181	-0-	84	1	1161	3	N	-0-					-0-
06	1140	N	775	-0-	-365	-0-	59	1	716	3	N	-0-					-0-
07	1420	N	1420	-0-	-0-	-0-	96	1	1307	3	N	15	15	8			-0-
							17	9									
08	1329	N	1329	-0-	-0-	-0-	90	1	1239	3	N	-0-					-0-
*09	1220	N	1220	-0-	-0-	-0-	84	1	1136	3	N	-0-					-0-

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

04	390	N	337	-0-	-53	-0-	20	1	317	3	N	-0-					-0-
05	372	N	355	-0-	-17	-0-	21	1	334	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	20	1	316	3	N	-0-					-0-
08	341	N	315	-0-	-26	-0-	20	1	295	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	20	1	300	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	484	-0-	-26	-0-	52	1	430	3	Y	2	5	1			3
							2	9									
05	496	N	479	-0-	-17	-0-	50	1	428	3	Y	1					4
							1	9									
06	467	N	467	-0-	-0-	-0-	50	1	417	3	Y	-0-					4
07	496	N	472	-0-	-24	-0-	42	1	430	3	Y	-0-					4
08	465	N	302	-0-	-163	-0-	18	1	284	3	Y	-0-					4
09	480	N	422	-0-	-58	-0-	23	1	399	3	Y	-0-					4

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	669	-0-	-141	-0-	38	1	628	3	Y	3	6	1			1
							3	9									
05	787	N	787	-0-	-0-	-0-	51	1	735	3	Y	1					2
							1	9									
06	782	N	782	-0-	-0-	-0-	48	1	732	3	Y	2					4
							2	9									
07	750	N	750	-0-	-0-	-0-	46	1	703	3	Y	1					5
							1	9									
08	779	N	779	-0-	-0-	-0-	48	1	729	3	Y	2	6	1			1
							2	9									
09	780	N	750	-0-	-30	-0-	47	1	701	3	Y	2					3
							2	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	931	-0-	-29	-0-	931	3			N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
08	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
*09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	611	-0-	-19	-0-	611	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
09	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	634	-0-	-26	-0-	18	1	616	3	Y	-0-					-0-
05	682	N	593	-0-	-89	-0-	16	1	577	3	Y	-0-					-0-
06	660	N	547	-0-	-113	-0-	15	1	532	3	Y	-0-					-0-
07	651	N	526	-0-	-125	-0-	14	1	512	3	Y	-0-					-0-
08	589	N	574	-0-	-15	-0-	16	1	558	3	Y	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	17	1	524	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1249	N	1249	-0-	-0-	-0-	116	1	1131	3	Y	2					4
							2	9									
05	1271	N	1211	-0-	-60	-0-	113	1	1097	3	Y	1					5
							1	9									
06	1138	N	1138	-0-	-0-	-0-	117	1	1021	3	Y	-0-					5
07	1302	N	1227	-0-	-75	-0-	122	1	1103	3	Y	2	4	1	1	8	2
							2	9									
08	1284	N	1284	-0-	-0-	-0-	123	1	1160	3	Y	1					3
							1	9									
09	1140	N	1117	-0-	-23	-0-	112	1	1004	3	Y	1					4
							1	9									

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	51	-0-	-129	-0-	3	1	48	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	540	-0-	-120	-0-	31	1	509	3	N	-0-					-0-
05	713	N	190	-0-	-523	-0-	11	1	179	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	39	1	674	3	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	28	1	609	3	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-					-0-
09	720	N	515	-0-	-205	-0-	24	1	491	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	812	-0-	-148	-0-	40	1	772	3	N	-0-					-0-
05	930	N	788	-0-	-142	-0-	39	1	749	3	N	-0-					-0-
06	900	N	764	-0-	-136	-0-	38	1	726	3	N	-0-					-0-
07	837	N	55	-0-	-782	-0-	3	1	52	3	N	-0-					-0-
08	775	N	8	-0-	-767	-0-	8	3			N	-0-					-0-
09	750	N	13	-0-	-737	-0-	1	1	12	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	18	1	267	3	Y	2	2	1			1
							2	9									
05	279	N	264	-0-	-15	-0-	17	1	245	3	Y	2	2	1			1
							2	9									
06	254	N	254	-0-	-0-	-0-	17	1	236	3	Y	1	1	1			1
							1	9									
07	310	N	209	-0-	-101	-0-	14	1	195	3	Y	-0-					1
08	279	N	178	-0-	-101	-0-	9	1	168	3	Y	1	1	1			1
							1	9									
09	240	N	156	-0-	-84	-0-	8	1	147	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	626	-0-	-94	-0-	38	1	588	3	N	-0-					-0-
05	744	N	726	-0-	-18	-0-	43	1	683	3	N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	43	1	680	3	N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	42	1	672	3	N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	44	1	681	3	N	-0-					-0-
09	720	N	692	-0-	-28	-0-	40	1	652	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	286	-0-	-284	-0-	15	1	269	2	Y	2	2	1			2
							2	9									
05	378	N	378	-0-	-0-	-0-	20	1	356	2	Y	2	3	1			1
							2	9									
06	360	N	255	-0-	-105	-0-	16	1	238	2	Y	1					2
							1	9									
07	310	N	189	-0-	-121	-0-	11	1	178	2	Y	-0-	1	1			1
08	372	N	63	-0-	-309	-0-	4	1	58	2	Y	1	2	1			-0-
							1	9									
*09	301	N	301	-0-	-0-	-0-	17	1	283	2	Y	1					1
							1	9									

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

04	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
05	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
08	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
09	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

04	305	N	305	-0-	-0-	-0-	104	1	199	3	Y	2	2	1			1
							2	9									
05	279	N	267	-0-	-12	-0-	104	1	162	3	Y	1	1	1			1
							1	9									
06	285	N	285	-0-	-0-	-0-	103	1	181	3	Y	1	1	1			1
							1	9									
07	310	N	251	-0-	-59	-0-	104	1	147	3	Y	-0-					1
08	279	N	241	-0-	-38	-0-	101	1	139	3	Y	1	1	1			1
							1	9									
09	300	N	252	-0-	-48	-0-	81	1	170	3	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

04	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
05	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	1	1	25	3	N	-0-					-0-
08	62	N	9	-0-	-53	-0-	6	1	3	3	N	-0-					-0-
09	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

04	2040	N	2002	-0-	-38	-0-	2002	3			N	-0-					-0-
05	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
06	2010	N	1955	-0-	-55	-0-	1955	3			N	-0-					-0-
07	2077	N	2002	-0-	-75	-0-	2002	3			N	-0-					-0-
08	2046	N	2009	-0-	-37	-0-	2009	3			N	-0-					-0-
*09	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	485	-0-	-25	-0-	28	1 9	456	3	Y	1					1
05	527	N	495	-0-	-32	-0-	29	1	466	3	Y	-0-					1
06	510	N	477	-0-	-33	-0-	30	1 9	446	3	Y	1					2
07	496	N	486	-0-	-10	-0-	30	1	456	3	Y	-0-	2	1			-0-
08	496	N	470	-0-	-26	-0-	27	1 9	442	3	Y	1					1
09	480	N	350	-0-	-130	-0-	22	1	328	3	Y	-0-					1

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9	-0-	16	1	275	2	N	-0-					-0-
05	310	N	296	-0-	-14	-0-	16	1	280	2	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	16	1	272	2	N	-0-					-0-
07	310	N	294	-0-	-16	-0-	17	1	277	2	N	-0-					-0-
08	310	N	289	-0-	-21	-0-	16	1	273	2	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	16	1	264	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	365	-0-	-25	-0-	18	1	347	3	N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	19	1	361	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	19	1	354	3	N	-0-					-0-
08	372	N	366	-0-	-6	-0-	19	1	347	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	18	1	324	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1547	N	1547	-0-	-0-	-0-	99	1	1434	3	Y	13	8	1			8
							14	9									
05	1509	N	1509	-0-	-0-	-0-	98	1	1401	3	Y	9	11	1			6
							10	9									
06	1354	N	1354	-0-	-0-	-0-	92	1	1256	3	Y	5	5	1			6
							6	9									
07	1612	N	1307	-0-	-305	-0-	89	1	1215	3	Y	3	3	1			6
							3	9									
08	1519	N	1287	-0-	-232	-0-	67	1	1210	3	Y	9	5	1	1	8	9
							10	9									
09	1350	N	1246	-0-	-104	-0-	64	1	1174	3	Y	7	8	1			8
							8	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	765	N	765	-0-	-0-	-0-	46	1	719	3	N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	45	1	728	3	N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	46	1	735	3	N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	48	1	769	3	N	-0-					-0-
08	775	N	764	-0-	-11	-0-	47	1	717	3	N	-0-					-0-
09	780	N	751	-0-	-29	-0-	44	1	707	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	858	-0-	-12	-0-		43	1	808	3	Y	6	7	1			4
								7	9									
05	899	N	854	-0-	-45	-0-		43	1	804	3	Y	6	6	1			4
								7	9									
06	793	N	793	-0-	-0-	-0-		43	1	747	3	Y	3	3	1			4
								3	9									
07	899	N	752	-0-	-147	-0-		41	1	710	3	Y	1	2	1			3
								1	9									
08	868	N	721	-0-	-147	-0-		27	1	684	3	Y	9	3	1	4	8	5
								10	9									
09	780	N	688	-0-	-92	-0-		25	1	660	3	Y	3	4	1			4
								3	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	733	-0-	-557	-0-		50	1	683	2	N	-0-					-0-
05	930	N	740	-0-	-190	-0-		52	1	688	2	N	-0-					-0-
06	810	N	677	-0-	-133	-0-		52	1	625	2	N	-0-					-0-
07	744	N	727	-0-	-17	-0-		52	1	675	2	N	-0-					-0-
08	744	N	707	-0-	-37	-0-		52	1	655	2	N	-0-					-0-
*09	692	N	692	-0-	-0-	-0-		50	1	642	2	N	-0-					-0-

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-		55	1	531	3	N	1					2
								1	9									
05	605	N	605	-0-	-0-	-0-		56	1	548	3	N	1					3
								1	9									
06	583	N	583	-0-	-0-	-0-		60	1	523	3	N	-0-					3
07	620	N	600	-0-	-20	-0-		60	1	540	3	N	-0-	2	1			1
08	620	N	593	-0-	-27	-0-		57	1	536	3	N	-0-					1
09	570	N	537	-0-	-33	-0-		54	1	482	3	N	1					2
								1	9									

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	380	N	380	-0-	-0-	-0-		83	1	296	3	N	1	3	1			2
								1	9									
05	371	N	371	-0-	-0-	-0-		83	1	287	3	N	1					3
								1	9									
06	360	N	336	-0-	-24	-0-		79	1	257	3	N	-0-					3
07	372	N	334	-0-	-38	-0-		74	1	260	3	N	-0-					3
08	372	N	318	-0-	-54	-0-		62	1	256	3	N	-0-					3
09	330	N	324	-0-	-6	-0-		63	1	261	3	N	-0-					3

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	27	-0-	-93	-0-		2	1	25	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-		6	1	90	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-		2	1	32	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-		5	1	72	3	N	-0-					-0-
08	93	N	54	-0-	-39	-0-		3	1	51	3	N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-		5	1	76	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	55	1	785	2	N	-0-					-0-
05	930	N	852	-0-	-78	-0-	54	1	798	2	N	-0-					-0-
06	840	N	810	-0-	-30	-0-	54	1	756	2	N	-0-					-0-
07	868	N	834	-0-	-34	-0-	59	1	775	2	N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					-0-
09	810	N	794	-0-	-16	-0-	52	1	742	2	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	831	-0-	-9	-0-	24	1	807	3	Y	-0-					-0-
05	818	N	818	-0-	-0-	-0-	22	1	796	3	Y	-0-					-0-
06	840	N	785	-0-	-55	-0-	21	1	764	3	Y	-0-					-0-
07	868	N	668	-0-	-200	-0-	18	1	650	3	Y	-0-					-0-
08	806	N	551	-0-	-255	-0-	16	1	535	3	Y	-0-					-0-
09	780	N	748	-0-	-32	-0-	24	1	724	3	Y	-0-					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	11	-0-	-229	-0-	1	1	10	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	575	-0-	-115	-0-	29 2	1 9	544	3	N	2	3	1			1
05	651	N	540	-0-	-111	-0-	25 2	1 9	513	3	N	2	3	1			-0-
06	502	N	502	-0-	-0-	-0-	24 1	1 9	477	3	N	1	1	1			-0-
07	589	N	506	-0-	-83	-0-	25 2	1 9	479	3	N	2	2	1			-0-
08	527	N	488	-0-	-39	-0-	24 2	1 9	462	3	N	2	1	1			1
09	510	N	459	-0-	-51	-0-	23 1	1 9	435	3	N	1	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	658	N	658	-0-	-0-	-0-	150	1 3 9	505	3	Y	3	3	1			1
05	599	N	599	-0-	-0-	-0-	142	1 2 9	455	3	Y	2	3	1			-0-
06	632	N	632	-0-	-0-	-0-	152	1 1 9	479	3	Y	1	1	1			-0-
07	682	N	631	-0-	-51	-0-	157	1 2 9	472	3	Y	2	2	1			-0-
08	620	N	620	-0-	-0-	-0-	156	1 2 9	462	3	Y	2	1	1			1
09	630	N	591	-0-	-39	-0-	151	1 1 9	439	3	Y	1	2	1			-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	27	1 2 9	508	3	Y	2	3	1			1
05	527	N	513	-0-	-14	-0-	24	1 2 9	487	3	Y	2	3	1			-0-
06	520	N	520	-0-	-0-	-0-	25	1 2 9	493	3	Y	2	2	1			-0-
07	558	N	516	-0-	-42	-0-	26	1 2 9	488	3	Y	2	2	1			-0-
08	527	N	506	-0-	-21	-0-	25	1 2 9	479	3	Y	2	1	1			1
09	510	N	475	-0-	-35	-0-	23	1 1 9	451	3	Y	1	2	1			-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	439	-0-	-41	-0-	25	1	414	3	N	-0-					-0-
05	465	N	433	-0-	-32	-0-	22	1	411	3	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	20	1	378	3	N	-0-					-0-
07	465	N	398	-0-	-67	-0-	21	1	377	3	N	-0-					-0-
08	434	N	381	-0-	-53	-0-	20	1	361	3	N	-0-					-0-
09	390	N	352	-0-	-38	-0-	19	1	333	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	795	-0-	-15	-0-	85	1 3 9	707	3	N	3	8	1			4
05	1014	N	1014	-0-	-0-	-0-	106	1 3 9	905	3	N	3					7
06	762	N	762	-0-	-0-	-0-	82	1	680	3	N	-0-					7
07	837	N	837	-0-	-0-	-0-	74	1 1 9	762	3	N	1					8
08	1023	N	759	-0-	-264	-0-	46	1	713	3	N	-0-					8
*09	932	N	932	-0-	-0-	-0-	51	1	881	3	N	-0-					8

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5580	X	5209	-0-	-371	-0-	651	1	4558	2	Y	-0-					-0-
05	5332	X	5246	-0-	-86	-0-	647	1	4599	2	Y	-0-					-0-
06	5160	X	5047	-0-	-113	-0-	657	1	4390	2	Y	-0-					-0-
07	5394	X	4931	-0-	-463	-0-	647	1	4284	2	Y	-0-					-0-
08	5394	X	5045	-0-	-349	-0-	629	1	4416	2	Y	-0-					-0-
09	5220	X	4319	-0-	-901	-0-	560	1	3759	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	44	1	595	2	N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	47	1	623	2	N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	49	1	589	2	N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	47	1	615	2	N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	48	1	612	2	N	-0-					-0-
*09	643	N	643	-0-	-0-	-0-	47	1	596	2	N	-0-					-0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1354	N	1354	-0-	-0-	-0-	81	1	1273	3	Y	-0-					1
05	1455	N	1455	-0-	-0-	-0-	82	1	1372	3	Y	1					2
							1	9									
06	1470	N	1221	-0-	-249	-0-	73	1	1147	3	Y	1					3
							1	9									
07	1519	X	1285	-0-	-234	-0-	76	1	1209	3	Y	-0-					3
08	1519	X	1253	-0-	-266	-0-	69	1	1181	3	Y	3					6
							3	9									
09	1410	X	1226	-0-	-184	-0-	68	1	1155	3	Y	3					9
							3	9									

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	557	3	1	9	N	1	1	8			-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-	-0-	-0-	27	1	502	2	N	2	2	1			3
							2	9									
05	510	N	510	-0-	-0-	-0-	27	1	481	2	N	2	4	1			1
							2	9									
06	516	N	516	-0-	-0-	-0-	33	1	481	2	N	2					3
							2	9									
07	488	N	488	-0-	-0-	-0-	28	1	458	2	N	2	2	1			3
							2	9									
08	522	N	522	-0-	-0-	-0-	31	1	488	2	N	3	5	1			1
							3	9									
*09	455	N	455	-0-	-0-	-0-	26	1	427	2	N	2					3
							2	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	856	-0-	-194	-0-	125	1	728	3	Y	3	5	1			1
							3	9									
05	1116	N	632	-0-	-484	-0-	98	1	532	3	Y	2	3	1			-0-
							2	9									
06	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
07	899	N	413	-0-	-486	-0-	40	1	372	3	Y	1	1	1			-0-
							1	9									
08	1719	N	1719	-0-	-0-	-0-	172	1	1540	3	Y	6	4	1			2
							7	9									
*09	1179	N	1179	-0-	-0-	-0-	144	1	1032	3	Y	3	4	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
07	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	6	1	201	3	Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	6	1	200	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	5	1	188	3	Y	-0-					-0-
07	217	N	189	-0-	-28	-0-	5	1	184	3	Y	-0-					-0-
08	217	N	183	-0-	-34	-0-	5	1	178	3	Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	6	1	173	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
05	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					-0-
06	1050	N	994	-0-	-56	-0-	994	3			N	-0-					-0-
07	1054	N	927	-0-	-127	-0-	927	3			N	-0-					-0-
08	1054	N	891	-0-	-163	-0-	891	3			N	-0-					-0-
09	990	N	880	-0-	-110	-0-	880	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1892	-0-	-58	-0-	106	1	1786	2	N	-0-					-0-
05	1984	N	1896	-0-	-88	-0-	105	1	1791	2	N	-0-					-0-
06	1890	N	1737	-0-	-153	-0-	98	1	1639	2	N	-0-					-0-
07	2278	N	2278	-0-	-0-	-0-	131	1	2147	2	N	-0-					-0-
08	1891	N	1853	-0-	-38	-0-	105	1	1748	2	N	-0-					-0-
*09	2007	N	2007	-0-	-0-	-0-	116	1	1891	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	687	-0-	-3	-0-	34	1	650	3	Y	3	4	1			1
							3	9									
05	713	N	688	-0-	-25	-0-	32	1	653	3	Y	3	4	1			-0-
							3	9									
06	662	N	662	-0-	-0-	-0-	32	1	627	3	Y	3	2	1			1
							3	9									
07	713	N	665	-0-	-48	-0-	33	1	631	3	Y	1	2	1			-0-
							1	9									
08	682	N	665	-0-	-17	-0-	32	1	630	3	Y	3	2	1			1
							3	9									
09	660	N	635	-0-	-25	-0-	31	1	603	3	Y	1	2	1			-0-
							1	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	681	-0-	-9	-0-	47	1	634	2	N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	50	1	664	2	N	-0-					-0-
06	750	N	703	-0-	-47	-0-	54	1	649	2	N	-0-					-0-
07	713	N	701	-0-	-12	-0-	50	1	651	2	N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	55	1	695	2	N	-0-					-0-
*09	698	N	698	-0-	-0-	-0-	51	1	647	2	N	-0-					-0-

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	559	-0-	-71	-0-	52	1	506	3	Y	1					2
							1	9									
05	651	N	627	-0-	-24	-0-	58	1	568	3	Y	1					3
							1	9									
06	615	N	615	-0-	-0-	-0-	63	1	552	3	Y	-0-					3
07	640	N	640	-0-	-0-	-0-	64	1	576	3	Y	-0-	2	1			1
08	641	N	641	-0-	-0-	-0-	61	1	579	3	Y	1					2
							1	9									
09	630	N	612	-0-	-18	-0-	61	1	551	3	Y	-0-					2

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1277	N	1277	-0-	-0-	-0-	64	1	1207	3	Y	5	7	1			2
							6	9									
05	1271	N	1259	-0-	-12	-0-	58	1	1195	3	Y	5	7	1			-0-
							6	9									
06	1198	N	1198	-0-	-0-	-0-	58	1	1134	3	Y	5	4	1			1
							6	9									
07	1333	N	1218	-0-	-115	-0-	60	1	1154	3	Y	4	4	1			1
							4	9									
08	1271	N	1226	-0-	-45	-0-	60	1	1163	3	Y	3	3	1			1
							3	9									
09	1200	N	1200	-0-	-0-	-0-	59	1	1137	3	Y	4	4	1			1
							4	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	N	934	-0-	-0-	-0-	47	1	883	3	Y	4	5	1			2
							4	9									
05	1147	N	853	-0-	-294	-0-	40	1	810	3	Y	3	5	1			-0-
							3	9									
06	804	N	804	-0-	-0-	-0-	39	1	762	3	Y	3	2	1			1
							3	9									
07	1147	X	834	-0-	-313	-0-	41	1	790	3	Y	3	3	1			1
							3	9									
08	961	X	903	-0-	-58	-0-	44	1	857	3	Y	2	2	1			1
							2	9									
09	930	X	775	-0-	-155	-0-	38	1	735	3	Y	2	3	1			-0-
							2	9									

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1445	N	1445	-0-	-0-	-0-	134	1	1308	3	Y	3					5
							3	9									
05	1494	N	1494	-0-	-0-	-0-	139	1	1354	3	Y	1					6
							1	9									
06	1429	N	1429	-0-	-0-	-0-	147	1	1282	3	Y	-0-					6
07	1488	N	1401	-0-	-87	-0-	139	1	1261	3	Y	1	5	1			2
							1	9									
08	1488	N	1389	-0-	-99	-0-	133	1	1255	3	Y	1					3
							1	9									
09	1440	N	1363	-0-	-77	-0-	136	1	1225	3	Y	2					5
							2	9									

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1088	-0-	-22	-0-	54	1	1030	3	Y	4	6	1			2
							4	9									
05	1116	N	1092	-0-	-24	-0-	51	1	1037	3	Y	4	6	1			-0-
							4	9									
06	1063	N	1063	-0-	-0-	-0-	51	1	1008	3	Y	4	3	1			1
							4	9									
07	1116	N	1082	-0-	-34	-0-	54	1	1025	3	Y	3	3	1			1
							3	9									
08	1085	N	1044	-0-	-41	-0-	51	1	990	3	Y	3	3	1			1
							3	9									
09	1050	N	1015	-0-	-35	-0-	50	1	962	3	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	46	1	587	3	N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-					-0-
06	600	N	593	-0-	-7	-0-	45	1	548	3	N	-0-					-0-
07	651	N	619	-0-	-32	-0-	42	1	575	3	N	2	2	8			-0-
							2	9									
08	651	N	488	-0-	-163	-0-	33	1	453	3	N	2	2	8			-0-
							2	9									
09	600	N	531	-0-	-69	-0-	37	1	494	3	N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	7	1	173	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					-0-

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	610	-0-	-80	-0-	66	1	544	3	Y	-0-					-0-
05	620	N	542	-0-	-78	-0-	47	1	495	3	Y	-0-					-0-
06	630	N	596	-0-	-34	-0-	47	1	549	3	Y	-0-					-0-
07	620	N	516	-0-	-104	-0-	44	1	471	3	Y	1					1
							1	9									
08	527	N	458	-0-	-69	-0-	37	1	421	3	Y	-0-					1
09	600	N	582	-0-	-18	-0-	44	1	538	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
05	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	131	-0-	-19	-0-	14	1	117	3	Y	-0-					-0-
05	155	N	113	-0-	-42	-0-	10	1	103	3	Y	-0-					-0-
06	150	N	100	-0-	-50	-0-	8	1	92	3	Y	-0-					-0-
07	124	N	92	-0-	-32	-0-	8	1	84	3	Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	8	1	97	3	Y	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	446	-0-	-94	-0-	22	1	422	3	Y	2	2	1			1
							2	9									
05	558	N	371	-0-	-187	-0-	17	1	353	3	Y	1	2	1			-0-
							1	9									
06	532	N	532	-0-	-0-	-0-	26	1	503	3	Y	3	2	1			1
							3	9									
07	536	N	536	-0-	-0-	-0-	27	1	508	3	Y	1	2	1			-0-
							1	9									
08	518	N	518	-0-	-0-	-0-	25	1	491	3	Y	2	1	1			1
							2	9									
09	540	N	497	-0-	-43	-0-	25	1	471	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	297	-0-	-3	-0-	128	1	169	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	132	1	171	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	128	1	163	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	132	1	164	3	N	-0-					-0-
08	310	N	292	-0-	-18	-0-	132	1	160	3	N	-0-					-0-
09	300	N	264	-0-	-36	-0-	115	1	149	3	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	596	-0-	-64	-0-	33	1	563	2	Y	-0-					-0-
05	651	N	602	-0-	-49	-0-	33	1	569	2	Y	-0-					-0-
06	600	N	600	-0-	-0-	-0-	34	1	566	2	Y	-0-					-0-
07	620	N	615	-0-	-5	-0-	35	1	580	2	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	33	1	557	2	Y	-0-					-0-
09	600	N	570	-0-	-30	-0-	33	1	537	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	100	-0-	-290	-0-	100	3			N	-0-					-0-
05	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	560	X	560	-0-	-0-	-0-	558	3	2	9	N	2	2	8			-0-
08	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*09	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	562	-0-	-8	-0-	151	1	411	3	Y	-0-					4
05	589	N	584	-0-	-5	-0-	155	1	428	3	Y	1	1	1			4
							1	9									
06	580	N	580	-0-	-0-	-0-	151	1	429	3	Y	-0-					4
07	600	N	600	-0-	-0-	-0-	158	1	440	3	Y	2	1	1	2	8	3
							2	9									
08	612	N	612	-0-	-0-	-0-	160	1	451	3	Y	1					4
							1	9									
09	570	N	570	-0-	-0-	-0-	153	1	416	3	Y	1					5
							1	9									

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	351	-0-	-39	-0-	19	1	332	3	Y	-0-					3
05	434	N	368	-0-	-66	-0-	18	1	349	3	Y	1	1	1			3
							1	9									
06	380	N	380	-0-	-0-	-0-	19	1	361	3	Y	-0-					3
07	372	N	365	-0-	-7	-0-	20	1	344	3	Y	1	1	1			3
							1	9									
08	372	N	368	-0-	-4	-0-	22	1	346	3	Y	-0-					3
09	390	N	365	-0-	-25	-0-	21	1	343	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2897	-0-	-103	-0-	174	1	2723	3	N	-0-					-0-
05	3038	X	2931	-0-	-107	-0-	172	1	2759	3	N	-0-					-0-
06	2940	X	2842	-0-	-98	-0-	169	1	2672	3	N	1	1	8			-0-
							1	9									
07	3007	X	2897	-0-	-110	-0-	171	1	2726	3	N	-0-					-0-
08	3007	X	2873	-0-	-134	-0-	176	1	2697	3	N	-0-					-0-
09	2910	X	2784	-0-	-126	-0-	162	1	2622	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1647	-0-	-33	-0-	99	1	1548	3	N	-0-					-0-
05	1781	N	1781	-0-	-0-	-0-	105	1	1676	3	N	-0-					-0-
06	1620	N	1573	-0-	-47	-0-	94	1	1479	3	N	-0-					-0-
07	1705	N	1571	-0-	-134	-0-	93	1	1478	3	N	-0-					-0-
08	1781	N	1781	-0-	-0-	-0-	109	1	1672	3	N	-0-					-0-
*09	1675	N	1675	-0-	-0-	-0-	97	1	1578	3	N	-0-					-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	X	1137	-0-	-513	-0-	60	1	1076	2	Y	1	3	1			1
							1	9									
05	1364	X	1178	-0-	-186	-0-	61	1	1116	2	Y	1					2
							1	9									
06	1260	X	1151	-0-	-109	-0-	64	1	1087	2	Y	-0-					2
07	1178	N	1174	-0-	-4	-0-	66	1	1108	2	Y	-0-					2
08	1187	N	1187	-0-	-0-	-0-	67	1	1119	2	Y	1					3
							1	9									
*09	1223	N	1223	-0-	-0-	-0-	66	1	1157	2	Y	-0-					3

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	930	-0-	-90	-0-	56	1	874	3	N	-0-					-0-
05	1054	N	980	-0-	-74	-0-	58	1	922	3	N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	56	1	889	3	N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	58	1	915	3	N	-0-					-0-
08	992	N	950	-0-	-42	-0-	58	1	892	3	N	-0-					-0-
09	960	N	934	-0-	-26	-0-	54	1	880	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-	-0-	-0-	19	1	450	3	N	-0-					-0-
05	527	N	501	-0-	-26	-0-	21	1	480	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	26	1	508	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
05	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

04	417	N	417	-0-	-0-	-0-	101	1	314	3	Y	2	1	1			1
							2	9									
05	376	N	376	-0-	-0-	-0-	100	1	275	3	Y	1	2	1			-0-
							1	9									
06	359	N	359	-0-	-0-	-0-	98	1	260	3	Y	1	1	1			-0-
							1	9									
07	434	N	364	-0-	-70	-0-	101	1	262	3	Y	1	1	1			-0-
							1	9									
08	372	N	358	-0-	-14	-0-	100	1	257	3	Y	1	1	1			-0-
							1	9									
09	360	N	342	-0-	-18	-0-	97	1	244	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

04	1110	N	863	-0-	-247	-0-	863	3			N	-0-					-0-
05	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
06	960	N	834	-0-	-126	-0-	834	3			N	-0-					-0-
07	899	N	732	-0-	-167	-0-	732	3			N	-0-					-0-
08	961	N	599	-0-	-362	-0-	599	3			N	-0-					-0-
09	840	N	97	-0-	-743	-0-	97	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

04	660	N	635	-0-	-25	-0-	635	3			N	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
06	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
08	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

04	750	N	512	-0-	-238	-0-	55	1	457	3	N	-0-					-0-
05	651	N	516	-0-	-135	-0-	45	1	471	3	N	-0-					-0-
06	570	N	376	-0-	-194	-0-	30	1	346	3	N	-0-					-0-
07	527	N	469	-0-	-58	-0-	40	1	429	3	N	-0-					-0-
08	527	N	473	-0-	-54	-0-	38	1	435	3	N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	33	1	397	3	N	-0-					-0-

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

04	622	N	622	-0-	-0-	-0-	67	1	555	3	Y	-0-					-0-
05	599	N	599	-0-	-0-	-0-	52	1	547	3	Y	-0-					-0-
06	600	N	549	-0-	-51	-0-	43	1	506	3	Y	-0-					-0-
07	651	N	615	-0-	-36	-0-	52	1	563	3	Y	-0-					-0-
08	589	N	506	-0-	-83	-0-	41	1	465	3	Y	-0-					-0-
09	540	N	540	-0-	-0-	-0-	41	1	499	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

04	720	N	693	-0-	-27	-0-	75	1	618	3	Y	-0-					-0-
05	734	N	734	-0-	-0-	-0-	63	1	671	3	Y	-0-					-0-
06	690	N	689	-0-	-1	-0-	54	1	635	3	Y	-0-					-0-
07	713	N	700	-0-	-13	-0-	59	1	641	3	Y	-0-					-0-
08	744	N	715	-0-	-29	-0-	57	1	658	3	Y	-0-					-0-
09	690	N	687	-0-	-3	-0-	52	1	635	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	540	-0-	-0-	-0-	107	1	429	3	Y	4	4	1			2
							4	9									
05	618	N	618	-0-	-0-	-0-	114	1	500	3	Y	4	4	1			2
							4	9									
06	788	N	788	-0-	-0-	-0-	123	1	662	3	Y	3	2	1			3
							3	9									
07	732	N	732	-0-	-0-	-0-	122	1	609	3	Y	1	1	1			3
							1	9									
08	720	N	720	-0-	-0-	-0-	111	1	603	3	Y	5	3	1			5
							6	9									
09	780	N	682	-0-	-98	-0-	106	1	573	3	Y	3	4	1			4
							3	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	X	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
05	229	X	229	-0-	-0-	-0-	12	1	217	3	Y	-0-					-0-
06	247	X	247	-0-	-0-	-0-	13	1	233	3	Y	1					1
							1	9									
07	268	N	268	-0-	-0-	-0-	15	1	252	3	Y	1	1	1			1
							1	9									
08	256	N	256	-0-	-0-	-0-	15	1	241	3	Y	-0-	1	1			-0-
*09	243	N	243	-0-	-0-	-0-	14	1	228	3	Y	1	1	1			-0-
							1	9									

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
05	230	N	230	-0-	-0-	-0-	12	1	218	3	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	12	1	207	3	Y	1					1
							1	9									
07	218	N	218	-0-	-0-	-0-	12	1	205	3	Y	1	1	1			1
							1	9									
08	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-	1	1			-0-
09	210	N	208	-0-	-2	-0-	12	1	195	3	Y	1	1	1			-0-
							1	9									

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	N	757	-0-	-0-	-0-	41	1	715	3	Y	1					1
							1	9									
05	669	N	669	-0-	-0-	-0-	35	1	634	3	Y	-0-					1
06	617	N	617	-0-	-0-	-0-	33	1	583	3	Y	1					2
							1	9									
07	775	N	623	-0-	-152	-0-	34	1	586	3	Y	3	3	1			2
							3	9									
08	682	N	611	-0-	-71	-0-	35	1	574	3	Y	2	3	1			1
							2	9									
09	630	N	583	-0-	-47	-0-	33	1	548	3	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	48	-0-	-342	-0-	3	1	45	3	Y	-0-					-0-
05	248	N	56	-0-	-192	-0-	3	1	53	3	Y	-0-					-0-
06	180	N	3	-0-	-177	-0-	3	3			Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	26	1	446	3	Y	2	1	1			1
							2	9									
08	1097	N	1097	-0-	-0-	-0-	62	1	1031	3	Y	4	3	1			2
							4	9									
*09	1042	N	1042	-0-	-0-	-0-	59	1	979	3	Y	4	5	1			1
							4	9									

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	744	N	744	-0-	-0-	-0-	132	1	606	3	Y	5	5	1			3
							6	9									
05	696	N	696	-0-	-0-	-0-	132	1	560	3	Y	4	5	1			2
							4	9									
06	645	N	645	-0-	-0-	-0-	128	1	515	3	Y	2	2	1			2
							2	9									
07	775	N	632	-0-	-143	-0-	130	1	501	3	Y	1	1	1			2
							1	9									
08	682	N	624	-0-	-58	-0-	121	1	499	3	Y	4	2	1			4
							4	9									
09	660	N	588	-0-	-72	-0-	116	1	470	3	Y	2	3	1			3
							2	9									

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	373	-0-	-107	-0-	51	1	322	3	Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	56	1	323	3	Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	55	1	399	3	Y	-0-					-0-
07	462	N	462	-0-	-0-	-0-	57	1	405	3	Y	-0-					-0-
08	464	N	464	-0-	-0-	-0-	58	1	406	3	Y	-0-					-0-
09	450	N	444	-0-	-6	-0-	56	1	388	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
05	620	N	614	-0-	-6	-0-	36	1	578	3	N	-0-					-0-
06	600	N	588	-0-	-12	-0-	35	1	553	3	N	-0-					-0-
07	620	N	603	-0-	-17	-0-	36	1	567	3	N	-0-					-0-
08	620	N	592	-0-	-28	-0-	36	1	556	3	N	-0-					-0-
09	600	N	567	-0-	-33	-0-	33	1	534	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

04	750	N	696	-0-	-54	-0-	49	1	647	2	Y	-0-					-0-
05	744	N	656	-0-	-88	-0-	47	1	609	2	Y	-0-					-0-
06	720	N	666	-0-	-54	-0-	33	1	633	2	Y	-0-					-0-
07	713	N	620	-0-	-93	-0-	30	1	590	2	Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	29	1	608	2	Y	-0-					-0-
09	660	N	621	-0-	-39	-0-	30	1	591	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

04	516	N	516	-0-	-0-	-0-	34	1	482	2	N	-0-					-0-
05	527	N	522	-0-	-5	-0-	33	1	489	2	N	-0-					-0-
06	510	N	497	-0-	-13	-0-	33	1	464	2	N	-0-					-0-
07	527	N	508	-0-	-19	-0-	36	1	472	2	N	-0-					-0-
08	527	N	499	-0-	-28	-0-	35	1	464	2	N	-0-					-0-
09	510	N	472	-0-	-38	-0-	31	1	441	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	651	N	585	-0-	-66	-0-	584	3	1	9	N	1	1	8			-0-
08	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	603	3	1	9	N	1	1	8			-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

04	810	N	805	-0-	-5	-0-	42	1	763	2	Y	-0-					5
05	810	N	810	-0-	-0-	-0-	42	1	768	2	Y	-0-					5
06	811	N	811	-0-	-0-	-0-	45	1	766	2	Y	-0-					5
07	837	N	820	-0-	-17	-0-	46	1	774	2	Y	-0-					5
08	836	N	836	-0-	-0-	-0-	47	1	789	2	Y	-0-					5
09	810	N	779	-0-	-31	-0-	42	1	737	2	Y	-0-					5

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

04	357	N	357	-0-	-0-	-0-	19	1	337	3	Y	1					4
							1	9									
05	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-	1	1			3
06	300	N	298	-0-	-2	-0-	15	1	283	3	Y	-0-					3
07	372	N	19	-0-	-353	-0-	1	1	18	3	Y	-0-					3
08	341	N	27	-0-	-314	-0-	2	1	25	3	Y	-0-					3
09	300	N	28	-0-	-272	-0-	2	1	26	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	23	1	402	3	Y	1					7
							1	9									
05	442	N	442	-0-	-0-	-0-	22	1	420	3	Y	-0-	1	1			6
06	442	N	442	-0-	-0-	-0-	23	1	419	3	Y	-0-					6
07	434	N	133	-0-	-301	-0-	7	1	125	3	Y	1	1	1			6
							1	9									
08	434	N	197	-0-	-237	-0-	12	1	185	3	Y	-0-					6
*09	1304	N	1304	-0-	-0-	-0-	74	1	1228	3	Y	2					8
							2	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

04	480	N	457	-0-	-23	-0-	31	1	426	2	N	-0-					-0-
05	496	N	390	-0-	-106	-0-	27	1	363	2	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	37	1	446	2	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	33	1	428	2	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	35	1	438	2	N	-0-					-0-
09	480	N	435	-0-	-45	-0-	32	1	403	2	N	-0-					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

04	480	N	291	-0-	-189	-0-	291	3			N	-0-					-0-
05	527	N	323	-0-	-204	-0-	323	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

04	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	403	N	307	-0-	-96	-0-	307	3			N	-0-					-0-
08	496	N	271	-0-	-225	-0-	271	3			N	-0-					-0-
09	390	N	201	-0-	-189	-0-	201	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

04	700	N	700	-0-	-0-	-0-	38	1	661	3	N	1					1
							1	9									
05	752	N	752	-0-	-0-	-0-	40	1	712	3	N	-0-					1
06	703	N	703	-0-	-0-	-0-	37	1	664	3	N	2					3
							2	9									
07	713	N	685	-0-	-28	-0-	38	1	645	3	N	2	3	1			2
							2	9									
08	744	N	709	-0-	-35	-0-	40	1	667	3	N	2	3	1			1
							2	9									
09	690	N	676	-0-	-14	-0-	38	1	636	3	N	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1083	N	1083	-0-	-0-	-0-	59	1	1024	3	Y	-0-					1
05	1023	N	997	-0-	-26	-0-	53	1	944	3	Y	-0-					1
06	900	N	881	-0-	-19	-0-	47	1	831	3	Y	3					4
							3	9									
07	1116	N	630	-0-	-486	-0-	35	1	593	3	Y	2	4	1			2
							2	9									
08	992	N	832	-0-	-160	-0-	47	1	783	3	Y	2	3	1			1
							2	9									
09	870	N	699	-0-	-171	-0-	39	1	657	3	Y	3	4	1			-0-
							3	9									

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	593	N	593	-0-	-0-	-0-	32	1	560	3	Y	1					1
							1	9									
05	589	N	589	-0-	-0-	-0-	31	1	558	3	Y	-0-					1
06	565	N	565	-0-	-0-	-0-	30	1	534	3	Y	1					2
							1	9									
07	620	N	583	-0-	-37	-0-	32	1	548	3	Y	3	3	1			2
							3	9									
08	589	N	578	-0-	-11	-0-	33	1	543	3	Y	2	3	1			1
							2	9									
09	570	N	553	-0-	-17	-0-	31	1	520	3	Y	2	3	1			-0-
							2	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	66	1	544	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	54	1	566	3	N	-0-					-0-
06	600	N	505	-0-	-95	-0-	40	1	465	3	N	-0-					-0-
07	620	N	553	-0-	-67	-0-	47	1	506	3	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	51	1	582	3	N	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	43	1	524	3	N	-0-					-0-

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	260	-0-	-10	-0-	11	1	249	3	N	-0-					-0-
05	279	N	260	-0-	-19	-0-	11	1	249	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
07	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	12	1	240	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	21	1	499	3	N	-0-					-0-
05	620	N	565	-0-	-55	-0-	24	1	541	3	N	-0-					-0-
06	600	N	579	-0-	-21	-0-	25	1	554	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	30	1	625	3	N	-0-					-0-
09	570	N	390	-0-	-180	-0-	19	1	371	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

04	1032	N	1032	-0-	-0-	-0-	106	1	926	2	Y	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	120	1	1069	2	Y	-0-					-0-
06	1200	N	1141	-0-	-59	-0-	123	1	1018	2	Y	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	121	1	1004	2	Y	-0-					-0-
08	1178	N	1169	-0-	-9	-0-	118	1	1051	2	Y	-0-					-0-
09	1140	N	1088	-0-	-52	-0-	112	1	976	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

04	180	N	56	-0-	-124	-0-	56	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	254	3	1	9	N	1	1	8			-0-
08	465	N	2	-0-	-463	-0-	2	3			N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	279	N	42	-0-	-237	-0-	42	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	248	3	2	9	N	2	2	8			-0-
*09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	6	1	109	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	6	1	112	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	6	1	102	3	Y	1	1	8			-0-
							1	9									
08	124	N	106	-0-	-18	-0-	6	1	100	3	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
08	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
09	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	812	N	812	-0-	-0-	-0-	43	1	769	2	Y	-0-					5
05	837	N	837	-0-	-0-	-0-	44	1	793	2	Y	-0-					5
06	810	N	776	-0-	-34	-0-	43	1	732	2	Y	1					6
							1	9									
07	837	N	745	-0-	-92	-0-	42	1	703	2	Y	-0-					6
08	837	N	769	-0-	-68	-0-	43	1	726	2	Y	-0-					6
09	780	N	710	-0-	-70	-0-	38	1	672	2	Y	-0-					6

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	39	1	677	3	Y	1					1
							1	9									
05	713	N	711	-0-	-2	-0-	38	1	673	3	Y	-0-					1
06	669	N	669	-0-	-0-	-0-	35	1	632	3	Y	2					3
							2	9									
07	744	N	710	-0-	-34	-0-	39	1	669	3	Y	2	3	1			2
							2	9									
08	713	N	689	-0-	-24	-0-	39	1	648	3	Y	2	3	1			1
							2	9									
09	660	N	654	-0-	-6	-0-	37	1	615	3	Y	2	3	1			-0-
							2	9									

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	979	N	979	-0-	-0-	-0-	48	1	931	3	N	-0-					-0-
05	992	N	933	-0-	-59	-0-	46	1	887	3	N	-0-					-0-
06	960	N	876	-0-	-84	-0-	43	1	833	3	N	-0-					-0-
07	1023	N	989	-0-	-34	-0-	50	1	939	3	N	-0-					-0-
08	930	N	919	-0-	-11	-0-	47	1	872	3	N	-0-					-0-
09	870	N	857	-0-	-13	-0-	45	1	812	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

04	660	N	580	-0-	-80	-0-	37	1	537	3	Y	5	6	1			3
							6	9									
05	806	N	728	-0-	-78	-0-	47	1	675	3	Y	5	5	1			3
							6	9									
06	709	N	709	-0-	-0-	-0-	48	1	658	3	Y	3	3	1			3
							3	9									
07	589	N	353	-0-	-236	-0-	24	1	329	3	Y	-0-	1	1			2
08	713	N	432	-0-	-281	-0-	23	1	406	3	Y	3	2	1			3
							3	9									
09	720	N	383	-0-	-337	-0-	20	1	361	3	Y	2	3	1			2
							2	9									

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

04	360	N	354	-0-	-6	-0-	23	1	328	3	Y	3	3	1			2
							3	9									
05	341	N	332	-0-	-9	-0-	22	1	308	3	Y	2	3	1			1
							2	9									
06	318	N	318	-0-	-0-	-0-	22	1	295	3	Y	1	1	1			1
							1	9									
07	372	N	312	-0-	-60	-0-	21	1	290	3	Y	1	1	1			1
							1	9									
08	341	N	319	-0-	-22	-0-	17	1	300	3	Y	2	1	1			2
							2	9									
09	330	N	301	-0-	-29	-0-	15	1	284	3	Y	2	2	1			2
							2	9									

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

04	280	N	280	-0-	-0-	-0-	18	1	260	3	N	2	2	1			1
							2	9									
05	279	N	277	-0-	-2	-0-	18	1	257	3	N	2	2	1			1
							2	9									
06	271	N	271	-0-	-0-	-0-	18	1	252	3	N	1	1	1			1
							1	9									
07	279	N	272	-0-	-7	-0-	19	1	252	3	N	1	1	1			1
							1	9									
08	279	N	274	-0-	-5	-0-	14	1	256	3	N	4	1	1	2	8	2
							4	9									
09	270	N	268	-0-	-2	-0-	14	1	252	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	420	-0-	-30	-0-	91	1	326	3	Y	3	2	1			2
							3	9									
05	592	N	592	-0-	-0-	-0-	105	1	484	3	Y	3	3	1			2
							3	9									
06	596	N	596	-0-	-0-	-0-	104	1	490	3	Y	2	2	1			2
							2	9									
07	621	N	621	-0-	-0-	-0-	108	1	512	3	Y	1	1	1			2
							1	9									
08	627	N	627	-0-	-0-	-0-	100	1	523	3	Y	4	2	1			4
							4	9									
*09	621	N	621	-0-	-0-	-0-	97	1	522	3	Y	2	3	1			3
							2	9									

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

04	150	N	148	-0-	-2	-0-	10	1	138	2	N	-0-					-0-
05	186	N	144	-0-	-42	-0-	10	1	134	2	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	7	1	128	2	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	7	1	131	2	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	6	1	125	2	N	-0-					-0-
09	150	N	128	-0-	-22	-0-	6	1	122	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

04	556	N	556	-0-	-0-	-0-	30	1	525	3	Y	1					1
							1	9									
05	551	N	551	-0-	-0-	-0-	29	1	522	3	Y	-0-					1
06	520	N	520	-0-	-0-	-0-	28	1	491	3	Y	1					2
							1	9									
07	589	N	538	-0-	-51	-0-	30	1	506	3	Y	2	3	1			1
							2	9									
08	558	N	531	-0-	-27	-0-	30	1	499	3	Y	2	2	1			1
							2	9									
09	510	N	500	-0-	-10	-0-	28	1	471	3	Y	1	2	1			-0-
							1	9									

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

04	930	N	161	-0-	-769	-0-	8	1	152	3	Y	1	2	1			1
							1	9									
05	1022	N	1022	-0-	-0-	-0-	52	1	963	3	Y	6	3	1			4
							7	9									
06	708	N	708	-0-	-0-	-0-	39	1	666	3	Y	3	4	1			3
							3	9									
07	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-	1	1			2
08	1023	N	832	-0-	-191	-0-	31	1	794	3	Y	6	2	1			6
							7	9									
09	720	N	676	-0-	-44	-0-	25	1	648	3	Y	3	5	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	365	-0-	-85	-0-	26	1	339	2	Y	-0-					-0-
05	527	N	421	-0-	-106	-0-	30	1	391	2	Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	24	1	456	2	Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	28	1	536	2	Y	-0-					-0-
08	484	N	484	-0-	-0-	-0-	22	1	462	2	Y	-0-					-0-
09	480	N	420	-0-	-60	-0-	21	1	399	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	19 2	1 9	275	3	N	2	2	1			1
05	279	N	257	-0-	-22	-0-	17 2	1 9	238	3	N	2	2	1			1
06	246	N	246	-0-	-0-	-0-	17 1	1 9	228	3	N	1	1	1			1
07	310	N	244	-0-	-66	-0-	17	1	227	3	N	-0-					1
08	248	N	242	-0-	-6	-0-	13 3	1 9	226	3	N	3	1	1	1	8	2
09	240	N	230	-0-	-10	-0-	12	1	218	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1079	-0-	-151	-0-	59 1	1 9	1019	3	N	1	1	8			-0-
05	1302	N	1302	-0-	-0-	-0-	78	1	1224	3	N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	73 1	1 9	1146	3	N	1	1	8			-0-
07	1216	N	1216	-0-	-0-	-0-	73	1	1143	3	N	-0-					-0-
08	1302	N	1080	-0-	-222	-0-	68	1	1012	3	N	-0-					-0-
09	1230	N	1024	-0-	-206	-0-	65	1	959	3	N	-0-					-0-

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	22 4	1 9	421	3	N	4	4	8			-0-
05	403	N	391	-0-	-12	-0-	20 2	1 9	369	3	N	2	2	8			-0-
06	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	22 7	1 9	363	3	N	6	6	8			-0-
08	403	N	374	-0-	-29	-0-	22 4	1 9	348	3	N	4	4	8			-0-
09	390	N	343	-0-	-47	-0-	19 2	1 9	322	3	N	2	2	8			-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
08	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
*09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	204	-0-	-246	-0-	12	1 2 9	190	3	Y	2	2	8			-0-
05	248	N	226	-0-	-22	-0-	13	1 1 9	212	3	Y	1					1
06	384	N	384	-0-	-0-	-0-	23	1	361	3	Y	-0-					1
07	344	N	344	-0-	-0-	-0-	20	1	324	3	Y	-0-					1
08	217	N	209	-0-	-8	-0-	12	1	197	3	Y	-0-					1
09	390	N	277	-0-	-113	-0-	15	1 1 9	261	3	Y	1					2

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	791	-0-	-499	-0-	791	3			N	-0-					-0-
05	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	1038	3	7	9	N	6	6	8			-0-
08	1395	N	829	-0-	-566	-0-	829	3			N	-0-					-0-
09	1350	N	1271	-0-	-79	-0-	1271	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	15	1 1 9	258	3	Y	1					1
05	310	N	292	-0-	-18	-0-	15	1	277	3	Y	-0-	1	1			-0-
06	278	N	278	-0-	-0-	-0-	14	1	264	3	Y	-0-					-0-
07	279	N	275	-0-	-4	-0-	15	1 1 9	259	3	Y	1	1	1			-0-
08	279	N	228	-0-	-51	-0-	13	1	215	3	Y	-0-					-0-
09	270	N	173	-0-	-97	-0-	10	1 1 9	162	3	Y	1					1

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	510	-0-	-60	-0-	27	1 1 9	482	2	Y	1					4
05	558	N	536	-0-	-22	-0-	28	1	508	2	Y	-0-					4
06	510	N	497	-0-	-13	-0-	28	1	469	2	Y	-0-					4
07	527	N	483	-0-	-44	-0-	27	1	456	2	Y	-0-					4
08	527	N	495	-0-	-32	-0-	28	1	467	2	Y	-0-					4
09	510	N	444	-0-	-66	-0-	24	1	420	2	Y	-0-					4

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1192	-0-	-218	-0-	92	1 2 9	1098	3	Y	2					3
05	1364	N	1260	-0-	-104	-0-	102	1 1 9	1157	3	Y	1	3	1			1
06	1200	N	1016	-0-	-184	-0-	80	1 3 9	933	3	Y	3	2	8			2
07	1349	N	1349	-0-	-0-	-0-	104	1 2 9	1243	3	Y	2	3	1			1
08	1271	N	1271	-0-	-0-	-0-	101	1 2 9	1168	3	Y	2					3
*09	1216	N	1216	-0-	-0-	-0-	99	1 1 9	1116	3	Y	1	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1490	N	1490	-0-	-0-	-0-	115	1 6 9	1369	3	Y	5	3	8			3
05	1891	N	1355	-0-	-536	-0-	110	1 2 9	1243	3	Y	2	4	1			1
06	1530	N	1474	-0-	-56	-0-	116	1 2 9	1356	3	Y	2					3
07	1605	N	1605	-0-	-0-	-0-	124	1 1 9	1480	3	Y	1	3	1			1
08	1485	N	1485	-0-	-0-	-0-	118	1 2 9	1365	3	Y	2					3
09	1470	N	1436	-0-	-34	-0-	117	1 2 9	1317	3	Y	2	3	1			2

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

04	1050	N	991	-0-	-59	-0-	40	1	951	3	N	-0-					-0-
05	1116	N	1010	-0-	-106	-0-	42	1	968	3	N	-0-					-0-
06	1020	N	1003	-0-	-17	-0-	43	1	960	3	N	-0-					-0-
07	1023	N	1019	-0-	-4	-0-	44	1	975	3	N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	47	1	982	3	N	-0-					-0-
09	990	N	944	-0-	-46	-0-	45	1	899	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

04	356	N	356	-0-	-0-	-0-	23	1 3 9	330	3	N	3	2	1			2
05	352	N	352	-0-	-0-	-0-	23	1 2 9	327	3	N	2	3	1			1
06	342	N	342	-0-	-0-	-0-	23	1 2 9	317	3	N	2	1	1			2
07	372	N	346	-0-	-26	-0-	24	1 1 9	321	3	N	1	1	1			2
08	348	N	348	-0-	-0-	-0-	18	1 4 9	326	3	N	4	1	1	2	8	3
*09	339	N	339	-0-	-0-	-0-	17	1 1 9	321	3	N	1	2	1			2

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

04	214	N	214	-0-	-0-	-0-	15	1	199	2	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	15	1	199	2	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	10	1	203	2	Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	10	1	203	2	Y	-0-					-0-
09	210	N	205	-0-	-5	-0-	10	1	195	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

04	510	N	501	-0-	-9	-0-	166	1	335	2	Y	-0-					-0-
05	558	N	554	-0-	-4	-0-	175	1	379	2	Y	-0-					-0-
06	510	N	508	-0-	-2	-0-	169	1	339	2	Y	-0-					-0-
07	531	N	531	-0-	-0-	-0-	175	1	356	2	Y	-0-					-0-
08	558	N	535	-0-	-23	-0-	173	1	362	2	Y	-0-					-0-
*09	525	N	525	-0-	-0-	-0-	169	1	356	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					4
05	496	N	489	-0-	-7	-0-	26	1	463	2	Y	-0-					4
06	482	N	482	-0-	-0-	-0-	27	1	455	2	Y	-0-					4
07	496	N	474	-0-	-22	-0-	27	1	447	2	Y	-0-					4
08	496	N	483	-0-	-13	-0-	27	1	456	2	Y	-0-					4
09	480	N	455	-0-	-25	-0-	24	1	431	2	Y	-0-					4

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	967	N	967	-0-	-0-	-0-	49	1	918	3	N	-0-					-0-
05	1023	N	990	-0-	-33	-0-	51	1	939	3	N	-0-					-0-
06	960	N	917	-0-	-43	-0-	53	1	864	3	N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	58	1	941	3	N	-0-					-0-
08	992	N	947	-0-	-45	-0-	56	1	891	3	N	-0-					-0-
*09	931	N	931	-0-	-0-	-0-	53	1	878	3	N	-0-					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	238	-0-	-92	-0-	12	1	226	3	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1414	-0-	-146	-0-	77	1	1329	3	N	7	7	8			-0-
							8	9									
05	1550	N	1304	-0-	-246	-0-	78	1	1226	3	N	-0-					-0-
06	1536	N	1536	-0-	-0-	-0-	92	1	1438	3	N	5	5	8			-0-
							6	9									
07	1560	N	1560	-0-	-0-	-0-	93	1	1463	3	N	4	4	8			-0-
							4	9									
08	1390	N	1390	-0-	-0-	-0-	88	1	1301	3	N	1	1	8			-0-
							1	9									
*09	2057	N	2057	-0-	-0-	-0-	131	1	1925	3	N	1	1	8			-0-
							1	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	536	N	536	-0-	-0-	-0-	32	1	504	3	Y	-0-					1
05	521	N	521	-0-	-0-	-0-	29	1	492	3	Y	-0-					1
06	570	N	500	-0-	-70	-0-	30	1	470	3	Y	-0-					1
07	558	N	517	-0-	-41	-0-	31	1	486	3	Y	-0-					1
08	527	N	411	-0-	-116	-0-	23	1	385	3	Y	3	2	8			2
							3	9									
09	510	N	432	-0-	-78	-0-	24	1	407	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	41	1	719	3	Y	1					3
							1	9									
05	656	N	656	-0-	-0-	-0-	33	1	623	3	Y	-0-	1	1			2
06	543	N	543	-0-	-0-	-0-	28	1	514	3	Y	1					3
							1	9									
07	775	X	535	-0-	-240	-0-	30	1	505	3	Y	-0-	1	1			2
08	775	X	513	-0-	-262	-0-	30	1	482	3	Y	1					3
							1	9									
09	750	X	482	-0-	-268	-0-	27	1	454	3	Y	1					4
							1	9									

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

04	713	N	713	-0-	-0-	-0-	47	1	666	2	N	-0-					-0-
05	713	N	710	-0-	-3	-0-	45	1	665	2	N	-0-					-0-
06	690	N	669	-0-	-21	-0-	45	1	624	2	N	-0-					-0-
07	744	N	704	-0-	-40	-0-	50	1	654	2	N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	51	1	687	2	N	-0-					-0-
*09	745	N	745	-0-	-0-	-0-	49	1	696	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

04	540	N	113	-0-	-427	-0-	7	1	106	3	N	-0-					-0-
05	558	N	159	-0-	-399	-0-	9	1	150	3	N	-0-					-0-
06	450	N	33	-0-	-417	-0-	2	1	31	3	N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
08	155	N	11	-0-	-144	-0-	1	1	10	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

04	570	N	352	-0-	-218	-0-	19	1	333	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	27	1	474	3	N	1					1
							1	9									
06	459	N	459	-0-	-0-	-0-	24	1	433	3	N	2	1	8			2
							2	9									
07	462	N	462	-0-	-0-	-0-	25	1	436	3	N	1	2	1			1
							1	9									
08	496	N	448	-0-	-48	-0-	25	1	421	3	N	2	2	1			1
							2	9									
09	450	N	424	-0-	-26	-0-	24	1	399	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	20	1	344	3	Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	18	1	322	3	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	17	1	297	3	Y	1					1
							1	9									
07	372	N	320	-0-	-52	-0-	18	1	300	3	Y	2	2	1			1
							2	9									
08	341	N	321	-0-	-20	-0-	18	1	303	3	Y	-0-	1	1			-0-
09	330	N	307	-0-	-23	-0-	17	1	288	3	Y	2	2	1			-0-
							2	9									

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	10	1	140	3	N	1	1	1			1
							1	9									
05	140	N	140	-0-	-0-	-0-	9	1	130	3	N	1	1	1			1
							1	9									
06	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1	1	1			1
							1	9									
07	155	N	131	-0-	-24	-0-	9	1	122	3	N	-0-					1
08	155	N	132	-0-	-23	-0-	7	1	124	3	N	1	1	8			1
							1	9									
*09	130	N	130	-0-	-0-	-0-	7	1	122	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1154	N	1154	-0-	-0-	-0-	63	1	1091	3	Y	-0-					1
05	1114	N	1114	-0-	-0-	-0-	59	1	1054	3	Y	1					2
							1	9									
06	1202	N	1202	-0-	-0-	-0-	64	1	1135	3	Y	3					5
							3	9									
07	1178	N	1178	-0-	-0-	-0-	65	1	1109	3	Y	4	6	1			3
							4	9									
08	1116	N	964	-0-	-152	-0-	55	1	906	3	Y	3	5	1			1
							3	9									
09	1200	N	868	-0-	-332	-0-	49	1	815	3	Y	4	4	1			1
							4	9									

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	16	1	260	3	Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	20	1	332	3	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	15	1	237	3	Y	1					1
							1	9									
07	506	N	506	-0-	-0-	-0-	30	1	476	3	Y	-0-					1
08	341	N	311	-0-	-30	-0-	17	1	294	3	Y	-0-					1
09	240	N	12	-0-	-228	-0-	1	1	11	3	Y	-0-					1

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1043	N	1043	-0-	-0-	-0-	57	1	986	3	N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	63	1	993	3	N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	61	1	960	3	N	-0-					-0-
07	1085	N	1001	-0-	-84	-0-	60	1	941	3	N	-0-					-0-
08	1054	N	856	-0-	-198	-0-	54	1	802	3	N	-0-					-0-
09	1020	N	734	-0-	-286	-0-	47	1	687	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1413	N	1413	-0-	-0-	-0-	65	1	1316	3	Y	29	30	1			16
							32	9									
05	1581	N	1178	-0-	-403	-0-	52	1	1103	3	Y	21	22	1			15
							23	9									
06	1531	N	1531	-0-	-0-	-0-	67	1	1432	3	Y	29	25	1			19
							32	9									
07	1643	N	1643	-0-	-0-	-0-	73	1	1538	3	Y	29	27	1			21
							32	9									
08	1222	N	1222	-0-	-0-	-0-	54	1	1148	3	Y	18	29	1			10
							20	9									
09	1530	N	1433	-0-	-97	-0-	66	1	1335	3	Y	29	24	1			15
							32	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	590	N	590	-0-	-0-	-0-	29	1	561	3	N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	35	1	683	3	N	-0-					-0-
06	750	N	702	-0-	-48	-0-	35	1	667	3	N	-0-					-0-
07	620	N	493	-0-	-127	-0-	25	1	468	3	N	-0-					-0-
08	713	N	324	-0-	-389	-0-	17	1	307	3	N	-0-					-0-
09	690	N	446	-0-	-244	-0-	23	1	423	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					-0-
06	420	N	404	-0-	-16	-0-	24	1	377	3	N	3	3	8			-0-
							3	9									
07	527	N	432	-0-	-95	-0-	26	1	406	3	N	-0-					-0-
08	496	N	394	-0-	-102	-0-	24	1	370	3	N	-0-					-0-
09	390	N	380	-0-	-10	-0-	22	1	358	3	N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

04	990	N	684	-0-	-306	-0-	36	1	648	2	Y	-0-					5
05	806	N	698	-0-	-108	-0-	36	1	662	2	Y	-0-					5
06	720	N	644	-0-	-76	-0-	36	1	608	2	Y	-0-					5
07	713	N	644	-0-	-69	-0-	36	1	608	2	Y	-0-					5
08	713	N	677	-0-	-36	-0-	38	1	639	2	Y	-0-					5
09	630	N	616	-0-	-14	-0-	33	1	583	2	Y	-0-					5

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

04	390	N	382	-0-	-8	-0-	21	1	361	2	Y	-0-					-0-
05	403	N	381	-0-	-22	-0-	21	1	360	2	Y	-0-					-0-
06	390	N	373	-0-	-17	-0-	21	1	352	2	Y	-0-					-0-
07	403	N	383	-0-	-20	-0-	22	1	361	2	Y	-0-					-0-
08	372	N	370	-0-	-2	-0-	21	1	349	2	Y	-0-					-0-
09	360	N	358	-0-	-2	-0-	21	1	337	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

04	540	N	510	-0-	-30	-0-	25	1	485	3	N	-0-					-0-
05	558	N	495	-0-	-63	-0-	24	1	471	3	N	-0-					-0-
06	510	N	509	-0-	-1	-0-	25	1	484	3	N	-0-					-0-
07	527	N	495	-0-	-32	-0-	25	1	470	3	N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	26	1	484	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	25	1	446	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

04	580	N	580	-0-	-0-	-0-	28	1	552	3	N	-0-					-0-
05	589	N	586	-0-	-3	-0-	29	1	557	3	N	-0-					-0-
06	570	N	546	-0-	-24	-0-	27	1	519	3	N	-0-					-0-
07	589	N	557	-0-	-32	-0-	28	1	529	3	N	-0-					-0-
08	589	N	557	-0-	-32	-0-	28	1	529	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	28	1	507	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

04	1059	N	1059	-0-	-0-	-0-	52	1	1007	3	N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	48	1	933	3	N	-0-					-0-
06	1380	N	908	-0-	-472	-0-	45	1	863	3	N	-0-					-0-
07	1085	N	910	-0-	-175	-0-	46	1	864	3	N	-0-					-0-
08	992	N	888	-0-	-104	-0-	45	1	843	3	N	-0-					-0-
09	900	N	838	-0-	-62	-0-	44	1	794	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	2	1	58	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	2	1	75	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	1	1	50	3	Y	-0-					-0-
08	62	N	30	-0-	-32	-0-	1	1	29	3	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	1	1	41	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3	N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3	N	-0-					-0-
*09	445	N	445	-0-	-0-	-0-	445	3	N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	165	-0-	-15	-0-	165	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	3	N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3	N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	N	962	-0-	-0-	-0-	962	3	N	-0-					-0-
05	1023	N	573	-0-	-450	-0-	573	3	N	-0-					-0-
06	990	N	927	-0-	-63	-0-	927	3	N	-0-					-0-
07	992	N	969	-0-	-23	-0-	969	3	N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	954	3	N	-0-					-0-
09	930	N	916	-0-	-14	-0-	916	3	N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	263	-0-	-7	-0-	101	1	161	3	N	1	1	1			1
							1	9									
05	279	N	257	-0-	-22	-0-	104	1	152	3	N	1	1	1			1
							1	9									
06	243	N	243	-0-	-0-	-0-	100	1	142	3	N	1	1	1			1
							1	9									
07	279	N	222	-0-	-57	-0-	102	1	120	3	N	-0-					1
08	248	N	220	-0-	-28	-0-	100	1	119	3	N	1	1	1			1
							1	9									
09	240	N	211	-0-	-29	-0-	96	1	114	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	173	-0-	-67	-0-	173	3	N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3	N	-0-					-0-
06	240	N	160	-0-	-80	-0-	160	3	N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3	N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	5	1	83	2	Y	-0-					1
05	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					1
06	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					1
07	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					1
08	186	N	170	-0-	-16	-0-	10	1	160	2	Y	-0-					1
09	180	N	152	-0-	-28	-0-	8	1	144	2	Y	-0-					1

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	20	1	355	2	Y	-0-					2
05	403	N	8	-0-	-395	-0-	8	2			Y	-0-					2
06	527	N	527	-0-	-0-	-0-	29	1	497	2	Y	1					3
							1	9									
07	413	N	413	-0-	-0-	-0-	23	1	390	2	Y	-0-					3
08	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					3
09	510	N	331	-0-	-179	-0-	18	1	313	2	Y	-0-					3

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	784	-0-	-356	-0-	40	1	740	2	N	4	4	1			5
							4	9									
05	1038	N	1038	-0-	-0-	-0-	54	1	980	2	N	4	7	1			2
							4	9									
06	870	N	338	-0-	-532	-0-	22	1	314	2	N	2					4
							2	9									
07	1400	N	1400	-0-	-0-	-0-	81	1	1313	2	N	5	2	1			7
							6	9									
08	1720	N	1720	-0-	-0-	-0-	101	1	1610	2	N	8	12	1			3
							9	9									
*09	1359	N	1359	-0-	-0-	-0-	78	1	1274	2	N	6					9
							7	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	878	N	878	-0-	-0-	-0-	56	1	814	3	N	7	7	1			4
							8	9									
05	868	N	785	-0-	-83	-0-	51	1	728	3	N	5	6	1			3
							6	9									
06	891	N	891	-0-	-0-	-0-	60	1	827	3	N	4	3	1			4
							4	9									
07	905	N	905	-0-	-0-	-0-	62	1	841	3	N	2	2	1			4
							2	9									
08	905	N	905	-0-	-0-	-0-	47	1	851	3	N	6	3	1			7
							7	9									
09	870	N	844	-0-	-26	-0-	43	1	798	3	N	3	5	1			5
							3	9									

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	511	-0-	-29	-0-	97	1	410	3	N	4	4	1			2
							4	9									
05	558	N	554	-0-	-4	-0-	102	1	449	3	N	3	3	1			2
							3	9									
06	511	N	511	-0-	-0-	-0-	98	1	411	3	N	2	2	1			2
							2	9									
07	527	N	449	-0-	-78	-0-	97	1	351	3	N	1	1	1			2
							1	9									
08	558	N	414	-0-	-144	-0-	89	1	322	3	N	3	2	1			3
							3	9									
09	510	N	368	-0-	-142	-0-	84	1	283	3	N	1	2	1			2
							1	9									

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	275	-0-	-145	-0-	14	1	261	3	N	-0-					-0-
05	310	N	248	-0-	-62	-0-	13	1	235	3	N	-0-					-0-
06	510	N	331	-0-	-179	-0-	19	1	312	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	30	1	490	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
*09	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	469	-0-	-11	-0-	22	1	447	3	N	-0-					-0-
05	496	N	478	-0-	-18	-0-	20	1	458	3	N	-0-					-0-
06	480	N	453	-0-	-27	-0-	18	1	435	3	N	-0-					-0-
07	496	N	460	-0-	-36	-0-	20	1	440	3	N	-0-					-0-
08	465	N	457	-0-	-8	-0-	18	1	439	3	N	-0-					-0-
09	450	N	432	-0-	-18	-0-	18	1	414	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	19	1	279	3	N	3	1	1			2
							3	9									
05	625	N	625	-0-	-0-	-0-	41	1	580	3	N	4	3	1			3
							4	9									
06	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-	2	1			1
07	452	N	452	-0-	-0-	-0-	31	1	421	3	N	-0-					1
08	496	N	384	-0-	-112	-0-	20	1	361	3	N	3	1	1			3
							3	9									
*09	358	N	358	-0-	-0-	-0-	18	1	339	3	N	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	380	-0-	-70	-0-	114	1	266	3	N	-0-					-0-
05	403	N	372	-0-	-31	-0-	117	1	255	3	N	-0-					-0-
06	360	N	347	-0-	-13	-0-	112	1	235	3	N	-0-					-0-
07	403	N	356	-0-	-47	-0-	116	1	240	3	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	116	1	231	3	N	-0-					-0-
09	360	N	325	-0-	-35	-0-	112	1	213	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	715	-0-	-35	-0-	35	1	680	3	N	-0-					-0-
05	744	N	694	-0-	-50	-0-	34	1	660	3	N	-0-					-0-
06	720	N	675	-0-	-45	-0-	33	1	642	3	N	-0-					-0-
07	744	N	706	-0-	-38	-0-	36	1	670	3	N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	36	1	671	3	N	-0-					-0-
09	690	N	669	-0-	-21	-0-	35	1	634	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	8	1	119	3	N	1	1	1			1
							1	9									
05	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-	1	1			-0-
06	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
07	124	N	86	-0-	-38	-0-	6	1	80	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	4	1	74	3	N	1					1
							1	9									
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					1

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	5	1	69	3	Y	1	1	1			-0-
							1	9									
05	62	N	61	-0-	-1	-0-	4	1	56	3	Y	1	1	1			-0-
							1	9									
06	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
07	93	N	52	-0-	-41	-0-	4	1	48	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
09	60	N	36	-0-	-24	-0-	2	1	34	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	23	1	336	3	N	3	2	1			2
							3	9									
05	358	N	358	-0-	-0-	-0-	23	1	333	3	N	2	3	1			1
							2	9									
06	359	N	359	-0-	-0-	-0-	24	1	333	3	N	2	1	1			2
							2	9									
07	359	N	359	-0-	-0-	-0-	25	1	333	3	N	1	1	1			2
							1	9									
08	375	N	375	-0-	-0-	-0-	20	1	353	3	N	2	1	1			3
							2	9									
*09	391	N	391	-0-	-0-	-0-	20	1	370	3	N	1	2	1			2
							1	9									

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	573	-0-	-87	-0-	28	1	545	3	N	-0-					-0-
05	682	N	297	-0-	-385	-0-	15	1	282	3	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	31	1	605	3	N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	33	1	626	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
09	630	N	388	-0-	-242	-0-	20	1	368	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

04	300	N	274	-0-	-26	-0-	18 2	1 9	254	3	N	2	3	1			1
05	465	N	108	-0-	-357	-0-	7 1	1 9	100	3	N	1	2	1			-0-
06	390	N	47	-0-	-343	-0-	3	1	44	3	N	-0-					-0-
07	279	N	105	-0-	-174	-0-	7	1	98	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	14 2	1 9	246	3	N	2					2
*09	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-	1	1			1

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

04	934	N	934	-0-	-0-	-0-	46	1	888	3	N	-0-					-0-
05	1036	N	1036	-0-	-0-	-0-	51	1	985	3	N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	46	1	886	3	N	-0-					-0-
07	961	N	854	-0-	-107	-0-	43	1	811	3	N	-0-					-0-
08	1023	N	647	-0-	-376	-0-	33	1	614	3	N	-0-					-0-
09	930	N	604	-0-	-326	-0-	32	1	572	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

04	95	X	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
05	112	X	112	-0-	-0-	-0-	7 1	1 9	104	3	N	1	1	1			-0-
06	95	X	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
07	93	X	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
08	124	X	90	-0-	-34	-0-	5 1	1 9	84	3	N	1					1
09	120	X	85	-0-	-35	-0-	4 1	1 9	80	3	N	1	1	1			1

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

04	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
05	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	14	1	274	3	N	-0-					-0-
07	310	N	293	-0-	-17	-0-	15	1	278	3	N	-0-					-0-
08	310	N	288	-0-	-22	-0-	15	1	273	3	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	14	1	256	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

04	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	917	N	917	-0-	-0-	-0-	131	1	782	3	Y	4	4	1			2
							4	9									
05	1680	N	1680	-0-	-0-	-0-	167	1	1507	3	Y	5	7	1			-0-
							6	9									
06	1421	N	1421	-0-	-0-	-0-	154	1	1261	3	Y	5	4	1			1
							6	9									
07	1330	N	1330	-0-	-0-	-0-	154	1	1172	3	Y	4	4	1			1
							4	9									
08	1674	N	1244	-0-	-430	-0-	149	1	1092	3	Y	3	3	1			1
							3	9									
09	1410	N	1074	-0-	-336	-0-	139	1	932	3	Y	3	3	1			1
							3	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	326	-0-	-4	-0-	22	1	304	2	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	24	1	312	2	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	25	1	298	2	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	24	1	314	2	N	-0-					-0-
08	341	N	333	-0-	-8	-0-	24	1	309	2	N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	303	-0-	-57	-0-	18	1	285	3	Y	-0-					-0-
05	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1					1
							1	9									
06	268	N	268	-0-	-0-	-0-	16	1	252	3	Y	-0-					1
07	310	N	264	-0-	-46	-0-	16	1	248	3	Y	-0-					1
08	279	N	256	-0-	-23	-0-	14	1	242	3	Y	-0-					1
09	270	N	183	-0-	-87	-0-	10	1	172	3	Y	1					2
							1	9									

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	4	1	49	2	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	2	N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	2	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	332	-0-	-88	-0-	19	1	312	3	Y	1	2	1			-0-
							1	9									
05	433	N	433	-0-	-0-	-0-	28	1	404	3	Y	1					1
							1	9									
06	444	N	444	-0-	-0-	-0-	27	1	416	3	Y	1					2
							1	9									
07	341	N	333	-0-	-8	-0-	20	1	312	3	Y	1					3
							1	9									
08	434	N	424	-0-	-10	-0-	26	1	398	3	Y	-0-	3	1			-0-
*09	562	N	562	-0-	-0-	-0-	35	1	525	3	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	N	620	-0-	-0-	-0-	100	1	520	3	N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	106	1	679	3	N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	105	1	759	3	N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	106	1	695	3	N	-0-					-0-
08	775	N	603	-0-	-172	-0-	99	1	504	3	N	-0-					-0-
09	870	N	596	-0-	-274	-0-	98	1	498	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	14	1	254	2	Y	-0-	1	1			-0-
05	279	N	269	-0-	-10	-0-	14	1	255	2	Y	-0-					-0-
06	270	N	260	-0-	-10	-0-	14	1	246	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	15	1	250	2	Y	1					1
							1	9									
08	279	N	267	-0-	-12	-0-	15	1	252	2	Y	-0-					1
09	270	N	134	-0-	-136	-0-	7	1	127	2	Y	-0-					1

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802	N	802	-0-	-0-	-0-	39	1	763	3	N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	39	1	753	3	N	-0-					-0-
06	810	N	772	-0-	-38	-0-	38	1	734	3	N	-0-					-0-
07	837	N	784	-0-	-53	-0-	40	1	744	3	N	-0-					-0-
08	806	N	767	-0-	-39	-0-	39	1	728	3	N	-0-					-0-
09	780	N	738	-0-	-42	-0-	39	1	699	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	13	X	12	-0-	-1	-0-	12	3			N	-0-					-0-
07	13	X	12	-0-	-1	-0-	12	3			N	-0-					-0-
08	62	X	12	-0-	-50	-0-	12	3			N	-0-					-0-
09	60	X	12	-0-	-48	-0-	12	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	315	-0-	-45	-0-	96	1	219	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	142	1	240	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	143	1	226	3	N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	149	1	236	3	N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	166	1	229	3	N	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	176	1	215	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	154	1	498	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	158	1	468	3	N	-0-					-0-
06	540	N	474	-0-	-66	-0-	148	1	326	3	N	-0-					-0-
07	558	N	441	-0-	-117	-0-	150	1	291	3	N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	181	1	763	3	N	4	4	8			-0-
							4	9									
*09	773	N	773	-0-	-0-	-0-	165	1	607	3	N	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

04	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	310	X	255	-0-	-55	-0-	255	3			N	-0-					-0-
06	900	X	229	-0-	-671	-0-	229	3			N	-0-					-0-
07	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
08	930	X	1	-0-	-929	-0-	1	3			N	-0-					-0-
*09	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

04	780	N	542	-0-	-238	-0-	31	1	511	3	N	-0-					-0-
05	682	N	531	-0-	-151	-0-	31	1	500	3	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	32	1	568	3	N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
09	600	N	487	-0-	-113	-0-	22	1	465	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

04	1200	N	1156	-0-	-44	-0-	56	1	1099	3	N	1	1	8			-0-
							1	9									
05	1178	N	1125	-0-	-53	-0-	55	1	1070	3	N	-0-					-0-
06	1140	N	1080	-0-	-60	-0-	53	1	1027	3	N	-0-					-0-
07	1209	N	1110	-0-	-99	-0-	56	1	1054	3	N	-0-					-0-
08	1116	N	1072	-0-	-44	-0-	55	1	1017	3	N	-0-					-0-
09	1080	N	1008	-0-	-72	-0-	53	1	955	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

04	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
09	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

04	521	N	521	-0-	-0-	-0-	33	1	484	3	Y	4	3	1			3
							4	9									
05	535	N	535	-0-	-0-	-0-	35	1	497	3	Y	3	4	1			2
							3	9									
06	518	N	518	-0-	-0-	-0-	35	1	481	3	Y	2	2	1			2
							2	9									
07	527	N	494	-0-	-33	-0-	34	1	459	3	Y	1	1	1			2
							1	9									
08	527	N	494	-0-	-33	-0-	26	1	460	3	Y	7	2	1	3	8	4
							8	9									
09	510	N	474	-0-	-36	-0-	24	1	448	3	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	728	-0-	-52	-0-	38	1	689	2	Y	1	2	1			1
							1	9									
05	775	N	717	-0-	-58	-0-	37	1	680	2	Y	-0-					1
06	750	N	618	-0-	-132	-0-	34	1	584	2	Y	-0-					1
07	744	N	553	-0-	-191	-0-	31	1	522	2	Y	-0-					1
08	713	N	547	-0-	-166	-0-	31	1	516	2	Y	-0-					1
09	630	N	579	-0-	-51	-0-	31	1	548	2	Y	-0-					1

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	1578	-0-	-642	-0-	83	1	1493	2	Y	2	4	1			2
							2	9									
05	1922	X	1633	-0-	-289	-0-	85	1	1548	2	Y	-0-					2
06	1710	X	1618	-0-	-92	-0-	90	1	1528	2	Y	-0-					2
07	1643	N	1564	-0-	-79	-0-	88	1	1475	2	Y	1					3
							1	9									
08	1643	N	1532	-0-	-111	-0-	86	1	1446	2	Y	-0-					3
09	1620	N	1317	-0-	-303	-0-	71	1	1246	2	Y	-0-					3

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	852	-0-	-18	-0-	44	1	801	2	Y	6	4	1	2	8	5
							7	9									
05	930	N	876	-0-	-54	-0-	46	1	826	2	Y	4	7	1			2
							4	9									
06	870	N	820	-0-	-50	-0-	53	1	763	2	Y	4					6
							4	9									
07	868	N	809	-0-	-59	-0-	47	1	759	2	Y	3	4	1			5
							3	9									
08	916	N	916	-0-	-0-	-0-	54	1	858	2	Y	4	8	1			1
							4	9									
09	810	N	769	-0-	-41	-0-	44	1	721	2	Y	4					5
							4	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE			C M	COND PROD	EOM BALANCE
04	1620	N	1554	-0-	-66	-0-	1554	3	N	-0-	-0-
05	1643	N	1601	-0-	-42	-0-	1601	3	N	-0-	-0-
06	1590	N	1542	-0-	-48	-0-	1542	3	N	-0-	-0-
07	1612	N	1593	-0-	-19	-0-	1593	3	N	-0-	-0-
08	1612	N	1581	-0-	-31	-0-	1581	3	N	-0-	-0-
*09	1560	N	1560	-0-	-0-	-0-	1560	3	N	-0-	-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
04	180	N	164	-0-	-16	-0-	48	1	116	3	N	-0-	-0-
05	155	N	154	-0-	-1	-0-	49	1	105	3	N	-0-	-0-
06	180	N	159	-0-	-21	-0-	50	1	109	3	N	-0-	-0-
07	155	N	130	-0-	-25	-0-	43	1	87	3	N	-0-	-0-
08	155	N	109	-0-	-46	-0-	32	1	77	3	N	-0-	-0-
*09	166	N	166	-0-	-0-	-0-	47	1	119	3	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	621	-0-	-189	-0-	97	1	523	3	N	1	1	8			-0-
							1	9									
05	681	N	681	-0-	-0-	-0-	115	1	566	3	N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	161	1	681	3	N	-0-					-0-
07	651	N	641	-0-	-10	-0-	121	1	519	3	N	1	1	8			-0-
							1	9									
08	981	N	981	-0-	-0-	-0-	178	1	803	3	N	-0-					-0-
*09	867	N	867	-0-	-0-	-0-	105	1	762	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
05	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					-0-
06	1170	N	1126	-0-	-44	-0-	1126	3			N	-0-					-0-
07	1209	N	1140	-0-	-69	-0-	1140	3			N	-0-					-0-
08	1178	N	1112	-0-	-66	-0-	1112	3			N	-0-					-0-
09	1140	N	1053	-0-	-87	-0-	1053	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1211	-0-	-49	-0-	59	1	1152	3	N	-0-					-0-
05	1271	N	1229	-0-	-42	-0-	60	1	1169	3	N	-0-					-0-
06	1200	N	1187	-0-	-13	-0-	58	1	1129	3	N	-0-					-0-
07	1240	N	1226	-0-	-14	-0-	62	1	1164	3	N	-0-					-0-
08	1240	N	1215	-0-	-25	-0-	62	1	1153	3	N	-0-					-0-
09	1200	N	1148	-0-	-52	-0-	60	1	1088	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					6
05	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					6
06	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					6
07	124	N	115	-0-	-9	-0-	9	1	106	3	Y	-0-					6
08	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-					6
09	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					3

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	25	-0-	-125	-0-	2	1	23	3	Y	-0-					-0-
05	155	N	113	-0-	-42	-0-	7	1	106	3	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	3	1	34	3	Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
08	124	N	3	-0-	-121	-0-	3	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	544	-0-	-86	-0-	29	1	515	2	Y	-0-	1	1			1
05	620	N	537	-0-	-83	-0-	28	1	509	2	Y	-0-					1
06	559	N	559	-0-	-0-	-0-	31	1	528	2	Y	-0-					1
07	558	N	555	-0-	-3	-0-	31	1	524	2	Y	-0-					1
08	556	N	556	-0-	-0-	-0-	31	1	525	2	Y	-0-					1
09	570	N	484	-0-	-86	-0-	26	1	458	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1301	-0-	-49	-0-	68	1	1233	2	Y	-0-	3	1			1
05	1395	N	1346	-0-	-49	-0-	70	1	1275	2	Y	1					2
							1	9									
06	1320	N	1317	-0-	-3	-0-	73	1	1244	2	Y	-0-					2
07	1333	N	1290	-0-	-43	-0-	72	1	1218	2	Y	-0-					2
08	1333	N	1325	-0-	-8	-0-	74	1	1250	2	Y	1					3
							1	9									
09	1320	N	1224	-0-	-96	-0-	66	1	1158	2	Y	-0-					3

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	5	1	73	3	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	5	1	73	3	Y	1	1	1			-0-
							1	9									
06	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	5	1	61	3	Y	-0-					-0-
08	93	N	65	-0-	-28	-0-	3	1	61	3	Y	1	1	8			-0-
							1	9									
09	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	701	-0-	-19	-0-	45	1	649	3	N	6	6	1			4
							7	9									
05	682	N	539	-0-	-143	-0-	35	1	501	3	N	3	5	1			2
							3	9									
06	780	N	571	-0-	-209	-0-	39	1	529	3	N	3	2	1			3
							3	9									
07	713	N	526	-0-	-187	-0-	36	1	490	3	N	-0-	1	1			2
08	549	N	549	-0-	-0-	-0-	29	1	516	3	N	4	2	1			4
							4	9									
09	570	N	480	-0-	-90	-0-	25	1	453	3	N	2	3	1			3
							2	9									

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	854	-0-	-46	-0-	42	1	812	3	N	-0-					-0-
05	899	N	831	-0-	-68	-0-	41	1	790	3	N	-0-					-0-
06	870	N	811	-0-	-59	-0-	40	1	771	3	N	-0-					-0-
07	868	N	747	-0-	-121	-0-	38	1	709	3	N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	43	1	794	3	N	-0-					-0-
09	810	N	774	-0-	-36	-0-	41	1	733	3	N	-0-					-0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	10	1	143	3	Y	1	1	1			1
							1	9									
05	155	N	154	-0-	-1	-0-	10	1	143	3	Y	1	1	1			1
							1	9									
06	148	N	148	-0-	-0-	-0-	10	1	137	3	Y	1	1	1			1
							1	9									
07	155	N	149	-0-	-6	-0-	10	1	139	3	Y	-0-					1
08	155	N	15	-0-	-140	-0-	1	1	14	3	Y	-0-	1	1			-0-
*09	175	N	175	-0-	-0-	-0-	9	1	165	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	297	-0-	-183	-0-	19	1	276	3	Y	2	4	1			1
							2	9									
05	496	N	293	-0-	-203	-0-	19	1	272	3	Y	2	2	1			1
							2	9									
06	480	N	295	-0-	-185	-0-	20	1	274	3	Y	1	1	1			1
							1	9									
07	310	N	287	-0-	-23	-0-	20	1	266	3	Y	1	1	1			1
							1	9									
08	286	N	286	-0-	-0-	-0-	15	1	269	3	Y	2	1	1			2
							2	9									
09	300	N	279	-0-	-21	-0-	14	1	263	3	Y	2	2	1			2
							2	9									

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

04	520	N	520	-0-	-0-	-0-	81	1	439	3	N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	142	1	697	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	89	1	376	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	101	1	435	3	N	-0-					-0-
08	837	N	460	-0-	-377	-0-	84	1	376	3	N	-0-					-0-
09	480	N	413	-0-	-67	-0-	50	1	363	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

04	532	N	532	-0-	-0-	-0-	34	1	494	3	Y	4	4	1			3
							4	9									
05	527	N	524	-0-	-3	-0-	34	1	487	3	Y	3	4	1			2
							3	9									
06	504	N	504	-0-	-0-	-0-	34	1	468	3	Y	2	2	1			2
							2	9									
07	558	N	512	-0-	-46	-0-	35	1	476	3	Y	1	1	1			2
							1	9									
08	527	N	519	-0-	-8	-0-	27	1	488	3	Y	4	2	1			4
							4	9									
09	510	N	499	-0-	-11	-0-	26	1	471	3	Y	2	3	1			3
							2	9									

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

04	330	N	274	-0-	-56	-0-	13	1	261	3	N	-0-					-0-
05	310	N	262	-0-	-48	-0-	13	1	249	3	N	-0-					-0-
06	270	N	240	-0-	-30	-0-	12	1	228	3	N	-0-					-0-
07	279	N	233	-0-	-46	-0-	12	1	221	3	N	-0-					-0-
08	248	N	223	-0-	-25	-0-	11	1	212	3	N	-0-					-0-
09	240	N	197	-0-	-43	-0-	10	1	187	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	1067	-0-	-43	-0-	52	1	1015	3	N	-0-			-0-
05	1085	N	1072	-0-	-13	-0-	53	1	1019	3	N	-0-			-0-
06	1080	N	1048	-0-	-32	-0-	52	1	996	3	N	-0-			-0-
07	1116	N	1074	-0-	-42	-0-	54	1	1020	3	N	-0-			-0-
08	1085	N	1074	-0-	-11	-0-	55	1	1019	3	N	-0-			-0-
09	1050	N	1006	-0-	-44	-0-	53	1	953	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

04	420	N	412	-0-	-8	-0-	20	1	392	3	N	-0-			-0-
05	434	N	420	-0-	-14	-0-	21	1	399	3	N	-0-			-0-
06	420	N	411	-0-	-9	-0-	20	1	391	3	N	-0-			-0-
07	434	N	418	-0-	-16	-0-	21	1	397	3	N	-0-			-0-
08	434	N	350	-0-	-84	-0-	18	1	332	3	N	-0-			-0-
09	420	N	406	-0-	-14	-0-	21	1	385	3	N	-0-			-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

04	660	N	457	-0-	-203	-0-	129	1	327	3	Y	1	6	1	2
							1	9							
05	695	N	695	-0-	-0-	-0-	156	1	537	3	Y	2			4
							2	9							
06	670	N	670	-0-	-0-	-0-	153	1	517	3	Y	-0-			4
07	694	N	694	-0-	-0-	-0-	146	1	548	3	Y	-0-			4
08	682	N	514	-0-	-168	-0-	113	1	401	3	Y	-0-			4
09	660	N	610	-0-	-50	-0-	119	1	491	3	Y	-0-			4

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

04	300	N	175	-0-	-125	-0-	7	1	167	3	N	1	1	8	-0-
							1	9							
05	279	N	180	-0-	-99	-0-	8	1	172	3	N	-0-			-0-
06	240	N	192	-0-	-48	-0-	8	1	184	3	N	-0-			-0-
07	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
08	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
*09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

04	90	N	60	-0-	-30	-0-	2	1	58	3	N	-0-			-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
07	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-
08	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-			-0-
09	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-			-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

04	720	N	715	-0-	-5	-0-	36	1	676	3	Y	3	4	1	1
							3	9							
05	744	N	732	-0-	-12	-0-	34	1	695	3	Y	3	4	1	-0-
							3	9							
06	710	N	710	-0-	-0-	-0-	34	1	673	3	Y	3	2	1	1
							3	9							
07	744	N	730	-0-	-14	-0-	36	1	693	3	Y	1	2	1	-0-
							1	9							
08	744	N	718	-0-	-26	-0-	35	1	680	3	Y	3	2	1	1
							3	9							
09	720	N	706	-0-	-14	-0-	35	1	670	3	Y	1	2	1	-0-
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	26	1 2 9	499	3	N	2	3	1			1
05	534	N	534	-0-	-0-	-0-	25	1 2 9	507	3	N	2	3	1			-0-
06	513	N	513	-0-	-0-	-0-	25	1 2 9	486	3	N	2	2	1			-0-
07	558	N	504	-0-	-54	-0-	25	1 2 9	477	3	N	2	2	1			-0-
08	527	N	494	-0-	-33	-0-	24	1 2 9	468	3	N	2	1	1			1
09	510	N	461	-0-	-49	-0-	23	1 1 9	437	3	N	1	2	1			-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	969	N	969	-0-	-0-	-0-	55	1 3 9	911	3	Y	3	7	1			1
05	1054	N	937	-0-	-117	-0-	61	1 2 9	874	3	Y	2					3
06	933	N	933	-0-	-0-	-0-	57	1 2 9	874	3	Y	2					5
07	992	N	952	-0-	-40	-0-	58	1 1 9	893	3	Y	1					6
08	960	N	960	-0-	-0-	-0-	59	1 2 9	899	3	Y	2	7	1			1
09	930	N	914	-0-	-16	-0-	57	1 2 9	855	3	Y	2					3

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	941	-0-	-19	-0-	941	3			N	-0-					-0-
05	992	N	956	-0-	-36	-0-	956	3			N	-0-					-0-
06	960	N	917	-0-	-43	-0-	917	3			N	-0-					-0-
07	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
08	961	N	910	-0-	-51	-0-	910	3			N	-0-					-0-
09	930	N	852	-0-	-78	-0-	852	3			N	-0-					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	433	-0-	-17	-0-	21	1 1 9	411	3	Y	1					5
05	487	N	487	-0-	-0-	-0-	24	1 2 9	461	3	Y	2	5	1			2
06	444	N	444	-0-	-0-	-0-	23	1 1 9	420	3	Y	1					3
07	460	N	460	-0-	-0-	-0-	24	1 1 9	435	3	Y	1					4
08	496	N	448	-0-	-48	-0-	23	1 1 9	424	3	Y	1					5
09	450	N	409	-0-	-41	-0-	21	1 1 9	387	3	Y	1	5	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	294	-0-	-36	-0-	83	1	209	3	Y	2	2	1			1
							2	9									
05	341	N	280	-0-	-61	-0-	84	1	194	3	Y	2	2	1			1
							2	9									
06	261	N	261	-0-	-0-	-0-	81	1	179	3	Y	1	1	1			1
							1	9									
07	310	N	257	-0-	-53	-0-	83	1	174	3	Y	-0-					1
08	279	N	246	-0-	-33	-0-	80	1	165	3	Y	1	1	1			1
							1	9									
09	270	N	229	-0-	-41	-0-	77	1	151	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	47	1	622	3	N	-0-					-0-
05	651	N	650	-0-	-1	-0-	49	1	601	3	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	46	1	595	3	N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	49	1	642	3	N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	49	1	663	3	N	-0-					-0-
*09	709	N	709	-0-	-0-	-0-	47	1	662	3	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	271	-0-	-389	-0-	82	1	188	3	Y	1					6
							1	9									
05	713	N	279	-0-	-434	-0-	102	1	176	3	Y	1	6	1			1
							1	9									
06	480	N	258	-0-	-222	-0-	99	1	158	3	Y	1					2
							1	9									
07	279	N	278	-0-	-1	-0-	103	1	175	3	Y	-0-					2
08	279	N	239	-0-	-40	-0-	98	1	140	3	Y	1					3
							1	9									
09	270	N	215	-0-	-55	-0-	85	1	130	3	Y	-0-	3	1			-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
05	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
06	840	X	5	-0-	-835	-0-	5	3			N	-0-					-0-
07	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	5	X	-0-	-0-	-5	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	131	-0-	-169	-0-	7	1	124	3	Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	8	1	163	3	Y	1	1	1			-0-
							1	9									
06	170	N	170	-0-	-0-	-0-	8	1	162	3	Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1			-0-
							1	9									
08	186	N	170	-0-	-16	-0-	8	1	162	3	Y	-0-					-0-
09	180	N	145	-0-	-35	-0-	7	1	137	3	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	165	-0-	-135	-0-	13	1	152	3	Y	-0-					12
05	186	N	75	-0-	-111	-0-	6	1	69	3	Y	-0-					12
06	240	N	13	-0-	-227	-0-	1	1	12	3	Y	-0-					12
07	186	N	42	-0-	-144	-0-	3	1	38	3	Y	1	1	8			12
							1	9									
08	62	N	4	-0-	-58	-0-	4	3			Y	-0-					12
09	13	N	-0-	-0-	-13	-0-					Y	-0-					6

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1414	-0-	-26	-0-	79	1	1335	2	Y	-0-					-0-
05	1457	N	1415	-0-	-42	-0-	78	1	1337	2	Y	-0-					-0-
06	1410	N	1384	-0-	-26	-0-	78	1	1306	2	Y	-0-					-0-
07	1457	N	1433	-0-	-24	-0-	82	1	1351	2	Y	-0-					-0-
08	1426	N	1381	-0-	-45	-0-	78	1	1303	2	Y	-0-					-0-
09	1380	N	1308	-0-	-72	-0-	76	1	1232	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	637	N	637	-0-	-0-	-0-	33	1	604	2	Y	-0-					5
05	620	N	468	-0-	-152	-0-	24	1	444	2	Y	-0-					5
06	630	N	110	-0-	-520	-0-	6	1	104	2	Y	-0-					5
07	651	N	111	-0-	-540	-0-	6	1	105	2	Y	-0-					5
08	465	N	131	-0-	-334	-0-	7	1	124	2	Y	-0-					5
09	120	N	112	-0-	-8	-0-	6	1	106	2	Y	-0-					5

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
05	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	32	1	601	3	N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	33	1	613	3	N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	35	1	569	3	N	-0-					-0-
07	651	N	637	-0-	-14	-0-	37	1	600	3	N	-0-					-0-
08	651	N	625	-0-	-26	-0-	37	1	588	3	N	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	35	1	570	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
09	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
07	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	3	1	47	2	Y	-0-					-0-
07	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	23	1	326	2	N	-0-					-0-
05	341	N	298	-0-	-43	-0-	19	1	279	2	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	23	1	318	2	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					-0-
09	330	N	268	-0-	-62	-0-	18	1	250	2	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	657	N	657	-0-	-0-	-0-	33	1	621	3	Y	3	4	1			1
							3	9									
05	917	N	917	-0-	-0-	-0-	43	1	871	3	Y	3	4	1			-0-
							3	9									
06	831	N	831	-0-	-0-	-0-	40	1	788	3	Y	3	2	1			1
							3	9									
07	682	N	587	-0-	-95	-0-	29	1	557	3	Y	1	2	1			-0-
							1	9									
08	930	N	519	-0-	-411	-0-	25	1	492	3	Y	2	1	1			1
							2	9									
09	840	N	463	-0-	-377	-0-	23	1	439	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
*09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

04	638	N	638	-0-	-0-	-0-	26	1	611	3	N	1	1	8			-0-
							1	9									
05	651	N	647	-0-	-4	-0-	27	1	620	3	N	-0-					-0-
06	660	N	645	-0-	-15	-0-	28	1	617	3	N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	29	1	647	3	N	1	1	8			-0-
							1	9									
08	669	N	669	-0-	-0-	-0-	31	1	637	3	N	1	1	8			-0-
							1	9									
09	660	N	492	-0-	-168	-0-	24	1	468	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

04	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-
05	527	N	526	-0-	-1	-0-	27	1	499	3	N	-0-					-0-
06	510	N	488	-0-	-22	-0-	28	1	460	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	30	1	482	3	N	-0-					-0-
08	527	N	506	-0-	-21	-0-	30	1	475	3	N	1	1	8			-0-
							1	9									
09	480	N	474	-0-	-6	-0-	27	1	447	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

04	596	N	596	-0-	-0-	-0-	39	1	557	2	N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	38	1	562	2	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	39	1	537	2	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	42	1	550	2	N	-0-					-0-
08	589	N	583	-0-	-6	-0-	40	1	543	2	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	36	1	512	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

04	960	N	926	-0-	-34	-0-	48	1	874	2	Y	4	4	1			5
							4	9									
05	967	N	967	-0-	-0-	-0-	50	1	911	2	Y	5	8	1			2
							6	9									
06	990	N	861	-0-	-129	-0-	55	1	802	2	Y	4					6
							4	9									
07	961	N	865	-0-	-96	-0-	50	1	812	2	Y	3	4	1			5
							3	9									
08	961	N	918	-0-	-43	-0-	54	1	858	2	Y	5	8	1	1	8	1
							6	9									
09	870	N	869	-0-	-1	-0-	50	1	815	2	Y	4					5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1010	-0-	-10	-0-	57	1	953	2	Y	-0-					-0-
05	1054	N	1010	-0-	-44	-0-	56	1	954	2	Y	-0-					-0-
06	990	N	987	-0-	-3	-0-	56	1	931	2	Y	-0-					-0-
07	1054	N	1017	-0-	-37	-0-	58	1	959	2	Y	-0-					-0-
08	1023	N	992	-0-	-31	-0-	56	1	936	2	Y	-0-					-0-
09	990	N	955	-0-	-35	-0-	55	1	900	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1130	N	1130	-0-	-0-	-0-	65	1	1065	3	N	-0-					-0-
05	1271	N	1221	-0-	-50	-0-	71	1	1150	3	N	-0-					-0-
06	1170	N	1120	-0-	-50	-0-	61	1	1059	3	N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	49	1	1070	3	N	-0-					-0-
08	1209	N	1089	-0-	-120	-0-	49	1	1040	3	N	-0-					-0-
09	1110	N	1040	-0-	-70	-0-	48	1	992	3	N	-0-					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877	N	877	-0-	-0-	-0-	169	1	706	3	N	2	2	8			-0-
							2	9									
05	899	N	891	-0-	-8	-0-	178	1	713	3	N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	172	1	694	3	N	-0-					-0-
07	899	N	848	-0-	-51	-0-	175	1	667	3	N	5	5	8			-0-
							6	9									
08	899	N	847	-0-	-52	-0-	177	1	670	3	N	-0-					-0-
09	870	N	777	-0-	-93	-0-	173	1	603	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	289	-0-	-431	-0-	12	1	277	3	N	-0-					-0-
05	795	N	795	-0-	-0-	-0-	33	1	762	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	32	1	698	3	N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	32	1	700	3	N	-0-					-0-
08	806	N	741	-0-	-65	-0-	34	1	707	3	N	-0-					-0-
*09	798	N	798	-0-	-0-	-0-	38	1	760	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3920	X	3920	-0-	-0-	-0-	224	1	3683	3	Y	12	28	1			3
							13	9									
05	3906	X	3765	-0-	-141	-0-	244	1	3512	3	Y	8					11
							9	9									
06	3780	X	3704	-0-	-76	-0-	227	1	3468	3	Y	8					19
							9	9									
07	4061	X	4054	-0-	-7	-0-	246	1	3797	3	Y	10	3	8			26
							11	9									
08	4061	X	3929	-0-	-132	-0-	240	1	3680	3	Y	8	28	1	2	8	4
							9	9									
09	3930	X	3539	-0-	-391	-0-	221	1	3308	3	Y	9					13
							10	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
05	620	N	594	-0-	-26	-0-	594	3			Y	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
08	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					-0-
*09	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					5
05	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					5
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					5
07	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					5
08	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					5
*09	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					4

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

04	619	N	619	-0-	-0-	-0-	40	1	573	3	Y	5	3	1			3
							6	9									
05	649	N	649	-0-	-0-	-0-	42	1	601	3	Y	5	5	1			3
							6	9									
06	559	N	559	-0-	-0-	-0-	38	1	519	3	Y	2	2	1			3
							2	9									
07	651	N	559	-0-	-92	-0-	38	1	521	3	Y	-0-	1	1			2
08	651	N	593	-0-	-58	-0-	31	1	556	3	Y	5	2	1	1	8	4
							6	9									
*09	582	N	582	-0-	-0-	-0-	30	1	549	3	Y	3	3	1			4
							3	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

04	630	N	378	-0-	-252	-0-	59	1	319	3	N	-0-					-0-
05	620	N	605	-0-	-15	-0-	102	1	503	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	99	1	418	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	97	1	417	3	N	-0-					-0-
08	620	N	451	-0-	-169	-0-	82	1	369	3	N	-0-					-0-
09	510	N	421	-0-	-89	-0-	51	1	370	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

04	600	N	371	-0-	-229	-0-	20	1	351	3	Y	-0-					-0-
05	717	N	717	-0-	-0-	-0-	38	1	678	3	Y	1					1
							1	9									
06	1004	N	1004	-0-	-0-	-0-	53	1	949	3	Y	2					3
							2	9									
07	1095	N	1095	-0-	-0-	-0-	60	1	1031	3	Y	4	4	1			3
							4	9									
08	713	N	500	-0-	-213	-0-	28	1	470	3	Y	2	4	1			1
							2	9									
09	930	N	63	-0-	-867	-0-	4	1	59	3	Y	-0-	1	1			-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

04	1144	N	1144	-0-	-0-	-0-	135	1	1005	3	Y	4					12
							4	9									
05	1271	N	1271	-0-	-0-	-0-	152	1	1116	3	Y	3	11	1			4
							3	9									
06	1151	N	1151	-0-	-0-	-0-	146	1	1003	3	Y	2					6
							2	9									
07	1178	N	992	-0-	-186	-0-	140	1	849	3	Y	3					9
							3	9									
08	1271	N	963	-0-	-308	-0-	138	1	823	3	Y	2					11
							2	9									
09	1140	N	1071	-0-	-69	-0-	141	1	927	3	Y	3	12	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55	N	55	-0-	-0-	-0-	8	1	47	3	Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	3	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					-0-
*09	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

04	689	N	689	-0-	-0-	-0-	39	1	648	2	Y	2	5	1			1
							2	9									
05	682	N	672	-0-	-10	-0-	44	1	627	2	Y	1					2
							1	9									
06	598	N	598	-0-	-0-	-0-	37	1	560	2	Y	1					3
							1	9									
07	713	N	483	-0-	-230	-0-	29	1	453	2	Y	1					4
							1	9									
08	682	N	442	-0-	-240	-0-	27	1	415	2	Y	-0-	4	1			-0-
09	600	N	368	-0-	-232	-0-	23	1	344	2	Y	1					1
							1	9									

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

04	384	N	384	-0-	-0-	-0-	18	1	365	3	Y	1					4
							1	9									
05	469	N	469	-0-	-0-	-0-	23	1	445	3	Y	1	4	1			1
							1	9									
06	398	N	398	-0-	-0-	-0-	21	1	376	3	Y	1					2
							1	9									
07	451	N	451	-0-	-0-	-0-	23	1	425	3	Y	3	1	8			4
							3	9									
08	465	N	415	-0-	-50	-0-	22	1	393	3	Y	-0-					4
*09	433	N	433	-0-	-0-	-0-	22	1	409	3	Y	2	5	1			1
							2	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

04	1072	N	1072	-0-	-0-	-0-	61	1	1008	3	Y	3	8	1			1
							3	9									
05	1085	N	1021	-0-	-64	-0-	66	1	953	3	Y	2					3
							2	9									
06	1068	N	1068	-0-	-0-	-0-	65	1	1001	3	Y	2					5
							2	9									
07	1116	N	1062	-0-	-54	-0-	65	1	995	3	Y	2					7
							2	9									
08	1023	N	911	-0-	-112	-0-	56	1	853	3	Y	2	8	1			1
							2	9									
09	1080	N	836	-0-	-244	-0-	52	1	782	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1911	N	1911	-0-	-0-	-0-	88	1	1780	3	Y	39	41	1			22
							43	9									
05	1859	N	1859	-0-	-0-	-0-	82	1	1740	3	Y	34	32	1			24
							37	9									
06	1885	N	1885	-0-	-0-	-0-	83	1	1761	3	Y	37	37	1			24
							41	9									
07	1984	N	1810	-0-	-174	-0-	81	1	1695	3	Y	31	32	1			23
							34	9									
08	1860	N	1746	-0-	-114	-0-	78	1	1639	3	Y	26	35	1			14
							29	9									
09	1890	N	1678	-0-	-212	-0-	78	1	1563	3	Y	34	30	1			18
							37	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	390	-0-	-240	-0-	36	1	353	3	Y	1					2
							1	9									
05	775	N	334	-0-	-441	-0-	31	1	303	3	Y	-0-					2
06	630	N	305	-0-	-325	-0-	31	1	274	3	Y	-0-					2
07	775	X	316	-0-	-459	-0-	31	1	284	3	Y	1	2	1			1
							1	9									
08	1107	X	1107	-0-	-0-	-0-	106	1	999	3	Y	2	2	8			1
							2	9									
*09	964	X	964	-0-	-0-	-0-	96	1	866	3	Y	2					3
							2	9									

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	212	-0-	-148	-0-	13	1	199	3	N	-0-					-0-
05	558	N	15	-0-	-543	-0-	1	1	14	3	N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	24	1	380	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
09	450	N	307	-0-	-143	-0-	18	1	289	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	451	-0-	-149	-0-	30	1	421	2	N	-0-					-0-
05	465	N	427	-0-	-38	-0-	27	1	400	2	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	28	1	395	2	N	-0-					-0-
07	465	N	307	-0-	-158	-0-	22	1	285	2	N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	36	1	483	2	N	-0-					-0-
*09	490	N	490	-0-	-0-	-0-	32	1	458	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1293	-0-	-87	-0-	100	1	1191	3	Y	2					3
							2	9									
05	1333	N	1302	-0-	-31	-0-	105	1	1196	3	Y	1	3	1			1
							1	9									
06	1248	N	1248	-0-	-0-	-0-	98	1	1148	3	Y	2					3
							2	9									
07	1333	X	1274	-0-	-59	-0-	98	1	1175	3	Y	1	3	1			1
							1	9									
08	1333	X	1243	-0-	-90	-0-	99	1	1143	3	Y	1					2
							1	9									
09	1290	X	1215	-0-	-75	-0-	99	1	1114	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	-0-	48	1	577	3	Y	1					1
							1	9									
05	628	N	628	-0-	-0-	-0-	51	1	576	3	Y	1	2	1			-0-
							1	9									
06	615	N	615	-0-	-0-	-0-	48	1	566	3	Y	1					1
							1	9									
07	651	N	630	-0-	-21	-0-	49	1	581	3	Y	-0-	1	1			-0-
08	620	N	618	-0-	-2	-0-	49	1	568	3	Y	1					1
							1	9									
09	630	N	599	-0-	-31	-0-	49	1	549	3	Y	1	1	1			1
							1	9									

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	204	-0-	-6	-0-	16	1	188	3	Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	17	1	190	3	Y	1	1	1			-0-
							1	9									
06	210	N	202	-0-	-8	-0-	16	1	186	3	Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	16	1	186	3	Y	-0-					-0-
08	217	N	197	-0-	-20	-0-	16	1	181	3	Y	-0-					-0-
09	210	N	194	-0-	-16	-0-	16	1	178	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1662	N	1662	-0-	-0-	-0-	77	1	1549	3	Y	33	33	1			19
							36	9									
05	1705	N	1683	-0-	-22	-0-	74	1	1575	3	Y	31	28	1			22
							34	9									
06	1620	N	1607	-0-	-13	-0-	71	1	1503	3	Y	30	32	1			20
							33	9									
07	1705	N	1639	-0-	-66	-0-	73	1	1534	3	Y	29	28	1			21
							32	9									
08	1674	N	1658	-0-	-16	-0-	74	1	1558	3	Y	24	32	1			13
							26	9									
*09	1625	N	1625	-0-	-0-	-0-	75	1	1514	3	Y	33	29	1			17
							36	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
06	150	N	130	-0-	-20	-0-	6	1	124	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
08	155	N	118	-0-	-37	-0-	5	1	113	3	N	-0-					-0-
09	120	N	81	-0-	-39	-0-	4	1	77	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	947	-0-	-13	-0-	46	1	901	3	N	-0-					-0-
05	992	N	946	-0-	-46	-0-	47	1	899	3	N	-0-					-0-
06	930	N	913	-0-	-17	-0-	45	1	868	3	N	-0-					-0-
07	992	N	937	-0-	-55	-0-	47	1	890	3	N	-0-					-0-
08	961	N	939	-0-	-22	-0-	48	1	891	3	N	-0-					-0-
09	900	N	886	-0-	-14	-0-	46	1	840	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	1042	-0-	-68	-0-	51	1	991	3	N	-0-			-0-
05	1116	N	1064	-0-	-52	-0-	52	1	1012	3	N	-0-			-0-
06	1050	N	1014	-0-	-36	-0-	50	1	964	3	N	-0-			-0-
07	1085	N	1048	-0-	-37	-0-	53	1	995	3	N	-0-			-0-
08	1054	N	1029	-0-	-25	-0-	52	1	977	3	N	-0-			-0-
09	1020	N	988	-0-	-32	-0-	52	1	936	3	N	-0-			-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
06	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
07	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
*09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2156	N	2156	-0-	-0-	-0-	117	1	2039	3	N	-0-			-0-
05	2294	N	2245	-0-	-49	-0-	134	1	2111	3	N	-0-			-0-
06	2179	N	2179	-0-	-0-	-0-	131	1	2048	3	N	-0-			-0-
07	2232	N	2085	-0-	-147	-0-	125	1	1960	3	N	-0-			-0-
08	2253	N	2253	-0-	-0-	-0-	143	1	2110	3	N	-0-			-0-
09	2190	N	2106	-0-	-84	-0-	134	1	1972	3	N	-0-			-0-

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3810	X	3619	-0-	-191	-0-	90	1	3529	3	N	-0-			-0-
05	3937	X	3707	-0-	-230	-0-	93	1	3614	3	N	-0-			-0-
06	3750	X	3501	-0-	-249	-0-	90	1	3411	3	N	-0-			-0-
07	3875	X	3579	-0-	-296	-0-	93	1	3486	3	N	-0-			-0-
08	3751	X	3455	-0-	-296	-0-	93	1	3362	3	N	-0-			-0-
09	3630	X	3318	-0-	-312	-0-	90	1	3228	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	870	N	846	-0-	-24	-0-	41	1	805	3	N	-0-			-0-
05	899	N	847	-0-	-52	-0-	42	1	805	3	N	-0-			-0-
06	840	N	679	-0-	-161	-0-	33	1	646	3	N	-0-			-0-
07	868	N	838	-0-	-30	-0-	42	1	796	3	N	-0-			-0-
08	837	N	805	-0-	-32	-0-	41	1	764	3	N	-0-			-0-
*09	781	N	781	-0-	-0-	-0-	41	1	740	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	566	-0-	-4	-0-	28	1	538	3	N	-0-			-0-
05	589	N	567	-0-	-22	-0-	28	1	539	3	N	-0-			-0-
06	570	N	543	-0-	-27	-0-	27	1	516	3	N	-0-			-0-
07	589	N	558	-0-	-31	-0-	28	1	530	3	N	-0-			-0-
08	558	N	545	-0-	-13	-0-	28	1	517	3	N	-0-			-0-
09	540	N	494	-0-	-46	-0-	26	1	468	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
*09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1120	-0-	-20	-0-	1120	3			N	-0-					-0-
05	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-
06	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-					-0-
07	1147	N	1108	-0-	-39	-0-	1108	3			N	-0-					-0-
08	1147	N	1103	-0-	-44	-0-	1103	3			N	-0-					-0-
09	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	530	-0-	-130	-0-	22	1	508	3	N	-0-					-0-
05	651	N	615	-0-	-36	-0-	26	1	589	3	N	-0-					-0-
06	600	N	514	-0-	-86	-0-	22	1	492	3	N	-0-					-0-
07	558	N	199	-0-	-359	-0-	9	1	190	3	N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	38	1	785	3	N	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	30	1	590	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	648	-0-	-12	-0-	32	1	616	3	N	-0-					-0-
05	682	N	651	-0-	-31	-0-	32	1	619	3	N	-0-					-0-
06	660	N	633	-0-	-27	-0-	31	1	602	3	N	-0-					-0-
07	682	N	657	-0-	-25	-0-	33	1	624	3	N	-0-					-0-
08	651	N	646	-0-	-5	-0-	33	1	613	3	N	-0-					-0-
09	630	N	614	-0-	-16	-0-	32	1	582	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	681	N	681	-0-	-0-	-0-	35	1	643	2	Y	3	3	1			4
							3	9									
05	709	N	709	-0-	-0-	-0-	37	1	669	2	Y	3	6	1			1
							3	9									
06	755	N	755	-0-	-0-	-0-	48	1	703	2	Y	4					5
							4	9									
07	745	N	745	-0-	-0-	-0-	43	1	700	2	Y	2	3	1			4
							2	9									
08	743	N	743	-0-	-0-	-0-	44	1	695	2	Y	4	7	1			1
							4	9									
*09	797	N	797	-0-	-0-	-0-	46	1	747	2	Y	4					5
							4	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	734	-0-	-76	-0-	36	1	698	3	N	-0-					-0-
05	868	N	734	-0-	-134	-0-	36	1	698	3	N	-0-					-0-
06	780	N	718	-0-	-62	-0-	35	1	683	3	N	-0-					-0-
07	744	N	733	-0-	-11	-0-	37	1	696	3	N	-0-					-0-
08	744	N	725	-0-	-19	-0-	37	1	688	3	N	-0-					-0-
09	720	N	551	-0-	-169	-0-	29	1	522	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
05	403	N	391	-0-	-12	-0-	23	1	368	3	N	-0-					-0-
06	390	N	387	-0-	-3	-0-	23	1	364	3	N	-0-					-0-
07	403	N	340	-0-	-63	-0-	20	1	320	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	707	-0-	-13	-0-	42	1	665	3	N	-0-					-0-
05	682	N	671	-0-	-11	-0-	39	1	632	3	N	-0-					-0-
06	720	N	629	-0-	-91	-0-	37	1	592	3	N	-0-					-0-
07	744	N	647	-0-	-97	-0-	38	1	609	3	N	-0-					-0-
08	682	N	657	-0-	-25	-0-	40	1	617	3	N	-0-					-0-
09	630	N	589	-0-	-41	-0-	34	1	555	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
07	496	N	418	-0-	-78	-0-	25	1	393	3	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
*09	458	N	458	-0-	-0-	-0-	27	1	431	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	373	3	1	9	N	1	1	8			-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	125	-0-	-175	-0-	7	1	118	2	Y	-0-					-0-
05	279	N	222	-0-	-57	-0-	12	1	210	2	Y	-0-					-0-
06	680	N	680	-0-	-0-	-0-	38	1	642	2	Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	32	1	531	2	Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	25	1	404	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	26	1	469	2	Y	3	3	1			3
							3	9									
05	584	N	584	-0-	-0-	-0-	30	1	552	2	Y	2	4	1			1
							2	9									
06	570	N	561	-0-	-9	-0-	36	1	522	2	Y	3					4
							3	9									
07	527	N	524	-0-	-3	-0-	30	1	492	2	Y	2	3	1			3
							2	9									
08	589	N	579	-0-	-10	-0-	34	1	542	2	Y	3	5	1			1
							3	9									
09	570	N	537	-0-	-33	-0-	31	1	504	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	16	1	293	2	Y	-0-					2
05	267	N	267	-0-	-0-	-0-	14	1	253	2	Y	-0-					2
06	237	N	237	-0-	-0-	-0-	13	1	224	2	Y	-0-					2
07	310	N	209	-0-	-101	-0-	12	1	197	2	Y	-0-					2
08	279	N	264	-0-	-15	-0-	15	1	249	2	Y	-0-					2
*09	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					2

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

04	699	N	699	-0-	-0-	-0-	35	1	664	3	N	-0-					-0-
05	713	N	700	-0-	-13	-0-	36	1	664	3	N	-0-					-0-
06	690	N	650	-0-	-40	-0-	38	1	612	3	N	-0-					-0-
07	713	N	678	-0-	-35	-0-	39	1	638	3	N	1	1	8			-0-
							1	9									
08	713	N	704	-0-	-9	-0-	42	1	662	3	N	-0-					-0-
*09	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

04	720	N	710	-0-	-10	-0-	55	1	655	3	Y	-0-					-0-
05	682	N	619	-0-	-63	-0-	45	1	561	3	Y	12					12
							13	9									
06	570	N	445	-0-	-125	-0-	33	1	412	3	Y	-0-					12
07	744	X	631	-0-	-113	-0-	52	1	556	3	Y	21	1	8			32
							23	9									
08	744	X	673	-0-	-71	-0-	55	1	616	3	Y	2					34
							2	9									
09	720	X	606	-0-	-114	-0-	46	1	560	3	Y	-0-					34

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

04	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
09	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	36	1	426	3	Y	-0-					-0-
05	527	N	527	-0-	-0-	-0-	38	1	478	3	Y	10					10
							11	9									
06	533	N	533	-0-	-0-	-0-	40	1	493	3	Y	-0-					10
07	564	N	564	-0-	-0-	-0-	47	1	497	3	Y	18					28
							20	9									
08	591	N	591	-0-	-0-	-0-	48	1	541	3	Y	2					30
							2	9									
*09	543	N	543	-0-	-0-	-0-	41	1	502	3	Y	-0-					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	880	N	880	-0-	-0-	-0-	53	1	827	3	N	-0-					-0-
05	899	N	885	-0-	-14	-0-	52	1	833	3	N	-0-					-0-
06	870	N	852	-0-	-18	-0-	51	1	801	3	N	-0-					-0-
07	899	N	859	-0-	-40	-0-	51	1	808	3	N	-0-					-0-
08	899	N	847	-0-	-52	-0-	52	1	795	3	N	-0-					-0-
09	840	N	728	-0-	-112	-0-	42	1	686	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	956	-0-	-214	-0-	57	1	899	3	N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	70	1	1114	3	N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	64	1	1012	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	61	1	968	3	N	-0-					-0-
08	1178	N	521	-0-	-657	-0-	32	1	489	3	N	-0-					-0-
09	1080	N	1033	-0-	-47	-0-	60	1	973	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1117	-0-	-23	-0-	67	1	1050	3	N	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	68	1	1089	3	N	-0-					-0-
06	1110	N	1057	-0-	-53	-0-	63	1	994	3	N	-0-					-0-
07	1147	N	1121	-0-	-26	-0-	66	1	1055	3	N	-0-					-0-
08	1147	N	1128	-0-	-19	-0-	69	1	1059	3	N	-0-					-0-
09	1050	N	1015	-0-	-35	-0-	59	1	956	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	953	-0-	-307	-0-	74	1	878	3	Y	1					2
							1	9									
05	1271	N	1067	-0-	-204	-0-	86	1	980	3	Y	1	2	1			1
							1	9									
06	1140	N	934	-0-	-206	-0-	73	1	860	3	Y	1					2
							1	9									
07	992	N	909	-0-	-83	-0-	70	1	838	3	Y	1	2	1			1
							1	9									
08	1054	N	885	-0-	-169	-0-	71	1	813	3	Y	1					2
							1	9									
09	930	N	819	-0-	-111	-0-	67	1	751	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					-0-
05	713	N	678	-0-	-35	-0-	40	1	638	3	N	-0-					-0-
06	690	N	639	-0-	-51	-0-	38	1	600	3	N	1	1	8			-0-
							1	9									
07	713	N	692	-0-	-21	-0-	41	1	651	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	42	1	643	3	N	-0-					-0-
*09	645	N	645	-0-	-0-	-0-	37	1	608	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1555	N	1555	-0-	-0-	-0-	93	1	1462	3	N	-0-					-0-
05	1605	N	1605	-0-	-0-	-0-	94	1	1511	3	N	-0-					-0-
06	1562	N	1562	-0-	-0-	-0-	93	1	1469	3	N	-0-					-0-
07	1612	N	1559	-0-	-53	-0-	92	1	1467	3	N	-0-					-0-
08	1612	N	1543	-0-	-69	-0-	94	1	1448	3	N	1	1	8			-0-
							1	9									
09	1560	N	1518	-0-	-42	-0-	88	1	1430	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1288	-0-	-2	-0-	77	1	1211	3	N	-0-					-0-
05	1303	N	1303	-0-	-0-	-0-	77	1	1226	3	N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	75	1	1185	3	N	-0-					-0-
07	1333	N	1293	-0-	-40	-0-	76	1	1217	3	N	-0-					-0-
08	1302	N	1269	-0-	-33	-0-	78	1	1191	3	N	-0-					-0-
09	1260	N	1226	-0-	-34	-0-	71	1	1155	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1003	-0-	-17	-0-	78	1	913	3	Y	11	16	1			10
							12	9									
05	1039	N	1039	-0-	-0-	-0-	78	1	949	3	Y	11					21
							12	9									
06	1003	N	1003	-0-	-0-	-0-	77	1	915	3	Y	10	16	1			15
							11	9									
07	1023	N	954	-0-	-69	-0-	85	1	858	3	Y	10	15	1	1	8	9
							11	9									
08	1054	N	1028	-0-	-26	-0-	87	1	927	3	Y	13	15	1	1	8	6
							14	9									
09	990	N	903	-0-	-87	-0-	71	1	823	3	Y	8					14
							9	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	413	-0-	-7	-0-	17	1	396	3	N	-0-					-0-
05	434	N	430	-0-	-4	-0-	18	1	412	3	N	-0-					-0-
06	480	N	464	-0-	-16	-0-	20	1	444	3	N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-					-0-
*09	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	13	X	6	-0-	-7	-0-	6	3			N	-0-					-0-
06	510	X	6	-0-	-504	-0-	6	3			N	-0-					-0-
07	527	X	59	-0-	-468	-0-	59	3			N	-0-					-0-
08	527	X	35	-0-	-492	-0-	35	3			N	-0-					-0-
09	150	X	19	-0-	-131	-0-	19	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	864	-0-	-6	-0-	52	1	812	3	N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	52	1	830	3	N	-0-					-0-
06	870	N	844	-0-	-26	-0-	50	1	794	3	N	-0-					-0-
07	899	N	872	-0-	-27	-0-	52	1	820	3	N	-0-					-0-
08	868	N	862	-0-	-6	-0-	53	1	809	3	N	-0-					-0-
09	840	N	825	-0-	-15	-0-	48	1	777	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	2	1	65	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	2	1	70	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	2	1	68	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	674	-0-	-46	-0-	40	1	634	3	N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	44	1	705	3	N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	42	1	664	3	N	-0-					-0-
08	744	N	698	-0-	-46	-0-	43	1	655	3	N	-0-					-0-
09	720	N	637	-0-	-83	-0-	37	1	600	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	17	-0-	-493	-0-	1	1	16	3	N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-					-0-
06	1378	N	1378	-0-	-0-	-0-	68	1	1310	3	N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	36	1	683	3	N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	69	1	1275	3	N	-0-					-0-
*09	1380	N	1380	-0-	-0-	-0-	72	1	1308	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	835	-0-	-35	-0-	41	1	794	3	N	-0-					-0-
05	868	N	863	-0-	-5	-0-	42	1	821	3	N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	43	1	827	3	N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	48	1	903	3	N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	45	1	831	3	N	-0-					-0-
09	870	N	718	-0-	-152	-0-	38	1	680	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1862	N	1862	-0-	-0-	-0-	112	1	1750	3	N	-0-					-0-
05	1860	N	1821	-0-	-39	-0-	107	1	1714	3	N	-0-					-0-
06	1860	N	1683	-0-	-177	-0-	100	1	1583	3	N	-0-					-0-
07	1922	N	1669	-0-	-253	-0-	99	1	1569	3	N	1	1	8			-0-
							1	9									
08	1829	N	1611	-0-	-218	-0-	98	1	1513	3	N	-0-					-0-
09	1680	N	1493	-0-	-187	-0-	87	1	1406	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	720	-0-	-0-	-0-	55	1	659	3	Y	5	4	8			2
							6	9									
05	930	N	603	-0-	-327	-0-	49	1	554	3	Y	-0-	2	1			-0-
06	958	N	958	-0-	-0-	-0-	75	1	881	3	Y	2					2
							2	9									
07	944	N	944	-0-	-0-	-0-	73	1	869	3	Y	2	2	1	1	8	1
							2	9									
08	902	N	902	-0-	-0-	-0-	72	1	829	3	Y	1					2
							1	9									
09	960	N	893	-0-	-67	-0-	73	1	818	3	Y	2	2	1	1	8	1
							2	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	3	1	76	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	76	-0-	-734	-0-	4	1	72	3	Y	-0-					-0-
05	1119	N	1119	-0-	-0-	-0-	59	1	1059	3	Y	1					1
							1	9									
06	946	N	946	-0-	-0-	-0-	50	1	894	3	Y	2					3
							2	9									
07	905	N	905	-0-	-0-	-0-	50	1	852	3	Y	3	4	1			2
							3	9									
08	930	N	820	-0-	-110	-0-	47	1	770	3	Y	3	4	1			1
							3	9									
09	900	N	788	-0-	-112	-0-	44	1	741	3	Y	3	4	1			-0-
							3	9									

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1484	N	1484	-0-	-0-	-0-	115	1	1367	3	Y	2					3
							2	9									
05	1581	N	1443	-0-	-138	-0-	117	1	1325	3	Y	1	3	1			1
							1	9									
06	1490	N	1490	-0-	-0-	-0-	117	1	1371	3	Y	2					3
							2	9									
07	1581	X	1508	-0-	-73	-0-	116	1	1390	3	Y	2	3	1	1	8	1
							2	9									
08	1519	X	1479	-0-	-40	-0-	118	1	1359	3	Y	2					3
							2	9									
09	1500	X	1415	-0-	-85	-0-	115	1	1298	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	815	-0-	-25	-0-	63	1 9	751	3	Y	1					2
05	911	N	911	-0-	-0-	-0-	74	1 9	836	3	Y	1	2	1			1
06	891	N	891	-0-	-0-	-0-	70	1 9	820	3	Y	1					2
07	912	N	912	-0-	-0-	-0-	70	1 9	840	3	Y	2	2	1	1	8	1
08	899	N	868	-0-	-31	-0-	69	1 9	795	3	Y	4	3	8			2
09	900	N	807	-0-	-93	-0-	66	1 9	740	3	Y	1	2	1			1

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

04	1770	N	1650	-0-	-120	-0-	99	1	1551	3	N	-0-					-0-
05	1705	N	1530	-0-	-175	-0-	90	1	1440	3	N	-0-					-0-
06	1620	N	1548	-0-	-72	-0-	92	1	1456	3	N	-0-					-0-
07	1705	N	1350	-0-	-355	-0-	80	1	1270	3	N	-0-					-0-
08	1519	N	1469	-0-	-50	-0-	90	1	1379	3	N	-0-					-0-
*09	1911	N	1911	-0-	-0-	-0-	111	1	1800	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

04	1474	N	1474	-0-	-0-	-0-	88	1	1386	3	N	-0-					-0-
05	1581	N	1493	-0-	-88	-0-	88	1	1405	3	N	-0-					-0-
06	1470	N	1434	-0-	-36	-0-	85	1	1349	3	N	-0-					-0-
07	1519	N	1454	-0-	-65	-0-	86	1	1368	3	N	-0-					-0-
08	1488	N	1442	-0-	-46	-0-	88	1	1354	3	N	-0-					-0-
09	1440	N	1359	-0-	-81	-0-	79	1	1280	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

04	1980	N	1828	-0-	-152	-0-	110	1	1718	3	N	-0-					-0-
05	2046	N	1904	-0-	-142	-0-	112	1	1792	3	N	-0-					-0-
06	1890	N	1728	-0-	-162	-0-	103	1	1625	3	N	-0-					-0-
07	1891	N	1731	-0-	-160	-0-	102	1	1629	3	N	-0-					-0-
08	1891	N	1866	-0-	-25	-0-	114	1	1752	3	N	-0-					-0-
09	1740	N	1661	-0-	-79	-0-	96	1	1565	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

04	810	N	797	-0-	-13	-0-	48	1	749	3	N	-0-					-0-
05	806	N	713	-0-	-93	-0-	42	1	671	3	N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	54	1	847	3	N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	52	1	823	3	N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	51	1	784	3	N	-0-					-0-
09	900	N	815	-0-	-85	-0-	47	1	768	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

04	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	16	1	249	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	16	1	260	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	16	1	253	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1414	N	1414	-0-	-0-	-0-	205	1	1209	3	N	-0-					-0-
05	1488	N	1422	-0-	-66	-0-	208	1	1214	3	N	-0-					-0-
06	1368	N	1368	-0-	-0-	-0-	202	1	1166	3	N	-0-					-0-
07	1457	N	1370	-0-	-87	-0-	205	1	1165	3	N	-0-					-0-
08	1426	N	1388	-0-	-38	-0-	209	1	1179	3	N	-0-					-0-
09	1380	N	1295	-0-	-85	-0-	196	1	1099	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1425	-0-	-225	-0-	1425	3			N	-0-					-0-
05	1643	N	1347	-0-	-296	-0-	1347	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
07	1488	N	602	-0-	-886	-0-	602	3			N	-0-					-0-
08	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
*09	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	563	-0-	-187	-0-	563	3			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	929	N	929	-0-	-0-	-0-	51	1	878	3	Y	-0-					1
05	931	N	931	-0-	-0-	-0-	49	1	882	3	Y	-0-					1
06	906	N	906	-0-	-0-	-0-	48	1	855	3	Y	3					4
							3	9									
07	1038	N	1038	-0-	-0-	-0-	57	1	978	3	Y	3	4	1			3
							3	9									
08	1071	N	1071	-0-	-0-	-0-	61	1	1006	3	Y	4	5	1			2
							4	9									
*09	979	N	979	-0-	-0-	-0-	55	1	920	3	Y	4	5	1			1
							4	9									

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	914	-0-	-166	-0-	55	1	859	3	N	-0-					-0-
05	1023	N	983	-0-	-40	-0-	58	1	925	3	N	-0-					-0-
06	990	N	875	-0-	-115	-0-	52	1	823	3	N	-0-					-0-
07	930	N	837	-0-	-93	-0-	49	1	787	3	N	1	1	8			-0-
							1	9									
08	992	N	737	-0-	-255	-0-	45	1	692	3	N	-0-					-0-
09	870	N	855	-0-	-15	-0-	50	1	805	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1494	-0-	-66	-0-	90	1	1404	3	N	-0-					-0-
05	1612	N	1544	-0-	-68	-0-	91	1	1453	3	N	-0-					-0-
06	1530	N	1463	-0-	-67	-0-	87	1	1376	3	N	-0-					-0-
07	1550	N	1438	-0-	-112	-0-	85	1	1353	3	N	-0-					-0-
08	1550	N	1437	-0-	-113	-0-	88	1	1349	3	N	-0-					-0-
09	1470	N	1450	-0-	-20	-0-	84	1	1366	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1470	-0-	-0-	-0-	88	1	1382	3	N	-0-					-0-
05	1371	N	1371	-0-	-0-	-0-	81	1	1290	3	N	-0-					-0-
06	1564	N	1564	-0-	-0-	-0-	93	1	1470	3	N	1	1	8			-0-
							1	9									
07	1841	N	1841	-0-	-0-	-0-	109	1	1732	3	N	-0-					-0-
08	1714	N	1714	-0-	-0-	-0-	105	1	1609	3	N	-0-					-0-
*09	1719	N	1719	-0-	-0-	-0-	100	1	1619	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	997	N	997	-0-	-0-	-0-	57	1	940	3	N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	58	1	948	3	N	-0-					-0-
06	1050	N	988	-0-	-62	-0-	53	1	935	3	N	-0-					-0-
07	1023	N	987	-0-	-36	-0-	44	1	943	3	N	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	57	1	1206	3	N	-0-					-0-
09	990	N	978	-0-	-12	-0-	45	1	933	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	284	-0-	-106	-0-	94	1	190	3	N	-0-					-0-
05	310	N	294	-0-	-16	-0-	98	1	196	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	95	1	182	3	N	-0-					-0-
07	279	N	254	-0-	-25	-0-	97	1	157	3	N	-0-					-0-
08	279	N	220	-0-	-59	-0-	95	1	125	3	N	-0-					-0-
09	270	N	209	-0-	-61	-0-	91	1	118	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2130	-0-	-0-	-0-	128	1	2002	3	N	-0-					-0-
05	2201	N	2152	-0-	-49	-0-	126	1	2026	3	N	-0-					-0-
06	2049	N	2049	-0-	-0-	-0-	122	1	1927	3	N	-0-					-0-
07	2201	N	2091	-0-	-110	-0-	124	1	1966	3	N	1	1	8			-0-
							1	9									
08	2139	N	2039	-0-	-100	-0-	125	1	1914	3	N	-0-					-0-
09	2040	N	1977	-0-	-63	-0-	115	1	1862	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	817	N	817	-0-	-0-	-0-	49	1	768	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	49	1	778	3	N	-0-					-0-
06	810	N	807	-0-	-3	-0-	48	1	759	3	N	-0-					-0-
07	837	N	819	-0-	-18	-0-	48	1	771	3	N	-0-					-0-
08	837	N	809	-0-	-28	-0-	49	1	760	3	N	-0-					-0-
09	810	N	763	-0-	-47	-0-	44	1	719	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1164	-0-	-36	-0-	54	1	1085	3	Y	23	24	1			13
							25	9									
05	1209	N	1162	-0-	-47	-0-	51	1	1088	3	Y	21	19	1			15
							23	9									
06	1170	N	1114	-0-	-56	-0-	49	1	1042	3	Y	21	22	1			14
							23	9									
07	1209	N	1121	-0-	-88	-0-	50	1	1048	3	Y	21	19	1	2	8	14
							23	9									
08	1147	N	1110	-0-	-37	-0-	49	1	1041	3	Y	18	22	1	1	8	9
							20	9									
09	1110	N	1082	-0-	-28	-0-	50	1	1008	3	Y	22	20	1			11
							24	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1214	N	1214	-0-	-0-	-0-	73	1	1141	3	N	-0-					-0-
05	1457	N	1295	-0-	-162	-0-	76	1	1219	3	N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	71	1	1122	3	N	-0-					-0-
07	1240	N	1183	-0-	-57	-0-	70	1	1113	3	N	-0-					-0-
08	1302	N	1098	-0-	-204	-0-	67	1	1031	3	N	-0-					-0-
09	1200	N	708	-0-	-492	-0-	41	1	667	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	109	-0-	-77	-0-	39	1	70	3	N	-0-					-0-
06	60	N	9	-0-	-51	-0-	3	1	6	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*09	150	N	150	-0-	-0-	-0-	55	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	636	N	636	-0-	-0-	-0-	41	1	589	3	N	5	3	1			3
							6	9									
05	589	N	450	-0-	-139	-0-	29	1	418	3	N	3	4	1			2
							3	9									
06	476	N	476	-0-	-0-	-0-	32	1	442	3	N	2	2	1			2
							2	9									
07	589	N	440	-0-	-149	-0-	30	1	409	3	N	1	1	1			2
							1	9									
08	465	N	429	-0-	-36	-0-	22	1	404	3	N	3	2	1			3
							3	9									
09	480	N	344	-0-	-136	-0-	18	1	324	3	N	2	3	1			2
							2	9									

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	1	1	49	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
08	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	8	-0-	-7	-0-	8	3			Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	15	1	267	3	Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	14	1	250	3	Y	1					1
							1	9									
07	264	N	264	-0-	-0-	-0-	15	1	248	3	Y	1	1	1			1
							1	9									
08	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-	1	1			-0-
*09	247	N	247	-0-	-0-	-0-	14	1	232	3	Y	1	1	1			-0-
							1	9									

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	12	1	211	3	Y	1					1
							1	9									
07	234	N	234	-0-	-0-	-0-	13	1	220	3	Y	1	1	1			1
							1	9									
08	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-	1	1			-0-
*09	220	N	220	-0-	-0-	-0-	12	1	207	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

04	821	N	821	-0-	-0-	-0-	64	1	757	3	Y	-0-					22
05	744	N	663	-0-	-81	-0-	54	1	609	3	Y	-0-					22
06	750	N	675	-0-	-75	-0-	53	1	622	3	Y	-0-					22
07	837	N	701	-0-	-136	-0-	54	1	647	3	Y	-0-					22
08	651	N	644	-0-	-7	-0-	51	1	593	3	Y	-0-					22
09	690	N	625	-0-	-65	-0-	51	1	574	3	Y	-0-					20

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

04	600	N	574	-0-	-26	-0-	574	3			Y	-0-					-0-
05	589	N	586	-0-	-3	-0-	586	3			Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
07	589	N	580	-0-	-9	-0-	580	3			Y	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
*09	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

04	360	N	228	-0-	-132	-0-	228	3			N	-0-					-0-
05	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
06	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

04	1446	N	1446	-0-	-0-	-0-	73	1	1361	3	Y	11	6	1			7
							12	9									
05	1277	N	1277	-0-	-0-	-0-	64	1	1203	3	Y	9	11	1			5
							10	9									
06	1193	N	1193	-0-	-0-	-0-	65	1	1122	3	Y	5	5	1			5
							6	9									
07	1488	N	1050	-0-	-438	-0-	58	1	990	3	Y	2	2	1			5
							2	9									
08	1271	N	668	-0-	-603	-0-	25	1	637	3	Y	5	5	1			5
							6	9									
09	1200	N	419	-0-	-781	-0-	15	1	402	3	Y	2	4	1			3
							2	9									

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	26	1	293	3	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	11	1	128	3	Y	-0-					-0-
07	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
08	310	N	1	-0-	-309	-0-	1	3			Y	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	647	-0-	-103	-0-	49	1	586	3	Y	11	11	8			1
							12	9									
05	744	N	711	-0-	-33	-0-	58	1	652	3	Y	1	2	1			-0-
							1	9									
06	720	N	669	-0-	-51	-0-	52	1	613	3	Y	4	3	8			1
							4	9									
07	744	X	737	-0-	-7	-0-	57	1	678	3	Y	2	2	1			1
							2	9									
08	744	X	725	-0-	-19	-0-	58	1	666	3	Y	1	1	8			1
							1	9									
*09	713	X	713	-0-	-0-	-0-	58	1	653	3	Y	2	2	1			1
							2	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	10	1	113	3	Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	9	1	109	3	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	9	1	105	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1164	N	1164	-0-	-0-	-0-	62	1	1100	3	Y	2	1	8			5
							2	9									
05	1612	N	1129	-0-	-483	-0-	57	1	1071	3	Y	1	2	1			4
							1	9									
06	1265	N	1265	-0-	-0-	-0-	65	1	1198	3	Y	2	1	8			5
							2	9									
07	1612	X	1314	-0-	-298	-0-	73	1	1235	3	Y	5	3	1	3	8	4
							6	9									
08	1232	X	1232	-0-	-0-	-0-	72	1	1156	3	Y	4	3	8			5
							4	9									
09	1260	X	1130	-0-	-130	-0-	64	1	1063	3	Y	3	1	8			7
							3	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	30	1	427	2	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	30	1	445	2	N	-0-					-0-
06	450	N	443	-0-	-7	-0-	30	1	413	2	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	31	1	404	2	N	-0-					-0-
08	465	N	356	-0-	-109	-0-	25	1	331	2	N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	11	1	196	2	Y	1	1	1			1
							1	9									
05	124	N	75	-0-	-49	-0-	4	1	71	2	Y	-0-	1	1			-0-
06	180	N	19	-0-	-161	-0-	1	1	18	2	Y	-0-					-0-
07	217	X	2	-0-	-215	-0-	2	2			Y	-0-					-0-
08	217	X	125	-0-	-92	-0-	7	1	118	2	Y	-0-					-0-
09	210	X	29	-0-	-181	-0-	2	1	27	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1149	-0-	-111	-0-	63	1	1086	3	N	-0-					-0-
05	1240	N	1225	-0-	-15	-0-	73	1	1152	3	N	-0-					-0-
06	1170	N	1083	-0-	-87	-0-	65	1	1018	3	N	-0-					-0-
07	1178	N	1097	-0-	-81	-0-	66	1	1031	3	N	-0-					-0-
08	1240	N	1123	-0-	-117	-0-	71	1	1052	3	N	-0-					-0-
09	1080	N	1002	-0-	-78	-0-	64	1	938	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2074	-0-	-116	-0-	2074	3			N	-0-					-0-
05	2201	N	2103	-0-	-98	-0-	2103	3			N	-0-					-0-
06	2130	N	1992	-0-	-138	-0-	1992	3			N	-0-					-0-
07	2139	N	2024	-0-	-115	-0-	2024	3			N	-0-					-0-
08	2108	N	1986	-0-	-122	-0-	1986	3			N	-0-					-0-
09	1980	N	1874	-0-	-106	-0-	1874	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
08	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	638	N	638	-0-	-0-	-0-	62	1	576	2	Y	-0-					-0-
05	682	N	660	-0-	-22	-0-	64	1	596	2	Y	-0-					-0-
06	690	N	591	-0-	-99	-0-	59	1	532	2	Y	-0-					-0-
07	2100	N	2100	-0-	-0-	-0-	199	1	1901	2	Y	-0-					-0-
08	947	N	947	-0-	-0-	-0-	79	1	868	2	Y	-0-					-0-
*09	758	N	758	-0-	-0-	-0-	64	1	694	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1286	N	1286	-0-	-0-	-0-	100	1	1184	3	Y	2					3
							2	9									
05	1457	N	1311	-0-	-146	-0-	106	1	1204	3	Y	1	3	1			1
							1	9									
06	1241	N	1241	-0-	-0-	-0-	97	1	1142	3	Y	2					3
							2	9									
07	1333	N	1288	-0-	-45	-0-	99	1	1188	3	Y	1	3	1			1
							1	9									
08	1302	N	1258	-0-	-44	-0-	100	1	1157	3	Y	1					2
							1	9									
09	1230	N	1199	-0-	-31	-0-	98	1	1099	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	734	N	734	-0-	-0-	-0-	44	1	690	3	N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	47	1	754	3	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	45	1	712	3	N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	48	1	769	3	N	1	1	8			-0-
							1	9									
08	806	N	794	-0-	-12	-0-	49	1	745	3	N	-0-					-0-
*09	761	N	761	-0-	-0-	-0-	44	1	717	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2637	-0-	-303	-0-	158	1	2479	3	N	-0-					-0-
05	3038	X	2736	-0-	-302	-0-	161	1	2575	3	N	-0-					-0-
06	2940	X	2199	-0-	-741	-0-	131	1	2068	3	N	-0-					-0-
07	2945	X	1941	-0-	-1004	-0-	115	1	1826	3	N	-0-					-0-
08	2728	X	2362	-0-	-366	-0-	144	1	2218	3	N	-0-					-0-
*09	2654	X	2654	-0-	-0-	-0-	154	1	2500	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	4	1	70	3	Y	1	1	1			-0-
							1	9									
06	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	3	1	74	3	Y	1					1
							1	9									
*09	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					1

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	946	N	946	-0-	-0-	-0-	48	1	889	3	Y	8	5	1			5
							9	9									
05	961	N	876	-0-	-85	-0-	44	1	825	3	Y	6	7	1			4
							7	9									
06	916	N	916	-0-	-0-	-0-	50	1	863	3	Y	3	3	1			4
							3	9									
07	992	N	880	-0-	-112	-0-	48	1	830	3	Y	2	2	1			4
							2	9									
08	868	N	820	-0-	-48	-0-	31	1	782	3	Y	6	4	1			6
							7	9									
09	930	N	757	-0-	-173	-0-	28	1	725	3	Y	4	5	1			5
							4	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
*09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3393	-0-		393	393	174	1	3200	2	Y	17					17
								19	9									
05	3100	N	3660	-0-		560	953	190	1	3452	2	Y	16	26	1			7
								18	9									
06	3000	N	2781	-0-		-219	734	178	1	2589	2	Y	13					20
								14	9									
07	3503	X	2319	-0-		-1184	-0-	134	1	2175	2	Y	9	14	1			15
								10	9									
08	3658	X	2135	-0-		-1523	-0-	125	1	1999	2	Y	10	22	1			3
								11	9									
09	3540	X	1842	-0-		-1698	-0-	106	1	1726	2	Y	9					12
								10	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	561	-0-		-9	-0-	30	1	529	3	Y	2	1	8			6
								2	9									
05	620	N	525	-0-		-95	-0-	26	1	499	3	Y	-0-	1	1			5
06	526	N	526	-0-		-0-	-0-	27	1	497	3	Y	2	1	8			6
								2	9									
07	687	N	687	-0-		-0-	-0-	38	1	648	3	Y	1	2	1			5
								1	9									
08	751	N	751	-0-		-0-	-0-	44	1	706	3	Y	1					6
								1	9									
*09	619	N	619	-0-		-0-	-0-	35	1	583	3	Y	1					7
								1	9									

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	470	-0-		-40	-0-	84	1	386	3	Y	-0-					-0-
05	496	N	464	-0-		-32	-0-	85	1	378	3	Y	1					1
								1	9									
06	431	N	431	-0-		-0-	-0-	81	1	349	3	Y	1					2
								1	9									
07	496	N	429	-0-		-67	-0-	84	1	344	3	Y	1	2	1			1
								1	9									
08	465	N	412	-0-		-53	-0-	83	1	327	3	Y	2	2	1			1
								2	9									
09	420	N	383	-0-		-37	-0-	80	1	302	3	Y	1	2	1			-0-
								1	9									

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-		-0-	-0-	27	1	470	3	Y	1					1
								1	9									
05	503	N	503	-0-		-0-	-0-	27	1	476	3	Y	-0-					1
06	480	N	480	-0-		-0-	-0-	25	1	454	3	Y	1					2
								1	9									
07	527	N	487	-0-		-40	-0-	27	1	459	3	Y	1	2	1			1
								1	9									
08	496	N	482	-0-		-14	-0-	27	1	453	3	Y	2	2	1			1
								2	9									
09	480	N	461	-0-		-19	-0-	26	1	434	3	Y	1	2	1			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	479	-0-	-0-	-0-	27	1	451	3	Y	1	4	1			-0-
							1	9									
05	465	N	458	-0-	-7	-0-	30	1	427	3	Y	1					1
							1	9									
06	459	N	459	-0-	-0-	-0-	28	1	430	3	Y	1					2
							1	9									
07	496	N	467	-0-	-29	-0-	28	1	438	3	Y	1					3
							1	9									
08	465	N	461	-0-	-4	-0-	28	1	433	3	Y	-0-	3	1			-0-
09	450	N	430	-0-	-20	-0-	27	1	401	3	Y	2					2
							2	9									

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	189	-0-	-381	-0-	10	1	178	3	Y	1	3	1			1
							1	9									
05	952	N	952	-0-	-0-	-0-	48	1	897	3	Y	6	3	1			4
							7	9									
06	843	N	843	-0-	-0-	-0-	46	1	793	3	Y	4	4	1			4
							4	9									
07	770	N	770	-0-	-0-	-0-	42	1	726	3	Y	2	2	1			4
							2	9									
08	837	N	691	-0-	-146	-0-	26	1	661	3	Y	4	3	1			5
							4	9									
09	810	N	660	-0-	-150	-0-	24	1	633	3	Y	3	4	1			4
							3	9									

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1215	N	1215	-0-	-0-	-0-	66	1	1149	3	Y	-0-					1
05	1217	N	1217	-0-	-0-	-0-	64	1	1152	3	Y	1					2
							1	9									
06	1140	N	1140	-0-	-0-	-0-	60	1	1077	3	Y	3					5
							3	9									
07	1271	N	1148	-0-	-123	-0-	63	1	1081	3	Y	4	6	1			3
							4	9									
08	1209	N	1077	-0-	-132	-0-	61	1	1012	3	Y	4	5	1			2
							4	9									
09	1140	N	1045	-0-	-95	-0-	59	1	982	3	Y	4	5	1			1
							4	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	7	-0-	-23	-0-	7	3			Y	-0-					-0-
05	48	X	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
06	61	X	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	2	1	56	3	Y	-0-					-0-
09	60	N	34	-0-	-26	-0-	1	1	33	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	32	1	592	3	Y	5	5	1			3
							6	9									
05	568	N	568	-0-	-0-	-0-	29	1	535	3	Y	4	5	1			2
							4	9									
06	516	N	516	-0-	-0-	-0-	28	1	486	3	Y	2	2	1			2
							2	9									
07	651	N	493	-0-	-158	-0-	27	1	465	3	Y	1	1	1			2
							1	9									
08	558	N	449	-0-	-109	-0-	17	1	429	3	Y	3	2	1			3
							3	9									
09	510	N	356	-0-	-154	-0-	13	1	341	3	Y	2	3	1			2
							2	9									

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					2
05	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					2
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					2
07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					2
08	124	N	116	-0-	-8	-0-	116	3			Y	-0-					2
*09	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			-0-
							1	9									
05	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1	1	1			-0-
							1	9									
06	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	4	1	93	3	Y	1					1
							1	9									
09	90	N	87	-0-	-3	-0-	3	1	83	3	Y	1	1	1			1
							1	9									

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	77	1	281	3	Y	3	2	1			2
							3	9									
05	371	N	371	-0-	-0-	-0-	79	1	291	3	Y	1	2	1			1
							1	9									
06	344	N	344	-0-	-0-	-0-	77	1	266	3	Y	1	1	1			1
							1	9									
07	372	N	321	-0-	-51	-0-	78	1	242	3	Y	1	1	1			1
							1	9									
08	372	N	371	-0-	-1	-0-	75	1	292	3	Y	4	1	1	2	8	2
							4	9									
09	330	N	321	-0-	-9	-0-	71	1	248	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-	1	1			-0-
05	93	N	82	-0-	-11	-0-	4	1	77	3	Y	1	1	1			-0-
							1	9									
06	90	N	59	-0-	-31	-0-	3	1	56	3	Y	-0-					-0-
07	93	N	68	-0-	-25	-0-	4	1	64	3	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	4	1	104	3	Y	1					1
							1	9									
*09	92	N	92	-0-	-0-	-0-	3	1	88	3	Y	1	1	1			1
							1	9									

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	474	-0-	-36	-0-	22	1	442	3	Y	9	10	1			5
							10	9									
05	527	N	469	-0-	-58	-0-	21	1	438	3	Y	9	8	1			6
							10	9									
06	480	N	437	-0-	-43	-0-	19	1	409	3	Y	8	9	1			5
							9	9									
07	496	N	447	-0-	-49	-0-	20	1	417	3	Y	9	8	1			6
							10	9									
08	465	N	446	-0-	-19	-0-	20	1	418	3	Y	7	9	1			4
							8	9									
09	450	N	433	-0-	-17	-0-	20	1	403	3	Y	9	8	1			5
							10	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	31	X	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	2	1	45	3	Y	1					1
							1	9									
05	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-	1	1			-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	143	1	466	3	Y	2					5
							2	9									
05	888	N	888	-0-	-0-	-0-	170	1	716	3	Y	2	5	1			2
							2	9									
06	585	N	585	-0-	-0-	-0-	152	1	431	3	Y	2					4
							2	9									
07	637	N	637	-0-	-0-	-0-	158	1	477	3	Y	2					6
							2	9									
08	899	N	590	-0-	-309	-0-	156	1	433	3	Y	1					7
							1	9									
09	600	N	343	-0-	-257	-0-	139	1	203	3	Y	1	7	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	832	-0-	-68	-0-	64	1	767	3	Y	1					2
							1	9									
05	930	N	906	-0-	-24	-0-	73	1	832	3	Y	1	2	1			1
							1	9									
06	840	N	765	-0-	-75	-0-	60	1	704	3	Y	1					2
							1	9									
07	868	N	810	-0-	-58	-0-	62	1	746	3	Y	2	2	1	1	8	1
							2	9									
08	899	N	771	-0-	-128	-0-	62	1	709	3	Y	-0-					1
*09	840	N	840	-0-	-0-	-0-	68	1	770	3	Y	2	2	1			1
							2	9									

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

04	903	N	903	-0-	-0-	-0-	49	1	854	3	N	-0-					-0-
05	803	N	803	-0-	-0-	-0-	48	1	755	3	N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-					-0-
07	744	N	593	-0-	-151	-0-	36	1	557	3	N	-0-					-0-
08	744	N	590	-0-	-154	-0-	37	1	553	3	N	-0-					-0-
09	660	N	535	-0-	-125	-0-	34	1	501	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

04	870	N	815	-0-	-55	-0-	47	1	767	3	Y	1					2
							1	9									
05	954	N	954	-0-	-0-	-0-	57	1	897	3	Y	-0-					2
06	848	N	848	-0-	-0-	-0-	53	1	794	3	Y	1					3
							1	9									
07	899	X	691	-0-	-208	-0-	42	1	649	3	Y	-0-	3	1			-0-
08	961	X	32	-0-	-929	-0-	2	1	30	3	Y	-0-					-0-
09	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

04	780	N	762	-0-	-18	-0-	44	1	717	3	Y	1					2
							1	9									
05	806	N	796	-0-	-10	-0-	47	1	749	3	Y	-0-					2
06	783	N	783	-0-	-0-	-0-	49	1	734	3	Y	-0-					2
07	809	N	809	-0-	-0-	-0-	49	1	760	3	Y	-0-	2	1			-0-
08	806	N	800	-0-	-6	-0-	46	1	753	3	Y	1					1
							1	9									
09	780	N	754	-0-	-26	-0-	48	1	706	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1034	N	1034	-0-	-0-	-0-	80	1	953	3	Y	1					2
							1	9									
05	1040	N	1040	-0-	-0-	-0-	84	1	955	3	Y	1	2	1			1
							1	9									
06	990	N	986	-0-	-4	-0-	77	1	908	3	Y	1					2
							1	9									
07	1054	X	999	-0-	-55	-0-	77	1	921	3	Y	1	2	1			1
							1	9									
08	1054	X	944	-0-	-110	-0-	75	1	867	3	Y	2	1	8			2
							2	9									
09	1020	X	925	-0-	-95	-0-	75	1	848	3	Y	2	2	1	1	8	1
							2	9									

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2459	-0-	-31	-0-	190	1	2265	3	Y	4					5
							4	9									
05	2511	X	2432	-0-	-79	-0-	197	1	2233	3	Y	2	5	1			2
							2	9									
06	2370	X	2235	-0-	-135	-0-	175	1	2057	3	Y	3					5
							3	9									
07	2542	X	2252	-0-	-290	-0-	174	1	2076	3	Y	2	5	1			2
							2	9									
08	2542	X	2152	-0-	-390	-0-	172	1	1978	3	Y	2					4
							2	9									
09	2460	X	1871	-0-	-589	-0-	152	1	1716	3	Y	3	5	1			2
							3	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	36	1	633	3	N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	46	1	717	3	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	45	1	712	3	N	1	1	8			-0-
							1	9									
08	759	N	759	-0-	-0-	-0-	48	1	710	3	N	1	1	8			-0-
							1	9									
*09	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	312	-0-	-348	-0-	193	1	118	3	Y	1					1
							1	9									
05	589	N	324	-0-	-265	-0-	220	1	104	3	Y	-0-	1	1			-0-
06	510	N	258	-0-	-252	-0-	208	1	49	3	Y	1					1
							1	9									
07	391	N	391	-0-	-0-	-0-	162	1	229	3	Y	-0-	1	1			-0-
08	388	N	388	-0-	-0-	-0-	181	1	207	3	Y	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	78	1	192	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	783	N	783	-0-	-0-	-0-	43	1	739	3	Y	1					1
							1	9									
05	772	N	772	-0-	-0-	-0-	41	1	731	3	Y	-0-					1
06	726	N	726	-0-	-0-	-0-	38	1	686	3	Y	2					3
							2	9									
07	806	N	735	-0-	-71	-0-	40	1	692	3	Y	3	4	1			2
							3	9									
08	775	N	705	-0-	-70	-0-	40	1	663	3	Y	2	3	1			1
							2	9									
09	720	N	666	-0-	-54	-0-	38	1	626	3	Y	2	3	1			-0-
							2	9									

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	180	N	117	-0-	-63	-0-	117	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
09	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1158	N	1158	-0-	-0-	-0-	69	1	1089	3	N	-0-					-0-
05	1271	N	1182	-0-	-89	-0-	69	1	1113	3	N	-0-					-0-
06	1260	N	1183	-0-	-77	-0-	70	1	1113	3	N	-0-					-0-
07	1209	N	958	-0-	-251	-0-	57	1	901	3	N	-0-					-0-
08	1213	N	1213	-0-	-0-	-0-	74	1	1139	3	N	-0-					-0-
*09	1174	N	1174	-0-	-0-	-0-	68	1	1106	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
05	465	N	452	-0-	-13	-0-	27	1	425	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	25	1	403	3	N	-0-					-0-
08	465	N	420	-0-	-45	-0-	26	1	393	3	N	1	1	8			-0-
							1	9									
09	450	N	409	-0-	-41	-0-	24	1	385	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	124	N	39	-0-	-85	-0-	39	3			N	-0-					-0-
06	210	N	1	-0-	-209	-0-	1	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

04	1680	N	1629	-0-	-51	-0-	98	1	1531	3	N	-0-					-0-
05	1736	N	1624	-0-	-112	-0-	95	1	1529	3	N	-0-					-0-
06	1650	N	1536	-0-	-114	-0-	91	1	1445	3	N	-0-					-0-
07	1674	N	1619	-0-	-55	-0-	96	1	1523	3	N	-0-					-0-
08	1612	N	1609	-0-	-3	-0-	98	1	1511	3	N	-0-					-0-
09	1530	N	1453	-0-	-77	-0-	84	1	1369	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

04	390	N	8	-0-	-382	-0-	8	3			N	-0-					-0-
05	403	N	20	-0-	-383	-0-	1	1	19	3	N	-0-					-0-
06	120	N	9	-0-	-111	-0-	9	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

04	1740	N	1678	-0-	-62	-0-	94	1	1584	2	Y	-0-					-0-
05	1798	N	1756	-0-	-42	-0-	97	1	1659	2	Y	-0-					-0-
06	1708	N	1708	-0-	-0-	-0-	96	1	1612	2	Y	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	100	1	1643	2	Y	-0-					-0-
08	1767	N	1655	-0-	-112	-0-	94	1	1561	2	Y	-0-					-0-
09	1710	N	1576	-0-	-134	-0-	91	1	1485	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

04	665	N	665	-0-	-0-	-0-	145	1	517	3	Y	3					7
							3	9									
05	713	N	646	-0-	-67	-0-	158	1	487	3	Y	1	6	1			2
							1	9									
06	602	N	602	-0-	-0-	-0-	153	1	448	3	Y	1					3
							1	9									
07	682	N	643	-0-	-39	-0-	159	1	482	3	Y	2					5
							2	9									
08	651	N	620	-0-	-31	-0-	158	1	461	3	Y	1					6
							1	9									
*09	601	N	601	-0-	-0-	-0-	152	1	447	3	Y	2	7	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	310	N	163	-0-	-147	-0-	10	1	152	3	N	1	1	8			-0-
							1	9									
08	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-
*09	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	543	N	543	-0-	-0-	-0-	28	1	511	3	Y	4	4	1			3
							4	9									
05	842	N	842	-0-	-0-	-0-	42	1	794	3	Y	5	5	1			3
							6	9									
06	565	N	565	-0-	-0-	-0-	31	1	531	3	Y	3	3	1			3
							3	9									
07	558	N	536	-0-	-22	-0-	29	1	506	3	Y	1	1	1			3
							1	9									
08	837	N	499	-0-	-338	-0-	19	1	473	3	Y	6	2	1	3	8	4
							7	9									
09	570	N	491	-0-	-79	-0-	18	1	471	3	Y	2	3	1			3
							2	9									

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	19	1	358	3	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-					-0-
09	390	N	346	-0-	-44	-0-	18	1	328	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	22	1	416	3	Y	4	4	1			2
							4	9									
05	456	N	456	-0-	-0-	-0-	23	1	430	3	Y	3	3	1			2
							3	9									
06	440	N	440	-0-	-0-	-0-	24	1	414	3	Y	2	2	1			2
							2	9									
07	465	N	426	-0-	-39	-0-	23	1	402	3	Y	1	1	1			2
							1	9									
08	465	N	401	-0-	-64	-0-	15	1	380	3	Y	5	2	1	2	8	3
							6	9									
09	450	N	410	-0-	-40	-0-	15	1	393	3	Y	2	2	1			3
							2	9									

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	724	-0-	-26	-0-	75	1	649	2	Y	-0-					-0-
05	775	N	751	-0-	-24	-0-	76	1	675	2	Y	-0-					-0-
06	720	N	699	-0-	-21	-0-	75	1	624	2	Y	-0-					-0-
07	744	N	485	-0-	-259	-0-	52	1	433	2	Y	-0-					-0-
08	748	N	748	-0-	-0-	-0-	76	1	672	2	Y	-0-					-0-
*09	708	N	708	-0-	-0-	-0-	73	1	635	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1059	N	1059	-0-	-0-	-0-	60	1	996	3	Y	3	8	1			1
							3	9									
05	1219	N	1219	-0-	-0-	-0-	79	1	1138	3	Y	2					3
							2	9									
06	1206	N	1206	-0-	-0-	-0-	74	1	1128	3	Y	4	1	8			6
							4	9									
07	1140	X	1140	-0-	-0-	-0-	69	1	1069	3	Y	2					8
							2	9									
08	1209	X	1156	-0-	-53	-0-	71	1	1083	3	Y	2	8	1	1	8	1
							2	9									
09	1200	X	1103	-0-	-97	-0-	69	1	1031	3	Y	3					4
							3	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

04	390	N	351	-0-	-39	-0-	133	1	218	3	N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	151	1	440	3	N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	139	1	245	3	N	-0-					-0-
07	372	N	239	-0-	-133	-0-	88	1	151	3	N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

04	631	N	631	-0-	-0-	-0-	97	1	532	3	Y	2	3	1			1
							2	9									
05	635	N	635	-0-	-0-	-0-	97	1	536	3	Y	2	3	1			-0-
							2	9									
06	658	N	658	-0-	-0-	-0-	97	1	558	3	Y	3	2	1			1
							3	9									
07	736	N	736	-0-	-0-	-0-	104	1	631	3	Y	1	2	1			-0-
							1	9									
08	704	N	704	-0-	-0-	-0-	102	1	599	3	Y	3	2	1			1
							3	9									
*09	684	N	684	-0-	-0-	-0-	99	1	584	3	Y	1	2	1			-0-
							1	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
05	310	N	286	-0-	-24	-0-	14	1	272	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	14	1	263	3	N	-0-					-0-
08	279	N	272	-0-	-7	-0-	14	1	258	3	N	-0-					-0-
09	270	N	257	-0-	-13	-0-	13	1	244	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

04	600	N	152	-0-	-448	-0-	9	1	143	3	N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	41	1	676	3	N	-0-					-0-
06	630	N	591	-0-	-39	-0-	32	1	559	3	N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	28	1	553	3	N	-0-					-0-
08	713	N	583	-0-	-130	-0-	27	1	556	3	N	-0-					-0-
09	600	N	559	-0-	-41	-0-	28	1	531	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

04	1069	N	1069	-0-	-0-	-0-	141	1	928	3	N	-0-					-0-
05	1054	N	961	-0-	-93	-0-	137	1	824	3	N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	129	1	788	3	N	-0-					-0-
07	1116	N	907	-0-	-209	-0-	127	1	780	3	N	-0-					-0-
08	961	N	925	-0-	-36	-0-	126	1	799	3	N	-0-					-0-
09	930	N	875	-0-	-55	-0-	123	1	752	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

04	1020	N	1020	-0-	-0-	-0-	168	1	852	3	N	-0-					-0-
05	1165	N	1165	-0-	-0-	-0-	186	1	977	3	N	2	2	8			-0-
							2	9									
06	960	N	953	-0-	-7	-0-	172	1	780	3	N	1	1	8			-0-
							1	9									
07	1088	N	1088	-0-	-0-	-0-	184	1	902	3	N	2	2	8			-0-
							2	9									
08	992	N	988	-0-	-4	-0-	180	1	805	3	N	3	3	8			-0-
							3	9									
*09	1091	N	1091	-0-	-0-	-0-	184	1	905	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	395	-0-	-25	-0-	21	1	374	2	N	-0-	1	1			-0-
05	425	N	425	-0-	-0-	-0-	22	1	402	2	N	1					1
							1	9									
06	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-					1
07	403	N	403	-0-	-0-	-0-	23	1	380	2	N	-0-					1
08	434	N	403	-0-	-31	-0-	23	1	380	2	N	-0-					1
09	390	N	369	-0-	-21	-0-	20	1	349	2	N	-0-					1

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	121	-0-	-59	-0-	7	1	114	3	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	9	1	145	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
07	124	N	71	-0-	-53	-0-	4	1	66	3	Y	1	1	1			-0-
							1	9									
08	155	N	8	-0-	-147	-0-	8	3			Y	-0-					-0-
09	180	N	7	-0-	-173	-0-	7	3			Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
05	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-					-0-
06	210	N	140	-0-	-70	-0-	6	1	134	3	N	-0-					-0-
07	310	N	128	-0-	-182	-0-	6	1	122	3	N	-0-					-0-
08	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1178	N	1178	-0-	-0-	-0-	69	1	1107	3	Y	2					3
							2	9									
05	1147	N	1091	-0-	-56	-0-	65	1	1026	3	Y	-0-					3
06	1200	N	1200	-0-	-0-	-0-	74	1	1125	3	Y	1					4
							1	9									
07	1209	N	1068	-0-	-141	-0-	65	1	1002	3	Y	1	4	1			1
							1	9									
08	1200	N	1200	-0-	-0-	-0-	69	1	1131	3	Y	-0-					1
09	1200	N	1157	-0-	-43	-0-	73	1	1083	3	Y	1					2
							1	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	549	-0-	-171	-0-	67	1	482	3	N	-0-					48
05	682	N	418	-0-	-264	-0-	7	1	411	3	N	-0-					48
06	662	N	662	-0-	-0-	-0-	6	1	654	3	N	2					50
							2	9									
07	575	N	575	-0-	-0-	-0-	73	1	500	3	N	2					52
							2	9									
08	572	N	572	-0-	-0-	-0-	79	1	493	3	N	-0-					52
09	660	N	463	-0-	-197	-0-	63	1	400	3	N	-0-					52

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	27	1	548	3	Y	5	5	1			3
							6	9									
05	598	N	598	-0-	-0-	-0-	27	1	567	3	Y	4	3	1			4
							4	9									
06	645	N	645	-0-	-0-	-0-	29	1	610	3	Y	5	5	1			4
							6	9									
07	634	N	634	-0-	-0-	-0-	29	1	599	3	Y	5	4	1			5
							6	9									
08	612	N	612	-0-	-0-	-0-	28	1	581	3	Y	3	5	1			3
							3	9									
09	660	N	586	-0-	-74	-0-	27	1	552	3	Y	6	6	1			3
							7	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
08	310	N	237	-0-	-73	-0-	15	1	222	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	15	1	228	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1086	N	1086	-0-	-0-	-0-	113	1	973	3	N	-0-					-0-
05	1178	N	1003	-0-	-175	-0-	112	1	891	3	N	-0-					-0-
06	1110	N	914	-0-	-196	-0-	111	1	803	3	N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	124	1	989	3	N	3	3	8			-0-
							3	9									
08	992	N	909	-0-	-83	-0-	114	1	795	3	N	-0-					-0-
09	900	N	774	-0-	-126	-0-	102	1	672	3	N	-0-					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0-	-0-	24	1	453	3	N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	31	1	565	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-					-0-
07	496	N	152	-0-	-344	-0-	9	1	143	3	N	-0-					-0-
08	589	N	22	-0-	-567	-0-	1	1	21	3	N	-0-					-0-
*09	801	N	801	-0-	-0-	-0-	46	1	755	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	512	-0-	-28	-0-	105	1 9	406	3	Y	1					6
05	566	N	566	-0-	-0-	-0-	117	1 9	447	3	Y	2	6	1			2
06	515	N	515	-0-	-0-	-0-	112	1 9	402	3	Y	1					3
07	546	N	546	-0-	-0-	-0-	117	1 9	428	3	Y	1					4
08	558	N	542	-0-	-16	-0-	116	1 9	424	3	Y	2					6
09	510	N	490	-0-	-20	-0-	111	1 9	378	3	Y	1	6	1			1

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	216	-0-	-54	-0-	23	1 9	192	3	Y	1	3	1			1
05	279	N	229	-0-	-50	-0-	24	1 9	204	3	Y	1					2
06	180	N	72	-0-	-108	-0-	8	1	64	3	Y	-0-					2
07	217	N	-0-	-0-	-217	-0-					Y	-0-					2
08	217	N	-0-	-0-	-217	-0-					Y	-0-					2
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1402	-0-	-68	-0-	71	1 12 9	1319	3	Y	11	11	1			7
05	1395	N	1376	-0-	-19	-0-	69	1 11 9	1296	3	Y	10	11	1			6
06	1321	N	1321	-0-	-0-	-0-	72	1 6 9	1243	3	Y	5	5	1			6
07	1457	N	1281	-0-	-176	-0-	70	1 3 9	1208	3	Y	3	3	1			6
08	1364	N	1240	-0-	-124	-0-	46	1 17 9	1177	3	Y	15	5	1	7	8	9
09	1320	N	1191	-0-	-129	-0-	44	1 6 9	1141	3	Y	5	7	1			7

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1303	N	1303	-0-	-0-	-0-	219	1 7 9	1077	3	Y	6	13	1			7
05	1426	N	1294	-0-	-132	-0-	219	1 2 9	1073	3	Y	2					9
06	1241	N	1241	-0-	-0-	-0-	214	1	1027	3	Y	-0-					9
07	1333	N	1219	-0-	-114	-0-	192	1 2 9	1025	3	Y	2					11
08	1302	N	964	-0-	-338	-0-	140	1	824	3	Y	-0-					11
*09	1248	N	1248	-0-	-0-	-0-	154	1	1094	3	Y	-0-					11

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	897	-0-	-63	-0-	97	1	800	3	Y	-0-					1
05	961	N	930	-0-	-31	-0-	80	1	850	3	Y	-0-					1
06	930	N	850	-0-	-80	-0-	67	1	783	3	Y	-0-					1
07	930	N	882	-0-	-48	-0-	75	1	807	3	Y	-0-					1
08	930	N	902	-0-	-28	-0-	72	1	830	3	Y	-0-					1
*09	849	N	849	-0-	-0-	-0-	65	1	784	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	74	-0-	-16	-0-	4	1	69	3	Y	1	1	1			-0-
							1	9									
05	93	N	73	-0-	-20	-0-	4	1	68	3	Y	1	1	1			-0-
							1	9									
06	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2628	-0-	-192	-0-	158	1	2470	3	N	-0-					-0-
05	2914	X	2845	-0-	-69	-0-	167	1	2678	3	N	-0-					-0-
06	2820	X	2774	-0-	-46	-0-	165	1	2609	3	N	-0-					-0-
07	2874	X	2874	-0-	-0-	-0-	170	1	2701	3	N	3	3	8			-0-
							3	9									
08	2852	X	2846	-0-	-6	-0-	174	1	2672	3	N	-0-					-0-
09	2760	X	2747	-0-	-13	-0-	159	1	2588	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	850	-0-	-50	-0-	48	1	802	2	Y	-0-					-0-
05	899	N	758	-0-	-141	-0-	42	1	716	2	Y	-0-					-0-
06	870	N	726	-0-	-144	-0-	41	1	685	2	Y	-0-					-0-
07	868	N	715	-0-	-153	-0-	41	1	674	2	Y	-0-					-0-
08	825	N	825	-0-	-0-	-0-	47	1	778	2	Y	-0-					-0-
*09	777	N	777	-0-	-0-	-0-	45	1	732	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1752	-0-	-18	-0-	88	1	1662	3	N	2	2	8			-0-
							2	9									
05	1854	N	1854	-0-	-0-	-0-	96	1	1758	3	N	-0-					-0-
06	1770	N	1556	-0-	-214	-0-	91	1	1465	3	N	-0-					-0-
07	1844	N	1844	-0-	-0-	-0-	107	1	1737	3	N	-0-					-0-
08	1860	N	1769	-0-	-91	-0-	105	1	1663	3	N	1	1	8			-0-
							1	9									
*09	1668	N	1668	-0-	-0-	-0-	95	1	1573	3	N	-0-					-0-

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	926	-0-	-124	-0-	72	1	842	3	Y	11	14	1			10
							12	9									
05	988	N	988	-0-	-0-	-0-	74	1	903	3	Y	10					20
							11	9									
06	1003	N	1003	-0-	-0-	-0-	77	1	915	3	Y	10	15	1			15
							11	9									
07	1009	N	1009	-0-	-0-	-0-	90	1	907	3	Y	11	14	1	2	8	10
							12	9									
08	1040	N	1040	-0-	-0-	-0-	88	1	939	3	Y	12	15	1	1	8	6
							13	9									
09	990	N	951	-0-	-39	-0-	75	1	866	3	Y	9					15
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

04	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

04	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

04	60	N	3	-0-	-57	-0-	3	3			Y	-0-	2	1			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	10	-0-	-50	-0-	1	1	9	3	Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

04	870	N	826	-0-	-44	-0-	106	1	718	3	Y	2	4	1			1
							2	9									
05	961	N	824	-0-	-137	-0-	106	1	715	3	Y	3	4	1			-0-
							3	9									
06	787	N	787	-0-	-0-	-0-	103	1	681	3	Y	3	2	1			1
							3	9									
07	868	N	744	-0-	-124	-0-	104	1	639	3	Y	1	2	1			-0-
							1	9									
08	837	N	709	-0-	-128	-0-	102	1	604	3	Y	3	2	1			1
							3	9									
09	780	N	660	-0-	-120	-0-	98	1	561	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	497	-0-	-43	-0-	114	1	383	3	N	-0-					-0-
05	465	N	448	-0-	-17	-0-	111	1	337	3	N	-0-					-0-
06	510	N	397	-0-	-113	-0-	108	1	289	3	N	-0-					-0-
07	527	N	438	-0-	-89	-0-	111	1	321	3	N	5	5	8			-0-
							6	9									
08	529	N	529	-0-	-0-	-0-	117	1	412	3	N	-0-					-0-
*09	505	N	505	-0-	-0-	-0-	113	1	392	3	N	-0-					-0-

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	314	-0-	-46	-0-	106	1	208	3	N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	107	1	239	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	106	1	236	3	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	110	1	255	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	111	1	251	3	N	-0-					-0-
09	330	N	318	-0-	-12	-0-	107	1	211	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
08	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
06	690	N	472	-0-	-218	-0-	472	3			N	-0-					-0-
07	682	N	530	-0-	-152	-0-	530	3			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

04	90	N	22	-0-	-68	-0-	2	1	20	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	17	1	185	3	Y	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	111	1	1270	3	Y	-0-					-0-
*09	1836	N	1836	-0-	-0-	-0-	140	1	1696	3	Y	-0-					-0-

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

04	960	N	919	-0-	-41	-0-	99	1	820	3	Y	-0-					1
05	961	N	935	-0-	-26	-0-	81	1	854	3	Y	-0-					1
06	870	N	800	-0-	-70	-0-	63	1	737	3	Y	-0-					1
07	961	N	456	-0-	-505	-0-	39	1	417	3	Y	-0-					1
08	930	N	708	-0-	-222	-0-	57	1	651	3	Y	-0-					1
09	810	N	682	-0-	-128	-0-	52	1	630	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

04	2078	N	2078	-0-	-0-	-0-	113	1	1959	3	N	5	5	8			-0-
							6	9									
05	2090	N	2090	-0-	-0-	-0-	125	1	1961	3	N	4	4	8			-0-
							4	9									
06	1988	N	1988	-0-	-0-	-0-	119	1	1867	3	N	2	2	8			-0-
							2	9									
07	2139	N	1982	-0-	-157	-0-	119	1	1862	3	N	1	1	8			-0-
							1	9									
08	2077	N	1945	-0-	-132	-0-	123	1	1821	3	N	1	1	8			-0-
							1	9									
09	1980	N	1765	-0-	-215	-0-	112	1	1653	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

04	570	N	537	-0-	-33	-0-	29	1	508	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	32	1	500	3	N	-0-					-0-
06	510	N	499	-0-	-11	-0-	30	1	469	3	N	-0-					-0-
07	558	N	498	-0-	-60	-0-	30	1	468	3	N	-0-					-0-
08	527	N	480	-0-	-47	-0-	30	1	450	3	N	-0-					-0-
09	510	N	430	-0-	-80	-0-	27	1	403	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

04	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					-0-
05	558	N	538	-0-	-20	-0-	32	1	506	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	31	1	479	3	N	-0-					-0-
07	527	N	500	-0-	-27	-0-	30	1	470	3	N	-0-					-0-
08	527	N	494	-0-	-33	-0-	31	1	463	3	N	-0-					-0-
09	510	N	451	-0-	-59	-0-	29	1	422	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	19	1	323	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
07	341	N	304	-0-	-37	-0-	18	1	286	3	N	-0-					-0-
08	341	N	295	-0-	-46	-0-	19	1	276	3	N	-0-					-0-
09	300	N	272	-0-	-28	-0-	17	1	255	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	615	-0-	-15	-0-	154	1	461	3	N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	166	1	465	3	N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	168	1	420	3	N	-0-					-0-
07	651	N	611	-0-	-40	-0-	173	1	438	3	N	-0-					-0-
08	620	N	613	-0-	-7	-0-	169	1	444	3	N	-0-					-0-
09	600	N	560	-0-	-40	-0-	128	1	432	3	N	-0-					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	623	-0-	-7	-0-	34	1	588	3	Y	1					1
							1	9									
05	634	N	634	-0-	-0-	-0-	34	1	600	3	Y	-0-					1
06	609	N	609	-0-	-0-	-0-	32	1	576	3	Y	1					2
							1	9									
07	651	N	613	-0-	-38	-0-	34	1	576	3	Y	3	3	1			2
							3	9									
08	620	N	596	-0-	-24	-0-	34	1	560	3	Y	2	3	1			1
							2	9									
09	600	N	574	-0-	-26	-0-	32	1	540	3	Y	2	3	1			-0-
							2	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1273	N	1273	-0-	-0-	-0-	75	1	1197	3	N	1	1	8			-0-
							1	9									
05	1581	N	1476	-0-	-105	-0-	91	1	1385	3	N	-0-					-0-
06	1320	N	746	-0-	-574	-0-	44	1	701	3	N	1	1	8			-0-
							1	9									
07	1302	N	770	-0-	-532	-0-	34	1	736	3	N	-0-					-0-
08	1488	N	627	-0-	-861	-0-	30	1	597	3	N	-0-					-0-
09	750	N	650	-0-	-100	-0-	31	1	619	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1514	N	1514	-0-	-0-	-0-	197	1	1308	3	N	8	8	8			-0-
							9	9									
05	1559	N	1559	-0-	-0-	-0-	206	1	1351	3	N	2	2	8			-0-
							2	9									
06	1097	N	1097	-0-	-0-	-0-	184	1	912	3	N	1	1	8			-0-
							1	9									
07	899	N	841	-0-	-58	-0-	173	1	668	3	N	-0-					-0-
08	899	N	814	-0-	-85	-0-	173	1	641	3	N	-0-					-0-
09	870	N	757	-0-	-113	-0-	164	1	593	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	740	-0-	-70	-0-	44	1	696	3	N	-0-					-0-
05	806	N	773	-0-	-33	-0-	45	1	728	3	N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	45	1	705	3	N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	46	1	732	3	N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	48	1	736	3	N	-0-					-0-
*09	752	N	752	-0-	-0-	-0-	44	1	708	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	895	-0-	-5	-0-	54	1	841	3	N	-0-					-0-
05	961	N	929	-0-	-32	-0-	55	1	874	3	N	-0-					-0-
06	930	N	888	-0-	-42	-0-	53	1	835	3	N	-0-					-0-
07	930	N	886	-0-	-44	-0-	52	1	834	3	N	-0-					-0-
08	930	N	862	-0-	-68	-0-	53	1	809	3	N	-0-					-0-
09	900	N	877	-0-	-23	-0-	51	1	826	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	678	-0-	-72	-0-	38	1	640	2	Y	-0-					-0-
05	775	N	737	-0-	-38	-0-	41	1	696	2	Y	-0-					-0-
06	797	N	797	-0-	-0-	-0-	45	1	752	2	Y	-0-					-0-
07	846	N	846	-0-	-0-	-0-	49	1	797	2	Y	-0-					-0-
08	795	N	795	-0-	-0-	-0-	45	1	750	2	Y	-0-					-0-
09	810	N	749	-0-	-61	-0-	43	1	706	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2038	N	2038	-0-	-0-	-0-	134	1	1904	2	N	-0-					-0-
05	2077	N	1965	-0-	-112	-0-	124	1	1841	2	N	-0-					-0-
06	1950	N	1945	-0-	-5	-0-	131	1	1814	2	N	-0-					-0-
07	2108	N	1979	-0-	-129	-0-	141	1	1837	2	N	1	1	8			-0-
							1	9									
08	1953	N	1936	-0-	-17	-0-	134	1	1802	2	N	-0-					-0-
09	1950	N	1679	-0-	-271	-0-	110	1	1569	2	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	493	-0-	-197	-0-	38	1	454	3	Y	1					1
							1	9									
05	713	N	74	-0-	-639	-0-	6	1	68	3	Y	-0-	1	1			-0-
06	990	N	990	-0-	-0-	-0-	78	1	911	3	Y	1					1
							1	9									
07	833	N	833	-0-	-0-	-0-	64	1	767	3	Y	2	2	1			1
							2	9									
08	741	N	741	-0-	-0-	-0-	59	1	682	3	Y	-0-					1
09	990	N	696	-0-	-294	-0-	57	1	637	3	Y	2	2	1			1
							2	9									

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-					-0-
05	589	N	586	-0-	-3	-0-	29	1	557	3	N	-0-					-0-
06	510	N	499	-0-	-11	-0-	25	1	474	3	N	-0-					-0-
07	589	N	570	-0-	-19	-0-	29	1	541	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	30	1	567	3	N	-0-					-0-
*09	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	917	N	917	-0-	-0-	-0-	45	1	872	3	N	-0-					-0-
05	886	N	886	-0-	-0-	-0-	44	1	842	3	N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	41	1	792	3	N	2	2	8			-0-
							2	9									
07	961	N	845	-0-	-116	-0-	43	1	802	3	N	-0-					-0-
08	899	N	831	-0-	-68	-0-	42	1	789	3	N	-0-					-0-
09	840	N	790	-0-	-50	-0-	41	1	749	3	N	-0-					-0-
SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742																	
04	510	N	441	-0-	-69	-0-	34	1	406	3	Y	1					1
							1	9									
05	465	N	443	-0-	-22	-0-	36	1	407	3	Y	-0-	1	1			-0-
06	450	N	435	-0-	-15	-0-	34	1	400	3	Y	1					1
							1	9									
07	465	N	450	-0-	-15	-0-	35	1	415	3	Y	-0-	1	1			-0-
08	474	N	474	-0-	-0-	-0-	38	1	435	3	Y	1					1
							1	9									
*09	457	N	457	-0-	-0-	-0-	37	1	419	3	Y	1	1	1			1
							1	9									
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928																	
04	406	N	406	-0-	-0-	-0-	143	1	263	3	N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
06	390	N	181	-0-	-209	-0-	11	1	170	3	N	-0-					-0-
07	434	N	303	-0-	-131	-0-	18	1	285	3	N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-					-0-
*09	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400																	
04	2370	N	2325	-0-	-45	-0-	108	1	2217	3	N	-0-					-0-
05	2511	N	2381	-0-	-130	-0-	98	1	2283	3	N	-0-					-0-
06	2370	N	2303	-0-	-67	-0-	92	1	2211	3	N	-0-					-0-
07	2418	N	2078	-0-	-340	-0-	90	1	1987	3	N	1	1	8			-0-
							1	9									
08	2387	N	2300	-0-	-87	-0-	92	1	2208	3	N	-0-					-0-
09	2310	N	1703	-0-	-607	-0-	70	1	1633	3	N	-0-					-0-
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880																	
04	960	N	901	-0-	-59	-0-	37	1	864	3	N	-0-					-0-
05	992	N	953	-0-	-39	-0-	40	1	913	3	N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	42	1	935	3	N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	44	1	963	3	N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	47	1	976	3	N	-0-					-0-
09	990	N	965	-0-	-25	-0-	46	1	919	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	884	N	884	-0-	-0-	-0-	45	1	839	3	N	-0-					-0-
05	868	N	774	-0-	-94	-0-	40	1	734	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	50	1	805	3	N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	54	1	882	3	N	1	1	8			-0-
							1	9									
08	775	N	384	-0-	-391	-0-	23	1	361	3	N	-0-					-0-
09	870	N	631	-0-	-239	-0-	36	1	595	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

04	1680	N	1451	-0-	-229	-0-	112	1	1337	3	Y	2					3
							2	9									
05	1519	N	1496	-0-	-23	-0-	121	1	1373	3	Y	2	4	1			1
							2	9									
06	1443	N	1443	-0-	-0-	-0-	113	1	1328	3	Y	2					3
							2	9									
07	1488	N	1465	-0-	-23	-0-	113	1	1351	3	Y	1	3	1			1
							1	9									
08	1488	N	1423	-0-	-65	-0-	114	1	1307	3	Y	2					3
							2	9									
09	1440	N	1371	-0-	-69	-0-	112	1	1257	3	Y	2	3	1			2
							2	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

04	450	N	360	-0-	-90	-0-	139	1	221	3	N	-0-					-0-
05	434	N	384	-0-	-50	-0-	141	1	243	3	N	-0-					-0-
06	360	N	281	-0-	-79	-0-	107	1	174	3	N	-0-					-0-
07	372	N	304	-0-	-68	-0-	112	1	189	3	N	3	3	8			-0-
							3	9									
08	372	N	278	-0-	-94	-0-	111	1	167	3	N	-0-					-0-
09	270	N	12	-0-	-258	-0-	1	1	11	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

04	150	N	123	-0-	-27	-0-	4	1	119	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	4	1	130	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	3	1	108	3	N	-0-					-0-
07	124	N	84	-0-	-40	-0-	2	1	82	3	N	-0-					-0-
08	124	N	34	-0-	-90	-0-	1	1	33	3	N	-0-					-0-
09	120	N	24	-0-	-96	-0-	1	1	23	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2606	-0-	-64	-0-	156	1	2450	3	N	-0-					-0-
05	2728	X	2725	-0-	-3	-0-	160	1	2565	3	N	-0-					-0-
06	2669	X	2669	-0-	-0-	-0-	159	1	2510	3	N	-0-					-0-
07	2734	X	2734	-0-	-0-	-0-	162	1	2571	3	N	1	1	8			-0-
							1	9									
08	2728	X	2696	-0-	-32	-0-	165	1	2531	3	N	-0-					-0-
09	2670	X	2574	-0-	-96	-0-	149	1	2425	3	N	-0-					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

04	696	N	696	-0-	-0-	-0-	35	1	658	3	Y	3	3	1			1
							3	9									
05	687	N	687	-0-	-0-	-0-	32	1	652	3	Y	3	4	1			-0-
							3	9									
06	628	N	628	-0-	-0-	-0-	30	1	595	3	Y	3	2	1			1
							3	9									
07	713	N	630	-0-	-83	-0-	31	1	598	3	Y	1	2	1			-0-
							1	9									
08	682	N	630	-0-	-52	-0-	31	1	596	3	Y	3	2	1			1
							3	9									
09	630	N	608	-0-	-22	-0-	30	1	577	3	Y	1	2	1			-0-
							1	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

04	87	X	87	-0-	-0-	-0-	22	1	65	3	Y	-0-					-0-
05	93	X	8	-0-	-85	-0-	8	3			Y	-0-					-0-
06	90	X	3	-0-	-87	-0-	3	3			Y	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

04	450	N	36	-0-	-414	-0-	2	1	34	3	N	-0-					-0-
05	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
05	1023	N	970	-0-	-53	-0-	970	3			N	-0-					-0-
06	990	N	929	-0-	-61	-0-	929	3			N	-0-					-0-
07	961	N	928	-0-	-33	-0-	928	3			N	-0-					-0-
08	961	N	852	-0-	-109	-0-	852	3			N	-0-					-0-
09	930	N	807	-0-	-123	-0-	807	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	10	N	8	-0-	-2	-0-	8	3			Y	-0-					-0-
08	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
09	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	502	-0-	-98	-0-	27	1	475	3	N	-0-					-0-
05	496	N	489	-0-	-7	-0-	29	1	460	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	28	1	438	3	N	-0-					-0-
07	527	N	470	-0-	-57	-0-	28	1	442	3	N	-0-					-0-
08	496	N	345	-0-	-151	-0-	22	1	323	3	N	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	34	1	495	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	585	-0-	-15	-0-	45	1	539	3	Y	1					1
							1	9									
05	589	N	569	-0-	-20	-0-	46	1	523	3	Y	-0-	1	1			-0-
06	570	N	528	-0-	-42	-0-	41	1	486	3	Y	1					1
							1	9									
07	620	N	521	-0-	-99	-0-	40	1	480	3	Y	1	1	1	1	8	-0-
							1	9									
08	558	N	510	-0-	-48	-0-	41	1	468	3	Y	1					1
							1	9									
09	540	N	495	-0-	-45	-0-	40	1	454	3	Y	1	1	1			1
							1	9									

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	672	N	672	-0-	-0-	-0-	161	1	511	3	N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	165	1	524	3	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	160	1	507	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	165	1	520	3	N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	165	1	507	3	N	-0-					-0-
*09	653	N	653	-0-	-0-	-0-	158	1	495	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
07	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
08	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
09	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	966	-0-	-54	-0-	966	3			N	-0-					-0-
05	1085	N	929	-0-	-156	-0-	929	3			N	-0-					-0-
06	1020	N	962	-0-	-58	-0-	962	3			N	-0-					-0-
07	992	N	917	-0-	-75	-0-	917	3			N	-0-					-0-
08	930	N	319	-0-	-611	-0-	319	3			N	-0-					-0-
09	960	N	721	-0-	-239	-0-	721	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

04	511	N	511	-0-	-0-	-0-	27	1	483	3	Y	1					1
							1	9									
05	620	N	509	-0-	-111	-0-	26	1	483	3	Y	-0-	1	1			-0-
06	480	N	459	-0-	-21	-0-	23	1	435	3	Y	1					1
							1	9									
07	527	N	454	-0-	-73	-0-	25	1	429	3	Y	-0-	1	1			-0-
08	496	N	86	-0-	-410	-0-	5	1	81	3	Y	-0-					-0-
09	450	N	440	-0-	-10	-0-	25	1	414	3	Y	1					1
							1	9									

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

04	325	N	325	-0-	-0-	-0-	19	1	306	3	Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	20	1	330	3	Y	-0-					-0-
06	342	N	342	-0-	-0-	-0-	20	1	321	3	Y	1					1
							1	9									
07	350	N	350	-0-	-0-	-0-	21	1	329	3	Y	-0-					1
08	341	N	337	-0-	-4	-0-	19	1	317	3	Y	1					2
							1	9									
09	330	N	307	-0-	-23	-0-	17	1	290	3	Y	-0-					2

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

04	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	118	1	138	3	Y	-0-					-0-
08	288	N	288	-0-	-0-	-0-	145	1	143	3	Y	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	110	1	135	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

04	833	N	833	-0-	-0-	-0-	50	1	783	3	N	-0-					-0-
05	775	N	731	-0-	-44	-0-	43	1	688	3	N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	40	1	637	3	N	-0-					-0-
07	868	N	837	-0-	-31	-0-	49	1	787	3	N	1	1	8			-0-
							1	9									
08	796	N	796	-0-	-0-	-0-	49	1	747	3	N	-0-					-0-
*09	859	N	859	-0-	-0-	-0-	50	1	809	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	154	-0-	-56	-0-	8	1	146	3	Y	-0-	1	1			-0-
05	502	N	502	-0-	-0-	-0-	23	1	477	3	Y	2	2	1			-0-
							2	9									
06	564	N	564	-0-	-0-	-0-	27	1	534	3	Y	3	2	1			1
							3	9									
07	468	N	468	-0-	-0-	-0-	23	1	444	3	Y	1	2	1			-0-
							1	9									
08	496	N	478	-0-	-18	-0-	23	1	453	3	Y	2	1	1			1
							2	9									
09	510	N	434	-0-	-76	-0-	21	1	413	3	Y	-0-	1	1			-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1060	-0-	-80	-0-	1060	3			N	-0-					-0-
05	1147	N	1056	-0-	-91	-0-	1056	3			N	-0-					-0-
06	1110	N	973	-0-	-137	-0-	973	3			N	-0-					-0-
07	1085	N	974	-0-	-111	-0-	974	3			N	-0-					-0-
08	1054	N	926	-0-	-128	-0-	926	3			N	-0-					-0-
09	960	N	875	-0-	-85	-0-	875	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	488	-0-	-52	-0-	110	1	376	3	Y	2	3	1			1
							2	9									
05	527	N	503	-0-	-24	-0-	112	1	390	3	Y	1	2	1			-0-
							1	9									
06	494	N	494	-0-	-0-	-0-	110	1	383	3	Y	1	1	1			-0-
							1	9									
07	505	N	505	-0-	-0-	-0-	113	1	391	3	Y	1	1	1			-0-
							1	9									
08	507	N	507	-0-	-0-	-0-	113	1	393	3	Y	1	1	1			-0-
							1	9									
*09	517	N	517	-0-	-0-	-0-	111	1	405	3	Y	1	1	1			-0-
							1	9									

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	7	1	227	3	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	7	1	246	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	7	1	238	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	7	1	244	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	8	1	260	3	N	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	8	1	245	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

04	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-	1	1			-0-
05	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	8	1	118	3	Y	1					1
							1	9									
07	155	N	104	-0-	-51	-0-	6	1	98	3	Y	-0-					1
08	155	N	111	-0-	-44	-0-	7	1	104	3	Y	-0-	1	1			-0-
*09	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

04	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			Y	-0-					-0-
06	540	N	447	-0-	-93	-0-	447	3			Y	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			Y	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
09	450	N	338	-0-	-112	-0-	338	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

04	540	N	371	-0-	-169	-0-	40	1	331	3	Y	-0-					-0-
05	558	N	495	-0-	-63	-0-	43	1	452	3	Y	-0-					-0-
06	480	N	459	-0-	-21	-0-	36	1	423	3	Y	-0-					-0-
07	477	N	477	-0-	-0-	-0-	40	1	437	3	Y	-0-					-0-
08	496	N	277	-0-	-219	-0-	22	1	255	3	Y	-0-					-0-
09	450	N	321	-0-	-129	-0-	24	1	297	3	Y	-0-					-0-

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

04	450	N	440	-0-	-10	-0-	48	1	392	3	Y	-0-					-0-
05	546	N	546	-0-	-0-	-0-	47	1	499	3	Y	-0-					-0-
06	583	N	583	-0-	-0-	-0-	46	1	537	3	Y	-0-					-0-
07	527	N	527	-0-	-0-	-0-	45	1	482	3	Y	-0-					-0-
08	558	N	540	-0-	-18	-0-	43	1	497	3	Y	-0-					-0-
09	540	N	467	-0-	-73	-0-	36	1	431	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1098	-0-	-72	-0-	119	1	979	3	Y	-0-					1
05	1147	N	883	-0-	-264	-0-	76	1	807	3	Y	-0-					1
06	1110	N	1016	-0-	-94	-0-	80	1	935	3	Y	1	1	8			1
							1	9									
07	1147	N	1033	-0-	-114	-0-	87	1	946	3	Y	-0-					1
08	1060	N	1060	-0-	-0-	-0-	85	1	975	3	Y	-0-					1
09	1020	N	961	-0-	-59	-0-	73	1	888	3	Y	-0-					1

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

04	1290	N	1270	-0-	-20	-0-	65	1	1198	2	Y	6	6	1			7
							7	9									
05	1333	N	1318	-0-	-15	-0-	68	1	1242	2	Y	7	11	1			3
							8	9									
06	1200	N	1167	-0-	-33	-0-	75	1	1086	2	Y	5					8
							6	9									
07	1302	N	1104	-0-	-198	-0-	64	1	1036	2	Y	4	5	1			7
							4	9									
08	1333	N	1214	-0-	-119	-0-	71	1	1136	2	Y	6	11	1			2
							7	9									
09	1170	N	1046	-0-	-124	-0-	60	1	980	2	Y	5					7
							6	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

04	930	N	879	-0-	-51	-0-	47	1	831	3	Y	1					5
							1	9									
05	930	N	871	-0-	-59	-0-	44	1	827	3	Y	-0-	2	1			3
06	761	N	761	-0-	-0-	-0-	39	1	721	3	Y	1					4
							1	9									
07	899	N	740	-0-	-159	-0-	41	1	698	3	Y	1	2	1			3
							1	9									
08	868	N	728	-0-	-140	-0-	43	1	684	3	Y	1					4
							1	9									
09	750	N	631	-0-	-119	-0-	36	1	594	3	Y	1					5
							1	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

04	1764	N	1764	-0-	-0-	-0-	94	1	1668	3	Y	2					6
							2	9									
05	1127	N	1127	-0-	-0-	-0-	57	1	1069	3	Y	1	3	1			4
							1	9									
06	960	N	960	-0-	-0-	-0-	49	1	910	3	Y	1					5
							1	9									
07	1829	X	929	-0-	-900	-0-	52	1	874	3	Y	3	3	1	1	8	4
							3	9									
08	1829	X	849	-0-	-980	-0-	50	1	798	3	Y	1					5
							1	9									
09	1770	X	726	-0-	-1044	-0-	41	1	684	3	Y	1					6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	48	1	770	3	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	48	1	759	3	N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	45	1	715	3	N	1	1	8			-0-
							1	9									
08	806	N	787	-0-	-19	-0-	48	1	739	3	N	-0-					-0-
09	810	N	670	-0-	-140	-0-	39	1	631	3	N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	867	N	867	-0-	-0-	-0-	41	1	818	3	Y	7	8	1			4
							8	9									
05	1147	N	853	-0-	-294	-0-	38	1	807	3	Y	7	5	1			6
							8	9									
06	1117	N	1117	-0-	-0-	-0-	50	1	1058	3	Y	8	7	1			7
							9	9									
07	1141	N	1141	-0-	-0-	-0-	52	1	1080	3	Y	8	6	1			9
							9	9									
08	1178	N	1178	-0-	-0-	-0-	53	1	1119	3	Y	5	9	1			5
							6	9									
*09	1266	N	1266	-0-	-0-	-0-	59	1	1192	3	Y	14	13	1			6
							15	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	38	1	640	2	Y	-0-					-0-
05	713	N	670	-0-	-43	-0-	37	1	633	2	Y	-0-					-0-
06	630	N	529	-0-	-101	-0-	30	1	499	2	Y	-0-					-0-
07	713	N	396	-0-	-317	-0-	23	1	373	2	Y	-0-					-0-
08	682	N	373	-0-	-309	-0-	21	1	352	2	Y	-0-					-0-
09	540	N	362	-0-	-178	-0-	21	1	341	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	908	-0-	-22	-0-	45	1	859	3	Y	4	5	1			2
							4	9									
05	1105	N	1105	-0-	-0-	-0-	51	1	1050	3	Y	4	6	1			-0-
							4	9									
06	1014	N	1014	-0-	-0-	-0-	49	1	961	3	Y	4	3	1			1
							4	9									
07	1021	N	1021	-0-	-0-	-0-	51	1	967	3	Y	3	3	1			1
							3	9									
08	1116	N	860	-0-	-256	-0-	42	1	816	3	Y	2	2	1			1
							2	9									
09	1020	N	889	-0-	-131	-0-	44	1	842	3	Y	3	3	1			1
							3	9									

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	899	-0-	-61	-0-	130	1	766	3	Y	3	5	1			1
							3	9									
05	930	N	909	-0-	-21	-0-	131	1	775	3	Y	3	4	1			-0-
							3	9									
06	863	N	863	-0-	-0-	-0-	127	1	733	3	Y	3	2	1			1
							3	9									
07	930	N	895	-0-	-35	-0-	133	1	759	3	Y	3	3	1			1
							3	9									
08	899	N	890	-0-	-9	-0-	132	1	756	3	Y	2	2	1			1
							2	9									
09	870	N	837	-0-	-33	-0-	127	1	708	3	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

04	667	N	667	-0-	-0-	-0-	34	1	627	3	Y	5	5	1			3
							6	9									
05	671	N	671	-0-	-0-	-0-	34	1	631	3	Y	5	5	1			3
							6	9									
06	635	N	635	-0-	-0-	-0-	35	1	598	3	Y	2	2	1			3
							2	9									
07	682	N	610	-0-	-72	-0-	33	1	576	3	Y	1	1	1			3
							1	9									
08	682	N	585	-0-	-97	-0-	22	1	560	3	Y	3	2	1			4
							3	9									
09	630	N	524	-0-	-106	-0-	19	1	503	3	Y	2	3	1			3
							2	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

04	99	N	99	-0-	-0-	-0-	5	1	93	3	Y	1	1	1			1
							1	9									
05	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-	1	1			-0-
06	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
08	93	N	77	-0-	-16	-0-	3	1	73	3	Y	1					1
							1	9									
09	90	N	78	-0-	-12	-0-	3	1	75	3	Y	-0-					1

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

04	300	N	267	-0-	-33	-0-	21	1	245	3	Y	1					1
							1	9									
05	310	N	217	-0-	-93	-0-	18	1	199	3	Y	-0-	1	1			-0-
06	330	N	202	-0-	-128	-0-	16	1	186	3	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	26	1	317	3	Y	1	1	1			-0-
							1	9									
08	306	N	306	-0-	-0-	-0-	24	1	281	3	Y	1					1
							1	9									
*09	317	N	317	-0-	-0-	-0-	26	1	291	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	392	-0-	-208	-0-	30	1	361	3	Y	1					1
							1	9									
05	674	N	674	-0-	-0-	-0-	55	1	619	3	Y	-0-	1	1			-0-
06	586	N	586	-0-	-0-	-0-	46	1	539	3	Y	1					1
							1	9									
07	558	N	558	-0-	-0-	-0-	43	1	515	3	Y	-0-	1	1			-0-
08	682	N	514	-0-	-168	-0-	41	1	472	3	Y	1					1
							1	9									
09	600	N	479	-0-	-121	-0-	39	1	439	3	Y	1	1	1			1
							1	9									

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

04	348	N	348	-0-	-0-	-0-	19	1	328	3	Y	1					3
							1	9									
05	341	N	338	-0-	-3	-0-	17	1	321	3	Y	-0-	1	1			2
06	329	N	329	-0-	-0-	-0-	17	1	311	3	Y	1					3
							1	9									
07	372	N	335	-0-	-37	-0-	19	1	316	3	Y	-0-	1	1			2
08	341	N	334	-0-	-7	-0-	20	1	313	3	Y	1					3
							1	9									
09	330	N	311	-0-	-19	-0-	18	1	293	3	Y	-0-					3

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

04	605	N	605	-0-	-0-	-0-	33	1	572	3	N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					-0-
06	570	N	550	-0-	-20	-0-	33	1	517	3	N	-0-					-0-
07	620	N	533	-0-	-87	-0-	32	1	501	3	N	-0-					-0-
08	589	N	535	-0-	-54	-0-	34	1	501	3	N	-0-					-0-
09	540	N	446	-0-	-94	-0-	28	1	418	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

04	590	N	590	-0-	-0-	-0-	115	1	473	3	N	2	2	8			-0-
							2	9									
05	682	N	622	-0-	-60	-0-	120	1	502	3	N	-0-					-0-
06	570	N	474	-0-	-96	-0-	112	1	362	3	N	-0-					-0-
07	620	N	410	-0-	-210	-0-	111	1	299	3	N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	133	1	628	3	N	4	4	8			-0-
							4	9									
*09	816	N	816	-0-	-0-	-0-	131	1	682	3	N	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	583	-0-	-17	-0-	27	1	550	3	Y	5	5	1			3
							6	9									
05	620	N	593	-0-	-27	-0-	27	1	562	3	Y	4	3	1			4
							4	9									
06	560	N	560	-0-	-0-	-0-	25	1	531	3	Y	4	5	1			3
							4	9									
07	589	N	525	-0-	-64	-0-	24	1	497	3	Y	4	3	1			4
							4	9									
08	589	N	510	-0-	-79	-0-	23	1	485	3	Y	2	4	1			2
							2	9									
09	570	N	533	-0-	-37	-0-	25	1	500	3	Y	7	6	1			3
							8	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

04	750	N	721	-0-	-29	-0-	78	1	643	3	Y	-0-					1
05	775	N	698	-0-	-77	-0-	60	1	638	3	Y	-0-					1
06	771	N	771	-0-	-0-	-0-	61	1	710	3	Y	-0-					1
07	744	N	708	-0-	-36	-0-	60	1	648	3	Y	-0-					1
08	797	N	797	-0-	-0-	-0-	64	1	733	3	Y	-0-					1
09	780	N	717	-0-	-63	-0-	55	1	662	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

04	3600	X	2910	-0-	-690	-0-	167	1	2737	3	N	5	5	8			-0-
							6	9									
05	3255	X	3193	-0-	-62	-0-	185	1	3004	3	N	4	4	8			-0-
							4	9									
06	3150	X	2720	-0-	-430	-0-	147	1	2567	3	N	5	5	8			-0-
							6	9									
07	3193	X	2768	-0-	-425	-0-	122	1	2646	3	N	-0-					-0-
08	3193	X	2643	-0-	-550	-0-	120	1	2523	3	N	-0-					-0-
09	3090	X	2606	-0-	-484	-0-	119	1	2487	3	N	-0-					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

04	90	N	41	-0-	-49	-0-	2	1	39	3	Y	-0-					-0-
05	93	N	46	-0-	-47	-0-	2	1	44	3	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

04	623	N	623	-0-	-0-	-0-	142	1	481	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	146	1	488	3	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	142	1	519	3	N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	148	1	579	3	N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	153	1	692	3	N	-0-					-0-
*09	865	N	865	-0-	-0-	-0-	152	1	713	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

04	737	N	737	-0-	-0-	-0-	122	1	613	3	Y	2	3	1			1
							2	9									
05	774	N	774	-0-	-0-	-0-	125	1	646	3	Y	3	4	1			-0-
							3	9									
06	723	N	723	-0-	-0-	-0-	121	1	599	3	Y	3	2	1			1
							3	9									
07	775	N	731	-0-	-44	-0-	125	1	605	3	Y	1	2	1			-0-
							1	9									
08	775	N	727	-0-	-48	-0-	124	1	600	3	Y	3	2	1			1
							3	9									
09	720	N	683	-0-	-37	-0-	119	1	563	3	Y	1	2	1			-0-
							1	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

04	660	N	632	-0-	-28	-0-	26	1	606	3	N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	30	1	692	3	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	31	1	675	3	N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	31	1	684	3	N	-0-					-0-
08	713	N	671	-0-	-42	-0-	31	1	640	3	N	-0-					-0-
09	720	N	694	-0-	-26	-0-	33	1	661	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

04	1026	N	1026	-0-	-0-	-0-	68	1	957	2	N	1	1	8			-0-
							1	9									
05	1024	N	1024	-0-	-0-	-0-	65	1	959	2	N	-0-					-0-
06	1020	N	1000	-0-	-20	-0-	67	1	932	2	N	1	1	8			-0-
							1	9									
07	1054	N	1023	-0-	-31	-0-	73	1	950	2	N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	73	1	981	2	N	1	1	8			-0-
							1	9									
*09	1004	N	1004	-0-	-0-	-0-	66	1	938	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

04	905	N	905	-0-	-0-	-0-	44	1	861	3	N	-0-					-0-
05	930	N	927	-0-	-3	-0-	46	1	881	3	N	-0-					-0-
06	900	N	889	-0-	-11	-0-	44	1	845	3	N	-0-					-0-
07	930	N	918	-0-	-12	-0-	46	1	872	3	N	-0-					-0-
08	930	N	881	-0-	-49	-0-	45	1	836	3	N	-0-					-0-
09	900	N	852	-0-	-48	-0-	45	1	807	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	507	-0-	-153	-0-	21	1	486	3	N	-0-					-0-
05	744	N	525	-0-	-219	-0-	22	1	503	3	N	-0-					-0-
06	600	N	524	-0-	-76	-0-	23	1	501	3	N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	35	1	763	3	N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	32	1	673	3	N	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	34	1	671	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

04	931	N	931	-0-	-0-	-0-	50	1	880	3	Y	1					7
							1	9									
05	875	N	875	-0-	-0-	-0-	44	1	830	3	Y	1	2	1			6
							1	9									
06	857	N	857	-0-	-0-	-0-	44	1	813	3	Y	-0-					6
07	961	X	854	-0-	-107	-0-	48	1	804	3	Y	2	2	1			6
							2	9									
08	961	X	844	-0-	-117	-0-	50	1	794	3	Y	-0-					6
09	930	X	810	-0-	-120	-0-	46	1	762	3	Y	2					8
							2	9									

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

04	859	N	859	-0-	-0-	-0-	46	1	812	3	Y	1					5
							1	9									
05	850	N	850	-0-	-0-	-0-	43	1	806	3	Y	1	2	1			4
							1	9									
06	818	N	818	-0-	-0-	-0-	42	1	776	3	Y	-0-					4
07	899	N	834	-0-	-65	-0-	47	1	786	3	Y	1	2	1			3
							1	9									
08	837	N	821	-0-	-16	-0-	48	1	772	3	Y	1					4
							1	9									
09	810	N	787	-0-	-23	-0-	45	1	740	3	Y	2					6
							2	9									

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

04	210	N	202	-0-	-8	-0-	75	1	126	3	Y	1	1	1			-0-
							1	9									
05	217	N	207	-0-	-10	-0-	77	1	129	3	Y	1	1	1			-0-
							1	9									
06	199	N	199	-0-	-0-	-0-	75	1	124	3	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	77	1	124	3	Y	-0-					-0-
08	217	N	195	-0-	-22	-0-	77	1	118	3	Y	-0-					-0-
09	210	N	186	-0-	-24	-0-	74	1	112	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

04	486	N	486	-0-	-0-	-0-	32	1	454	2	N	-0-					-0-
05	496	N	479	-0-	-17	-0-	30	1	449	2	N	-0-					-0-
06	480	N	452	-0-	-28	-0-	30	1	422	2	N	-0-					-0-
07	496	N	461	-0-	-35	-0-	33	1	428	2	N	-0-					-0-
08	465	N	446	-0-	-19	-0-	31	1	415	2	N	-0-					-0-
09	450	N	322	-0-	-128	-0-	21	1	301	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	907	-0-	-263	-0-	907	3			N	-0-					-0-
05	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
08	868	N	271	-0-	-597	-0-	271	3			N	-0-					-0-
09	870	N	499	-0-	-371	-0-	499	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1888	-0-	-152	-0-	109	1	1779	3	N	-0-					-0-
05	2212	X	2212	-0-	-0-	-0-	128	1	2084	3	N	-0-					-0-
06	2040	X	1989	-0-	-51	-0-	108	1	1881	3	N	-0-					-0-
07	2046	X	1904	-0-	-142	-0-	83	1	1804	3	N	15	15	8			-0-
							17	9									
08	2201	X	1836	-0-	-365	-0-	83	1	1743	3	N	9	9	8			-0-
							10	9									
09	2130	X	1721	-0-	-409	-0-	79	1	1638	3	N	4	4	8			-0-
							4	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1493	-0-	-37	-0-	116	1	1375	3	Y	2					3
							2	9									
05	1550	N	1448	-0-	-102	-0-	117	1	1330	3	Y	1	3	1			1
							1	9									
06	1455	N	1455	-0-	-0-	-0-	114	1	1339	3	Y	2					3
							2	9									
07	1550	N	1461	-0-	-89	-0-	113	1	1347	3	Y	1	3	1			1
							1	9									
08	1457	N	1407	-0-	-50	-0-	112	1	1293	3	Y	2					3
							2	9									
09	1470	N	1340	-0-	-130	-0-	109	1	1230	3	Y	1	3	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	291	-0-	-39	-0-	15	1	276	3	N	-0-					-0-
05	310	N	228	-0-	-82	-0-	12	1	216	3	N	-0-					-0-
06	240	N	144	-0-	-96	-0-	8	1	136	3	N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	47	1	771	3	N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	70	1	1108	3	N	-0-					-0-
*09	1179	N	1179	-0-	-0-	-0-	67	1	1112	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	343	-0-	-77	-0-	14	1	329	3	N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	50	1	1097	3	N	-0-					-0-
07	1168	N	1168	-0-	-0-	-0-	51	1	1117	3	N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	48	1	992	3	N	-0-					-0-
*09	856	N	856	-0-	-0-	-0-	41	1	815	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	628	-0-	-2	-0-	32	1	596	3	N	-0-					-0-
05	744	N	616	-0-	-128	-0-	32	1	582	3	N	2	2	8			-0-
							2	9									
06	630	N	568	-0-	-62	-0-	33	1	535	3	N	-0-					-0-
07	651	N	581	-0-	-70	-0-	34	1	546	3	N	1	1	8			-0-
							1	9									
08	620	N	550	-0-	-70	-0-	33	1	516	3	N	1	1	8			-0-
							1	9									
*09	602	N	602	-0-	-0-	-0-	34	1	567	3	N	1	1	8			-0-
							1	9									

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	326	-0-	-4	-0-	18	1	308	2	N	-0-					-0-
05	341	N	329	-0-	-12	-0-	18	1	311	2	N	-0-					-0-
06	330	N	318	-0-	-12	-0-	18	1	300	2	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	19	1	312	2	N	-0-					-0-
08	341	N	323	-0-	-18	-0-	18	1	305	2	N	-0-					-0-
09	330	N	308	-0-	-22	-0-	18	1	290	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2818	-0-	-152	-0-	162	1	2656	3	N	-0-					-0-
05	2883	X	2792	-0-	-91	-0-	162	1	2630	3	N	-0-					-0-
06	2790	X	2436	-0-	-354	-0-	132	1	2304	3	N	-0-					-0-
07	2914	X	2266	-0-	-648	-0-	100	1	2165	3	N	1	1	8			-0-
							1	9									
08	3095	X	3095	-0-	-0-	-0-	140	1	2955	3	N	-0-					-0-
09	2820	X	2805	-0-	-15	-0-	129	1	2676	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
06	180	N	129	-0-	-51	-0-	6	1	123	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
08	155	N	130	-0-	-25	-0-	6	1	123	3	N	1	1	8			-0-
							1	9									
09	120	N	84	-0-	-36	-0-	4	1	80	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	1266	N	1266	-0-	-0-	-0-	67	1	1199	3	N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	79	1	1020	3	N	-0-					-0-
*09	923	N	923	-0-	-0-	-0-	75	1	848	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	697	-0-	-23	-0-	75	1	622	3	Y	-0-					1
05	715	N	715	-0-	-0-	-0-	62	1	653	3	Y	-0-					1
06	720	N	702	-0-	-18	-0-	55	1	647	3	Y	-0-					1
07	713	N	670	-0-	-43	-0-	57	1	613	3	Y	-0-					1
08	713	N	673	-0-	-40	-0-	54	1	619	3	Y	-0-					1
09	690	N	568	-0-	-122	-0-	43	1	525	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	178	-0-	-212	-0-	10	1	168	3	N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	48	1	796	3	N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	42	1	732	3	N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	36	1	710	3	N	-0-					-0-
08	837	N	723	-0-	-114	-0-	34	1	689	3	N	-0-					-0-
09	780	N	665	-0-	-115	-0-	33	1	632	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	629	N	629	-0-	-0-	-0-	126	1	503	3	N	-0-					-0-
05	1878	N	1878	-0-	-0-	-0-	213	1	1665	3	N	-0-					-0-
06	1739	N	1739	-0-	-0-	-0-	215	1	1524	3	N	-0-					-0-
07	1731	N	1731	-0-	-0-	-0-	203	1	1509	3	N	17	17	8			-0-
							19	9									
08	1736	N	1587	-0-	-149	-0-	194	1	1393	3	N	-0-					-0-
09	1680	N	1413	-0-	-267	-0-	182	1	1231	3	N	-0-					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1481	N	1481	-0-	-0-	-0-	79	1	1400	3	Y	2					9
							2	9									
05	1426	N	1376	-0-	-50	-0-	69	1	1306	3	Y	1	3	1			7
							1	9									
06	1326	N	1326	-0-	-0-	-0-	68	1	1257	3	Y	1					8
							1	9									
07	1519	N	1356	-0-	-163	-0-	76	1	1278	3	Y	2	3	1			7
							2	9									
08	1364	N	1334	-0-	-30	-0-	78	1	1255	3	Y	1					8
							1	9									
09	1320	N	1264	-0-	-56	-0-	72	1	1190	3	Y	2					10
							2	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1048	-0-	-32	-0-	48	1	977	3	Y	21	21	1			12
							23	9									
05	1116	N	1011	-0-	-105	-0-	45	1	946	3	Y	18	17	1			13
							20	9									
06	1020	N	817	-0-	-203	-0-	36	1	763	3	Y	16	19	1			10
							18	9									
07	1085	N	689	-0-	-396	-0-	31	1	645	3	Y	12	13	1			9
							13	9									
08	1478	N	1478	-0-	-0-	-0-	66	1	1388	3	Y	22	19	1			12
							24	9									
*09	1142	N	1142	-0-	-0-	-0-	53	1	1064	3	Y	23	23	1			12
							25	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	583	N	583	-0-	-0-	-0-	27	1	543	3	Y	12	10	1			7
							13	9									
05	556	N	556	-0-	-0-	-0-	25	1	520	3	Y	10	10	1			7
							11	9									
06	517	N	517	-0-	-0-	-0-	23	1	483	3	Y	10	11	1			6
							11	9									
07	589	N	509	-0-	-80	-0-	23	1	475	3	Y	10	9	1			7
							11	9									
08	558	N	499	-0-	-59	-0-	22	1	469	3	Y	7	10	1			4
							8	9									
09	510	N	488	-0-	-22	-0-	23	1	454	3	Y	10	9	1			5
							11	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	21	1	170	3	Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	17	1	182	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	16	1	181	3	Y	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	656	-0-	-304	-0-	38	1	618	3	Y	-0-					1
05	1034	N	1034	-0-	-0-	-0-	61	1	972	3	Y	1					2
							1	9									
06	971	N	971	-0-	-0-	-0-	60	1	911	3	Y	-0-					2
07	953	N	953	-0-	-0-	-0-	58	1	894	3	Y	1	2	1			1
							1	9									
08	1023	N	947	-0-	-76	-0-	55	1	892	3	Y	-0-					1
09	960	N	897	-0-	-63	-0-	57	1	839	3	Y	1					2
							1	9									

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1016	-0-	-34	-0-	59	1	955	3	Y	2					2
							2	9									
05	1023	N	919	-0-	-104	-0-	55	1	864	3	Y	-0-					2
06	870	N	870	-0-	-0-	-0-	54	1	815	3	Y	1					3
							1	9									
07	1054	N	879	-0-	-175	-0-	53	1	820	3	Y	5	3	1	5	8	-0-
							6	9									
08	1163	N	1163	-0-	-0-	-0-	67	1	1095	3	Y	1					1
							1	9									
*09	1095	N	1095	-0-	-0-	-0-	69	1	1025	3	Y	1					2
							1	9									

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1243	N	1243	-0-	-0-	-0-	97	1	1131	3	Y	14	19	1			13
							15	9									
05	1209	N	1209	-0-	-0-	-0-	91	1	1105	3	Y	12					25
							13	9									
06	1145	N	1145	-0-	-0-	-0-	87	1	1045	3	Y	12	19	1			18
							13	9									
07	1271	X	942	-0-	-329	-0-	84	1	847	3	Y	10	17	1	2	8	9
							11	9									
08	1271	X	917	-0-	-354	-0-	78	1	827	3	Y	11	14	1	1	8	5
							12	9									
09	1230	X	773	-0-	-457	-0-	61	1	704	3	Y	7					12
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	56	1	159	3	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	47	1	169	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	47	1	158	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	52	1	172	3	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	65	1	194	3	N	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	53	1	178	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	480	-0-	-60	-0-	26	1	454	3	Y	-0-					-0-
05	496	N	468	-0-	-28	-0-	25	1	442	3	Y	1					1
							1	9									
06	441	N	441	-0-	-0-	-0-	23	1	417	3	Y	1					2
							1	9									
07	496	N	436	-0-	-60	-0-	24	1	411	3	Y	1	2	1			1
							1	9									
08	465	N	433	-0-	-32	-0-	25	1	406	3	Y	2	2	1			1
							2	9									
09	450	N	406	-0-	-44	-0-	23	1	382	3	Y	1	2	1			-0-
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
05	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
06	780	N	469	-0-	-311	-0-	469	3			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
05	1612	X	704	-0-	-908	-0-	704	3			N	-0-					-0-
06	1560	X	493	-0-	-1067	-0-	493	3			N	-0-					-0-
07	1612	X	1173	-0-	-439	-0-	1173	3			N	-0-					-0-
08	1333	X	637	-0-	-696	-0-	637	3			N	-0-					-0-
09	1140	X	26	-0-	-1114	-0-	26	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	163	-0-	-167	-0-	10	1	153	3	N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
08	558	N	508	-0-	-50	-0-	31	1	477	3	N	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	34	1	557	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

04	1740	N	1347	-0-	-393	-0-	86	1	1249	3	Y	11	11	1			7
							12	9									
05	1767	N	1558	-0-	-209	-0-	101	1	1447	3	Y	9	10	1			6
							10	9									
06	1666	N	1666	-0-	-0-	-0-	113	1	1545	3	Y	7	6	1			7
							8	9									
07	1767	X	1683	-0-	-84	-0-	115	1	1565	3	Y	3	3	1			7
							3	9									
08	1689	X	1689	-0-	-0-	-0-	88	1	1589	3	Y	11	6	1			12
							12	9									
09	1680	X	1591	-0-	-89	-0-	82	1	1500	3	Y	8	10	1			10
							9	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

04	1110	N	918	-0-	-192	-0-	59	1	851	3	Y	7	4	1			5
							8	9									
05	806	N	795	-0-	-11	-0-	52	1	739	3	Y	4	6	1			3
							4	9									
06	728	N	728	-0-	-0-	-0-	49	1	676	3	Y	3	3	1			3
							3	9									
07	961	N	703	-0-	-258	-0-	48	1	654	3	Y	1	1	1			3
							1	9									
08	806	N	709	-0-	-97	-0-	37	1	666	3	Y	5	3	1			5
							6	9									
09	720	N	680	-0-	-40	-0-	35	1	642	3	Y	3	4	1			4
							3	9									

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

04	780	N	130	-0-	-650	-0-	7	1	123	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-
06	450	N	386	-0-	-64	-0-	23	1	363	3	N	-0-					-0-
07	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	28	1	412	3	N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1006	N	1006	-0-	-0-	-0-	55	1	951	3	N	-0-			-0-
05	997	N	997	-0-	-0-	-0-	60	1	937	3	N	-0-			-0-
06	930	N	761	-0-	-169	-0-	46	1	715	3	N	-0-			-0-
07	1054	N	969	-0-	-85	-0-	58	1	911	3	N	-0-			-0-
08	992	N	951	-0-	-41	-0-	60	1	891	3	N	-0-			-0-
*09	858	N	858	-0-	-0-	-0-	55	1	803	3	N	-0-			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

04	999	X	999	-0-	-0-	-0-	56	1	943	2	Y	-0-			-0-
05	925	X	925	-0-	-0-	-0-	51	1	874	2	Y	-0-			-0-
06	1140	X	867	-0-	-273	-0-	49	1	818	2	Y	-0-			-0-
07	1023	N	885	-0-	-138	-0-	51	1	834	2	Y	-0-			-0-
08	930	N	842	-0-	-88	-0-	48	1	794	2	Y	-0-			-0-
09	870	N	797	-0-	-73	-0-	46	1	751	2	Y	-0-			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

04	1301	N	1301	-0-	-0-	-0-	73	1	1228	2	Y	-0-			-0-
05	1426	N	1323	-0-	-103	-0-	73	1	1250	2	Y	-0-			-0-
06	1410	N	1165	-0-	-245	-0-	66	1	1099	2	Y	-0-			-0-
07	1333	N	1262	-0-	-71	-0-	73	1	1189	2	Y	-0-			-0-
08	1333	N	1149	-0-	-184	-0-	65	1	1084	2	Y	-0-			-0-
*09	1175	N	1175	-0-	-0-	-0-	68	1	1107	2	Y	-0-			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

04	630	N	414	-0-	-216	-0-	21	1	393	3	N	-0-			-0-
05	558	N	370	-0-	-188	-0-	19	1	351	3	N	-0-			-0-
06	540	N	358	-0-	-182	-0-	21	1	337	3	N	-0-			-0-
07	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-			-0-
08	846	N	846	-0-	-0-	-0-	50	1	795	3	N	1	1	8	-0-
							1	9							
*09	813	N	813	-0-	-0-	-0-	46	1	767	3	N	-0-			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

04	600	N	550	-0-	-50	-0-	31	1	519	2	Y	-0-			-0-
05	682	N	570	-0-	-112	-0-	32	1	538	2	Y	-0-			-0-
06	636	N	636	-0-	-0-	-0-	36	1	600	2	Y	-0-			-0-
07	569	N	569	-0-	-0-	-0-	33	1	536	2	Y	-0-			-0-
08	558	N	474	-0-	-84	-0-	27	1	447	2	Y	-0-			-0-
*09	686	N	686	-0-	-0-	-0-	40	1	646	2	Y	-0-			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

04	870	N	828	-0-	-42	-0-	64	1	763	3	Y	1			2
							1	9							
05	899	N	850	-0-	-49	-0-	69	1	780	3	Y	1	2	1	1
							1	9							
06	810	N	808	-0-	-2	-0-	63	1	744	3	Y	1			2
							1	9							
07	868	N	830	-0-	-38	-0-	64	1	765	3	Y	1	2	1	1
							1	9							
08	837	N	811	-0-	-26	-0-	65	1	745	3	Y	1			2
							1	9							
09	810	N	781	-0-	-29	-0-	64	1	716	3	Y	1	2	1	1
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	293	-0-	-37	-0-	23	1	270	2	N	-0-					-0-
05	341	N	293	-0-	-48	-0-	22	1	271	2	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	35	1	394	2	N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	81	1	900	2	N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	65	1	738	2	N	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	48	1	559	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

04	510	N	388	-0-	-122	-0-	93	1	295	3	N	-0-					-0-
05	496	N	409	-0-	-87	-0-	96	1	313	3	N	-0-					-0-
06	390	N	368	-0-	-22	-0-	92	1	276	3	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	95	1	305	3	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	96	1	308	3	N	-0-					-0-
*09	370	N	370	-0-	-0-	-0-	93	1	277	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

04	900	N	597	-0-	-303	-0-	38	1	553	3	Y	5	4	1			3
							6	9									
05	899	N	712	-0-	-187	-0-	46	1	660	3	Y	5	5	1			3
							6	9									
06	855	N	855	-0-	-0-	-0-	58	1	793	3	Y	4	3	1			4
							4	9									
07	872	N	872	-0-	-0-	-0-	60	1	810	3	Y	2	2	1			4
							2	9									
08	865	N	865	-0-	-0-	-0-	45	1	813	3	Y	6	3	1	1	8	6
							7	9									
09	870	N	856	-0-	-14	-0-	44	1	808	3	Y	4	5	1			5
							4	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

04	930	N	807	-0-	-123	-0-	87	1	720	3	Y	-0-					1
05	775	N	725	-0-	-50	-0-	63	1	662	3	Y	-0-					1
06	810	N	533	-0-	-277	-0-	42	1	491	3	Y	-0-					1
07	837	N	669	-0-	-168	-0-	57	1	612	3	Y	-0-					1
08	791	N	791	-0-	-0-	-0-	63	1	728	3	Y	-0-					1
*09	734	N	734	-0-	-0-	-0-	56	1	678	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

04	1018	N	1018	-0-	-0-	-0-	110	1	908	3	Y	-0-					1
05	1023	N	990	-0-	-33	-0-	86	1	904	3	Y	-0-					1
06	1020	N	856	-0-	-164	-0-	68	1	788	3	Y	-0-					1
07	1054	N	830	-0-	-224	-0-	70	1	760	3	Y	-0-					1
08	992	N	819	-0-	-173	-0-	66	1	753	3	Y	-0-					1
09	870	N	819	-0-	-51	-0-	62	1	757	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
07	336	X	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-
08	372	X	325	-0-	-47	-0-	18	1	307	2	Y	-0-					-0-
09	420	X	309	-0-	-111	-0-	18	1	291	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					13
05	341	N	102	-0-	-239	-0-	99	3	3	9	Y	3	3	8			13
06	240	N	33	-0-	-207	-0-	33	3			Y	-0-					13
07	403	N	28	-0-	-375	-0-	28	3			Y	-0-					13
08	93	N	57	-0-	-36	-0-	57	3			Y	-0-					13
*09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	858	-0-	-42	-0-	48	1	810	2	Y	-0-					-0-
05	930	N	856	-0-	-74	-0-	47	1	809	2	Y	-0-					-0-
06	870	N	834	-0-	-36	-0-	47	1	787	2	Y	-0-					-0-
07	868	N	843	-0-	-25	-0-	48	1	795	2	Y	-0-					-0-
08	868	N	816	-0-	-52	-0-	46	1	770	2	Y	-0-					-0-
09	840	N	768	-0-	-72	-0-	44	1	724	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	800	-0-	-40	-0-	45	1	755	2	Y	-0-					-0-
05	837	N	809	-0-	-28	-0-	45	1	764	2	Y	-0-					-0-
06	810	N	799	-0-	-11	-0-	45	1	754	2	Y	-0-					-0-
07	837	N	817	-0-	-20	-0-	47	1	770	2	Y	-0-					-0-
08	806	N	795	-0-	-11	-0-	45	1	750	2	Y	-0-					-0-
09	810	N	778	-0-	-32	-0-	45	1	733	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	375	-0-	-15	-0-	21	1	354	2	Y	-0-					-0-
05	403	N	368	-0-	-35	-0-	20	1	348	2	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	21	1	348	2	Y	-0-					-0-
07	403	N	373	-0-	-30	-0-	21	1	352	2	Y	-0-					-0-
08	372	N	368	-0-	-4	-0-	21	1	347	2	Y	-0-					-0-
09	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					17
05	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					17
06	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					17
07	961	N	934	-0-	-27	-0-	933	3	1	9	Y	1	1	8			17
08	992	N	924	-0-	-68	-0-	924	3			Y	-0-					17
*09	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					16

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	8	1	132	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
08	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	600	-0-	-30	-0-	47	1	553	2	N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	47	1	580	2	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	50	1	553	2	N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	52	1	574	2	N	-0-					-0-
08	620	N	619	-0-	-1	-0-	50	1	569	2	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	45	1	531	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2711	X	2711	-0-	-0-	-0-	212	1	2499	2	N	-0-					-0-
05	2968	X	2968	-0-	-0-	-0-	222	1	2746	2	N	-0-					-0-
06	2600	X	2600	-0-	-0-	-0-	215	1	2385	2	N	-0-					-0-
07	2790	X	2629	-0-	-161	-0-	218	1	2411	2	N	-0-					-0-
08	2976	X	2607	-0-	-369	-0-	212	1	2395	2	N	-0-					-0-
09	2880	X	2291	-0-	-589	-0-	180	1	2111	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	953	-0-	-7	-0-	49	1	898	2	Y	5	4	1			6
							6	9									
05	984	N	984	-0-	-0-	-0-	51	1	929	2	Y	4	8	1			2
							4	9									
06	1020	N	919	-0-	-101	-0-	59	1	856	2	Y	4					6
							4	9									
07	992	N	869	-0-	-123	-0-	50	1	813	2	Y	5	4	1	2	8	5
							6	9									
08	992	N	916	-0-	-76	-0-	54	1	858	2	Y	4	8	1			1
							4	9									
09	930	N	866	-0-	-64	-0-	50	1	812	2	Y	4					5
							4	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	841	-0-	-29	-0-	39	1	795	3	Y	6	7	1			4
							7	9									
05	899	N	851	-0-	-48	-0-	38	1	806	3	Y	6	4	1			6
							7	9									
06	870	N	835	-0-	-35	-0-	37	1	791	3	Y	6	7	1			5
							7	9									
07	868	N	829	-0-	-39	-0-	37	1	785	3	Y	6	5	1			6
							7	9									
08	837	N	801	-0-	-36	-0-	36	1	761	3	Y	4	7	1			3
							4	9									
09	840	N	786	-0-	-54	-0-	37	1	739	3	Y	9	8	1			4
							10	9									

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1395	-0-	-45	-0-	108	1	1285	3	Y	2					3
							2	9									
05	1457	N	1432	-0-	-25	-0-	116	1	1315	3	Y	1	3	1			1
							1	9									
06	1320	N	1302	-0-	-18	-0-	102	1	1198	3	Y	2					3
							2	9									
07	1457	X	1340	-0-	-117	-0-	103	1	1235	3	Y	2	3	1	1	8	1
							2	9									
08	1457	X	1281	-0-	-176	-0-	102	1	1176	3	Y	3	2	8			2
							3	9									
09	1410	X	1255	-0-	-155	-0-	102	1	1151	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	49	1	775	3	N	7	7	8			-0-
							8	9									
07	1541	N	1541	-0-	-0-	-0-	91	1	1446	3	N	4	4	8			-0-
							4	9									
08	1427	N	1427	-0-	-0-	-0-	87	1	1340	3	N	-0-					-0-
*09	1342	N	1342	-0-	-0-	-0-	78	1	1264	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1005	N	1005	-0-	-0-	-0-	66	1	939	2	N	-0-					-0-
05	1023	N	948	-0-	-75	-0-	60	1	888	2	N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	67	1	932	2	N	-0-					-0-
07	1054	N	981	-0-	-73	-0-	70	1	911	2	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	69	1	925	2	N	-0-					-0-
09	990	N	911	-0-	-79	-0-	60	1	851	2	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	875	-0-	-25	-0-	40	1	815	3	Y	18	18	1			10
							20	9									
05	930	N	817	-0-	-113	-0-	36	1	764	3	Y	15	14	1			11
							17	9									
06	900	N	879	-0-	-21	-0-	39	1	822	3	Y	16	16	1			11
							18	9									
07	909	N	909	-0-	-0-	-0-	41	1	850	3	Y	16	15	1			12
							18	9									
08	880	N	880	-0-	-0-	-0-	39	1	828	3	Y	12	17	1			7
							13	9									
09	870	N	843	-0-	-27	-0-	39	1	785	3	Y	17	15	1			9
							19	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	32	1	648	3	Y	14	14	1			8
							15	9									
05	715	N	715	-0-	-0-	-0-	32	1	669	3	Y	13	12	1			9
							14	9									
06	690	N	523	-0-	-167	-0-	23	1	488	3	Y	11	13	1			7
							12	9									
07	713	N	613	-0-	-100	-0-	27	1	574	3	Y	11	10	1			8
							12	9									
08	713	N	656	-0-	-57	-0-	29	1	617	3	Y	9	12	1			5
							10	9									
*09	617	N	617	-0-	-0-	-0-	29	1	575	3	Y	12	11	1			6
							13	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	656	-0-	-4	-0-	43	1	613	2	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	42	1	620	2	N	-0-					-0-
06	660	N	640	-0-	-20	-0-	43	1	597	2	N	-0-					-0-
07	682	N	660	-0-	-22	-0-	47	1	613	2	N	-0-					-0-
08	651	N	649	-0-	-2	-0-	45	1	604	2	N	-0-					-0-
09	630	N	615	-0-	-15	-0-	40	1	575	2	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	264	-0-	-66	-0-	13	1	251	3	N	-0-					-0-
05	434	N	330	-0-	-104	-0-	17	1	313	3	N	-0-					-0-
06	240	N	168	-0-	-72	-0-	10	1	157	3	N	1	1	8			-0-
							1	9									
07	279	N	92	-0-	-187	-0-	5	1	87	3	N	-0-					-0-
08	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-
09	180	N	28	-0-	-152	-0-	2	1	26	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	266	-0-	-244	-0-	16	1	250	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	25	1	396	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	29	1	455	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	25	1	405	3	N	1	1	8			-0-
							1	9									
08	434	N	92	-0-	-342	-0-	6	1	86	3	N	-0-					-0-
09	480	N	418	-0-	-62	-0-	24	1	394	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	178	-0-	-332	-0-	19	1	159	3	Y	-0-					-0-
05	806	N	762	-0-	-44	-0-	66	1	696	3	Y	-0-					-0-
06	725	N	725	-0-	-0-	-0-	57	1	668	3	Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	53	1	578	3	Y	-0-					-0-
08	775	N	703	-0-	-72	-0-	56	1	647	3	Y	-0-					-0-
09	720	N	523	-0-	-197	-0-	40	1	483	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	2031	-0-	-1509	-0-	114	1	1917	2	N	-0-					-0-
05	3658	X	2083	-0-	-1575	-0-	115	1	1968	2	N	-0-					-0-
06	2700	X	1991	-0-	-709	-0-	112	1	1879	2	N	-0-					-0-
07	2562	X	2562	-0-	-0-	-0-	147	1	2415	2	N	-0-					-0-
08	2170	X	2024	-0-	-146	-0-	115	1	1909	2	N	-0-					-0-
*09	2109	X	2109	-0-	-0-	-0-	122	1	1987	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

04	630	N	618	-0-	-12	-0-	37	1	581	3	N	-0-					-0-
05	651	N	620	-0-	-31	-0-	36	1	584	3	N	-0-					-0-
06	630	N	603	-0-	-27	-0-	36	1	567	3	N	-0-					-0-
07	651	N	607	-0-	-44	-0-	36	1	570	3	N	1	1	8			-0-
							1	9									
08	620	N	605	-0-	-15	-0-	37	1	568	3	N	-0-					-0-
09	600	N	588	-0-	-12	-0-	34	1	554	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

04	260	N	260	-0-	-0-	-0-	24	1	235	3	Y	1					1
							1	9									
05	240	N	240	-0-	-0-	-0-	22	1	218	3	Y	-0-					1
06	148	N	148	-0-	-0-	-0-	15	1	133	3	Y	-0-					1
07	279	N	130	-0-	-149	-0-	13	1	117	3	Y	-0-	1	1			-0-
08	248	N	115	-0-	-133	-0-	11	1	104	3	Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	12	1	112	3	Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

04	540	N	520	-0-	-20	-0-	40	1	479	3	Y	1					1
							1	9									
05	558	N	533	-0-	-25	-0-	43	1	490	3	Y	-0-	1	1			-0-
06	501	N	501	-0-	-0-	-0-	39	1	461	3	Y	1					1
							1	9									
07	527	N	507	-0-	-20	-0-	39	1	468	3	Y	-0-	1	1			-0-
08	527	N	505	-0-	-22	-0-	40	1	464	3	Y	1					1
							1	9									
09	510	N	478	-0-	-32	-0-	39	1	438	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1040	-0-	-40	-0-	97	1	941	3	Y	2					4
							2	9									
05	1049	N	1049	-0-	-0-	-0-	98	1	951	3	Y	-0-					4
06	973	N	973	-0-	-0-	-0-	100	1	873	3	Y	-0-					4
07	1122	X	1122	-0-	-0-	-0-	111	1	1003	3	Y	7	3	1	6	8	2
							8	9									
08	1204	X	1204	-0-	-0-	-0-	115	1	1086	3	Y	3	2	8			3
							3	9									
09	1050	X	1039	-0-	-11	-0-	104	1	933	3	Y	2	1	8			4
							2	9									

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

04	390	N	175	-0-	-215	-0-	14	1	161	3	Y	-0-					-0-
05	434	N	263	-0-	-171	-0-	21	1	242	3	Y	-0-					-0-
06	240	N	192	-0-	-48	-0-	15	1	177	3	Y	-0-					-0-
07	186	N	7	-0-	-179	-0-	1	1	6	3	Y	-0-					-0-
08	248	N	140	-0-	-108	-0-	11	1	129	3	Y	-0-					-0-
09	180	N	38	-0-	-142	-0-	3	1	35	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

04	870	N	754	-0-	-116	-0-	58	1	695	3	Y	1					2
							1	9									
05	868	N	627	-0-	-241	-0-	51	1	576	3	Y	-0-	2	1			-0-
06	924	N	924	-0-	-0-	-0-	72	1	850	3	Y	2					2
							2	9									
07	872	N	872	-0-	-0-	-0-	67	1	803	3	Y	2	2	1	1	8	1
							2	9									
08	830	N	830	-0-	-0-	-0-	66	1	762	3	Y	2	1	8			2
							2	9									
09	930	N	432	-0-	-498	-0-	35	1	397	3	Y	-0-	2	1			-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

04	210	N	106	-0-	-104	-0-	3	1	103	3	N	-0-					-0-
05	155	N	100	-0-	-55	-0-	3	1	97	3	N	-0-					-0-
06	120	N	79	-0-	-41	-0-	2	1	77	3	N	-0-					-0-
07	124	N	53	-0-	-71	-0-	1	1	52	3	N	-0-					-0-
08	93	N	48	-0-	-45	-0-	1	1	47	3	N	-0-					-0-
09	90	N	40	-0-	-50	-0-	1	1	39	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

04	1020	N	988	-0-	-32	-0-	48	1	940	3	N	-0-					-0-
05	1116	N	1000	-0-	-116	-0-	49	1	951	3	N	-0-					-0-
06	990	N	947	-0-	-43	-0-	47	1	900	3	N	-0-					-0-
07	1023	N	983	-0-	-40	-0-	50	1	933	3	N	-0-					-0-
08	992	N	963	-0-	-29	-0-	49	1	914	3	N	-0-					-0-
09	960	N	909	-0-	-51	-0-	48	1	861	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	1	8			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

04	450	N	450	-0-	-0-	-0-	22	1	422	3	Y	5	3	1	2	8	1
							6	9									
05	474	N	474	-0-	-0-	-0-	22	1	450	3	Y	2	3	1			-0-
							2	9									
06	457	N	457	-0-	-0-	-0-	22	1	434	3	Y	1	1	1			-0-
							1	9									
07	478	N	478	-0-	-0-	-0-	24	1	453	3	Y	1	1	1			-0-
							1	9									
08	465	N	436	-0-	-29	-0-	21	1	413	3	Y	2	1	1			1
							2	9									
09	450	N	428	-0-	-22	-0-	21	1	407	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

04	787	N	787	-0-	-0-	-0-	40	1	747	3	N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	31	1	566	3	N	-0-					-0-
06	810	N	59	-0-	-751	-0-	3	1	56	3	N	-0-					-0-
07	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

04	865	N	865	-0-	-0-	-0-	92	1	773	3	Y	-0-					1
05	867	N	867	-0-	-0-	-0-	92	1	775	3	Y	-0-					1
06	809	N	809	-0-	-0-	-0-	88	1	719	3	Y	2					3
							2	9									
07	899	N	834	-0-	-65	-0-	92	1	739	3	Y	3	4	1			2
							3	9									
08	868	N	809	-0-	-59	-0-	92	1	714	3	Y	3	4	1			1
							3	9									
09	810	N	772	-0-	-38	-0-	88	1	681	3	Y	3	4	1			-0-
							3	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

04	1110	N	1033	-0-	-77	-0-	42	1	991	3	N	-0-					-0-
05	1178	N	1058	-0-	-120	-0-	44	1	1014	3	N	-0-					-0-
06	1110	N	1069	-0-	-41	-0-	46	1	1023	3	N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	48	1	1053	3	N	-0-					-0-
08	1084	N	1084	-0-	-0-	-0-	50	1	1034	3	N	-0-					-0-
09	1080	N	1047	-0-	-33	-0-	50	1	997	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

04	1170	N	1083	-0-	-87	-0-	61	1	1022	2	N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	58	1	989	2	N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	59	1	983	2	N	-0-					-0-
07	1116	N	993	-0-	-123	-0-	57	1	936	2	N	-0-					-0-
08	1054	N	973	-0-	-81	-0-	55	1	918	2	N	-0-					-0-
09	1050	N	992	-0-	-58	-0-	57	1	935	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	828	N	828	-0-	-0-	-0-	42	1	784	3	N	2	2	8			-0-
							2	9									
05	842	N	842	-0-	-0-	-0-	44	1	798	3	N	-0-					-0-
06	810	N	650	-0-	-160	-0-	38	1	610	3	N	2	2	8			-0-
							2	9									
07	868	N	474	-0-	-394	-0-	27	1	447	3	N	-0-					-0-
08	837	N	374	-0-	-463	-0-	22	1	352	3	N	-0-					-0-
09	660	N	558	-0-	-102	-0-	32	1	526	3	N	-0-					-0-

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	7	1	114	3	N	1					1
							1	9									
09	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3498	X	3498	-0-	-0-	-0-	163	1	3335	3	N	-0-					-0-
05	3226	X	3226	-0-	-0-	-0-	133	1	3093	3	N	-0-					-0-
06	3238	X	3238	-0-	-0-	-0-	129	1	3109	3	N	-0-					-0-
07	3627	X	3299	-0-	-328	-0-	143	1	3155	3	N	1	1	8			-0-
							1	9									
08	3627	X	2882	-0-	-745	-0-	116	1	2766	3	N	-0-					-0-
09	3510	X	2697	-0-	-813	-0-	111	1	2586	3	N	-0-					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	168	-0-	-162	-0-	9	1	159	2	Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	18	1	315	2	Y	-0-					-0-
06	865	N	865	-0-	-0-	-0-	49	1	816	2	Y	-0-					-0-
07	824	N	824	-0-	-0-	-0-	47	1	777	2	Y	-0-					-0-
08	730	N	730	-0-	-0-	-0-	41	1	689	2	Y	-0-					-0-
09	480	N	312	-0-	-168	-0-	18	1	294	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1093	-0-	-17	-0-	61	1	1032	2	Y	-0-					-0-
05	1116	N	1106	-0-	-10	-0-	61	1	1045	2	Y	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	61	1	1026	2	Y	-0-					-0-
07	1116	N	1100	-0-	-16	-0-	63	1	1037	2	Y	-0-					-0-
08	1116	N	1060	-0-	-56	-0-	60	1	1000	2	Y	-0-					-0-
09	1080	N	934	-0-	-146	-0-	54	1	880	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

04	811	N	811	-0-	-0-	-0-	45	1	766	2	Y	-0-					-0-
05	837	N	797	-0-	-40	-0-	44	1	753	2	Y	-0-					-0-
06	810	N	771	-0-	-39	-0-	43	1	728	2	Y	-0-					-0-
07	837	N	763	-0-	-74	-0-	44	1	719	2	Y	-0-					-0-
08	806	N	723	-0-	-83	-0-	41	1	682	2	Y	-0-					-0-
09	780	N	670	-0-	-110	-0-	39	1	631	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

04	1740	N	1384	-0-	-356	-0-	81	1	1301	3	Y	2					3
							2	9									
05	1488	N	1420	-0-	-68	-0-	84	1	1335	3	Y	1					4
							1	9									
06	1410	N	1347	-0-	-63	-0-	84	1	1263	3	Y	-0-					4
07	1426	N	1327	-0-	-99	-0-	80	1	1238	3	Y	8	4	1	7	8	1
							9	9									
08	1426	N	1134	-0-	-292	-0-	66	1	1068	3	Y	-0-					1
09	1350	N	2	-0-	-1348	-0-	2	3			Y	-0-					1

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

04	1410	N	1346	-0-	-64	-0-	78	1	1266	3	Y	2					3
							2	9									
05	1519	N	1227	-0-	-292	-0-	73	1	1154	3	Y	-0-					3
06	1440	N	1120	-0-	-320	-0-	69	1	1050	3	Y	1					4
							1	9									
07	1395	N	1292	-0-	-103	-0-	79	1	1211	3	Y	2	4	1	1	8	1
							2	9									
08	1296	N	1296	-0-	-0-	-0-	75	1	1220	3	Y	1					2
							1	9									
*09	1209	N	1209	-0-	-0-	-0-	77	1	1132	3	Y	-0-					2

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

04	990	N	983	-0-	-7	-0-	57	1	925	3	Y	1					2
							1	9									
05	1085	N	1038	-0-	-47	-0-	62	1	975	3	Y	1					3
							1	9									
06	1050	N	1001	-0-	-49	-0-	62	1	939	3	Y	-0-					3
07	1035	N	1035	-0-	-0-	-0-	63	1	971	3	Y	1	3	1			1
							1	9									
08	1023	N	1011	-0-	-12	-0-	59	1	952	3	Y	-0-					1
09	990	N	965	-0-	-25	-0-	61	1	903	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	762	-0-	-408	-0-	40	1	722	2	N	-0-	2	1			1
05	1407	N	1407	-0-	-0-	-0-	73	1	1334	2	N	-0-					1
06	750	N	-0-	-0-	-750	-0-					N	-0-					1
07	1426	N	1426	-0-	-0-	-0-	80	1	1345	2	N	1					2
							1	9									
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					2
*09	1065	N	1065	-0-	-0-	-0-	57	1	1008	2	N	-0-					2

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

04	510	N	500	-0-	-10	-0-	26	1	473	2	N	1	1	1			1
							1	9									
05	529	N	529	-0-	-0-	-0-	28	1	501	2	N	-0-					1
06	480	N	346	-0-	-134	-0-	19	1	327	2	N	-0-					1
07	527	N	90	-0-	-437	-0-	5	1	85	2	N	-0-					1
08	1089	N	1089	-0-	-0-	-0-	61	1	1027	2	N	1	1	8			1
							1	9									
*09	966	N	966	-0-	-0-	-0-	52	1	914	2	N	-0-					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

04	824	N	824	-0-	-0-	-0-	127	1	694	3	Y	3	4	1			1
							3	9									
05	837	N	820	-0-	-17	-0-	127	1	690	3	Y	3	4	1			-0-
							3	9									
06	781	N	781	-0-	-0-	-0-	123	1	655	3	Y	3	2	1			1
							3	9									
07	837	N	798	-0-	-39	-0-	128	1	669	3	Y	1	2	1			-0-
							1	9									
08	806	N	791	-0-	-15	-0-	127	1	661	3	Y	3	2	1			1
							3	9									
09	780	N	756	-0-	-24	-0-	123	1	632	3	Y	1	2	1			-0-
							1	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	6	1	97	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

04	240	N	227	-0-	-13	-0-	7	1	220	3	Y	-0-					-0-
05	248	N	227	-0-	-21	-0-	6	1	221	3	Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	6	1	208	3	Y	-0-					-0-
07	248	N	216	-0-	-32	-0-	6	1	210	3	Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	6	1	200	3	Y	-0-					-0-
09	210	N	186	-0-	-24	-0-	6	1	180	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	766	-0-	-44	-0-	83	1	683	3	Y	-0-					1
05	775	N	765	-0-	-10	-0-	66	1	699	3	Y	-0-					1
06	750	N	702	-0-	-48	-0-	55	1	647	3	Y	-0-					1
07	806	N	718	-0-	-88	-0-	61	1	657	3	Y	-0-					1
08	775	N	744	-0-	-31	-0-	60	1	684	3	Y	-0-					1
*09	708	N	708	-0-	-0-	-0-	54	1	654	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1056	-0-	-384	-0-	63	1	993	3	N	-0-					-0-
05	1488	N	1458	-0-	-30	-0-	86	1	1372	3	N	-0-					-0-
06	1440	N	1348	-0-	-92	-0-	80	1	1268	3	N	-0-					-0-
07	1266	N	1266	-0-	-0-	-0-	75	1	1191	3	N	-0-					-0-
08	1457	N	1419	-0-	-38	-0-	87	1	1332	3	N	-0-					-0-
*09	1479	N	1479	-0-	-0-	-0-	86	1	1393	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	337	-0-	-533	-0-	16	1	321	3	N	-0-					-0-
05	744	N	353	-0-	-391	-0-	15	1	338	3	N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	38	1	909	3	N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	28	1	659	3	N	-0-					-0-
09	960	N	535	-0-	-425	-0-	22	1	513	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	439	-0-	-41	-0-	21	1	418	3	N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-					-0-
07	465	N	451	-0-	-14	-0-	23	1	428	3	N	-0-					-0-
08	496	N	446	-0-	-50	-0-	23	1	423	3	N	-0-					-0-
09	450	N	420	-0-	-30	-0-	22	1	398	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	710	-0-	-10	-0-	163	1	547	3	N	-0-					-0-
05	744	N	737	-0-	-7	-0-	168	1	569	3	N	-0-					-0-
06	720	N	703	-0-	-17	-0-	162	1	541	3	N	-0-					-0-
07	744	N	709	-0-	-35	-0-	166	1	543	3	N	-0-					-0-
08	744	N	703	-0-	-41	-0-	167	1	536	3	N	-0-					-0-
09	690	N	679	-0-	-11	-0-	160	1	519	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	803	-0-	-127	-0-	187	1	616	3	N	-0-					-0-
05	992	N	842	-0-	-150	-0-	192	1	650	3	N	-0-					-0-
06	810	N	797	-0-	-13	-0-	185	1	612	3	N	-0-					-0-
07	837	N	800	-0-	-37	-0-	191	1	609	3	N	-0-					-0-
08	837	N	824	-0-	-13	-0-	193	1	631	3	N	-0-					-0-
09	810	N	796	-0-	-14	-0-	189	1	607	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	11	1	185	3	Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	13	1	204	3	Y	1					1
							1	9									
06	210	N	207	-0-	-3	-0-	13	1	194	3	Y	-0-					1
07	217	N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-	1	1			-0-
08	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	726	-0-	-84	-0-	101	1	622	3	Y	3	4	1			1
							3	9									
05	775	N	759	-0-	-16	-0-	103	1	653	3	Y	3	4	1			-0-
							3	9									
06	714	N	714	-0-	-0-	-0-	100	1	611	3	Y	3	2	1			1
							3	9									
07	744	N	705	-0-	-39	-0-	102	1	602	3	Y	1	2	1			-0-
							1	9									
08	744	N	728	-0-	-16	-0-	103	1	622	3	Y	3	2	1			1
							3	9									
09	720	N	694	-0-	-26	-0-	99	1	594	3	Y	1	2	1			-0-
							1	9									

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	289	-0-	-101	-0-	22	1	266	3	Y	1					1
							1	9									
05	372	N	291	-0-	-81	-0-	24	1	267	3	Y	-0-	1	1			-0-
06	295	N	295	-0-	-0-	-0-	23	1	271	3	Y	1					1
							1	9									
07	399	N	399	-0-	-0-	-0-	31	1	368	3	Y	-0-	1	1			-0-
08	369	N	369	-0-	-0-	-0-	29	1	339	3	Y	1					1
							1	9									
*09	323	N	323	-0-	-0-	-0-	26	1	297	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	280	-0-	-50	-0-	73	3	207	9	Y	188	329	1			149
05	341	N	294	-0-	-47	-0-	103	3	191	9	Y	174	174	1			149
06	297	N	297	-0-	-0-	-0-	129	3	168	9	Y	153					302
07	473	N	473	-0-	-0-	-0-	93	1	172	3	Y	189	319	1	1	8	171
							208	9									
08	491	N	491	-0-	-0-	-0-	93	1	155	3	Y	221	141	1			251
							243	9									
*09	522	N	522	-0-	-0-	-0-	90	1	142	3	Y	264	159	1			356
							290	9									

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

04	975	N	975	-0-	-0-	-0-	114	1	857	3	Y	4	5	1			2
							4	9									
05	961	N	952	-0-	-9	-0-	112	1	837	3	Y	3	5	1			-0-
							3	9									
06	902	N	902	-0-	-0-	-0-	109	1	790	3	Y	3	2	1			1
							3	9									
07	1023	N	899	-0-	-124	-0-	112	1	784	3	Y	3	3	1			1
							3	9									
08	961	N	903	-0-	-58	-0-	111	1	790	3	Y	2	2	1			1
							2	9									
09	900	N	873	-0-	-27	-0-	108	1	763	3	Y	2	3	1			-0-
							2	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

04	949	N	949	-0-	-0-	-0-	54	1	892	3	Y	3	7	1			1
							3	9									
05	973	N	973	-0-	-0-	-0-	63	1	908	3	Y	2					3
							2	9									
06	950	N	950	-0-	-0-	-0-	58	1	890	3	Y	2					5
							2	9									
07	999	N	999	-0-	-0-	-0-	61	1	934	3	Y	4	2	8			7
							4	9									
08	1028	N	1028	-0-	-0-	-0-	63	1	961	3	Y	4	7	1	3	8	1
							4	9									
*09	1004	N	1004	-0-	-0-	-0-	63	1	938	3	Y	3					4
							3	9									

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

04	673	N	673	-0-	-0-	-0-	37	1	636	3	N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	40	1	619	3	N	-0-					-0-
07	682	N	590	-0-	-92	-0-	35	1	555	3	N	-0-					-0-
08	682	N	649	-0-	-33	-0-	41	1	608	3	N	-0-					-0-
09	660	N	592	-0-	-68	-0-	38	1	554	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	412	-0-	-38	-0-	412	3			Y	-0-					-0-
05	403	N	163	-0-	-240	-0-	163	3			Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
09	450	N	115	-0-	-335	-0-	115	3			Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1463	-0-	-187	-0-	229	1	1234	3	N	-0-					-0-
05	1736	N	1572	-0-	-164	-0-	266	1	1306	3	N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	267	1	1128	3	N	-0-					-0-
07	1738	N	1738	-0-	-0-	-0-	328	1	1408	3	N	2	2	8			-0-
							2	9									
08	1581	N	1525	-0-	-56	-0-	277	1	1248	3	N	-0-					-0-
09	1410	N	1049	-0-	-361	-0-	127	1	922	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4590	X	4028	-0-	-562	-0-	187	1	3833	3	N	7	7	8			-0-
							8	9									
05	4526	X	4080	-0-	-446	-0-	169	1	3909	3	N	2	2	8			-0-
							2	9									
06	4380	X	3584	-0-	-796	-0-	142	1	3438	3	N	4	4	8			-0-
							4	9									
07	4526	X	4258	-0-	-268	-0-	185	1	4072	3	N	1	1	8			-0-
							1	9									
08	4309	X	4091	-0-	-218	-0-	164	1	3926	3	N	1	1	8			-0-
							1	9									
09	4020	X	3722	-0-	-298	-0-	153	1	3569	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	834	-0-	-96	-0-	834	3			Y	-0-					-0-
05	899	N	845	-0-	-54	-0-	845	3			Y	-0-					-0-
06	840	N	796	-0-	-44	-0-	796	3			Y	-0-					-0-
07	868	N	810	-0-	-58	-0-	810	3			Y	-0-					-0-
08	837	N	792	-0-	-45	-0-	792	3			Y	-0-					-0-
09	810	N	768	-0-	-42	-0-	768	3			Y	-0-					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

04	557	N	557	-0-	-0-	-0-	52 1	1 9	504	3	Y	1					2
05	554	N	554	-0-	-0-	-0-	52	1	502	3	Y	-0-					2
06	588	N	588	-0-	-0-	-0-	60	1	528	3	Y	-0-					2
07	589	N	526	-0-	-63	-0-	52 1	1 9	473	3	Y	1	2	1			1
08	558	N	440	-0-	-118	-0-	42	1	398	3	Y	-0-					1
09	600	N	453	-0-	-147	-0-	45 1	1 9	407	3	Y	1					2

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

04	60	N	18	-0-	-42	-0-	1	1	17	3	N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

04	390	N	73	-0-	-317	-0-	73	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	22	1	405	2	N	-0-	1	1			-0-
05	441	N	441	-0-	-0-	-0-	23	1	417	2	N	1					1
							1	9									
06	420	N	295	-0-	-125	-0-	16	1	279	2	N	-0-					1
07	498	N	498	-0-	-0-	-0-	28	1	470	2	N	-0-					1
08	434	N	433	-0-	-1	-0-	24	1	409	2	N	-0-					1
*09	395	N	395	-0-	-0-	-0-	21	1	374	2	N	-0-					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

04	1168	N	1168	-0-	-0-	-0-	90	1	1075	3	Y	3	1	8			3
							3	9									
05	1217	N	1217	-0-	-0-	-0-	99	1	1117	3	Y	1	3	1			1
							1	9									
06	1067	N	1067	-0-	-0-	-0-	84	1	981	3	Y	2	1	8			2
							2	9									
07	1209	N	1103	-0-	-106	-0-	85	1	1016	3	Y	2	3	1			1
							2	9									
08	1209	N	1013	-0-	-196	-0-	81	1	931	3	Y	1					2
							1	9									
09	1080	N	881	-0-	-199	-0-	72	1	808	3	Y	1	2	1			1
							1	9									

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

04	328	N	328	-0-	-0-	-0-	17	1	308	3	Y	3	2	1			2
							3	9									
05	329	N	329	-0-	-0-	-0-	17	1	311	3	Y	1	2	1			1
							1	9									
06	321	N	321	-0-	-0-	-0-	18	1	302	3	Y	1	1	1			1
							1	9									
07	341	N	323	-0-	-18	-0-	18	1	304	3	Y	1	1	1			1
							1	9									
08	341	N	314	-0-	-27	-0-	12	1	300	3	Y	2	1	1			2
							2	9									
09	330	N	313	-0-	-17	-0-	12	1	299	3	Y	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-	-0-	-0-	50	1	875	3	Y	2	1	8			1
							2	9									
05	992	N	936	-0-	-56	-0-	47	1	888	3	Y	1	2	1			-0-
							1	9									
06	810	N	572	-0-	-238	-0-	29	1	542	3	Y	1					1
							1	9									
07	992	X	645	-0-	-347	-0-	36	1	607	3	Y	2	2	1	1	8	-0-
							2	9									
08	961	X	636	-0-	-325	-0-	37	1	598	3	Y	1					1
							1	9									
09	930	X	641	-0-	-289	-0-	36	1	604	3	Y	1					2
							1	9									

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

04	720	N	680	-0-	-40	-0-	81	1	599	3	Y	-0-					-0-
05	775	N	415	-0-	-360	-0-	59	1	356	3	Y	-0-					-0-
06	630	N	622	-0-	-8	-0-	84	1	538	3	Y	-0-					-0-
07	713	N	696	-0-	-17	-0-	87	1	609	3	Y	-0-					-0-
08	692	N	692	-0-	-0-	-0-	87	1	605	3	Y	-0-					-0-
*09	665	N	665	-0-	-0-	-0-	84	1	581	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

04	210	N	141	-0-	-69	-0-	141	3			Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
06	180	N	119	-0-	-61	-0-	119	3			Y	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	365	-0-	-55	-0-	18	1	347	3	N	-0-					-0-
05	465	N	311	-0-	-154	-0-	16	1	295	3	N	-0-					-0-
06	450	N	371	-0-	-79	-0-	22	1	349	3	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	26	1	417	3	N	1	1	8			-0-
							1	9									
08	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-
*09	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

04	720	N	705	-0-	-15	-0-	705	3			Y	-0-					-0-
05	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
07	744	N	682	-0-	-62	-0-	682	3			Y	-0-					-0-
08	713	N	667	-0-	-46	-0-	667	3			Y	-0-					-0-
09	690	N	675	-0-	-15	-0-	675	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

04	2163	N	2163	-0-	-0-	-0-	165	1	1998	3	N	-0-					-0-
05	2201	N	2192	-0-	-9	-0-	173	1	2019	3	N	-0-					-0-
06	2044	N	2044	-0-	-0-	-0-	165	1	1879	3	N	-0-					-0-
07	2232	N	2116	-0-	-116	-0-	133	1	1983	3	N	-0-					-0-
08	2201	N	2064	-0-	-137	-0-	122	1	1942	3	N	-0-					-0-
*09	2041	N	2041	-0-	-0-	-0-	127	1	1914	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

04	180	N	125	-0-	-55	-0-	7	1	118	3	Y	-0-					-0-
05	186	N	123	-0-	-63	-0-	7	1	116	3	Y	-0-					-0-
06	180	N	109	-0-	-71	-0-	7	1	102	3	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	6	1	94	3	Y	-0-					-0-
08	124	N	84	-0-	-40	-0-	5	1	79	3	Y	-0-					-0-
09	120	N	104	-0-	-16	-0-	7	1	97	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

04	390	N	344	-0-	-46	-0-	23	1	321	2	N	-0-					-0-
05	496	N	431	-0-	-65	-0-	27	1	404	2	N	-0-					-0-
06	510	N	338	-0-	-172	-0-	23	1	315	2	N	-0-					-0-
07	341	N	325	-0-	-16	-0-	23	1	302	2	N	-0-					-0-
08	434	N	315	-0-	-119	-0-	22	1	293	2	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	20	1	287	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	4124	-0-	-16	-0-	231	1	3893	2	Y	-0-					-0-
05	4495	X	4126	-0-	-369	-0-	228	1	3898	2	Y	-0-					-0-
06	4350	X	3978	-0-	-372	-0-	224	1	3754	2	Y	-0-					-0-
07	4495	X	4177	-0-	-318	-0-	240	1	3937	2	Y	-0-					-0-
08	4309	X	4061	-0-	-248	-0-	230	1	3831	2	Y	-0-					-0-
09	4110	X	3864	-0-	-246	-0-	223	1	3641	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	X	763	-0-	-317	-0-	763	3			N	-0-					-0-
05	1488	X	226	-0-	-1262	-0-	226	3			N	-0-					-0-
06	1440	X	1009	-0-	-431	-0-	1005	3	4	9	N	4	4	8			-0-
07	1488	X	904	-0-	-584	-0-	904	3			N	-0-					-0-
08	961	X	901	-0-	-60	-0-	898	3	3	9	N	3	3	8			-0-
09	1020	X	851	-0-	-169	-0-	851	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	80	1	226	3	Y	-0-	1	1			-0-
05	312	N	312	-0-	-0-	-0-	82	1	229	3	Y	1	1	1			-0-
							1	9									
06	302	N	302	-0-	-0-	-0-	80	1	221	3	Y	1	1	1			-0-
							1	9									
07	310	N	308	-0-	-2	-0-	82	1	225	3	Y	1	1	1			-0-
							1	9									
08	310	N	304	-0-	-6	-0-	82	1	221	3	Y	1	1	1			-0-
							1	9									
09	300	N	290	-0-	-10	-0-	79	1	210	3	Y	1	1	1			-0-
							1	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	465	N	360	-0-	-105	-0-	360	3			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	378	-0-	-102	-0-	29	1	348	3	Y	1					1
							1	9									
05	434	N	390	-0-	-44	-0-	32	1	358	3	Y	-0-	1	1			-0-
06	355	N	355	-0-	-0-	-0-	28	1	326	3	Y	1					1
							1	9									
07	403	N	360	-0-	-43	-0-	28	1	332	3	Y	-0-	1	1			-0-
08	403	N	340	-0-	-63	-0-	27	1	312	3	Y	1					1
							1	9									
09	360	N	319	-0-	-41	-0-	26	1	293	3	Y	-0-	1	1			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1714	N	1714	-0-	-0-	-0-	268	1	1446	3	N	-0-					-0-
05	1612	N	1083	-0-	-529	-0-	183	1	900	3	N	-0-					-0-
06	1470	N	980	-0-	-490	-0-	187	1	793	3	N	-0-					-0-
07	1767	N	1042	-0-	-725	-0-	197	1	845	3	N	-0-					-0-
08	1483	N	1483	-0-	-0-	-0-	269	1	1214	3	N	-0-					-0-
*09	1427	N	1427	-0-	-0-	-0-	173	1	1254	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1039	N	1039	-0-	-0-	-0-	59	1	976	3	Y	4	7	1			1
							4	9									
05	1023	N	993	-0-	-30	-0-	64	1	927	3	Y	2					3
							2	9									
06	927	N	927	-0-	-0-	-0-	57	1	868	3	Y	2					5
							2	9									
07	1085	N	902	-0-	-183	-0-	55	1	846	3	Y	1					6
							1	9									
08	992	N	902	-0-	-90	-0-	55	1	845	3	Y	2	7	1			1
							2	9									
09	930	N	864	-0-	-66	-0-	54	1	808	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	179	-0-	-31	-0-	79	1	99	3	Y	1					1
							1	9									
05	186	N	171	-0-	-15	-0-	80	1	91	3	Y	-0-					1
06	152	N	152	-0-	-0-	-0-	77	1	75	3	Y	-0-					1
07	212	N	212	-0-	-0-	-0-	85	1	127	3	Y	-0-	1	1			-0-
08	413	N	413	-0-	-0-	-0-	103	1	308	3	Y	2	1	8			1
							2	9									
*09	274	N	274	-0-	-0-	-0-	89	1	185	3	Y	-0-					1

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

04	660	N	627	-0-	-33	-0-	627	3			Y	-0-					-0-
05	682	N	651	-0-	-31	-0-	651	3			Y	-0-					-0-
06	660	N	620	-0-	-40	-0-	620	3			Y	-0-					-0-
07	651	N	632	-0-	-19	-0-	632	3			Y	-0-					-0-
08	651	N	620	-0-	-31	-0-	620	3			Y	-0-					-0-
09	630	N	601	-0-	-29	-0-	601	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

04	2070	X	1947	-0-	-123	-0-	151	1	1793	3	Y	3					4
							3	9									
05	2108	X	1971	-0-	-137	-0-	160	1	1809	3	Y	2	5	1			1
							2	9									
06	2036	X	2036	-0-	-0-	-0-	160	1	1873	3	Y	3					4
							3	9									
07	2077	X	2040	-0-	-37	-0-	157	1	1881	3	Y	2	4	1	1	8	1
							2	9									
08	2015	X	1985	-0-	-30	-0-	158	1	1824	3	Y	3					4
							3	9									
09	2040	X	1913	-0-	-127	-0-	156	1	1754	3	Y	3	5	1			2
							3	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

04	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	685	-0-	-515	-0-	61	1	624	3	Y	-0-					-0-
05	1178	N	703	-0-	-475	-0-	65	1	638	3	Y	-0-					-0-
06	930	N	706	-0-	-224	-0-	65	1	641	3	Y	-0-					-0-
07	741	N	741	-0-	-0-	-0-	71	1	670	3	Y	-0-					-0-
08	840	N	840	-0-	-0-	-0-	70	1	770	3	Y	-0-					-0-
*09	775	N	775	-0-	-0-	-0-	73	1	702	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1080	-0-	-90	-0-	96	1	984	3	Y	-0-					-0-
05	1240	N	1137	-0-	-103	-0-	105	1	1032	3	Y	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	106	1	1056	3	Y	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	117	1	1098	3	Y	-0-					-0-
08	1161	N	1161	-0-	-0-	-0-	97	1	1063	3	Y	1	1	8			-0-
							1	9									
09	1170	N	1112	-0-	-58	-0-	104	1	1007	3	Y	1	1	8			-0-
							1	9									

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1225	-0-	-5	-0-	114	1	1109	3	Y	2					4
							2	9									
05	1240	N	1228	-0-	-12	-0-	114	1	1113	3	Y	1					5
							1	9									
06	1179	N	1179	-0-	-0-	-0-	121	1	1058	3	Y	-0-					5
07	1271	X	1234	-0-	-37	-0-	122	1	1109	3	Y	3	4	1	2	8	2
							3	9									
08	1271	X	1182	-0-	-89	-0-	113	1	1068	3	Y	1					3
							1	9									
09	1230	X	1068	-0-	-162	-0-	107	1	960	3	Y	1					4
							1	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	862	N	862	-0-	-0-	-0-	62	1	799	3	N	1	1	8			-0-
							1	9									
05	1023	N	863	-0-	-160	-0-	58	1	805	3	N	-0-					-0-
06	930	N	726	-0-	-204	-0-	55	1	671	3	N	-0-					-0-
07	899	N	781	-0-	-118	-0-	53	1	726	3	N	2	2	8			-0-
							2	9									
08	868	N	791	-0-	-77	-0-	54	1	737	3	N	-0-					-0-
09	720	N	694	-0-	-26	-0-	48	1	646	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	885	-0-	-45	-0-	885	3			Y	-0-					-0-
05	961	N	899	-0-	-62	-0-	899	3			Y	-0-					-0-
06	900	N	850	-0-	-50	-0-	850	3			Y	-0-					-0-
07	930	N	862	-0-	-68	-0-	862	3			Y	-0-					-0-
08	899	N	777	-0-	-122	-0-	777	3			Y	-0-					-0-
*09	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	64	1	777	3	N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	67	1	780	3	N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	65	1	743	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	51	1	761	3	N	-0-					-0-
08	837	N	781	-0-	-56	-0-	46	1	735	3	N	-0-					-0-
09	810	N	767	-0-	-43	-0-	48	1	719	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	26	1	619	3	N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	28	1	637	3	N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	29	1	646	3	N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-					-0-
*09	669	N	669	-0-	-0-	-0-	32	1	637	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1797	N	1797	-0-	-0-	-0-	104	1	1693	3	N	-0-					-0-
05	1891	N	1668	-0-	-223	-0-	95	1	1573	3	N	-0-					-0-
06	1567	N	1567	-0-	-0-	-0-	84	1	1482	3	N	1	1	8			-0-
							1	9									
07	1860	N	1648	-0-	-212	-0-	80	1	1565	3	N	3	3	8			-0-
							3	9									
08	1698	N	1698	-0-	-0-	-0-	79	1	1619	3	N	-0-					-0-
*09	1602	N	1602	-0-	-0-	-0-	79	1	1522	3	N	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
09	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	977	-0-	-43	-0-	40	1	937	3	N	-0-					-0-
05	1054	N	991	-0-	-63	-0-	41	1	950	3	N	-0-					-0-
06	1020	N	1006	-0-	-14	-0-	44	1	962	3	N	-0-					-0-
07	1023	N	975	-0-	-48	-0-	42	1	932	3	N	1	1	8			-0-
							1	9									
08	992	N	972	-0-	-20	-0-	45	1	927	3	N	-0-					-0-
09	1020	N	943	-0-	-77	-0-	45	1	898	3	N	-0-					-0-

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					1
05	93	N	90	-0-	-3	-0-	5	1	85	2	Y	-0-	1	1			-0-
06	90	N	90	-0-	-0-	-0-	6	1	83	2	Y	1					1
							1	9									
07	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					1
08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-	1	1			-0-
09	90	N	88	-0-	-2	-0-	5	1	82	2	Y	1					1
							1	9									

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	53	-0-	-277	-0-	3	1	50	3	Y	-0-	1	1			-0-
05	341	N	280	-0-	-61	-0-	94	1	186	3	Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	103	1	199	3	Y	1					1
							1	9									
07	302	N	302	-0-	-0-	-0-	106	1	196	3	Y	-0-					1
08	292	N	292	-0-	-0-	-0-	105	1	187	3	Y	-0-	1	1			-0-
09	300	N	272	-0-	-28	-0-	101	1	170	3	Y	1					1
							1	9									

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	663	-0-	-147	-0-	38	1	623	3	Y	2	5	1			1
							2	9									
05	806	N	614	-0-	-192	-0-	40	1	573	3	Y	1					2
							1	9									
06	756	N	756	-0-	-0-	-0-	46	1	700	3	Y	9	8	8			3
							10	9									
07	682	N	483	-0-	-199	-0-	29	1	453	3	Y	1					4
							1	9									
08	620	N	581	-0-	-39	-0-	35	1	544	3	Y	2	5	1			1
							2	9									
09	750	N	629	-0-	-121	-0-	39	1	589	3	Y	1					2
							1	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	389	N	389	-0-	-0-	-0-	18	1	368	3	Y	3	3	1			2
							3	9									
05	403	N	403	-0-	-0-	-0-	18	1	382	3	Y	3	2	1			3
							3	9									
06	390	N	379	-0-	-11	-0-	17	1	360	3	Y	2	3	1			2
							2	9									
07	403	N	386	-0-	-17	-0-	17	1	366	3	Y	3	2	1			3
							3	9									
08	403	N	341	-0-	-62	-0-	15	1	324	3	Y	2	3	1	1	8	1
							2	9									
*09	997	N	997	-0-	-0-	-0-	47	1	937	3	Y	12	8	1			5
							13	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	31	X	3	-0-	-28	-0-	3	3			Y	-0-					-0-
09	30	X	2	-0-	-28	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
*09	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	831	-0-	-129	-0-	196	1	631	3	N	4	4	8			-0-
							4	9									
05	1263	N	1263	-0-	-0-	-0-	230	1	1033	3	N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	196	1	444	3	N	-0-					-0-
07	1256	N	1256	-0-	-0-	-0-	236	1	1012	3	N	7	7	8			-0-
							8	9									
08	1271	N	1134	-0-	-137	-0-	231	1	899	3	N	4	4	8			-0-
							4	9									
*09	1013	N	1013	-0-	-0-	-0-	217	1	794	3	N	2	2	8			-0-
							2	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1403	-0-	-97	-0-	69	1	1334	3	N	-0-					-0-
05	1488	N	1432	-0-	-56	-0-	70	1	1362	3	N	-0-					-0-
06	1410	N	1357	-0-	-53	-0-	67	1	1290	3	N	-0-					-0-
07	1457	N	1399	-0-	-58	-0-	71	1	1328	3	N	-0-					-0-
08	1426	N	1391	-0-	-35	-0-	71	1	1320	3	N	-0-					-0-
09	1350	N	1333	-0-	-17	-0-	70	1	1263	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5490	X	4646	-0-	-844	-0-	217	1	4429	3	N	-0-					-0-
05	5673	X	5108	-0-	-565	-0-	211	1	4897	3	N	-0-					-0-
06	4752	X	4752	-0-	-0-	-0-	189	1	4563	3	N	-0-					-0-
07	4898	X	4690	-0-	-208	-0-	203	1	4486	3	N	1	1	8			-0-
							1	9									
08	5115	X	4389	-0-	-726	-0-	176	1	4213	3	N	-0-					-0-
09	4950	X	4160	-0-	-790	-0-	171	1	3989	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	680	-0-	-40	-0-	39	1	639	3	Y	2	5	1			1
							2	9									
05	713	X	442	-0-	-271	-0-	29	1	413	3	Y	-0-					1
06	783	X	783	-0-	-0-	-0-	48	1	733	3	Y	2					3
							2	9									
07	713	N	642	-0-	-71	-0-	39	1	602	3	Y	1					4
							1	9									
08	621	N	621	-0-	-0-	-0-	38	1	581	3	Y	2	5	1			1
							2	9									
09	780	N	545	-0-	-235	-0-	34	1	510	3	Y	1					2
							1	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

04	1189	N	1189	-0-	-0-	-0-	163	1	1026	3	N	-0-					-0-
05	983	N	983	-0-	-0-	-0-	153	1	830	3	N	-0-					-0-
06	1170	N	865	-0-	-305	-0-	141	1	724	3	N	-0-					-0-
07	1209	N	845	-0-	-364	-0-	139	1	706	3	N	-0-					-0-
08	992	N	812	-0-	-180	-0-	136	1	676	3	N	-0-					-0-
09	870	N	749	-0-	-121	-0-	132	1	617	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

04	510	N	509	-0-	-1	-0-	26	1	479	3	Y	4	4	1			3
							4	9									
05	536	N	536	-0-	-0-	-0-	27	1	506	3	Y	3	4	1			2
							3	9									
06	496	N	496	-0-	-0-	-0-	27	1	467	3	Y	2	2	1			2
							2	9									
07	527	N	430	-0-	-97	-0-	24	1	405	3	Y	1	1	1			2
							1	9									
08	527	N	378	-0-	-149	-0-	14	1	361	3	Y	3	2	1			3
							3	9									
09	510	N	430	-0-	-80	-0-	16	1	412	3	Y	2	2	1			3
							2	9									

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

04	720	N	605	-0-	-115	-0-	31	1	568	3	Y	5	5	1			3
							6	9									
05	682	N	583	-0-	-99	-0-	29	1	550	3	Y	4	5	1			2
							4	9									
06	540	N	536	-0-	-4	-0-	29	1	505	3	Y	2	2	1			2
							2	9									
07	620	N	526	-0-	-94	-0-	29	1	496	3	Y	1	1	1			2
							1	9									
08	589	N	516	-0-	-73	-0-	19	1	493	3	Y	4	2	1			4
							4	9									
09	540	N	495	-0-	-45	-0-	18	1	475	3	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	933	N	933	-0-	-0-	-0-	87	1	842	3	N	4	4	8			-0-
							4	9									
05	921	N	921	-0-	-0-	-0-	87	1	834	3	N	-0-					-0-
06	840	N	835	-0-	-5	-0-	80	1	751	3	N	4	4	8			-0-
							4	9									
07	961	N	852	-0-	-109	-0-	83	1	769	3	N	-0-					-0-
08	930	N	863	-0-	-67	-0-	86	1	774	3	N	3	3	8			-0-
							3	9									
09	840	N	821	-0-	-19	-0-	84	1	737	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	143	1	290	3	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	130	1	278	3	N	-0-					-0-
06	420	N	373	-0-	-47	-0-	122	1	251	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	146	1	293	3	N	-0-					-0-
08	403	N	379	-0-	-24	-0-	119	1	260	3	N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	117	1	245	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	589	N	514	-0-	-75	-0-	514	3			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
07	589	N	146	-0-	-443	-0-	146	3			N	-0-					-0-
08	527	N	78	-0-	-449	-0-	78	3			N	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
05	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
06	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	421	-0-	-89	-0-	24	1	397	3	N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	27	1	505	3	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	25	1	476	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	27	1	493	3	N	-0-					-0-
08	527	N	514	-0-	-13	-0-	27	1	487	3	N	-0-					-0-
09	510	N	485	-0-	-25	-0-	26	1	459	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	421	-0-	-239	-0-	24	1	397	3	N	-0-					-0-
05	620	N	537	-0-	-83	-0-	28	1	509	3	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	19	1	359	3	N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	29	1	530	3	N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	39	1	700	3	N	-0-					-0-
*09	710	N	710	-0-	-0-	-0-	38	1	672	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

04	1140	N	1139	-0-	-1	-0-	114	1	1025	3	N	-0-					-0-
05	1116	N	1091	-0-	-25	-0-	115	1	976	3	N	-0-					-0-
06	1140	N	1127	-0-	-13	-0-	109	1	1015	3	N	3	3	8			-0-
							3	9									
07	1178	N	1153	-0-	-25	-0-	126	1	1027	3	N	-0-					-0-
08	1085	N	1077	-0-	-8	-0-	113	1	961	3	N	3	3	8			-0-
							3	9									
09	1140	N	1016	-0-	-124	-0-	104	1	911	3	N	1	1	8			-0-
							1	9									

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

04	413	N	413	-0-	-0-	-0-	110	1	300	3	Y	3	2	1			2
							3	9									
05	424	N	424	-0-	-0-	-0-	114	1	309	3	Y	1	2	1			1
							1	9									
06	403	N	403	-0-	-0-	-0-	111	1	291	3	Y	1	1	1			1
							1	9									
07	434	N	418	-0-	-16	-0-	115	1	302	3	Y	1	1	1			1
							1	9									
08	434	N	413	-0-	-21	-0-	109	1	302	3	Y	2	1	1			2
							2	9									
*09	413	N	413	-0-	-0-	-0-	106	1	305	3	Y	2	2	1			2
							2	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

04	930	N	894	-0-	-36	-0-	894	3			Y	-0-					-0-
05	961	N	919	-0-	-42	-0-	919	3			Y	-0-					-0-
06	900	N	880	-0-	-20	-0-	880	3			Y	-0-					-0-
07	930	N	897	-0-	-33	-0-	897	3			Y	-0-					-0-
08	930	N	891	-0-	-39	-0-	891	3			Y	-0-					-0-
09	870	N	850	-0-	-20	-0-	850	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

04	420	N	274	-0-	-146	-0-	24	1	250	3	N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	29	1	282	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	25	1	245	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	29	1	268	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	25	1	275	3	N	-0-					-0-
09	270	N	263	-0-	-7	-0-	25	1	238	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	764	-0-	-16	-0-	31	1	732	3	N	1	1	8			-0-
							1	9									
05	837	N	774	-0-	-63	-0-	32	1	742	3	N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	34	1	752	3	N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	35	1	778	3	N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	37	1	766	3	N	-0-					-0-
*09	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

04	1400	N	1400	-0-	-0-	-0-	90	1	1310	3	Y	-0-					-0-
05	1426	N	1374	-0-	-52	-0-	93	1	1281	3	Y	-0-					-0-
06	1380	N	1279	-0-	-101	-0-	90	1	1189	3	Y	-0-					-0-
07	1457	N	1265	-0-	-192	-0-	93	1	1172	3	Y	-0-					-0-
08	1364	N	1244	-0-	-120	-0-	93	1	1151	3	Y	-0-					-0-
09	1290	N	1160	-0-	-130	-0-	90	1	1070	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

04	2082	N	2082	-0-	-0-	-0-	205	1	1871	3	N	5	5	8			-0-
							6	9									
05	1847	N	1847	-0-	-0-	-0-	193	1	1654	3	N	-0-					-0-
06	1724	N	1724	-0-	-0-	-0-	178	1	1544	3	N	2	2	8			-0-
							2	9									
07	1772	N	1772	-0-	-0-	-0-	174	1	1595	3	N	3	3	8			-0-
							3	9									
08	1751	N	1751	-0-	-0-	-0-	170	1	1579	3	N	2	2	8			-0-
							2	9									
*09	1703	N	1703	-0-	-0-	-0-	170	1	1532	3	N	1	1	8			-0-
							1	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

04	547	N	547	-0-	-0-	-0-	30	1	517	3	N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	30	1	549	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	47	1	831	3	N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	53	1	926	3	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	56	1	938	3	N	-0-					-0-
*09	911	N	911	-0-	-0-	-0-	53	1	858	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

04	450	N	415	-0-	-35	-0-	23	1	392	2	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	24	1	410	2	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	25	1	425	2	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	26	1	424	2	N	-0-					-0-
08	434	N	422	-0-	-12	-0-	24	1	398	2	N	-0-					-0-
09	450	N	417	-0-	-33	-0-	24	1	393	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

04	690	N	547	-0-	-143	-0-	32	1	515	3	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	29	1	538	3	N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	31	1	569	3	N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	36	1	645	3	N	-0-					-0-
*09	660	N	660	-0-	-0-	-0-	35	1	625	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

04	1200	N	1112	-0-	-88	-0-	1112	2			N	-0-					-0-
05	1271	N	1151	-0-	-120	-0-	1151	2			N	-0-					-0-
06	1110	N	1080	-0-	-30	-0-	1080	2			N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	1127	2			N	-0-					-0-
08	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					-0-
09	1080	N	1048	-0-	-32	-0-	1048	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

04	2562	N	2562	-0-	-0-	-0-	148	1	2414	3	N	-0-					-0-
05	1564	N	1564	-0-	-0-	-0-	91	1	1473	3	N	-0-					-0-
06	2670	N	1329	-0-	-1341	-0-	72	1	1257	3	N	-0-					-0-
07	2635	N	926	-0-	-1709	-0-	41	1	881	3	N	4	4	8			-0-
							4	9									
08	1550	N	1028	-0-	-522	-0-	46	1	980	3	N	2	2	8			-0-
							2	9									
09	1320	N	664	-0-	-656	-0-	30	1	632	3	N	2	2	8			-0-
							2	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

04	1191	N	1191	-0-	-0-	-0-	60	1	1131	3	N	-0-					-0-
05	1271	N	1212	-0-	-59	-0-	63	1	1149	3	N	-0-					-0-
06	1200	N	1151	-0-	-49	-0-	67	1	1084	3	N	-0-					-0-
07	1240	N	537	-0-	-703	-0-	31	1	506	3	N	-0-					-0-
08	1209	N	1080	-0-	-129	-0-	64	1	1016	3	N	-0-					-0-
09	1140	N	986	-0-	-154	-0-	56	1	930	3	N	-0-					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

04	360	N	302	-0-	-58	-0-	16	1	286	3	N	-0-					-0-
05	372	N	302	-0-	-70	-0-	18	1	284	3	N	-0-					-0-
06	330	N	185	-0-	-145	-0-	11	1	174	3	N	-0-					-0-
07	310	N	219	-0-	-91	-0-	13	1	206	3	N	-0-					-0-
08	310	N	230	-0-	-80	-0-	15	1	215	3	N	-0-					-0-
*09	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	265	-0-	-155	-0-	265	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	201	-0-	-219	-0-	10	1	190	2	Y	1	1	1			1
							1	9									
05	93	N	32	-0-	-61	-0-	2	1	30	2	Y	-0-	1	1			-0-
06	150	N	16	-0-	-134	-0-	1	1	15	2	Y	-0-					-0-
07	217	X	10	-0-	-207	-0-	1	1	9	2	Y	-0-					-0-
08	217	X	37	-0-	-180	-0-	2	1	35	2	Y	-0-					-0-
09	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	8	1	155	2	Y	1	1	1			1
							1	9									
05	279	N	213	-0-	-66	-0-	11	1	201	2	Y	1	2	1			-0-
							1	9									
06	210	N	146	-0-	-64	-0-	9	1	136	2	Y	1					1
							1	9									
07	155	N	124	-0-	-31	-0-	7	1	116	2	Y	1	1	1			1
							1	9									
08	274	N	274	-0-	-0-	-0-	16	1	257	2	Y	1	2	1			-0-
							1	9									
*09	204	N	204	-0-	-0-	-0-	12	1	191	2	Y	1					1
							1	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0-	-0-	63	1	522	3	Y	-0-					-0-
05	589	N	586	-0-	-3	-0-	51	1	535	3	Y	-0-					-0-
06	570	N	530	-0-	-40	-0-	42	1	488	3	Y	-0-					-0-
07	620	N	505	-0-	-115	-0-	43	1	462	3	Y	-0-					-0-
08	589	N	462	-0-	-127	-0-	37	1	425	3	Y	-0-					-0-
09	540	N	63	-0-	-477	-0-	5	1	57	3	Y	1	1	8			-0-
							1	9									

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1128	N	1128	-0-	-0-	-0-	55	1	1072	3	N	1	1	8			-0-
							1	9									
05	983	N	983	-0-	-0-	-0-	48	1	935	3	N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	39	1	755	3	N	-0-					-0-
07	1147	N	794	-0-	-353	-0-	40	1	754	3	N	-0-					-0-
08	992	N	763	-0-	-229	-0-	39	1	724	3	N	-0-					-0-
09	780	N	706	-0-	-74	-0-	37	1	669	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	6	1	128	3	Y	1					1
							1	9									
06	152	N	152	-0-	-0-	-0-	7	1	144	3	Y	1	1	1			1
							1	9									
07	735	N	735	-0-	-0-	-0-	33	1	695	3	Y	6	1	1	1	8	5
							7	9									
08	511	N	511	-0-	-0-	-0-	23	1	486	3	Y	2	5	1			2
							2	9									
*09	506	N	506	-0-	-0-	-0-	24	1	475	3	Y	6	5	1			3
							7	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

04	6630	X	6163	-0-	-467	-0-	6163	3			N	-0-					-0-
05	6727	X	6245	-0-	-482	-0-	6245	3			N	-0-					-0-
06	6420	X	5872	-0-	-548	-0-	5872	3			N	-0-					-0-
07	6634	X	5973	-0-	-661	-0-	5973	3			N	-0-					-0-
08	6510	X	5413	-0-	-1097	-0-	5413	3			N	-0-					-0-
09	6150	X	5525	-0-	-625	-0-	5525	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

04	1270	N	1270	-0-	-0-	-0-	59	1	1211	3	N	-0-					-0-
05	1426	N	1265	-0-	-161	-0-	52	1	1213	3	N	-0-					-0-
06	1320	N	1221	-0-	-99	-0-	49	1	1172	3	N	-0-					-0-
07	1302	N	1251	-0-	-51	-0-	54	1	1197	3	N	-0-					-0-
08	1271	N	1252	-0-	-19	-0-	50	1	1202	3	N	-0-					-0-
09	1230	N	1163	-0-	-67	-0-	48	1	1115	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

04	600	N	574	-0-	-26	-0-	33	1	541	3	N	-0-					-0-
05	589	N	584	-0-	-5	-0-	34	1	550	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	31	1	543	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	26	1	570	3	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	27	1	579	3	N	1	1	8			-0-
							1	9									
09	570	N	569	-0-	-1	-0-	26	1	543	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

04	3840	X	2858	-0-	-982	-0-	165	1	2693	3	N	-0-					-0-
05	3782	X	2893	-0-	-889	-0-	168	1	2725	3	N	-0-					-0-
06	3660	X	3096	-0-	-564	-0-	167	1	2929	3	N	-0-					-0-
07	3782	X	2708	-0-	-1074	-0-	120	1	2588	3	N	-0-					-0-
08	3286	X	2819	-0-	-467	-0-	128	1	2691	3	N	-0-					-0-
09	3090	X	2515	-0-	-575	-0-	115	1	2400	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

04	3180	X	3089	-0-	-91	-0-	3089	3			N	-0-					-0-
05	3286	X	3186	-0-	-100	-0-	3186	3			N	-0-					-0-
06	3180	X	3124	-0-	-56	-0-	3124	3			N	-0-					-0-
07	3255	X	3098	-0-	-157	-0-	3098	3			N	-0-					-0-
08	3255	X	3148	-0-	-107	-0-	3148	3			N	-0-					-0-
09	3120	X	2932	-0-	-188	-0-	2932	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

04	1440	N	1324	-0-	-116	-0-	117	1	1206	3	N	1	1	8			-0-
							1	9									
05	1457	N	1158	-0-	-299	-0-	107	1	1051	3	N	-0-					-0-
06	1290	N	1267	-0-	-23	-0-	116	1	1148	3	N	3	3	8			-0-
							3	9									
07	1364	N	964	-0-	-400	-0-	93	1	871	3	N	-0-					-0-
08	1326	N	1326	-0-	-0-	-0-	110	1	1213	3	N	3	3	8			-0-
							3	9									
09	1260	N	1096	-0-	-164	-0-	103	1	992	3	N	1	1	8			-0-
							1	9									

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

04	810	N	612	-0-	-198	-0-	25	1	587	3	N	-0-					-0-
05	713	N	630	-0-	-83	-0-	26	1	604	3	N	-0-					-0-
06	660	N	562	-0-	-98	-0-	24	1	538	3	N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	29	1	641	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	32	1	663	3	N	-0-					-0-
*09	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

04	840	N	820	-0-	-20	-0-	43	1	776	2	Y	1	2	1			1
							1	9									
05	837	N	782	-0-	-55	-0-	41	1	741	2	Y	-0-					1
06	810	N	798	-0-	-12	-0-	44	1	754	2	Y	-0-					1
07	837	N	797	-0-	-40	-0-	45	1	751	2	Y	1					2
							1	9									
08	775	N	542	-0-	-233	-0-	30	1	512	2	Y	-0-					2
09	810	N	666	-0-	-144	-0-	36	1	630	2	Y	-0-					2

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

04	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
07	1271	N	1229	-0-	-42	-0-	1229	3			N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	1200	N	1160	-0-	-40	-0-	1160	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

04	1230	N	1158	-0-	-72	-0-	54	1	1104	3	N	-0-					-0-
05	1271	N	894	-0-	-377	-0-	37	1	857	3	N	-0-					-0-
06	1200	N	1166	-0-	-34	-0-	46	1	1120	3	N	-0-					-0-
07	1209	N	1170	-0-	-39	-0-	51	1	1119	3	N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	48	1	1135	3	N	-0-					-0-
09	1170	N	1123	-0-	-47	-0-	46	1	1077	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1466	N	1466	-0-	-0-	-0-	136	1	1327	3	N	3					5
							3	9									
05	1488	N	1415	-0-	-73	-0-	132	1	1282	3	N	1					6
							1	9									
06	1288	N	1288	-0-	-0-	-0-	132	1	1156	3	N	-0-					6
07	1519	N	1390	-0-	-129	-0-	138	1	1251	3	N	1	5	1			2
							1	9									
08	1426	N	1417	-0-	-9	-0-	135	1	1281	3	N	1					3
							1	9									
09	1290	N	1278	-0-	-12	-0-	128	1	1148	3	N	2					5
							2	9									

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1175	-0-	-235	-0-	48	1	1127	3	N	-0-					-0-
05	1519	N	1163	-0-	-356	-0-	49	1	1114	3	N	-0-					-0-
06	1440	N	1395	-0-	-45	-0-	60	1	1335	3	N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	60	1	1319	3	N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	64	1	1330	3	N	-0-					-0-
09	1410	N	830	-0-	-580	-0-	40	1	790	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	788	-0-	-52	-0-	45	1	743	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	47	1	769	3	N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	45	1	789	3	N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	37	1	792	3	N	-0-					-0-
08	806	N	804	-0-	-2	-0-	36	1	768	3	N	-0-					-0-
09	840	N	762	-0-	-78	-0-	35	1	727	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
05	372	N	344	-0-	-28	-0-	20	1	324	3	N	-0-					-0-
06	390	N	388	-0-	-2	-0-	21	1	367	3	N	-0-					-0-
07	403	N	314	-0-	-89	-0-	14	1	298	3	N	2	2	8			-0-
							2	9									
08	341	N	239	-0-	-102	-0-	11	1	225	3	N	3	3	8			-0-
							3	9									
09	390	N	287	-0-	-103	-0-	13	1	274	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	466	-0-	-44	-0-	27	1	439	3	N	-0-					-0-
05	527	N	470	-0-	-57	-0-	27	1	443	3	N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	49	1	850	3	N	1	1	8			-0-
							1	9									
07	1515	N	1515	-0-	-0-	-0-	67	1	1446	3	N	2	2	8			-0-
							2	9									
08	1069	N	1069	-0-	-0-	-0-	48	1	1020	3	N	1	1	8			-0-
							1	9									
*09	909	N	909	-0-	-0-	-0-	42	1	866	3	N	1	1	8			-0-
							1	9									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

04	3273	X	3273	-0-	-0-	-0-	189	1	3084	3	N	-0-					-0-
05	3128	X	3128	-0-	-0-	-0-	181	1	2947	3	N	-0-					-0-
06	3111	X	3111	-0-	-0-	-0-	168	1	2943	3	N	-0-					-0-
07	3379	X	3082	-0-	-297	-0-	136	1	2945	3	N	1	1	8			-0-
							1	9									
08	3379	X	2948	-0-	-431	-0-	133	1	2815	3	N	-0-					-0-
09	3270	X	2806	-0-	-464	-0-	129	1	2677	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

04	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

04	720	N	667	-0-	-53	-0-	52	1	614	3	Y	1					1
							1	9									
05	744	N	668	-0-	-76	-0-	54	1	613	3	Y	1	2	1			-0-
							1	9									
06	743	N	743	-0-	-0-	-0-	58	1	684	3	Y	1					1
							1	9									
07	740	N	740	-0-	-0-	-0-	57	1	681	3	Y	2	2	1			1
							2	9									
08	682	N	578	-0-	-104	-0-	46	1	532	3	Y	-0-					1
09	750	N	736	-0-	-14	-0-	60	1	674	3	Y	2	2	1			1
							2	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

04	1830	N	1604	-0-	-226	-0-	65	1	1539	3	N	-0-					-0-
05	1891	N	1321	-0-	-570	-0-	55	1	1266	3	N	-0-					-0-
06	1830	N	1825	-0-	-5	-0-	79	1	1746	3	N	-0-					-0-
07	1786	N	1786	-0-	-0-	-0-	78	1	1708	3	N	-0-					-0-
08	1663	N	1663	-0-	-0-	-0-	76	1	1587	3	N	-0-					-0-
09	1830	N	1584	-0-	-246	-0-	76	1	1508	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	609	-0-	-51	-0-	35	1	574	3	N	-0-					-0-
05	682	N	622	-0-	-60	-0-	36	1	586	3	N	-0-					-0-
06	630	N	534	-0-	-96	-0-	29	1	505	3	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	28	1	596	3	N	-0-					-0-
08	620	N	605	-0-	-15	-0-	27	1	576	3	N	2	2	8			-0-
							2	9									
*09	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	858	N	858	-0-	-0-	-0-	40	1	818	3	N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	34	1	784	3	N	-0-					-0-
06	840	N	814	-0-	-26	-0-	32	1	782	3	N	-0-					-0-
07	899	N	804	-0-	-95	-0-	35	1	769	3	N	-0-					-0-
08	806	N	601	-0-	-205	-0-	24	1	577	3	N	-0-					-0-
*09	934	N	934	-0-	-0-	-0-	38	1	896	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1077	-0-	-93	-0-	62	1	1015	3	N	-0-					-0-
05	1209	N	1088	-0-	-121	-0-	63	1	1025	3	N	-0-					-0-
06	1110	N	1080	-0-	-30	-0-	58	1	1022	3	N	-0-					-0-
07	1116	N	1065	-0-	-51	-0-	47	1	1018	3	N	-0-					-0-
08	1085	N	1074	-0-	-11	-0-	49	1	1025	3	N	-0-					-0-
09	1080	N	1048	-0-	-32	-0-	48	1	1000	3	N	-0-					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	2	-0-	-808	-0-	2	3			Y	-0-					4
05	155	N	-0-	-0-	-155	-0-					Y	-0-	4	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	684	N	684	-0-	-0-	-0-	62	1	622	3	Y	-0-					-0-
08	994	N	994	-0-	-0-	-0-	47	1	944	3	Y	3	2	1			1
							3	9									
*09	942	N	942	-0-	-0-	-0-	41	1	897	3	Y	4					5
							4	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	620	-0-	-10	-0-	139	1	480	3	Y	1					2
							1	9									
05	651	N	638	-0-	-13	-0-	144	1	493	3	Y	1					3
							1	9									
06	596	N	596	-0-	-0-	-0-	142	1	454	3	Y	-0-					3
07	651	N	617	-0-	-34	-0-	145	1	470	3	Y	2	2	1	2	8	1
							2	9									
08	651	N	633	-0-	-18	-0-	145	1	488	3	Y	-0-					1
09	600	N	567	-0-	-33	-0-	138	1	427	3	Y	2	1	8			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	491	-0-	-109	-0-	38	1	446	3	N	6					191
							7	9									
05	589	N	493	-0-	-96	-0-	40	1	453	3	N	-0-	178	1			13
06	641	N	641	-0-	-0-	-0-	50	1	585	3	N	5					18
							6	9									
07	599	N	599	-0-	-0-	-0-	46	1	551	3	N	2					20
							2	9									
08	565	N	565	-0-	-0-	-0-	45	1	519	3	N	1					21
							1	9									
09	630	N	529	-0-	-101	-0-	43	1	484	3	N	2	1	8			22
							2	9									

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	3075	-0-	-225	-0-	161	1	2912	2	Y	2	7	1			3
							2	9									
05	3286	X	3116	-0-	-170	-0-	163	1	2952	2	Y	1					4
							1	9									
06	3180	X	3050	-0-	-130	-0-	170	1	2879	2	Y	1					5
							1	9									
07	3193	X	3044	-0-	-149	-0-	171	1	2872	2	Y	1					6
							1	9									
08	3193	X	3038	-0-	-155	-0-	170	1	2867	2	Y	1					7
							1	9									
09	3090	X	2724	-0-	-366	-0-	146	1	2578	2	Y	-0-					7

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-
05	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
08	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
09	690	N	638	-0-	-52	-0-	638	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1415	-0-	-565	-0-	1415	3			N	-0-					-0-
05	2015	N	1819	-0-	-196	-0-	1819	3			N	-0-					-0-
06	1920	N	1758	-0-	-162	-0-	1758	3			N	-0-					-0-
07	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
08	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
09	1770	N	1764	-0-	-6	-0-	1764	3			N	-0-					-0-

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	747	3	1	9	N	1	1	8			-0-
07	868	N	752	-0-	-116	-0-	745	3	7	9	N	6	6	8			-0-
08	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
09	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
05	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
06	870	N	844	-0-	-26	-0-	844	3			N	-0-					-0-
07	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
08	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	840	N	814	-0-	-26	-0-	814	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	624	-0-	-36	-0-	624	3			N	-0-					-0-
05	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
06	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
08	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
09	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

04	1410	N	1274	-0-	-136	-0-	76	1	1198	3	N	-0-					-0-
05	1395	N	1275	-0-	-120	-0-	75	1	1200	3	N	-0-					-0-
06	1290	N	1234	-0-	-56	-0-	73	1	1161	3	N	-0-					-0-
07	1302	N	1182	-0-	-120	-0-	70	1	1112	3	N	-0-					-0-
08	1271	N	1208	-0-	-63	-0-	74	1	1134	3	N	-0-					-0-
09	1230	N	1186	-0-	-44	-0-	69	1	1117	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

04	686	N	686	-0-	-0-	-0-	53	1	632	3	Y	1					1
							1	9									
05	742	N	742	-0-	-0-	-0-	60	1	679	3	Y	3	2	1	2	8	-0-
							3	9									
06	660	N	660	-0-	-0-	-0-	52	1	607	3	Y	1					1
							1	9									
07	713	X	631	-0-	-82	-0-	48	1	580	3	Y	3	2	1	2	8	-0-
							3	9									
08	744	X	602	-0-	-142	-0-	48	1	550	3	Y	4	3	8			1
							4	9									
09	720	X	584	-0-	-136	-0-	47	1	534	3	Y	3	2	1	1	8	1
							3	9									

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

04	930	N	800	-0-	-130	-0-	62	1	737	3	Y	1					2
							1	9									
05	868	N	830	-0-	-38	-0-	67	1	762	3	Y	1	2	1			1
							1	9									
06	810	N	802	-0-	-8	-0-	63	1	738	3	Y	1					2
							1	9									
07	837	N	816	-0-	-21	-0-	63	1	751	3	Y	2	2	1	1	8	1
							2	9									
08	837	N	797	-0-	-40	-0-	64	1	731	3	Y	2	1	8			2
							2	9									
09	810	N	763	-0-	-47	-0-	62	1	700	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	N	757	-0-	-0-	-0-	59	1	697	3	Y	1					2
							1	9									
05	711	N	711	-0-	-0-	-0-	58	1	653	3	Y	-0-	2	1			-0-
06	777	N	777	-0-	-0-	-0-	61	1	714	3	Y	2					2
							2	9									
07	796	N	796	-0-	-0-	-0-	61	1	734	3	Y	1	2	1			1
							1	9									
08	748	N	748	-0-	-0-	-0-	60	1	688	3	Y	-0-					1
09	780	N	712	-0-	-68	-0-	58	1	652	3	Y	2	2	1			1
							2	9									

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	370	-0-	-110	-0-	29	1	340	3	Y	1					1
							1	9									
05	434	N	409	-0-	-25	-0-	33	1	376	3	Y	-0-	1	1			-0-
06	390	N	378	-0-	-12	-0-	30	1	347	3	Y	1					1
							1	9									
07	397	N	397	-0-	-0-	-0-	31	1	365	3	Y	1	1	1	1	8	-0-
							1	9									
08	403	N	384	-0-	-19	-0-	31	1	351	3	Y	2	1	8			1
							2	9									
09	390	N	332	-0-	-58	-0-	27	1	305	3	Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	397	-0-	-143	-0-	31	1	365	3	Y	1					1
							1	9									
05	342	N	342	-0-	-0-	-0-	28	1	314	3	Y	-0-	1	1			-0-
06	399	N	399	-0-	-0-	-0-	31	1	367	3	Y	1					1
							1	9									
07	580	N	580	-0-	-0-	-0-	45	1	534	3	Y	1	1	1	1	8	-0-
							1	9									
08	495	N	495	-0-	-0-	-0-	39	1	455	3	Y	1					1
							1	9									
09	390	N	309	-0-	-81	-0-	25	1	284	3	Y	-0-	1	1			-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2317	-0-	-233	-0-	2317	3			N	-0-					-0-
05	2573	X	2353	-0-	-220	-0-	2353	3			N	-0-					-0-
06	2430	X	2252	-0-	-178	-0-	2252	3			N	-0-					-0-
07	2449	X	2285	-0-	-164	-0-	2285	3			N	-0-					-0-
08	2418	X	2224	-0-	-194	-0-	2224	3			N	-0-					-0-
09	2310	X	2161	-0-	-149	-0-	2161	3			N	-0-					-0-

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	595	-0-	-5	-0-	36	1	559	3	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					-0-
07	620	N	590	-0-	-30	-0-	35	1	555	3	N	-0-					-0-
08	589	N	576	-0-	-13	-0-	35	1	541	3	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	32	1	516	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

04	270	N	51	-0-	-219	-0-	51	3			N	-0-					-0-
05	248	N	26	-0-	-222	-0-	26	3			N	-0-					-0-
06	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

04	1080	N	759	-0-	-321	-0-	46	1	713	3	N	-0-					-0-
05	961	N	714	-0-	-247	-0-	42	1	672	3	N	-0-					-0-
06	870	N	641	-0-	-229	-0-	38	1	603	3	N	-0-					-0-
07	775	N	715	-0-	-60	-0-	42	1	673	3	N	-0-					-0-
08	713	N	634	-0-	-79	-0-	39	1	595	3	N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

04	1620	X	1468	-0-	-152	-0-	69 12	1 9	1387	3	Y	11	13	1			7
05	1736	X	1672	-0-	-64	-0-	75 13	1 9	1584	3	Y	12	8	1			11
06	1680	X	1610	-0-	-70	-0-	72 13	1 9	1525	3	Y	12	13	1			10
07	1519	N	937	-0-	-582	-0-	42 9	1 9	886	3	Y	8	9	1	1	8	8
08	1991	N	1991	-0-	-0-	-0-	90 9	1 9	1892	3	Y	8	8	1			8
09	1620	N	1417	-0-	-203	-0-	66 19	1 9	1332	3	Y	17	18	1			7

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

04	1890	N	1747	-0-	-143	-0-	105	1	1642	3	N	-0-					-0-
05	1891	N	1621	-0-	-270	-0-	95	1	1526	3	N	-0-					-0-
06	1770	N	1580	-0-	-190	-0-	94	1	1486	3	N	-0-					-0-
07	1798	N	1526	-0-	-272	-0-	90	1	1436	3	N	-0-					-0-
08	1612	N	1155	-0-	-457	-0-	71	1	1084	3	N	-0-					-0-
09	1590	N	1588	-0-	-2	-0-	92	1	1496	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1831	-0-	-29	-0-	110	1	1721	3	N	-0-					-0-
05	1922	N	1803	-0-	-119	-0-	106	1	1697	3	N	-0-					-0-
06	1830	N	1648	-0-	-182	-0-	98	1	1550	3	N	-0-					-0-
07	1891	N	1686	-0-	-205	-0-	100	1	1586	3	N	-0-					-0-
08	1798	N	1625	-0-	-173	-0-	99	1	1526	3	N	-0-					-0-
09	1650	N	1635	-0-	-15	-0-	95	1	1540	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

04	1830	N	1684	-0-	-146	-0-	101	1	1583	3	N	-0-					-0-
05	1891	N	1748	-0-	-143	-0-	103	1	1645	3	N	-0-					-0-
06	1770	N	1671	-0-	-99	-0-	99	1	1572	3	N	-0-					-0-
07	1736	N	1684	-0-	-52	-0-	100	1	1584	3	N	-0-					-0-
08	1736	N	1711	-0-	-25	-0-	105	1	1606	3	N	-0-					-0-
09	1680	N	1644	-0-	-36	-0-	95	1	1549	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

04	1271	N	1271	-0-	-0-	-0-	76	1	1195	3	N	-0-					-0-
05	1271	N	1240	-0-	-31	-0-	73	1	1167	3	N	-0-					-0-
06	1230	N	1169	-0-	-61	-0-	70	1	1099	3	N	-0-					-0-
07	1302	N	1185	-0-	-117	-0-	70	1	1115	3	N	-0-					-0-
08	1275	N	1275	-0-	-0-	-0-	78	1	1197	3	N	-0-					-0-
*09	1200	N	1200	-0-	-0-	-0-	70	1	1130	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

04	630	N	505	-0-	-125	-0-	505	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

04	1320	N	1217	-0-	-103	-0-	1217	3			N	-0-					-0-
05	1302	N	1216	-0-	-86	-0-	1216	3			N	-0-					-0-
06	1260	N	1116	-0-	-144	-0-	1116	3			N	-0-					-0-
07	1271	N	1110	-0-	-161	-0-	1110	3			N	-0-					-0-
08	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
*09	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

04	885	N	885	-0-	-0-	-0-	53	1	832	3	N	-0-					-0-
05	961	N	881	-0-	-80	-0-	52	1	829	3	N	-0-					-0-
06	960	N	804	-0-	-156	-0-	48	1	756	3	N	-0-					-0-
07	930	N	658	-0-	-272	-0-	39	1	619	3	N	-0-					-0-
08	868	N	507	-0-	-361	-0-	31	1	476	3	N	-0-					-0-
09	810	N	429	-0-	-381	-0-	25	1	404	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

04	810	N	707	-0-	-103	-0-	33	1	674	3	N	-0-					-0-
05	806	N	675	-0-	-131	-0-	28	1	647	3	N	-0-					-0-
06	690	N	649	-0-	-41	-0-	26	1	623	3	N	-0-					-0-
07	744	N	600	-0-	-144	-0-	26	1	574	3	N	-0-					-0-
08	682	N	679	-0-	-3	-0-	27	1	652	3	N	-0-					-0-
09	660	N	621	-0-	-39	-0-	26	1	595	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	54	1	1304	3	N	-0-					-0-
07	1050	N	1050	-0-	-0-	-0-	46	1	1004	3	N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	35	1	847	3	N	-0-					-0-
*09	759	N	759	-0-	-0-	-0-	31	1	728	3	N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1219	X	1219	-0-	-0-	-0-	73	1	1146	3	N	-0-					-0-
05	1240	X	1136	-0-	-104	-0-	67	1	1069	3	N	-0-					-0-
06	1260	X	1075	-0-	-185	-0-	64	1	1011	3	N	-0-					-0-
07	1302	X	1167	-0-	-135	-0-	69	1	1098	3	N	-0-					-0-
08	1302	X	1092	-0-	-210	-0-	67	1	1025	3	N	-0-					-0-
09	1230	X	1065	-0-	-165	-0-	62	1	1003	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	93	N	15	-0-	-78	-0-	7	1	8	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	19	N	19	-0-	-0-	-0-	7	1	12	3	Y	-0-					-0-
08	15	N	12	-0-	-3	-0-	4	1	8	3	Y	-0-					-0-
*09	19	N	19	-0-	-0-	-0-	7	1	12	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	14	1	161	3	N	-0-					15
05	186	N	184	-0-	-2	-0-	15	1	169	3	N	-0-					15
06	180	N	173	-0-	-7	-0-	14	1	159	3	N	-0-					15
07	186	N	174	-0-	-12	-0-	13	1	161	3	N	-0-					15
08	186	N	170	-0-	-16	-0-	14	1	156	3	N	-0-					15
09	180	N	163	-0-	-17	-0-	13	1	150	3	N	-0-					15

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	573	-0-	-237	-0-	27	1	540	3	Y	5	5	1			3
							6	9									
05	620	N	586	-0-	-34	-0-	26	1	556	3	Y	4	3	1			4
							4	9									
06	570	N	369	-0-	-201	-0-	16	1	351	3	Y	2	4	1			2
							2	9									
07	606	N	606	-0-	-0-	-0-	27	1	573	3	Y	5	2	1			5
							6	9									
08	589	N	527	-0-	-62	-0-	24	1	501	3	Y	2	5	1			2
							2	9									
*09	545	N	545	-0-	-0-	-0-	25	1	512	3	Y	7	6	1			3
							8	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	45	1	540	3	Y	2	1	8			1
							2	9									
05	497	N	497	-0-	-0-	-0-	40	1	457	3	Y	-0-	1	1			-0-
06	480	N	325	-0-	-155	-0-	25	1	299	3	Y	1					1
							1	9									
07	620	N	263	-0-	-357	-0-	20	1	239	3	Y	4	1	1	4	8	-0-
							4	9									
08	496	N	330	-0-	-166	-0-	26	1	303	3	Y	1					1
							1	9									
09	330	N	303	-0-	-27	-0-	25	1	277	3	Y	1	1	1	1	8	-0-
							1	9									

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

04	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

04	5160	X	2124	-0-	-3036	-0-	99	1	2025	3	N	-0-					-0-
05	5332	X	2977	-0-	-2355	-0-	123	1	2854	3	N	-0-					-0-
06	5160	X	4373	-0-	-787	-0-	174	1	4199	3	N	-0-					-0-
07	4005	X	4005	-0-	-0-	-0-	174	1	3831	3	N	-0-					-0-
08	3284	X	3284	-0-	-0-	-0-	132	1	3152	3	N	-0-					-0-
09	4380	X	2693	-0-	-1687	-0-	111	1	2582	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

04	5670	X	5028	-0-	-642	-0-	234	1	4794	3	N	-0-					-0-
05	5828	X	5543	-0-	-285	-0-	229	1	5314	3	N	-0-					-0-
06	5640	X	5186	-0-	-454	-0-	206	1	4980	3	N	-0-					-0-
07	5208	X	5011	-0-	-197	-0-	217	1	4794	3	N	-0-					-0-
08	5549	X	5087	-0-	-462	-0-	204	1	4883	3	N	-0-					-0-
09	5370	X	4668	-0-	-702	-0-	192	1	4476	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

04	210	N	24	-0-	-186	-0-	1	1	23	3	N	-0-					-0-
05	186	N	8	-0-	-178	-0-	8	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

04	3180	X	3157	-0-	-23	-0-	241	1	2916	3	N	-0-					-0-
05	3286	X	3109	-0-	-177	-0-	245	1	2864	3	N	-0-					-0-
06	3150	X	2989	-0-	-161	-0-	241	1	2748	3	N	-0-					-0-
07	3255	X	2845	-0-	-410	-0-	178	1	2667	3	N	-0-					-0-
08	3255	X	2882	-0-	-373	-0-	171	1	2711	3	N	-0-					-0-
09	3150	X	2721	-0-	-429	-0-	169	1	2552	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4386	X	4386	-0-	-0-	-0-	686	1	3700	3	N	-0-					-0-
05	4087	X	4087	-0-	-0-	-0-	692	1	3395	3	N	-0-					-0-
06	3870	X	3752	-0-	-118	-0-	717	1	3035	3	N	-0-					-0-
07	4526	X	4085	-0-	-441	-0-	771	1	3314	3	N	-0-					-0-
08	4526	X	4345	-0-	-181	-0-	789	1	3556	3	N	-0-					-0-
09	4380	X	3164	-0-	-1216	-0-	383	1	2781	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1165	-0-	-65	-0-	54	1	1111	3	N	-0-					-0-
05	1271	N	1126	-0-	-145	-0-	47	1	1079	3	N	-0-					-0-
06	1170	N	1056	-0-	-114	-0-	42	1	1014	3	N	-0-					-0-
07	1209	N	920	-0-	-289	-0-	40	1	880	3	N	-0-					-0-
08	1116	N	892	-0-	-224	-0-	36	1	856	3	N	-0-					-0-
09	1050	N	807	-0-	-243	-0-	33	1	774	3	N	-0-					-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1320	-0-	-0-	-0-	264	1	1055	3	N	1	1	8			-0-
							1	9									
05	1313	N	1313	-0-	-0-	-0-	281	1	1032	3	N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	285	1	918	3	N	-0-					-0-
07	1364	N	1215	-0-	-149	-0-	286	1	927	3	N	2	2	8			-0-
							2	9									
08	1302	N	1240	-0-	-62	-0-	283	1	957	3	N	-0-					-0-
09	1200	N	1086	-0-	-114	-0-	192	1	894	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1681	-0-	-209	-0-	78	1	1603	3	N	-0-					-0-
05	1953	X	1568	-0-	-385	-0-	65	1	1503	3	N	-0-					-0-
06	1910	X	1910	-0-	-0-	-0-	76	1	1834	3	N	-0-					-0-
07	1953	X	1822	-0-	-131	-0-	79	1	1743	3	N	-0-					-0-
08	1829	X	1784	-0-	-45	-0-	72	1	1712	3	N	-0-					-0-
09	1920	X	1687	-0-	-233	-0-	69	1	1618	3	N	-0-					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

04	4380	X	3978	-0-	-402	-0-	3978	3			N	-0-					-0-
05	4402	X	4071	-0-	-331	-0-	4071	3			N	-0-					-0-
06	4200	X	3884	-0-	-316	-0-	3884	3			N	-0-					-0-
07	4247	X	3936	-0-	-311	-0-	3936	3			N	-0-					-0-
08	4185	X	3736	-0-	-449	-0-	3736	3			N	-0-					-0-
09	3990	X	3634	-0-	-356	-0-	3634	3			N	-0-					-0-

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

04	1710	N	1458	-0-	-252	-0-	96	1	1362	2	N	-0-					-0-
05	1767	N	1353	-0-	-414	-0-	85	1	1268	2	N	-0-					-0-
06	1560	N	1412	-0-	-148	-0-	95	1	1317	2	N	-0-					-0-
07	1519	N	1446	-0-	-73	-0-	103	1	1343	2	N	-0-					-0-
08	1467	N	1467	-0-	-0-	-0-	102	1	1365	2	N	-0-					-0-
09	1410	N	1366	-0-	-44	-0-	90	1	1276	2	N	-0-					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

04	180	N	85	-0-	-95	-0-	5	1	80	3	N	-0-					-0-
05	155	N	118	-0-	-37	-0-	7	1	111	3	N	-0-					-0-
06	150	N	124	-0-	-26	-0-	7	1	117	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	4	1	97	3	N	1	1	8			-0-
							1	9									
08	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1618	N	1618	-0-	-0-	-0-	253	1	1351	3	N	13	13	8			-0-
							14	9									
05	869	N	869	-0-	-0-	-0-	217	1	652	3	N	-0-					-0-
06	1920	N	433	-0-	-1487	-0-	184	1	249	3	N	-0-					-0-
07	1674	N	355	-0-	-1319	-0-	161	1	194	3	N	-0-					-0-
08	868	N	277	-0-	-591	-0-	99	1	178	3	N	-0-					-0-
09	420	N	227	-0-	-193	-0-	59	1	168	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	407	-0-	-43	-0-	24	1	383	3	N	-0-					-0-
05	465	N	403	-0-	-62	-0-	25	1	378	3	N	-0-					-0-
06	390	N	353	-0-	-37	-0-	21	1	332	3	N	-0-					-0-
07	434	N	370	-0-	-64	-0-	16	1	353	3	N	1	1	8			-0-
							1	9									
08	403	N	341	-0-	-62	-0-	16	1	325	3	N	-0-					-0-
09	360	N	319	-0-	-41	-0-	15	1	304	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	865	-0-	-185	-0-	135	1	730	3	N	-0-					-0-
05	961	N	961	-0-	-0-	-0-	163	1	798	3	N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	133	1	564	3	N	-0-					-0-
07	899	N	682	-0-	-217	-0-	129	1	553	3	N	-0-					-0-
08	961	N	652	-0-	-309	-0-	118	1	534	3	N	-0-					-0-
09	690	N	581	-0-	-109	-0-	70	1	511	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1618	-0-	-122	-0-	1618	3			N	-0-					-0-
05	1736	N	1636	-0-	-100	-0-	1636	3			N	-0-					-0-
06	1650	N	1537	-0-	-113	-0-	1537	3			N	-0-					-0-
07	1674	N	1547	-0-	-127	-0-	1547	3			N	-0-					-0-
08	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					-0-
09	1530	N	1426	-0-	-104	-0-	1426	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2106	-0-	-84	-0-	160	1	1944	3	N	2	2	8			-0-
							2	9									
05	2139	N	2074	-0-	-65	-0-	163	1	1911	3	N	-0-					-0-
06	2029	N	2029	-0-	-0-	-0-	164	1	1864	3	N	1	1	8			-0-
							1	9									
07	2170	N	2037	-0-	-133	-0-	128	1	1909	3	N	-0-					-0-
08	2077	N	1974	-0-	-103	-0-	117	1	1856	3	N	1	1	8			-0-
							1	9									
09	2040	N	1876	-0-	-164	-0-	117	1	1759	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	997	-0-	-353	-0-	54	1	942	3	Y	1					1
							1	9									
05	1111	N	1111	-0-	-0-	-0-	59	1	1052	3	Y	-0-					1
06	1664	N	1664	-0-	-0-	-0-	88	1	1572	3	Y	4					5
							4	9									
07	1617	N	1617	-0-	-0-	-0-	89	1	1519	3	Y	8	7	1	2	8	4
							9	9									
08	1234	N	1234	-0-	-0-	-0-	70	1	1158	3	Y	5	7	1			2
							6	9									
*09	1614	N	1614	-0-	-0-	-0-	91	1	1516	3	Y	6	7	1			1
							7	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	771	-0-	-99	-0-	36	1	735	3	N	-0-					-0-
05	837	N	793	-0-	-44	-0-	33	1	760	3	N	-0-					-0-
06	810	N	739	-0-	-71	-0-	29	1	710	3	N	-0-					-0-
07	806	N	729	-0-	-77	-0-	32	1	697	3	N	-0-					-0-
08	806	N	607	-0-	-199	-0-	24	1	583	3	N	-0-					-0-
09	750	N	417	-0-	-333	-0-	17	1	400	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
07	217	N	177	-0-	-40	-0-	8	1	169	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1457	N	1457	-0-	-0-	-0-	113	1	1342	3	Y	2					3
							2	9									
05	1612	N	1454	-0-	-158	-0-	118	1	1335	3	Y	1	3	1			1
							1	9									
06	1370	N	1370	-0-	-0-	-0-	107	1	1261	3	Y	2					3
							2	9									
07	1519	N	1354	-0-	-165	-0-	104	1	1248	3	Y	2	3	1	1	8	1
							2	9									
08	1457	N	1330	-0-	-127	-0-	106	1	1222	3	Y	2					3
							2	9									
09	1380	N	1315	-0-	-65	-0-	107	1	1207	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	603	-0-	-87	-0-	47	1	555	3	Y	1					1
							1	9									
05	682	N	639	-0-	-43	-0-	52	1	587	3	Y	-0-	1	1			-0-
06	618	N	618	-0-	-0-	-0-	48	1	569	3	Y	1					1
							1	9									
07	620	N	561	-0-	-59	-0-	43	1	518	3	Y	-0-	1	1			-0-
08	651	N	574	-0-	-77	-0-	46	1	527	3	Y	1					1
							1	9									
09	630	N	554	-0-	-76	-0-	45	1	508	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

04	312	N	312	-0-	-0-	-0-	90	1	222	3	N	-0-					-0-
05	279	N	253	-0-	-26	-0-	92	1	161	3	N	-0-					-0-
06	240	N	157	-0-	-83	-0-	51	1	106	3	N	-0-					-0-
07	310	N	194	-0-	-116	-0-	81	1	113	3	N	-0-					-0-
08	248	N	110	-0-	-138	-0-	18	1	92	3	N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	51	1	133	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

04	2130	N	1738	-0-	-392	-0-	81	1	1657	3	N	-0-					-0-
05	2201	N	2101	-0-	-100	-0-	87	1	2014	3	N	-0-					-0-
06	2070	N	1915	-0-	-155	-0-	76	1	1839	3	N	-0-					-0-
07	1908	N	1908	-0-	-0-	-0-	83	1	1825	3	N	-0-					-0-
08	2108	N	1908	-0-	-200	-0-	77	1	1831	3	N	-0-					-0-
09	1920	N	1828	-0-	-92	-0-	75	1	1753	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

04	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
06	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
07	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
08	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
*09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

04	2670	N	2594	-0-	-76	-0-	2594	3			N	-0-					-0-
05	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-
06	2670	N	2453	-0-	-217	-0-	2453	3			N	-0-					-0-
07	2666	N	2404	-0-	-262	-0-	2404	3			N	-0-					-0-
08	2604	N	1525	-0-	-1079	-0-	1525	3			N	-0-					-0-
09	2460	N	1556	-0-	-904	-0-	1556	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

04	720	N	661	-0-	-59	-0-	661	3			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
06	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
07	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
08	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
09	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	775	N	659	-0-	-116	-0-	659	3			N	-0-					-0-
08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
09	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

04	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
05	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

04	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

04	840	N	809	-0-	-31	-0-	809	3			N	-0-					-0-
05	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
06	840	N	772	-0-	-68	-0-	772	3			N	-0-					-0-
07	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
08	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
09	780	N	664	-0-	-116	-0-	664	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

04	3630	X	3437	-0-	-193	-0-	161	1	3246	3	Y	27	30	1			17
							30	9									
05	3844	X	3363	-0-	-481	-0-	151	1	3187	3	Y	23	18	1			22
							25	9									
06	3720	X	3345	-0-	-375	-0-	149	1	3167	3	Y	26	27	1			21
							29	9									
07	3844	X	3811	-0-	-33	-0-	172	1	3610	3	Y	26	18	1			29
							29	9									
08	3782	X	3360	-0-	-422	-0-	152	1	3191	3	Y	15	30	1			14
							17	9									
09	3450	X	3229	-0-	-221	-0-	151	1	3037	3	Y	37	35	1			16
							41	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

04	1884	N	1884	-0-	-0-	-0-	143	1	1737	3	N	4	4	8			-0-
							4	9									
05	1798	N	1796	-0-	-2	-0-	141	1	1655	3	N	-0-					-0-
06	1809	N	1809	-0-	-0-	-0-	146	1	1659	3	N	4	4	8			-0-
							4	9									
07	1953	N	1758	-0-	-195	-0-	110	1	1642	3	N	5	5	8			-0-
							6	9									
08	1798	N	1744	-0-	-54	-0-	103	1	1641	3	N	-0-					-0-
09	1800	N	1699	-0-	-101	-0-	106	1	1592	3	N	1	1	8			-0-
							1	9									

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

04	990	N	940	-0-	-50	-0-	44	1	896	3	N	-0-					-0-
05	1054	N	951	-0-	-103	-0-	39	1	912	3	N	-0-					-0-
06	990	N	931	-0-	-59	-0-	37	1	894	3	N	-0-					-0-
07	961	N	947	-0-	-14	-0-	41	1	906	3	N	-0-					-0-
08	961	N	702	-0-	-259	-0-	28	1	674	3	N	-0-					-0-
09	930	N	675	-0-	-255	-0-	28	1	647	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	508	-0-	-32	-0-	24	1	484	3	N	-0-					-0-
05	589	N	484	-0-	-105	-0-	20	1	464	3	N	-0-					-0-
06	540	N	493	-0-	-47	-0-	20	1	473	3	N	-0-					-0-
07	527	N	502	-0-	-25	-0-	22	1	480	3	N	-0-					-0-
08	496	N	476	-0-	-20	-0-	19	1	457	3	N	-0-					-0-
09	480	N	460	-0-	-20	-0-	19	1	441	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	671	-0-	-709	-0-	48	1	623	3	N	-0-					-0-
05	1426	N	764	-0-	-662	-0-	51	1	713	3	N	-0-					-0-
06	1350	N	473	-0-	-877	-0-	36	1	437	3	N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	75	1	1028	3	N	2	2	8			-0-
							2	9									
08	988	N	988	-0-	-0-	-0-	67	1	921	3	N	-0-					-0-
*09	1155	N	1155	-0-	-0-	-0-	80	1	1075	3	N	-0-					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	N	701	-0-	-0-	-0-	150	1	551	3	Y	-0-					3
05	552	N	552	-0-	-0-	-0-	137	1	414	3	Y	1	3	1			1
							1	9									
06	540	N	450	-0-	-90	-0-	123	1	326	3	Y	1					2
							1	9									
07	713	N	497	-0-	-216	-0-	129	1	367	3	Y	1					3
							1	9									
08	558	N	443	-0-	-115	-0-	107	1	336	3	Y	-0-	3	1			-0-
09	450	N	427	-0-	-23	-0-	105	1	320	3	Y	2					2
							2	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	926	-0-	-94	-0-	67	1	859	3	N	-0-					-0-
05	1023	N	955	-0-	-68	-0-	64	1	891	3	N	-0-					-0-
06	900	N	825	-0-	-75	-0-	62	1	763	3	N	-0-					-0-
07	961	N	815	-0-	-146	-0-	56	1	759	3	N	-0-					-0-
08	961	N	746	-0-	-215	-0-	51	1	695	3	N	-0-					-0-
09	840	N	679	-0-	-161	-0-	47	1	632	3	N	-0-					-0-

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1559	N	1559	-0-	-0-	-0-	1559	3			Y	-0-					4
05	1674	N	1391	-0-	-283	-0-	1391	3			Y	-0-					4
06	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					4
07	1612	N	1305	-0-	-307	-0-	1304	3	1	9	Y	1	1	8			4
08	1395	N	1281	-0-	-114	-0-	1281	3			Y	-0-					4
09	1290	N	1285	-0-	-5	-0-	1284	3	1	9	Y	1	1	8			4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					-0-
05	465	N	449	-0-	-16	-0-	19	1	430	3	N	-0-					-0-
06	450	N	431	-0-	-19	-0-	17	1	414	3	N	-0-					-0-
07	465	N	441	-0-	-24	-0-	19	1	422	3	N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
09	420	N	412	-0-	-8	-0-	17	1	395	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	208	-0-	-212	-0-	10	1	198	3	N	-0-					-0-
05	558	N	521	-0-	-37	-0-	22	1	499	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	18	1	438	3	N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	20	1	435	3	N	-0-					-0-
08	527	N	442	-0-	-85	-0-	18	1	424	3	N	-0-					-0-
09	450	N	412	-0-	-38	-0-	17	1	395	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	883	-0-	-77	-0-	64	1	819	3	N	-0-					-0-
05	961	N	922	-0-	-39	-0-	62	1	860	3	N	-0-					-0-
06	900	N	839	-0-	-61	-0-	63	1	776	3	N	-0-					-0-
07	899	N	886	-0-	-13	-0-	60	1	816	3	N	9	9	8			-0-
							10	9									
08	930	N	856	-0-	-74	-0-	58	1	798	3	N	-0-					-0-
09	840	N	807	-0-	-33	-0-	56	1	751	3	N	-0-					-0-

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	192	-0-	-78	-0-	8	1	184	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
09	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1675	-0-	-65	-0-	128	1	1547	3	N	-0-					-0-
05	1736	N	1695	-0-	-41	-0-	133	1	1562	3	N	-0-					-0-
06	1620	N	1620	-0-	-0-	-0-	131	1	1489	3	N	-0-					-0-
07	1736	N	1616	-0-	-120	-0-	101	1	1515	3	N	-0-					-0-
08	1705	N	1566	-0-	-139	-0-	93	1	1473	3	N	-0-					-0-
09	1620	N	1550	-0-	-70	-0-	96	1	1454	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	60	-0-	-30	-0-	3	1	56	2	Y	1	1	1			-0-
							1	9									
05	93	N	32	-0-	-61	-0-	2	1	30	2	Y	-0-					-0-
06	90	N	53	-0-	-37	-0-	3	1	50	2	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	8	1	131	2	Y	1	1	8			-0-
							1	9									
08	195	N	195	-0-	-0-	-0-	11	1	183	2	Y	1	1	1			-0-
							1	9									
*09	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	188	-0-	-52	-0-	10	1	177	2	Y	1	1	1			1
							1	9									
05	217	N	186	-0-	-31	-0-	10	1	175	2	Y	1	2	1			-0-
							1	9									
06	210	N	150	-0-	-60	-0-	10	1	139	2	Y	1					1
							1	9									
07	186	N	162	-0-	-24	-0-	9	1	152	2	Y	1	1	1			1
							1	9									
08	186	N	124	-0-	-62	-0-	7	1	117	2	Y	-0-	1	1			-0-
09	150	N	25	-0-	-125	-0-	1	1	24	2	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	611	-0-	-169	-0-	47	1	564	3	N	-0-					-0-
05	806	N	635	-0-	-171	-0-	50	1	585	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	47	1	535	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	44	1	653	3	N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-					-0-
09	570	N	404	-0-	-166	-0-	25	1	379	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1105	-0-	-335	-0-	86	1	1018	3	Y	1					2
							1	9									
05	1395	N	1236	-0-	-159	-0-	100	1	1134	3	Y	2	3	1			1
							2	9									
06	1145	N	1145	-0-	-0-	-0-	90	1	1054	3	Y	1					2
							1	9									
07	1152	N	1152	-0-	-0-	-0-	89	1	1061	3	Y	2	2	1	1	8	1
							2	9									
08	1240	N	1206	-0-	-34	-0-	96	1	1109	3	Y	1					2
							1	9									
*09	1161	N	1161	-0-	-0-	-0-	95	1	1064	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4210	-0-	-410	-0-	249	1	3961	3	N	-0-					-0-
05	4774	X	4091	-0-	-683	-0-	252	1	3839	3	N	-0-					-0-
06	4560	X	4178	-0-	-382	-0-	247	1	3931	3	N	-0-					-0-
07	4464	X	3879	-0-	-585	-0-	172	1	3703	3	N	4	4	8			-0-
							4	9									
08	4464	X	4180	-0-	-284	-0-	198	1	3979	3	N	3	3	8			-0-
							3	9									
09	4200	X	3855	-0-	-345	-0-	186	1	3669	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	3924	-0-	-516	-0-	232	1	3692	3	N	-0-					-0-
05	4495	X	4046	-0-	-449	-0-	249	1	3797	3	N	-0-					-0-
06	4350	X	3947	-0-	-403	-0-	234	1	3713	3	N	-0-					-0-
07	4093	X	4093	-0-	-0-	-0-	181	1	3908	3	N	4	4	8			-0-
							4	9									
08	4065	X	4065	-0-	-0-	-0-	193	1	3869	3	N	3	3	8			-0-
							3	9									
09	3960	X	3890	-0-	-70	-0-	187	1	3701	3	N	2	2	8			-0-
							2	9									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1001	-0-	-79	-0-	1001	3			N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
08	1085	N	1005	-0-	-80	-0-	1005	3			N	-0-					-0-
09	1050	N	958	-0-	-92	-0-	958	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	2	1	2	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

04	2112	N	2112	-0-	-0-	-0-	161	1	1949	3	N	2	2	8			-0-
							2	9									
05	2139	N	2131	-0-	-8	-0-	168	1	1963	3	N	-0-					-0-
06	1988	N	1988	-0-	-0-	-0-	160	1	1825	3	N	3	3	8			-0-
							3	9									
07	2170	N	1957	-0-	-213	-0-	123	1	1832	3	N	2	2	8			-0-
							2	9									
08	2139	N	1890	-0-	-249	-0-	112	1	1778	3	N	-0-					-0-
09	1980	N	1866	-0-	-114	-0-	116	1	1750	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

04	3444	X	3444	-0-	-0-	-0-	473	1	2971	2	N	-0-					-0-
05	3503	X	3388	-0-	-115	-0-	247	1	3141	2	N	-0-					-0-
06	3450	X	3006	-0-	-444	-0-	182	1	2824	2	N	-0-					-0-
07	3565	X	3292	-0-	-273	-0-	186	1	3106	2	N	-0-					-0-
08	3565	X	3111	-0-	-454	-0-	177	1	2934	2	N	-0-					-0-
09	3450	X	3318	-0-	-132	-0-	200	1	3118	2	N	-0-					-0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

04	1800	N	1708	-0-	-92	-0-	130	1	1578	3	N	-0-					-0-
05	1767	N	1671	-0-	-96	-0-	132	1	1539	3	N	-0-					-0-
06	1552	N	1552	-0-	-0-	-0-	125	1	1427	3	N	-0-					-0-
07	1767	N	1374	-0-	-393	-0-	86	1	1288	3	N	-0-					-0-
08	1674	N	1236	-0-	-438	-0-	73	1	1163	3	N	-0-					-0-
09	1560	N	1139	-0-	-421	-0-	71	1	1068	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

04	1380	N	1322	-0-	-58	-0-	95	1	1227	3	N	-0-					-0-
05	1544	N	1544	-0-	-0-	-0-	104	1	1440	3	N	-0-					-0-
06	1470	N	1313	-0-	-157	-0-	99	1	1214	3	N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	100	1	1363	3	N	16	16	8			-0-
							18	9									
08	1550	N	1424	-0-	-126	-0-	96	1	1328	3	N	-0-					-0-
09	1320	N	1184	-0-	-136	-0-	82	1	1102	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
06	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

04	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
05	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
06	750	N	708	-0-	-42	-0-	708	3			N	-0-					-0-
07	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
08	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
09	720	N	624	-0-	-96	-0-	624	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
05	93	N	70	-0-	-23	-0-	9	1	61	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	27	1	65	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	17	1	67	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
09	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

04	660	N	553	-0-	-107	-0-	32	1	520	3	Y	1	3	1			-0-
							1	9									
05	434	N	18	-0-	-416	-0-	1	1	17	3	Y	-0-					-0-
06	240	N	82	-0-	-158	-0-	5	1	76	3	Y	1					1
							1	9									
07	558	X	402	-0-	-156	-0-	24	1	377	3	Y	1	1	8			1
							1	9									
08	558	X	303	-0-	-255	-0-	18	1	284	3	Y	1	2	1			-0-
							1	9									
09	540	X	158	-0-	-382	-0-	10	1	147	3	Y	1					1
							1	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

04	926	N	926	-0-	-0-	-0-	53	1	870	3	Y	3	7	1			1
							3	9									
05	930	N	905	-0-	-25	-0-	59	1	844	3	Y	2					3
							2	9									
06	845	N	845	-0-	-0-	-0-	52	1	792	3	Y	1					4
							1	9									
07	961	N	859	-0-	-102	-0-	52	1	804	3	Y	3	1	8			6
							3	9									
08	899	N	855	-0-	-44	-0-	52	1	802	3	Y	1	6	1			1
							1	9									
09	840	N	837	-0-	-3	-0-	52	1	783	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	925	-0-	-245	-0-	55	1	870	3	N	-0-					-0-
05	1085	N	933	-0-	-152	-0-	57	1	876	3	N	-0-					-0-
06	960	N	626	-0-	-334	-0-	37	1	589	3	N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	44	1	943	3	N	-0-					-0-
08	930	N	914	-0-	-16	-0-	43	1	871	3	N	-0-					-0-
*09	818	N	818	-0-	-0-	-0-	39	1	779	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1546	-0-	-74	-0-	1546	3			N	-0-					-0-
05	1612	N	1571	-0-	-41	-0-	1571	3			N	-0-					-0-
06	1560	N	1501	-0-	-59	-0-	1501	3			N	-0-					-0-
07	1612	N	1529	-0-	-83	-0-	1529	3			N	-0-					-0-
08	1581	N	1502	-0-	-79	-0-	1502	3			N	-0-					-0-
09	1500	N	1442	-0-	-58	-0-	1442	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	21	1	349	3	Y	2	2	1	1	8	-0-
							2	9									
05	408	N	408	-0-	-0-	-0-	26	1	381	3	Y	1					1
							1	9									
06	195	N	195	-0-	-0-	-0-	12	1	182	3	Y	1					2
							1	9									
07	372	N	348	-0-	-24	-0-	21	1	326	3	Y	1	1	8			2
							1	9									
08	403	N	129	-0-	-274	-0-	8	1	120	3	Y	1	2	1	1	8	-0-
							1	9									
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	670	-0-	-110	-0-	38	1	630	3	Y	2	5	1			1
							2	9									
05	837	N	596	-0-	-241	-0-	39	1	556	3	Y	1					2
							1	9									
06	628	N	628	-0-	-0-	-0-	38	1	589	3	Y	1					3
							1	9									
07	682	N	576	-0-	-106	-0-	35	1	538	3	Y	3	2	8			4
							3	9									
08	592	N	592	-0-	-0-	-0-	36	1	555	3	Y	1	4	1			1
							1	9									
09	630	N	590	-0-	-40	-0-	37	1	551	3	Y	2	1	8			2
							2	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	464	-0-	-46	-0-	22	1	439	3	Y	3	4	1			2
							3	9									
05	496	N	468	-0-	-28	-0-	21	1	444	3	Y	3	2	1			3
							3	9									
06	450	N	395	-0-	-55	-0-	18	1	374	3	Y	3	4	1			2
							3	9									
07	465	N	101	-0-	-364	-0-	5	1	95	3	Y	1	2	1			1
							1	9									
08	465	N	451	-0-	-14	-0-	20	1	429	3	Y	2	1	1			2
							2	9									
*09	426	N	426	-0-	-0-	-0-	20	1	400	3	Y	5	5	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3490	-0-	-350	-0-	3490	3	N	-0-					-0-
05	3906	X	3527	-0-	-379	-0-	3527	3	N	-0-					-0-
06	3690	X	3347	-0-	-343	-0-	3347	3	N	-0-					-0-
07	3689	X	3435	-0-	-254	-0-	3435	3	N	-0-					-0-
08	3658	X	3458	-0-	-200	-0-	3458	3	N	-0-					-0-
09	3480	X	3285	-0-	-195	-0-	3285	3	N	-0-					-0-

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	816	-0-	-54	-0-	52	1	756	3 Y	7	6	1		4
							8	9							
05	775	N	775	-0-	-0-	-0-	50	1	719	3 Y	5	6	1		3
							6	9							
06	748	N	748	-0-	-0-	-0-	51	1	694	3 Y	3	3	1		3
							3	9							
07	837	N	741	-0-	-96	-0-	51	1	689	3 Y	1	1	1		3
							1	9							
08	775	N	745	-0-	-30	-0-	39	1	700	3 Y	5	3	1		5
							6	9							
09	750	N	721	-0-	-29	-0-	37	1	681	3 Y	3	4	1		4
							3	9							

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1700	-0-	-280	-0-	80	1	1606	3 Y	13	15	1		8
							14	9							
05	1953	N	1809	-0-	-144	-0-	81	1	1714	3 Y	13	9	1		12
							14	9							
06	1800	N	1751	-0-	-49	-0-	78	1	1659	3 Y	13	14	1		11
							14	9							
07	1767	N	1740	-0-	-27	-0-	79	1	1647	3 Y	13	10	1		14
							14	9							
08	1798	N	1553	-0-	-245	-0-	70	1	1475	3 Y	7	14	1		7
							8	9							
09	1740	N	1636	-0-	-104	-0-	76	1	1540	3 Y	18	17	1		8
							20	9							

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0-	-0-	1	1	12	3 Y	-0-				-0-
05	3	N	3	-0-	-0-	-0-	3	3		Y	-0-				-0-
06	30	N	4	-0-	-26	-0-	4	3		Y	-0-				-0-
07	13	N	4	-0-	-9	-0-	4	3		Y	-0-				-0-
08	3	N	3	-0-	-0-	-0-	3	3		Y	-0-				-0-
*09	62	N	62	-0-	-0-	-0-	13	1	49	3 Y	-0-				-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	210	-0-	-180	-0-	13	1	197	3 N	-0-				-0-
05	372	N	255	-0-	-117	-0-	15	1	240	3 N	-0-				-0-
06	401	N	401	-0-	-0-	-0-	23	1	378	3 N	-0-				-0-
07	349	N	349	-0-	-0-	-0-	21	1	328	3 N	-0-				-0-
08	296	N	296	-0-	-0-	-0-	19	1	277	3 N	-0-				-0-
09	390	N	383	-0-	-7	-0-	25	1	358	3 N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					-0-
06	270	N	205	-0-	-65	-0-	12	1	193	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
09	210	N	182	-0-	-28	-0-	11	1	171	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	384	-0-	-36	-0-	22	1	362	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	23	1	381	3	N	-0-					-0-
06	420	N	328	-0-	-92	-0-	18	1	310	3	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	17	1	368	3	N	-0-					-0-
08	403	N	394	-0-	-9	-0-	18	1	376	3	N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
07	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
08	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
09	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	276	-0-	-24	-0-	13	1	263	3	N	-0-					-0-
05	310	X	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-
06	277	X	277	-0-	-0-	-0-	11	1	266	3	N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
08	294	X	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
*09	293	X	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	5	1	90	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3673	-0-	-317	-0-	174	1	3499	3	N	-0-	107	5			73
05	4123	X	3254	-0-	-869	-0-	147	1	3107	3	N	-0-					73
06	3270	X	3091	-0-	-179	-0-	138	1	2936	3	N	15					88
							17	9									
07	3813	X	2909	-0-	-904	-0-	132	1	2765	3	N	11					99
							12	9									
08	3813	X	2795	-0-	-1018	-0-	126	1	2661	3	N	7	23	1			83
							8	9									
09	3660	X	2753	-0-	-907	-0-	126	1	2532	3	N	86					169
							95	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	4793	-0-	-397	-0-	225	1	4532	3	Y	33					235
							36	9									
05	4774	X	4358	-0-	-416	-0-	196	1	4145	3	Y	15					250
							17	9									
06	5280	X	4099	-0-	-1181	-0-	181	1	3852	3	Y	60	175	1			135
							66	9									
07	5456	X	4415	-0-	-1041	-0-	201	1	4214	3	Y	-0-					135
08	5456	X	4180	-0-	-1276	-0-	189	1	3978	3	Y	12	34	1			113
							13	9									
09	4800	X	3729	-0-	-1071	-0-	176	1	3550	3	Y	3					116
							3	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3374	X	3374	-0-	-0-	-0-	428	1	2892	3	Y	49	44	8			166
							54	9									
05	2976	X	2940	-0-	-36	-0-	413	1	2527	3	Y	-0-					166
06	3270	X	2775	-0-	-495	-0-	395	1	2349	3	Y	28	20	8			174
							31	9									
07	3503	X	2999	-0-	-504	-0-	416	1	2550	3	Y	30	30	8			174
							33	9									
08	3503	X	2580	-0-	-923	-0-	396	1	2144	3	Y	36	15	1	30	8	165
							40	9									
09	3360	X	2289	-0-	-1071	-0-	360	1	1917	3	Y	11	9	8			167
							12	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1063	-0-	-107	-0-	61	1	1002	3	N	-0-					-0-
05	1147	N	1073	-0-	-74	-0-	62	1	1011	3	N	-0-					-0-
06	1080	N	1029	-0-	-51	-0-	56	1	973	3	N	-0-					-0-
07	1085	N	973	-0-	-112	-0-	43	1	929	3	N	1	1	8			-0-
							1	9									
08	1085	N	1079	-0-	-6	-0-	49	1	1030	3	N	-0-					-0-
09	1020	N	1018	-0-	-2	-0-	47	1	971	3	N	-0-					-0-

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	5	1	107	3	Y	1					1
							1	9									
06	201	N	201	-0-	-0-	-0-	9	1	191	3	Y	1	1	1			1
							1	9									
07	105	N	105	-0-	-0-	-0-	5	1	99	3	Y	1	1	1			1
							1	9									
08	124	N	101	-0-	-23	-0-	5	1	96	3	Y	-0-	1	1			-0-
09	210	N	110	-0-	-100	-0-	5	1	103	3	Y	2	1	1			1
							2	9									

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1319	-0-	-1	-0-	62	1	1257	3	N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	64	1	1363	3	N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	50	1	1070	3	N	-0-					-0-
07	1364	N	1237	-0-	-127	-0-	56	1	1181	3	N	-0-					-0-
08	1426	N	1350	-0-	-76	-0-	61	1	1289	3	N	-0-					-0-
09	1110	N	1033	-0-	-77	-0-	49	1	984	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

04	270	N	268	-0-	-2	-0-	16	1	252	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	18	1	280	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
*09	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

04	540	N	365	-0-	-175	-0-	365	3			N	-0-					-0-
05	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
06	330	N	146	-0-	-184	-0-	146	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

04	1350	N	752	-0-	-598	-0-	54	1	698	3	N	-0-					-0-
05	1302	N	854	-0-	-448	-0-	57	1	797	3	N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	58	1	704	3	N	-0-					-0-
07	775	N	770	-0-	-5	-0-	52	1	717	3	N	1	1	8			-0-
							1	9									
08	1447	N	1447	-0-	-0-	-0-	98	1	1349	3	N	-0-					-0-
*09	1389	N	1389	-0-	-0-	-0-	96	1	1293	3	N	-0-					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

04	815	N	815	-0-	-0-	-0-	59	1	756	3	N	-0-					-0-
05	775	N	736	-0-	-39	-0-	49	1	687	3	N	-0-					-0-
06	810	N	605	-0-	-205	-0-	46	1	559	3	N	-0-					-0-
07	837	N	674	-0-	-163	-0-	45	1	621	3	N	7	7	8			-0-
							8	9									
08	744	N	606	-0-	-138	-0-	41	1	565	3	N	-0-					-0-
*09	676	N	676	-0-	-0-	-0-	47	1	629	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
05	19	X	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	65	X	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
07	79	X	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
08	83	X	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*09	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

04	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-
08	217	N	174	-0-	-43	-0-	8	1	166	3	N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	9	1	178	3	N	1	1	8			-0-
							1	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

04	2550	X	2450	-0-	-100	-0-	114	1	2336	3	N	-0-					-0-
05	2604	X	2326	-0-	-278	-0-	96	1	2230	3	N	-0-					-0-
06	2520	X	2202	-0-	-318	-0-	88	1	2114	3	N	-0-					-0-
07	2604	X	2124	-0-	-480	-0-	92	1	2032	3	N	-0-					-0-
08	2542	X	2215	-0-	-327	-0-	89	1	2126	3	N	-0-					-0-
09	2460	X	1299	-0-	-1161	-0-	53	1	1246	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

04	3960	X	3665	-0-	-295	-0-	171	1	3492	3	N	2	2	8			-0-
							2	9									
05	4061	X	3653	-0-	-408	-0-	151	1	3502	3	N	-0-					-0-
06	3930	X	3653	-0-	-277	-0-	145	1	3506	3	N	2	2	8			-0-
							2	9									
07	3906	X	3568	-0-	-338	-0-	155	1	3411	3	N	2	2	8			-0-
							2	9									
08	3906	X	3550	-0-	-356	-0-	143	1	3406	3	N	1	1	8			-0-
							1	9									
09	3660	X	3212	-0-	-448	-0-	132	1	3079	3	N	1	1	8			-0-
							1	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

04	1204	N	1204	-0-	-0-	-0-	57	1	1147	3	Y	-0-					144
05	1240	N	1179	-0-	-61	-0-	53	1	1126	3	Y	-0-					144
06	1170	N	1132	-0-	-38	-0-	51	1	1081	3	Y	-0-					144
07	1271	N	1144	-0-	-127	-0-	52	1	1092	3	Y	-0-					144
08	1178	N	1142	-0-	-36	-0-	51	1	1081	3	Y	9	8	1			145
							10	9									
09	1140	N	1057	-0-	-83	-0-	50	1	999	3	Y	7					152
							8	9									

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

04	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-					-0-
05	341	N	324	-0-	-17	-0-	19	1	305	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	14	1	310	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	14	1	290	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

04	780	N	766	-0-	-14	-0-	55	1	711	3	N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	52	1	721	3	N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	53	1	645	3	N	-0-					-0-
07	806	N	644	-0-	-162	-0-	43	1	593	3	N	7	7	8			-0-
							8	9									
08	775	N	742	-0-	-33	-0-	50	1	692	3	N	-0-					-0-
09	690	N	665	-0-	-25	-0-	46	1	619	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

04	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-
05	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
06	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-
07	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
08	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
09	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

04	1560	N	1387	-0-	-173	-0-	100	1	1287	3	N	-0-					-0-
05	1581	N	1510	-0-	-71	-0-	101	1	1409	3	N	-0-					-0-
06	1470	N	1383	-0-	-87	-0-	105	1	1278	3	N	-0-					-0-
07	1488	N	1488	-0-	-0-	-0-	100	1	1370	3	N	16	16	8			-0-
							18	9									
08	1519	N	1468	-0-	-51	-0-	99	1	1369	3	N	-0-					-0-
*09	1391	N	1391	-0-	-0-	-0-	96	1	1295	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

04	480	N	425	-0-	-55	-0-	21	1	404	3	N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	22	1	420	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	20	1	386	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	22	1	415	3	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	24	1	446	3	N	-0-					-0-
*09	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

04	810	N	798	-0-	-12	-0-	58	1	740	3	N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	60	1	839	3	N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	74	1	901	3	N	-0-					-0-
07	1032	N	1032	-0-	-0-	-0-	70	1	960	3	N	2	2	8			-0-
							2	9									
08	1030	N	1030	-0-	-0-	-0-	70	1	960	3	N	-0-					-0-
09	990	N	987	-0-	-3	-0-	68	1	919	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1915	-0-	-65	-0-	138	1	1777	3	N	-0-					-0-
05	2015	N	1939	-0-	-76	-0-	130	1	1809	3	N	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	136	1	1666	3	N	-0-					-0-
07	1984	N	1920	-0-	-64	-0-	129	1	1768	3	N	21	21	8			-0-
							23	9									
08	1953	N	1910	-0-	-43	-0-	129	1	1781	3	N	-0-					-0-
*09	1818	N	1818	-0-	-0-	-0-	126	1	1692	3	N	-0-					-0-

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

04	930	X	561	-0-	-369	-0-	26	1	529	3	Y	5	5	1			3
							6	9									
05	775	X	529	-0-	-246	-0-	24	1	501	3	Y	4	3	1			4
							4	9									
06	690	X	522	-0-	-168	-0-	23	1	496	3	Y	3	4	1			3
							3	9									
07	589	N	524	-0-	-65	-0-	24	1	496	3	Y	4	3	1			4
							4	9									
08	527	N	499	-0-	-28	-0-	23	1	474	3	Y	2	4	1			2
							2	9									
09	510	N	484	-0-	-26	-0-	23	1	455	3	Y	5	5	1			2
							6	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					1
05	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					1
06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					1
07	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					1
08	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					1
09	60	N	34	-0-	-26	-0-	2	1	32	3	Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

04	270	N	141	-0-	-129	-0-	7	1	134	3	N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
06	180	N	118	-0-	-62	-0-	6	1	112	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
08	310	N	267	-0-	-43	-0-	14	1	253	3	N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

04	150	N	107	-0-	-43	-0-	6	1	101	3	Y	-0-	1	1			-0-
05	155	N	106	-0-	-49	-0-	7	1	99	3	Y	-0-					-0-
06	681	N	681	-0-	-0-	-0-	42	1	637	3	Y	2					2
							2	9									
07	511	N	511	-0-	-0-	-0-	31	1	476	3	Y	4	3	8			3
							4	9									
08	482	N	482	-0-	-0-	-0-	30	1	452	3	Y	-0-	3	1			-0-
09	690	N	440	-0-	-250	-0-	27	1	411	3	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1320	-0-	-120	-0-	95	1	1225	3	N	-0-					-0-
05	1519	N	1427	-0-	-92	-0-	96	1	1331	3	N	-0-					-0-
06	1350	N	1312	-0-	-38	-0-	99	1	1213	3	N	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	92	1	1260	3	N	15	15	8			-0-
							17	9									
08	1492	N	1492	-0-	-0-	-0-	101	1	1391	3	N	-0-					-0-
*09	1408	N	1408	-0-	-0-	-0-	97	1	1311	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

04	1110	N	811	-0-	-299	-0-	46	1	763	3	Y	2	7	1			1
							2	9									
05	1116	N	840	-0-	-276	-0-	55	1	784	3	Y	1					2
							1	9									
06	889	N	889	-0-	-0-	-0-	54	1	833	3	Y	2					4
							2	9									
07	923	N	923	-0-	-0-	-0-	56	1	865	3	Y	2					6
							2	9									
08	878	N	878	-0-	-0-	-0-	54	1	823	3	Y	1	6	1			1
							1	9									
09	900	N	764	-0-	-136	-0-	48	1	714	3	Y	2					3
							2	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

04	10890	X	10277	-0-	-613	-0-	1608	1	8669	3	N	-0-					-0-
05	10850	X	10037	-0-	-813	-0-	1700	1	8337	3	N	-0-					-0-
06	10500	X	9250	-0-	-1250	-0-	1768	1	7482	3	N	-0-					-0-
07	10633	X	9338	-0-	-1295	-0-	1763	1	7574	3	N	1	1	8			-0-
							1	9									
08	10633	X	8995	-0-	-1638	-0-	1633	1	7362	3	N	-0-					-0-
09	10290	X	8828	-0-	-1462	-0-	1068	1	7760	3	N	-0-					-0-

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

04	828	N	828	-0-	-0-	-0-	130	1	698	3	N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	121	1	591	3	N	-0-					-0-
06	570	N	486	-0-	-84	-0-	93	1	393	3	N	-0-					-0-
07	868	N	570	-0-	-298	-0-	108	1	462	3	N	-0-					-0-
08	713	N	550	-0-	-163	-0-	100	1	450	3	N	-0-					-0-
*09	714	N	714	-0-	-0-	-0-	86	1	628	3	N	-0-					-0-

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

04	984	N	984	-0-	-0-	-0-	46	1	918	3	Y	18					143
							20	9									
05	972	N	972	-0-	-0-	-0-	44	1	926	3	Y	2					145
							2	9									
06	932	N	932	-0-	-0-	-0-	41	1	874	3	Y	15					160
							17	9									
07	1023	N	958	-0-	-65	-0-	44	1	914	3	Y	-0-					160
08	961	N	944	-0-	-17	-0-	42	1	892	3	Y	9	7	1			162
							10	9									
09	930	N	857	-0-	-73	-0-	40	1	811	3	Y	5					167
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

04	8040	X	7455	-0-	-585	-0-	440	1	6993	3	N	20	20	8			-0-
							22	9									
05	8308	X	6931	-0-	-1377	-0-	426	1	6498	3	N	6	6	8			-0-
							7	9									
06	7470	X	6558	-0-	-912	-0-	388	1	6161	3	N	8	8	8			-0-
							9	9									
07	7719	X	7016	-0-	-703	-0-	310	1	6684	3	N	20	20	8			-0-
							22	9									
08	7719	X	6689	-0-	-1030	-0-	317	1	6357	3	N	14	14	8			-0-
							15	9									
09	7470	X	5253	-0-	-2217	-0-	253	1	4992	3	N	7	7	8			-0-
							8	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

04	43980	X	37316	-0-	-6664	-0-	2204	1	35059	3	N	48	48	8			-0-
							53	9									
05	43369	X	37918	-0-	-5451	-0-	2332	1	35564	3	N	20	20	8			-0-
							22	9									
06	41250	X	35240	-0-	-6010	-0-	2084	1	33126	3	N	27	27	8			-0-
							30	9									
07	40548	X	35504	-0-	-5044	-0-	1573	1	33895	3	N	33	33	8			-0-
							36	9									
08	39432	X	35838	-0-	-3594	-0-	1700	1	34112	3	N	24	24	8			-0-
							26	9									
09	37320	X	33915	-0-	-3405	-0-	1634	1	32261	3	N	18	18	8			-0-
							20	9									

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

04	0	W	1496	-0-	1496	7445	116	1	1360	3	N	18	27	1			16
							20	9									
05	3000	N	1938	-0-	-1062	6383	145	1	1767	3	N	24	4	8			36
							26	9									
06	3000	N	2030	-0-	-970	5413	154	1	1847	3	N	26	27	1	6	8	29
							29	9									
07	3100	N	2118	-0-	-982	4431	188	1	1905	3	N	23	28	1	4	8	20
							25	9									
08	3100	N	1847	-0-	-1253	3178	156	1	1666	3	N	23	30	1	2	8	11
							25	9									
*09	3000	N	1691	-0-	-1309	1869	134	1	1540	3	N	15					26
							17	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1032	-0-	-1968	22089	56	1	973	3	N	3	3	8			-0-
							3	9									
05	3100	N	1015	-0-	-2085	20004	61	1	954	3	N	-0-					-0-
06	3000	N	961	-0-	-2039	17965	58	1	903	3	N	-0-					-0-
07	3100	N	953	-0-	-2147	15818	57	1	896	3	N	-0-					-0-
08	3100	N	1004	-0-	-2096	13722	64	1	940	3	N	-0-					-0-
*09	3000	N	955	-0-	-2045	11677	61	1	894	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	676	-0-	-14	-0-	39	1	634	3	Y	3	5	1			1
							3	9									
05	744	N	682	-0-	-62	-0-	44	1	637	3	Y	1					2
							1	9									
06	656	N	656	-0-	-0-	-0-	40	1	615	3	Y	1					3
							1	9									
07	713	N	660	-0-	-53	-0-	40	1	618	3	Y	2					5
							2	9									
08	682	N	678	-0-	-4	-0-	41	1	636	3	Y	1	5	1			1
							1	9									
*09	692	N	692	-0-	-0-	-0-	43	1	648	3	Y	1					2
							1	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1519	-0-	-11	-0-	77	1	1427	3	Y	14	12	1	1	8	8
							15	9									
05	1550	N	1459	-0-	-91	-0-	74	1	1375	3	Y	9	11	1			6
							10	9									
06	1412	N	1412	-0-	-0-	-0-	77	1	1329	3	Y	5	5	1			6
							6	9									
07	1581	N	1384	-0-	-197	-0-	76	1	1305	3	Y	3	3	1			6
							3	9									
08	1457	N	1364	-0-	-93	-0-	51	1	1300	3	Y	12	6	1	2	8	10
							13	9									
09	1410	N	1310	-0-	-100	-0-	48	1	1255	3	Y	6	8	1			8
							7	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1581	-0-	-129	-0-	1581	3			N	-0-					-0-
05	1674	N	1609	-0-	-65	-0-	1609	3			N	-0-					-0-
06	1620	N	1520	-0-	-100	-0-	1520	3			N	-0-					-0-
07	1643	N	1585	-0-	-58	-0-	1585	3			N	-0-					-0-
08	1612	N	1525	-0-	-87	-0-	1525	3			N	-0-					-0-
09	1530	N	1414	-0-	-116	-0-	1414	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
05	620	N	510	-0-	-110	-0-	510	3			N	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
07	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1292	-0-	-88	-0-	53	1	1239	3	N	-0-					-0-
05	1426	N	1286	-0-	-140	-0-	54	1	1232	3	N	-0-					-0-
06	1350	N	870	-0-	-480	-0-	38	1	832	3	N	-0-					-0-
07	1333	N	1141	-0-	-192	-0-	50	1	1091	3	N	-0-					-0-
08	1271	N	830	-0-	-441	-0-	38	1	792	3	N	-0-					-0-
09	870	N	806	-0-	-64	-0-	39	1	767	3	N	-0-					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

04	0	W	2370	-0-	2370	9395	184	1	2183	3	N	3					5
							3	9									
05	11751	X	2356	-0-	-9395	-0-	191	1	2163	3	N	2	6	1			1
							2	9									
06	2460	X	1979	-0-	-481	-0-	155	1	1821	3	N	3					4
							3	9									
07	2542	X	2216	-0-	-326	-0-	171	1	2042	3	N	3	5	1			2
							3	9									
08	2449	X	2133	-0-	-316	-0-	170	1	1961	3	N	2					4
							2	9									
09	2370	X	2054	-0-	-316	-0-	167	1	1884	3	N	3	5	1			2
							3	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

04	540	N	511	-0-	-29	-0-	33	1	474	3	Y	4	3	1			3
							4	9									
05	527	N	491	-0-	-36	-0-	32	1	456	3	Y	3	4	1			2
							3	9									
06	465	N	465	-0-	-0-	-0-	31	1	432	3	Y	2	2	1			2
							2	9									
07	527	N	470	-0-	-57	-0-	32	1	437	3	Y	1	1	1			2
							1	9									
08	496	N	434	-0-	-62	-0-	23	1	408	3	Y	3	2	1			3
							3	9									
09	480	N	448	-0-	-32	-0-	23	1	422	3	Y	3	3	1			3
							3	9									

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

04	0	X	-0-	-0-	-0-	-0-					N	3	3	8			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

04	3000	N	735	-0-	-2265	2909	40	1	693	3	N	2	2	8			1
							2	9									
05	3100	N	831	-0-	-2269	640	44	1	787	3	N	-0-					1
06	1612	N	972	-0-	-640	-0-	51	1	918	3	N	3					4
							3	9									
07	992	N	992	-0-	-0-	-0-	55	1	934	3	N	3	4	1			3
							3	9									
08	969	N	969	-0-	-0-	-0-	55	1	912	3	N	2	4	1			1
							2	9									
09	960	N	928	-0-	-32	-0-	52	1	870	3	N	5	5	1			1
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

04	1020	N	700	-0-	-320	-0-	41 1	659	3	N	-0-						-0-
05	930	N	893	-0-	-37	-0-	55 1	838	3	N	-0-						-0-
06	1025	N	1025	-0-	-0-	-0-	61 1	964	3	N	-0-						-0-
07	998	N	998	-0-	-0-	-0-	44 1 1 9	953	3	N	1	1	8				-0-
08	978	N	978	-0-	-0-	-0-	46 1 1 9	931	3	N	1	1	8				-0-
09	1020	N	936	-0-	-84	-0-	45 1 1 9	890	3	N	1	1	8				-0-

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

04	2414	N	1207	-0-	-1207	-0-	160 1 4 9	1043	3	Y	4	6	1				2
05	1364	N	1181	-0-	-183	-0-	159 1 4 9	1018	3	Y	4	6	1				-0-
06	1104	N	1104	-0-	-0-	-0-	153 1 7 9	944	3	Y	6	3	1	2	8		1
07	1240	N	1124	-0-	-116	-0-	159 1 3 9	962	3	Y	3	3	1				1
08	1178	N	1129	-0-	-49	-0-	159 1 3 9	967	3	Y	3	3	1				1
09	1110	N	1093	-0-	-17	-0-	154 1 3 9	936	3	Y	3	3	1				1

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

04	0	W	2775	-0-	2775	5265	164 1	2611	3	N	-0-						-0-
05	0	W	3879	-0-	3879	9144	239 1	3640	3	N	-0-						-0-
06	12217	X	3073	-0-	-9144	-0-	182 1	2891	3	N	-0-						-0-
07	3162	X	1732	-0-	-1430	-0-	77 1	1655	3	N	-0-						-0-
08	3875	X	3344	-0-	-531	-0-	159 1	3185	3	N	-0-						-0-
09	3750	X	2316	-0-	-1434	-0-	112 1	2204	3	N	-0-						-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

04	1290	N	1285	-0-	-5	-0-	60 1 7 9	1218	3	N	6						128
05	1302	N	1085	-0-	-217	-0-	49 1 6 9	1030	3	N	5						133
06	1320	N	1031	-0-	-289	-0-	46 1 3 9	982	3	N	3						136
07	1333	N	986	-0-	-347	-0-	45 1 2 9	939	3	N	2						138
08	1295	N	1295	-0-	-0-	-0-	59 1 4 9	1232	3	N	4	10	1				132
*09	1214	N	1214	-0-	-0-	-0-	57 1 6 9	1151	3	N	5						137

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1527	-0-	-243	-0-	142	1	1382	3	Y	3					6
							3	9									
05	1767	N	1414	-0-	-353	-0-	132	1	1282	3	Y	-0-					6
06	1283	N	1283	-0-	-0-	-0-	132	1	1151	3	Y	-0-					6
07	1767	X	1394	-0-	-373	-0-	138	1	1254	3	Y	2	6	1			2
							2	9									
08	1581	X	1330	-0-	-251	-0-	127	1	1202	3	Y	1					3
							1	9									
09	1530	X	1504	-0-	-26	-0-	150	1	1352	3	Y	2					5
							2	9									

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

04	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

04	1650	N	1175	-0-	-475	-0-	70	1	1105	3	N	-0-					-0-
05	1888	N	1888	-0-	-0-	-0-	111	1	1777	3	N	-0-					-0-
06	1608	N	1608	-0-	-0-	-0-	96	1	1512	3	N	-0-					-0-
07	1567	N	1567	-0-	-0-	-0-	93	1	1474	3	N	-0-					-0-
08	1891	N	1473	-0-	-418	-0-	90	1	1383	3	N	-0-					-0-
09	1620	N	1507	-0-	-113	-0-	87	1	1420	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2134	N	2134	-0-	-0-	-0-	128	1	2006	3	N	-0-					-0-
05	2232	N	2048	-0-	-184	-0-	120	1	1928	3	N	-0-					-0-
06	2100	N	2052	-0-	-48	-0-	122	1	1930	3	N	-0-					-0-
07	2201	N	1945	-0-	-256	-0-	115	1	1830	3	N	-0-					-0-
08	2046	N	2046	-0-	-0-	-0-	125	1	1921	3	N	-0-					-0-
09	2040	N	1968	-0-	-72	-0-	114	1	1854	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
05	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
07	124	N	84	-0-	-40	-0-	5	1	79	3	N	-0-					-0-
08	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-					-0-
09	90	N	48	-0-	-42	-0-	3	1	45	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1304	-0-	-46	-0-	78	1	1226	3	N	-0-					-0-
05	1395	N	1320	-0-	-75	-0-	78	1	1242	3	N	-0-					-0-
06	1320	N	1249	-0-	-71	-0-	74	1	1175	3	N	-0-					-0-
07	1333	N	1259	-0-	-74	-0-	74	1	1185	3	N	-0-					-0-
08	1333	N	1244	-0-	-89	-0-	76	1	1168	3	N	-0-					-0-
09	1260	N	1202	-0-	-58	-0-	70	1	1132	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1103	N	1103	-0-	-0-	-0-	52	1	1051	3	Y	-0-					-0-
05	1178	N	1094	-0-	-84	-0-	49	1	1045	3	Y	-0-					-0-
06	1110	N	1052	-0-	-58	-0-	47	1	999	3	Y	5					5
							6	9									
07	1147	N	1069	-0-	-78	-0-	48	1	1004	3	Y	15					20
							17	9									
08	1109	N	1109	-0-	-0-	-0-	49	1	1037	3	Y	21					41
							23	9									
*09	1090	N	1090	-0-	-0-	-0-	49	1	980	3	Y	55					96
							61	9									

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	800	N	800	-0-	-0-	-0-	37	1	754	3	N	8					60
							9	9									
05	600	N	652	-0-	52	52	29	1	620	3	N	3					63
							3	9									
06	870	N	581	-0-	-289	-0-	25	1	534	3	N	20					83
							22	9									
07	837	N	363	-0-	-474	-0-	17	1	346	3	N	-0-					83
08	687	N	687	-0-	-0-	-0-	28	1	597	3	N	56	6	1			133
							62	9									
*09	854	N	854	-0-	-0-	-0-	40	1	814	3	N	-0-					133

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
05	217	N	201	-0-	-16	-0-	9	1	192	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
07	217	N	77	-0-	-140	-0-	4	1	73	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
09	210	N	196	-0-	-14	-0-	9	1	187	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	990	-0-	-60	-0-	58	1	931	3	Y	1					2
							1	9									
05	1085	N	960	-0-	-125	-0-	57	1	902	3	Y	1					3
							1	9									
06	1050	N	999	-0-	-51	-0-	62	1	937	3	Y	-0-					3
07	1023	N	1019	-0-	-4	-0-	62	1	954	3	Y	3	3	1	2	8	1
							3	9									
08	993	N	993	-0-	-0-	-0-	57	1	935	3	Y	1	1	8			1
							1	9									
09	990	N	944	-0-	-46	-0-	60	1	883	3	Y	1					2
							1	9									

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	564	-0-	-126	-0-	32	1	532	3	N	-0-					-0-
05	620	N	516	-0-	-104	-0-	30	1	486	3	N	-0-					-0-
06	600	N	515	-0-	-85	-0-	28	1	487	3	N	-0-					-0-
07	589	N	567	-0-	-22	-0-	25	1	541	3	N	1	1	8			-0-
							1	9									
08	557	N	557	-0-	-0-	-0-	25	1	532	3	N	-0-					-0-
*09	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	17	-0-	-73	-0-	1	1	16	3	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2499	X	2499	-0-	-0-	-0-	148	1	2351	3	N	-0-					-0-
05	2162	X	2162	-0-	-0-	-0-	133	1	2029	3	N	-0-					-0-
06	2010	X	1743	-0-	-267	-0-	103	1	1640	3	N	-0-					-0-
07	2573	X	1822	-0-	-751	-0-	81	1	1741	3	N	-0-					-0-
08	2573	X	1717	-0-	-856	-0-	81	1	1636	3	N	-0-					-0-
09	2490	X	1946	-0-	-544	-0-	94	1	1852	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	882	-0-	-48	-0-	52	1	830	3	N	-0-					-0-
05	930	N	776	-0-	-154	-0-	48	1	728	3	N	-0-					-0-
06	870	N	861	-0-	-9	-0-	51	1	810	3	N	-0-					-0-
07	899	N	886	-0-	-13	-0-	39	1	847	3	N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	40	1	804	3	N	-0-					-0-
09	870	N	798	-0-	-72	-0-	38	1	760	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	341	N	284	-0-	-57	-0-	282	3	2	9	N	2	2	8			-0-
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	1	8			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1192	N	1192	-0-	-0-	-0-	56	1	1136	3	N	-0-					41
05	1147	N	1147	-0-	-0-	-0-	52	1	1095	3	N	-0-					41
06	1136	N	1136	-0-	-0-	-0-	50	1	1066	3	N	18					59
							20	9									
07	1240	N	1142	-0-	-98	-0-	52	1	1090	3	N	-0-					59
08	1147	N	1106	-0-	-41	-0-	50	1	1054	3	N	2	8	1			53
							2	9									
09	1140	N	1034	-0-	-106	-0-	49	1	985	3	N	-0-					53

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	852	-0-	-18	-0-	40	1	812	3	N	-0-					-0-
05	899	N	869	-0-	-30	-0-	39	1	830	3	N	-0-					-0-
06	870	N	835	-0-	-35	-0-	37	1	798	3	N	-0-					-0-
07	868	N	858	-0-	-10	-0-	39	1	819	3	N	-0-					-0-
08	868	N	858	-0-	-10	-0-	39	1	819	3	N	-0-					-0-
09	840	N	824	-0-	-16	-0-	39	1	785	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	804	-0-	-96	-0-	46	1	758	3	N	-0-					-0-
05	899	N	808	-0-	-91	-0-	47	1	761	3	N	-0-					-0-
06	840	N	792	-0-	-48	-0-	43	1	749	3	N	-0-					-0-
07	837	N	798	-0-	-39	-0-	35	1	763	3	N	-0-					-0-
08	806	N	780	-0-	-26	-0-	35	1	745	3	N	-0-					-0-
09	780	N	753	-0-	-27	-0-	35	1	718	3	N	-0-					-0-

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1731	N	1731	-0-	-0-	-0-	135	1	1574	3	N	20	21	1			18
							22	9									
05	1540	N	1540	-0-	-0-	-0-	115	1	1407	3	N	16					34
							18	9									
06	1470	N	1470	-0-	-0-	-0-	112	1	1343	3	N	14	25	1			23
							15	9									
07	1798	N	1430	-0-	-368	-0-	127	1	1285	3	N	16	23	1	2	8	14
							18	9									
08	1550	N	1477	-0-	-73	-0-	125	1	1332	3	N	18	21	1	2	8	9
							20	9									
09	1470	N	1368	-0-	-102	-0-	108	1	1247	3	N	12					21
							13	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
05	2325	N	2177	-0-	-148	-0-	2177	3			N	-0-					-0-
06	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
07	2325	N	2015	-0-	-310	-0-	2012	3	3	9	N	3	3	8			-0-
08	2170	N	1943	-0-	-227	-0-	1943	3			N	-0-					-0-
09	2010	N	1828	-0-	-182	-0-	1826	3	2	9	N	2	2	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1843	-0-	-557	-0-	109	1	1734	3	N	-0-					-0-
05	2263	X	1822	-0-	-441	-0-	112	1	1710	3	N	-0-					-0-
06	2160	X	1565	-0-	-595	-0-	93	1	1472	3	N	-0-					-0-
07	2077	X	1624	-0-	-453	-0-	72	1	1551	3	N	1	1	8			-0-
							1	9									
08	1984	X	1680	-0-	-304	-0-	80	1	1599	3	N	1	1	8			-0-
							1	9									
09	1830	X	1565	-0-	-265	-0-	75	1	1489	3	N	1	1	8			-0-
							1	9									

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					2
05	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					2
06	330	N	293	-0-	-37	-0-	13	1	280	3	N	-0-					2
07	341	N	303	-0-	-38	-0-	14	1	289	3	N	-0-					2
08	341	N	235	-0-	-106	-0-	11	1	224	3	N	-0-	2	1			-0-
09	300	N	225	-0-	-75	-0-	11	1	214	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1688	-0-	-202	-0-	100	1	1588	3	N	-0-					-0-
05	1922	N	1463	-0-	-459	-0-	90	1	1373	3	N	-0-					-0-
06	1740	N	1524	-0-	-216	-0-	90	1	1434	3	N	-0-					-0-
07	1736	N	1603	-0-	-133	-0-	71	1	1532	3	N	-0-					-0-
08	1481	N	1481	-0-	-0-	-0-	70	1	1411	3	N	-0-					-0-
09	1530	N	1427	-0-	-103	-0-	69	1	1358	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	44	1	678	3	N	-0-					-0-
06	720	N	687	-0-	-33	-0-	41	1	646	3	N	-0-					-0-
07	713	N	704	-0-	-9	-0-	31	1	672	3	N	1	1	8			-0-
							1	9									
08	713	N	695	-0-	-18	-0-	33	1	662	3	N	-0-					-0-
09	690	N	672	-0-	-18	-0-	32	1	640	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	829	-0-	-41	-0-	49	1	780	3	N	-0-					-0-
05	868	N	838	-0-	-30	-0-	52	1	786	3	N	-0-					-0-
06	840	N	805	-0-	-35	-0-	48	1	757	3	N	-0-					-0-
07	868	N	833	-0-	-35	-0-	37	1	795	3	N	1	1	8			-0-
							1	9									
08	837	N	806	-0-	-31	-0-	38	1	767	3	N	1	1	8			-0-
							1	9									
09	810	N	759	-0-	-51	-0-	37	1	722	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-					-0-
05	558	N	504	-0-	-54	-0-	23	1	481	3	N	-0-					-0-
06	510	N	463	-0-	-47	-0-	21	1	440	3	N	2					2
							2	9									
07	527	N	465	-0-	-62	-0-	21	1	436	3	N	7					9
							8	9									
08	496	N	440	-0-	-56	-0-	20	1	411	3	N	8					17
							9	9									
09	450	N	447	-0-	-3	-0-	20	1	403	3	N	22					39
							24	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3381	-0-	-459	-0-	195	1	3186	3	N	-0-					-0-
05	4559	X	4559	-0-	-0-	-0-	264	1	4295	3	N	-0-					-0-
06	3465	X	3465	-0-	-0-	-0-	187	1	3278	3	N	-0-					-0-
07	3503	X	3134	-0-	-369	-0-	138	1	2996	3	N	-0-					-0-
08	4557	X	2802	-0-	-1755	-0-	127	1	2675	3	N	-0-					-0-
09	4410	X	2877	-0-	-1533	-0-	132	1	2745	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	3819	-0-	-1461	-0-	220	1	3599	3	N	-0-					-0-
05	4960	X	3633	-0-	-1327	-0-	210	1	3423	3	N	-0-					-0-
06	4800	X	3512	-0-	-1288	-0-	190	1	3322	3	N	-0-					-0-
07	4898	X	3800	-0-	-1098	-0-	168	1	3632	3	N	-0-					-0-
08	4185	X	3739	-0-	-446	-0-	169	1	3570	3	N	-0-					-0-
*09	4084	X	4084	-0-	-0-	-0-	187	1	3897	3	N	-0-					-0-

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	757	-0-	-83	-0-	35	1	714	3	Y	7	7	1			4
							8	9									
05	868	N	720	-0-	-148	-0-	32	1	682	3	Y	5	4	1			5
							6	9									
06	780	N	451	-0-	-329	-0-	20	1	428	3	Y	3	5	1			3
							3	9									
07	775	N	81	-0-	-694	-0-	4	1	77	3	Y	-0-	2	1			1
08	713	N	25	-0-	-688	-0-	1	1	24	3	Y	-0-	1	1			-0-
09	450	N	28	-0-	-422	-0-	1	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2319	-0-	-441	-0-	109	1	2191	3	Y	17	20	1			11
							19	9									
05	2852	X	2377	-0-	-475	-0-	106	1	2252	3	Y	17	12	1			16
							19	9									
06	2760	X	2237	-0-	-523	-0-	99	1	2119	3	Y	17	19	1			14
							19	9									
07	2542	X	2293	-0-	-249	-0-	104	1	2170	3	Y	17	12	1	1	8	18
							19	9									
08	2542	X	2513	-0-	-29	-0-	113	1	2388	3	Y	11	18	1			11
							12	9									
09	2310	X	2304	-0-	-6	-0-	108	1	2167	3	Y	26	25	1			12
							29	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3383	X	3383	-0-	-0-	-0-	331	1	3049	3	Y	3					19
							3	9									
05	2945	X	2906	-0-	-39	-0-	281	1	2617	3	Y	7	20	1			6
							8	9									
06	2850	X	2644	-0-	-206	-0-	245	1	2391	3	Y	7					13
							8	9									
07	3503	X	3170	-0-	-333	-0-	286	1	2882	3	Y	2					15
							2	9									
08	3503	X	1630	-0-	-1873	-0-	77	1	1547	3	Y	5	18	1			2
							6	9									
09	3390	X	1421	-0-	-1969	-0-	62	1	1353	3	Y	5					7
							6	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1672	N	1672	-0-	-0-	-0-	131	1	1537	3	N	4	4	8			-0-
							4	9									
05	1891	N	1292	-0-	-599	-0-	98	1	1194	3	N	-0-					-0-
06	1816	N	1816	-0-	-0-	-0-	140	1	1676	3	N	-0-					-0-
07	1736	N	1716	-0-	-20	-0-	154	1	1559	3	N	3	3	8			-0-
							3	9									
08	1697	N	1697	-0-	-0-	-0-	145	1	1546	3	N	5	5	8			-0-
							6	9									
09	1830	N	1601	-0-	-229	-0-	128	1	1471	3	N	2	2	8			-0-
							2	9									

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1926	-0-	-84	-0-	90	1	1836	3	N	-0-					-0-
05	1879	N	1879	-0-	-0-	-0-	78	1	1801	3	N	-0-					-0-
06	1950	N	1784	-0-	-166	-0-	71	1	1713	3	N	-0-					-0-
07	1984	N	1784	-0-	-200	-0-	77	1	1707	3	N	-0-					-0-
08	1891	N	1698	-0-	-193	-0-	68	1	1630	3	N	-0-					-0-
09	1770	N	1576	-0-	-194	-0-	65	1	1511	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

04	1620	N	1510	-0-	-110	-0-	207	1	1303	2	N	-0-					-0-
05	1643	N	1469	-0-	-174	-0-	107	1	1362	2	N	-0-					-0-
06	1500	N	1286	-0-	-214	-0-	78	1	1208	2	N	-0-					-0-
07	1550	N	1382	-0-	-168	-0-	78	1	1304	2	N	-0-					-0-
08	1457	N	1316	-0-	-141	-0-	75	1	1241	2	N	-0-					-0-
*09	1377	N	1377	-0-	-0-	-0-	83	1	1294	2	N	-0-					-0-

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

04	9810	X	8484	-0-	-1326	-0-	437	1	8030	2	N	15					180
							17	9									
05	9672	X	8440	-0-	-1232	-0-	439	1	7968	2	N	30					210
							33	9									
06	9060	X	7982	-0-	-1078	-0-	512	1	7439	2	N	28					238
							31	9									
07	9207	X	8027	-0-	-1180	-0-	466	1	7549	2	N	11	191	1			58
							12	9									
08	8897	X	7803	-0-	-1094	-0-	459	1	7338	2	N	5					63
							6	9									
09	8490	X	7359	-0-	-1131	-0-	424	1	6901	2	N	31					94
							34	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

04	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
05	279	N	172	-0-	-107	-0-	10	1	162	3	N	-0-					-0-
06	180	N	162	-0-	-18	-0-	9	1	153	3	N	-0-					-0-
07	217	N	156	-0-	-61	-0-	9	1	147	3	N	-0-					-0-
08	186	N	152	-0-	-34	-0-	10	1	142	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

04	540	N	251	-0-	-289	-0-	10	1	241	3	N	-0-					-0-
05	496	N	185	-0-	-311	-0-	8	1	177	3	N	-0-					-0-
06	360	N	341	-0-	-19	-0-	15	1	326	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	13	1	289	3	N	3	3	8			-0-
							3	9									
08	1043	N	1043	-0-	-0-	-0-	48	1	989	3	N	5	5	8			-0-
							6	9									
*09	752	N	752	-0-	-0-	-0-	36	1	715	3	N	1	1	8			-0-
							1	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7170	X	6677	-0-	-493	-0-	1218	1	5293	3	N	151	188	1			235
							166	9									
05	6882	X	6602	-0-	-280	-0-	1189	1	5273	3	N	127	170	1			192
							140	9									
06	6575	X	6575	-0-	-0-	-0-	1201	1	5191	3	N	166					358
							183	9									
07	6913	X	6660	-0-	-253	-0-	1239	1	5266	3	N	141	161	1	2	8	336
							155	9									
08	6913	X	6403	-0-	-510	-0-	1226	1	5019	3	N	144	235	1	2	8	243
							158	9									
09	6690	X	5920	-0-	-770	-0-	1188	1	4642	3	N	82	1	8			324
							90	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

04	3090	X	2557	-0-	-533	-0-	151	1	2406	3	N	-0-					-0-
05	2852	X	2541	-0-	-311	-0-	156	1	2385	3	N	-0-					-0-
06	2700	X	2365	-0-	-335	-0-	140	1	2225	3	N	-0-					-0-
07	2790	X	2399	-0-	-391	-0-	106	1	2293	3	N	-0-					-0-
08	2790	X	2166	-0-	-624	-0-	103	1	2063	3	N	-0-					-0-
09	2550	X	1904	-0-	-646	-0-	92	1	1812	3	N	-0-					-0-

HOLLENBECK A WELL #: 5602 RRCID -> 266674 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/01/2014 - PLUGGED 08/01/14

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

04	600	X	78	-0-	-522	-0-	5	1	73	3	N	-0-					-0-
05	620	X	83	-0-	-537	-0-	5	1	78	3	N	-0-					-0-
06	600	X	81	-0-	-519	-0-	5	1	76	3	N	-0-					-0-
07	620	X	83	-0-	-537	-0-	4	1	79	3	N	-0-					-0-
08	620	X	78	-0-	-542	-0-	4	1	74	3	N	-0-					-0-
09	600	X	74	-0-	-526	-0-	4	1	70	3	N	-0-					-0-

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

04	641	N	641	-0-	-0-	-0-	30	1	604	3	Y	6	4	1	1	8	3
							7	9									
05	609	N	609	-0-	-0-	-0-	27	1	578	3	Y	4	3	1			4
							4	9									
06	502	N	502	-0-	-0-	-0-	22	1	476	3	Y	4	5	1			3
							4	9									
07	651	N	509	-0-	-142	-0-	23	1	482	3	Y	4	3	1			4
							4	9									
08	661	N	661	-0-	-0-	-0-	30	1	628	3	Y	3	4	1			3
							3	9									
*09	755	N	755	-0-	-0-	-0-	35	1	710	3	Y	9	8	1			4
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	309	-0-	-21	-0-	14	1	292	3	Y	3	3	1			2
							3	9									
05	372	N	319	-0-	-53	-0-	14	1	303	3	Y	2	2	1			2
							2	9									
06	344	N	344	-0-	-0-	-0-	15	1	326	3	Y	3	3	1			2
							3	9									
07	337	N	337	-0-	-0-	-0-	15	1	319	3	Y	3	2	1			3
							3	9									
08	336	N	336	-0-	-0-	-0-	15	1	320	3	Y	1	3	1			1
							1	9									
09	330	N	209	-0-	-121	-0-	10	1	196	3	Y	3	3	1			1
							3	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1164	-0-	-36	-0-	54	1	1110	3	N	-0-					-0-
05	1271	N	1097	-0-	-174	-0-	45	1	1052	3	N	-0-					-0-
06	1200	N	947	-0-	-253	-0-	38	1	909	3	N	-0-					-0-
07	1209	N	1198	-0-	-11	-0-	52	1	1146	3	N	-0-					-0-
08	1085	N	857	-0-	-228	-0-	34	1	823	3	N	-0-					-0-
*09	976	N	976	-0-	-0-	-0-	40	1	936	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	1758	-0-	-1062	-0-	82	1	1676	3	N	-0-					-0-
05	2914	X	1777	-0-	-1137	-0-	73	1	1704	3	N	-0-					-0-
06	2820	X	1526	-0-	-1294	-0-	61	1	1465	3	N	-0-					-0-
07	2728	X	2457	-0-	-271	-0-	107	1	2350	3	N	-0-					-0-
08	2201	X	1986	-0-	-215	-0-	80	1	1906	3	N	-0-					-0-
09	1770	X	1689	-0-	-81	-0-	69	1	1620	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	805	-0-	-35	-0-	46	1	759	3	N	-0-					-0-
05	899	N	820	-0-	-79	-0-	48	1	772	3	N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	44	1	767	3	N	-0-					-0-
07	837	N	824	-0-	-13	-0-	36	1	787	3	N	1	1	8			-0-
							1	9									
08	818	N	818	-0-	-0-	-0-	37	1	781	3	N	-0-					-0-
09	810	N	801	-0-	-9	-0-	37	1	764	3	N	-0-					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1084	-0-	1084	2155	49	1	991	3	N	40					111
							44	9									
05	0	W	1205	-0-	1205	3360	51	1	1088	3	N	60					171
							66	9									
06	0	W	1098	-0-	1098	4458	48	1	1017	3	N	30	169	1			32
							33	9									
07	1800	N	1040	-0-	-760	3698	47	1	991	3	N	2					34
							2	9									
08	3100	N	1000	-0-	-2100	1598	45	1	945	3	N	9	8	1			35
							10	9									
*09	2535	N	937	-0-	-1598	-0-	44	1	884	3	N	8					43
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1427	-0-	-73	-0-	150	1	1202	2	N	30					223
							42	3	33	9							
05	1581	N	1384	-0-	-197	-0-	144	1	1162	2	N	40	179	1			84
							34	3	44	9							
06	1560	N	1368	-0-	-192	-0-	138	1	1168	2	N	44					128
							14	3	48	9							
07	1488	N	1407	-0-	-81	-0-	149	1	1231	2	N	5					133
							21	3	6	9							
08	1420	N	1420	-0-	-0-	-0-	144	1	1221	2	N	41					174
							10	3	45	9							
09	1380	N	1296	-0-	-84	-0-	139	1	1153	2	N	-0-					174
							4	3									

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

04	10501	X	2648	-0-	-7853	-0-	1543	1	1105	2	N	-0-					-0-
05	3057	X	3057	-0-	-0-	-0-	1894	1	1163	2	N	-0-					-0-
06	2580	X	2570	-0-	-10	-0-	1422	1	1148	2	N	-0-					-0-
07	3162	X	2759	-0-	-403	-0-	1596	1	1163	2	N	-0-					-0-
08	3162	X	2532	-0-	-630	-0-	996	1	1536	2	N	-0-					-0-
09	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6237	X	6237	-0-	-0-	-0-	1388	1	4849	2	N	-0-					-0-
05	5774	X	5774	-0-	-0-	-0-	68	1	5706	2	N	-0-					-0-
06	5754	X	5754	-0-	-0-	-0-	183	1	5571	2	N	-0-					-0-
07	5931	X	5931	-0-	-0-	-0-	1093	1	4838	2	N	-0-					-0-
*08	5909	X	5909	-0-	-0-	-0-	822	1	5087	2	N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					1
05	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					1
06	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-					1
07	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					1
08	430	N	430	-0-	-0-	-0-	12	1	418	2	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	37	1	431	2	N	-0-					1
05	1006	N	1006	-0-	-0-	-0-	39	1	967	2	N	-0-					1
06	974	N	974	-0-	-0-	-0-	37	1	937	2	N	-0-					1
07	648	N	648	-0-	-0-	-0-	39	1	609	2	N	-0-					1
08	879	N	879	-0-	-0-	-0-	25	1	854	2	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					1
05	101	N	101	-0-	-0-	-0-	4	1	97	2	N	-0-					1
06	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-					1
07	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					1
08	378	N	378	-0-	-0-	-0-	11	1	367	2	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	45	1	517	2	N	-0-					-0-
05	1206	N	1206	-0-	-0-	-0-	46	1	1160	2	N	-0-					-0-
06	1169	N	1169	-0-	-0-	-0-	45	1	1124	2	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	46	1	731	2	N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	15	1	504	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	30	1	345	2	N	-0-			-0-
05	804	N	804	-0-	-0-	-0-	31	1	773	2	N	-0-			-0-
06	779	N	779	-0-	-0-	-0-	30	1	749	2	N	-0-			-0-
07	518	N	518	-0-	-0-	-0-	31	1	487	2	N	-0-			-0-
08	310	N	310	-0-	-0-	-0-	9	1	301	2	N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-			1
05	279	N	101	-0-	-178	-0-	4	1	97	2	N	-0-			1
06	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-			1
07	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-			1
08	1130	N	1130	-0-	-0-	-0-	33	1	1097	2	N	-0-			1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	843	N	843	-0-	-0-	-0-	67	1	776	2	N	-0-			18
05	1809	N	1809	-0-	-0-	-0-	69	1	1740	2	N	-0-			18
06	1754	N	1754	-0-	-0-	-0-	67	1	1687	2	N	-0-			18
07	1166	N	1166	-0-	-0-	-0-	69	1	1097	2	N	-0-			18
08	1852	N	1852	-0-	-0-	-0-	53	1	1799	2	N	-0-			18
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	11	1	129	2	N	-0-			-0-
05	302	N	302	-0-	-0-	-0-	12	1	290	2	N	-0-			-0-
06	292	N	292	-0-	-0-	-0-	11	1	281	2	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	12	1	183	2	N	-0-			-0-
08	186	N	5	-0-	-181	-0-	5	2			N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	140	-0-	-10	-0-	11	1	129	2	N	-0-			-0-
05	302	N	302	-0-	-0-	-0-	12	1	290	2	N	-0-			-0-
06	292	N	292	-0-	-0-	-0-	11	1	281	2	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	12	1	183	2	N	-0-			-0-
08	905	N	905	-0-	-0-	-0-	26	1	879	2	N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	15	1	172	2	N	-0-			-0-
05	402	N	402	-0-	-0-	-0-	15	1	387	2	N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-			-0-
07	259	N	259	-0-	-0-	-0-	15	1	244	2	N	-0-			-0-
08	356	N	356	-0-	-0-	-0-	10	1	346	2	N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	187	-0-	-113	-0-	15	1	172	2	N	-0-			-0-
05	402	N	402	-0-	-0-	-0-	15	1	387	2	N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-			-0-
07	259	N	259	-0-	-0-	-0-	15	1	244	2	N	-0-			-0-
08	873	N	873	-0-	-0-	-0-	25	1	848	2	N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	187	-0-	-203	-0-	15	1	172	2	N	-0-					-0-
05	434	N	402	-0-	-32	-0-	15	1	387	2	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	15	1	244	2	N	-0-					-0-
08	1591	N	1591	-0-	-0-	-0-	46	1	1545	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	44	1	517	2	N	-0-					19
05	1206	N	1206	-0-	-0-	-0-	46	1	1160	2	N	-0-					19
06	1168	N	1168	-0-	-0-	-0-	44	1	1124	2	N	-0-					19
07	777	N	777	-0-	-0-	-0-	46	1	731	2	N	-0-					19
08	1643	N	1643	-0-	-0-	-0-	47	1	1596	2	N	-0-					19
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					19

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	304	-0-	-56	-0-	304	2			N	-0-					-0-
05	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
05	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	226	-0-	-44	-0-	12	1	214	2	Y	-0-					-0-
05	248	N	208	-0-	-40	-0-	11	1	197	2	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					-0-
07	248	N	194	-0-	-54	-0-	10	1	184	2	Y	-0-					-0-
08	217	N	203	-0-	-14	-0-	10	1	193	2	Y	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	455	-0-	-55	-0-	23	1	432	2	Y	-0-					-0-
05	527	N	436	-0-	-91	-0-	23	1	413	2	Y	-0-					-0-
06	450	N	392	-0-	-58	-0-	21	1	371	2	Y	-0-					-0-
07	465	N	384	-0-	-81	-0-	20	1	364	2	Y	-0-					-0-
08	434	N	380	-0-	-54	-0-	19	1	361	2	Y	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	322	-0-	-98	-0-	17	1	305	2	Y	-0-			-0-
05	372	N	330	-0-	-42	-0-	18	1	312	2	Y	-0-			-0-
06	330	N	304	-0-	-26	-0-	16	1	288	2	Y	-0-			-0-
07	341	N	318	-0-	-23	-0-	17	1	301	2	Y	-0-			-0-
08	341	N	288	-0-	-53	-0-	15	1	273	2	Y	-0-			-0-
*09	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8100 PERF. 7190 - 8019

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

04	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

04	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-			-0-
05	341	N	240	-0-	-101	-0-	13	1	227	2	Y	-0-			-0-
06	300	N	270	-0-	-30	-0-	14	1	256	2	Y	-0-			-0-
07	310	N	226	-0-	-84	-0-	12	1	214	2	Y	-0-			-0-
08	248	N	184	-0-	-64	-0-	10	1	174	2	Y	-0-			-0-
*09	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

04	450	N	-0-	-0-	-450	-0-					Y	-0-			-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
06	484	N	484	-0-	-0-	-0-	26	1	458	2	Y	-0-			-0-
07	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-			-0-
08	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-			-0-
09	480	N	279	-0-	-201	-0-	14	1	265	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

04	300	N	-0-	-0-	-300	-0-					Y	-0-			-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
06	240	N	215	-0-	-25	-0-	12	1	203	2	Y	-0-			-0-
07	220	N	220	-0-	-0-	-0-	11	1	209	2	Y	-0-			-0-
08	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-			-0-
09	210	N	183	-0-	-27	-0-	10	1	173	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	25	1	464	2	Y	-0-					-0-
05	372	N	321	-0-	-51	-0-	17	1	304	2	Y	-0-					-0-
06	390	N	227	-0-	-163	-0-	12	1	215	2	Y	-0-					-0-
07	496	N	250	-0-	-246	-0-	13	1	237	2	Y	-0-					-0-
08	310	N	229	-0-	-81	-0-	12	1	217	2	Y	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	17	1	316	2	Y	-0-					-0-
05	385	N	385	-0-	-0-	-0-	21	1	364	2	Y	-0-					-0-
06	450	N	331	-0-	-119	-0-	18	1	313	2	Y	-0-					-0-
07	341	N	301	-0-	-40	-0-	15	1	286	2	Y	-0-					-0-
08	372	N	356	-0-	-16	-0-	19	1	337	2	Y	-0-					-0-
09	330	N	324	-0-	-6	-0-	17	1	307	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	15	1	275	2	Y	-0-					-0-
06	300	N	210	-0-	-90	-0-	11	1	199	2	Y	-0-					-0-
07	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
08	279	N	223	-0-	-56	-0-	11	1	212	2	Y	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	272	-0-	-58	-0-	14	1	258	2	Y	-0-					-0-
05	310	N	243	-0-	-67	-0-	13	1	230	2	Y	-0-					-0-
06	240	N	208	-0-	-32	-0-	11	1	197	2	Y	-0-					-0-
07	279	N	196	-0-	-83	-0-	10	1	186	2	Y	-0-					-0-
08	248	N	198	-0-	-50	-0-	11	1	187	2	Y	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		280	-0-	280	1445	14	1	266	2	Y	-0-					-0-
05	1627	N	182	-0-	-1445	-0-	9	1	173	2	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
07	279	N	158	-0-	-121	-0-	9	1	149	2	Y	-0-					-0-
08	186	N	100	-0-	-86	-0-	5	1	95	2	Y	-0-					-0-
*09	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

04	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-					-0-
05	553	N	553	-0-	-0-	-0-	29	1	524	2	Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	31	1	549	2	Y	-0-					-0-
07	458	N	458	-0-	-0-	-0-	24	1	434	2	Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	27	1	488	2	Y	-0-					-0-
*09	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

04	750	N	616	-0-	-134	-0-	32	1	584	2	Y	-0-					-0-
05	682	N	540	-0-	-142	-0-	28	1	512	2	Y	-0-					-0-
06	540	N	505	-0-	-35	-0-	27	1	478	2	Y	-0-					-0-
07	651	N	499	-0-	-152	-0-	26	1	473	2	Y	-0-					-0-
08	531	N	531	-0-	-0-	-0-	28	1	503	2	Y	-0-					-0-
*09	757	N	757	-0-	-0-	-0-	38	1	719	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

04	450	N	341	-0-	-109	-0-	17	1	324	2	Y	-0-					-0-
05	338	N	338	-0-	-0-	-0-	18	1	320	2	Y	-0-					-0-
06	420	N	340	-0-	-80	-0-	18	1	322	2	Y	-0-					-0-
07	341	N	297	-0-	-44	-0-	16	1	281	2	Y	-0-					-0-
08	341	N	337	-0-	-4	-0-	17	1	320	2	Y	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
08	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					-0-
09	360	N	246	-0-	-114	-0-	12	1	234	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

04	990	N	779	-0-	-211	-0-	40	1	739	2	Y	-0-					-0-
05	992	N	728	-0-	-264	-0-	39	1	689	2	Y	-0-					-0-
06	780	N	683	-0-	-97	-0-	36	1	647	2	Y	-0-					-0-
07	806	N	688	-0-	-118	-0-	36	1	652	2	Y	-0-					-0-
08	713	N	703	-0-	-10	-0-	36	1	667	2	Y	-0-					-0-
*09	798	N	798	-0-	-0-	-0-	41	1	757	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	3	1	17	2	Y	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	28	1	333	2	Y	-0-					-0-
05	401	N	401	-0-	-0-	-0-	29	1	372	2	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	22	1	266	2	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	20	1	256	2	Y	-0-					-0-
08	310	N	280	-0-	-30	-0-	21	1	259	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	14	1	148	2	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	7	1	65	2	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
08	155	N	113	-0-	-42	-0-	10	1	103	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	61	1	248	2	Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	59	1	256	2	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	64	1	280	2	Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	68	1	289	2	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	59	1	257	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	34	1	420	2	Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	26	1	324	2	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	24	1	291	2	Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	23	1	267	2	Y	-0-					-0-
08	341	N	328	-0-	-13	-0-	25	1	303	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	15	-0-	-15	-0-	2	1	13	2	Y	-0-			-0-
05	31	N	20	-0-	-11	-0-	3	1	17	2	Y	-0-			-0-
06	33	N	33	-0-	-0-	-0-	6	1	27	2	Y	-0-			-0-
07	27	N	27	-0-	-0-	-0-	5	1	22	2	Y	-0-			-0-
08	34	N	34	-0-	-0-	-0-	5	1	29	2	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-			-0-
05	622	N	622	-0-	-0-	-0-	622	2			Y	-0-			-0-
06	526	N	526	-0-	-0-	-0-	526	2			Y	-0-			-0-
07	457	N	457	-0-	-0-	-0-	457	2			Y	-0-			-0-
08	620	N	556	-0-	-64	-0-	556	2			Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	401	-0-	-19	-0-	401	2			Y	-0-			-0-
05	412	N	412	-0-	-0-	-0-	412	2			Y	-0-			-0-
06	420	N	397	-0-	-23	-0-	397	2			Y	-0-			-0-
07	413	N	413	-0-	-0-	-0-	413	2			Y	-0-			-0-
08	413	N	413	-0-	-0-	-0-	413	2			Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-			-0-
05	234	N	234	-0-	-0-	-0-	234	2			Y	-0-			-0-
06	250	N	250	-0-	-0-	-0-	250	2			Y	-0-			-0-
07	226	N	226	-0-	-0-	-0-	226	2			Y	-0-			-0-
08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-			-0-
05	129	N	129	-0-	-0-	-0-	129	2			Y	-0-			-0-
06	127	N	127	-0-	-0-	-0-	127	2			Y	-0-			-0-
07	146	N	146	-0-	-0-	-0-	146	2			Y	-0-			-0-
08	187	N	187	-0-	-0-	-0-	187	2			Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	556	N	556	-0-	-0-	-0-	556	2			Y	-0-			-0-
05	535	N	535	-0-	-0-	-0-	535	2			Y	-0-			-0-
06	579	N	579	-0-	-0-	-0-	579	2			Y	-0-			-0-
07	563	N	563	-0-	-0-	-0-	563	2			Y	-0-			-0-
08	517	N	517	-0-	-0-	-0-	517	2			Y	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	336	-0-	-24	-0-	336	2			Y	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

04	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					-0-
05	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	16	1	220	2	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
08	310	N	243	-0-	-67	-0-	16	1	227	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

04	821	N	821	-0-	-0-	-0-	55	1	766	2	Y	-0-					-0-
05	840	N	840	-0-	-0-	-0-	53	1	787	2	Y	-0-					-0-
06	990	N	990	-0-	-0-	-0-	65	1	925	2	Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	54	1	791	2	Y	-0-					-0-
08	888	N	888	-0-	-0-	-0-	58	1	830	2	Y	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

04	632	N	632	-0-	-0-	-0-	42	1	590	2	Y	-0-					-0-
05	741	N	741	-0-	-0-	-0-	47	1	694	2	Y	-0-					-0-
06	676	N	676	-0-	-0-	-0-	44	1	632	2	Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	43	1	618	2	Y	-0-					-0-
08	744	N	655	-0-	-89	-0-	43	1	612	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

04	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					-0-
05	310	N	161	-0-	-149	-0-	11	1	150	2	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	26	1	371	2	Y	-0-					-0-
07	473	N	473	-0-	-0-	-0-	30	1	443	2	Y	-0-					-0-
08	155	N	24	-0-	-131	-0-	2	1	22	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	21	1	303	2	Y	-0-					-0-
05	345	N	345	-0-	-0-	-0-	22	1	323	2	Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	18	1	258	2	Y	-0-					-0-
08	341	N	260	-0-	-81	-0-	17	1	243	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

04	570	N	526	-0-	-44	-0-	34	1	479	2	Y	12	13	1			6
							13	9									
05	620	N	160	-0-	-460	-0-	9	1	140	2	Y	10	12	1			4
							11	9									
06	600	N	438	-0-	-162	-0-	28	1	404	2	Y	5	5	1			4
							6	9									
07	510	N	510	-0-	-0-	-0-	32	1	472	2	Y	5	5	1			4
							6	9									
08	155	N	21	-0-	-134	-0-	2	1	15	2	Y	4	5	1			3
							4	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

04	221	N	221	-0-	-0-	-0-	14	1	201	2	Y	5	6	1			3
							6	9									
05	124	N	91	-0-	-33	-0-	5	1	75	2	Y	10	9	1			4
							11	9									
06	223	N	223	-0-	-0-	-0-	14	1	203	2	Y	5	5	1			4
							6	9									
07	214	N	214	-0-	-0-	-0-	13	1	195	2	Y	5	5	1			4
							6	9									
08	93	N	15	-0-	-78	-0-	11	2	4	9	Y	4	5	1			3
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

04	95	N	95	-0-	-0-	-0-	6	1	83	2	Y	5	6	1			3
							6	9									
05	62	N	34	-0-	-28	-0-	2	1	26	2	Y	5	6	1			2
							6	9									
06	97	N	97	-0-	-0-	-0-	6	1	88	2	Y	3	3	1			2
							3	9									
07	122	N	122	-0-	-0-	-0-	8	1	111	2	Y	3	3	1			2
							3	9									
08	31	N	11	-0-	-20	-0-	9	2	2	9	Y	2	2	1			2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

04	561	N	561	-0-	-0-	-0-	37	1	518	2	Y	5	6	1			3
							6	9									
05	558	N	232	-0-	-326	-0-	14	1	207	2	Y	10	9	1			4
							11	9									
06	602	N	602	-0-	-0-	-0-	39	1	557	2	Y	5	5	1			4
							6	9									
07	1438	N	1438	-0-	-0-	-0-	92	1	1340	2	Y	5	5	1			4
							6	9									
08	217	N	48	-0-	-169	-0-	3	1	41	2	Y	4	5	1			3
							4	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	5	6	1			3
05	136	N	136	-0-	-0-	-0-	9	1	121	2	Y	5	6	1			2
							6	9									
06	10	N	10	-0-	-0-	-0-	7	2	3	9	Y	3	3	1			2
07	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			2
08	234	N	234	-0-	-0-	-0-	15	1	217	2	Y	2	2	1			2
							2	9									
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					2

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	12	1	162	2	Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	30	1	421	2	Y	-0-					-0-
05	341	N	184	-0-	-157	-0-	11	1	173	2	Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	32	1	454	2	Y	-0-					-0-
07	525	N	525	-0-	-0-	-0-	34	1	491	2	Y	-0-					-0-
08	186	N	20	-0-	-166	-0-	2	1	18	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	461	-0-	-109	-0-	31	1	430	2	Y	-0-					-0-
05	651	N	509	-0-	-142	-0-	33	1	476	2	Y	-0-					-0-
06	619	N	619	-0-	-0-	-0-	40	1	579	2	Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	35	1	504	2	Y	-0-					-0-
08	496	N	465	-0-	-31	-0-	31	1	434	2	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	824	-0-	-76	-0-	824	2			Y	-0-					-0-
05	930	N	905	-0-	-25	-0-	905	2			Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					-0-
08	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	N	571	-0-	-0-	-0-	44	1	527	2	Y	-0-					-0-
05	655	N	655	-0-	-0-	-0-	49	1	606	2	Y	-0-					-0-
06	647	N	647	-0-	-0-	-0-	49	1	598	2	Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	33	1	406	2	Y	-0-					-0-
08	524	N	524	-0-	-0-	-0-	40	1	484	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	14	-0-	-76	-0-	1	1	13	2	Y	-0-					-0-
05	93	N	70	-0-	-23	-0-	5	1	65	2	Y	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	58	1	238	2	Y	-0-					-0-
05	310	N	273	-0-	-37	-0-	50	1	223	2	Y	-0-					-0-
06	300	N	229	-0-	-71	-0-	43	1	186	2	Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	50	1	211	2	Y	-0-					-0-
08	279	N	263	-0-	-16	-0-	49	1	214	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	7	-0-	-53	-0-	7	2			Y	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	5	1	48	2	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	11	1	129	2	Y	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	X	458	-0-	-142	-0-	35	1	423	2	Y	-0-					-0-
05	651	X	489	-0-	-162	-0-	37	1	452	2	Y	-0-					-0-
06	480	N	426	-0-	-54	-0-	33	1	393	2	Y	-0-					-0-
07	445	N	445	-0-	-0-	-0-	34	1	411	2	Y	-0-					-0-
08	496	N	388	-0-	-108	-0-	30	1	358	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	34	1	258	2	Y	-0-					-0-
05	310	N	293	-0-	-17	-0-	32	1	261	2	Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	39	1	336	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	29	1	243	2	Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	34	1	281	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
08	775	N	682	-0-	-93	-0-	682	2			Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	83	-0-	-37	-0-	17	1	66	2	Y	-0-					-0-
05	124	N	83	-0-	-41	-0-	16	1	67	2	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	20	1	87	2	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	25	1	101	2	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	19	1	82	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	11	-0-	-4	-0-	1	1	10	2	Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		381	-0-	381	1537	29	1	352	2	Y	-0-					-0-
05	T. A.		363	-0-	363	1900	26	1	337	2	Y	-0-					-0-
06	2270	X	370	-0-	-1900	-0-	27	1	343	2	Y	-0-					-0-
07	423	X	423	-0-	-0-	-0-	32	1	391	2	Y	-0-					-0-
08	392	N	392	-0-	-0-	-0-	30	1	362	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	61	-0-	-59	-0-	5	1	56	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	8	1	107	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	34	1	376	2	Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	32	1	380	2	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	27	1	314	2	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	31	1	360	2	Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	29	1	353	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	11	1	127	2	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	16	1	186	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	5	1	67	2	Y	-0-					-0-
08	DLQ G-10		65	-0-	65	137	5	1	60	2	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	137					Y	NO RPT					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1533	N	1533	-0-	-0-	-0-	102	1	1418	2	Y	12	13	1			6
							13	9									
05	1558	N	1558	-0-	-0-	-0-	98	1	1449	2	Y	10	12	1			4
							11	9									
06	1593	N	1593	-0-	-0-	-0-	104	1	1483	2	Y	5	5	1			4
							6	9									
07	DLQ G-10		1340	-0-	1340	1340	86	1	1248	2	Y	5	5	1			4
							6	9									
08	DLQ G-10		1645	-0-	1645	2985	108	1	1533	2	Y	4	5	1			3
							4	9									
09	0	N	NO RPT	-0-	-0-	2985					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-					-0-
07	DLQ G-10		169	-0-	169	169	11	1	158	2	Y	-0-					-0-
08	DLQ G-10		193	-0-	193	362	13	1	180	2	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	362					Y	NO RPT					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	874	N	874	-0-	-0-	-0-	57	1	804	2	Y	12	13	1			6
							13	9									
05	775	N	280	-0-	-495	-0-	17	1	252	2	Y	10	12	1			4
							11	9									
06	750	N	719	-0-	-31	-0-	46	1	669	2	Y	4	5	1			3
							4	9									
07	DLQ G-10		963	-0-	963	963	62	1	894	2	Y	6	5	1			4
							7	9									
08	DLQ G-10		51	-0-	51	1014	3	1	44	2	Y	4	5	1			3
							4	9									
09	0	N	NO RPT	-0-	-0-	1014					Y	NO RPT					3

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	30	1	424	2	Y	5	6	1			3
							6	9									
05	162	N	162	-0-	-0-	-0-	9	1	147	2	Y	5	6	1			2
							6	9									
06	418	N	418	-0-	-0-	-0-	27	1	388	2	Y	3	3	1			2
							3	9									
07	DLQ G-10		418	-0-	418	418	26	1	389	2	Y	3	3	1			2
							3	9									
08	DLQ G-10		24	-0-	24	442	2	1	20	2	Y	2	2	1			2
							2	9									
09	0	N	NO RPT	-0-	-0-	442					Y	NO RPT					2

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	16	1	99	2	Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	11	1	102	2	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	19	1	88	2	Y	-0-					-0-
07	DLQ G-10		103	-0-	103	103	19	1	84	2	Y	-0-					-0-
08	DLQ G-10		89	-0-	89	192	14	1	75	2	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	192					Y	NO RPT					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	60	-0-	-30	-0-	8	1	52	2	Y	-0-					-0-
05	155	N	121	-0-	-34	-0-	12	1	109	2	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	27	1	124	2	Y	-0-					-0-
07	DLQ G-10		166	-0-	166	166	30	1	136	2	Y	-0-					-0-
08	DLQ G-10		170	-0-	170	336	27	1	143	2	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	336					Y	NO RPT					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	35	1	221	2	Y	-0-			-0-
05	260	N	260	-0-	-0-	-0-	26	1	234	2	Y	-0-			-0-
06	223	N	223	-0-	-0-	-0-	39	1	184	2	Y	-0-			-0-
07	DLQ G-10		244	-0-	244	244	44	1	200	2	Y	-0-			-0-
08	DLQ G-10		312	-0-	312	556	49	1	263	2	Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	556					Y	NO RPT			-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	10	-0-	-20	-0-	10	2			Y	-0-			-0-
05	31	N	11	-0-	-20	-0-	11	2			Y	-0-			-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-			-0-
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-			-0-
08	DLQ G-10		29	-0-	29	35	2	1	27	2	Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	35					Y	NO RPT			-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-			-0-
05	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-			-0-
06	90	N	87	-0-	-3	-0-	6	1	81	2	Y	-0-			-0-
07	DLQ G-10		111	-0-	111	111	9	1	102	2	Y	-0-			-0-
08	DLQ G-10		103	-0-	103	214	8	1	95	2	Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	214					Y	NO RPT			-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	16	1	99	2	Y	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	145	N	145	-0-	-0-	-0-	26	1	119	2	Y	-0-			-0-
08	140	N	140	-0-	-0-	-0-	22	1	118	2	Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	123	1	509	2	Y	-0-			-0-
05	496	N	496	-0-	-0-	-0-	92	1	404	2	Y	-0-			-0-
06	492	N	492	-0-	-0-	-0-	92	1	400	2	Y	-0-			-0-
07	490	N	490	-0-	-0-	-0-	94	1	396	2	Y	-0-			-0-
08	498	N	498	-0-	-0-	-0-	93	1	405	2	Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-			-0-
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-			-0-
06	952	N	952	-0-	-0-	-0-	952	2			N	-0-			-0-
07	977	N	977	-0-	-0-	-0-	977	2			N	-0-			-0-
08	956	N	956	-0-	-0-	-0-	956	2			N	-0-			-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-	38	1	401	2	Y	-0-					-0-
05	365	N	365	-0-	-0-	-0-	31	1	334	2	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	32	1	339	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	33	1	344	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	29	1	292	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

04	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-	1	1			-0-
05	589	N	105	-0-	-484	-0-	7	1	96	2	N	2					2
							2	9									
06	541	N	541	-0-	-0-	-0-	33	1	508	2	N	-0-					2
07	492	N	492	-0-	-0-	-0-	29	1	462	2	N	1	2	1			1
							1	9									
08	508	N	508	-0-	-0-	-0-	31	1	476	2	N	1					2
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

04	1038	N	1038	-0-	-0-	-0-	66	1	972	2	N	-0-	1	1			-0-
05	775	N	220	-0-	-555	-0-	14	1	204	2	N	2					2
							2	9									
06	934	N	934	-0-	-0-	-0-	57	1	876	2	N	1					3
							1	9									
07	959	N	959	-0-	-0-	-0-	58	1	901	2	N	-0-	2	1			1
08	929	N	929	-0-	-0-	-0-	56	1	871	2	N	2					3
							2	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					3

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

04	1410	N	1342	-0-	-68	-0-	1342	2			N	-0-					-0-
05	1333	N	1293	-0-	-40	-0-	1293	2			N	-0-					-0-
06	1380	N	1355	-0-	-25	-0-	1355	2			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
08	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	5	1	50	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
05	279	N	112	-0-	-167	-0-	7	1	105	2	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	17	1	245	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	24	1	359	2	Y	-0-					-0-
08	124	N	20	-0-	-104	-0-	2	1	18	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	4	1	50	2	Y	5	6	1			3
							6	9									
05	71	N	71	-0-	-0-	-0-	4	1	61	2	Y	5	6	1			2
							6	9									
06	60	N	55	-0-	-5	-0-	3	1	49	2	Y	3	3	1			2
							3	9									
07	64	N	64	-0-	-0-	-0-	4	1	57	2	Y	3	3	1			2
							3	9									
08	67	N	67	-0-	-0-	-0-	4	1	61	2	Y	2	2	1			2
							2	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	14	1	202	2	Y	5	6	1			3
							6	9									
05	248	N	84	-0-	-164	-0-	5	1	68	2	Y	10	9	1			4
							11	9									
06	240	N	200	-0-	-40	-0-	12	1	182	2	Y	5	5	1			4
							6	9									
07	299	N	299	-0-	-0-	-0-	19	1	274	2	Y	5	5	1			4
							6	9									
08	93	N	19	-0-	-74	-0-	1	1	14	2	Y	4	5	1			3
							4	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	10	1	135	2	Y	5	6	1			3
							6	9									
05	248	N	57	-0-	-191	-0-	3	1	48	2	Y	5	6	1			2
							6	9									
06	173	N	173	-0-	-0-	-0-	11	1	159	2	Y	3	3	1			2
							3	9									
07	152	N	152	-0-	-0-	-0-	9	1	140	2	Y	3	3	1			2
							3	9									
08	62	N	10	-0-	-52	-0-	8	2	2	9	Y	2	2	1			2
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	24	1	331	2	Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-
06	356	N	356	-0-	-0-	-0-	23	1	333	2	Y	-0-					-0-
07	331	N	331	-0-	-0-	-0-	21	1	310	2	Y	-0-					-0-
08	403	N	355	-0-	-48	-0-	24	1	331	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	329	-0-	-211	-0-	22	1	307	2	Y	-0-					-0-
05	465	N	443	-0-	-22	-0-	28	1	415	2	Y	-0-					-0-
06	469	N	469	-0-	-0-	-0-	30	1	439	2	Y	-0-					-0-
07	400	N	400	-0-	-0-	-0-	26	1	374	2	Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	34	1	484	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	762	-0-	-18	-0-	50	1	712	2	Y	-0-					-0-
05	961	N	774	-0-	-187	-0-	49	1	725	2	Y	-0-					-0-
06	960	N	810	-0-	-150	-0-	53	1	757	2	Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	46	1	670	2	Y	-0-					-0-
08	775	N	668	-0-	-107	-0-	44	1	624	2	Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-
05	178	N	178	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					-0-
07	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	799	N	799	-0-	-0-	-0-	60	1	739	2	Y	-0-					-0-
05	727	N	727	-0-	-0-	-0-	54	1	673	2	Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	60	1	738	2	Y	-0-					-0-
07	751	N	751	-0-	-0-	-0-	57	1	694	2	Y	-0-					-0-
08	680	N	680	-0-	-0-	-0-	52	1	628	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	3	1	42	2	Y	5	6	1			3
							6	9									
05	31	N	28	-0-	-3	-0-	2	1	20	2	Y	5	6	1			2
							6	9									
06	80	N	80	-0-	-0-	-0-	5	1	72	2	Y	3	3	1			2
							3	9									
07	72	N	72	-0-	-0-	-0-	4	1	65	2	Y	3	3	1			2
							3	9									
08	31	N	6	-0-	-25	-0-	4	2	2	9	Y	2	2	1			2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	19	1	206	2	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	23	1	241	2	Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	25	1	256	2	Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	20	1	212	2	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	18	1	181	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	22	1	270	2	Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	20	1	251	2	Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	16	1	190	2	Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	21	1	260	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	23	1	326	2	Y	12	13	1			6
							13	9									
05	465	N	362	-0-	-103	-0-	22	1	329	2	Y	10	12	1			4
							11	9									
06	450	N	381	-0-	-69	-0-	25	1	350	2	Y	5	5	1			4
							6	9									
07	419	N	419	-0-	-0-	-0-	26	1	387	2	Y	5	5	1			4
							6	9									
08	378	N	378	-0-	-0-	-0-	24	1	350	2	Y	4	5	1			3
							4	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1	-0-	20	1	279	2	Y	-0-					-0-
05	403	N	352	-0-	-51	-0-	22	1	330	2	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	24	1	343	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	17	1	255	2	Y	-0-					-0-
08	341	N	325	-0-	-16	-0-	22	1	303	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	20	1	282	2	Y	-0-					-0-
05	217	N	120	-0-	-97	-0-	7	1	113	2	Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	18	1	266	2	Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	21	1	306	2	Y	-0-					-0-
08	124	N	18	-0-	-106	-0-	1	1	17	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	26 6	1 9	351	2	Y	5	6	1			3
05	341	N	135	-0-	-206	-0-	8 6	1 9	121	2	Y	5	6	1			2
06	372	N	372	-0-	-0-	-0-	24 3	1 9	345	2	Y	3	3	1			2
07	400	N	400	-0-	-0-	-0-	26 3	1 9	371	2	Y	3	3	1			2
08	124	N	19	-0-	-105	-0-	2 2	1 9	15	2	Y	2	2	1			2
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	352	-0-	-8	-0-	27	1	325	2	Y	-0-					-0-
05	465	N	362	-0-	-103	-0-	26	1	336	2	Y	-0-					-0-
06	420	N	369	-0-	-51	-0-	28	1	341	2	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	26	1	323	2	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	32	1	384	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	12	1	124	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	12	1	124	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	35	1	493	2	Y	-0-					-0-
05	619	N	619	-0-	-0-	-0-	40	1	579	2	Y	-0-					-0-
06	470	N	470	-0-	-0-	-0-	30	1	440	2	Y	-0-					-0-
07	565	N	565	-0-	-0-	-0-	37	1	528	2	Y	-0-					-0-
08	589	N	494	-0-	-95	-0-	32	1	462	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	-0-					Y	5	6	1			3
05	68	N	68	-0-	-0-	-0-	4	1	58	2	Y	5	6	1			2
							6	9									
06	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			2
07	68	N	68	-0-	-0-	-0-	4	1	61	2	Y	3	3	1			2
							3	9									
08	40	N	40	-0-	-0-	-0-	2	1	36	2	Y	2	2	1			2
							2	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	427	-0-	-23	-0-	28	1	386	2	Y	12	13	1			6
							13	9									
05	465	N	99	-0-	-366	-0-	6	1	82	2	Y	10	12	1			4
							11	9									
06	533	N	533	-0-	-0-	-0-	34	1	493	2	Y	5	5	1			4
							6	9									
07	754	N	754	-0-	-0-	-0-	48	1	700	2	Y	5	5	1			4
							6	9									
08	93	N	45	-0-	-48	-0-	2	1	39	2	Y	4	5	1			3
							4	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	614	X	614	-0-	-0-	-0-	47	1	567	2	Y	-0-					-0-
05	620	X	498	-0-	-122	-0-	37	1	461	2	Y	-0-					-0-
06	570	N	396	-0-	-174	-0-	30	1	366	2	Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	28	1	334	2	Y	-0-					-0-
08	613	N	613	-0-	-0-	-0-	47	1	566	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	204	-0-	-6	-0-	22	1	182	2	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	28	1	237	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	33	1	275	2	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	29	1	256	2	Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	29	1	252	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	13	1	54	2	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	13	1	60	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	13	1	60	2	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	13	1	56	2	Y	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	-0-	52	1	732	2	Y	-0-					-0-
05	682	N	669	-0-	-13	-0-	42	1	627	2	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	51	1	737	2	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	41	1	586	2	Y	-0-					-0-
08	739	N	739	-0-	-0-	-0-	49	1	690	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	38	1	457	2	Y	-0-					-0-
05	482	N	482	-0-	-0-	-0-	36	1	446	2	Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-	41	1	494	2	Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	44	1	532	2	Y	-0-					-0-
08	624	N	624	-0-	-0-	-0-	48	1	576	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	93	1	383	2	Y	-0-					-0-
05	691	N	691	-0-	-0-	-0-	129	1	562	2	Y	-0-					-0-
06	654	N	654	-0-	-0-	-0-	123	1	531	2	Y	-0-					-0-
07	603	N	603	-0-	-0-	-0-	117	1	486	2	Y	-0-					-0-
08	682	N	630	-0-	-52	-0-	118	1	512	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	8	1	112	2	Y	-0-					-0-
05	124	N	42	-0-	-82	-0-	2	1	40	2	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	7	1	102	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	29	1	401	2	Y	-0-					-0-
05	372	N	241	-0-	-131	-0-	16	1	225	2	Y	-0-					-0-
06	240	N	157	-0-	-83	-0-	10	1	147	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	15	1	221	2	Y	-0-					-0-
08	217	N	8	-0-	-209	-0-	8	2			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	31	1	433	2	Y	-0-					-0-
05	403	N	152	-0-	-251	-0-	9	1	143	2	Y	-0-					-0-
06	390	N	389	-0-	-1	-0-	25	1	364	2	Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	30	1	434	2	Y	-0-					-0-
08	155	N	23	-0-	-132	-0-	2	1	21	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	16	1	222	2	Y	5	6	1			3
							6	9									
05	279	N	95	-0-	-184	-0-	5	1	79	2	Y	10	9	1			4
							11	9									
06	270	N	246	-0-	-24	-0-	16	1	224	2	Y	5	5	1			4
							6	9									
07	295	N	295	-0-	-0-	-0-	19	1	270	2	Y	5	5	1			4
							6	9									
08	93	N	16	-0-	-77	-0-	12	2	4	9	Y	4	5	1			3
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-		-0-	-0-		24	1	334	2	Y	5	6	1			3
									6	9									
05	403	N	153	-0-		-250	-0-		9	1	138	2	Y	5	6	1			2
									6	9									
06	426	N	426	-0-		-0-	-0-		28	1	395	2	Y	3	3	1			2
									3	9									
07	510	N	510	-0-		-0-	-0-		33	1	474	2	Y	3	3	1			2
									3	9									
08	155	N	31	-0-		-124	-0-		2	1	27	2	Y	2	2	1			2
									2	9									
09	390	N	NO RPT	-0-		-390	-0-						Y	NO RPT					2

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-		-0-	-0-		28	1	390	2	Y	54	63	1			28
									59	9									
05	222	N	222	-0-		-0-	-0-		11	1	150	2	Y	55	61	1			22
									61	9									
06	596	N	596	-0-		-0-	-0-		37	1	535	2	Y	22	26	1			18
									24	9									
07	537	N	537	-0-		-0-	-0-		33	1	475	2	Y	26	25	1			19
									29	9									
08	217	N	54	-0-		-163	-0-		2	1	28	2	Y	22	24	1			17
									24	9									
09	390	N	NO RPT	-0-		-390	-0-						Y	NO RPT					17

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	N	656	-0-		-0-	-0-		43	1	600	2	Y	12	13	1			6
									13	9									
05	496	N	181	-0-		-315	-0-		11	1	159	2	Y	10	12	1			4
									11	9									
06	600	N	600	-0-		-0-	-0-		39	1	555	2	Y	5	5	1			4
									6	9									
07	614	N	614	-0-		-0-	-0-		39	1	569	2	Y	5	5	1			4
									6	9									
08	186	N	34	-0-		-152	-0-		2	1	28	2	Y	4	5	1			3
									4	9									
09	450	N	NO RPT	-0-		-450	-0-						Y	NO RPT					3

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	74	-0-		-16	-0-		9	1	65	2	Y	-0-					-0-
05	131	N	131	-0-		-0-	-0-		14	1	117	2	Y	-0-					-0-
06	96	N	96	-0-		-0-	-0-		10	1	86	2	Y	-0-					-0-
07	131	N	131	-0-		-0-	-0-		14	1	117	2	Y	-0-					-0-
08	165	N	165	-0-		-0-	-0-		18	1	147	2	Y	-0-					-0-
09	90	N	NO RPT	-0-		-90	-0-						Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	64	-0-		-26	-0-		7	1	57	2	Y	-0-					-0-
05	124	N	116	-0-		-8	-0-		12	1	104	2	Y	-0-					-0-
06	130	N	130	-0-		-0-	-0-		15	1	115	2	Y	-0-					-0-
07	340	N	340	-0-		-0-	-0-		36	1	304	2	Y	-0-					-0-
08	100	N	100	-0-		-0-	-0-		10	1	90	2	Y	-0-					-0-
09	60	N	NO RPT	-0-		-60	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	232	-0-	-8	-0-	26	1	206	2	Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	30	1	246	2	Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	30	1	252	2	Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	28	1	239	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	34	1	287	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	883	N	883	-0-	-0-	-0-	172	1	711	2	Y	-0-					-0-
05	862	N	862	-0-	-0-	-0-	161	1	701	2	Y	-0-					-0-
06	812	N	812	-0-	-0-	-0-	152	1	660	2	Y	-0-					-0-
07	723	N	723	-0-	-0-	-0-	139	1	584	2	Y	-0-					-0-
08	843	N	843	-0-	-0-	-0-	159	1	684	2	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	594	N	594	-0-	-0-	-0-	116	1	478	2	Y	-0-					-0-
05	519	N	519	-0-	-0-	-0-	97	1	422	2	Y	-0-					-0-
06	630	N	482	-0-	-148	-0-	91	1	391	2	Y	-0-					-0-
07	484	N	484	-0-	-0-	-0-	93	1	391	2	Y	-0-					-0-
08	526	N	526	-0-	-0-	-0-	99	1	427	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-	33	1	406	2	Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	26	1	332	2	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	25	1	303	2	Y	-0-					-0-
07	297	N	297	-0-	-0-	-0-	23	1	274	2	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	25	1	301	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	170	-0-	-40	-0-	12	1	158	2	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	11	1	160	2	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	858	N	858	-0-	-0-	-0-	57 13	1 9	788	2	Y	12	13	1			6
05	979	N	979	-0-	-0-	-0-	62 11	1 9	906	2	Y	10	12	1			4
06	911	N	911	-0-	-0-	-0-	58 6	1 9	847	2	Y	5	5	1			4
07	838	N	838	-0-	-0-	-0-	54 6	1 9	778	2	Y	5	5	1			4
08	874	N	874	-0-	-0-	-0-	58 4	1 9	812	2	Y	4	5	1			3
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	10	1	140	2	Y	5	6	1			3
							6	9									
05	167	N	167	-0-	-0-	-0-	11	1	150	2	Y	5	6	1			2
							6	9									
06	137	N	137	-0-	-0-	-0-	9	1	125	2	Y	3	3	1			2
							3	9									
07	163	N	163	-0-	-0-	-0-	11	1	149	2	Y	3	3	1			2
							3	9									
08	161	N	161	-0-	-0-	-0-	11	1	148	2	Y	2	2	1			2
							2	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	599	N	599	-0-	-0-	-0-	46	1	553	2	Y	-0-					-0-
05	549	N	549	-0-	-0-	-0-	41	1	508	2	Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	41	1	511	2	Y	-0-					-0-
07	629	N	629	-0-	-0-	-0-	47	1	582	2	Y	-0-					-0-
08	706	N	706	-0-	-0-	-0-	54	1	652	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	19	1	257	2	Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	22	1	318	2	Y	-0-					-0-
06	330	N	276	-0-	-54	-0-	18	1	258	2	Y	-0-					-0-
07	246	N	246	-0-	-0-	-0-	15	1	231	2	Y	-0-					-0-
08	310	N	198	-0-	-112	-0-	13	1	185	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	258	-0-	-72	-0-	17	1	241	2	Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	18	1	274	2	Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	26	1	367	2	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	17	1	236	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0-	-0-	16	1	221	2	Y	-0-					-0-
05	248	N	210	-0-	-38	-0-	13	1	197	2	Y	-0-					-0-
06	210	N	150	-0-	-60	-0-	10	1	140	2	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-					-0-
08	217	N	193	-0-	-24	-0-	13	1	180	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	26	1	254	2	Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	21	1	214	2	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	25	1	261	2	Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	25	1	259	2	Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	28	1	287	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	258	-0-	-72	-0-	16	1	229	2	Y	12	13	1			6
							13	9									
05	341	N	182	-0-	-159	-0-	11	1	160	2	Y	10	12	1			4
							11	9									
06	516	N	516	-0-	-0-	-0-	33	1	477	2	Y	5	5	1			4
							6	9									
07	605	N	605	-0-	-0-	-0-	39	1	560	2	Y	5	5	1			4
							6	9									
08	186	N	35	-0-	-151	-0-	2	1	29	2	Y	4	5	1			3
							4	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	24	1	251	2	Y	-0-					-0-
05	247	N	247	-0-	-0-	-0-	21	1	226	2	Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	21	1	217	2	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	21	1	230	2	Y	-0-					-0-
08	213	N	213	-0-	-0-	-0-	18	1	195	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	50	1	600	2	Y	-0-					-0-
05	611	N	611	-0-	-0-	-0-	45	1	566	2	Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	43	1	530	2	Y	-0-					-0-
07	615	N	615	-0-	-0-	-0-	46	1	569	2	Y	-0-					-0-
08	589	N	583	-0-	-6	-0-	43	1	540	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	9	1	90	2	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	10	1	96	2	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		14	-0-	14	94	1	1	13	2	Y	-0-					-0-
05	14B2 EXT		18	-0-	18	112	2	1	16	2	Y	-0-					-0-
06	14B2 EXT		14	-0-	14	126	1	1	13	2	Y	-0-					-0-
07	14B2 EXT		28	-0-	28	154	2	1	26	2	Y	-0-					-0-
08	162	X	8	-0-	-154	-0-	8	2			Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	266	-0-	-124	-0-	17	1	249	2	Y	-0-			-0-
05	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-			-0-
06	336	N	336	-0-	-0-	-0-	21	1	315	2	Y	-0-			-0-
07	482	N	482	-0-	-0-	-0-	31	1	451	2	Y	-0-			-0-
08	552	N	552	-0-	-0-	-0-	37	1	515	2	Y	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	26	1	361	2	Y	-0-			-0-
05	499	N	499	-0-	-0-	-0-	31	1	468	2	Y	-0-			-0-
06	518	N	518	-0-	-0-	-0-	34	1	484	2	Y	-0-			-0-
07	424	N	424	-0-	-0-	-0-	28	1	396	2	Y	-0-			-0-
08	403	N	379	-0-	-24	-0-	25	1	354	2	Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-			-0-
05	243	N	243	-0-	-0-	-0-	15	1	228	2	Y	-0-			-0-
06	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-			-0-
07	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-			-0-
08	248	N	190	-0-	-58	-0-	13	1	177	2	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		1	-0-	1	1	1	2			Y	-0-			-0-
06	T. A.		1	-0-	1	2	1	2			Y	-0-			-0-
07	T. A.		2	-0-	2	4	2	2			Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	4					Y	-0-			-0-
09	0	X	NO RPT	-0-	-0-	4					Y	NO RPT			-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-			-0-
05	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-			-0-
06	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-			-0-
07	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-			-0-
08	124	N	103	-0-	-21	-0-	7	1	96	2	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	37	1	520	2	Y	-0-			-0-
05	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-			-0-
06	450	N	419	-0-	-31	-0-	27	1	392	2	Y	-0-			-0-
07	376	N	376	-0-	-0-	-0-	24	1	352	2	Y	-0-			-0-
08	403	N	362	-0-	-41	-0-	24	1	338	2	Y	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	46	1	644	2	Y	5	6	1			3
							6	9									
05	613	N	613	-0-	-0-	-0-	38	1	569	2	Y	5	6	1			2
							6	9									
06	750	N	579	-0-	-171	-0-	37	1	539	2	Y	3	3	1			2
							3	9									
07	599	N	599	-0-	-0-	-0-	39	1	557	2	Y	3	3	1			2
							3	9									
08	636	N	636	-0-	-0-	-0-	41	1	593	2	Y	2	2	1			2
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
05	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	7	1	106	2	Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
08	155	N	110	-0-	-45	-0-	7	1	103	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	573	-0-	-87	-0-	78	1	495	2	Y	-0-					-0-
05	589	N	445	-0-	-144	-0-	45	1	400	2	Y	-0-					-0-
06	557	N	557	-0-	-0-	-0-	97	1	460	2	Y	-0-					-0-
07	618	N	618	-0-	-0-	-0-	113	1	505	2	Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	78	1	416	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0-	-0-	43	1	277	2	Y	-0-					-0-
05	336	N	336	-0-	-0-	-0-	33	1	303	2	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	64	1	305	2	Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	79	1	358	2	Y	-0-					-0-
08	428	N	428	-0-	-0-	-0-	68	1	360	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	273	-0-	-87	-0-	37	1	236	2	Y	-0-					-0-
05	403	N	240	-0-	-163	-0-	25	1	215	2	Y	-0-					-0-
06	360	N	332	-0-	-28	-0-	58	1	274	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	58	1	259	2	Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	50	1	273	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	N	325	-0-	-0-	-0-	24	1	301	2	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	19	1	238	2	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	19	1	229	2	Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	18	1	206	2	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	266	N	266	-0-	-0-	-0-	14 59	1 9	193	2	Y	54	63	1			28
05	155	N	3	-0-	-152	-0-	3	2			Y	-0-	28	1			-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	11 14	1 9	150	2	Y	13	4	1			9
08	33	N	33	-0-	-0-	-0-	8	2	25	9	Y	23	15	1			17
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	N	592	-0-	-0-	-0-	39 6	1 9	547	2	Y	5	6	1			3
05	465	N	201	-0-	-264	-0-	13 6	1 9	182	2	Y	5	6	1			2
06	584	N	584	-0-	-0-	-0-	37 4	1 9	543	2	Y	4	3	1			3
07	591	N	591	-0-	-0-	-0-	38 7	1 9	546	2	Y	6	5	1			4
08	186	N	31	-0-	-155	-0-	2 4	1 9	25	2	Y	4	5	1			3
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	61	1	385	2	Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	44	1	397	2	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	74	1	353	2	Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	96	1	425	2	Y	-0-					-0-
08	403	N	363	-0-	-40	-0-	57	1	306	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	785	N	785	-0-	-0-	-0-	52 6	1 9	727	2	Y	5	6	1			3
05	734	N	734	-0-	-0-	-0-	46 6	1 9	682	2	Y	5	6	1			2
06	661	N	661	-0-	-0-	-0-	43 3	1 9	615	2	Y	3	3	1			2
07	742	N	742	-0-	-0-	-0-	47 3	1 9	692	2	Y	3	3	1			2
08	662	N	662	-0-	-0-	-0-	43 2	1 9	617	2	Y	2	2	1			2
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	24	1	337	2	Y	-0-					-0-
05	345	N	345	-0-	-0-	-0-	22	1	323	2	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					-0-
07	305	N	305	-0-	-0-	-0-	20	1	285	2	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	22	1	321	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	57	1	361	2	Y	-0-					1
05	373	N	373	-0-	-0-	-0-	37	1	336	2	Y	-0-					1
06	391	N	391	-0-	-0-	-0-	69	1	322	2	Y	-0-					1
07	461	N	461	-0-	-0-	-0-	84	1	377	2	Y	-0-					1
08	436	N	436	-0-	-0-	-0-	69	1	367	2	Y	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	5 6	1 9	66	2	Y	5	6	1			3
05	62	N	32	-0-	-30	-0-	2 11	1 9	19	2	Y	10	9	1			4
06	60	N	51	-0-	-9	-0-	3 6	1 9	42	2	Y	5	5	1			4
07	59	N	59	-0-	-0-	-0-	4 6	1 9	49	2	Y	5	5	1			4
08	31	N	6	-0-	-25	-0-	2	2	4	9	Y	4	5	1			3
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	11	1	72	2	Y	-0-					-0-
05	62	N	37	-0-	-25	-0-	3	1	34	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	6	1	39	2	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	X	566	-0-	-0-	-0-	44	1	522	2	Y	-0-					-0-
05	484	X	484	-0-	-0-	-0-	37	1	447	2	Y	-0-					-0-
06	435	N	435	-0-	-0-	-0-	33	1	402	2	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	31	1	375	2	Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	38	1	467	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	100	-0-	-440	-0-	100	2			Y	-0-					-0-
05	434	N	12	-0-	-422	-0-	12	2			Y	-0-					-0-
06	360	N	46	-0-	-314	-0-	46	2			Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
06	450	N	329	-0-	-121	-0-	329	2			Y	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9	-0-	19	1	272	2	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	20	1	288	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	21	1	299	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	21	1	312	2	Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	19	1	276	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	33	1	369	2	Y	-0-					-0-
05	391	N	391	-0-	-0-	-0-	30	1	361	2	Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	29	1	330	2	Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	30	1	349	2	Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	30	1	353	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	792	-0-	-108	-0-	792	2			Y	-0-					-0-
05	899	N	845	-0-	-54	-0-	845	2			Y	-0-					-0-
06	900	N	810	-0-	-90	-0-	810	2			Y	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	38	1	531	2	Y	-0-					-0-
05	558	N	558	-0-	-0-	-0-	36	1	522	2	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	37	1	535	2	Y	-0-					-0-
07	552	N	552	-0-	-0-	-0-	36	1	516	2	Y	-0-					-0-
08	534	N	534	-0-	-0-	-0-	35	1	499	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	-0-	16	1	186	2	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	11	1	140	2	Y	-0-					-0-
06	150	N	113	-0-	-37	-0-	8	1	105	2	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	11	1	138	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	32	1	133	2	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	30	1	137	2	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	30	1	128	2	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	31	1	131	2	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	28	1	119	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	N	777	-0-	-0-	-0-	64	1	713	2	Y	-0-					-0-
05	758	N	758	-0-	-0-	-0-	58	1	700	2	Y	-0-					-0-
06	690	N	651	-0-	-39	-0-	53	1	598	2	Y	-0-					-0-
07	679	N	679	-0-	-0-	-0-	55	1	624	2	Y	-0-					-0-
08	744	N	504	-0-	-240	-0-	40	1	464	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0-	-0-	28 6	1 9	400	2	Y	5	6	1			3
05	424	N	424	-0-	-0-	-0-	27 6	1 9	391	2	Y	5	6	1			2
06	438	N	438	-0-	-0-	-0-	28 3	1 9	407	2	Y	3	3	1			2
07	447	N	447	-0-	-0-	-0-	28 3	1 9	416	2	Y	3	3	1			2
08	415	N	415	-0-	-0-	-0-	28 2	1 9	385	2	Y	2	2	1			2
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	N	318	-0-	-0-	-0-	21	1	297	2	Y	-0-					-0-
05	403	N	286	-0-	-117	-0-	18	1	268	2	Y	-0-					-0-
06	420	N	411	-0-	-9	-0-	27	1	384	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	25	1	358	2	Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	28	1	406	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	637	N	637	-0-	-0-	-0-	42	1	595	2	Y	-0-					-0-
05	674	N	674	-0-	-0-	-0-	42	1	632	2	Y	-0-					-0-
06	650	N	650	-0-	-0-	-0-	42	1	608	2	Y	-0-					-0-
07	648	N	648	-0-	-0-	-0-	42	1	606	2	Y	-0-					-0-
08	682	N	655	-0-	-27	-0-	43	1	612	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	19	1	275	2	Y	-0-					-0-
05	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	18	1	259	2	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
08	310	N	217	-0-	-93	-0-	15	1	202	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	11	1	83	2	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	5	1	47	2	Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	12	1	107	2	Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	13	1	102	2	Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	9	1	80	2	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	13	1	114	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	52	1	526	2	Y	-0-					-0-
05	588	N	588	-0-	-0-	-0-	51	1	537	2	Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	56	1	593	2	Y	-0-					-0-
07	590	N	590	-0-	-0-	-0-	51	1	539	2	Y	-0-					-0-
08	534	N	534	-0-	-0-	-0-	47	1	487	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	14	1	147	2	Y	-0-					-0-
05	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	17	1	180	2	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	20	1	207	2	Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	23	1	239	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	34	1	380	2	Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	38	1	447	2	Y	-0-					-0-
06	593	N	593	-0-	-0-	-0-	48	1	545	2	Y	-0-					-0-
07	554	N	554	-0-	-0-	-0-	44	1	510	2	Y	-0-					-0-
08	496	N	433	-0-	-63	-0-	34	1	399	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-
05	1054	N	1042	-0-	-12	-0-	1042	2			Y	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
07	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
08	1054	N	1042	-0-	-12	-0-	1042	2			Y	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	24	1	261	2	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	24	1	288	2	Y	-0-					-0-
06	325	N	325	-0-	-0-	-0-	27	1	298	2	Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	29	1	326	2	Y	-0-					-0-
08	649	N	649	-0-	-0-	-0-	52	1	597	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0-	-0-	32	1	371	2	Y	-0-					-0-
05	455	N	455	-0-	-0-	-0-	35	1	420	2	Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	41	1	459	2	Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	44	1	503	2	Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	37	1	433	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	272	-0-	-478	-0-	272	2			Y	-0-					-0-
05	620	N	182	-0-	-438	-0-	182	2			Y	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-
07	1775	N	1775	-0-	-0-	-0-	1775	2			Y	-0-					-0-
08	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	79	1	496	2	Y	-0-					-0-
05	558	N	447	-0-	-111	-0-	45	1	402	2	Y	-0-					-0-
06	660	N	629	-0-	-31	-0-	110	1	519	2	Y	-0-					-0-
07	626	N	626	-0-	-0-	-0-	114	1	512	2	Y	-0-					-0-
08	553	N	553	-0-	-0-	-0-	87	1	466	2	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
08	155	N	120	-0-	-35	-0-	8	1	112	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	34	1	477	2	Y	-0-					-0-
05	465	N	397	-0-	-68	-0-	25	1	372	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	30	1	434	2	Y	-0-					-0-
08	403	N	296	-0-	-107	-0-	20	1	276	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	22	1	312	2	Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	23	1	339	2	Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
08	384	N	384	-0-	-0-	-0-	26	1	358	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	350	-0-	-40	-0-	23	1	327	2	Y	-0-			-0-
05	434	N	323	-0-	-111	-0-	20	1	303	2	Y	-0-			-0-
06	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-			-0-
07	303	N	303	-0-	-0-	-0-	19	1	284	2	Y	-0-			-0-
08	310	N	278	-0-	-32	-0-	19	1	259	2	Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	19	1	257	2	Y	-0-			-0-
05	281	N	281	-0-	-0-	-0-	18	1	263	2	Y	-0-			-0-
06	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-			-0-
07	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-			-0-
08	297	N	297	-0-	-0-	-0-	19	1	278	2	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-			-0-
05	212	N	212	-0-	-0-	-0-	13	1	199	2	Y	-0-			-0-
06	290	N	290	-0-	-0-	-0-	19	1	271	2	Y	-0-			-0-
07	383	N	383	-0-	-0-	-0-	25	1	358	2	Y	-0-			-0-
08	360	N	360	-0-	-0-	-0-	24	1	336	2	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	947	N	947	-0-	-0-	-0-	228	1	717	2	Y	2			3
							2	9							
05	899	N	863	-0-	-36	-0-	179	1	683	2	Y	1			4
							1	9							
06	1272	N	1272	-0-	-0-	-0-	281	1	991	2	Y	-0-			4
07	1353	N	1353	-0-	-0-	-0-	300	1	1053	2	Y	-0-			4
08	1310	N	1310	-0-	-0-	-0-	292	1	1018	2	Y	-0-			4
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT			4

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	124	1	393	2	Y	-0-			-0-
05	496	N	495	-0-	-1	-0-	103	1	392	2	Y	-0-			-0-
06	450	N	445	-0-	-5	-0-	98	1	347	2	Y	-0-			-0-
07	520	N	520	-0-	-0-	-0-	115	1	405	2	Y	-0-			-0-
08	552	N	552	-0-	-0-	-0-	124	1	428	2	Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-	105	1	333	2	Y	1			3
							1	9							
05	452	N	452	-0-	-0-	-0-	94	1	357	2	Y	1			4
							1	9							
06	395	N	395	-0-	-0-	-0-	87	1	308	2	Y	-0-			4
07	374	N	374	-0-	-0-	-0-	83	1	291	2	Y	-0-			4
08	396	N	396	-0-	-0-	-0-	89	1	306	2	Y	1			5
							1	9							
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
05	620	N	503	-0-	-117	-0-	503	2			Y	-0-					-0-
06	600	N	588	-0-	-12	-0-	588	2			Y	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
08	744	N	624	-0-	-120	-0-	624	2			Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	596	N	596	-0-	-0-	-0-	40	1	556	2	Y	-0-					-0-
05	554	N	554	-0-	-0-	-0-	35	1	519	2	Y	-0-					-0-
06	574	N	574	-0-	-0-	-0-	37	1	537	2	Y	-0-					-0-
07	494	N	494	-0-	-0-	-0-	32	1	462	2	Y	-0-					-0-
08	465	N	438	-0-	-27	-0-	29	1	409	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	23	1	322	2	N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	44	1	652	2	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	33	1	479	2	N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	35	1	514	2	N	-0-					-0-
08	682	N	450	-0-	-232	-0-	30	1	420	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	30	1	365	2	Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	26	1	327	2	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	29	1	351	2	Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	26	1	316	2	Y	-0-					-0-
08	396	N	396	-0-	-0-	-0-	30	1	366	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	28	1	390	2	Y	-0-					-0-
05	368	N	368	-0-	-0-	-0-	24	1	344	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	21	1	299	2	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	26	1	367	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	19	1	82	2	Y	-0-					-0-
05	89	N	89	-0-	-0-	-0-	17	1	72	2	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	18	1	85	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	18	1	75	2	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	19	1	78	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	36	1	362	2	Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	32	1	343	2	Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	30	1	317	2	Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	40	1	428	2	Y	-0-					-0-
08	433	N	433	-0-	-0-	-0-	39	1	394	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	31	1	442	2	Y	-0-					-0-
05	577	N	577	-0-	-0-	-0-	36	1	541	2	Y	-0-					-0-
06	488	N	488	-0-	-0-	-0-	32	1	456	2	Y	-0-					-0-
07	667	N	667	-0-	-0-	-0-	43	1	624	2	Y	-0-					-0-
08	589	N	515	-0-	-74	-0-	34	1	481	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	694	-0-	-0-	-0-	45	1	636	2	Y	12	13	1			6
							13	9									
05	568	N	568	-0-	-0-	-0-	35	1	522	2	Y	10	12	1			4
							11	9									
06	450	N	367	-0-	-83	-0-	23	1	338	2	Y	5	5	1			4
							6	9									
07	404	N	404	-0-	-0-	-0-	26	1	372	2	Y	5	5	1			4
							6	9									
08	558	N	447	-0-	-111	-0-	30	1	413	2	Y	4	5	1			3
							4	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	500	-0-	-40	-0-	69	1	431	2	Y	-0-					-0-
05	558	N	473	-0-	-85	-0-	48	1	425	2	Y	-0-					-0-
06	637	N	637	-0-	-0-	-0-	111	1	526	2	Y	-0-					-0-
07	815	N	815	-0-	-0-	-0-	149	1	666	2	Y	-0-					-0-
08	645	N	645	-0-	-0-	-0-	102	1	543	2	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	-0-	73	1	460	2	Y	-0-					-0-
05	558	N	505	-0-	-53	-0-	51	1	454	2	Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	112	1	527	2	Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	120	1	532	2	Y	-0-					-0-
08	563	N	563	-0-	-0-	-0-	88	1	475	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0-	-0-	37 13	1 9	520	2	Y	12	13	1			6
05	465	N	183	-0-	-282	-0-	11 11	1 9	161	2	Y	10	12	1			4
06	510	N	508	-0-	-2	-0-	33 6	1 9	469	2	Y	5	5	1			4
07	591	N	591	-0-	-0-	-0-	38 6	1 9	547	2	Y	5	5	1			4
08	186	N	18	-0-	-168	-0-	1 4	1 9	13	2	Y	4	5	1			3
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0-	-0-	35 6	1 9	483	2	Y	5	6	1			3
05	434	N	156	-0-	-278	-0-	9 11	1 9	136	2	Y	10	9	1			4
06	425	N	425	-0-	-0-	-0-	27 6	1 9	392	2	Y	5	5	1			4
07	406	N	406	-0-	-0-	-0-	26 6	1 9	374	2	Y	5	5	1			4
08	155	N	28	-0-	-127	-0-	2 4	1 9	22	2	Y	4	5	1			3
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	493	-0-	-17	-0-	38	1	455	2	Y	-0-					-0-
05	527	N	513	-0-	-14	-0-	39	1	474	2	Y	-0-					-0-
06	519	N	519	-0-	-0-	-0-	39	1	480	2	Y	-0-					-0-
07	512	N	512	-0-	-0-	-0-	38	1	474	2	Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	41	1	494	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	387	-0-	-123	-0-	26	1	361	2	Y	-0-					-0-
05	651	N	520	-0-	-131	-0-	33	1	487	2	Y	-0-					-0-
06	480	N	460	-0-	-20	-0-	30	1	430	2	Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	35	1	513	2	Y	-0-					-0-
08	527	N	523	-0-	-4	-0-	34	1	489	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	284	-0-	-106	-0-	57	1	227	2	Y	-0-					-0-
05	434	N	393	-0-	-41	-0-	73	1	320	2	Y	-0-					-0-
06	360	N	309	-0-	-51	-0-	57	1	252	2	Y	-0-					-0-
07	431	N	431	-0-	-0-	-0-	83	1	348	2	Y	-0-					-0-
08	403	N	377	-0-	-26	-0-	71	1	306	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	22	1	85	2	Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	27	1	115	2	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	22	1	91	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	26	1	105	2	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	19	1	80	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	25	1	254	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	20	1	210	2	Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	26	1	264	2	Y	-0-					-0-
08	248	N	227	-0-	-21	-0-	20	1	207	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	25	1	315	2	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	21	1	263	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	19	1	238	2	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	19	1	236	2	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	17	1	210	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	374	-0-	-136	-0-	24	1	344	2	Y	5	6	1			3
							6	9									
05	434	N	206	-0-	-228	-0-	8	1	115	2	Y	75	48	1			30
							83	9									
06	581	N	581	-0-	-0-	-0-	23	1	319	2	Y	217	71	1			176
							239	9									
07	693	N	693	-0-	-0-	-0-	26	1	375	2	Y	265	252	1			189
							292	9									
08	269	N	269	-0-	-0-	-0-	2	1	18	2	Y	226	245	1			170
							249	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					170

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	N	723	-0-	-0-	-0-	48	1	668	2	Y	6	7	1			3
							7	9									
05	465	N	277	-0-	-188	-0-	16	1	250	2	Y	10	9	1			4
							11	9									
06	726	N	726	-0-	-0-	-0-	47	1	675	2	Y	4	5	1			3
							4	9									
07	752	N	752	-0-	-0-	-0-	48	1	702	2	Y	2	3	1			2
							2	9									
08	279	N	37	-0-	-242	-0-	2	1	33	2	Y	2	2	1			2
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	32	1	383	2	Y	-0-					-0-
05	372	N	354	-0-	-18	-0-	26	1	328	2	Y	-0-					-0-
06	626	N	626	-0-	-0-	-0-	48	1	578	2	Y	-0-					-0-
07	451	N	451	-0-	-0-	-0-	34	1	417	2	Y	-0-					-0-
08	556	N	556	-0-	-0-	-0-	42	1	514	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	X	865	-0-	-0-	-0-	66	1	799	2	Y	-0-					-0-
05	983	X	983	-0-	-0-	-0-	74	1	909	2	Y	-0-					-0-
06	900	N	900	-0-	-0-	-0-	68	1	832	2	Y	-0-					-0-
07	670	N	670	-0-	-0-	-0-	51	1	619	2	Y	-0-					-0-
08	959	N	959	-0-	-0-	-0-	72	1	887	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	7	1	95	2	Y	5	6	1			3
							6	9									
05	47	N	47	-0-	-0-	-0-	2	1	39	2	Y	5	6	1			2
							6	9									
06	113	N	113	-0-	-0-	-0-	7	1	103	2	Y	3	3	1			2
							3	9									
07	135	N	135	-0-	-0-	-0-	9	1	123	2	Y	3	3	1			2
							3	9									
08	31	N	8	-0-	-23	-0-	6	2	2	9	Y	2	2	1			2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	415	-0-	-125	-0-	24	1	338	2	Y	48	60	1			25
							53	9									
05	558	N	172	-0-	-386	-0-	8	1	118	2	Y	42	50	1			17
							46	9									
06	540	N	442	-0-	-98	-0-	27	1	391	2	Y	22	21	1			18
							24	9									
07	513	N	513	-0-	-0-	-0-	31	1	453	2	Y	26	25	1			19
							29	9									
08	186	N	48	-0-	-138	-0-	2	1	23	2	Y	21	24	1			16
							23	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					16

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	367	-0-	-83	-0-	24	1	337	2	Y	5	6	1			3
							6	9									
05	465	N	114	-0-	-351	-0-	7	1	98	2	Y	8	8	1			3
							9	9									
06	390	N	369	-0-	-21	-0-	23	1	340	2	Y	5	4	1			4
							6	9									
07	361	N	361	-0-	-0-	-0-	23	1	332	2	Y	5	5	1			4
							6	9									
08	124	N	20	-0-	-104	-0-	1	1	15	2	Y	4	5	1			3
							4	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	29	1	322	2	Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	25	1	309	2	Y	-0-					-0-
06	330	N	294	-0-	-36	-0-	24	1	270	2	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	24	1	274	2	Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	26	1	299	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	297	-0-	-273	-0-	41	1	256	2	Y	-0-					-0-
05	661	N	661	-0-	-0-	-0-	67	1	594	2	Y	-0-					-0-
06	659	N	659	-0-	-0-	-0-	114	1	545	2	Y	-0-					-0-
07	556	N	556	-0-	-0-	-0-	102	1	454	2	Y	-0-					-0-
08	651	N	518	-0-	-133	-0-	81	1	437	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	17	1	248	2	Y	5	6	1			3
							6	9									
05	217	N	121	-0-	-96	-0-	7	1	108	2	Y	5	6	1			2
							6	9									
06	240	N	137	-0-	-103	-0-	9	1	125	2	Y	3	3	1			2
							3	9									
07	317	N	317	-0-	-0-	-0-	20	1	294	2	Y	3	3	1			2
							3	9									
08	124	N	15	-0-	-109	-0-	13	2	2	9	Y	2	2	1			2
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	303	-0-	-27	-0-	20	1	283	2	Y	-0-					-0-
05	465	N	307	-0-	-158	-0-	20	1	287	2	Y	-0-					-0-
06	360	N	337	-0-	-23	-0-	21	1	316	2	Y	-0-					-0-
07	340	N	340	-0-	-0-	-0-	22	1	318	2	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	22	1	321	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1258	N	1258	-0-	-0-	-0-	84	1	1174	2	Y	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	78	1	1151	2	Y	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	78	1	1117	2	Y	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	69	1	995	2	Y	-0-					-0-
08	1240	N	917	-0-	-323	-0-	60	1	857	2	Y	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	38	1	449	2	Y	-0-					-0-
05	465	N	457	-0-	-8	-0-	34	1	423	2	Y	-0-					-0-
06	450	N	391	-0-	-59	-0-	29	1	362	2	Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	25	1	311	2	Y	-0-					-0-
08	465	N	344	-0-	-121	-0-	26	1	318	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-	-0-	-0-	31	1	438	2	Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	31	1	443	2	Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	28	1	393	2	Y	-0-					-0-
07	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-					-0-
08	432	N	432	-0-	-0-	-0-	28	1	404	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	13	1	200	2	Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	16	1	188	2	Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	21	1	262	2	Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	25	1	299	2	Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	283	-0-	-137	-0-	22	1	261	2	Y	-0-					-0-
05	465	N	390	-0-	-75	-0-	28	1	362	2	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	33	1	404	2	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	22	1	274	2	Y	-0-					-0-
08	489	N	489	-0-	-0-	-0-	37	1	452	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	58	1	711	2	Y	-0-					-0-
05	599	N	599	-0-	-0-	-0-	44	1	555	2	Y	-0-					-0-
06	607	N	607	-0-	-0-	-0-	45	1	562	2	Y	-0-					-0-
07	492	N	492	-0-	-0-	-0-	38	1	454	2	Y	-0-					-0-
08	751	N	751	-0-	-0-	-0-	57	1	694	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	379	-0-	-41	-0-	26	1	353	2	Y	-0-					-0-
05	465	N	445	-0-	-20	-0-	29	1	416	2	Y	-0-					-0-
06	560	N	560	-0-	-0-	-0-	37	1	523	2	Y	-0-					-0-
07	481	N	481	-0-	-0-	-0-	31	1	450	2	Y	-0-					-0-
08	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	232	-0-	-38	-0-	16	1	216	2	Y	-0-					-0-
05	266	N	266	-0-	-0-	-0-	17	1	249	2	Y	-0-					-0-
06	300	N	248	-0-	-52	-0-	16	1	232	2	Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	17	1	236	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	435	-0-	-45	-0-	33	1	402	2	Y	-0-					-0-
05	496	X	443	-0-	-53	-0-	32	1	411	2	Y	-0-					-0-
06	537	N	537	-0-	-0-	-0-	41	1	496	2	Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	36	1	432	2	Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	41	1	495	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	X	865	-0-	-35	-0-	66	1	799	2	Y	-0-					-0-
05	930	X	740	-0-	-190	-0-	56	1	684	2	Y	-0-					-0-
06	810	N	691	-0-	-119	-0-	52	1	639	2	Y	-0-					-0-
07	750	N	750	-0-	-0-	-0-	58	1	692	2	Y	-0-					-0-
08	713	N	501	-0-	-212	-0-	38	1	463	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	33	1	458	2	Y	5	6	1			3
							6	9									
05	3100	N	13851	-0-	10751	10751	879	1	12961	2	Y	10	9	1			4
							11	9									
06	3000	N	437	-0-	-2563	8188	28	1	403	2	Y	5	5	1			4
							6	9									
07	3100	N	529	-0-	-2571	5617	34	1	489	2	Y	5	5	1			4
							6	9									
08	26323	X	20706	-0-	-5617	-0-	1364	1	19338	2	Y	4	5	1			3
							4	9									
09	510	X	NO RPT	-0-	-510	-0-					Y	NO RPT					3

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	38	1	525	2	Y	5	6	1			3
							6	9									
05	434	N	159	-0-	-275	-0-	9	1	144	2	Y	5	6	1			2
							6	9									
06	426	N	426	-0-	-0-	-0-	28	1	395	2	Y	3	3	1			2
							3	9									
07	283	N	283	-0-	-0-	-0-	18	1	262	2	Y	3	3	1			2
							3	9									
08	155	N	9	-0-	-146	-0-	7	2	2	9	Y	2	2	1			2
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	17	1	249	2	Y	5	6	1			3
							6	9									
05	248	N	111	-0-	-137	-0-	7	1	98	2	Y	5	6	1			2
							6	9									
06	240	N	209	-0-	-31	-0-	14	1	192	2	Y	3	3	1			2
							3	9									
07	171	N	171	-0-	-0-	-0-	11	1	157	2	Y	3	3	1			2
							3	9									
08	124	N	13	-0-	-111	-0-	11	2	2	9	Y	2	2	1			2
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	832	N	832	-0-	-0-	-0-	55	1	777	2	Y	-0-					-0-
05	1055	N	1055	-0-	-0-	-0-	67	1	988	2	Y	-0-					-0-
06	968	N	968	-0-	-0-	-0-	63	1	905	2	Y	-0-					-0-
07	984	N	984	-0-	-0-	-0-	63	1	921	2	Y	-0-					-0-
08	899	N	870	-0-	-29	-0-	58	1	812	2	Y	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	26	1	262	2	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	20	1	211	2	Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	23	1	248	2	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	23	1	253	2	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	26	1	268	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	12	1	95	2	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	13	1	117	2	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	12	1	101	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	21	1	227	2	Y	-0-					-0-
05	248	N	169	-0-	-79	-0-	15	1	154	2	Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	17	1	175	2	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	18	1	187	2	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	19	1	195	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	66	-0-	-24	-0-	7	1	59	2	Y	-0-					-0-
05	248	N	54	-0-	-194	-0-	6	1	48	2	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	7	1	53	2	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	6	1	47	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	144	N	144	-0-	-0-	-0-	16	1	128	2	Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	18	1	147	2	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	19	1	165	2	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	18	1	146	2	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	22	1	181	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	329	N	329	-0-	-0-	-0-	22	1	307	2	Y	-0-					-0-
05	341	N	339	-0-	-2	-0-	22	1	317	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	26	1	370	2	Y	-0-					-0-
07	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-
08	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	2	Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	3	1	21	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	38	1	294	2	Y	-0-					-0-
05	310	N	252	-0-	-58	-0-	27	1	225	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	32	1	274	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	24	1	212	2	Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	28	1	242	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	444	N	444	-0-	-0-	-0-	87	1	357	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	81	1	354	2	Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	83	1	356	2	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	78	1	328	2	Y	-0-					-0-
08	497	N	497	-0-	-0-	-0-	93	1	404	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	31	1	132	2	Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	26	1	117	2	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	25	1	107	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	25	1	106	2	Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	29	1	125	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	874	N	874	-0-	-0-	-0-	54 59	1 9	761	2	Y	54	63	1			28
05	558	N	269	-0-	-289	-0-	13 61	1 9	195	2	Y	55	61	1			22
06	558	N	558	-0-	-0-	-0-	35 24	1 9	499	2	Y	22	26	1			18
07	786	N	786	-0-	-0-	-0-	49 29	1 9	708	2	Y	26	25	1			19
08	279	N	58	-0-	-221	-0-	2 24	1 9	32	2	Y	22	24	1			17
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					17

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	24	1	347	2	Y	-0-					-0-
05	372	N	362	-0-	-10	-0-	23	1	339	2	Y	-0-					-0-
06	360	N	333	-0-	-27	-0-	21	1	312	2	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	22	1	315	2	Y	-0-					-0-
08	341	N	338	-0-	-3	-0-	22	1	316	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	443	-0-	-127	-0-	29	1	414	2	Y	-0-					-0-
05	527	N	463	-0-	-64	-0-	29	1	434	2	Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	34	1	492	2	Y	-0-					-0-
07	562	N	562	-0-	-0-	-0-	36	1	526	2	Y	-0-					-0-
08	465	N	397	-0-	-68	-0-	26	1	371	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	20	1	296	2	Y	-0-					-0-
06	330	N	291	-0-	-39	-0-	19	1	272	2	Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	21	1	303	2	Y	-0-					-0-
08	310	N	143	-0-	-167	-0-	9	1	134	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	10	1	144	2	Y	5	6	1			3
							6	9									
05	177	N	177	-0-	-0-	-0-	11	1	160	2	Y	5	6	1			2
							6	9									
06	155	N	155	-0-	-0-	-0-	10	1	142	2	Y	3	3	1			2
							3	9									
07	133	N	133	-0-	-0-	-0-	8	1	122	2	Y	3	3	1			2
							3	9									
08	135	N	135	-0-	-0-	-0-	9	1	124	2	Y	2	2	1			2
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	28	1	405	2	N	-0-	1	1			-0-
05	341	N	76	-0-	-265	-0-	5	1	69	2	N	2					2
							2	9									
06	428	N	428	-0-	-0-	-0-	26	1	402	2	N	-0-					2
07	368	N	368	-0-	-0-	-0-	22	1	345	2	N	1	2	1			1
							1	9									
08	370	N	370	-0-	-0-	-0-	22	1	346	2	N	2					3
							2	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	19	1	260	2	Y	-0-					-0-
05	341	N	327	-0-	-14	-0-	20	1	307	2	Y	-0-					-0-
06	300	N	185	-0-	-115	-0-	12	1	173	2	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	19	1	279	2	Y	-0-					-0-
08	341	N	292	-0-	-49	-0-	19	1	273	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
05	434	N	387	-0-	-47	-0-	25	1	362	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	24	1	357	2	Y	-0-					-0-
08	372	N	271	-0-	-101	-0-	18	1	253	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	537	-0-	-93	-0-	36	1	501	2	Y	-0-					-0-
05	786	N	786	-0-	-0-	-0-	50	1	736	2	Y	-0-					-0-
06	640	N	640	-0-	-0-	-0-	42	1	598	2	Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	37	1	530	2	Y	-0-					-0-
08	775	N	598	-0-	-177	-0-	39	1	559	2	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	11	1	153	2	Y	5	6	1			3
							6	9									
05	209	N	209	-0-	-0-	-0-	13	1	190	2	Y	5	6	1			2
							6	9									
06	175	N	175	-0-	-0-	-0-	11	1	161	2	Y	3	3	1			2
							3	9									
07	181	N	181	-0-	-0-	-0-	11	1	167	2	Y	3	3	1			2
							3	9									
08	174	N	174	-0-	-0-	-0-	11	1	161	2	Y	2	2	1			2
							2	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1015	N	1015	-0-	-0-	-0-	68	1	947	2	Y	-0-					-0-
05	992	N	267	-0-	-725	-0-	17	1	250	2	Y	-0-					-0-
06	960	N	960	-0-	-0-	-0-	62	1	898	2	Y	-0-					-0-
07	901	N	901	-0-	-0-	-0-	58	1	843	2	Y	-0-					-0-
08	279	N	39	-0-	-240	-0-	2	1	37	2	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
05	124	N	105	-0-	-19	-0-	7	1	98	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621	N	621	-0-	-0-	-0-	42	1	579	2	Y	-0-					-0-
05	620	N	575	-0-	-45	-0-	36	1	539	2	Y	-0-					-0-
06	600	N	470	-0-	-130	-0-	30	1	440	2	Y	-0-					-0-
07	536	N	536	-0-	-0-	-0-	35	1	501	2	Y	-0-					-0-
08	589	N	498	-0-	-91	-0-	33	1	465	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	41	1	510	2	Y	-0-					-0-
05	392	N	392	-0-	-0-	-0-	29	1	363	2	Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	19	1	222	2	Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	20	1	254	2	Y	-0-					-0-
08	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	733	N	733	-0-	-0-	-0-	49	1	684	2	Y	-0-					-0-
05	806	N	773	-0-	-33	-0-	49	1	724	2	Y	-0-					-0-
06	750	N	697	-0-	-53	-0-	46	1	651	2	Y	-0-					-0-
07	663	N	663	-0-	-0-	-0-	43	1	620	2	Y	-0-					-0-
08	775	N	635	-0-	-140	-0-	41	1	594	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	736	N	736	-0-	-0-	-0-	45	1	632	2	Y	54	63	1			28
							59	9									
05	806	N	293	-0-	-513	-0-	15	1	217	2	Y	55	61	1			22
							61	9									
06	900	N	700	-0-	-200	-0-	44	1	632	2	Y	22	26	1			18
							24	9									
07	752	N	752	-0-	-0-	-0-	47	1	676	2	Y	26	25	1			19
							29	9									
08	279	N	44	-0-	-235	-0-	2	1	18	2	Y	22	24	1			17
							24	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					17

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	778	N	778	-0-	-0-	-0-	64	1	714	2	Y	-0-					-0-
05	651	N	641	-0-	-10	-0-	49	1	592	2	Y	-0-					-0-
06	621	N	621	-0-	-0-	-0-	50	1	571	2	Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	48	1	551	2	Y	-0-					-0-
08	651	N	545	-0-	-106	-0-	43	1	502	2	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	23	1	149	2	Y	-0-					-0-
05	168	N	168	-0-	-0-	-0-	17	1	151	2	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	28	1	132	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	24	1	111	2	Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	28	1	150	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	520	-0-	-170	-0-	35	1	485	2	Y	-0-					-0-
05	706	N	706	-0-	-0-	-0-	44	1	662	2	Y	-0-					-0-
06	570	N	543	-0-	-27	-0-	35	1	508	2	Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	40	1	584	2	Y	-0-					-0-
08	713	N	573	-0-	-140	-0-	37	1	536	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	18	1	267	2	N	-0-					-0-
05	310	N	54	-0-	-256	-0-	3	1	51	2	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	18	1	276	2	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	19	1	294	2	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	19	1	293	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	925	N	925	-0-	-0-	-0-	222	1	701	2	N	2					3
							2	9									
05	999	N	999	-0-	-0-	-0-	206	1	792	2	N	1					4
							1	9									
06	1001	N	1001	-0-	-0-	-0-	221	1	780	2	N	-0-					4
07	1017	N	1017	-0-	-0-	-0-	226	1	791	2	N	-0-					4
08	1032	N	1032	-0-	-0-	-0-	230	1	802	2	N	-0-					4
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					4

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0-	-0-	43	1	632	2	N	-0-	2	1			-0-
05	496	N	138	-0-	-358	-0-	8	1	126	2	N	4					4
							4	9									
06	712	N	712	-0-	-0-	-0-	43	1	667	2	N	2					6
							2	9									
07	732	N	732	-0-	-0-	-0-	44	1	685	2	N	3	6	1			3
							3	9									
08	690	N	690	-0-	-0-	-0-	42	1	644	2	N	4					7
							4	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					7

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	965	N	965	-0-	-0-	-0-	61	1	904	2	N	-0-					-0-
05	899	N	173	-0-	-726	-0-	11	1	162	2	N	-0-					-0-
06	780	N	678	-0-	-102	-0-	42	1	636	2	N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	41	1	639	2	N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	42	1	651	2	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	36	1	525	2	N	-0-	1	1			-0-
05	558	N	123	-0-	-435	-0-	8	1	113	2	N	2					2
							2	9									
06	664	N	664	-0-	-0-	-0-	41	1	623	2	N	-0-					2
07	583	N	583	-0-	-0-	-0-	35	1	547	2	N	1	2	1			1
							1	9									
08	578	N	578	-0-	-0-	-0-	35	1	541	2	N	2					3
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	N	555	-0-	-0-	-0-	35	1	520	2	N	-0-	1	1			-0-
05	558	N	103	-0-	-455	-0-	6	1	95	2	N	2					2
							2	9									
06	669	N	669	-0-	-0-	-0-	41	1	627	2	N	1					3
							1	9									
07	590	N	590	-0-	-0-	-0-	35	1	555	2	N	-0-	2	1			1
08	598	N	598	-0-	-0-	-0-	36	1	560	2	N	2					3
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1231	N	1231	-0-	-0-	-0-	73	1	1080	2	N	71	128	1			26
							78	9									
05	775	N	192	-0-	-583	-0-	12	1	180	2	N	-0-					26
06	829	N	829	-0-	-0-	-0-	51	1	778	2	N	-0-					26
07	616	N	616	-0-	-0-	-0-	37	1	579	2	N	-0-	25	1			1
08	768	N	768	-0-	-0-	-0-	46	1	722	2	N	-0-					1
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	24	1	352	2	N	-0-	1	1			-0-
05	372	N	67	-0-	-305	-0-	4	1	62	2	N	1					1
							1	9									
06	330	N	169	-0-	-161	-0-	10	1	158	2	N	1					2
							1	9									
07	502	N	502	-0-	-0-	-0-	30	1	471	2	N	1	2	1			1
							1	9									
08	367	N	367	-0-	-0-	-0-	22	1	343	2	N	2					3
							2	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	884	-0-	-256	-0-	884	2			N	-0-					-0-
05	1023	N	900	-0-	-123	-0-	900	2			N	-0-					-0-
06	990	N	870	-0-	-120	-0-	870	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	414	-0-	-156	-0-	26	1	375	2	Y	12	13	1			6
							13	9									
05	527	N	413	-0-	-114	-0-	26	1	376	2	Y	10	12	1			4
							11	9									
06	491	N	491	-0-	-0-	-0-	32	1	453	2	Y	5	5	1			4
							6	9									
07	503	N	503	-0-	-0-	-0-	32	1	465	2	Y	5	5	1			4
							6	9									
08	418	N	418	-0-	-0-	-0-	28	1	386	2	Y	4	5	1			3
							4	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	466	-0-	-104	-0-	30	1	436	2	N	-0-					-0-
05	279	N	86	-0-	-193	-0-	5	1	81	2	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	31	1	471	2	N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	50	1	776	2	N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	47	1	725	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	648	-0-	-132	-0-	41	1	607	2	N	-0-	1	1			-0-
05	775	N	138	-0-	-637	-0-	9	1	127	2	N	2					2
							2	9									
06	735	N	735	-0-	-0-	-0-	45	1	690	2	N	-0-					2
07	754	N	754	-0-	-0-	-0-	45	1	708	2	N	1	2	1			1
							1	9									
08	850	N	850	-0-	-0-	-0-	51	1	797	2	N	2					3
							2	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					3

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	1		1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1591	N	1591	-0-	-0-	-0-	240	1	1351	2	N	-0-					-0-
05	1705	N	1597	-0-	-108	-0-	248	1	1349	2	N	-0-					-0-
06	1710	N	1481	-0-	-229	-0-	248	1	1233	2	N	-0-					-0-
07	1451	N	1451	-0-	-0-	-0-	248	1	1203	2	N	-0-					-0-
08	1612	N	1111	-0-	-501	-0-	184	1	927	2	N	-0-					-0-
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	760	X	760	-0-	-0-	-0-	57	1	703	2	N	-0-					-0-
05	651	X	638	-0-	-13	-0-	48	1	590	2	N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	47	1	574	2	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	45	1	555	2	N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	55	1	674	2	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	39	-0-	-21	-0-	3	1	36	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	22	1	312	2	Y	5	6	1			3
							6	9									
05	434	N	116	-0-	-318	-0-	7	1	103	2	Y	5	6	1			2
							6	9									
06	480	N	315	-0-	-165	-0-	21	1	291	2	Y	3	3	1			2
							3	9									
07	357	N	357	-0-	-0-	-0-	23	1	331	2	Y	3	3	1			2
							3	9									
08	124	N	18	-0-	-106	-0-	1	1	15	2	Y	2	2	1			2
							2	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0-	-0-	30	1	425	2	Y	5	6	1			3
							6	9									
05	496	N	203	-0-	-293	-0-	12	1	185	2	Y	5	6	1			2
							6	9									
06	840	N	840	-0-	-0-	-0-	54	1	783	2	Y	3	3	1			2
							3	9									
07	749	N	749	-0-	-0-	-0-	48	1	698	2	Y	3	3	1			2
							3	9									
08	217	N	34	-0-	-183	-0-	2	1	30	2	Y	2	2	1			2
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	58	1	711	2	N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	56	1	709	2	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	61	1	757	2	N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	58	1	713	2	N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	60	1	725	2	N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	468	-0-	-12	-0-	31	1	431	2	Y	5	6	1			3
							6	9									
05	620	N	465	-0-	-155	-0-	29	1	430	2	Y	5	6	1			2
							6	9									
06	450	N	444	-0-	-6	-0-	28	1	413	2	Y	3	3	1			2
							3	9									
07	468	N	468	-0-	-0-	-0-	30	1	435	2	Y	3	3	1			2
							3	9									
08	465	N	438	-0-	-27	-0-	28	1	408	2	Y	2	2	1			2
							2	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1226	-0-	-4	-0-	78	1	1146	2	N	2	4	1			1
							2	9									
05	1240	N	241	-0-	-999	-0-	15	1	218	2	N	7					8
							8	9									
06	1233	N	1233	-0-	-0-	-0-	75	1	1154	2	N	4					12
							4	9									
07	1264	N	1264	-0-	-0-	-0-	75	1	1182	2	N	6	12	1			6
							7	9									
08	1292	N	1292	-0-	-0-	-0-	78	1	1208	2	N	5					11
							6	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					11

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

04	540	N	522	-0-	-18	-0-	33	1	489	2	N	-0-					-0-
05	496	N	105	-0-	-391	-0-	7	1	98	2	N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	32	1	505	2	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	32	1	503	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

04	1192	N	1192	-0-	-0-	-0-	76	1	1114	2	N	2	4	1			1
							2	9									
05	992	N	217	-0-	-775	-0-	13	1	196	2	N	7					8
							8	9									
06	1090	N	1090	-0-	-0-	-0-	67	1	1019	2	N	4					12
							4	9									
07	1094	N	1094	-0-	-0-	-0-	65	1	1021	2	N	7	12	1			7
							8	9									
08	1079	N	1079	-0-	-0-	-0-	65	1	1007	2	N	6					13
							7	9									
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					13

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

04	1490	N	1490	-0-	-0-	-0-	95	1	1393	2	N	2	4	1			1
							2	9									
05	1395	N	301	-0-	-1094	-0-	19	1	274	2	N	7					8
							8	9									
06	1416	N	1416	-0-	-0-	-0-	87	1	1325	2	N	4					12
							4	9									
07	1465	N	1465	-0-	-0-	-0-	87	1	1370	2	N	7	12	1			7
							8	9									
08	1436	N	1436	-0-	-0-	-0-	87	1	1342	2	N	6					13
							7	9									
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	732	-0-	-48	-0-	47	1	685	2	N	-0-	2	1			-0-
05	3100	N	6526	-0-	3426	3426	413	1	6109	2	N	4					4
							4	9									
06	3000	N	728	-0-	-2272	1154	45	1	681	2	N	2					6
							2	9									
07	1688	N	534	-0-	-1154	-0-	32	1	499	2	N	3	6	1			3
							3	9									
08	2821	X	573	-0-	-2248	-0-	34	1	535	2	N	4					7
							4	9									
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					7

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	283	-0-	-47	-0-	25	1	258	2	N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	34	1	359	2	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	27	1	276	2	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	29	1	319	2	N	-0-					-0-
08	403	N	331	-0-	-72	-0-	29	1	302	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	480	-0-	-420	-0-	39	1	441	2	N	-0-					-0-
05	992	N	380	-0-	-612	-0-	29	1	351	2	N	-0-					-0-
06	570	N	303	-0-	-267	-0-	25	1	278	2	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	24	1	281	2	N	-0-					-0-
08	372	N	266	-0-	-106	-0-	21	1	245	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	921	-0-	-669	-0-	58	1	863	2	N	-0-	2	1			-0-
05	713	N	150	-0-	-563	-0-	9	1	137	2	N	4					4
							4	9									
06	635	N	635	-0-	-0-	-0-	39	1	594	2	N	2					6
							2	9									
07	655	N	655	-0-	-0-	-0-	39	1	613	2	N	3	6	1			3
							3	9									
08	930	N	930	-0-	-0-	-0-	56	1	870	2	N	4					7
							4	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					7

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	779	-0-	-901	-0-	50	1	729	2	N	-0-					-0-
05	1922	N	163	-0-	-1759	-0-	10	1	153	2	N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	57	1	876	2	N	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	102	1	1591	2	N	-0-					-0-
08	2207	N	2207	-0-	-0-	-0-	134	1	2073	2	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	920	-0-	-280	-0-	245	1	675	2	N	-0-					-0-
05	1178	N	895	-0-	-283	-0-	254	1	641	2	N	-0-					-0-
06	1050	N	911	-0-	-139	-0-	272	1	639	2	N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	352	1	552	2	N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	215	1	715	2	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1129	-0-	-131	-0-	73	1	1056	2	N	-0-					8
05	1333	N	121	-0-	-1212	-0-	8	1	113	2	N	-0-					8
06	1172	N	1172	-0-	-0-	-0-	73	1	1099	2	N	-0-					8
07	1266	N	1266	-0-	-0-	-0-	78	1	1188	2	N	-0-					8
08	1238	N	1238	-0-	-0-	-0-	76	1	1162	2	N	-0-					8
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	767	N	767	-0-	-0-	-0-	205	1	562	2	N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	211	1	533	2	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	178	1	420	2	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	113	1	177	2	N	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	250	1	833	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1084	N	1084	-0-	-0-	-0-	71	1	1013	2	N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	66	1	932	2	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	56	1	822	2	N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	57	1	856	2	N	-0-					-0-
08	992	N	936	-0-	-56	-0-	59	1	877	2	N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1600	N	1600	-0-	-0-	-0-	105	1	1495	2	N	-0-					-0-
05	1626	N	1626	-0-	-0-	-0-	107	1	1519	2	N	-0-					-0-
06	1666	N	1666	-0-	-0-	-0-	106	1	1560	2	N	-0-					-0-
07	1623	N	1623	-0-	-0-	-0-	101	1	1522	2	N	-0-					-0-
08	1612	N	1466	-0-	-146	-0-	92	1	1374	2	N	-0-					-0-
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	49	1	699	2	N	-0-					-0-
05	682	N	644	-0-	-38	-0-	43	1	601	2	N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	45	1	660	2	N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	36	1	540	2	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	40	1	597	2	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-
05	651	N	60	-0-	-591	-0-	4	1	56	2	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	35	1	530	2	N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	34	1	535	2	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	33	1	504	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	495	-0-	-525	-0-	33	1	462	2	N	-0-					-0-
05	1643	N	185	-0-	-1458	-0-	11	1	174	2	N	-0-					-0-
06	1110	N	19	-0-	-1091	-0-	2	1	17	2	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	15	1	228	2	N	-0-					-0-
08	1064	N	1064	-0-	-0-	-0-	70	1	994	2	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	582	-0-	-108	-0-	37	1	545	2	N	-0-					-0-
05	3100	N	6188	-0-	3088	3088	397	1	5791	2	N	-0-					-0-
06	3000	N	578	-0-	-2422	666	35	1	543	2	N	-0-					-0-
07	1280	N	614	-0-	-666	-0-	37	1	577	2	N	-0-					-0-
08	1705	X	605	-0-	-1100	-0-	37	1	568	2	N	-0-					-0-
09	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	23	1	336	2	N	-0-					-0-
05	403	N	29	-0-	-374	-0-	2	1	27	2	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	21	1	321	2	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	21	1	331	2	N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	24	1	373	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	920	-0-	-10	-0-	59	1	861	2	N	-0-					-0-
05	1085	N	83	-0-	-1002	-0-	5	1	78	2	N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	62	1	940	2	N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	58	1	890	2	N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	57	1	890	2	N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1395	N	1395	-0-	-0-	-0-	92	1	1303	2	N	-0-					-0-
05	1279	N	1279	-0-	-0-	-0-	84	1	1195	2	N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	76	1	1118	2	N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	76	1	1135	2	N	-0-					-0-
08	1271	N	1226	-0-	-45	-0-	77	1	1149	2	N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	31	1	445	2	N	-0-					-0-
05	620	N	389	-0-	-231	-0-	24	1	365	2	N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	41	1	593	2	N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	30	1	440	2	N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	45	1	645	2	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1813	N	1813	-0-	-0-	-0-	119	1	1694	2	N	-0-					-0-
05	1736	N	1721	-0-	-15	-0-	112	1	1609	2	N	-0-					-0-
06	1501	N	1501	-0-	-0-	-0-	95	1	1406	2	N	-0-					-0-
07	1668	N	1668	-0-	-0-	-0-	105	1	1563	2	N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	115	1	1701	2	N	-0-					-0-
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	255	-0-	-45	-0-	16	1	239	2	N	-0-	1	1			-0-
05	248	N	45	-0-	-203	-0-	3	1	40	2	N	2					2
							2	9									
06	221	N	221	-0-	-0-	-0-	13	1	207	2	N	1					3
							1	9									
07	296	N	296	-0-	-0-	-0-	18	1	278	2	N	-0-	2	1			1
08	234	N	234	-0-	-0-	-0-	14	1	218	2	N	2					3
							2	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1058	N	1058	-0-	-0-	-0-	67	1	991	2	N	-0-	2	1			-0-
05	1054	N	199	-0-	-855	-0-	12	1	183	2	N	4					4
							4	9									
06	970	N	970	-0-	-0-	-0-	59	1	909	2	N	2					6
							2	9									
07	1043	N	1043	-0-	-0-	-0-	63	1	977	2	N	3	6	1			3
							3	9									
08	949	N	949	-0-	-0-	-0-	57	1	888	2	N	4					7
							4	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					7

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	873	-0-	-87	-0-	56	1	817	2	N	-0-					-0-
05	899	N	90	-0-	-809	-0-	6	1	84	2	N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	56	1	839	2	N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	48	1	758	2	N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	42	1	647	2	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	605	-0-	-115	-0-	38	1	567	2	N	-0-					-0-
05	806	N	66	-0-	-740	-0-	4	1	62	2	N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	41	1	633	2	N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	38	1	596	2	N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	35	1	536	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1136	N	1136	-0-	-0-	-0-	73	1	1063	2	N	-0-					-0-
05	1116	N	122	-0-	-994	-0-	8	1	114	2	N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	72	1	1085	2	N	-0-					-0-
07	1230	N	1230	-0-	-0-	-0-	75	1	1155	2	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	60	1	910	2	N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	29	1	421	2	N	-0-					-0-
05	465	N	48	-0-	-417	-0-	3	1	45	2	N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	29	1	438	2	N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	37	1	580	2	N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	39	1	583	2	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	822	N	822	-0-	-0-	-0-	55	1	767	2	N	-0-					-0-
05	837	N	834	-0-	-3	-0-	53	1	781	2	N	-0-					-0-
06	810	N	661	-0-	-149	-0-	43	1	618	2	N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	49	1	710	2	N	-0-					-0-
08	837	N	773	-0-	-64	-0-	51	1	722	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					1
05	186	N	64	-0-	-122	-0-	64	2			N	-0-					1
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					1
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					1
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1151	N	1151	-0-	-0-	-0-	73	1	1078	2	N	-0-					-0-
05	1116	N	204	-0-	-912	-0-	13	1	191	2	N	-0-					-0-
06	1020	N	998	-0-	-22	-0-	61	1	937	2	N	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	65	1	1024	2	N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	61	1	949	2	N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	829	-0-	-41	-0-	53 2	1 9	774	2	N	2	4	1			1
05	899	N	172	-0-	-727	-0-	10 8	1 9	154	2	N	7					8
06	803	N	803	-0-	-0-	-0-	49 4	1 9	750	2	N	4					12
07	856	N	856	-0-	-0-	-0-	51 8	1 9	797	2	N	7	12	1			7
08	780	N	780	-0-	-0-	-0-	47 7	1 9	726	2	N	6					13
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					13

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	208	-0-	-62	-0-	14	1	194	2	N	-0-					-0-
05	310	N	216	-0-	-94	-0-	14	1	202	2	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	16	1	233	2	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	13	1	192	2	N	-0-					-0-
08	217	N	179	-0-	-38	-0-	11	1	168	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	614	N	614	-0-	-0-	-0-	39	1	574	2	N	1	3	1			-0-
							1	9									
05	558	N	125	-0-	-433	-0-	8	1	111	2	N	5					5
							6	9									
06	648	N	648	-0-	-0-	-0-	40	1	606	2	N	2					7
							2	9									
07	614	N	614	-0-	-0-	-0-	37	1	573	2	N	4	7	1			4
							4	9									
08	574	N	574	-0-	-0-	-0-	35	1	535	2	N	4					8
							4	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					8

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	750	-0-	-30	-0-	48	1	700	2	N	2	3	1			1
							2	9									
05	837	N	143	-0-	-694	-0-	9	1	127	2	N	6					7
							7	9									
06	691	N	691	-0-	-0-	-0-	42	1	646	2	N	3					10
							3	9									
07	667	N	667	-0-	-0-	-0-	40	1	621	2	N	5	10	1			5
							6	9									
08	683	N	683	-0-	-0-	-0-	41	1	636	2	N	5					10
							6	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					10

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-					-0-
05	310	N	207	-0-	-103	-0-	13	1	194	2	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	17	1	236	2	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	39	1	567	2	N	-0-					-0-
05	558	N	112	-0-	-446	-0-	7	1	105	2	N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	38	1	580	2	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	32	1	496	2	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	33	1	517	2	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1128	N	1128	-0-	-0-	-0-	72	1	1056	2	N	-0-	2	1			-0-
05	1023	N	195	-0-	-828	-0-	12	1	179	2	N	4					4
							4	9									
06	1004	N	1004	-0-	-0-	-0-	61	1	941	2	N	2					6
							2	9									
07	1054	N	1054	-0-	-0-	-0-	63	1	989	2	N	2	5	1			3
							2	9									
08	1085	N	1085	-0-	-0-	-0-	66	1	1015	2	N	4					7
							4	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	732	N	732	-0-	-0-	-0-	49	1	683	2	N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	55	1	820	2	N	-0-					-0-
06	780	N	653	-0-	-127	-0-	42	1	611	2	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	36	1	527	2	N	-0-					-0-
08	868	N	576	-0-	-292	-0-	38	1	538	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	24	1	332	2	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	22	1	335	2	N	-0-					-0-
06	360	N	323	-0-	-37	-0-	21	1	302	2	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	20	1	286	2	N	-0-					-0-
08	372	N	331	-0-	-41	-0-	22	1	309	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	53	1	787	2	N	-0-					-0-
05	837	N	73	-0-	-764	-0-	5	1	68	2	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	47	1	719	2	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	47	1	738	2	N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	53	1	807	2	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	28	1	383	2	N	-0-					-0-
05	403	N	370	-0-	-33	-0-	24	1	346	2	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	35	1	503	2	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	24	1	352	2	N	-0-					-0-
08	372	N	370	-0-	-2	-0-	25	1	345	2	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1039	N	1039	-0-	-0-	-0-	67	1	972	2	N	-0-					-0-
05	1116	N	102	-0-	-1014	-0-	6	1	96	2	N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	59	1	883	2	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	63	1	966	2	N	-0-					-0-
08	927	N	927	-0-	-0-	-0-	57	1	870	2	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	510	-0-	-120	-0-	32	1	478	2	N	-0-					-0-
05	775	N	48	-0-	-727	-0-	3	1	45	2	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	32	1	488	2	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	32	1	502	2	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1351	-0-	-59	-0-	87	1	1264	2	N	-0-					-0-
05	1426	N	128	-0-	-1298	-0-	8	1	120	2	N	-0-					-0-
06	1316	N	1316	-0-	-0-	-0-	81	1	1235	2	N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	85	1	1316	2	N	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	86	1	1320	2	N	-0-					-0-
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1497	N	1497	-0-	-0-	-0-	96	1	1401	2	N	-0-					-0-
05	1178	N	117	-0-	-1061	-0-	7	1	110	2	N	-0-					-0-
06	1350	N	1092	-0-	-258	-0-	68	1	1024	2	N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	74	1	1143	2	N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	65	1	996	2	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	N	749	-0-	-0-	-0-	48	1	701	2	N	-0-					-0-
05	682	N	73	-0-	-609	-0-	5	1	68	2	N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	47	1	727	2	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	38	1	602	2	N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	33	1	518	2	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	N	715	-0-	-0-	-0-	46	1	669	2	N	-0-					-0-
05	744	N	69	-0-	-675	-0-	4	1	65	2	N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	42	1	640	2	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	46	1	709	2	N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	44	1	689	2	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	713	-0-	-97	-0-	46	1	667	2	N	-0-					-0-
05	899	N	71	-0-	-828	-0-	4	1	67	2	N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	49	1	734	2	N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	45	1	691	2	N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	46	1	690	2	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1619	N	1619	-0-	-0-	-0-	104	1	1515	2	N	-0-					-0-
05	1333	N	141	-0-	-1192	-0-	9	1	132	2	N	-0-					-0-
06	1520	N	1520	-0-	-0-	-0-	94	1	1426	2	N	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	77	1	1186	2	N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	69	1	1050	2	N	-0-					-0-
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	368	-0-	-292	-0-	23	1	345	2	N	-0-					-0-
05	403	N	38	-0-	-365	-0-	2	1	36	2	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	23	1	345	2	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	26	1	411	2	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	908	N	908	-0-	-0-	-0-	123	1	785	2	N	-0-					-0-
05	1085	N	813	-0-	-272	-0-	81	1	732	2	N	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	213	1	1010	2	N	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	195	1	869	2	N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	149	1	805	2	N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	N	1018	-0-	-32	-0-	66	1	952	2	N	-0-			-0-
05	1519	N	84	-0-	-1435	-0-	5	1	79	2	N	-0-			-0-
06	1091	N	1091	-0-	-0-	-0-	68	1	1023	2	N	-0-			-0-
07	1047	N	1047	-0-	-0-	-0-	64	1	983	2	N	-0-			-0-
08	1083	N	1083	-0-	-0-	-0-	66	1	1017	2	N	-0-			-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT			-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	183	-0-	-27	-0-	12	1	171	2	N	-0-			7
05	186	N	17	-0-	-169	-0-	1	1	16	2	N	-0-			7
06	167	N	167	-0-	-0-	-0-	10	1	157	2	N	-0-			7
07	202	N	202	-0-	-0-	-0-	12	1	190	2	N	-0-			7
08	196	N	196	-0-	-0-	-0-	12	1	184	2	N	-0-			7
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020	N	906	-0-	-114	-0-	59	1	847	2	N	-0-			7
05	1085	N	84	-0-	-1001	-0-	5	1	79	2	N	-0-			7
06	870	N	757	-0-	-113	-0-	47	1	710	2	N	-0-			7
07	896	N	896	-0-	-0-	-0-	55	1	841	2	N	-0-			7
08	1064	N	1064	-0-	-0-	-0-	65	1	999	2	N	-0-			7
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2610	N	1938	-0-	-672	-0-	124	1	1814	2	N	-0-			-0-
05	2542	N	206	-0-	-2336	-0-	13	1	193	2	N	-0-			-0-
06	1960	N	1960	-0-	-0-	-0-	121	1	1839	2	N	-0-			-0-
07	2165	N	2165	-0-	-0-	-0-	131	1	2034	2	N	-0-			-0-
08	2117	N	2117	-0-	-0-	-0-	129	1	1988	2	N	-0-			-0-
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT			-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1380	N	1365	-0-	-15	-0-	88	1	1277	2	N	-0-			-0-
05	1612	N	127	-0-	-1485	-0-	8	1	119	2	N	-0-			-0-
06	1199	N	1199	-0-	-0-	-0-	74	1	1125	2	N	-0-			-0-
07	1346	N	1346	-0-	-0-	-0-	82	1	1264	2	N	-0-			-0-
08	1214	N	1214	-0-	-0-	-0-	74	1	1140	2	N	-0-			-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT			-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	368	-0-	-52	-0-	23	1	345	2	N	-0-			-0-
05	372	N	33	-0-	-339	-0-	2	1	31	2	N	-0-			-0-
06	316	N	316	-0-	-0-	-0-	19	1	297	2	N	-0-			-0-
07	426	N	426	-0-	-0-	-0-	26	1	400	2	N	-0-			-0-
08	404	N	404	-0-	-0-	-0-	24	1	380	2	N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	515	-0-	-85	-0-	33	1	481	2	N	1	2	1			-0-
							1	9									
05	527	N	116	-0-	-411	-0-	7	1	106	2	N	3					3
							3	9									
06	610	N	610	-0-	-0-	-0-	37	1	571	2	N	2					5
							2	9									
07	555	N	555	-0-	-0-	-0-	33	1	519	2	N	3	5	1			3
							3	9									
08	567	N	567	-0-	-0-	-0-	34	1	531	2	N	2					5
							2	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					5

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	990	-0-	-120	-0-	63	1	927	2	N	-0-					-0-
05	1085	N	181	-0-	-904	-0-	12	1	169	2	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	53	1	812	2	N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	60	1	934	2	N	-0-					-0-
08	981	N	981	-0-	-0-	-0-	60	1	921	2	N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0-	-0-	62	1	922	2	N	2	4	1			1
							2	9									
05	434	N	234	-0-	-200	-0-	15	1	211	2	N	7					8
							8	9									
06	833	N	833	-0-	-0-	-0-	51	1	778	2	N	4					12
							4	9									
07	645	N	645	-0-	-0-	-0-	38	1	599	2	N	7	12	1			7
							8	9									
08	739	N	739	-0-	-0-	-0-	44	1	688	2	N	6					13
							7	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					13

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	26	1	389	2	N	-0-	1	1			-0-
05	434	N	66	-0-	-368	-0-	4	1	60	2	N	2					2
							2	9									
06	362	N	362	-0-	-0-	-0-	22	1	339	2	N	1					3
							1	9									
07	553	N	553	-0-	-0-	-0-	33	1	520	2	N	-0-	2	1			1
08	449	N	449	-0-	-0-	-0-	27	1	420	2	N	2					3
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	33	1	481	2	N	-0-					-0-
05	682	N	58	-0-	-624	-0-	4	1	54	2	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	44	1	683	2	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	36	1	564	2	N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	36	1	560	2	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	967	-0-	-53	-0-	63	1	904	2	N	-0-					-0-
05	1178	N	87	-0-	-1091	-0-	6	1	81	2	N	-0-					-0-
06	840	N	767	-0-	-73	-0-	48	1	719	2	N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	50	1	769	2	N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	56	1	848	2	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

04	750	N	680	-0-	-70	-0-	43	1	635	2	N	2	4	1			1
							2	9									
05	806	N	138	-0-	-668	-0-	8	1	122	2	N	7					8
							8	9									
06	645	N	645	-0-	-0-	-0-	39	1	602	2	N	4					12
							4	9									
07	723	N	723	-0-	-0-	-0-	43	1	672	2	N	7	12	1			7
							8	9									
08	756	N	756	-0-	-0-	-0-	45	1	704	2	N	6					13
							7	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					13

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

04	900	N	875	-0-	-25	-0-	56	1	817	2	N	2	4	1			1
							2	9									
05	961	N	202	-0-	-759	-0-	12	1	182	2	N	7					8
							8	9									
06	909	N	909	-0-	-0-	-0-	56	1	849	2	N	4					12
							4	9									
07	886	N	886	-0-	-0-	-0-	53	1	825	2	N	7	12	1			7
							8	9									
08	781	N	781	-0-	-0-	-0-	47	1	727	2	N	6					13
							7	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					13

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

04	788	N	788	-0-	-0-	-0-	50	1	738	2	N	-0-	1	1			-0-
05	682	N	153	-0-	-529	-0-	10	1	141	2	N	2					2
							2	9									
06	948	N	948	-0-	-0-	-0-	58	1	889	2	N	1					3
							1	9									
07	893	N	893	-0-	-0-	-0-	54	1	839	2	N	-0-	2	1			1
08	817	N	817	-0-	-0-	-0-	49	1	766	2	N	2					3
							2	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					3

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

04	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	17	1	247	2	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	15	1	212	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-	-0-	-0-	62	1	865	2	N	-0-					-0-
05	930	N	884	-0-	-46	-0-	56	1	828	2	N	-0-					-0-
06	930	N	791	-0-	-139	-0-	51	1	740	2	N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	60	1	875	2	N	-0-					-0-
08	899	N	821	-0-	-78	-0-	54	1	767	2	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	800	N	800	-0-	-0-	-0-	54	1	746	2	N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	62	1	906	2	N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	70	1	996	2	N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	56	1	819	2	N	-0-					-0-
08	985	N	985	-0-	-0-	-0-	65	1	920	2	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	709	-0-	-161	-0-	47	1	662	2	N	-0-					-0-
05	1085	N	850	-0-	-235	-0-	54	1	796	2	N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	68	1	985	2	N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	58	1	828	2	N	-0-					-0-
08	837	N	802	-0-	-35	-0-	54	1	748	2	N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	983	N	983	-0-	-0-	-0-	64	1	919	2	N	-0-					-0-
05	899	N	867	-0-	-32	-0-	55	1	812	2	N	-0-					-0-
06	1020	N	975	-0-	-45	-0-	64	1	911	2	N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	48	1	693	2	N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	66	1	941	2	N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	30	1	417	2	N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	33	1	488	2	N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	30	1	428	2	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	30	1	443	2	N	-0-					-0-
08	527	N	424	-0-	-103	-0-	28	1	396	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	37	1	545	2	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	26	1	382	2	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	32	1	465	2	N	-0-					-0-
08	589	N	400	-0-	-189	-0-	26	1	374	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	907	N	907	-0-	-0-	-0-	60	1	847	2	N	-0-					-0-
05	961	N	884	-0-	-77	-0-	56	1	828	2	N	-0-					-0-
06	870	N	778	-0-	-92	-0-	51	1	727	2	N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	58	1	853	2	N	-0-					-0-
08	899	N	772	-0-	-127	-0-	51	1	721	2	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1122	X	1122	-0-	-0-	-0-	84	1	1038	2	N	-0-					-0-
05	837	X	718	-0-	-119	-0-	53	1	665	2	N	-0-					-0-
06	1140	N	736	-0-	-404	-0-	57	1	679	2	N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	53	1	638	2	N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	75	1	891	2	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	771	N	771	-0-	-0-	-0-	52	1	719	2	N	-0-					-0-
05	961	N	878	-0-	-83	-0-	55	1	823	2	N	-0-					-0-
06	900	N	802	-0-	-98	-0-	53	1	749	2	N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	51	1	741	2	N	-0-					-0-
08	868	N	676	-0-	-192	-0-	45	1	631	2	N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	932	N	932	-0-	-0-	-0-	61	1	858	2	N	12	13	1			6
							13	9									
05	837	N	288	-0-	-549	-0-	18	1	259	2	N	10	12	1			4
							11	9									
06	870	N	636	-0-	-234	-0-	41	1	589	2	N	5	5	1			4
							6	9									
07	851	N	851	-0-	-0-	-0-	54	1	791	2	N	5	5	1			4
							6	9									
08	279	N	45	-0-	-234	-0-	3	1	38	2	N	4	5	1			3
							4	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					3

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	534	-0-	-66	-0-	40	1	494	2	N	-0-					-0-
05	589	N	537	-0-	-52	-0-	40	1	497	2	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	39	1	489	2	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	48	1	593	2	N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	49	1	598	2	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	N	571	-0-	-0-	-0-	47	1	524	2	N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	49	1	583	2	N	-0-					-0-
06	540	N	493	-0-	-47	-0-	40	1	453	2	N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	43	1	483	2	N	-0-					-0-
08	620	N	457	-0-	-163	-0-	37	1	420	2	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-		-0-	-0-	43	1	615	2	N	12	13	1			6
								13	9									
05	651	N	171	-0-		-480	-0-	11	1	149	2	N	10	12	1			4
								11	9									
06	720	N	534	-0-		-186	-0-	34	1	494	2	N	5	5	1			4
								6	9									
07	671	N	671	-0-		-0-	-0-	43	1	622	2	N	5	5	1			4
								6	9									
08	186	N	36	-0-		-150	-0-	2	1	30	2	N	4	5	1			3
								4	9									
09	540	N	NO RPT	-0-		-540	-0-					N	NO RPT					3

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	999	N	999	-0-		-0-	-0-	67	1	932	2	N	-0-					-0-
05	1074	N	1074	-0-		-0-	-0-	69	1	1005	2	N	-0-					-0-
06	979	N	979	-0-		-0-	-0-	63	1	916	2	N	-0-					-0-
07	876	N	876	-0-		-0-	-0-	57	1	819	2	N	-0-					-0-
08	1085	N	746	-0-		-339	-0-	50	1	696	2	N	-0-					-0-
09	990	N	NO RPT	-0-		-990	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-		-0-	-0-	46	1	683	2	N	-0-					-0-
05	713	N	66	-0-		-647	-0-	4	1	62	2	N	-0-					-0-
06	671	N	671	-0-		-0-	-0-	41	1	630	2	N	-0-					-0-
07	687	N	687	-0-		-0-	-0-	41	1	646	2	N	-0-					-0-
08	694	N	694	-0-		-0-	-0-	42	1	652	2	N	-0-					-0-
09	660	N	NO RPT	-0-		-660	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	411	-0-		-39	-0-	28	1	383	2	N	-0-					-0-
05	496	N	367	-0-		-129	-0-	24	1	343	2	N	-0-					-0-
06	420	N	305	-0-		-115	-0-	20	1	285	2	N	-0-					-0-
07	336	N	336	-0-		-0-	-0-	22	1	314	2	N	-0-					-0-
08	372	N	266	-0-		-106	-0-	17	1	249	2	N	-0-					-0-
09	300	N	NO RPT	-0-		-300	-0-					N	NO RPT					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	689	N	689	-0-		-0-	-0-	101	1	587	2	N	1					3
								1	9									
05	651	N	594	-0-		-57	-0-	82	1	511	2	N	1					4
								1	9									
06	450	N	-0-	-0-		-450	-0-					N	-0-					4
07	0	N	-0-	-0-		-0-	-0-					N	-0-					4
08	779	N	779	-0-		-0-	-0-	110	1	669	2	N	-0-					4
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					4

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-		-0-	-0-	9	1	131	2	N	-0-					-0-
05	115	N	115	-0-		-0-	-0-	7	1	108	2	N	-0-					-0-
06	217	N	217	-0-		-0-	-0-	14	1	203	2	N	-0-					-0-
07	164	N	164	-0-		-0-	-0-	11	1	153	2	N	-0-					-0-
08	136	N	136	-0-		-0-	-0-	9	1	127	2	N	-0-					-0-
09	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1005	N	1005	-0-	-0-	-0-	67	1	938	2	N	-0-					-0-
05	1116	N	1011	-0-	-105	-0-	64	1	947	2	N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	79	1	1113	2	N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	67	1	964	2	N	-0-					-0-
08	1023	N	992	-0-	-31	-0-	65	1	927	2	N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	600	-0-	-180	-0-	40	1	560	2	N	-0-					-0-
05	961	N	654	-0-	-307	-0-	42	1	612	2	N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	53	1	762	2	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	45	1	659	2	N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	47	1	670	2	N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1415	-0-	-85	-0-	1415	2			N	-0-					-0-
05	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
06	1410	N	1208	-0-	-202	-0-	1208	2			N	-0-					-0-
07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
08	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	377	-0-	-43	-0-	24 13	1 9	340	2	N	12	13	1			6
05	496	N	444	-0-	-52	-0-	27 11	1 9	406	2	N	10	12	1			4
06	474	N	474	-0-	-0-	-0-	30 6	1 9	438	2	N	5	5	1			4
07	444	N	444	-0-	-0-	-0-	28 6	1 9	410	2	N	5	5	1			4
08	434	N	401	-0-	-33	-0-	26 4	1 9	371	2	N	4	5	1			3
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	21	1	284	2	N	5	6	1			3
							6	9									
05	372	N	329	-0-	-43	-0-	20	1	303	2	N	5	6	1			2
							6	9									
06	334	N	334	-0-	-0-	-0-	21	1	310	2	N	3	3	1			2
							3	9									
07	323	N	323	-0-	-0-	-0-	21	1	299	2	N	3	3	1			2
							3	9									
08	341	N	341	-0-	-0-	-0-	22	1	317	2	N	2	2	1			2
							2	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1925	N	1925	-0-	-0-	-0-	123	1	1802	2	N	-0-					-0-
05	3100	N	17689	-0-	14589	14589	1131	1	16558	2	N	-0-					-0-
06	3000	N	1966	-0-	-1034	13555	121	1	1845	2	N	-0-					-0-
07	3100	N	1786	-0-	-1314	12241	108	1	1678	2	N	-0-					-0-
08	14118	X	1877	-0-	-12241	-0-	114	1	1763	2	N	-0-					-0-
09	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	33	1	494	2	N	-0-					-0-
05	3100	N	14325	-0-	11225	11225	908	1	13417	2	N	-0-					-0-
06	3000	N	657	-0-	-2343	8882	40	1	617	2	N	-0-					-0-
07	3100	N	833	-0-	-2267	6615	50	1	783	2	N	-0-					-0-
08	7312	X	697	-0-	-6615	-0-	42	1	655	2	N	-0-					-0-
09	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	439	-0-	-41	-0-	29	1	410	2	N	-0-					-0-
05	589	N	107	-0-	-482	-0-	7	1	100	2	N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	38	1	541	2	N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	36	1	525	2	N	-0-					-0-
08	93	N	33	-0-	-60	-0-	3	1	30	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	28	1	386	2	N	-0-					-0-
05	496	N	163	-0-	-333	-0-	11	1	152	2	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	30	1	430	2	N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	41	1	607	2	N	-0-					-0-
08	155	N	35	-0-	-120	-0-	2	1	33	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	213	-0-	-27	-0-	17	1	196	2	N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	27	1	322	2	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	32	1	365	2	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	42	1	473	2	N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	34	1	389	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	3	1	44	2	N	-0-					-0-
05	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	2	1	37	2	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	213	-0-	-27	-0-	14 6	1 9	193	2	N	5	6	1			3
05	248	N	165	-0-	-83	-0-	11 6	1 9	148	2	N	5	6	1			2
06	240	N	17	-0-	-223	-0-	1 3	1 9	13	2	N	3	3	1			2
07	31	N	31	-0-	-0-	-0-	2 3	1 9	26	2	N	3	3	1			2
08	155	N	119	-0-	-36	-0-	8 2	1 9	109	2	N	2	2	1			2
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	432	-0-	-168	-0-	28 13	1 9	391	2	N	12	13	1			6
05	744	N	501	-0-	-243	-0-	31 11	1 9	459	2	N	10	12	1			4
06	510	N	421	-0-	-89	-0-	27 6	1 9	388	2	N	5	5	1			4
07	542	N	542	-0-	-0-	-0-	35 6	1 9	501	2	N	5	5	1			4
08	496	N	470	-0-	-26	-0-	30 4	1 9	436	2	N	4	5	1			3
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	648	-0-	-312	-0-	648	2			N	-0-					-0-
05	961	N	727	-0-	-234	-0-	727	2			N	-0-					-0-
06	930	N	781	-0-	-149	-0-	781	2			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
08	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	448	-0-	-92	-0-	30	1	418	2	N	-0-					-0-
05	713	N	560	-0-	-153	-0-	35	1	525	2	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	37	1	532	2	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	37	1	536	2	N	-0-					-0-
08	558	N	525	-0-	-33	-0-	35	1	490	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	157	-0-	-143	-0-	10	1	147	2	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
06	150	N	149	-0-	-1	-0-	10	1	139	2	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	9	1	124	2	N	-0-					-0-
08	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	693	-0-	-87	-0-	46	1	647	2	N	-0-					-0-
05	837	N	550	-0-	-287	-0-	35	1	515	2	N	-0-					-0-
06	690	N	609	-0-	-81	-0-	40	1	569	2	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	43	1	636	2	N	-0-					-0-
08	558	N	522	-0-	-36	-0-	34	1	488	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	590	N	590	-0-	-0-	-0-	39	1	551	2	N	-0-					-0-
05	775	N	621	-0-	-154	-0-	40	1	581	2	N	-0-					-0-
06	780	N	748	-0-	-32	-0-	50	1	698	2	N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	42	1	606	2	N	-0-					-0-
08	620	N	593	-0-	-27	-0-	40	1	553	2	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	7	1	83	2	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	6	1	84	2	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	6	1	68	2	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	7	1	78	2	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	8	1	89	2	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	32	1	449	2	N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	38	1	561	2	N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	35	1	500	2	N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	41	1	587	2	N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	41	1	585	2	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	938	N	938	-0-	-0-	-0-	72	1	866	2	N	-0-					-0-
05	899	N	811	-0-	-88	-0-	60	1	751	2	N	-0-					-0-
06	870	N	855	-0-	-15	-0-	64	1	791	2	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	59	1	718	2	N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	72	1	891	2	N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-	-0-	-0-	49	1	683	2	N	12	13	1			6
							13	9									
05	620	N	224	-0-	-396	-0-	13	1	200	2	N	10	12	1			4
							11	9									
06	685	N	685	-0-	-0-	-0-	44	1	635	2	N	5	5	1			4
							6	9									
07	693	N	693	-0-	-0-	-0-	45	1	642	2	N	5	5	1			4
							6	9									
08	217	N	35	-0-	-182	-0-	2	1	29	2	N	4	5	1			3
							4	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					3

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	6	1	94	2	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	5	1	76	2	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

04	8	N	8	-0-	-0-	-0-	4	1	4	2	N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	10	1	10	2	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	27	1	27	2	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	17	1	17	2	N	-0-					-0-
08	31	N	26	-0-	-5	-0-	12	1	14	2	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	124	N	36	-0-	-88	-0-	18	1	18	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

04	275	N	275	-0-	-0-	-0-	124	1	151	2	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	130	1	138	2	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	162	1	157	2	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	136	1	134	2	N	-0-					-0-
08	279	N	247	-0-	-32	-0-	117	1	130	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

04	232	N	232	-0-	-0-	-0-	105	1	127	2	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	115	1	121	2	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	139	1	135	2	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	138	1	135	2	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	121	1	134	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	320	1	389	2	N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	240	1	254	2	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	224	1	217	2	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	219	1	215	2	N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	171	1	190	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	49	1	59	2	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	65	1	68	2	N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	55	1	54	2	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	58	1	58	2	N	-0-					-0-
08	124	N	74	-0-	-50	-0-	35	1	39	2	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	174	1	213	2	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	157	1	166	2	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	173	1	169	2	N	-0-					-0-
07	403	N	218	-0-	-185	-0-	110	1	108	2	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	169	1	187	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	69	1	84	2	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	106	1	111	2	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	111	1	108	2	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	98	1	96	2	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	93	1	103	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	614	-0-	-196	-0-	277	1	337	2	N	-0-					-0-
05	930	N	614	-0-	-316	-0-	277	1	337	2	N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	483	1	470	2	N	-0-					-0-
07	620	N	520	-0-	-100	-0-	262	1	258	2	N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	460	1	509	2	N	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	17	1	16	2	N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	91	1	89	2	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	85	1	95	2	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	N	145	-0-	-0-	-0-	65	1	80	2	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	65	1	80	2	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	71	1	69	2	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	87	1	85	2	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	62	1	69	2	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	228	1	279	2	N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	194	1	204	2	N	-0-					-0-
06	570	N	387	-0-	-183	-0-	196	1	191	2	N	-0-					-0-
07	527	N	410	-0-	-117	-0-	207	1	203	2	N	-0-					-0-
08	403	N	402	-0-	-1	-0-	191	1	211	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	42	1	51	2	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	61	1	65	2	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	53	1	51	2	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	53	1	53	2	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	54	1	60	2	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	10	1	12	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	49	-0-	-191	-0-	22	1	27	2	N	-0-					-0-
05	341	N	118	-0-	-223	-0-	57	1	61	2	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	122	1	119	2	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	99	1	98	2	N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	102	1	114	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	204	1	249	2	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	215	1	226	2	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	220	1	214	2	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	219	1	216	2	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	223	1	247	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	610	-0-	-2390	10879	275	1	335	2	N	-0-					-0-
05	3100	N	512	-0-	-2588	8291	249	1	263	2	N	-0-					-0-
06	3000	N	561	-0-	-2439	5852	285	1	276	2	N	-0-					-0-
07	3100	N	552	-0-	-2548	3304	278	1	274	2	N	-0-					-0-
08	3100	N	473	-0-	-2627	677	224	1	249	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	107					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	635	N	635	-0-	-0-	-0-	286	1	349	2	N	-0-			-0-
05	682	N	632	-0-	-50	-0-	308	1	324	2	N	-0-			-0-
06	619	N	619	-0-	-0-	-0-	314	1	305	2	N	-0-			-0-
07	651	N	622	-0-	-29	-0-	313	1	309	2	N	-0-			-0-
08	633	N	633	-0-	-0-	-0-	300	1	333	2	N	-0-			-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	28	1	35	2	N	-0-			-0-
05	62	N	36	-0-	-26	-0-	18	1	18	2	N	-0-			-0-
06	56	N	56	-0-	-0-	-0-	28	1	28	2	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	28	1	28	2	N	-0-			-0-
08	76	N	76	-0-	-0-	-0-	36	1	40	2	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	87	1	107	2	N	-0-			-0-
05	181	N	181	-0-	-0-	-0-	88	1	93	2	N	-0-			-0-
06	272	N	272	-0-	-0-	-0-	138	1	134	2	N	-0-			-0-
07	257	N	257	-0-	-0-	-0-	130	1	127	2	N	-0-			-0-
08	217	N	217	-0-	-0-	-0-	103	1	114	2	N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	104	1	126	2	N	-0-			-0-
05	217	N	216	-0-	-1	-0-	105	1	111	2	N	-0-			-0-
06	270	N	208	-0-	-62	-0-	106	1	102	2	N	-0-			-0-
07	248	N	218	-0-	-30	-0-	110	1	108	2	N	-0-			-0-
08	217	N	216	-0-	-1	-0-	102	1	114	2	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	23	1	27	2	N	-0-			-0-
05	70	N	70	-0-	-0-	-0-	34	1	36	2	N	-0-			-0-
06	75	N	75	-0-	-0-	-0-	38	1	37	2	N	-0-			-0-
07	64	N	64	-0-	-0-	-0-	32	1	32	2	N	-0-			-0-
08	64	N	64	-0-	-0-	-0-	30	1	34	2	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

04	90 N	18	-0-	-72	-0-	18	2			N	-0-					-0-
05	93 N	17	-0-	-76	-0-	17	2			N	-0-					-0-
06	30 N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	31 N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	46 N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	11 N	1	-0-	-10	-0-	1	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
09	180	N	129	-0-	-51	-0-	129	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

04	240	N	126	-0-	-114	-0-	126	2			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	210	N	157	-0-	-53	-0-	157	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

04	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

04	180	N	93	-0-	-87	-0-	93	2			N	-0-					-0-
05	124	N	34	-0-	-90	-0-	34	2			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
09	300	N	176	-0-	-124	-0-	176	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

04	1025	N	246	-0-	-779	-0-	246	3			Y	-0-					2
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					2
06	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					2
07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					2
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					2
*09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

04	1177	N	291	-0-	-886	-0-	291	3			Y	-0-					5
05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					5
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					5
07	310	N	278	-0-	-32	-0-	278	3			Y	-0-					5
08	310	N	300	-0-	-10	-0-	300	3			Y	-0-					5
09	300	N	293	-0-	-7	-0-	293	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

04	2094	N	543	-0-	-1551	-0-	543	3			Y	-0-					2
05	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					2
06	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					2
07	558	N	538	-0-	-20	-0-	538	3			Y	-0-					2
08	558	N	500	-0-	-58	-0-	500	3			Y	-0-					2
09	540	N	526	-0-	-14	-0-	526	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

04	1061	N	276	-0-	-785	-0-	276	3			Y	-0-					5
05	279	N	27	-0-	-252	-0-	27	3			Y	-0-					5
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					5
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					5
08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					5
09	270	N	260	-0-	-10	-0-	260	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	21	-0-	-166	-0-	21	3			Y	-0-					1
05	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					1
06	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					1
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1
09	90	N	49	-0-	-41	-0-	49	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	130	-0-	-380	-0-	130	3			Y	-0-					8
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					8
06	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					8
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					8
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					8
*09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	729	-0-	-2171	154	729	3			Y	-0-					17
05	988	N	834	-0-	-154	-0-	834	3			Y	-0-					17
06	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					17
07	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					17
08	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					17
*09	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2571	N	653	-0-	-1918	-0-	653	3			Y	-0-					14
05	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					14
06	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					14
07	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					14
08	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					14
*09	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1814	N	470	-0-	-1344	-0-	470	3			Y	-0-					12
05	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					12
06	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					12
07	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					12
08	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					12
*09	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	80	-0-	-315	-0-	80	3			Y	-0-					1
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					1
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					1
*09	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	42	-0-	-683	-0-	42	3			Y	-0-					3
05	217	N	35	-0-	-182	-0-	35	3			Y	-0-					3
06	180	N	28	-0-	-152	-0-	28	3			Y	-0-					3
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					3
08	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					3
*09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	221	-0-	-632	-0-	221	3			Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1587	N	433	-0-	-1154	-0-	433	3			Y	-0-					5
05	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					5
06	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					5
07	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					5
08	434	N	422	-0-	-12	-0-	422	3			Y	-0-					5
*09	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	940	N	225	-0-	-715	-0-	225	3			Y	-0-					3
05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					3
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					3
07	248	N	236	-0-	-12	-0-	236	3			Y	-0-					3
08	248	N	197	-0-	-51	-0-	197	3			Y	-0-					3
09	210	N	188	-0-	-22	-0-	188	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
05	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
06	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
07	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
08	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	2185	-0-	-215	-0-	2185	3			N	-0-					-0-
05	2480	X	2229	-0-	-251	-0-	2229	3			N	-0-					-0-
06	2500	X	2500	-0-	-0-	-0-	2500	3			N	-0-					-0-
07	2480	X	2174	-0-	-306	-0-	2174	3			N	-0-					-0-
08	2418	X	2009	-0-	-409	-0-	2009	3			N	-0-					-0-
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
05	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
06	2160	X	1967	-0-	-193	-0-	1967	3			N	-0-					-0-
07	2232	X	1811	-0-	-421	-0-	1811	3			N	-0-					-0-
08	2108	X	1669	-0-	-439	-0-	1669	3			N	-0-					-0-
09	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
05	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
*08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
06	450	N	408	-0-	-42	-0-	408	2			N	-0-					-0-
07	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*08	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
09	330	N	248	-0-	-82	-0-	248	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
*08	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	226	-0-	-74	-0-	226	2			N	-0-					-0-
05	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
06	210	N	130	-0-	-80	-0-	130	2			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
*08	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
*09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
05	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	575	-0-	-55	-0-	575	2			N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*08	589	N	558	-0-	-31	-0-	558	2			N	-0-					-0-
09	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
*08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

04	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
09	570	N	540	-0-	-30	-0-	540	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

04	300	N	213	-0-	-87	-0-	213	2			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
*08	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
09	210	N	129	-0-	-81	-0-	129	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
05	775	N	431	-0-	-344	-0-	431	2			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*08	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
*08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
09	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*08	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	7	-0-	-263	-0-	7	2			N	-0-					-0-
05	248	N	8	-0-	-240	-0-	8	2			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	899	N	751	-0-	-148	-0-	751	2			N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
09	870	N	769	-0-	-101	-0-	769	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
05	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
*08	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
09	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*08	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	322	-0-	-98	-0-	322	2			N	-0-					-0-
05	527	N	362	-0-	-165	-0-	362	2			N	-0-					-0-
06	510	N	480	-0-	-30	-0-	480	2			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
*08	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
*09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	146	-0-	-34	-0-	146	2			Y	-0-					-0-
05	186	N	140	-0-	-46	-0-	140	2			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-
*08	155	N	102	-0-	-53	-0-	102	2			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
*08	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	186	-0-	-84	-0-	186	2			N	-0-					-0-
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
07	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
07	248	N	174	-0-	-74	-0-	174	2			N	-0-					-0-
*08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
07	992	N	779	-0-	-213	-0-	779	2			N	-0-					-0-
*08	930	N	752	-0-	-178	-0-	752	2			N	-0-					-0-
09	780	N	681	-0-	-99	-0-	681	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
05	992	N	990	-0-	-2	-0-	990	2			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
07	1085	N	947	-0-	-138	-0-	947	2			N	-0-					-0-
*08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-
05	279	N	170	-0-	-109	-0-	170	2			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
*08	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	552	-0-	-48	-0-	552	2			N	-0-					-0-
05	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	690	N	475	-0-	-215	-0-	475	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
06	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
06	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
07	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
05	1023	N	938	-0-	-85	-0-	938	2			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
*08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*08	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	210	N	137	-0-	-73	-0-	137	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*08	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
*08	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
06	1050	N	982	-0-	-68	-0-	982	2			N	-0-					-0-
07	1240	N	1009	-0-	-231	-0-	1009	2			N	-0-					-0-
*08	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
*09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*08	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
*09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	775	N	602	-0-	-173	-0-	602	2			N	-0-					-0-
*08	806	N	629	-0-	-177	-0-	629	2			N	-0-					-0-
*09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1188	-0-	-12	-0-	1188	2			N	-0-					-0-
05	1209	N	1148	-0-	-61	-0-	1148	2			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
07	1240	N	1124	-0-	-116	-0-	1124	2			N	-0-					-0-
*08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
*09	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
05	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
*08	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
*09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	314	-0-	-46	-0-	314	2			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
09	570	N	486	-0-	-84	-0-	486	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	696	-0-	-54	-0-	696	2			N	-0-					-0-
05	806	N	758	-0-	-48	-0-	758	2			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*08	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	612	-0-	-78	-0-	612	2			N	-0-					-0-
05	713	N	653	-0-	-60	-0-	653	2			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*08	1023	N	891	-0-	-132	-0-	891	2			N	-0-					-0-
09	900	N	826	-0-	-74	-0-	826	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	269	-0-	-91	-0-	269	2			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
05	1643	N	1520	-0-	-123	-0-	1520	2			N	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
07	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
*08	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
*09	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
05	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	558	N	410	-0-	-148	-0-	410	2			N	-0-					-0-
*08	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
*09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

04	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
05	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
07	1147	N	1092	-0-	-55	-0-	1092	2			N	-0-					-0-
*08	1116	N	1084	-0-	-32	-0-	1084	2			N	-0-					-0-
09	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
07	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
*08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
*09	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
07	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
*08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
*09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
06	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
*08	1302	N	1274	-0-	-28	-0-	1274	2			N	-0-					-0-
09	1260	N	1169	-0-	-91	-0-	1169	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

04	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
05	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
06	900	N	795	-0-	-105	-0-	795	2			N	-0-					-0-
07	1116	N	842	-0-	-274	-0-	842	2			N	-0-					-0-
*08	868	N	860	-0-	-8	-0-	860	2			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

04	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
*09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

04	450	N	429	-0-	-21	-0-	429	2			N	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

04	600	N	579	-0-	-21	-0-	579	2			N	-0-					-0-
05	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	589	N	539	-0-	-50	-0-	539	2			N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

04	780	N	388	-0-	-392	-0-	388	2			N	-0-					-0-
05	558	N	498	-0-	-60	-0-	498	2			N	-0-					-0-
06	480	N	330	-0-	-150	-0-	330	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*08	496	N	306	-0-	-190	-0-	306	2			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

04	570	N	513	-0-	-57	-0-	513	2			N	-0-					-0-
05	496	N	456	-0-	-40	-0-	456	2			N	-0-					-0-
06	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-
07	527	N	359	-0-	-168	-0-	359	2			N	-0-					-0-
*08	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
09	390	N	248	-0-	-142	-0-	248	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	651	N	559	-0-	-92	-0-	559	2			N	-0-					-0-
06	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-
07	620	N	500	-0-	-120	-0-	500	2			N	-0-					-0-
*08	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
*09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

04	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
07	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
*08	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
09	330	N	200	-0-	-130	-0-	200	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

04	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

04	1260	N	1203	-0-	-57	-0-	1203	2			N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
*08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
09	1320	N	1234	-0-	-86	-0-	1234	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

04	210	N	179	-0-	-31	-0-	179	2			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
*08	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*08	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*09	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
*08	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	630	-0-	-60	-0-	630	2			N	-0-					-0-
05	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
09	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

04	900	N	685	-0-	-215	-0-	685	2			N	-0-					-0-
05	868	N	501	-0-	-367	-0-	501	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	713	N	606	-0-	-107	-0-	606	2			N	-0-					-0-
*08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

04	960	N	811	-0-	-149	-0-	811	2			N	-0-					-0-
05	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
07	837	N	558	-0-	-279	-0-	558	2			N	-0-					-0-
*08	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
*09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	248	N	98	-0-	-150	-0-	98	2			N	-0-					-0-
06	240	N	112	-0-	-128	-0-	112	2			N	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-
07	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
*08	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
*09	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

04	360	N	297	-0-	-63	-0-	297	2			N	-0-					-0-
05	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	420	N	282	-0-	-138	-0-	282	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
05	868	N	707	-0-	-161	-0-	707	2			N	-0-					-0-
06	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
07	744	N	504	-0-	-240	-0-	504	2			N	-0-					-0-
*08	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*09	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

04	660	N	450	-0-	-210	-0-	450	2			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*08	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
09	660	N	359	-0-	-301	-0-	359	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

04	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
05	1550	N	1322	-0-	-228	-0-	1322	2			N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	1643	N	1567	-0-	-76	-0-	1567	2			N	-0-					-0-
*08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
*09	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	2			N	-0-					-0-
07	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
*08	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-
05	589	N	446	-0-	-143	-0-	446	2			N	-0-					-0-
06	510	N	352	-0-	-158	-0-	352	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	883	-0-	-137	-0-	883	2			N	-0-					-0-
05	961	N	766	-0-	-195	-0-	766	2			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
09	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
09	390	N	302	-0-	-88	-0-	302	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
05	837	N	707	-0-	-130	-0-	707	2			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	837	N	587	-0-	-250	-0-	587	2			N	-0-					-0-
*08	713	N	640	-0-	-73	-0-	640	2			N	-0-					-0-
09	810	N	469	-0-	-341	-0-	469	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	509	-0-	-181	-0-	509	2			N	-0-					-0-
05	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	527	N	488	-0-	-39	-0-	488	2			N	-0-					-0-
*08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
05	651	N	477	-0-	-174	-0-	477	2			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*08	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
09	570	N	490	-0-	-80	-0-	490	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
05	868	N	828	-0-	-40	-0-	828	2			N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
07	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
*08	837	N	823	-0-	-14	-0-	823	2			N	-0-					-0-
09	840	N	694	-0-	-146	-0-	694	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	330	N	164	-0-	-166	-0-	164	2			N	-0-					-0-
07	372	N	172	-0-	-200	-0-	172	2			N	-0-					-0-
*08	403	N	76	-0-	-327	-0-	76	2			N	-0-					-0-
09	150	N	14	-0-	-136	-0-	14	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	528	-0-	-42	-0-	528	2			N	-0-					-0-
05	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
05	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	2			N	-0-					-0-
07	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-
*08	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	899	-0-	-331	-0-	899	2			N	-0-					-0-
05	1240	N	1039	-0-	-201	-0-	1039	2			N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
*08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	651	N	503	-0-	-148	-0-	503	2			N	-0-					-0-
*08	775	N	650	-0-	-125	-0-	650	2			N	-0-					-0-
09	840	N	511	-0-	-329	-0-	511	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	166	-0-	-164	-0-	166	2			N	-0-					-0-
05	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	188	-0-	-292	-0-	188	2			N	-0-					-0-
05	558	N	189	-0-	-369	-0-	189	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
05	1426	N	1402	-0-	-24	-0-	1402	2			N	-0-					-0-
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	1426	N	1332	-0-	-94	-0-	1332	2			N	-0-					-0-
*08	1395	N	1317	-0-	-78	-0-	1317	2			N	-0-					-0-
09	1410	N	1299	-0-	-111	-0-	1299	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	775	N	749	-0-	-26	-0-	749	2			N	-0-					-0-
*08	775	N	744	-0-	-31	-0-	744	2			N	-0-					-0-
*09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
*08	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
09	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
05	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	465	N	384	-0-	-81	-0-	384	2			N	-0-					-0-
*08	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
09	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	439	-0-	-161	-0-	439	2			N	-0-					-0-
05	620	N	456	-0-	-164	-0-	456	2			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
07	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
*08	465	N	371	-0-	-94	-0-	371	2			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
05	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-
06	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*08	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
*08	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
*08	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
09	720	N	632	-0-	-88	-0-	632	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	373	-0-	-17	-0-	373	2			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
*08	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

04	155 N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	173 N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	150 N	131	-0-	-19	-0-	131	2			N	-0-					-0-
07	155 N	130	-0-	-25	-0-	130	2			N	-0-					-0-
*08	203 N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*09	141 N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

04	420	N	211	-0-	-209	-0-	211	2			N	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	480	N	390	-0-	-90	-0-	390	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
*08	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
05	930	N	801	-0-	-129	-0-	801	2			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	992	N	940	-0-	-52	-0-	940	2			N	-0-					-0-
*08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
09	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
*08	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
09	180	N	108	-0-	-72	-0-	108	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*08	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
09	420	N	272	-0-	-148	-0-	272	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
*08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
*08	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
*09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	151	-0-	-149	-0-	151	2			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	360	N	268	-0-	-92	-0-	268	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
*08	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	314	-0-	-46	-0-	314	2			N	-0-					-0-
05	496	N	304	-0-	-192	-0-	304	2			N	-0-					-0-
06	480	N	334	-0-	-146	-0-	334	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	154	-0-	-86	-0-	154	2			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	184	-0-	-86	-0-	184	2			N	-0-					-0-
05	310	N	138	-0-	-172	-0-	138	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	195	-0-	-525	-0-	195	2			N	-0-					-0-
05	558	N	295	-0-	-263	-0-	295	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
*09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	172	-0-	-128	-0-	172	2			N	-0-					-0-
05	341	N	136	-0-	-205	-0-	136	2			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	210	N	145	-0-	-65	-0-	145	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
05	372	N	265	-0-	-107	-0-	265	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
05	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
07	682	N	636	-0-	-46	-0-	636	2			Y	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
*09	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	565	-0-	-2315	-0-	565	2			N	-0-					-0-
05	2976	X	530	-0-	-2446	-0-	530	2			N	-0-					-0-
06	2880	X	564	-0-	-2316	-0-	564	2			N	-0-					-0-
07	806	X	543	-0-	-263	-0-	543	2			N	-0-					-0-
08	620	X	477	-0-	-143	-0-	477	2			N	-0-					-0-
09	570	X	556	-0-	-14	-0-	556	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
05	248	N	174	-0-	-74	-0-	174	2			Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					15
05	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					15
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					15
07	403	N	377	-0-	-26	-0-	377	2			Y	-0-					15
08	434	N	416	-0-	-18	-0-	416	2			Y	-0-					15
*09	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					13
05	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					13
06	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					13
07	930	N	802	-0-	-128	-0-	802	2			Y	-0-					13
08	961	N	856	-0-	-105	-0-	856	2			Y	-0-					13
09	870	N	866	-0-	-4	-0-	866	2			Y	-0-					13

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	573	-0-	-117	-0-	573	2			Y	-0-					-0-
05	620	N	480	-0-	-140	-0-	480	2			Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
07	589	N	564	-0-	-25	-0-	564	2			Y	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
*09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		68	-0-	68	289	68	2			Y	-0-					-0-
05	14B2 EXT		114	-0-	114	403	114	2			Y	-0-					-0-
06	14B2 EXT		59	-0-	59	462	59	2			Y	-0-					-0-
07	518	N	56	-0-	-462	-0-	56	2			Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	25	-0-	-35	-0-	25	2			Y	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	175	2			Y	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

04	1282	N	1282	-0-	-0-	-0-	12	1	1270	2	N	-0-					-0-
05	1313	N	1313	-0-	-0-	-0-	57	1	1256	2	N	-0-					-0-
06	1197	N	1197	-0-	-0-	-0-	41	1	1156	2	N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	65	1	1194	2	N	-0-					-0-
08	1240	N	1228	-0-	-12	-0-	57	1	1171	2	N	-0-					-0-
09	1200	N	1149	-0-	-51	-0-	51	1	1098	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

04	3000	N	3019	-0-	19	19	29	1	2990	2	N	-0-					-0-
05	3053	N	3034	-0-	-19	-0-	133	1	2901	2	N	-0-					-0-
06	2860	N	2860	-0-	-0-	-0-	98	1	2762	2	N	-0-					-0-
07	3011	X	3011	-0-	-0-	-0-	156	1	2855	2	N	-0-					-0-
08	2920	X	2920	-0-	-0-	-0-	137	1	2783	2	N	-0-					-0-
*09	2928	X	2928	-0-	-0-	-0-	129	1	2799	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

04	1290	N	1276	-0-	-14	-0-	13	1	1263	2	N	-0-					-0-
05	1395	N	1283	-0-	-112	-0-	9	1	1274	2	N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	6	1	1168	2	N	-0-					-0-
07	1333	N	1270	-0-	-63	-0-	8	1	1262	2	N	-0-					-0-
08	1271	N	1230	-0-	-41	-0-	13	1	1217	2	N	-0-					-0-
*09	1199	N	1199	-0-	-0-	-0-	10	1	1189	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1270	N	1270	-0-	-0-	-0-	55	1	1215	2	N	-0-					-0-
05	1234	N	1234	-0-	-0-	-0-	55	1	1179	2	N	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	51	1	1129	2	N	-0-					-0-
07	1302	N	1206	-0-	-96	-0-	52	1	1154	2	N	-0-					-0-
08	1240	N	1218	-0-	-22	-0-	54	1	1164	2	N	-0-					-0-
09	1170	N	1160	-0-	-10	-0-	51	1	1109	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
09	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					3
05	380	N	380	-0-	-0-	-0-	373	3	7	9	Y	6	5	8			4
06	390	N	262	-0-	-128	-0-	261	3	1	9	Y	1					5
07	403	N	249	-0-	-154	-0-	249	3			Y	-0-					5
08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					5
*09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					5

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	855	N	855	-0-	-0-	-0-	854	3	1	9	Y	1					4
05	651	N	651	-0-	-0-	-0-	650	3	1	9	Y	1					5
06	364	N	364	-0-	-0-	-0-	363	3	1	9	Y	1					6
07	899	N	451	-0-	-448	-0-	451	3			Y	-0-					6
08	651	N	429	-0-	-222	-0-	429	3			Y	-0-					6
*09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					6

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	483	-0-	-267	-0-	483	3			Y	-0-					10
05	651	N	390	-0-	-261	-0-	389	3	1	9	Y	1					11
06	540	N	464	-0-	-76	-0-	463	3	1	9	Y	1					12
07	536	N	536	-0-	-0-	-0-	535	3	1	9	Y	1					13
08	403	N	150	-0-	-253	-0-	150	3			Y	-0-					13
*09	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	125	-0-	-85	-0-	124	3	1	9	Y	1					128
05	193	N	193	-0-	-0-	-0-	192	3	1	9	Y	1					129
06	210	N	131	-0-	-79	-0-	130	3	1	9	Y	1					130
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					130
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					130
*09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					130

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	220	-0-	-80	-0-	219	3	1	9	Y	1					1
05	527	N	276	-0-	-251	-0-	275	3	1	9	Y	1					2
06	390	N	118	-0-	-272	-0-	118	3			Y	-0-					2
07	492	N	492	-0-	-0-	-0-	491	3	1	9	Y	1					3
08	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					3
*09	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					3

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	17	-0-	-133	-0-	16	3	1	9	Y	1					4
05	155	N	56	-0-	-99	-0-	55	3	1	9	Y	1					5
06	57	N	57	-0-	-0-	-0-	56	3	1	9	Y	1					6
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					6
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					6
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					6

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	519	3	1	9	Y	1					3
05	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1					4
06	564	N	564	-0-	-0-	-0-	563	3	1	9	Y	1					5
07	527	N	434	-0-	-93	-0-	434	3			Y	-0-					5
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					5
09	570	N	423	-0-	-147	-0-	423	3			Y	-0-					5

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
05	1054	N	893	-0-	-161	-0-	893	2			N	-0-					-0-
06	900	N	855	-0-	-45	-0-	855	2			N	-0-					-0-
07	930	N	265	-0-	-665	-0-	265	2			N	-0-					-0-
08	3016	N	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
*09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	119	-0-	-31	-0-	119	2			N	-0-					3
05	155	N	108	-0-	-47	-0-	108	2			N	-0-					3
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					3
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					3
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					3
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					51
05	496	N	345	-0-	-151	-0-	345	2			N	-0-					51
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					51
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					51
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					51
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					36
05	93	N	47	-0-	-46	-0-	47	2			N	-0-					36
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					36
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					36
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					36
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					132
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					132
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					132
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					132
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					132
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					7
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					7
06	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					7
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					7
08	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					7
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	124	N	49	-0-	-75	-0-	49	2			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
05	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	145	-0-	-125	-0-	145	2			N	-0-					126
05	248	N	192	-0-	-56	-0-	192	2			N	-0-					126
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					126
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					126
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					126
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					43
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					43
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					43
07	899	N	899	-0-	-0-	-0-	899	2			N	-0-					43
08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					43
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	1110	N	955	-0-	-155	-0-	955	3			N	-0-					-0-
07	992	N	805	-0-	-187	-0-	805	3			N	-0-					-0-
08	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
09	960	N	765	-0-	-195	-0-	765	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
07	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

04	395	N	395	-0-	-0-	B	-0-	21 1	373	3	Y	1						1
								1 9										
05	434	N	409	-0-	-25	B	-0-	21 1	388	3	Y	-0-	1	1				-0-
06	380	N	380	-0-	-0-	B	-0-	19 1	361	3	Y	-0-						-0-
07	403	N	390	-0-	-13	B	-0-	22 1	366	3	Y	2	1	1	1	8		-0-
								2 9										
08	403	N	371	-0-	-32	B	-0-	22 1	349	3	Y	-0-						-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	366	-0-	-24	B	-0-	21 1	344	3	Y	1						1
								1 9										

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

04	600	N	571	-0-	-29	B	-0-	36 1	535	3	N	-0-						-0-
05	601	N	601	-0-	-0-	B	-0-	35 1	566	3	N	-0-						-0-
06	581	N	581	-0-	-0-	B	-0-	33 1	548	3	N	-0-						-0-
07	589	N	585	-0-	-4	B	-0-	35 1	550	3	N	-0-						-0-
08	589	N	571	-0-	-18	B	-0-	36 1	535	3	N	-0-						-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	551	-0-	-19	B	-0-	35 1	516	3	N	-0-						-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850		2356	-0-	-494 B	55757	195	1	2078	2	N	9					204
							73	3	10	9							
05	2945		2495	-0-	-450 B	55307	185	1	2228	2	N	15					219
							65	3	17	9							
06	2790		2493	-0-	-297 B	55010	184	1	2261	2	N	20					239
							26	3	22	9							
07	2883		2940	-0-	57 B	55067	216	1	2677	2	N	2	182	1			59
							45	3	2	9							
08	2883		2964	-0-	81 B	55148	206	1	2690	2	N	43	1	8			101
							21	3	47	9							
09/01 BALANCING DATE STATUS -> 55148																	
09	2490		2696	-0-	206 B	55354	197	1	2491	2	N	-0-					101
							8	3									

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

04	0	W	214	-0-	214 B	3508	11	1	203	2	Y	-0-					-0-
05	0	W	190	-0-	190 B	3698	10	1	180	2	Y	-0-					-0-
06	0	W	212	-0-	212 B	3910	11	1	201	2	Y	-0-					-0-
07	0	W	221	-0-	221 B	4131	11	1	210	2	Y	-0-					-0-
08	0	W	-0-	-0-	-0- B	4131					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 4131																	
09	0	W	-0-	-0-	-0- B	4131					Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

04	78	N	78	-0-	-0- B	-0-	5	1	73	2	Y	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	6	1	93	2	Y	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	8	1	115	2	Y	-0-					-0-
07	88	N	88	-0-	-0- B	-0-	6	1	82	2	Y	-0-					-0-
08	93	N	88	-0-	-5 B	-0-	6	1	82	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					Y	NO RPT					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

04	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-
09	150	N	127	-0-	-23	-0-	8	1	119	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

04	930	N	788	-0-	-142	-0-	32	1	756	3	N	-0-					-0-
05	1023	N	829	-0-	-194	-0-	35	1	794	3	N	-0-					-0-
06	840	N	826	-0-	-14	-0-	36	1	790	3	N	-0-					-0-
07	806	N	783	-0-	-23	-0-	34	1	749	3	N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	43	1	897	3	N	-0-					-0-
*09	965	N	965	-0-	-0-	-0-	46	1	919	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	844	-0-	-56	-0-	34	1	810	3	N	-0-					-0-
05	961	N	851	-0-	-110	-0-	36	1	815	3	N	-0-					-0-
06	900	N	868	-0-	-32	-0-	38	1	830	3	N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	39	1	852	3	N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	40	1	836	3	N	-0-					-0-
09	870	N	857	-0-	-13	-0-	41	1	816	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1039	-0-	-101	-0-	42	1	996	3	N	1	1	8			-0-
							1	9									
05	1139	N	1139	-0-	-0-	-0-	48	1	1091	3	N	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	44	1	979	3	N	-0-					-0-
07	1085	N	1008	-0-	-77	-0-	44	1	960	3	N	4	4	8			-0-
							4	9									
08	1147	N	469	-0-	-678	-0-	21	1	447	3	N	1	1	8			-0-
							1	9									
09	1020	N	558	-0-	-462	-0-	27	1	531	3	N	-0-					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1560	-0-	-60	-0-	64	1	1496	3	N	-0-					-0-
05	1674	N	1580	-0-	-94	-0-	66	1	1514	3	N	-0-					-0-
06	1620	N	1556	-0-	-64	-0-	67	1	1489	3	N	-0-					-0-
07	1612	N	1604	-0-	-8	-0-	70	1	1534	3	N	-0-					-0-
08	1615	N	1615	-0-	-0-	-0-	74	1	1541	3	N	-0-					-0-
09	1560	N	1531	-0-	-29	-0-	73	1	1458	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	56	-0-	-34	-0-	3	1	53	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	416	-0-	-64	-0-	19	1	397	3	N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	20	1	464	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	18	1	442	3	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
08	496	N	407	-0-	-89	-0-	16	1	391	3	N	-0-					-0-
09	450	N	370	-0-	-80	-0-	15	1	355	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	980	N	980	-0-	-0-	-0-	53	1	927	3	N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	61	1	959	3	N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	59	1	921	3	N	-0-					-0-
07	1023	N	977	-0-	-46	-0-	59	1	918	3	N	-0-					-0-
08	1023	N	946	-0-	-77	-0-	60	1	886	3	N	-0-					-0-
09	990	N	776	-0-	-214	-0-	49	1	727	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	684	-0-	-6	-0-	37	1	647	3	N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	42	1	660	3	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	40	1	628	3	N	-0-					-0-
07	713	N	669	-0-	-44	-0-	40	1	629	3	N	-0-					-0-
08	713	N	664	-0-	-49	-0-	42	1	622	3	N	-0-					-0-
09	660	N	609	-0-	-51	-0-	39	1	570	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	699	-0-	-81	-0-	101	1	594	3	N	4	4	8			-0-
							4	9									
05	1094	N	1094	-0-	-0-	-0-	137	1	957	3	N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	126	1	742	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	138	1	890	3	N	1	1	8			-0-
							1	9									
08	1085	N	1015	-0-	-70	-0-	139	1	876	3	N	-0-					-0-
*09	917	N	917	-0-	-0-	-0-	133	1	784	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1202	N	1202	-0-	-0-	-0-	61	1	1140	3	N	1	1	8			-0-
							1	9									
05	1271	N	1201	-0-	-70	-0-	62	1	1139	3	N	-0-					-0-
06	1200	N	1011	-0-	-189	-0-	59	1	952	3	N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	80	1	1299	3	N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	83	1	1311	3	N	-0-					-0-
*09	1332	N	1332	-0-	-0-	-0-	76	1	1256	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	X	125	-0-	-1045	-0-	5	1	120	3	N	-0-					-0-
05	1209	X	1	-0-	-1208	-0-	1	3			N	-0-					-0-
06	960	X	-0-	-0-	-960	-0-					N	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	3			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	37	1	760	3	N	-0-					-0-
*09	540	N	540	-0-	-0-	-0-	26	1	514	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

04	1243	N	1243	-0-	-0-	-0-	63	1	1180	3	N	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	65	1	1189	3	N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	64	1	1043	3	N	-0-					-0-
07	1271	N	1244	-0-	-27	-0-	72	1	1172	3	N	-0-					-0-
08	1240	N	1209	-0-	-31	-0-	72	1	1137	3	N	-0-					-0-
*09	1207	N	1207	-0-	-0-	-0-	69	1	1138	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

04	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					-0-
08	341	N	311	-0-	-30	-0-	19	1	292	3	N	-0-					-0-
09	330	N	296	-0-	-34	-0-	17	1	279	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

04	2850	X	2756	-0-	-94	-0-	129	1	2627	3	N	-0-					-0-
05	2914	X	2802	-0-	-112	-0-	116	1	2686	3	N	-0-					-0-
06	2910	X	2673	-0-	-237	-0-	106	1	2567	3	N	-0-					-0-
07	3007	X	2677	-0-	-330	-0-	116	1	2560	3	N	1	1	8			-0-
							1	9									
08	3007	X	2700	-0-	-307	-0-	108	1	2592	3	N	-0-					-0-
09	2760	X	2491	-0-	-269	-0-	102	1	2389	3	N	-0-					-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

04	210	N	206	-0-	-4	-0-	11	1	195	3	N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	12	1	193	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
07	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	11	1	165	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

04	330	N	313	-0-	-17	-0-	13	1	300	3	N	-0-					-0-
05	341	N	311	-0-	-30	-0-	13	1	298	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
07	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-	14	1	274	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-			-0-
05	575	N	575	-0-	-0-	-0-	34	1	541	3	N	-0-			-0-
06	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-			-0-
07	589	N	567	-0-	-22	-0-	34	1	533	3	N	-0-			-0-
08	589	N	563	-0-	-26	-0-	36	1	527	3	N	-0-			-0-
09	570	N	511	-0-	-59	-0-	33	1	478	3	N	-0-			-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

04	624	N	624	-0-	-0-	-0-	34	1	590	3	N	-0-			-0-
05	599	N	599	-0-	-0-	-0-	36	1	563	3	N	-0-			-0-
06	570	N	518	-0-	-52	-0-	31	1	487	3	N	-0-			-0-
07	651	N	570	-0-	-81	-0-	34	1	536	3	N	-0-			-0-
08	589	N	559	-0-	-30	-0-	35	1	524	3	N	-0-			-0-
09	510	N	452	-0-	-58	-0-	29	1	423	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

04	369	N	369	-0-	-0-	-0-	20	1	349	3	N	-0-			-0-
05	341	N	85	-0-	-256	-0-	5	1	80	3	N	-0-			-0-
06	330	N	243	-0-	-87	-0-	15	1	228	3	N	-0-			-0-
07	372	N	261	-0-	-111	-0-	16	1	245	3	N	-0-			-0-
08	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-			-0-
*09	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

04	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-			-0-
05	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-			-0-
06	417	N	417	-0-	-0-	-0-	24	1	393	3	N	-0-			-0-
07	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-			-0-
08	405	N	405	-0-	-0-	-0-	24	1	381	3	N	-0-			-0-
09	420	N	386	-0-	-34	-0-	22	1	364	3	N	-0-			-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

04	720	N	711	-0-	-9	-0-	36	1	675	3	N	-0-			-0-
05	744	N	715	-0-	-29	-0-	37	1	678	3	N	-0-			-0-
06	720	N	660	-0-	-60	-0-	38	1	622	3	N	-0-			-0-
07	744	N	628	-0-	-116	-0-	36	1	592	3	N	-0-			-0-
08	713	N	709	-0-	-4	-0-	42	1	667	3	N	-0-			-0-
09	660	N	642	-0-	-18	-0-	37	1	605	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	409	-0-	-221	-0-	21	1	388	3	N	-0-					-0-
05	651	N	592	-0-	-59	-0-	31	1	561	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-
07	434	N	368	-0-	-66	-0-	21	1	347	3	N	-0-					-0-
08	589	N	509	-0-	-80	-0-	30	1	479	3	N	-0-					-0-
*09	583	N	583	-0-	-0-	-0-	33	1	550	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	N	721	-0-	-0-	-0-	39	1	682	3	N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	43	1	679	3	N	-0-					-0-
06	660	N	659	-0-	-1	-0-	40	1	619	3	N	-0-					-0-
07	744	N	671	-0-	-73	-0-	40	1	631	3	N	-0-					-0-
08	713	N	652	-0-	-61	-0-	41	1	611	3	N	-0-					-0-
09	660	N	566	-0-	-94	-0-	36	1	530	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	283	-0-	-47	-0-	14	1	269	3	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-
06	330	N	285	-0-	-45	-0-	17	1	268	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
08	341	N	266	-0-	-75	-0-	16	1	250	3	N	-0-					-0-
09	300	N	252	-0-	-48	-0-	14	1	238	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1494	N	1494	-0-	-0-	-0-	75	1	1416	3	N	3	3	8			-0-
							3	9									
05	1522	N	1522	-0-	-0-	-0-	79	1	1443	3	N	-0-					-0-
06	1470	N	1418	-0-	-52	-0-	83	1	1335	3	N	-0-					-0-
07	1550	N	1480	-0-	-70	-0-	86	1	1394	3	N	-0-					-0-
08	1519	N	1471	-0-	-48	-0-	88	1	1383	3	N	-0-					-0-
*09	1482	N	1482	-0-	-0-	-0-	85	1	1397	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	906	-0-	-54	-0-	49	1	857	3	N	-0-					-0-
05	930	N	891	-0-	-39	-0-	53	1	838	3	N	-0-					-0-
06	840	N	838	-0-	-2	-0-	50	1	788	3	N	-0-					-0-
07	930	N	824	-0-	-106	-0-	49	1	775	3	N	-0-					-0-
08	899	N	759	-0-	-140	-0-	48	1	711	3	N	-0-					-0-
09	840	N	707	-0-	-133	-0-	45	1	662	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	124	N	75	-0-	-49	-0-	5	1	70	3	N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	29	1	461	3	N	-0-					-0-
06	480	N	467	-0-	-13	-0-	28	1	439	3	N	-0-					-0-
07	496	N	465	-0-	-31	-0-	28	1	437	3	N	-0-					-0-
08	496	N	462	-0-	-34	-0-	29	1	433	3	N	-0-					-0-
09	480	N	421	-0-	-59	-0-	27	1	394	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

04	570	N	514	-0-	-56	-0-	21	1	493	3	N	-0-					-0-
05	620	N	476	-0-	-144	-0-	20	1	456	3	N	-0-					-0-
06	600	N	492	-0-	-108	-0-	21	1	471	3	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					-0-
08	465	N	324	-0-	-141	-0-	15	1	309	3	N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

04	376	N	376	-0-	-0-	-0-	29	1	346	3	Y	1					1
							1	9									
05	403	N	356	-0-	-47	-0-	29	1	327	3	Y	-0-	1	1			-0-
06	449	N	449	-0-	-0-	-0-	35	1	413	3	Y	1					1
							1	9									
07	403	N	377	-0-	-26	-0-	29	1	348	3	Y	-0-	1	1			-0-
08	359	N	359	-0-	-0-	-0-	29	1	329	3	Y	1					1
							1	9									
09	450	N	358	-0-	-92	-0-	29	1	329	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

04	850	N	850	-0-	-0-	-0-	43	1	807	3	N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	46	1	837	3	N	-0-					-0-
06	840	N	826	-0-	-14	-0-	48	1	778	3	N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	51	1	837	3	N	1	1	8			-0-
							1	9									
08	868	N	867	-0-	-1	-0-	52	1	814	3	N	1	1	8			-0-
							1	9									
09	840	N	829	-0-	-11	-0-	47	1	782	3	N	-0-					-0-

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

04	540	N	523	-0-	-17	-0-	31	1	492	3	Y	-0-					1
05	496	N	286	-0-	-210	-0-	16	1	270	3	Y	-0-					1
06	480	N	347	-0-	-133	-0-	21	1	326	3	Y	-0-					1
07	527	N	383	-0-	-144	-0-	22	1	353	3	Y	7	7	8			1
							8	9									
08	372	N	372	-0-	-0-	-0-	21	1	350	3	Y	1					2
							1	9									
*09	370	N	370	-0-	-0-	-0-	20	1	349	3	Y	1					3
							1	9									

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

04	1200	N	1177	-0-	-23	-0-	48	1	1129	3	N	-0-					-0-
05	1271	N	1182	-0-	-89	-0-	49	1	1133	3	N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	52	1	1149	3	N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	54	1	1185	3	N	-0-					-0-
08	1319	N	1319	-0-	-0-	-0-	61	1	1258	3	N	-0-					-0-
*09	1314	N	1314	-0-	-0-	-0-	63	1	1251	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	16	1	289	3	Y	1					2
							1	9									
05	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-	1	1			1
06	270	N	261	-0-	-9	-0-	13	1	247	3	Y	1					2
							1	9									
07	310	N	281	-0-	-29	-0-	16	1	264	3	Y	1	1	1	1	8	1
							1	9									
08	279	N	278	-0-	-1	-0-	16	1	261	3	Y	1					2
							1	9									
*09	286	N	286	-0-	-0-	-0-	16	1	270	3	Y	-0-					2

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	822	-0-	-288	-0-	45	1	777	3	N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	59	1	933	3	N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-
07	837	N	714	-0-	-123	-0-	43	1	670	3	N	1	1	8			-0-
							1	9									
08	992	N	716	-0-	-276	-0-	45	1	670	3	N	1	1	8			-0-
							1	9									
*09	695	N	695	-0-	-0-	-0-	44	1	651	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1030	N	1030	-0-	-0-	-0-	56	1	974	3	N	-0-					-0-
05	1116	N	1014	-0-	-102	-0-	61	1	953	3	N	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	61	1	957	3	N	-0-					-0-
07	1054	N	995	-0-	-59	-0-	60	1	935	3	N	-0-					-0-
08	1023	N	989	-0-	-34	-0-	63	1	926	3	N	-0-					-0-
09	1020	N	863	-0-	-157	-0-	55	1	808	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1029	-0-	-81	-0-	123	1	906	3	N	-0-					-0-
05	1178	N	1001	-0-	-177	-0-	125	1	876	3	N	-0-					-0-
06	1050	N	994	-0-	-56	-0-	124	1	870	3	N	-0-					-0-
07	1054	N	1039	-0-	-15	-0-	129	1	910	3	N	-0-					-0-
08	992	N	960	-0-	-32	-0-	127	1	833	3	N	-0-					-0-
09	990	N	938	-0-	-52	-0-	125	1	813	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	19	1	229	3	Y	1					1
							1	9									
05	279	N	-0-	-0-	-279	-0-					Y	-0-	1	1			-0-
06	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	24	1	292	3	Y	1	1	1			-0-
							1	9									
08	239	N	239	-0-	-0-	-0-	19	1	219	3	Y	1					1
							1	9									
09	330	N	206	-0-	-124	-0-	17	1	189	3	Y	-0-	1	1			-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1224	-0-	-6	-0-	73	1	1151	3	Y	-0-					1
05	1209	N	1209	-0-	-0-	-0-	68	1	1140	3	Y	1					2
							1	9									
06	1160	N	1160	-0-	-0-	-0-	69	1	1090	3	Y	1					3
							1	9									
07	1271	N	1220	-0-	-51	-0-	72	1	1148	3	Y	-0-					3
08	1209	N	1154	-0-	-55	-0-	64	1	1087	3	Y	3					6
							3	9									
09	1170	N	1128	-0-	-42	-0-	62	1	1064	3	Y	2					8
							2	9									

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
05	465	N	171	-0-	-294	-0-	7	1	164	3	N	-0-					-0-
06	450	N	6	-0-	-444	-0-	6	3			N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	50	1	1108	3	N	-0-					-0-
08	1644	N	1644	-0-	-0-	-0-	66	1	1578	3	N	-0-					-0-
*09	1320	N	1320	-0-	-0-	-0-	54	1	1266	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1959	-0-	-21	-0-	91	1	1868	3	N	-0-					-0-
05	2108	N	1994	-0-	-114	-0-	82	1	1912	3	N	-0-					-0-
06	1980	N	1943	-0-	-37	-0-	77	1	1866	3	N	-0-					-0-
07	2023	N	2023	-0-	-0-	-0-	88	1	1935	3	N	-0-					-0-
08	2055	N	2055	-0-	-0-	-0-	83	1	1972	3	N	-0-					-0-
*09	1987	N	1987	-0-	-0-	-0-	82	1	1905	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1574	-0-	-16	-0-	73	1	1501	3	N	-0-					-0-
05	1674	N	1587	-0-	-87	-0-	66	1	1521	3	N	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	64	1	1537	3	N	-0-					-0-
07	1612	N	1540	-0-	-72	-0-	67	1	1472	3	N	1	1	8			-0-
							1	9									
08	1581	N	1443	-0-	-138	-0-	58	1	1385	3	N	-0-					-0-
09	1590	N	1353	-0-	-237	-0-	56	1	1297	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	25	1	294	3	Y	3	5	1			3
							3	9									
05	345	N	345	-0-	-0-	-0-	24	1	295	3	Y	24					27
							26	9									
06	338	N	338	-0-	-0-	-0-	26	1	309	3	Y	3	17	1			13
							3	9									
07	349	N	349	-0-	-0-	-0-	31	1	315	3	Y	3	5	1			11
							3	9									
08	341	N	329	-0-	-12	-0-	28	1	297	3	Y	4	5	1			10
							4	9									
09	330	N	291	-0-	-39	-0-	23	1	265	3	Y	3					13
							3	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	5	1	124	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	851	-0-	-79	-0-	40	1	811	3	N	-0-					-0-
05	930	N	928	-0-	-2	-0-	38	1	890	3	N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	36	1	859	3	N	-0-					-0-
07	912	N	912	-0-	-0-	-0-	40	1	872	3	N	-0-					-0-
08	930	N	895	-0-	-35	-0-	36	1	859	3	N	-0-					-0-
09	900	N	846	-0-	-54	-0-	35	1	811	3	N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1010	N	1010	-0-	-0-	-0-	60	1	950	3	Y	-0-					1
05	1111	N	1111	-0-	-0-	-0-	63	1	1047	3	Y	1					2
							1	9									
06	1151	N	1151	-0-	-0-	-0-	69	1	1082	3	Y	-0-					2
07	1142	N	1142	-0-	-0-	-0-	68	1	1074	3	Y	-0-					2
08	1130	N	1130	-0-	-0-	-0-	63	1	1064	3	Y	3					5
							3	9									
09	1140	N	1054	-0-	-86	-0-	58	1	993	3	Y	3					8
							3	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	649	-0-	-11	-0-	30	1	619	3	N	-0-					-0-
05	713	N	639	-0-	-74	-0-	26	1	613	3	N	-0-					-0-
06	690	N	584	-0-	-106	-0-	23	1	561	3	N	-0-					-0-
07	682	N	589	-0-	-93	-0-	26	1	563	3	N	-0-					-0-
08	651	N	623	-0-	-28	-0-	25	1	598	3	N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	24	1	552	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

04	900	N	831	-0-	-69	-0-	64	1	766	3	Y	1					2
							1	9									
05	868	N	775	-0-	-93	-0-	63	1	711	3	Y	1	2	1			1
							1	9									
06	830	N	830	-0-	-0-	-0-	65	1	764	3	Y	1					2
							1	9									
07	868	N	823	-0-	-45	-0-	63	1	759	3	Y	1	2	1			1
							1	9									
08	837	N	837	-0-	-0-	-0-	67	1	769	3	Y	1					2
							1	9									
09	840	N	810	-0-	-30	-0-	66	1	743	3	Y	1	2	1			1
							1	9									

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

04	690	N	645	-0-	-45	-0-	50	1	594	3	Y	1					1
							1	9									
05	682	N	663	-0-	-19	-0-	54	1	608	3	Y	1	2	1			-0-
							1	9									
06	660	N	638	-0-	-22	-0-	50	1	587	3	Y	1					1
							1	9									
07	682	N	658	-0-	-24	-0-	51	1	606	3	Y	1	2	1			-0-
							1	9									
08	651	N	649	-0-	-2	-0-	52	1	596	3	Y	1					1
							1	9									
09	630	N	610	-0-	-20	-0-	50	1	559	3	Y	1	1	1			1
							1	9									

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

04	810	N	750	-0-	-60	-0-	40	1	708	3	Y	2					5
							2	9									
05	806	N	697	-0-	-109	-0-	35	1	661	3	Y	1	2	1			4
							1	9									
06	720	N	626	-0-	-94	-0-	32	1	593	3	Y	1					5
							1	9									
07	806	X	230	-0-	-576	-0-	13	1	217	3	Y	-0-	1	1			4
08	958	X	958	-0-	-0-	-0-	56	1	901	3	Y	1					5
							1	9									
*09	1015	X	1015	-0-	-0-	-0-	57	1	955	3	Y	3	1	8			7
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1147	-0-	-83	-0-	61	1	1084	3	Y	2					6
							2	9									
05	1209	N	978	-0-	-231	-0-	49	1	927	3	Y	2	3	1			5
							2	9									
06	902	N	902	-0-	-0-	-0-	46	1	855	3	Y	1					6
							1	9									
07	1178	N	948	-0-	-230	-0-	53	1	893	3	Y	2	3	1			5
							2	9									
08	992	N	929	-0-	-63	-0-	55	1	873	3	Y	1					6
							1	9									
*09	1366	N	1366	-0-	-0-	-0-	77	1	1286	3	Y	3					9
							3	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
05	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					1
06	328	N	328	-0-	-0-	-0-	17	1	310	3	Y	1					2
							1	9									
07	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-	1	1			1
08	93	N	5	-0-	-88	-0-	5	3			Y	-0-					1
09	120	N	101	-0-	-19	-0-	6	1	94	3	Y	1					2
							1	9									

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

04	304	N	304	-0-	-0-	-0-	18	1	286	3	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	15	1	231	3	Y	1					1
							1	9									
07	310	N	102	-0-	-208	-0-	6	1	96	3	Y	-0-					1
08	217	N	55	-0-	-162	-0-	3	1	52	3	Y	-0-					1
*09	343	N	343	-0-	-0-	-0-	19	1	323	3	Y	1					2
							1	9									

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

04	320	N	320	-0-	-0-	-0-	16	1	304	3	N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	18	1	286	3	N	-0-					-0-
07	341	N	239	-0-	-102	-0-	14	1	225	3	N	-0-					-0-
08	310	N	266	-0-	-44	-0-	16	1	250	3	N	-0-					-0-
09	300	N	197	-0-	-103	-0-	11	1	186	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

04	627	N	627	-0-	-0-	-0-	34	1	592	3	Y	1					1
							1	9									
05	978	N	978	-0-	-0-	-0-	49	1	927	3	Y	2	2	1			1
							2	9									
06	444	N	444	-0-	-0-	-0-	23	1	420	3	Y	1					2
							1	9									
07	1037	N	1037	-0-	-0-	-0-	58	1	977	3	Y	2	3	1			1
							2	9									
08	992	N	903	-0-	-89	-0-	53	1	849	3	Y	1					2
							1	9									
*09	1088	N	1088	-0-	-0-	-0-	62	1	1024	3	Y	2					4
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	3	1	46	3	Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	45	3	Y	1	1	8			-0-
							1	9									
08	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	339	-0-	-21	-0-	18	1	321	3	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	21	1	336	3	N	-0-					-0-
08	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					-0-
09	360	N	316	-0-	-44	-0-	20	1	296	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	238	-0-	-32	-0-	14	1	224	3	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	13	1	200	3	Y	1					1
							1	9									
07	331	N	331	-0-	-0-	-0-	20	1	311	3	Y	-0-					1
08	290	N	290	-0-	-0-	-0-	16	1	274	3	Y	-0-					1
*09	266	N	266	-0-	-0-	-0-	15	1	250	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	14	1	246	3	N	-0-					-0-
05	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
06	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-
07	279	N	5	-0-	-274	-0-	5	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	605	-0-	-85	-0-	32	1	572	3	Y	1					4
							1	9									
05	651	N	456	-0-	-195	-0-	23	1	433	3	Y	-0-	1	1			3
06	510	N	407	-0-	-103	-0-	21	1	386	3	Y	-0-					3
07	620	N	394	-0-	-226	-0-	22	1	371	3	Y	1	1	1			3
							1	9									
08	465	N	347	-0-	-118	-0-	20	1	327	3	Y	-0-					3
*09	509	N	509	-0-	-0-	-0-	29	1	479	3	Y	1					4
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	992	N	992	-0-	-0-	-0-	54	1	936	3	N	2	2	8			-0-
							2	9									
05	974	N	974	-0-	-0-	-0-	58	1	916	3	N	-0-					-0-
06	840	N	825	-0-	-15	-0-	50	1	775	3	N	-0-					-0-
07	1023	N	761	-0-	-262	-0-	46	1	715	3	N	-0-					-0-
08	961	N	702	-0-	-259	-0-	44	1	657	3	N	1	1	8			-0-
							1	9									
09	840	N	622	-0-	-218	-0-	40	1	582	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	857	N	857	-0-	-0-	-0-	46	1	810	3	Y	1					5
							1	9									
05	853	N	853	-0-	-0-	-0-	43	1	809	3	Y	1	2	1			4
							1	9									
06	830	N	830	-0-	-0-	-0-	42	1	787	3	Y	1					5
							1	9									
07	899	X	852	-0-	-47	-0-	48	1	803	3	Y	1	2	1			4
							1	9									
08	899	X	837	-0-	-62	-0-	49	1	787	3	Y	1					5
							1	9									
09	870	X	805	-0-	-65	-0-	46	1	758	3	Y	1					6
							1	9									

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	18	1	315	3	Y	-0-					2
05	326	N	326	-0-	-0-	-0-	16	1	309	3	Y	1	1	1			2
							1	9									
06	313	N	313	-0-	-0-	-0-	16	1	297	3	Y	-0-					2
07	341	N	324	-0-	-17	-0-	18	1	304	3	Y	2	1	1	1	8	2
							2	9									
08	341	N	316	-0-	-25	-0-	19	1	297	3	Y	-0-					2
09	300	N	299	-0-	-1	-0-	17	1	282	3	Y	-0-					2

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	14	1	169	3	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
07	186	N	145	-0-	-41	-0-	11	1	134	3	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	11	1	132	3	Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

04	676	N	676	-0-	-0-	-0-	52	1	623	3	Y	1					2
							1	9									
05	659	N	659	-0-	-0-	-0-	53	1	606	3	Y	-0-	2	1			-0-
06	699	N	699	-0-	-0-	-0-	55	1	643	3	Y	1					1
							1	9									
07	713	N	705	-0-	-8	-0-	54	1	650	3	Y	1	2	1			-0-
							1	9									
08	673	N	673	-0-	-0-	-0-	54	1	618	3	Y	1					1
							1	9									
09	690	N	656	-0-	-34	-0-	53	1	601	3	Y	2	2	1			1
							2	9									

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

04	240	N	222	-0-	-18	-0-	11	1	211	3	N	-0-					-0-
05	217	N	213	-0-	-4	-0-	11	1	202	3	N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
*09	1246	N	1246	-0-	-0-	-0-	60	1	1186	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

04	274	N	274	-0-	-0-	-0-	94	1	180	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	98	1	197	3	N	-0-					-0-
06	300	N	299	-0-	-1	-0-	102	1	197	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	106	1	214	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	107	1	228	3	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	102	1	198	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	186	-0-	-114	-0-	11	1	175	3	Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	10	1	173	3	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	10	1	163	3	Y	1					1
							1	9									
07	186	N	185	-0-	-1	-0-	11	1	171	3	Y	3	3	8			1
							3	9									
08	186	N	173	-0-	-13	-0-	10	1	163	3	Y	-0-					1
09	180	N	165	-0-	-15	-0-	9	1	156	3	Y	-0-					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

04	780	N	671	-0-	-109	-0-	36	1	633	3	N	2	2	8			-0-
							2	9									
05	775	N	149	-0-	-626	-0-	9	1	140	3	N	-0-					-0-
06	690	N	1	-0-	-689	-0-	1	3			N	-0-					-0-
07	682	N	418	-0-	-264	-0-	25	1	387	3	N	5	5	8			-0-
							6	9									
08	713	N	713	-0-	-0-	-0-	45	1	664	3	N	4	4	8			-0-
							4	9									
*09	670	N	670	-0-	-0-	-0-	43	1	625	3	N	2	2	8			-0-
							2	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

04	240	N	21	-0-	-219	-0-	10	1	11	3	Y	-0-					-0-
05	400	N	400	-0-	-0-	-0-	79	1	321	3	Y	-0-					-0-
06	330	N	82	-0-	-248	-0-	19	1	62	3	Y	1					1
							1	9									
07	341	X	327	-0-	-14	-0-	56	1	271	3	Y	-0-					1
08	403	X	215	-0-	-188	-0-	46	1	169	3	Y	-0-					1
09	390	X	236	-0-	-154	-0-	53	1	183	3	Y	-0-					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3159	-0-	-291	-0-	169	1	2986	3	Y	4					18
							4	9									
05	3565	X	3128	-0-	-437	-0-	157	1	2968	3	Y	3	7	1			14
							3	9									
06	3450	X	2999	-0-	-451	-0-	153	1	2844	3	Y	2					16
							2	9									
07	3255	X	3114	-0-	-141	-0-	174	1	2933	3	Y	6	8	1			14
							7	9									
08	3255	X	2974	-0-	-281	-0-	175	1	2797	3	Y	2					16
							2	9									
09	3150	X	2831	-0-	-319	-0-	160	1	2665	3	Y	5					21
							6	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	15	1	355	3	N	-0-					-0-
06	390	N	199	-0-	-191	-0-	8	1	191	3	N	-0-					-0-
07	372	N	146	-0-	-226	-0-	6	1	140	3	N	-0-					-0-
08	372	N	46	-0-	-326	-0-	2	1	44	3	N	-0-					-0-
09	210	N	145	-0-	-65	-0-	6	1	139	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-					-0-
07	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-
08	372	N	266	-0-	-106	-0-	11	1	255	3	N	-0-					-0-
09	270	N	230	-0-	-40	-0-	9	1	221	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2649	-0-	-21	-0-	142	1	2504	3	Y	3					13
							3	9									
05	2759	X	2548	-0-	-211	-0-	128	1	2418	3	Y	2	6	1			9
							2	9									
06	2670	X	2450	-0-	-220	-0-	125	1	2318	3	Y	6	4	8			11
							7	9									
07	2945	X	2456	-0-	-489	-0-	137	1	2308	3	Y	10	6	1	6	8	9
							11	9									
08	2728	X	2370	-0-	-358	-0-	139	1	2229	3	Y	2					11
							2	9									
09	2640	X	2258	-0-	-382	-0-	128	1	2126	3	Y	4					15
							4	9									

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

04	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1309	N	1309	-0-	-0-	-0-	70	1	1237	3	Y	2					8
							2	9									
05	1457	N	989	-0-	-468	-0-	50	1	937	3	Y	2	3	1			7
							2	9									
06	1068	N	1068	-0-	-0-	-0-	55	1	1012	3	Y	1					8
							1	9									
07	1364	N	877	-0-	-487	-0-	49	1	825	3	Y	3	3	1	1	8	7
							3	9									
08	992	N	803	-0-	-189	-0-	47	1	755	3	Y	1					8
							1	9									
*09	1153	N	1153	-0-	-0-	-0-	65	1	1086	3	Y	2					10
							2	9									

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-					-0-
08	217	N	177	-0-	-40	-0-	10	1	166	3	Y	1					1
							1	9									
09	210	N	139	-0-	-71	-0-	8	1	131	3	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	275	-0-	-295	-0-	16	1	259	3	Y	-0-					1
05	279	N	225	-0-	-54	-0-	13	1	212	3	Y	-0-					1
06	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					1
07	279	N	113	-0-	-166	-0-	7	1	106	3	Y	-0-					1
08	217	N	-0-	-0-	-217	-0-					Y	-0-					1
09	180	N	91	-0-	-89	-0-	5	1	86	3	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	533	-0-	-7	-0-	22	1	511	3	N	-0-					-0-
05	558	N	531	-0-	-27	-0-	22	1	509	3	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	23	1	503	3	N	-0-					-0-
07	558	N	549	-0-	-9	-0-	24	1	525	3	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	25	1	525	3	N	-0-					-0-
09	540	N	527	-0-	-13	-0-	25	1	502	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	509	-0-	-1	-0-	21	1	488	3	N	-0-					-0-
05	558	N	529	-0-	-29	-0-	22	1	507	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
09	510	N	509	-0-	-1	-0-	24	1	485	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	433	-0-	-47	-0-	18	1	415	3	N	-0-					-0-
05	527	N	80	-0-	-447	-0-	3	1	77	3	N	-0-					-0-
06	510	N	197	-0-	-313	-0-	9	1	188	3	N	-0-					-0-
07	434	N	177	-0-	-257	-0-	8	1	169	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
09	210	N	181	-0-	-29	-0-	9	1	172	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	666	3	1	9	N	1	1	8			-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	989	-0-	-31	-0-	68	1	921	2	N	-0-					-0-
05	1054	N	1000	-0-	-54	-0-	70	1	930	2	N	-0-					-0-
06	1020	N	957	-0-	-63	-0-	73	1	884	2	N	-0-					-0-
07	1023	N	1001	-0-	-22	-0-	71	1	930	2	N	-0-					-0-
08	992	N	976	-0-	-16	-0-	71	1	905	2	N	-0-					-0-
09	960	N	951	-0-	-9	-0-	69	1	882	2	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	22	1	525	3	N	-0-					-0-
05	589	N	557	-0-	-32	-0-	23	1	534	3	N	-0-					-0-
06	570	N	561	-0-	-9	-0-	24	1	537	3	N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	25	1	555	3	N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	26	1	542	3	N	-0-					-0-
09	570	N	567	-0-	-3	-0-	27	1	540	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1012	-0-	-8	-0-	53	1	959	2	Y	-0-	2	1			1
05	1036	N	1036	-0-	-0-	-0-	54	1	982	2	Y	-0-					1
06	1021	N	1021	-0-	-0-	-0-	57	1	963	2	Y	1					2
							1	9									
07	1054	N	1023	-0-	-31	-0-	57	1	966	2	Y	-0-					2
08	1023	N	908	-0-	-115	-0-	51	1	857	2	Y	-0-					2
*09	1144	N	1144	-0-	-0-	-0-	61	1	1083	2	Y	-0-					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-			1
05	155	N	152	-0-	-3	-0-	8	1	144	2	Y	-0-			1
06	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-			1
07	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-			1
08	155	N	147	-0-	-8	-0-	8	1	139	2	Y	-0-			1
09	150	N	139	-0-	-11	-0-	7	1	132	2	Y	-0-			1

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

04	270	N	268	-0-	-2	-0-	14	1	254	2	Y	-0-					2
05	279	N	261	-0-	-18	-0-	14	1	247	2	Y	-0-					2
06	270	N	269	-0-	-1	-0-	15	1	254	2	Y	-0-					2
07	279	N	278	-0-	-1	-0-	16	1	262	2	Y	-0-					2
08	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					2
09	270	N	261	-0-	-9	-0-	14	1	247	2	Y	-0-					2

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

04	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					5
05	992	N	854	-0-	-138	-0-	45	1	809	2	Y	-0-					5
06	900	N	835	-0-	-65	-0-	46	1	788	2	Y	1					6
							1	9									
07	899	N	834	-0-	-65	-0-	47	1	787	2	Y	-0-					6
08	868	N	835	-0-	-33	-0-	47	1	788	2	Y	-0-					6
09	840	N	793	-0-	-47	-0-	43	1	750	2	Y	-0-					6

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	288	-0-	-12	-0-	15	1	273	2	Y	-0-					2
05	310	N	211	-0-	-99	-0-	11	1	200	2	Y	-0-					2
06	270	N	24	-0-	-246	-0-	1	1	23	2	Y	-0-					2
07	310	N	-0-	-0-	-310	-0-					Y	-0-					2
08	217	N	-0-	-0-	-217	-0-					Y	-0-					2
09	30	N	-0-	-0-	-30	-0-					Y	-0-					2

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	638	N	638	-0-	-0-	-0-	33	1	605	2	Y	-0-					4
05	645	N	645	-0-	-0-	-0-	34	1	611	2	Y	-0-					4
06	738	N	738	-0-	-0-	-0-	41	1	696	2	Y	1					5
							1	9									
07	809	N	809	-0-	-0-	-0-	45	1	764	2	Y	-0-					5
08	819	N	819	-0-	-0-	-0-	46	1	773	2	Y	-0-					5
*09	754	N	754	-0-	-0-	-0-	40	1	714	2	Y	-0-					5

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1579	-0-	-71	-0-	83	1	1495	2	Y	1	3	1			2
							1	9									
05	1643	N	1596	-0-	-47	-0-	83	1	1513	2	Y	-0-					2
06	1560	N	1535	-0-	-25	-0-	85	1	1450	2	Y	-0-					2
07	1643	N	1535	-0-	-108	-0-	86	1	1448	2	Y	1					3
							1	9									
08	1581	N	1434	-0-	-147	-0-	80	1	1354	2	Y	-0-					3
09	1530	N	1487	-0-	-43	-0-	80	1	1407	2	Y	-0-					3

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	686	-0-	-304	-0-	36	1	650	2	Y	-0-	2	1			1
05	1317	N	1317	-0-	-0-	-0-	69	1	1248	2	Y	-0-					1
06	1693	N	1693	-0-	-0-	-0-	94	1	1592	2	Y	6	5	8			2
							7	9									
07	1580	N	1580	-0-	-0-	-0-	89	1	1491	2	Y	-0-					2
08	1702	N	1702	-0-	-0-	-0-	95	1	1606	2	Y	1					3
							1	9									
*09	1642	N	1642	-0-	-0-	-0-	88	1	1554	2	Y	-0-					3

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	760	-0-	-50	-0-	40	1	720	2	Y	-0-					5
05	806	N	783	-0-	-23	-0-	41	1	742	2	Y	-0-					5
06	750	N	733	-0-	-17	-0-	41	1	692	2	Y	-0-					5
07	775	N	553	-0-	-222	-0-	31	1	522	2	Y	-0-					5
08	775	N	642	-0-	-133	-0-	36	1	606	2	Y	-0-					5
09	720	N	616	-0-	-104	-0-	33	1	583	2	Y	-0-					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	226	-0-	-434	-0-	226	3			N	-0-					126
05	713	N	322	-0-	-391	-0-	322	3			N	-0-					126
06	727	N	727	-0-	-0-	-0-	716	3	11	9	N	10					136
07	625	N	625	-0-	-0-	-0-	617	3	8	9	N	7					143
08	646	N	646	-0-	-0-	-0-	637	3	9	9	N	8					151
09	720	N	667	-0-	-53	-0-	667	3			N	-0-					151

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	608	-0-	-112	-0-	152	1 9	455	3	Y	1					5
05	682	N	620	-0-	-62	-0-	155	1 9	465	3	Y	-0-	1	1			4
06	594	N	594	-0-	-0-	-0-	150	1 9	443	3	Y	1					5
07	620	N	598	-0-	-22	-0-	157	1 9	439	3	Y	2	1	1	2	8	4
08	620	N	585	-0-	-35	-0-	157	1 9	428	3	Y	-0-					4
09	600	N	542	-0-	-58	-0-	150	1 9	391	3	Y	1					5

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	486	-0-	-24	-0-	38	1 9	447	3	Y	1					1
05	527	N	489	-0-	-38	-0-	40	1 9	449	3	Y	-0-	1	1			-0-
06	484	N	484	-0-	-0-	-0-	38	1 9	445	3	Y	1					1
07	496	N	482	-0-	-14	-0-	37	1 9	445	3	Y	-0-	1	1			-0-
08	496	N	476	-0-	-20	-0-	38	1 9	437	3	Y	1					1
09	480	N	466	-0-	-14	-0-	38	1 9	427	3	Y	1	1	1			1

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1187	-0-	-103	-0-	62	1	1124	2	Y	1	3	1			1
							1	9									
05	1302	N	1156	-0-	-146	-0-	60	1	1095	2	Y	1					2
							1	9									
06	1200	N	1066	-0-	-134	-0-	59	1	1007	2	Y	-0-					2
07	1249	N	1249	-0-	-0-	-0-	70	1	1179	2	Y	-0-					2
08	1314	N	1314	-0-	-0-	-0-	74	1	1239	2	Y	1					3
							1	9									
*09	1365	N	1365	-0-	-0-	-0-	73	1	1292	2	Y	-0-					3

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1663	-0-	-17	-0-	87	1	1575	2	Y	1	1	8			10
							1	9									
05	1705	N	1665	-0-	-40	-0-	87	1	1578	2	Y	-0-					10
06	1699	N	1699	-0-	-0-	-0-	94	1	1603	2	Y	2	1	8			11
							2	9									
07	1705	N	1642	-0-	-63	-0-	92	1	1550	2	Y	-0-					11
08	1674	N	1623	-0-	-51	-0-	91	1	1532	2	Y	-0-					11
09	1710	N	1407	-0-	-303	-0-	76	1	1331	2	Y	-0-					11

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	434	N	167	-0-	-267	-0-	167	3			N	-0-					-0-
06	240	N	40	-0-	-200	-0-	40	3			N	-0-					-0-
07	310	N	35	-0-	-275	-0-	35	3			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
*09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	31	1	427	2	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	33	1	439	2	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	35	1	421	2	N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	34	1	438	2	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					-0-
*09	454	N	454	-0-	-0-	-0-	33	1	421	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2058	N	2058	-0-	-0-	-0-	108 1	1 9	1949	2	Y	1	2	1			1
05	1651	N	1651	-0-	-0-	-0-	86 1	1 9	1564	2	Y	1					2
06	1667	N	1667	-0-	-0-	-0-	93	1	1574	2	Y	-0-					2
07	2139	N	1706	-0-	-433	-0-	96 1	1 9	1609	2	Y	1					3
08	1781	N	1781	-0-	-0-	-0-	100	1	1681	2	Y	-0-					3
09	1680	N	1535	-0-	-145	-0-	82	1	1453	2	Y	-0-					3

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	3	1	49	2	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	4	1	52	2	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1310	N	1310	-0-	-0-	-0-	70	1	1237	3	Y	3					6
							3	9									
05	1165	N	1165	-0-	-0-	-0-	58	1	1106	3	Y	1	3	1			4
							1	9									
06	1033	N	1033	-0-	-0-	-0-	53	1	979	3	Y	1					5
							1	9									
07	1364	N	1103	-0-	-261	-0-	62	1	1039	3	Y	2	3	1			4
							2	9									
08	1178	N	1111	-0-	-67	-0-	65	1	1044	3	Y	2					6
							2	9									
*09	1135	N	1135	-0-	-0-	-0-	64	1	1069	3	Y	2					8
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	488	-0-	-262	-0-	28	1	459	3	Y	1			1
							1	9							
05	775	N	469	-0-	-306	-0-	28	1	441	3	Y	-0-			1
06	630	N	328	-0-	-302	-0-	20	1	307	3	Y	1			2
							1	9							
07	496	N	225	-0-	-271	-0-	14	1	210	3	Y	1	2 1	1 8	-0-
							1	9							
08	567	N	567	-0-	-0-	-0-	33	1	530	3	Y	4	3 8		1
							4	9							
*09	424	N	424	-0-	-0-	-0-	27	1	397	3	Y	-0-			1

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	416	N	416	-0-	-0-	-0-	22	1	394	2	Y	-0-			4
05	470	N	470	-0-	-0-	-0-	25	1	445	2	Y	-0-			4
06	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-			4
07	470	N	470	-0-	-0-	-0-	26	1	444	2	Y	-0-			4
08	485	N	485	-0-	-0-	-0-	27	1	458	2	Y	-0-			4
*09	516	N	516	-0-	-0-	-0-	28	1	488	2	Y	-0-			4

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	755	N	755	-0-	-0-	-0-	40	1	714	2	Y	1	2 1		1
							1	9							
05	899	N	852	-0-	-47	-0-	44	1	808	2	Y	-0-			1
06	827	N	827	-0-	-0-	-0-	46	1	781	2	Y	-0-			1
07	839	N	839	-0-	-0-	-0-	47	1	792	2	Y	-0-			1
08	840	N	840	-0-	-0-	-0-	47	1	792	2	Y	1			2
							1	9							
09	840	N	746	-0-	-94	-0-	40	1	706	2	Y	-0-			2

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	699	-0-	-21	-0-	37	1	655	3	Y	6	5 8		4
							7	9							
05	713	N	634	-0-	-79	-0-	32	1	601	3	Y	1	2 1		3
							1	9							
06	643	N	643	-0-	-0-	-0-	33	1	609	3	Y	1			4
							1	9							
07	713	N	410	-0-	-303	-0-	23	1	384	3	Y	3	2 1	2 8	3
							3	9							
08	620	N	7	-0-	-613	-0-	7	3			Y	-0-			3
09	630	N	39	-0-	-591	-0-	2	1	37	3	Y	-0-			3

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1667	N	1667	-0-	-0-	-0-	87 2	1 9	1578	2	Y	2	2	1	1	8	1
05	1492	N	1492	-0-	-0-	-0-	78 1	1 9	1413	2	Y	1					2
06	1747	N	1747	-0-	-0-	-0-	97	1	1650	2	Y	-0-					2
07	1736	X	1574	-0-	-162	-0-	88	1	1486	2	Y	-0-					2
08	1736	X	1302	-0-	-434	-0-	73 1	1 9	1228	2	Y	1					3
09	1740	X	1375	-0-	-365	-0-	74	1	1301	2	Y	-0-					3

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	453	-0-	-357	-0-	24 1	1 9	428	3	Y	1					5
05	775	N	751	-0-	-24	-0-	38 1	1 9	712	3	Y	1	1	1			5
06	819	N	819	-0-	-0-	-0-	42 1	1 9	776	3	Y	1					6
07	789	N	789	-0-	-0-	-0-	44 1	1 9	744	3	Y	1	2	1			5
08	744	N	520	-0-	-224	-0-	31	1	489	3	Y	-0-					5
09	810	N	743	-0-	-67	-0-	42 2	1 9	699	3	Y	2					7

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	692	-0-	-148	-0-	40 1	1 9	651	3	Y	1					2
05	806	N	721	-0-	-85	-0-	43	1	678	3	Y	-0-					2
06	750	N	688	-0-	-62	-0-	43	1	645	3	Y	-0-					2
07	713	N	708	-0-	-5	-0-	43 4	1 9	661	3	Y	4	2	1	4	8	-0-
08	713	N	690	-0-	-23	-0-	40 1	1 9	649	3	Y	1					1
09	690	N	643	-0-	-47	-0-	41	1	602	3	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2448	-0-	-552	-0-	147	1	2301	3	N	-0-					-0-
05	3100	X	2842	-0-	-258	-0-	167	1	2675	3	N	-0-					-0-
06	2880	X	2525	-0-	-355	-0-	150	1	2375	3	N	-0-					-0-
07	2976	X	2807	-0-	-169	-0-	166	1	2640	3	N	1	1	8			-0-
							1	9									
08	2852	X	2720	-0-	-132	-0-	166	1	2554	3	N	-0-					-0-
09	2760	X	2665	-0-	-95	-0-	155	1	2510	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0-	-0-	55	1	787	2	N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	54	1	796	2	N	-0-					-0-
06	810	N	809	-0-	-1	-0-	54	1	755	2	N	-0-					-0-
07	868	N	840	-0-	-28	-0-	60	1	780	2	N	-0-					-0-
08	837	N	821	-0-	-16	-0-	57	1	764	2	N	-0-					-0-
09	810	N	774	-0-	-36	-0-	51	1	723	2	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	22	1	382	3	Y	1					2
							1	9									
05	279	N	199	-0-	-80	-0-	10	1	189	3	Y	-0-	1	1			1
06	240	N	223	-0-	-17	-0-	11	1	211	3	Y	1					2
							1	9									
07	434	N	138	-0-	-296	-0-	8	1	129	3	Y	1	1	1	1	8	1
							1	9									
08	203	N	203	-0-	-0-	-0-	12	1	190	3	Y	1					2
							1	9									
09	210	N	-0-	-0-	-210	-0-					Y	-0-					2

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	X	771	-0-	-39	-0-	46 1	1 9	724	3	Y	1	1	8			1
05	837	X	764	-0-	-73	-0-	43	1	721	3	Y	-0-					1
06	960	X	719	-0-	-241	-0-	43 2	1 9	674	3	Y	2	1	8			2
07	992	X	716	-0-	-276	-0-	42 1	1 9	673	3	Y	1	1	8			2
08	992	X	655	-0-	-337	-0-	36 1	1 9	618	3	Y	1					3
09	780	X	689	-0-	-91	-0-	38 2	1 9	649	3	Y	2					5

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	685	-0-	-5	-0-	37	1 9	647	3	Y	1					4
05	713	N	653	-0-	-60	-0-	33	1 9	619	3	Y	1	2	1			3
06	600	N	582	-0-	-18	-0-	30	1 9	551	3	Y	1					4
07	713	N	615	-0-	-98	-0-	34	1 9	580	3	Y	1	2	1			3
08	651	N	612	-0-	-39	-0-	36	1 9	575	3	Y	1					4
*09	616	N	616	-0-	-0-	-0-	35	1 9	580	3	Y	1					5

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1634	N	1634	-0-	-0-	-0-	87 3	1 9	1544	3	Y	3					9
05	1643	N	1468	-0-	-175	-0-	74 2	1 9	1392	3	Y	2	4	1			7
06	1380	N	1275	-0-	-105	-0-	65 2	1 9	1208	3	Y	2					9
07	1674	X	1242	-0-	-432	-0-	70 2	1 9	1170	3	Y	2	4	1			7
08	1674	X	1050	-0-	-624	-0-	62 2	1 9	986	3	Y	2					9
09	1620	X	898	-0-	-722	-0-	51 1	1 9	846	3	Y	1					10

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-
05	3540	X	3540	-0-	-0-	-0-	3540	3			N	-0-					-0-
06	3332	X	3332	-0-	-0-	-0-	3332	3			N	-0-					-0-
07	3596	X	3399	-0-	-197	-0-	3398	3	1	9	N	1	1	8			-0-
08	3596	X	3349	-0-	-247	-0-	3349	3			N	-0-					-0-
09	3480	X	3079	-0-	-401	-0-	3078	3	1	9	N	1	1	8			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	682	-0-	-128	-0-	36	1 9	645	3	Y	1					1
05	806	N	686	-0-	-120	-0-	34	1 9	651	3	Y	1	2	1			-0-
06	680	N	680	-0-	-0-	-0-	35	1 9	644	3	Y	1					1
07	713	N	696	-0-	-17	-0-	38	1 9	643	3	Y	14	2	1	13	8	-0-
08	682	N	674	-0-	-8	-0-	40	1 9	633	3	Y	1					1
09	690	N	676	-0-	-14	-0-	38	1 9	637	3	Y	1					2

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1707	-0-	-153	-0-	112	1 1 9	1594	2	N	1	1	8			-0-
05	1736	X	1636	-0-	-100	-0-	103	1	1533	2	N	-0-					-0-
06	2413	X	2413	-0-	-0-	-0-	162	1	2251	2	N	-0-					-0-
07	2201	X	1896	-0-	-305	-0-	135	1	1761	2	N	-0-					-0-
08	2201	X	1894	-0-	-307	-0-	131	1	1763	2	N	-0-					-0-
09	2400	X	1795	-0-	-605	-0-	118	1	1677	2	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1302	N	1302	-0-	-0-	-0-	71	1	1231	3	N	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	78	1	1224	3	N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	74	1	1164	3	N	-0-					-0-
07	1333	N	1246	-0-	-87	-0-	75	1	1171	3	N	-0-					-0-
08	1302	N	1202	-0-	-100	-0-	76	1	1126	3	N	-0-					-0-
09	1230	N	1073	-0-	-157	-0-	68	1	1005	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0-	-0-	28	1	393	2	N	-0-					-0-
05	434	N	418	-0-	-16	-0-	26	1	392	2	N	-0-					-0-
06	420	N	404	-0-	-16	-0-	27	1	377	2	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	29	1	377	2	N	-0-					-0-
08	403	N	393	-0-	-10	-0-	27	1	366	2	N	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	26	1	373	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					1
05	217	N	216	-0-	-1	-0-	11	1	205	2	Y	-0-					1
06	210	N	206	-0-	-4	-0-	11	1	195	2	Y	-0-					1
07	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					1
08	217	N	215	-0-	-2	-0-	12	1	203	2	Y	-0-					1
09	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					1

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	776	-0-	-4	-0-	49	1	727	3	N	-0-					-0-
05	837	N	810	-0-	-27	-0-	48	1	762	3	N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	44	1	744	3	N	-0-					-0-
07	806	N	788	-0-	-18	-0-	47	1	741	3	N	-0-					-0-
08	806	N	777	-0-	-29	-0-	49	1	728	3	N	-0-					-0-
09	780	N	740	-0-	-40	-0-	47	1	693	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	16	1	286	2	Y	1	1	1			2
							1	9									
05	320	N	320	-0-	-0-	-0-	17	1	301	2	Y	2	3	1			1
							2	9									
06	300	N	300	-0-	-0-	-0-	19	1	280	2	Y	1					2
							1	9									
07	310	N	298	-0-	-12	-0-	17	1	280	2	Y	1	1	1			2
							1	9									
08	320	N	320	-0-	-0-	-0-	19	1	299	2	Y	2	3	1			1
							2	9									
09	300	N	300	-0-	-0-	-0-	17	1	282	2	Y	1					2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1742	N	1742	-0-	-0-	-0-	135 3	1 9	1604	3	Y	3					4
05	1829	N	1790	-0-	-39	-0-	145 1	1 9	1644	3	Y	1	4	1			1
06	1686	N	1686	-0-	-0-	-0-	132 2	1 9	1552	3	Y	2					3
07	1829	X	1626	-0-	-203	-0-	125 4	1 9	1497	3	Y	4	4	1	2	8	1
08	1798	X	1499	-0-	-299	-0-	120 2	1 9	1377	3	Y	2					3
09	1740	X	1440	-0-	-300	-0-	117 3	1 9	1320	3	Y	3	3	1	1	8	2

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	775	N	558	-0-	-217	-0-	556	3	2	9	N	2	2	8			-0-
08	744	N	744	-0-	-0-	-0-	742	3	2	9	N	2	2	8			-0-
09	660	N	580	-0-	-80	-0-	579	3	1	9	N	1	1	8			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	270	-0-	-30	-0-	21 1 1 9		248	3	Y	1					1
05	279	N	262	-0-	-17	-0-	21 1		241	3	Y	-0-	1	1			-0-
06	270	N	244	-0-	-26	-0-	19 1 1 9		224	3	Y	1					1
07	279	N	238	-0-	-41	-0-	18 1		220	3	Y	-0-	1	1			-0-
08	248	N	234	-0-	-14	-0-	19 1		215	3	Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	18 1 1 9		208	3	Y	1	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2781	X	2781	-0-	-0-	-0-	2781	3			N	-0-					-0-
05	2759	X	2720	-0-	-39	-0-	2714	3	6	9	N	5	5	8			-0-
06	2719	X	2719	-0-	-0-	-0-	2719	3			N	-0-					-0-
07	2937	X	2937	-0-	-0-	-0-	2935	3	2	9	N	2	2	8			-0-
08	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
09	2790	X	2735	-0-	-55	-0-	2735	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	652	-0-	-218	-0-	43	1	609	2	N	-0-					-0-
05	899	N	793	-0-	-106	-0-	50	1	743	2	N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	59	1	817	2	N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	62	1	806	2	N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	62	1	835	2	N	-0-					-0-
*09	896	N	896	-0-	-0-	-0-	59	1	837	2	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	99	-0-	-51	-0-	5	1	94	3	N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	37	1	579	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	37	1	573	3	N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	33	1	523	3	N	-0-					-0-
08	589	N	531	-0-	-58	-0-	34	1	497	3	N	-0-					-0-
09	570	N	468	-0-	-102	-0-	30	1	438	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	24	1	458	3	N	-0-					-0-
05	496	N	488	-0-	-8	-0-	25	1	463	3	N	-0-					-0-
06	480	N	457	-0-	-23	-0-	27	1	430	3	N	-0-					-0-
07	496	N	469	-0-	-27	-0-	27	1	442	3	N	-0-					-0-
08	496	N	454	-0-	-42	-0-	27	1	427	3	N	-0-					-0-
09	450	N	390	-0-	-60	-0-	22	1	368	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	2218	-0-	-152	-0-	133	1	2085	3	N	-0-					-0-
05	2449	X	2192	-0-	-257	-0-	129	1	2063	3	N	-0-					-0-
06	2340	X	2104	-0-	-236	-0-	125	1	1969	3	N	9	9	8			-0-
							10	9									
07	2294	N	2141	-0-	-153	-0-	126	1	2005	3	N	9	9	8			-0-
							10	9									
08	2201	N	2133	-0-	-68	-0-	130	1	2003	3	N	-0-					-0-
09	2100	N	2063	-0-	-37	-0-	120	1	1943	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	835	-0-	-35	-0-	53	1	782	3	N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	52	1	838	3	N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	49	1	816	3	N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	54	1	843	3	N	-0-					-0-
08	899	N	883	-0-	-16	-0-	56	1	827	3	N	-0-					-0-
09	870	N	851	-0-	-19	-0-	55	1	796	3	N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	1812	-0-	-858	-0-	105 3	1 9	1704	3	Y	3					5
05	2759	X	1583	-0-	-1176	-0-	94	1	1489	3	Y	-0-					5
06	2730	X	1552	-0-	-1178	-0-	96 1	1 9	1455	3	Y	1					6
07	2821	X	1411	-0-	-1410	-0-	86 1	1 9	1324	3	Y	1	6	1			1
08	2821	X	1546	-0-	-1275	-0-	89 1	1 9	1456	3	Y	1					2
09	1800	X	1129	-0-	-671	-0-	72	1	1057	3	Y	-0-					2

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-					-0-
09	210	N	189	-0-	-21	-0-	11	1	178	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	755	-0-	-55	-0-	38	1	717	3	N	-0-					-0-
05	806	N	712	-0-	-94	-0-	37	1	675	3	N	-0-					-0-
06	750	N	654	-0-	-96	-0-	38	1	616	3	N	-0-					-0-
07	775	N	637	-0-	-138	-0-	37	1	600	3	N	-0-					-0-
08	713	N	682	-0-	-31	-0-	41	1	641	3	N	-0-					-0-
*09	824	N	824	-0-	-0-	-0-	47	1	777	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	913	N	913	-0-	-0-	-0-	48	1	864	2	Y	1	2	1			1
							1	9									
05	952	N	952	-0-	-0-	-0-	50	1	902	2	Y	-0-					1
06	960	N	851	-0-	-109	-0-	47	1	804	2	Y	-0-					1
07	930	N	832	-0-	-98	-0-	47	1	784	2	Y	1					2
							1	9									
08	961	N	876	-0-	-85	-0-	49	1	827	2	Y	-0-					2
*09	881	N	881	-0-	-0-	-0-	47	1	834	2	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1703	N	1703	-0-	-0-	-0-	89	1	1614	2	Y	-0-	1	1			1
05	1520	N	1520	-0-	-0-	-0-	79	1	1440	2	Y	1					2
							1	9									
06	1414	N	1414	-0-	-0-	-0-	79	1	1335	2	Y	-0-					2
07	1767	N	1455	-0-	-312	-0-	82	1	1373	2	Y	-0-					2
08	1519	N	1412	-0-	-107	-0-	79	1	1332	2	Y	1					3
							1	9									
09	1410	N	1300	-0-	-110	-0-	70	1	1230	2	Y	-0-					3

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1065	N	1065	-0-	-0-	-0-	103	1	962	2	Y	-0-					-0-
05	1162	N	1162	-0-	-0-	-0-	112	1	1050	2	Y	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	101	1	911	2	Y	-0-					-0-
07	1116	N	966	-0-	-150	-0-	91	1	875	2	Y	-0-					-0-
08	1147	N	988	-0-	-159	-0-	83	1	905	2	Y	-0-					-0-
09	1020	N	937	-0-	-83	-0-	79	1	858	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2150	-0-	-280	-0-	2150	3			N	-0-					-0-
05	2871	N	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
06	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
07	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
08	2759	N	2580	-0-	-179	-0-	2580	3			N	-0-					-0-
09	2490	N	2349	-0-	-141	-0-	2349	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1749	-0-	-51	-0-	105	1	1644	3	N	-0-					-0-
05	1891	N	1820	-0-	-71	-0-	107	1	1713	3	N	-0-					-0-
06	1800	N	1705	-0-	-95	-0-	101	1	1604	3	N	-0-					-0-
07	1798	N	1785	-0-	-13	-0-	106	1	1679	3	N	-0-					-0-
08	1829	N	1806	-0-	-23	-0-	110	1	1696	3	N	-0-					-0-
*09	1733	N	1733	-0-	-0-	-0-	101	1	1632	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1312	-0-	-68	-0-	61	1	1251	3	N	-0-					-0-
05	1426	N	1096	-0-	-330	-0-	45	1	1051	3	N	-0-					-0-
06	1350	N	1004	-0-	-346	-0-	40	1	964	3	N	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	64	1	1410	3	N	-0-					-0-
08	1414	N	1414	-0-	-0-	-0-	57	1	1357	3	N	-0-					-0-
*09	1312	N	1312	-0-	-0-	-0-	54	1	1258	3	N	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1803	-0-	-87	-0-	104	1	1699	3	N	-0-					-0-
05	1984	N	1813	-0-	-171	-0-	105	1	1708	3	N	-0-					-0-
06	1800	N	1784	-0-	-16	-0-	96	1	1682	3	N	5	5	8			-0-
							6	9									
07	1860	N	1695	-0-	-165	-0-	75	1	1620	3	N	-0-					-0-
08	1798	N	1745	-0-	-53	-0-	79	1	1666	3	N	-0-					-0-
09	1770	N	1743	-0-	-27	-0-	80	1	1663	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	510	N	407	-0-	-103	-0-	407	3			N	-0-					-0-
07	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1236 N	1236	-0-	-0-	-0-	74	1	1162	3	N	-0-					-0-
05	1253 N	1253	-0-	-0-	-0-	74	1	1179	3	N	-0-					-0-
06	1230 N	1156	-0-	-74	-0-	69	1	1084	3	N	3	3	8			-0-
						3	9									
07	1271 N	1170	-0-	-101	-0-	69	1	1100	3	N	1	1	8			-0-
						1	9									
08	1269 N	1269	-0-	-0-	-0-	78	1	1191	3	N	-0-					-0-
*09	1184 N	1184	-0-	-0-	-0-	69	1	1115	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1196 N	1196	-0-	-0-	-0-	61	1	1128	2	Y	6	5	1			7
						7	9									
05	1189 N	1189	-0-	-0-	-0-	62	1	1121	2	Y	5	10	1			2
						6	9									
06	1120 N	1120	-0-	-0-	-0-	72	1	1041	2	Y	6					8
						7	9									
07	1240 N	567	-0-	-673	-0-	33	1	532	2	Y	2	5	1			5
						2	9									
08	1178 N	1123	-0-	-55	-0-	66	1	1051	2	Y	5	8	1			2
						6	9									
*09	1176 N	1176	-0-	-0-	-0-	68	1	1102	2	Y	5					7
						6	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
07	868	N	784	-0-	-84	-0-	784	3			N	-0-					-0-
08	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
09	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	380	-0-	-70	-0-	19	1	361	3	N	-0-					-0-
05	434	N	316	-0-	-118	-0-	16	1	300	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	25	1	404	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
09	450	N	398	-0-	-52	-0-	23	1	375	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2286	N	2286	-0-	-0-	-0-	151	1	2134	2	N	1	1	8			-0-
							1	9									
05	2294	N	2199	-0-	-95	-0-	139	1	2060	2	N	-0-					-0-
06	2250	N	2125	-0-	-125	-0-	143	1	1980	2	N	2	2	8			-0-
							2	9									
07	2356	N	2105	-0-	-251	-0-	150	1	1955	2	N	-0-					-0-
08	2201	N	2068	-0-	-133	-0-	143	1	1925	2	N	-0-					-0-
*09	2150	N	2150	-0-	-0-	-0-	141	1	2009	2	N	-0-					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	817	-0-	-83	-0-	44	1	772	3	Y	1					5
							1	9									
05	930	N	513	-0-	-417	-0-	26	1	487	3	Y	-0-	2	1			3
06	720	N	224	-0-	-496	-0-	11	1	212	3	Y	1					4
							1	9									
07	837	N	140	-0-	-697	-0-	8	1	132	3	Y	-0-	1	1			3
08	527	N	202	-0-	-325	-0-	12	1	190	3	Y	-0-					3
*09	897	N	897	-0-	-0-	-0-	51	1	844	3	Y	2					5
							2	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	926	N	926	-0-	-0-	-0-	50	1 9	875	3	Y	1					5
05	956	N	956	-0-	-0-	-0-	48	1 9	907	3	Y	1	2	1			4
06	906	N	906	-0-	-0-	-0-	46	1 9	860	3	Y	-0-					4
07	961	N	942	-0-	-19	-0-	53	1 9	888	3	Y	1	2	1			3
08	961	N	924	-0-	-37	-0-	54	1 9	869	3	Y	1					4
09	900	N	880	-0-	-20	-0-	50	1 2 9	828	3	Y	2					6

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	N	2784	-0-	-36	-0-	2784	3			N	-0-					-0-
05	2862	N	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-
06	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
07	2883	N	2570	-0-	-313	-0-	2570	3			N	-0-					-0-
08	2852	N	2486	-0-	-366	-0-	2486	3			N	-0-					-0-
09	2610	N	2462	-0-	-148	-0-	2461	3	1	9	N	1	1	8			-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1561	-0-	-89	-0-	91 2	1 9	1468	3	Y	2					3
05	1736	N	1554	-0-	-182	-0-	92 1	1 9	1461	3	Y	1					4
06	1650	N	1506	-0-	-144	-0-	93 1	1 9	1412	3	Y	1					5
07	1612	N	1557	-0-	-55	-0-	95 1	1 9	1461	3	Y	1	5	1			1
08	1550	N	1533	-0-	-17	-0-	89 1	1 9	1443	3	Y	1					2
09	1500	N	1463	-0-	-37	-0-	93 1	1 9	1369	3	Y	1					3

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	54	1 1 9	641	3	Y	1					1
05	713	N	706	-0-	-7	-0-	57	1 1 9	648	3	Y	1	2	1			-0-
06	668	N	668	-0-	-0-	-0-	52	1 1 9	615	3	Y	1					1
07	713	N	689	-0-	-24	-0-	53	1 1 9	635	3	Y	1	2	1			-0-
08	713	N	666	-0-	-47	-0-	53	1 1 9	612	3	Y	1					1
09	660	N	643	-0-	-17	-0-	52	1 2 9	589	3	Y	2	2	1			1

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	583	N	583	-0-	-0-	-0-	45	1 1 9	537	3	Y	1					1
05	589	N	550	-0-	-39	-0-	45	1	505	3	Y	-0-	1	1			-0-
06	561	N	561	-0-	-0-	-0-	44	1 1 9	516	3	Y	1					1
07	589	N	547	-0-	-42	-0-	42	1	505	3	Y	-0-	1	1			-0-
08	558	N	510	-0-	-48	-0-	41	1 1 9	468	3	Y	1					1
09	570	N	504	-0-	-66	-0-	41	1 1 9	462	3	Y	1	1	1			1

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2413	-0-	-287	-0-	98	1 2 9	2313	3	N	2	2	8			-0-
05	2790	X	2442	-0-	-348	-0-	102	1	2340	3	N	-0-					-0-
06	2700	X	2482	-0-	-218	-0-	107	1	2375	3	N	-0-					-0-
07	2759	X	2541	-0-	-218	-0-	111	1	2430	3	N	-0-					-0-
08	2697	X	2481	-0-	-216	-0-	114	1	2367	3	N	-0-					-0-
09	2490	X	2368	-0-	-122	-0-	113	1	2255	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1152	-0-	-78	-0-	60	1	1091	2	Y	1	3	1			1
							1	9									
05	1240	N	1173	-0-	-67	-0-	61	1	1111	2	Y	1					2
							1	9									
06	1170	N	1031	-0-	-139	-0-	57	1	974	2	Y	-0-					2
07	1178	N	876	-0-	-302	-0-	49	1	827	2	Y	-0-					2
08	1178	N	980	-0-	-198	-0-	55	1	925	2	Y	-0-					2
09	1020	N	887	-0-	-133	-0-	48	1	839	2	Y	-0-					2

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	843	N	843	-0-	-0-	-0-	43	1	796	2	Y	4	1	1			4
							4	9									
05	511	N	511	-0-	-0-	-0-	27	1	481	2	Y	3	6	1			1
							3	9									
06	210	N	69	-0-	-141	-0-	4	1	65	2	Y	-0-					1
07	868	X	151	-0-	-717	-0-	9	1	141	2	Y	1	1	1			1
							1	9									
08	868	X	130	-0-	-738	-0-	8	1	122	2	Y	-0-	1	1			-0-
09	840	X	217	-0-	-623	-0-	13	1	203	2	Y	1					1
							1	9									

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1123	N	1123	-0-	-0-	-0-	58	1	1058	2	Y	6	6	1			7
							7	9									
05	1692	N	1692	-0-	-0-	-0-	88	1	1596	2	Y	7	11	1			3
							8	9									
06	1339	N	1339	-0-	-0-	-0-	86	1	1245	2	Y	7					10
							8	9									
07	1177	N	1177	-0-	-0-	-0-	68	1	1103	2	Y	5	7	1			8
							6	9									
08	1705	N	1444	-0-	-261	-0-	85	1	1352	2	Y	6	12	1			2
							7	9									
*09	1408	N	1408	-0-	-0-	-0-	81	1	1319	2	Y	7					9
							8	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1146 N	1146	-0-	-0-	-0-	56	1	1090	3	N	-0-					-0-
05	1160 N	1160	-0-	-0-	-0-	57	1	1103	3	N	-0-					-0-
06	1073 N	1073	-0-	-0-	-0-	53	1	1020	3	N	-0-					-0-
07	1178 N	1103	-0-	-75	-0-	56	1	1047	3	N	-0-					-0-
08	1147 N	1091	-0-	-56	-0-	56	1	1035	3	N	-0-					-0-
09	1080 N	1009	-0-	-71	-0-	53	1	956	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	2086	-0-	-1544	-0-	120	1 4 9	1962	3	N	4	4	8			-0-
05	5017	X	5017	-0-	-0-	-0-	291	1	4726	3	N	-0-					-0-
06	4504	X	4504	-0-	-0-	-0-	244	1	4260	3	N	-0-					-0-
07	5165	X	5165	-0-	-0-	-0-	228	1	4937	3	N	-0-					-0-
08	5022	X	4581	-0-	-441	-0-	207	1	4374	3	N	-0-					-0-
09	4860	X	4303	-0-	-557	-0-	197	1	4106	3	N	-0-					-0-

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

04	690	N	581	-0-	-109	-0-	40	1 1 9	540	2	N	1	1	8			-0-
05	868	N	573	-0-	-295	-0-	40	1	533	2	N	-0-					-0-
06	750	N	540	-0-	-210	-0-	41	1	499	2	N	-0-					-0-
07	589	N	503	-0-	-86	-0-	36	1	467	2	N	-0-					-0-
08	558	N	499	-0-	-59	-0-	36	1	463	2	N	-0-					-0-
09	540	N	507	-0-	-33	-0-	37	1	470	2	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

04	1282	N	1282	-0-	-0-	-0-	70	1	1212	3	N	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	73	1	1143	3	N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	67	1	1053	3	N	-0-					-0-
07	1333	N	1170	-0-	-163	-0-	70	1	1100	3	N	-0-					-0-
08	1209	N	1126	-0-	-83	-0-	71	1	1055	3	N	-0-					-0-
09	1110	N	876	-0-	-234	-0-	56	1	820	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

04	570	N	498	-0-	-72	-0-	498	3			N	-0-					-0-
05	558	N	379	-0-	-179	-0-	379	3			N	-0-					-0-
06	420	N	249	-0-	-171	-0-	249	3			N	-0-					-0-
07	527	N	112	-0-	-415	-0-	112	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	19 2	1 9	217	3	Y	2	3	1			2
05	244	N	244	-0-	-0-	-0-	18 3	1 9	223	3	Y	3					5
06	192	N	192	-0-	-0-	-0-	15 2	1 9	175	3	Y	2	4	1			3
07	248	N	242	-0-	-6	-0-	22 2	1 9	218	3	Y	2	3	1			2
08	248	N	247	-0-	-1	-0-	21 3	1 9	223	3	Y	3	4	1			1
*09	230	N	230	-0-	-0-	-0-	18 3	1 9	209	3	Y	3					4

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
05	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-			-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
07	14	N	5	-0-	-9	-0-	5	3			Y	-0-			-0-
08	9	N	6	-0-	-3	-0-	6	3			Y	-0-			-0-
09	7	N	6	-0-	-1	-0-	6	3			Y	-0-			-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	36	1	659	2	Y	-0-					5
05	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					5
06	690	N	687	-0-	-3	-0-	38	1	649	2	Y	-0-					5
07	713	N	683	-0-	-30	-0-	38	1	645	2	Y	-0-					5
08	713	N	667	-0-	-46	-0-	37	1	630	2	Y	-0-					5
09	690	N	685	-0-	-5	-0-	37	1	648	2	Y	-0-					5

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2132	-0-	-118	-0-	164 46	1 9	1922	3	Y	42	31	1	17	8	22
05	2418	N	1884	-0-	-534	-0-	141 22	1 9	1721	3	Y	20					42
06	1941	N	1941	-0-	-0-	-0-	148 21	1 9	1772	3	Y	19	31	1			30
07	2418	X	1968	-0-	-450	-0-	175 23	1 9	1770	3	Y	21	29	1	3	8	19
08	2201	X	2072	-0-	-129	-0-	175 28	1 9	1869	3	Y	25	30	1	2	8	12
09	2130	X	1891	-0-	-239	-0-	149 19	1 9	1723	3	Y	17					29

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	166	-0-	-44	-0-	9 1	1 9	156	2	Y	1	1	1			1
05	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-	1	1			-0-
06	210	N	123	-0-	-87	-0-	8 1	1 9	114	2	Y	1					1
07	186	N	157	-0-	-29	-0-	9 1	1 9	147	2	Y	1	1	1			1
08	186	N	83	-0-	-103	-0-	5	1	78	2	Y	-0-	1	1			-0-
*09	202	N	202	-0-	-0-	-0-	12 1	1 9	189	2	Y	1					1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

04	3600	X	3313	-0-	-287	-0-	199	1	3114	3	N	-0-					-0-
05	3720	X	3434	-0-	-286	-0-	202	1	3232	3	N	-0-					-0-
06	3510	X	3006	-0-	-504	-0-	179	1	2827	3	N	-0-					-0-
07	3627	X	3215	-0-	-412	-0-	190	1	3025	3	N	-0-					-0-
08	3441	X	3348	-0-	-93	-0-	205	1	3143	3	N	-0-					-0-
09	3330	X	3035	-0-	-295	-0-	176	1	2859	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2520	-0-	-0-	-0-	145	1	2375	3	N	-0-					-0-
05	2048	N	2048	-0-	-0-	-0-	119	1	1929	3	N	-0-					-0-
06	1844	N	1844	-0-	-0-	-0-	100	1	1744	3	N	-0-					-0-
07	2604	X	1455	-0-	-1149	-0-	64	1	1391	3	N	-0-					-0-
08	2604	X	1344	-0-	-1260	-0-	61	1	1283	3	N	-0-					-0-
09	2520	X	1281	-0-	-1239	-0-	59	1	1222	3	N	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1426	-0-	-134	-0-	82	1	1344	3	N	-0-					-0-
05	1705	N	1491	-0-	-214	-0-	86	1	1405	3	N	-0-					-0-
06	1560	N	991	-0-	-569	-0-	54	1	937	3	N	-0-					-0-
07	1488	N	1302	-0-	-186	-0-	57	1	1245	3	N	-0-					-0-
08	1488	N	1139	-0-	-349	-0-	52	1	1087	3	N	-0-					-0-
*09	1201	N	1201	-0-	-0-	-0-	55	1	1146	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

04	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	879	N	879	-0-	-0-	-0-	52	1	827	3	N	-0-					-0-
05	2463	N	2463	-0-	-0-	-0-	152	1	2311	3	N	-0-					-0-
06	2362	N	2362	-0-	-0-	-0-	140	1	2222	3	N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	85	1	1830	3	N	1	1	8			-0-
							1	9									
08	2449	N	2323	-0-	-126	-0-	110	1	2213	3	N	-0-					-0-
*09	2468	N	2468	-0-	-0-	-0-	119	1	2349	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	563	-0-	-67	-0-	32	1	518	3	N	12	12	8			-0-
							13	9									
05	662	N	662	-0-	-0-	-0-	38	1	621	3	N	3	3	8			-0-
							3	9									
06	471	N	471	-0-	-0-	-0-	25	1	446	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	25	1	545	3	N	1	1	8			-0-
							1	9									
08	651	N	616	-0-	-35	-0-	28	1	588	3	N	-0-					-0-
*09	597	N	597	-0-	-0-	-0-	27	1	569	3	N	1	1	8			-0-
							1	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0-	-0-	39	1	784	3	Y	17	18	1			10
							19	9									
05	1116	N	600	-0-	-516	-0-	27	1	561	3	Y	11	13	1			8
							12	9									
06	930	N	312	-0-	-618	-0-	14	1	291	3	Y	6	10	1			4
							7	9									
07	868	N	549	-0-	-319	-0-	25	1	513	3	Y	10	7	1			7
							11	9									
08	589	N	459	-0-	-130	-0-	20	1	431	3	Y	7	10	1			4
							8	9									
09	300	N	156	-0-	-144	-0-	7	1	146	3	Y	3	5	1			2
							3	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3460	-0-	-260	-0-	160	1	3223	3	Y	70	71	1			40
							77	9									
05	3844	X	3496	-0-	-348	-0-	155	1	3272	3	Y	63	58	1			45
							69	9									
06	3660	X	3256	-0-	-404	-0-	143	1	3044	3	Y	63	67	1			41
							69	9									
07	3751	X	3354	-0-	-397	-0-	150	1	3140	3	Y	58	56	1			43
							64	9									
08	3627	X	3371	-0-	-256	-0-	150	1	3167	3	Y	49	65	1			27
							54	9									
09	3450	X	3237	-0-	-213	-0-	150	1	3014	3	Y	66	59	1			34
							73	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1218	N	1218	-0-	-0-	-0-	66 6	1 9	1146	3	N	5	5	8			-0-
05	1241	N	1241	-0-	-0-	-0-	74 2	1 9	1165	3	N	2	2	8			-0-
06	1168	N	1168	-0-	-0-	-0-	70 3	1 9	1095	3	N	3	3	8			-0-
07	1271	N	1039	-0-	-232	-0-	62 1	1 9	976	3	N	1	1	8			-0-
08	1240	N	981	-0-	-259	-0-	62	1	919	3	N	-0-					-0-
09	1170	N	895	-0-	-275	-0-	57	1	838	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1125	N	1125	-0-	-0-	-0-	65	1	1060	3	N	-0-					-0-
05	1271	N	1121	-0-	-150	-0-	65	1	1056	3	N	-0-					-0-
06	1140	N	1138	-0-	-2	-0-	62	1	1076	3	N	-0-					-0-
07	1233	N	1233	-0-	-0-	-0-	54	1	1179	3	N	-0-					-0-
08	1116	N	1112	-0-	-4	-0-	50	1	1062	3	N	-0-					-0-
09	1140	N	854	-0-	-286	-0-	39	1	815	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-
06	300	N	266	-0-	-34	-0-	14	1	252	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1900	-0-	-200	-0-	89	1	1796	3	Y	14	16	1			9
							15	9									
05	2077	N	1914	-0-	-163	-0-	86	1	1813	3	Y	14	10	1			13
							15	9									
06	1920	N	1907	-0-	-13	-0-	85	1	1807	3	Y	14	15	1			12
							15	9									
07	1953	N	1600	-0-	-353	-0-	72	1	1516	3	Y	11	10	1			13
							12	9									
08	1922	N	1898	-0-	-24	-0-	86	1	1803	3	Y	8	13	1			8
							9	9									
09	1920	N	1763	-0-	-157	-0-	82	1	1658	3	Y	21	19	1	1	8	9
							23	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1682	-0-	-88	-0-	130	1	1549	3	Y	3					4
							3	9									
05	1736	N	1712	-0-	-24	-0-	139	1	1572	3	Y	1	4	1			1
							1	9									
06	1636	N	1636	-0-	-0-	-0-	128	1	1506	3	Y	2					3
							2	9									
07	1736	X	1721	-0-	-15	-0-	133	1	1586	3	Y	2	4	1			1
							2	9									
08	1834	X	1834	-0-	-0-	-0-	146	1	1686	3	Y	2					3
							2	9									
*09	1724	X	1724	-0-	-0-	-0-	140	1	1581	3	Y	3	4	1			2
							3	9									

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	X	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	720	-0-	-60	-0-	41	1	679	3	N	-0-					-0-
05	775	N	746	-0-	-29	-0-	43	1	703	3	N	-0-					-0-
06	750	N	709	-0-	-41	-0-	38	1	671	3	N	-0-					-0-
07	744	N	536	-0-	-208	-0-	24	1	512	3	N	-0-					-0-
08	744	N	507	-0-	-237	-0-	23	1	484	3	N	-0-					-0-
09	720	N	335	-0-	-385	-0-	15	1	320	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	271	-0-	-1049	-0-	21	1	250	3	Y	-0-					1
05	1881	N	1881	-0-	-0-	-0-	152	1	1728	3	Y	1	1	1			1
							1	9									
06	1433	N	1433	-0-	-0-	-0-	112	1	1317	3	Y	4	2	8			3
							4	9									
07	1364	X	1364	-0-	-0-	-0-	105	1	1256	3	Y	3	3	1	2	8	1
							3	9									
08	1891	X	1280	-0-	-611	-0-	102	1	1176	3	Y	2	1	8			2
							2	9									
09	1830	X	980	-0-	-850	-0-	80	1	898	3	Y	2	3	1			1
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1841	-0-		-169	-0-		142	1	1690	3	Y	8	5	8			4
									9	9									
05	1829	N	1458	-0-		-371	-0-		118	1	1337	3	Y	3	4	1	2	8	1
									3	9									
06	1860	N	1381	-0-		-479	-0-		108	1	1269	3	Y	4	2	8			3
									4	9									
07	1922	X	1344	-0-		-578	-0-		103	1	1235	3	Y	5	3	1	4	8	1
									6	9									
08	1922	X	1313	-0-		-609	-0-		105	1	1204	3	Y	4	3	8			2
									4	9									
09	1830	X	1231	-0-		-599	-0-		100	1	1127	3	Y	4	3	1	2	8	1
									4	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	4314	-0-		-216	-0-		199	1	4015	3	Y	91	91	1	3	8	50
									100	9									
05	4867	X	4455	-0-		-412	-0-		197	1	4167	3	Y	83	72	1	3	8	58
									91	9									
06	4710	X	3847	-0-		-863	-0-		169	1	3594	3	Y	76	84	1	2	8	48
									84	9									
07	4867	X	4181	-0-		-686	-0-		187	1	3909	3	Y	77	68	1	3	8	54
									85	9									
08	4774	X	3727	-0-		-1047	-0-		166	1	3497	3	Y	58	78	1	4	8	30
									64	9									
09	4320	X	3850	-0-		-470	-0-		178	1	3585	3	Y	79	68	1	1	8	40
									87	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	996	N	996	-0-		-0-	-0-		122	1	874	3	N	-0-					-0-
05	1023	N	876	-0-		-147	-0-		116	1	760	3	N	-0-					-0-
06	845	N	845	-0-		-0-	-0-		110	1	735	3	N	-0-					-0-
07	1023	N	863	-0-		-160	-0-		109	1	754	3	N	-0-					-0-
08	868	N	846	-0-		-22	-0-		105	1	741	3	N	-0-					-0-
09	840	N	814	-0-		-26	-0-		105	1	709	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1340	N	1340	-0-	-0-	-0-	77	1	1263	3	N	-0-					-0-
05	1395	N	1374	-0-	-21	-0-	80	1	1294	3	N	-0-					-0-
06	1350	N	1345	-0-	-5	-0-	73	1	1272	3	N	-0-					-0-
07	1545	N	1545	-0-	-0-	-0-	68	1	1477	3	N	-0-					-0-
08	1364	N	1253	-0-	-111	-0-	57	1	1196	3	N	-0-					-0-
09	1350	N	1264	-0-	-86	-0-	58	1	1206	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	623	N	623	-0-	-0-	-0-	48 1	1 9	574	3	Y	1					1
05	465	N	36	-0-	-429	-0-	3	1	33	3	Y	-0-	1	1			-0-
06	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
07	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
08	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
09	630	X	83	-0-	-547	-0-	7	1	76	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2490 N	2354	-0-	-136	-0-	135 1 3 9	2216 3	N	3	3 8		-0-
05	2418 N	2267	-0-	-151	-0-	131 1 2 9	2134 3	N	2	2 8		-0-
06	2400 N	1966	-0-	-434	-0-	106 1 4 9	1856 3	N	4	4 8		-0-
07	2418 N	2330	-0-	-88	-0-	103 1 3 9	2224 3	N	3	3 8		-0-
08	2263 N	2091	-0-	-172	-0-	95 1 2 9	1994 3	N	2	2 8		-0-
*09	1991 N	1991	-0-	-0-	-0-	91 1 2 9	1898 3	N	2	2 8		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	1950	-0-	-330	-0-	151	1 3 9	1796	3	Y	3					4
05	2232	X	2019	-0-	-213	-0-	163	1 2 9	1854	3	Y	2	5	1			1
06	2100	X	1927	-0-	-173	-0-	151	1 3 9	1773	3	Y	3					4
07	2015	N	1895	-0-	-120	-0-	146	1 1 9	1748	3	Y	1	4	1			1
08	2015	N	1883	-0-	-132	-0-	150	1 3 9	1730	3	Y	3					4
09	1920	N	1799	-0-	-121	-0-	147	1 2 9	1650	3	Y	2	4	1			2

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	82	-0-	-158	-0-	5	1	77	3	Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	12	1	179	3	Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	12	1	198	3	Y	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	932	-0-	-28	-0-	56	1	876	3	N	-0-					-0-
05	992	N	796	-0-	-196	-0-	47	1	749	3	N	-0-					-0-
06	900	N	844	-0-	-56	-0-	50	1	794	3	N	-0-					-0-
07	961	N	806	-0-	-155	-0-	48	1	758	3	N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	53	1	817	3	N	-0-					-0-
09	840	N	825	-0-	-15	-0-	48	1	777	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1955	X	1955	-0-	-0-	-0-	151	1	1801	3	Y	3					4
							3	9									
05	1972	X	1972	-0-	-0-	-0-	160	1	1810	3	Y	2	5	1			1
							2	9									
06	1980	X	1823	-0-	-157	-0-	143	1	1677	3	Y	3					4
							3	9									
07	2046	X	1868	-0-	-178	-0-	144	1	1723	3	Y	1	4	1			1
							1	9									
08	2046	X	1814	-0-	-232	-0-	145	1	1667	3	Y	2					3
							2	9									
09	1950	X	1740	-0-	-210	-0-	142	1	1595	3	Y	3	4	1			2
							3	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	965	N	965	-0-	-0-	-0-	75 1 1 9		889	3	Y	1					2
05	992	N	981	-0-	-11	-0-	79 1 1 9		901	3	Y	1	2	1			1
06	905	N	905	-0-	-0-	-0-	71 1 1 9		833	3	Y	1					2
07	992	N	935	-0-	-57	-0-	72 1 1 9		862	3	Y	1	2	1			1
08	992	N	922	-0-	-70	-0-	74 1 1 9		847	3	Y	1					2
09	900	N	880	-0-	-20	-0-	72 1 1 9		807	3	Y	1	2	1			1

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	23	1	392	3	N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	24	1	374	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	24	1	371	3	N	-0-					-0-
08	403	N	367	-0-	-36	-0-	23	1	344	3	N	-0-					-0-
09	390	N	326	-0-	-64	-0-	21	1	305	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2056	-0-	-164	-0-	119 7	1 9	1930	3	Y	6	4	8			4
05	2294	N	2141	-0-	-153	-0-	127 1	1 9	2013	3	Y	1					5
06	2190	N	1994	-0-	-196	-0-	124 2	1 9	1868	3	Y	2					7
07	2139	N	2047	-0-	-92	-0-	125 2	1 9	1920	3	Y	2	6	1	2	8	1
08	2139	N	1925	-0-	-214	-0-	111 1	1 9	1813	3	Y	1					2
09	1980	N	1913	-0-	-67	-0-	121 1	1 9	1791	3	Y	1					3

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	17	1	274	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	17	1	284	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	16	1	276	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	13	1	287	3	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	13	1	280	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	4203	-0-	-927	-0-	171	1	4032	3	N	-0-					-0-
05	5301	X	4120	-0-	-1181	-0-	172	1	3948	3	N	-0-					-0-
06	5130	X	4362	-0-	-768	-0-	189	1	4173	3	N	-0-					-0-
07	5332	X	4256	-0-	-1076	-0-	185	1	4068	3	N	3	3	8			-0-
							3	9									
08	4836	X	4204	-0-	-632	-0-	193	1	4008	3	N	3	3	8			-0-
							3	9									
*09	4417	X	4417	-0-	-0-	-0-	211	1	4206	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1556	-0-	-64	-0-	85	1	1471	3	N	-0-					-0-
05	1643	N	1546	-0-	-97	-0-	93	1	1453	3	N	-0-					-0-
06	1500	N	1456	-0-	-44	-0-	87	1	1369	3	N	-0-					-0-
07	1612	N	1529	-0-	-83	-0-	92	1	1437	3	N	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	105	1	1549	3	N	-0-					-0-
*09	1495	N	1495	-0-	-0-	-0-	95	1	1400	3	N	-0-					-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1462	N	1462	-0-	-0-	-0-	80	1	1382	3	N	-0-					-0-
05	1536	N	1536	-0-	-0-	-0-	92	1	1444	3	N	-0-					-0-
06	1451	N	1451	-0-	-0-	-0-	87	1	1364	3	N	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	93	1	1457	3	N	-0-					-0-
08	1550	N	1550	-0-	-0-	-0-	98	1	1452	3	N	-0-					-0-
09	1440	N	1257	-0-	-183	-0-	80	1	1177	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2144	N	2144	-0-	-0-	-0-	2142	3	2	9	N	2	2	8			-0-
05	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
06	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
07	2201	N	1555	-0-	-646	-0-	1555	3			N	-0-					-0-
08	2108	N	1592	-0-	-516	-0-	1592	3			N	-0-					-0-
09	1980	N	1396	-0-	-584	-0-	1396	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	299	-0-	-121	-0-	12	1	287	3	N	-0-					-0-
05	496	N	400	-0-	-96	-0-	17	1	383	3	N	-0-					-0-
06	360	N	248	-0-	-112	-0-	11	1	237	3	N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	30	1	647	3	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	25	1	525	3	N	-0-					-0-
*09	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	31	1	504	3	N	-0-					-0-
05	589	N	546	-0-	-43	-0-	32	1	514	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					-0-
07	558	N	544	-0-	-14	-0-	24	1	520	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	25	1	530	3	N	1	1	8			-0-
							1	9									
09	540	N	532	-0-	-8	-0-	24	1	508	3	N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1309	-0-	-41	-0-	61 11	1 9	1237	3	Y	10	11	1			6
05	1395	N	1312	-0-	-83	-0-	59 11	1 9	1242	3	Y	10	7	1			9
06	1320	N	1313	-0-	-7	-0-	58 11	1 9	1244	3	Y	10	11	1			8
07	1364	N	1236	-0-	-128	-0-	56 10	1 9	1170	3	Y	9	7	1			10
08	1302	N	1243	-0-	-59	-0-	56 6	1 9	1181	3	Y	5	10	1			5
09	1320	N	1041	-0-	-279	-0-	49 13	1 9	979	3	Y	12	12	1			5

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	915	-0-	-105	-0-	55	1	860	3	N	-0-					-0-
05	1023	N	948	-0-	-75	-0-	56	1	892	3	N	-0-					-0-
06	990	N	903	-0-	-87	-0-	54	1	849	3	N	-0-					-0-
07	961	N	907	-0-	-54	-0-	54	1	853	3	N	-0-					-0-
08	961	N	884	-0-	-77	-0-	54	1	830	3	N	-0-					-0-
09	900	N	882	-0-	-18	-0-	51	1	831	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	6	-0-	-684	-0-	6	3			N	-0-					-0-
05	682	N	79	-0-	-603	-0-	5	1	74	3	N	-0-					-0-
06	540	N	423	-0-	-117	-0-	25	1	398	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	25	1	379	3	N	-0-					-0-
*09	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	4313	-0-	-187	-0-	248	1	4065	3	N	-0-					-0-
05	4154	X	4078	-0-	-76	-0-	236	1	3842	3	N	-0-					-0-
06	3960	X	3886	-0-	-74	-0-	210	1	3676	3	N	-0-					-0-
07	4464	X	3852	-0-	-612	-0-	170	1	3680	3	N	2	2	8			-0-
							2	9									
08	4464	X	3539	-0-	-925	-0-	160	1	3379	3	N	-0-					-0-
09	4320	X	3440	-0-	-880	-0-	158	1	3281	3	N	1	1	8			-0-
							1	9									

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2442	-0-	-168	-0-	141	1	2301	3	N	-0-					-0-
05	2697	X	2410	-0-	-287	-0-	140	1	2270	3	N	-0-					-0-
06	2610	X	2357	-0-	-253	-0-	127	1	2228	3	N	2	2	8			-0-
							2	9									
07	2511	N	1935	-0-	-576	-0-	85	1	1849	3	N	1	1	8			-0-
							1	9									
08	2635	N	2635	-0-	-0-	-0-	119	1	2516	3	N	-0-					-0-
*09	2374	N	2374	-0-	-0-	-0-	109	1	2265	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	10997	-0-	10997	22444	651	1	10346	3	N	-0-					-0-
05	0	W	10861	-0-	10861	33305	668	1	10193	3	N	-0-					-0-
06	43516	X	10211	-0-	-33305	-0-	604	1	9607	3	N	-0-					-0-
07	11602	X	11602	-0-	-0-	-0-	514	1	11084	3	N	4	4	8			-0-
							4	9									
08	11439	X	10871	-0-	-568	-0-	516	1	10352	3	N	3	3	8			-0-
							3	9									
09	11010	X	10134	-0-	-876	-0-	488	1	9645	3	N	1	1	8			-0-
							1	9									

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2426	-0-	-94	-0-	114	1	2292	3	Y	18	20	1			12
							20	9									
05	2604	X	2537	-0-	-67	-0-	114	1	2403	3	Y	18	13	1			17
							20	9									
06	2520	X	2494	-0-	-26	-0-	111	1	2363	3	Y	18	20	1			15
							20	9									
07	2604	X	2435	-0-	-169	-0-	110	1	2305	3	Y	18	14	1			19
							20	9									
08	2542	X	2367	-0-	-175	-0-	107	1	2249	3	Y	10	19	1			10
							11	9									
09	2490	X	2077	-0-	-413	-0-	97	1	1954	3	Y	24	23	1			11
							26	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

04	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

HOLLENBECK A WELL #: 5602 RRCID -> 269815 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/01/2014 - PLUGGED 08/01/14

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

04	389	N	389	-0-	-0-	-0-	36	1	350	3	Y	3	3	8			-0-
							3	9									
05	382	N	382	-0-	-0-	-0-	36	1	346	3	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	35	1	330	3	Y	3	3	8			-0-
							3	9									
07	403	N	371	-0-	-32	-0-	36	1	335	3	Y	-0-					-0-
08	372	N	363	-0-	-9	-0-	36	1	324	3	Y	3	3	8			-0-
							3	9									
09	360	N	351	-0-	-9	-0-	36	1	315	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

04	318	N	318	-0-	-0-	-0-	15	1	302	3	Y	1					4
							1	9									
05	313	N	313	-0-	-0-	-0-	16	1	296	3	Y	1	4	1			1
							1	9									
06	283	N	283	-0-	-0-	-0-	15	1	267	3	Y	1					2
							1	9									
07	341	N	308	-0-	-33	-0-	16	1	291	3	Y	1					3
							1	9									
08	310	N	270	-0-	-40	-0-	14	1	256	3	Y	-0-					3
09	270	N	260	-0-	-10	-0-	13	1	246	3	Y	1	3	1			1
							1	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

04	731	N	731	-0-	-0-	-0-	68	1	661	3	Y	2					3
							2	9									
05	738	N	738	-0-	-0-	-0-	69	1	669	3	Y	-0-					3
06	717	N	717	-0-	-0-	-0-	74	1	643	3	Y	-0-					3
07	744	N	736	-0-	-8	-0-	73	1	662	3	Y	1	3	1			1
							1	9									
08	761	N	761	-0-	-0-	-0-	73	1	687	3	Y	1					2
							1	9									
*09	731	N	731	-0-	-0-	-0-	73	1	657	3	Y	1					3
							1	9									

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
08	992	N	956	-0-	-36	-0-	956	2			Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					90
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					90
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					90
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					90
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					39
05	779	N	779	-0-	-0-	-0-	779	2			N	-0-					39
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					39
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					39
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	2			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	301	-0-	-149	-0-	301	3			N	-0-					9
05	372	N	309	-0-	-63	-0-	309	3			N	-0-					9
06	330	N	256	-0-	-74	-0-	256	3			N	-0-					9
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					9
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					9
*09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	R	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	155	#	151	-0-	-4	-0-	151	3			N	-0-					-0-
*09	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC //CONT.// 870483
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	17	-0-	-13	-0-	16	1	1	3	N	-0-					99
05	16	R	16	-0-	-0-	-0-	15	1	1	3	N	-0-					99
06	19	R	19	-0-	-0-	-0-	18	1	1	3	N	-0-					99
07	31	#	23	-0-	-8	-0-	22	1	1	3	N	-0-					99
08	31	#	25	-0-	-6	-0-	24	1	1	3	N	-0-					99
09	30	#	29	-0-	-1	-0-	28	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					20
05	93	N	-0-	-0-	-93	-0-					N	-0-					20
06	120	N	-0-	-0-	-120	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

04	0	W	-0-	-0-	-0-	-0-					N	-0-					323
05	0	W	-0-	-0-	-0-	-0-					N	-0-					323
06	0	W	-0-	-0-	-0-	-0-					N	-0-					323
07	0	W	-0-	-0-	-0-	-0-					N	-0-					323
08	0	W	-0-	-0-	-0-	-0-					N	-0-					323
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1217	N	1217	-0-	-0-	-0-	457	1	760	2	N	-0-					-0-
05	928	N	928	-0-	-0-	-0-	205	1	723	2	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	189	1	792	2	N	-0-					-0-
07	1240	N	1113	-0-	-127	-0-	125	1	988	2	N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	146	1	888	2	N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	193	1	321	2	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	71	1	249	2	N	-0-					-0-
06	300	N	148	-0-	-152	-0-	29	1	119	2	N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	310	N	136	-0-	-174	-0-	19	1	117	2	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	79	1	132	2	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	72	1	254	2	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	30	1	123	2	N	-0-					-0-
07	217	N	31	-0-	-186	-0-	3	1	28	2	N	-0-					-0-
08	341	N	70	-0-	-271	-0-	10	1	60	2	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	169	1	282	2	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	88	1	311	2	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	74	1	307	2	N	-0-					-0-
07	465	N	460	-0-	-5	-0-	52	1	408	2	N	-0-					-0-
08	403	N	396	-0-	-7	-0-	56	1	340	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	159	1	264	2	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	82	1	291	2	N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	72	1	302	2	N	-0-					-0-
07	434	N	376	-0-	-58	-0-	42	1	334	2	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	57	1	348	2	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	130	1	217	2	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	63	1	224	2	N	-0-					-0-
06	300	N	219	-0-	-81	-0-	42	1	177	2	N	-0-					-0-
07	372	N	339	-0-	-33	-0-	38	1	301	2	N	-0-					-0-
08	279	N	204	-0-	-75	-0-	29	1	175	2	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

04	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
05	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
06	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

04	78	N	78	-0-	-0-	-0-	29	1	49	2	N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	29	1	49	2	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	12	1	48	2	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	8	1	63	2	N	-0-					-0-
08	93	N	71	-0-	-22	-0-	10	1	61	2	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					291
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					291
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					291
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					291
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					291
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					291

PLUGGED AND ABANDONED_____ 07/01/2014 - PLUGGED 07/01/14

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	251	-0-	-3379	-0-	40	1	211	2	N	-0-					176
05	3379	X	156	-0-	-3223	-0-	26	1	130	2	N	-0-					176
06	360	X	-0-	-0-	-360	-0-					N	-0-					176
07	310	X	-0-	-0-	-310	-0-					N	-0-					176
08	310	X	-0-	-0-	-310	-0-					N	-0-					176
09	0	N	-0-	-0-	-0-	-0-					N	-0-					176

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3467	-0-	467	1369	551	1	2916	2	N	-0-					-0-
05	4860	X	3491	-0-	-1369	-0-	577	1	2914	2	N	-0-					-0-
06	3184	X	3184	-0-	-0-	-0-	563	1	2621	2	N	-0-					-0-
07	3671	X	3671	-0-	-0-	-0-	596	1	3075	2	N	-0-					-0-
08	3749	X	3749	-0-	-0-	-0-	602	1	3147	2	N	-0-					-0-
*09	3666	X	3666	-0-	-0-	-0-	594	1	3072	2	N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					55
05	961	N	885	-0-	-76	-0-	885	2			N	-0-					55
06	1200	N	827	-0-	-373	-0-	827	2			N	-0-					55
07	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					55
08	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					55
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					55

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	X	4946	-0-	-1354	-0-	4925	2	21	9	N	19					56
05	6510	X	3790	-0-	-2720	-0-	3780	2	10	9	N	9					65
06	5520	X	1969	-0-	-3551	-0-	1969	2			N	-0-					65
07	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					65
08	2945	X	1771	-0-	-1174	-0-	1771	2			N	-0-					65
09	2850	X	1335	-0-	-1515	-0-	1335	2			N	-0-					65

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	N	2269	-0-	-461	-0-	2269	2			N	-0-					204
05	2852	N	1359	-0-	-1493	-0-	1359	2			N	-0-					204
06	2640	N	2625	-0-	-15	-0-	2625	2			N	-0-					204
07	3100	N	3113	-0-	13	13	3113	2			N	-0-					204
08	2677	N	2664	-0-	-13	-0-	2664	2			N	-0-					204
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					216
05	3079	X	3079	-0-	-0-	-0-	3076	2	3	9	N	3					219
06	4157	X	4157	-0-	-0-	-0-	4154	2	3	9	N	3					222
07	3805	X	3805	-0-	-0-	-0-	3802	2	3	9	N	3					225
08	3409	X	3409	-0-	-0-	-0-	3402	2	7	9	N	6					231
09	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					231

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2740	-0-	-350	-0-	2571	2	169	9	N	154	192	1			316
05	3193	X	1073	-0-	-2120	-0-	1019	2	54	9	N	49	166	1			199
06	3090	X	-0-	-0-	-3090	-0-					N	-0-					199
07	3162	X	-0-	-0-	-3162	-0-					N	-0-					199
08	2821	X	2745	-0-	-76	-0-	2639	2	106	9	N	96					295
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					295

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1847	-0-	-253	-0-	1847	2			N	-0-					121
05	2325	N	1643	-0-	-682	-0-	1643	2			N	-0-					121
06	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					121
07	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					121
08	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					121
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8804	X	2394	-0-	-6410	-0-	2394	2			N	-0-					65
05	3038	X	2674	-0-	-364	-0-	2672	2	2	9	N	2					67
06	3073	X	3073	-0-	-0-	-0-	3056	2	17	9	N	15					82
07	4563	X	4563	-0-	-0-	-0-	4541	2	22	9	N	20					102
08	3761	X	3761	-0-	-0-	-0-	3759	2	2	9	N	2					104
09	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					104

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1516	N	1516	-0-	-0-	-0-	1513	2	3	9	N	3					103
05	1643	N	1156	-0-	-487	-0-	1150	2	6	9	N	5					108
06	1500	N	1320	-0-	-180	-0-	1318	2	2	9	N	2					110
07	1581	N	1404	-0-	-177	-0-	1401	2	3	9	N	3					113
08	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					113
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	178	-0-	-272	-0-	178	2			Y	-0-					31
05	3100	N	15181	-0-	12081	12081	15012	2	169	9	Y	154					185
06	3000	N	15641	-0-	12641	24722	15513	2	128	9	Y	116					301
07	38482	X	13760	-0-	-24722	-0-	13688	2	72	9	Y	65	178	1			188
08	15190	X	10626	-0-	-4564	-0-	10552	2	74	9	Y	67	192	1			63
09	14700	X	NO RPT	-0-	-14700	-0-					Y	NO RPT					63

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1301	-0-	-109	-0-	1298	2	3	9	N	3					311
05	1457	N	1060	-0-	-397	-0-	1058	2	2	9	N	2					313
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					313
07	1333	N	895	-0-	-438	-0-	893	2	2	9	N	2					315
08	1418	N	1418	-0-	-0-	-0-	1377	2	41	9	N	37					352
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					352

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	135	-0-	-1005	-0-	135	2			N	-0-					76
05	1788	N	1788	-0-	-0-	-0-	1760	2	28	9	N	25					101
06	3000	N	3546	-0-	546	546	3498	2	48	9	N	44					145
07	3100	N	4465	-0-	1365	1911	4453	2	12	9	N	11					156
08	3100	N	3995	-0-	895	2806	3937	2	58	9	N	53	192	1			17
09	0	N	NO RPT	-0-	-0-	2806					N	NO RPT					17

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	2797	-0-	-2123	-0-	2789	2	8	9	N	7					128
05	5084	X	1347	-0-	-3737	-0-	1345	2	2	9	N	2					130
06	4620	X	4024	-0-	-596	-0-	4022	2	2	9	N	2					132
07	6014	X	6014	-0-	-0-	-0-	5979	2	35	9	N	32					164
08	4439	X	4439	-0-	-0-	-0-	4413	2	26	9	N	24					188
09	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					188

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1361	N	1361	-0-	-0-	-0-	1340	2	21	9	N	19					224
05	1864	N	1864	-0-	-0-	-0-	1833	2	31	9	N	28	189	1			63
06	2219	N	2219	-0-	-0-	-0-	2191	2	28	9	N	25					88
07	2408	N	2408	-0-	-0-	-0-	2396	2	12	9	N	11					99
08	2188	N	2188	-0-	-0-	-0-	2176	2	12	9	N	11					110
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
06	360	N	185	-0-	-175	-0-	185	2			N	-0-					-0-
07	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
08	341	N	140	-0-	-201	-0-	140	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					73
05	1643	N	-0-	-0-	-1643	-0-					N	-0-					73
06	1590	N	-0-	-0-	-1590	-0-					N	2					75
07	1651	N	1651	-0-	-0-	-0-	1650	2	1	9	N	1					76
08	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					76
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					96
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					96
06	600	N	412	-0-	-188	-0-	412	2			N	-0-					96
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					96
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					96
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	691	N	691	-0-	-0-	-0-	682	2	9	9	Y	8					201
05	769	N	769	-0-	-0-	-0-	762	2	7	9	Y	6					207
06	720	N	715	-0-	-5	-0-	703	2	12	9	Y	11					218
07	733	N	733	-0-	-0-	-0-	724	2	9	9	Y	8					226
08	775	N	528	-0-	-247	-0-	521	2	7	9	Y	6					232
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					232

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2239	-0-	-731	-0-	2211	2	28	9	N	25					213
05	3069	X	1450	-0-	-1619	-0-	1438	2	12	9	N	11					224
06	2310	X	1617	-0-	-693	-0-	1602	2	15	9	N	14					238
07	2387	X	2280	-0-	-107	-0-	2273	2	7	9	N	6					244
08	2387	X	2216	-0-	-171	-0-	2172	2	44	9	N	40	193	1			91
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					44
05	589	N	544	-0-	-45	-0-	544	2			N	-0-					44
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					44
07	620	N	556	-0-	-64	-0-	556	2			N	-0-					44
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					44
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2052	-0-	-48	-0-	2052	2			N	-0-					165
05	2108	N	1807	-0-	-301	-0-	1804	2	3	9	N	3					168
06	2070	N	1849	-0-	-221	-0-	1847	2	2	9	N	2					170
07	2108	N	1742	-0-	-366	-0-	1740	2	2	9	N	2					172
08	2000	N	2000	-0-	-0-	-0-	1999	2	1	9	N	1					173
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3837	X	3837	-0-	-0-	-0-	3834	2	3	9	N	3					419
05	2077	X	1407	-0-	-670	-0-	1396	2	11	9	N	10	190	1			239
06	2308	X	2308	-0-	-0-	-0-	2260	2	48	9	N	44					283
07	3310	X	3310	-0-	-0-	-0-	3267	2	43	9	N	39					322
08	3432	X	3432	-0-	-0-	-0-	3420	2	12	9	N	11					333
09	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					333

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1766	-0-	-124	-0-	1766	2			N	-0-					112
05	1984	N	1828	-0-	-156	-0-	1828	2			N	-0-					112
06	1772	N	1772	-0-	-0-	-0-	1765	2	7	9	N	6					118
07	1829	N	1827	-0-	-2	-0-	1820	2	7	9	N	6					124
08	1829	N	1751	-0-	-78	-0-	1751	2			N	-0-					124
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	335	-0-	-25	-0-	335	2			N	-0-					60
05	341	N	95	-0-	-246	-0-	95	2			N	-0-					60
06	330	N	29	-0-	-301	-0-	29	2			N	-0-					60
07	341	N	-0-	-0-	-341	-0-					N	-0-					60
08	93	N	2	-0-	-91	-0-	2	2			N	-0-					60
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1310	N	1310	-0-	-0-	-0-	1307	2	3	9	N	3					181
05	1271	N	863	-0-	-408	-0-	857	2	6	9	N	5					186
06	1080	N	218	-0-	-862	-0-	216	2	2	9	N	2					188
07	1364	N	478	-0-	-886	-0-	476	2	2	9	N	2					190
08	1622	N	1622	-0-	-0-	-0-	1620	2	2	9	N	2					192
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	178	-0-	-122	-0-	178	2			N	-0-					123
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					123
06	330	N	278	-0-	-52	-0-	278	2			N	-0-					123
07	186	N	40	-0-	-146	-0-	40	2			N	-0-					123
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					123
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1474	-0-	-116	-0-	1467	2	7	9	N	6					231
05	1891	N	1344	-0-	-547	-0-	1337	2	7	9	N	6					237
06	1730	N	1730	-0-	-0-	-0-	1715	2	15	9	N	14					251
07	1911	N	1911	-0-	-0-	-0-	1888	2	23	9	N	21	191	1			81
08	1805	N	1805	-0-	-0-	-0-	1790	2	15	9	N	14					95
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					61
05	434	N	400	-0-	-34	-0-	400	3			N	-0-					61
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					61
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					61
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					61
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	952	-0-	-38	-0-	952	2			N	-0-					80
05	1023	N	959	-0-	-64	-0-	959	2			N	-0-					80
06	990	N	902	-0-	-88	-0-	902	2			N	-0-					80
07	992	N	902	-0-	-90	-0-	902	2			N	-0-					80
08	961	N	931	-0-	-30	-0-	931	2			N	-0-					80
*09	907	N	907	-0-	-0-	-0-	907	2			N	-0-					80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					76
05	971	N	971	-0-	-0-	-0-	971	3			N	-0-					76
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					76
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					76
08	961	N	919	-0-	-42	-0-	919	3			N	-0-					76
09	960	N	880	-0-	-80	-0-	880	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					91
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					91
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					91
07	527	N	438	-0-	-89	-0-	438	2			N	-0-					91
08	496	N	459	-0-	-37	-0-	459	2			N	-0-					91
09	480	N	444	-0-	-36	-0-	444	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

04	720	N	677	-0-	-43	-0-	677	2			Y	-0-					29
05	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					29
06	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					29
07	651	N	627	-0-	-24	-0-	627	2			Y	-0-					29
08	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					29
*09	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					29

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	N	752	-0-	-0-	-0-	752	2			N	-0-					76
05	749	N	749	-0-	-0-	-0-	749	2			N	-0-					76
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					76
07	775	N	761	-0-	-14	-0-	761	2			N	-0-					76
08	744	N	726	-0-	-18	-0-	726	2			N	-0-					76
*09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

04	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					8
05	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					8
06	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					8
07	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					8
08	248	N	226	-0-	-22	-0-	226	2			Y	-0-					8
09	240	N	227	-0-	-13	-0-	227	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

04	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					15
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					15
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					15
07	217	N	205	-0-	-12	-0-	205	2			Y	-0-					15
08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					15
09	210	N	168	-0-	-42	-0-	168	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					15
05	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					15
06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					15
07	248	N	221	-0-	-27	-0-	221	2			Y	-0-					15
08	217	N	199	-0-	-18	-0-	199	2			Y	-0-					15
09	240	N	195	-0-	-45	-0-	195	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

04	808	N	808	-0-	-0-	-0-	808	2			N	-0-					123
05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					123
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					123
07	837	N	711	-0-	-126	-0-	711	2			N	-0-					123
08	930	N	919	-0-	-11	-0-	919	2			N	-0-					123
*09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					123

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					33
05	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					33
06	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					33
07	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					33
08	1054	N	961	-0-	-93	-0-	961	2			Y	-0-					33
09	1020	N	942	-0-	-78	-0-	942	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					1
05	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					1
06	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					1
07	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					1
08	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					1
*09	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					30
05	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					30
06	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					30
07	1085	N	1080	-0-	-5	-0-	1080	2			Y	-0-					30
08	1116	N	1059	-0-	-57	-0-	1059	2			Y	-0-					30
*09	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					30

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
08	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
09	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
08	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	124	N	3	-0-	-121	-0-	3	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	248	N	141	-0-	-107	-0-	141	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
05	186	N	106	-0-	-80	-0-	106	3			N	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
06	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	79	-0-	-41	-0-	79	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	119	-0-	-61	-0-	119	3			N	-0-					-0-
05	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-
06	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
07	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	6	1	190	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
07	217	N	117	-0-	-100	-0-	5	1	112	3	N	-0-					-0-
08	155	N	31	-0-	-124	-0-	1	1	30	3	N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	6	1	165	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	76	-0-	-14	-0-	22	1	54	3	N	-0-					26
05	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-					26
06	69	N	69	-0-	-0-	-0-	19	1	50	3	N	-0-					26
07	93	N	58	-0-	-35	-0-	9	1	49	3	N	-0-					26
08	108	N	108	-0-	-0-	-0-	46	1	62	3	N	-0-					26
09	60	N	42	-0-	-18	-0-	9	1	33	3	N	-0-					26

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
*09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	472	-0-	-38	-0-	472	3			Y	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
07	496	N	448	-0-	-48	-0-	448	3			Y	-0-					-0-
08	558	N	478	-0-	-80	-0-	478	3			Y	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	96	-0-	-84	-0-	96	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	201	-0-	-9	-0-	6	1	195	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	10	1	237	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
07	217	N	151	-0-	-66	-0-	6	1	145	3	N	-0-					-0-
08	248	N	24	-0-	-224	-0-	24	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	6	1	185	3	N	-0-					-0-

MECKEL WELL #: 8 RRCID -> 055767 COMPL. DATE 05/12/1999 TOTAL DEPTH 6142 PERF. 5453 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/08/2014 - P&A 05/08/14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	8	-0-	-112	-0-	8	3			N	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
09	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

04	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
*09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
05	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
09	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
09	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	34	1	1054	3	N	-0-					-0-
05	1085	N	1083	-0-	-2	-0-	45	1	1038	3	N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	43	1	995	3	N	-0-					-0-
07	1116	N	1113	-0-	-3	-0-	46	1	1067	3	N	-0-					-0-
08	1085	N	1023	-0-	-62	-0-	17	1	1006	3	N	-0-					-0-
*09	1079	N	1079	-0-	-0-	-0-	36	1	1043	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-
06	390	N	106	-0-	-284	-0-	106	3			N	-0-					-0-
07	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	46	-0-	-164	-0-	46	3			Y	-0-					-0-
05	124	N	43	-0-	-81	-0-	43	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	589	-0-	-41	-0-	589	3			Y	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	3			Y	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
*09	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
*09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MECKEL "A" WELL #: 5 RRCID -> 061856 COMPL. DATE 04/17/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/22/2014 - P&A 04/22/14

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 6 RRCID -> 061981 COMPL. DATE 01/31/1988 TOTAL DEPTH 6550 PERF. 5750 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/06/2014 - P&A 05/06/14

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
08	434	N	356	-0-	-78	-0-	356	3			Y	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 7 RRCID -> 062095 COMPL. DATE 05/22/1975 TOTAL DEPTH 6182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2014 - P&A 05/09/14

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 4 RRCID -> 063081 COMPL. DATE 01/24/1988 TOTAL DEPTH 6550 PERF. 5910 - 6283

04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2014 - P&A 04/17/14

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

DAVIS "A" WELL #: 3 RRCID -> 076989 COMPL. DATE 05/05/1978 TOTAL DEPTH 6000 PERF. 5405 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2014 - PLUGGED 07/2214

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
07	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
08	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

MECKEL WELL #: 16 RRCID -> 080531 COMPL. DATE 11/21/1978 TOTAL DEPTH 6180 PERF. 5563 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/15/2014 - PLUGGED 04/15/14

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
08	372	N	313	-0-	-59	-0-	313	3			Y	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
*09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

04	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
05	1085	N	1082	-0-	-3	-0-	1082	3			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
07	1147	N	981	-0-	-166	-0-	981	3			N	-0-					-0-
08	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-
09	990	N	977	-0-	-13	-0-	977	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

04	540	N	462	-0-	-78	-0-	462	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	465	N	144	-0-	-321	-0-	144	3			N	-0-					-0-
08	496	N	251	-0-	-245	-0-	251	3			N	-0-					-0-
*09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

HULL WELL #: 3 RRCID -> 092830 COMPL. DATE 03/19/1981 TOTAL DEPTH 6250 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

04	570	N	334	-0-	-236	-0-	334	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	602	3	1	9	N	1	1	8			-0-
07	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2	2	8			-0-
08	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
*09	603	N	603	-0-	-0-	-0-	602	3	1	9	N	1	1	8			-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
08	496	N	427	-0-	-69	-0-	427	3			Y	-0-					-0-
09	510	N	351	-0-	-159	-0-	351	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
08	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	328	-0-	-362	-0-	328	3			N	-0-					-0-
05	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			Y	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			Y	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	372	N	86	-0-	-286	-0-	86	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
*09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
08	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	448	-0-	-152	-0-	448	3			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	713	N	620	-0-	-93	-0-	620	3			N	-0-					-0-
09	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	210	N	53	-0-	-157	-0-	53	3			N	-0-					-0-
07	279	N	20	-0-	-259	-0-	20	3			N	-0-					-0-
08	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	X	655	-0-	-95	-0-	655	3			N	-0-					-0-
05	775	X	723	-0-	-52	-0-	723	3			N	-0-					-0-
06	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
09	750	X	718	-0-	-32	-0-	718	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	744	N	685	-0-	-59	-0-	685	3			N	-0-					-0-
08	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
*09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
08	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	279	N	20	-0-	-259	-0-	20	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

04	630	N	1	-0-	-629	-0-	1	3			N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	900	-0-	-330	-0-	900	3			N	-0-					-0-
05	1457	N	712	-0-	-745	-0-	712	3			N	-0-					-0-
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
08	713	N	88	-0-	-625	-0-	88	3			N	-0-					-0-
*09	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
05	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
05	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	930	N	844	-0-	-86	-0-	844	3			N	-0-					-0-
08	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
05	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
07	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
05	527	N	487	-0-	-40	-0-	487	3			Y	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
09	690	N	584	-0-	-106	-0-	584	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
08	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
09	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
05	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
08	806	N	464	-0-	-342	-0-	464	3			Y	-0-					-0-
09	540	N	516	-0-	-24	-0-	516	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			Y	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
*09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	682	N	593	-0-	-89	-0-	593	3			N	-0-					-0-
08	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	629	-0-	-121	-0-	629	3			Y	-0-					-0-
05	713	N	641	-0-	-72	-0-	641	3			Y	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	3			Y	-0-					-0-
08	651	N	613	-0-	-38	-0-	613	3			Y	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-
08	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
09	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	589	-0-	-101	-0-	589	3			N	-0-					-0-
05	713	N	587	-0-	-126	-0-	587	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
06	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
07	589	N	249	-0-	-340	-0-	249	3			N	-0-					-0-
08	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
*09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	229	-0-	-71	-0-	229	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
08	434	N	356	-0-	-78	-0-	356	3			Y	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
05	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*09	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

04	330	N	236	-0-	-94	-0-	236	3			N	-0-					-0-
05	341	N	168	-0-	-173	-0-	168	3			N	-0-					-0-
06	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
09	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	69	-0-	-81	-0-	69	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
06	90	N	36	-0-	-54	-0-	36	3			Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
08	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	3			Y	-0-					-0-
07	372	N	236	-0-	-136	-0-	236	3			Y	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
*09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
05	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
08	1457	N	1039	-0-	-418	-0-	1039	3			Y	-0-					-0-
09	1350	N	954	-0-	-396	-0-	954	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	33	-0-	-147	-0-	33	3			N	-0-					-0-
05	217	N	39	-0-	-178	-0-	39	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
08	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
09	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
05	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	140	-0-	-100	-0-	140	3			Y	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	3			Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	583	-0-	-47	-0-	583	3			Y	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
07	589	N	553	-0-	-36	-0-	553	3			Y	-0-					-0-
08	682	N	590	-0-	-92	-0-	590	3			Y	-0-					-0-
*09	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
07	620	N	578	-0-	-42	-0-	578	3			Y	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	3			Y	-0-					-0-
09	570	N	546	-0-	-24	-0-	546	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
07	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	278	-0-	-22	-0-	278	3			Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			Y	-0-					-0-
*09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	496	N	171	-0-	-325	-0-	171	3			N	-0-					-0-
08	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
07	1364	N	1182	-0-	-182	-0-	1182	3			N	-0-					-0-
08	1333	N	1090	-0-	-243	-0-	1090	3			N	-0-					-0-
09	1200	N	1094	-0-	-106	-0-	1094	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	3			Y	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
05	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
06	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
07	961	N	794	-0-	-167	-0-	794	3			Y	-0-					-0-
08	930	N	764	-0-	-166	-0-	764	3			Y	-0-					-0-
09	840	N	714	-0-	-126	-0-	714	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	46	-0-	-194	-0-	46	3			Y	-0-					-0-
05	186	N	54	-0-	-132	-0-	54	3			Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	235	-0-	-65	-0-	235	3			Y	-0-					-0-
05	310	N	236	-0-	-74	-0-	236	3			Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			Y	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
08	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
05	465	N	427	-0-	-38	-0-	427	3			Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			Y	-0-					-0-
08	434	N	408	-0-	-26	-0-	408	3			Y	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
08	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	3			Y	-0-					-0-
08	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	300	N	210	-0-	-90	-0-	210	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	210	N	79	-0-	-131	-0-	79	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
07	620	N	556	-0-	-64	-0-	556	3			Y	-0-					-0-
08	713	N	569	-0-	-144	-0-	569	3			Y	-0-					-0-
09	600	N	570	-0-	-30	-0-	570	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	455	-0-	-55	-0-	455	3			Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
08	558	N	470	-0-	-88	-0-	470	3			Y	-0-					-0-
09	600	N	428	-0-	-172	-0-	428	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	505	-0-	-5	-0-	505	3			Y	-0-					-0-
05	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
08	837	N	597	-0-	-240	-0-	597	3			Y	-0-					-0-
09	660	N	516	-0-	-144	-0-	516	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
08	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-
05	310	N	248	-0-	-62	-0-	248	3			Y	-0-					-0-
06	270	N	189	-0-	-81	-0-	189	3			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
08	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
09	810	N	807	-0-	-3	-0-	807	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	157	-0-	-53	-0-	157	3			Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
08	279	N	164	-0-	-115	-0-	164	3			Y	-0-					-0-
09	360	N	154	-0-	-206	-0-	154	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
06	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
07	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	1	-0-	-119	-0-	1	3			Y	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	52	-0-	-158	-0-	52	3			Y	-0-					-0-
05	186	N	104	-0-	-82	-0-	104	3			Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	374	-0-	-16	-0-	374	3			Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			Y	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			Y	-0-					-0-
*09	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
07	124	N	60	-0-	-64	-0-	60	3			Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
08	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-
08	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-
*09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	333	-0-	-27	-0-	333	3			Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			Y	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	169	-0-	-101	-0-	169	3			Y	-0-					-0-
05	279	N	162	-0-	-117	-0-	162	3			Y	-0-					-0-
06	210	N	145	-0-	-65	-0-	145	3			Y	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	3			Y	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
07	372	N	291	-0-	-81	-0-	291	3			Y	-0-					-0-
08	341	N	284	-0-	-57	-0-	284	3			Y	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
08	341	N	270	-0-	-71	-0-	270	3			Y	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
06	120	N	71	-0-	-49	-0-	71	3			Y	-0-					-0-
07	403	N	23	-0-	-380	-0-	23	3			Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			Y	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	61	-0-	-29	-0-	61	3			Y	-0-					-0-
05	124	N	76	-0-	-48	-0-	76	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			Y	-0-					-0-
08	496	N	491	-0-	-5	-0-	491	3			Y	-0-					-0-
*09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	184	-0-	-56	-0-	184	3			Y	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	645	-0-	-165	-0-	645	3			Y	-0-					-0-
05	775	N	559	-0-	-216	-0-	559	3			Y	-0-					-0-
06	690	N	529	-0-	-161	-0-	529	3			Y	-0-					-0-
07	682	N	550	-0-	-132	-0-	550	3			Y	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	366	-0-	-54	-0-	366	3			Y	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
*09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
07	1116	N	1064	-0-	-52	-0-	1064	3			N	-0-					-0-
08	1085	N	976	-0-	-109	-0-	976	3			N	-0-					-0-
09	1020	N	1015	-0-	-5	-0-	1015	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
08	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			Y	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	3			Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

04	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

04	330	N	176	-0-	-154	-0-	176	3			Y	-0-					-0-
05	310	N	168	-0-	-142	-0-	168	3			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	57	-0-	-33	-0-	57	3			Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
06	210	N	166	-0-	-44	-0-	166	3			Y	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			Y	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	199	-0-	-41	-0-	199	3			Y	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	3			Y	-0-					-0-
06	270	N	181	-0-	-89	-0-	181	3			Y	-0-					-0-
07	279	N	208	-0-	-71	-0-	208	3			Y	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	3			Y	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
08	589	N	474	-0-	-115	-0-	474	3			Y	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			Y	-0-					-0-
08	341	N	245	-0-	-96	-0-	245	3			Y	-0-					-0-
09	360	N	252	-0-	-108	-0-	252	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

04	690	N	629	-0-	-61	-0-	629	3			Y	-0-					-0-
05	713	N	641	-0-	-72	-0-	641	3			Y	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	3			Y	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
*09	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

04	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
08	589	N	474	-0-	-115	-0-	474	3			Y	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	13	N	9	-0-	-4	-0-	9	3			Y	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
07	279	N	236	-0-	-43	-0-	236	3			Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

04	150	N	59	-0-	-91	-0-	59	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
08	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
*09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
06	210	N	4	-0-	-206	-0-	4	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
*09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
08	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
09	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
07	279	N	210	-0-	-69	-0-	210	3			Y	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-
08	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
09	660	N	628	-0-	-32	-0-	628	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
08	496	N	351	-0-	-145	-0-	351	3			Y	-0-					-0-
09	510	N	355	-0-	-155	-0-	355	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
08	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

04	210	N	160	-0-	-50	-0-	160	3			Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
08	279	N	180	-0-	-99	-0-	180	3			Y	-0-					-0-
09	270	N	221	-0-	-49	-0-	221	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
06	180	N	124	-0-	-56	-0-	124	3			Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			Y	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
08	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
07	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

04	360	N	122	-0-	-238	-0-	122	3			N	-0-					-0-
05	403	N	102	-0-	-301	-0-	102	3			N	-0-					-0-
06	150	N	23	-0-	-127	-0-	23	3			N	-0-					-0-
07	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
05	1271	N	1266	-0-	-5	-0-	1266	3			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
07	1302	N	1289	-0-	-13	-0-	1289	3			N	-0-					-0-
08	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					-0-
09	1260	N	1231	-0-	-29	-0-	1231	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
06	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
07	1302	N	1228	-0-	-74	-0-	1228	3			N	-0-					-0-
08	1271	N	1207	-0-	-64	-0-	1207	3			N	-0-					-0-
09	1200	N	1160	-0-	-40	-0-	1160	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
08	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
09	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1279	N	1279	-0-	-0-	-0-	1264	3	15	9	N	14	14	8			-0-
05	1238	N	1238	-0-	-0-	-0-	1232	3	6	9	N	5	5	8			-0-
06	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
07	1333	N	1229	-0-	-104	-0-	1225	3	4	9	N	4	4	8			-0-
08	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					-0-
09	1170	N	1136	-0-	-34	-0-	1135	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
07	868	N	845	-0-	-23	-0-	845	3			N	-0-					-0-
08	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	992	N	604	-0-	-388	-0-	604	3			N	-0-					-0-
09	960	N	469	-0-	-491	-0-	469	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	230	-0-	-130	-0-	230	3			N	-0-					-0-
05	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
08	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
*09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
05	1023	N	1013	-0-	-10	-0-	1013	3			N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
07	1054	N	982	-0-	-72	-0-	982	3			N	-0-					-0-
08	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
09	960	N	757	-0-	-203	-0-	757	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	563	-0-	-67	-0-	563	3			N	-0-					-0-
05	682	N	551	-0-	-131	-0-	551	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
09	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

04	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
05	434	N	291	-0-	-143	-0-	291	3			N	-0-					-0-
06	360	N	217	-0-	-143	-0-	217	3			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

04	1140	N	1067	-0-	-73	-0-	1066	3	1	9	N	1	1	8			-0-
05	1116	N	1083	-0-	-33	-0-	1083	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	1116	N	1043	-0-	-73	-0-	1043	3			N	-0-					-0-
08	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-
09	1050	N	1017	-0-	-33	-0-	1017	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

04	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
05	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
06	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
07	1798	N	1704	-0-	-94	-0-	1704	3			N	-0-					-0-
08	1767	N	1683	-0-	-84	-0-	1683	3			N	-0-					-0-
09	1680	N	1623	-0-	-57	-0-	1623	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

04	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	992	N	912	-0-	-80	-0-	912	3			N	-0-					-0-
08	961	N	905	-0-	-56	-0-	905	3			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
09	330	N	246	-0-	-84	-0-	246	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	388	3	2	9	N	2	2	8			-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	400	3	1	9	N	1	1	8			-0-
08	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
*09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	868	N	817	-0-	-51	-0-	817	3			N	-0-					-0-
08	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	298	-0-	-242	-0-	298	3			N	-0-					-0-
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
05	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
*09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS "C" WELL #: 12 RRCID -> 182677 COMPL. DATE 04/25/2001 TOTAL DEPTH 6353 PERF. 5728 - 5911

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/07/2014 - PLUGGED 08/07/14

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	697	3	6	9	N	5	5	8			-0-
08	731	N	731	-0-	-0-	-0-	730	3	1	9	N	1	1	8			-0-
*09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-
08	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
*09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	268	3	1	9	N	1	1	8			-0-
07	310	N	285	-0-	-25	-0-	283	3	2	9	N	2	2	8			-0-
08	279	N	270	-0-	-9	-0-	269	3	1	9	N	1	1	8			-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
08	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

DAVIS "C" WELL #: 11 RRCID -> 184114 COMPL. DATE 05/31/2001 TOTAL DEPTH 6310 PERF. 5695 - 5912

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2014 - PLUGGED 08/06/14

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	11	1	334	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
07	372	N	355	-0-	-17	-0-	15	1	340	3	N	-0-					-0-
08	372	N	352	-0-	-20	-0-	6	1	346	3	N	-0-					-0-
09	360	N	346	-0-	-14	-0-	11	1	335	3	N	-0-					-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
05	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	X	96	-0-	-28	-0-	96	3			N	-0-					-0-
06	120	X	5	-0-	-115	-0-	5	3			N	-0-					-0-
07	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	93	X	26	-0-	-67	-0-	26	3			N	-0-					-0-
09	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	682	N	652	-0-	-30	-0-	650	3	2	9	N	2	2	8			-0-
08	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
09	630	N	628	-0-	-2	-0-	627	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	283	-0-	-17	-0-	9	1	274	3	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
07	279	N	246	-0-	-33	-0-	10	1	236	3	N	-0-					-0-
08	372	N	35	-0-	-337	-0-	1	1	34	3	N	-0-					-0-
09	330	N	239	-0-	-91	-0-	8	1	231	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

04	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

04	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-
05	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	373	3	1	9	N	1	1	8			-0-
08	372	N	248	-0-	-124	-0-	248	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	329	3	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
05	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
06	540	N	347	-0-	-193	-0-	347	3			N	-0-					-0-
07	651	N	356	-0-	-295	-0-	356	3			N	-0-					-0-
08	620	N	274	-0-	-346	-0-	274	3			N	-0-					-0-
*09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	363	-0-	-87	-0-	363	3			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	372	N	206	-0-	-166	-0-	206	3			N	-0-					-0-
08	341	N	223	-0-	-118	-0-	223	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
05	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	589	N	445	-0-	-144	-0-	445	3			N	-0-					-0-
08	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	280	-0-	-1070	-0-	9	1	271	3	N	-0-					-0-
05	1451	N	1451	-0-	-0-	-0-	61	1	1390	3	N	-0-					-0-
06	1361	N	1361	-0-	-0-	-0-	57	1	1304	3	N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	42	1	970	3	N	-0-					-0-
08	1457	N	113	-0-	-1344	-0-	2	1	111	3	N	-0-					-0-
09	1350	N	718	-0-	-632	-0-	24	1	694	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 23 RRCID -> 188793 COMPL. DATE 03/02/2002 TOTAL DEPTH 6300 PERF. 5681 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
*09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
06	180	N	119	-0-	-61	-0-	119	3			N	-0-					-0-
07	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
08	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	108	-0-	-312	-0-	108	3			N	-0-					-0-
05	372	N	57	-0-	-315	-0-	57	3			N	-0-					-0-
06	270	N	24	-0-	-246	-0-	24	3			N	-0-					-0-
07	124	N	25	-0-	-99	-0-	25	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	495	-0-	-105	-0-	16	1	479	3	N	-0-					-0-
05	668	N	668	-0-	-0-	-0-	28	1	640	3	N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	25	1	571	3	N	-0-					-0-
07	527	N	432	-0-	-95	-0-	18	1	414	3	N	-0-					-0-
08	682	N	61	-0-	-621	-0-	1	1	60	3	N	-0-					-0-
09	600	N	13	-0-	-587	-0-	13	3			N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-
05	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

04	300	N	147	-0-	-153	-0-	147	3			N	-0-					-0-
05	310	N	150	-0-	-160	-0-	150	3			N	-0-					-0-
06	240	N	128	-0-	-112	-0-	128	3			N	-0-					-0-
07	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

04	840	N	827	-0-	-13	-0-	826	3	1	9	N	1	1	8			-0-
05	1054	N	879	-0-	-175	-0-	879	3			N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
08	868	N	684	-0-	-184	-0-	684	3			N	-0-					-0-
09	1050	N	955	-0-	-95	-0-	955	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	56	-0-	-214	-0-	56	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-
09	270	N	35	-0-	-235	-0-	35	3			N	-0-					-0-

DAVIS "C" WELL #: 36 RRCID -> 192385 COMPL. DATE 08/17/2002 TOTAL DEPTH 6123 PERF. 5658 - 5781

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	480	N	385	-0-	-95	-0-	385	3			N	-0-					-0-
07	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	434	N	338	-0-	-96	-0-	337	3	1	9	N	1	1	8			-0-
08	434	N	271	-0-	-163	-0-	271	3			N	-0-					-0-
09	360	N	137	-0-	-223	-0-	137	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
05	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	930	N	894	-0-	-36	-0-	892	3	2	9	N	2	2	8			-0-
08	899	N	891	-0-	-8	-0-	889	3	2	9	N	2	2	8			-0-
09	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
05	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	152	-0-	-118	-0-	152	3			N	-0-					-0-
05	310	N	107	-0-	-203	-0-	107	3			N	-0-					-0-
06	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	90	-0-	-120	-0-	90	3			N	-0-					-0-
05	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0-	-0-	47 2	1 9	368	3	N	2	2	8			-0-
05	396	N	396	-0-	-0-	-0-	49	1	347	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	47	1	263	3	N	-0-					-0-
07	310	N	246	-0-	-64	-0-	49	1	197	3	N	-0-					-0-
08	310	N	200	-0-	-110	-0-	49	1	151	3	N	-0-					-0-
09	300	N	160	-0-	-140	-0-	47	1	113	3	N	-0-					-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

04	45	N	45	-0-	-0-	-0-	1	1	44	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

04	150	N	124	-0-	-26	-0-	47	1	77	3	N	-0-					-0-
05	155	N	132	-0-	-23	-0-	49	1	83	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	47	1	81	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	46	1	80	3	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	38	1	64	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
08	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	342	-0-	-408	-0-	342	3			N	-0-					-0-
05	713	N	373	-0-	-340	-0-	373	3			N	-0-					-0-
06	450	N	327	-0-	-123	-0-	327	3			N	-0-					-0-
07	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	405	3	1	9	N	1	1	8			-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1509	N	1509	-0-	-0-	-0-	48	1	1461	3	N	-0-					-0-
05	1552	N	1552	-0-	-0-	-0-	65	1	1487	3	N	-0-					-0-
06	1520	N	1520	-0-	-0-	-0-	63	1	1457	3	N	-0-					-0-
07	1550	N	1445	-0-	-105	-0-	59	1	1384	3	N	2	1	8			1
							2	9									
08	1550	N	1485	-0-	-65	-0-	24	1	1461	3	N	-0-					1
09	1530	N	1409	-0-	-121	-0-	46	1	1363	3	N	-0-					1

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	930	N	840	-0-	-90	-0-	840	3			N	-0-					-0-
08	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
09	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
	DAVIS "C"				WELL #: 39	RRCID -> 199435						COMPL. DATE 02/04/2003					TOTAL DEPTH 6100 PERF. 5696 - 5822
04	420	N	192	-0-	-228	-0-	76	1	116	3	N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	76	1	757	3	N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	84	1	1424	3	N	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	87	1	1595	3	N	-0-					-0-
08	1393	N	1393	-0-	-0-	-0-	87	1	1303	3	N	3	3	8			-0-
							3	9									
*09	1231	N	1231	-0-	-0-	-0-	84	1	1147	3	N	-0-					-0-
	DEBERRY-MECKEL UNIT				WELL #: 11	RRCID -> 199449						COMPL. DATE 03/30/2003					TOTAL DEPTH 6421 PERF. 5620 - 6012
04	714	N	714	-0-	-0-	-0-	84	1	628	3	N	2	2	8			-0-
							2	9									
05	713	N	704	-0-	-9	-0-	87	1	617	3	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	84	1	583	3	N	-0-					-0-
07	744	N	683	-0-	-61	-0-	87	1	594	3	N	2	2	8			-0-
							2	9									
08	713	N	681	-0-	-32	-0-	87	1	593	3	N	1	1	8			-0-
							1	9									
09	660	N	630	-0-	-30	-0-	84	1	546	3	N	-0-					-0-
	STEEN				WELL #: 60	RRCID -> 199490						COMPL. DATE 02/16/2003					TOTAL DEPTH 5900 PERF. 5560 - 5656
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
	STEEN				WELL #: 62	RRCID -> 199521						COMPL. DATE 02/16/2003					TOTAL DEPTH 5600 PERF. 5130 - 5224
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
	STEEN				WELL #: 63	RRCID -> 199527						COMPL. DATE 02/22/2003					TOTAL DEPTH 5920 PERF. 5186 - 5456
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	310	N	40	-0-	-270	-0-	40	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

04	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-
05	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-
06	330	N	240	-0-	-90	-0-	240	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
*09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
*09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

04	360	N	357	-0-	-3	-0-	84	1	273	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	87	1	285	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	84	1	273	3	N	-0-					-0-
07	372	N	366	-0-	-6	-0-	87	1	279	3	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	87	1	271	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	84	1	258	3	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
09	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

04	423	N	423	-0-	-0-	-0-	84	1	339	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	87	1	385	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	84	1	339	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	84	1	355	3	N	-0-					-0-
08	465	N	441	-0-	-24	-0-	84	1	357	3	N	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	84	1	366	3	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	795	-0-	-195	-0-	47	1	748	3	N	-0-					-0-
05	992	N	736	-0-	-256	-0-	49	1	687	3	N	-0-					-0-
06	750	N	642	-0-	-108	-0-	47	1	595	3	N	-0-					-0-
07	837	N	573	-0-	-264	-0-	49	1	524	3	N	-0-					-0-
08	744	N	523	-0-	-221	-0-	49	1	474	3	N	-0-					-0-
09	630	N	517	-0-	-113	-0-	47	1	470	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1071	-0-	-9	-0-	84	1	987	3	N	-0-					-0-
05	1116	N	1109	-0-	-7	-0-	87	1	1022	3	N	-0-					-0-
06	1080	N	1068	-0-	-12	-0-	84	1	984	3	N	-0-					-0-
07	1116	N	1110	-0-	-6	-0-	87	1	1023	3	N	-0-					-0-
08	1116	N	1104	-0-	-12	-0-	87	1	1017	3	N	-0-					-0-
09	1080	N	1068	-0-	-12	-0-	84	1	984	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	20	-0-		-40	-0-	20	3			N	-0-					-0-
05	62	N	11	-0-		-51	-0-	11	3			N	-0-					-0-
06	30	N	21	-0-		-9	-0-	21	3			N	-0-					-0-
07	63	N	63	-0-		-0-	-0-	63	3			N	-0-					-0-
08	19	N	19	-0-		-0-	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-		-12	-0-	18	3			N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	215	-0-		-445	-0-	215	3			N	-0-					-0-
05	558	N	491	-0-		-67	-0-	491	3			N	-0-					-0-
06	590	N	590	-0-		-0-	-0-	590	3			N	-0-					-0-
07	712	N	712	-0-		-0-	-0-	712	3			N	-0-					-0-
08	645	N	645	-0-		-0-	-0-	645	3			N	-0-					-0-
*09	641	N	641	-0-		-0-	-0-	641	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-		-0-	-0-	63	3			N	-0-					-0-
05	65	N	65	-0-		-0-	-0-	65	3			N	-0-					-0-
06	61	N	61	-0-		-0-	-0-	61	3			N	-0-					-0-
07	62	N	62	-0-		-0-	-0-	62	3			N	-0-					-0-
08	62	N	61	-0-		-1	-0-	61	3			N	-0-					-0-
09	60	N	59	-0-		-1	-0-	59	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
05	2	X	-0-	-0-		-2	-0-					N	-0-					-0-
06	2	X	-0-	-0-		-2	-0-					N	-0-					-0-
07	2	X	-0-	-0-		-2	-0-					N	-0-					-0-
08	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-		-8	-0-	172	3			N	-0-					-0-
05	170	N	170	-0-		-0-	-0-	170	3			N	-0-					-0-
06	154	N	154	-0-		-0-	-0-	154	3			N	-0-					-0-
07	186	N	159	-0-		-27	-0-	159	3			N	-0-					-0-
08	165	N	165	-0-		-0-	-0-	165	3			N	-0-					-0-
*09	155	N	155	-0-		-0-	-0-	155	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-		-6	-0-	174	3			N	-0-					-0-
05	239	N	239	-0-		-0-	-0-	239	3			N	-0-					-0-
06	191	N	191	-0-		-0-	-0-	191	3			N	-0-					-0-
07	221	N	221	-0-		-0-	-0-	221	3			N	-0-					-0-
08	248	N	205	-0-		-43	-0-	205	3			N	-0-					-0-
*09	197	N	197	-0-		-0-	-0-	197	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	410	-0-		-220	-0-	47	1	363	3	N	-0-					-0-
05	944	N	944	-0-		-0-	-0-	49	1	895	3	N	-0-					-0-
06	1072	N	1072	-0-		-0-	-0-	46	1	1026	3	N	-0-					-0-
07	434	N	4	-0-		-430	-0-	4	3			N	-0-					-0-
08	930	N	9	-0-		-921	-0-	9	3			N	-0-					-0-
09	1080	N	7	-0-		-1073	-0-	7	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	744	N	565	-0-	-179	-0-	565	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
*09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	444	3	1	9	N	1	1	8			-0-
07	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1393	-0-	-77	-0-	1393	3			N	-0-					-0-
05	1488	N	1424	-0-	-64	-0-	1424	3			N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	1426	N	1383	-0-	-43	-0-	1383	3			N	-0-					-0-
08	1426	N	1398	-0-	-28	-0-	1398	3			N	-0-					-0-
09	1410	N	1403	-0-	-7	-0-	1403	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	496	N	168	-0-	-328	-0-	168	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	-0-	90	1	435	3	N	-0-					-0-
05	589	N	456	-0-	-133	-0-	93	1	363	3	N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	90	1	443	3	N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	93	1	761	3	N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	93	1	796	3	N	-0-					-0-
*09	878	N	878	-0-	-0-	-0-	90	1	788	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
05	1147	N	1040	-0-	-107	-0-	1040	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	1271	N	1126	-0-	-145	-0-	1124	3	2	9	N	2	2	8			-0-
08	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	149	-0-	-181	-0-	149	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	53	-0-	-187	-0-	53	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-
07	589	N	368	-0-	-221	-0-	368	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
09	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-
*09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	62	1	777	3	N	2	2	8			-0-
							2	9									
05	802	N	802	-0-	-0-	-0-	64	1	738	3	N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	62	1	679	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	64	1	698	3	N	2	2	8			-0-
							2	9									
08	724	N	724	-0-	-0-	-0-	64	1	657	3	N	3	3	8			-0-
							3	9									
*09	711	N	711	-0-	-0-	-0-	62	1	648	3	N	1	1	8			-0-
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	46	-0-	-284	-0-	46	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
05	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	22	-0-	-133	-0-	22	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	44	-0-	-226	-0-	44	3			N	-0-					-0-
05	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
05	992	N	930	-0-	-62	-0-	930	3			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	961	N	893	-0-	-68	-0-	893	3			N	-0-					-0-
08	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
09	870	N	827	-0-	-43	-0-	827	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
09	270	N	139	-0-	-131	-0-	139	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	651	N	359	-0-	-292	-0-	359	3			N	-0-					-0-
06	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-
07	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
08	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1433	-0-	-7	-0-	1433	3			N	-0-					-0-
05	1457	N	1391	-0-	-66	-0-	1391	3			N	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
07	1488	N	1312	-0-	-176	-0-	1312	3			N	-0-					-0-
08	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-
09	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1133	N	1133	-0-	-0-	-0-	62	1	1067	3	N	4	4	8			-0-
							4	9									
05	1147	N	1130	-0-	-17	-0-	64	1	1066	3	N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	62	1	1039	3	N	-0-					-0-
07	1178	N	1125	-0-	-53	-0-	64	1	1058	3	N	3	3	8			-0-
							3	9									
08	1116	N	1107	-0-	-9	-0-	64	1	1042	3	N	1	1	8			-0-
							1	9									
09	1110	N	1064	-0-	-46	-0-	62	1	1001	3	N	1	1	8			-0-
							1	9									

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
*09	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-
05	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	331	-0-	-29	-0-	62	1	269	3	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	64	1	276	3	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	62	1	261	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	64	1	270	3	N	-0-					-0-
08	341	N	331	-0-	-10	-0-	64	1	267	3	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	62	1	257	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
08	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-
08	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-
09	270	N	51	-0-	-219	-0-	51	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	365	3	1	9	N	1	1	8			-0-
08	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*09	495	N	495	-0-	-0-	-0-	494	3	1	9	N	1	1	8			-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
08	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
09	720	N	703	-0-	-17	-0-	703	3			N	-0-					-0-

CREEK WELL #: 9701 RRCID -> 210397 COMPL. DATE 11/11/2004 TOTAL DEPTH 6417 PERF. 5622 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/20/2014 - P&A 05/20/14

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
08	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
*09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	122	-0-	-178	-0-	122	3			N	-0-					-0-
05	310	N	100	-0-	-210	-0-	100	3			N	-0-					-0-
06	210	N	74	-0-	-136	-0-	74	3			N	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
08	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
*09	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
08	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	418	3	1	9	N	1	1	8			-0-
09	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
08	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
*09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	434	X	416	-0-	-18	-0-	416	3			N	-0-					-0-
06	420	X	379	-0-	-41	-0-	379	3			N	-0-					-0-
07	434	X	361	-0-	-73	-0-	361	3			N	-0-					-0-
08	434	X	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	420	X	334	-0-	-86	-0-	334	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	493	-0-	-287	-0-	493	3			N	-0-					-0-
05	899	N	171	-0-	-728	-0-	171	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*09	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

04	210	N	82	-0-	-128	-0-	82	3			N	-0-					-0-
05	248	N	64	-0-	-184	-0-	64	3			N	-0-					-0-
06	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

04	1110	N	417	-0-	-693	-0-	417	3			N	-0-					-0-
05	651	N	428	-0-	-223	-0-	428	3			N	-0-					-0-
06	540	N	410	-0-	-130	-0-	410	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
06	420	N	189	-0-	-231	-0-	189	3			N	-0-					-0-
07	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	837	N	812	-0-	-25	-0-	812	3			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	780	N	690	-0-	-90	-0-	690	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
*09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
05	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	698	-0-	-22	-0-	128	1	570	3	N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	132	1	584	3	N	-0-					-0-
06	690	N	630	-0-	-60	-0-	128	1	502	3	N	-0-					-0-
07	713	N	702	-0-	-11	-0-	132	1	570	3	N	-0-					-0-
08	713	N	692	-0-	-21	-0-	132	1	560	3	N	-0-					-0-
*09	666	N	666	-0-	-0-	-0-	128	1	538	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	434	N	219	-0-	-215	-0-	219	3			N	-0-					-0-
08	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	744	N	659	-0-	-85	-0-	659	3			N	-0-					-0-
08	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
08	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
08	372	N	258	-0-	-114	-0-	258	3			N	-0-					-0-
09	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	875	3	1	9	N	1	1	8			-0-
08	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	837	N	693	-0-	-144	-0-	693	3			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
09	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
09	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
08	806	N	621	-0-	-185	-0-	621	3			N	-0-					-0-
09	720	N	478	-0-	-242	-0-	478	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
08	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

04	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

04	930	N	755	-0-	-175	-0-	204	1	551	3	N	-0-					-0-
05	899	N	649	-0-	-250	-0-	211	1	438	3	N	-0-					-0-
06	780	N	600	-0-	-180	-0-	204	1	396	3	N	-0-					-0-
07	775	N	575	-0-	-200	-0-	211	1	364	3	N	-0-					-0-
08	651	N	545	-0-	-106	-0-	211	1	334	3	N	-0-					-0-
09	600	N	521	-0-	-79	-0-	204	1	317	3	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	682	N	301	-0-	-381	-0-	301	3			N	-0-					-0-
09	660	N	463	-0-	-197	-0-	463	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	180	N	64	-0-	-116	-0-	64	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
08	341	N	248	-0-	-93	-0-	247	3	1	9	N	1	1	8			-0-
09	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

04	1560	N	1554	-0-	-6	-0-	1554	3			N	-0-					-0-
05	1581	N	1550	-0-	-31	-0-	1550	3			N	-0-					-0-
06	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
07	1612	N	1494	-0-	-118	-0-	1494	3			N	-0-					-0-
08	1550	N	1481	-0-	-69	-0-	1481	3			N	-0-					-0-
09	1470	N	1422	-0-	-48	-0-	1422	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

04	630	N	474	-0-	-156	-0-	474	3			N	-0-					-0-
05	651	N	447	-0-	-204	-0-	447	3			N	-0-					-0-
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	496	N	273	-0-	-223	-0-	272	3	1	9	N	1	1	8			-0-
08	812	N	812	-0-	-0-	-0-	811	3	1	9	N	1	1	8			-0-
*09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

04	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
05	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
09	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					4
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					4
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4
07	93	N	92	-0-	-1	-0-	92	3			Y	-0-					4
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					4
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	492	3	1	9	N	1	1	8			-0-
08	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
08	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
*09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	868	N	709	-0-	-159	-0-	709	3			N	-0-					-0-
08	775	N	618	-0-	-157	-0-	618	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-
09	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

04	330	N	224	-0-	-106	-0-	224	3			N	-0-					-0-
05	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	496	N	403	-0-	-93	-0-	403	3			N	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
*09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

04	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	12	X	3	-0-	-9	-0-	3	3			N	-0-					-0-
06	12	X	4	-0-	-8	-0-	4	3			N	-0-					-0-
07	12	X	5	-0-	-7	-0-	5	3			N	-0-					-0-
08	12	X	6	-0-	-6	-0-	6	3			N	-0-					-0-
09	8	X	4	-0-	-4	-0-	4	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
07	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
08	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
09	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
07	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
08	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
09	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	404	-0-	-136	-0-	404	3			N	-0-					-0-
05	496	N	392	-0-	-104	-0-	392	3			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
07	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
09	240	N	52	-0-	-188	-0-	52	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
05	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1053	3	1	9	N	1	1	8			-0-
07	1209	N	1061	-0-	-148	-0-	1061	3			N	-0-					-0-
08	1147	N	1038	-0-	-109	-0-	1038	3			N	-0-					-0-
09	1050	N	991	-0-	-59	-0-	991	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	204	-0-	-66	-0-	204	3			N	-0-					-0-
05	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

04	330	N	210	-0-	-120	-0-	210	3			N	-0-					-0-
05	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

04	310	N	310	-0-	-0-	-0-	306	3	4	9	N	4	4	8			-0-
05	372	N	324	-0-	-48	-0-	322	3	2	9	N	2	2	8			-0-
06	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
07	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
08	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1	1	8			-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
*09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	56	-0-	-34	-0-	56	3			Y	-0-					7
05	93	N	71	-0-	-22	-0-	71	3			Y	-0-					7
06	90	N	62	-0-	-28	-0-	62	3			Y	-0-					7
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					7
08	62	N	53	-0-	-9	-0-	53	3			Y	-0-					7
09	60	N	52	-0-	-8	-0-	52	3			Y	-0-					6

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	180	-0-	-90	-0-	180	3			N	-0-					-0-
05	434	N	157	-0-	-277	-0-	157	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	360	N	190	-0-	-170	-0-	190	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	577	N	577	-0-	-0-	-0-	576	3	1	9	Y	1	1	8			5
05	589	N	554	-0-	-35	-0-	554	3			Y	-0-					5
06	510	N	480	-0-	-30	-0-	480	3			Y	-0-					5
07	589	N	473	-0-	-116	-0-	471	3	2	9	Y	2	2	8			5
08	558	N	508	-0-	-50	-0-	508	3			Y	-0-					5
*09	540	N	540	-0-	-0-	-0-	539	3	1	9	Y	1	1	8			5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
05	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
07	1395	N	1277	-0-	-118	-0-	1277	3			N	-0-					-0-
08	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*09	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1	1	8			-0-
07	465	N	448	-0-	-17	-0-	447	3	1	9	N	1	1	8			-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	427	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	396	3	6	9	N	5	5	8			-0-
07	465	N	416	-0-	-49	-0-	413	3	3	9	N	3	3	8			-0-
08	434	N	329	-0-	-105	-0-	328	3	1	9	N	1	1	8			-0-
09	390	N	377	-0-	-13	-0-	376	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	350	3	1	9	N	1	1	8			-0-
*09	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

04	1614	N	1614	-0-	-0-	-0-	84	1	1530	3	N	-0-					-0-
05	1600	N	1600	-0-	-0-	-0-	87	1	1513	3	N	-0-					-0-
06	1513	N	1513	-0-	-0-	-0-	84	1	1429	3	N	-0-					-0-
07	1674	N	1583	-0-	-91	-0-	87	1	1495	3	N	1	1	8			-0-
							1	9									
08	1612	N	1527	-0-	-85	-0-	87	1	1440	3	N	-0-					-0-
09	1500	N	1478	-0-	-22	-0-	84	1	1393	3	N	1	1	8			-0-
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 17 RRCID -> 228907 COMPL. DATE 02/05/2007 TOTAL DEPTH 6213 PERF. 5533 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
05	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
07	1457	N	1293	-0-	-164	-0-	1293	3			N	-0-					-0-
08	1364	N	1276	-0-	-88	-0-	1276	3			N	-0-					-0-
09	1260	N	1180	-0-	-80	-0-	1180	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
06	600	N	486	-0-	-114	-0-	486	3			N	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	597	-0-	-63	-0-	68	1	529	3	N	-0-					-0-
05	682	N	587	-0-	-95	-0-	71	1	516	3	N	-0-					-0-
06	630	N	528	-0-	-102	-0-	68	1	460	3	N	-0-					-0-
07	620	N	504	-0-	-116	-0-	71	1	433	3	N	-0-					-0-
08	589	N	474	-0-	-115	-0-	71	1	403	3	N	-0-					-0-
09	540	N	432	-0-	-108	-0-	68	1	364	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	59	-0-	-61	-0-	22	1	37	3	N	-0-					-0-
05	124	N	101	-0-	-23	-0-	44	1	57	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	30	1	46	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	37	1	56	3	N	-0-					-0-
08	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	30	1	58	3	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	557	3	1	9	N	1	1	8			-0-
05	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
06	480	N	400	-0-	-80	-0-	400	3			N	-0-					-0-
07	589	N	375	-0-	-214	-0-	375	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*09	562	N	562	-0-	-0-	-0-	560	3	2	9	N	2	1	8			1

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
05	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
06	480	N	356	-0-	-124	-0-	356	3			N	-0-					-0-
07	558	N	384	-0-	-174	-0-	384	3			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
*09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

DAVIS "B" WELL #: 12 RRCID -> 234966 COMPL. DATE 05/07/2007 TOTAL DEPTH 6224 PERF. 5477 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/30/2014 - PLUGGED 07/30/14

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
08	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

04	180	N	179	-0-	-1	-0-	57	1	122	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	62	1	128	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	60	1	134	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	64	1	131	3	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	64	1	140	3	N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	62	1	126	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
08	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
09	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	353	3	3	9	N	3	3	8			-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	445	3	2	9	N	2	2	8			-0-
*09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	422	3	2	9	N	2	2	8			-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	403	N	361	-0-	-42	-0-	360	3	1	9	N	1	1	8			-0-
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

04	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

04	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

04	270	N	254	-0-	-16	-0-	254	3			Y	-0-					8
05	279	N	249	-0-	-30	-0-	249	3			Y	-0-					8
06	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					8
07	248	N	223	-0-	-25	-0-	223	3			Y	-0-					8
08	248	N	211	-0-	-37	-0-	211	3			Y	-0-					8
09	210	N	15	-0-	-195	-0-	15	3			Y	-0-					7

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					2
05	8	N	5	-0-	-3	-0-	5	3			Y	-0-					2
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					2
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					2
08	5	N	4	-0-	-1	-0-	4	3			Y	-0-					2
09	5	N	4	-0-	-1	-0-	4	3			Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
05	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
09	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1092	N	1092	-0-	-0-	-0-	55	1	1037	3	N	-0-					-0-
05	1178	N	1105	-0-	-73	-0-	57	1	1048	3	N	-0-					-0-
06	1110	N	996	-0-	-114	-0-	58	1	938	3	N	-0-					-0-
07	1116	N	1034	-0-	-82	-0-	60	1	974	3	N	-0-					-0-
08	1116	N	1019	-0-	-97	-0-	61	1	958	3	N	-0-					-0-
*09	998	N	998	-0-	-0-	-0-	57	1	941	3	N	-0-					-0-

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	-0-	90	1	416	3	N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	93	1	433	3	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	90	1	411	3	N	-0-					-0-
07	527	N	513	-0-	-14	-0-	93	1	420	3	N	-0-					-0-
08	527	N	503	-0-	-24	-0-	93	1	410	3	N	-0-					-0-
09	510	N	477	-0-	-33	-0-	90	1	387	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					5
05	186	N	151	-0-	-35	-0-	151	3			Y	-0-					5
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					5
07	217	N	143	-0-	-74	-0-	143	3			Y	-0-					5
08	155	N	121	-0-	-34	-0-	121	3			Y	-0-					5
09	150	N	136	-0-	-14	-0-	136	3			Y	-0-					5

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					2
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
08	31	N	-0-	-0-	-31	-0-					Y	-0-					2
*09	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					4

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	227	-0-	-43	-0-	227	3			Y	-0-					14
05	279	N	258	-0-	-21	-0-	258	3			Y	-0-					14
06	234	N	234	-0-	-0-	-0-	231	3	3	9	Y	3	3	8			14
07	248	N	234	-0-	-14	-0-	234	3			Y	-0-					14
08	248	N	228	-0-	-20	-0-	228	3			Y	-0-					14
09	240	N	228	-0-	-12	-0-	228	3			Y	-0-					13

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	362	-0-	-88	-0-	362	3			N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	254	-0-	-166	-0-	254	3			N	-0-					-0-
05	279	N	116	-0-	-163	-0-	116	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	248	N	100	-0-	-148	-0-	100	3			N	-0-					-0-
08	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-
09	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-
05	186	N	104	-0-	-82	-0-	104	3			N	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
08	279	N	121	-0-	-158	-0-	121	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	68	1	427	3	N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	71	1	421	3	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	68	1	418	3	N	-0-					-0-
07	527	N	432	-0-	-95	-0-	71	1	361	3	N	-0-					-0-
08	496	N	463	-0-	-33	-0-	71	1	392	3	N	-0-					-0-
09	480	N	472	-0-	-8	-0-	68	1	404	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	294	-0-	-96	-0-	294	3			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
09	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 3 RRCID -> 240924 COMPL. DATE 04/04/2008 TOTAL DEPTH 7145 PERF. 5842 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/21/2014 - P&A 05/21/14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-
05	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
09	870	N	822	-0-	-48	-0-	822	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	619	-0-	-131	-0-	619	3			N	-0-					-0-
05	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
08	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
*09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	584	-0-	-76	-0-	584	3			N	-0-					-0-
05	682	N	524	-0-	-158	-0-	524	3			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
07	589	N	311	-0-	-278	-0-	311	3			N	-0-					-0-
08	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
09	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1642	N	1642	-0-	-0-	-0-	90	1	1552	3	N	-0-					-0-
05	1616	N	1616	-0-	-0-	-0-	93	1	1523	3	N	-0-					-0-
06	1497	N	1497	-0-	-0-	-0-	90	1	1407	3	N	-0-					-0-
07	1705	N	1608	-0-	-97	-0-	93	1	1514	3	N	1	1	8			-0-
							1	9									
08	1612	N	1556	-0-	-56	-0-	93	1	1463	3	N	-0-					-0-
*09	1525	N	1525	-0-	-0-	-0-	90	1	1434	3	N	1	1	8			-0-
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	N	747	-0-	-0-	-0-	746	3	1	9	N	1	1	8			-0-
05	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	775	N	695	-0-	-80	-0-	695	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	182	-0-	-88	-0-	182	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
08	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	906	-0-		-204	-0-	906	3			N	-0-					-0-
05	1293	N	1293	-0-		-0-	-0-	1293	3			N	-0-					-0-
06	1216	N	1216	-0-		-0-	-0-	1216	3			N	-0-					-0-
07	1551	N	1551	-0-		-0-	-0-	1551	3			N	-0-					-0-
08	1302	N	1288	-0-		-14	-0-	1288	3			N	-0-					-0-
09	1230	N	1111	-0-		-119	-0-	1111	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

04	41	N	41	-0-		-0-	-0-	41	3			N	-0-					-0-
05	46	N	46	-0-		-0-	-0-	46	3			N	-0-					-0-
06	47	N	47	-0-		-0-	-0-	47	3			N	-0-					-0-
07	49	N	49	-0-		-0-	-0-	49	3			N	-0-					-0-
08	50	N	50	-0-		-0-	-0-	50	3			N	-0-					-0-
09	60	N	41	-0-		-19	-0-	41	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

04	840	N	778	-0-		-62	-0-	778	3			N	-0-					-0-
05	629	N	629	-0-		-0-	-0-	629	3			N	-0-					-0-
06	540	N	416	-0-		-124	-0-	416	3			N	-0-					-0-
07	806	N	351	-0-		-455	-0-	351	3			N	-0-					-0-
08	620	N	217	-0-		-403	-0-	216	3	1	9	N	1	1	8			-0-
09	420	N	52	-0-		-368	-0-	52	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

04	360	N	325	-0-		-35	-0-	55	1	270	3	N	-0-					-0-
05	450	N	450	-0-		-0-	-0-	70	1	380	3	N	-0-					-0-
06	420	N	346	-0-		-74	-0-	63	1	283	3	N	-0-					-0-
07	423	N	423	-0-		-0-	-0-	69	1	354	3	N	-0-					-0-
08	434	N	421	-0-		-13	-0-	70	1	351	3	N	-0-					-0-
*09	431	N	431	-0-		-0-	-0-	70	1	361	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

04	150	N	-0-	-0-		-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-		-155	-0-					N	-0-					-0-
06	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

04	456	N	456	-0-		-0-	-0-	456	3			N	-0-					-0-
05	434	N	430	-0-		-4	-0-	430	3			N	-0-					-0-
06	411	N	411	-0-		-0-	-0-	411	3			N	-0-					-0-
07	465	N	423	-0-		-42	-0-	423	3			N	-0-					-0-
08	434	N	381	-0-		-53	-0-	379	3	2	9	N	2	2	8			-0-
09	420	N	400	-0-		-20	-0-	400	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

04	654	N	654	-0-		-0-	-0-	654	3			N	-0-					-0-
05	651	N	637	-0-		-14	-0-	637	3			N	-0-					-0-
06	660	N	611	-0-		-49	-0-	611	3			N	-0-					-0-
07	682	N	633	-0-		-49	-0-	633	3			N	-0-					-0-
08	651	N	623	-0-		-28	-0-	623	3			N	-0-					-0-
*09	604	N	604	-0-		-0-	-0-	604	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
05	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					1
06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
07	124	N	120	-0-	-4	-0-	120	3			Y	-0-					1
08	124	N	116	-0-	-8	-0-	116	3			Y	-0-					1
09	120	N	65	-0-	-55	-0-	65	3			Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	842	-0-	-28	-0-	842	3			N	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
06	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
08	1116	N	964	-0-	-152	-0-	964	3			N	-0-					-0-
09	1710	N	1051	-0-	-659	-0-	1051	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	2900	-0-	-0-	-0-	2899	3	1	9	N	1	1	8			-0-
05	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
06	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
07	2759	N	2312	-0-	-447	-0-	2311	3	1	9	N	1	1	8			-0-
08	2294	N	1481	-0-	-813	-0-	1481	3			N	-0-					-0-
09	2040	N	740	-0-	-1300	-0-	740	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
08	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
05	930	X	338	-0-	-592	-0-	338	3			N	-0-					-0-
06	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	595	X	595	-0-	-0-	-0-	594	3	1	9	N	1	1	8			-0-
09	750	X	41	-0-	-709	-0-	41	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					3
05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					3
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					3
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					3
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					3
*09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

04	1560	N	626	-0-	-934	-0-	626	3			N	-0-					-0-
05	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
06	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
07	1815	N	1815	-0-	-0-	-0-	1813	3	2	9	N	2	2	8			-0-
08	1736	N	1490	-0-	-246	-0-	1490	3			N	-0-					-0-
09	1680	N	1138	-0-	-542	-0-	1138	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

04	1110	N	1060	-0-	-50	-0-	1060	3			N	-0-					-0-
05	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
08	1364	N	623	-0-	-741	-0-	623	3			N	-0-					-0-
09	1140	N	53	-0-	-1087	-0-	53	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

04	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

04	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	3	-0-	-297	-0-	3	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
05	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1238	3	1	9	N	1	1	8			-0-
08	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
09	1140	N	1101	-0-	-39	-0-	1101	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
06	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
07	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	524	-0-	-46	-0-	90	1	434	3	N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	93	1	512	3	N	2	2	8			-0-
							2	9									
06	536	N	536	-0-	-0-	-0-	90	1	443	3	N	3	3	8			-0-
							3	9									
07	529	N	529	-0-	-0-	-0-	93	1	436	3	N	-0-					-0-
08	620	N	499	-0-	-121	-0-	93	1	406	3	N	-0-					-0-
09	540	N	511	-0-	-29	-0-	90	1	421	3	N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	38	1	61	2	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	30	1	64	2	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	18	1	74	2	N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	15	1	76	2	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	20	1	76	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					1
05	31	N	-0-	-0-	-31	-0-					N	-0-					1
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					1
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	4	-0-	-56	-0-	4	2			N	-0-					1
05	62	N	22	-0-	-40	-0-	2	1	20	2	N	-0-					1
06	30	N	14	-0-	-16	-0-	1	1	13	2	N	-0-					1
07	53	N	53	-0-	-0-	-0-	4	1	49	2	N	-0-					1
08	31	N	24	-0-	-7	-0-	2	1	22	2	N	-0-					1
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	111	1	372	2	Y	1					142
							1	9									
05	558	N	421	-0-	-137	-0-	96	1	324	2	Y	1					143
							1	9									
06	450	N	367	-0-	-83	-0-	82	1	285	2	Y	-0-					143
07	473	N	473	-0-	-0-	-0-	100	1	373	2	Y	-0-					143
08	483	N	483	-0-	-0-	-0-	107	1	375	2	Y	1					144
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					144

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	16	1	41	2	Y	1					20
							1	9									
05	66	N	66	-0-	-0-	-0-	16	1	49	2	Y	1					21
							1	9									
06	90	N	78	-0-	-12	-0-	18	1	59	2	Y	1					22
							1	9									
07	131	N	131	-0-	-0-	-0-	30	1	101	2	Y	-0-					22
08	82	N	82	-0-	-0-	-0-	19	1	63	2	Y	-0-					22
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					22

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	18	1	100	2	Y	2					5
							2	9									
05	186	N	83	-0-	-103	-0-	12	1	70	2	Y	1					6
							1	9									
06	156	N	156	-0-	-0-	-0-	24	1	132	2	Y	-0-					6
07	92	N	92	-0-	-0-	-0-	14	1	78	2	Y	-0-					6
08	150	N	150	-0-	-0-	-0-	21	1	128	2	Y	1					7
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					7

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	2	1	7	2	Y	1					2
							1	9									
05	235	N	235	-0-	-0-	-0-	55	1	179	2	Y	1					3
							1	9									
06	182	N	182	-0-	-0-	-0-	44	1	138	2	Y	-0-					3
07	76	N	76	-0-	-0-	-0-	25	1	51	2	Y	-0-					3
08	290	N	290	-0-	-0-	-0-	77	1	212	2	Y	1					4
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					4

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	55	-0-	-65	-0-	4	1	51	2	N	-0-					1
05	155	N	51	-0-	-104	-0-	4	1	47	2	N	-0-					1
06	60	N	48	-0-	-12	-0-	4	1	44	2	N	-0-					1
07	81	N	81	-0-	-0-	-0-	6	1	75	2	N	-0-					1
08	93	N	93	-0-	-0-	-0-	6	1	87	2	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	17	1	88	2	Y	1					3
							1	9									
05	124	N	111	-0-	-13	-0-	16	1	94	2	Y	1					4
							1	9									
06	120	N	104	-0-	-16	-0-	16	1	88	2	Y	-0-					4
07	85	N	85	-0-	-0-	-0-	14	1	70	2	Y	1					5
							1	9									
08	124	N	117	-0-	-7	-0-	19	1	98	2	Y	-0-					5
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					5

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	7	1	64	2	Y	1					1
							1	9									
07	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					1
08	2	N	-0-	-0-	-2	-0-					Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	6	-0-	-24	-0-	1	1	4	2	Y	1					1
							1	9									
05	93	N	12	-0-	-81	-0-	4	1	8	2	Y	-0-					1
06	60	N	-0-	-0-	-60	-0-					Y	-0-					1
07	19	N	19	-0-	-0-	-0-	5	1	14	2	Y	-0-					1
08	12	N	-0-	-0-	-12	-0-					Y	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	73	-0-	-17	-0-	19	1	53	2	Y	1					3
							1	9									
05	132	N	132	-0-	-0-	-0-	32	1	99	2	Y	1					4
							1	9									
06	112	N	112	-0-	-0-	-0-	29	1	83	2	Y	-0-					4
07	17	N	17	-0-	-0-	-0-	4	1	12	2	Y	1					5
							1	9									
08	124	N	88	-0-	-36	-0-	23	1	65	2	Y	-0-					5
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					5

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	380	-0-	-10	-0-	380	2			N	-0-					-0-
05	465	N	306	-0-	-159	-0-	306	2			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	161	-0-	-19	-0-	29	1	132	2	Y	-0-					2
05	155	N	51	-0-	-104	-0-	9	1	42	2	Y	-0-					2
06	150	N	67	-0-	-83	-0-	17	1	50	2	Y	-0-					2
07	182	N	182	-0-	-0-	-0-	43	1	139	2	Y	-0-					2
08	270	N	270	-0-	-0-	-0-	73	1	197	2	Y	-0-					2
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	28	1	128	2	Y	-0-					23
05	126	N	126	-0-	-0-	-0-	21	1	105	2	Y	-0-					23
06	152	N	152	-0-	-0-	-0-	39	1	113	2	Y	-0-					23
07	251	N	251	-0-	-0-	-0-	59	1	192	2	Y	-0-					23
08	193	N	193	-0-	-0-	-0-	52	1	141	2	Y	-0-					23
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	156	-0-	-54	-0-	28	1	128	2	Y	-0-					6
05	227	N	227	-0-	-0-	-0-	38	1	189	2	Y	-0-					6
06	172	N	172	-0-	-0-	-0-	45	1	127	2	Y	-0-					6
07	307	N	307	-0-	-0-	-0-	73	1	234	2	Y	-0-					6
08	326	N	326	-0-	-0-	-0-	88	1	238	2	Y	-0-					6
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	2			Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	440	-0-	-10	-0-	440	2			Y	-0-					-0-
05	496	N	321	-0-	-175	-0-	321	2			Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	2			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	121	-0-	-119	-0-	21	1	100	2	Y	-0-					2
05	186	N	123	-0-	-63	-0-	21	1	102	2	Y	-0-					2
06	151	N	151	-0-	-0-	-0-	39	1	112	2	Y	-0-					2
07	225	N	225	-0-	-0-	-0-	53	1	172	2	Y	-0-					2
08	237	N	237	-0-	-0-	-0-	63	1	174	2	Y	-0-					2
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	148	-0-	-62	-0-	39	1	107	2	Y	2					14
							2	9									
05	159	N	159	-0-	-0-	-0-	39	1	119	2	Y	1					15
							1	9									
06	210	N	199	-0-	-11	-0-	48	1	151	2	Y	-0-					15
07	301	N	301	-0-	-0-	-0-	68	1	233	2	Y	-0-					15
08	223	N	223	-0-	-0-	-0-	52	1	171	2	Y	-0-					15
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					15

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	142	-0-	-38	-0-	37	1	103	2	Y	2					4
							2	9									
05	161	N	161	-0-	-0-	-0-	39	1	122	2	Y	-0-					4
06	120	N	94	-0-	-26	-0-	22	1	71	2	Y	1					5
							1	9									
07	113	N	113	-0-	-0-	-0-	25	1	88	2	Y	-0-					5
08	161	N	161	-0-	-0-	-0-	38	1	123	2	Y	-0-					5
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					5

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	226	-0-	-14	-0-	34	1	190	2	Y	2					5
							2	9									
05	403	N	225	-0-	-178	-0-	34	1	191	2	Y	-0-					5
06	346	N	346	-0-	-0-	-0-	53	1	292	2	Y	1					6
							1	9									
07	368	N	368	-0-	-0-	-0-	58	1	310	2	Y	-0-					6
08	531	N	531	-0-	-0-	-0-	74	1	457	2	Y	-0-					6
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					6

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746	N	746	-0-	-0-	-0-	115	1 1 9	630	2	Y	1					3
05	670	N	670	-0-	-0-	-0-	96	1 1 9	573	2	Y	1					4
06	533	N	533	-0-	-0-	-0-	83	1	450	2	Y	-0-					4
07	506	N	506	-0-	-0-	-0-	81	1 1 9	424	2	Y	1					5
08	558	N	454	-0-	-104	-0-	75	1	379	2	Y	-0-					5
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					5

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	477	-0-	-3	-0-	73	1 1 9	403	2	Y	1					4
05	496	N	384	-0-	-112	-0-	58	1 1 9	325	2	Y	1					5
06	450	N	358	-0-	-92	-0-	54	1	304	2	Y	-0-					5
07	324	N	324	-0-	-0-	-0-	50	1 1 9	273	2	Y	1					6
08	430	N	430	-0-	-0-	-0-	60	1	370	2	Y	-0-					6
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					6

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	568	-0-	-182	-0-	96	1 1 9	471	2	Y	1					3
05	682	N	549	-0-	-133	-0-	89	1 1 9	459	2	Y	1					4
06	330	N	323	-0-	-7	-0-	71	1	252	2	Y	-0-					4
07	404	N	404	-0-	-0-	-0-	81	1	323	2	Y	-0-					4
08	558	N	446	-0-	-112	-0-	88	1 1 9	357	2	Y	1					5
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					5

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	24	1 1 9	115	2	Y	1					3
05	124	N	97	-0-	-27	-0-	15	1 1 9	81	2	Y	1					4
06	120	N	88	-0-	-32	-0-	19	1	69	2	Y	-0-					4
07	101	N	101	-0-	-0-	-0-	19	1 1 9	81	2	Y	1					5
08	93	N	69	-0-	-24	-0-	14	1	55	2	Y	-0-					5
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					5

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	101	1 1 9	312	2	Y	1					2
05	102	N	102	-0-	-0-	-0-	24	1 1 9	77	2	Y	1					3
06	149	N	149	-0-	-0-	-0-	37	1	112	2	Y	-0-					3
07	159	N	159	-0-	-0-	-0-	50	1	109	2	Y	-0-					3
08	54	N	54	-0-	-0-	-0-	14	1 1 9	39	2	Y	1					4
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	34	1	104	2	Y	1					2
							1	9									
05	231	N	231	-0-	-0-	-0-	54	1	177	2	Y	-0-					2
06	209	N	209	-0-	-0-	-0-	51	1	158	2	Y	-0-					2
07	146	N	146	-0-	-0-	-0-	46	1	100	2	Y	-0-					2
08	157	N	157	-0-	-0-	-0-	41	1	115	2	Y	1					3
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	152	-0-	-58	-0-	23	1	128	2	Y	1					3
							1	9									
05	186	N	156	-0-	-30	-0-	22	1	133	2	Y	1					4
							1	9									
06	180	N	170	-0-	-10	-0-	27	1	143	2	Y	-0-					4
07	228	N	228	-0-	-0-	-0-	37	1	190	2	Y	1					5
							1	9									
08	188	N	188	-0-	-0-	-0-	31	1	157	2	Y	-0-					5
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					5

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	74	1	406	2	Y	1					3
							1	9									
05	465	N	464	-0-	-1	-0-	70	1	393	2	Y	1					4
							1	9									
06	450	N	381	-0-	-69	-0-	59	1	322	2	Y	-0-					4
07	442	N	442	-0-	-0-	-0-	70	1	371	2	Y	1					5
							1	9									
08	556	N	556	-0-	-0-	-0-	79	1	477	2	Y	-0-					5
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					5

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	649	N	649	-0-	-0-	-0-	146	1	502	2	Y	1					3
							1	9									
05	438	N	438	-0-	-0-	-0-	122	1	315	2	Y	1					4
							1	9									
06	549	N	549	-0-	-0-	-0-	133	1	416	2	Y	-0-					4
07	415	N	415	-0-	-0-	-0-	124	1	290	2	Y	1					5
							1	9									
08	577	N	577	-0-	-0-	-0-	140	1	437	2	Y	-0-					5
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					5

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	72	1	414	2	Y	1					3
							1	9									
05	447	N	447	-0-	-0-	-0-	62	1	384	2	Y	1					4
							1	9									
06	563	N	563	-0-	-0-	-0-	89	1	474	2	Y	-0-					4
07	603	N	603	-0-	-0-	-0-	97	1	505	2	Y	1					5
							1	9									
08	512	N	512	-0-	-0-	-0-	72	1	440	2	Y	-0-					5
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					5

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	38	1	211	2	Y	1					3
							1	9									
05	300	N	300	-0-	-0-	-0-	43	1	256	2	Y	1					4
							1	9									
06	349	N	349	-0-	-0-	-0-	55	1	294	2	Y	-0-					4
07	320	N	320	-0-	-0-	-0-	51	1	268	2	Y	1					5
							1	9									
08	326	N	326	-0-	-0-	-0-	53	1	273	2	Y	-0-					5
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					5

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	10	1	86	2	Y	1					2
							1	9									
05	93	N	41	-0-	-52	-0-	4	1	36	2	Y	1					3
							1	9									
06	90	N	-0-	-0-	-90	-0-					Y	-0-					3
07	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					3
08	40	N	40	-0-	-0-	-0-	4	1	35	2	Y	1					4
							1	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	61	1	175	2	Y	2					17
							2	9									
05	248	N	231	-0-	-17	-0-	56	1	174	2	Y	1					18
							1	9									
06	218	N	218	-0-	-0-	-0-	55	1	163	2	Y	-0-					18
07	265	N	265	-0-	-0-	-0-	66	1	199	2	Y	-0-					18
08	242	N	242	-0-	-0-	-0-	62	1	180	2	Y	-0-					18
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					18

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	136	-0-	-44	-0-	32	1	103	2	Y	1					3
							1	9									
05	172	N	172	-0-	-0-	-0-	39	1	132	2	Y	1					4
							1	9									
06	256	N	256	-0-	-0-	-0-	58	1	198	2	Y	-0-					4
07	257	N	257	-0-	-0-	-0-	54	1	202	2	Y	1					5
							1	9									
08	187	N	187	-0-	-0-	-0-	41	1	146	2	Y	-0-					5
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					5

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	33	1	183	2	Y	2					19
							2	9									
05	155	N	121	-0-	-34	-0-	18	1	103	2	Y	-0-					19
06	150	N	140	-0-	-10	-0-	21	1	118	2	Y	1					20
							1	9									
07	171	N	171	-0-	-0-	-0-	26	1	145	2	Y	-0-					20
08	217	N	217	-0-	-0-	-0-	31	1	186	2	Y	-0-					20
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					20

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	123	1	299	2	Y	2			3
							2	9							
05	409	N	409	-0-	-0-	-0-	116	1	292	2	Y	1			4
							1	9							
06	427	N	427	-0-	-0-	-0-	122	1	305	2	Y	-0-			4
07	447	N	447	-0-	-0-	-0-	124	1	323	2	Y	-0-			4
08	453	N	453	-0-	-0-	-0-	128	1	325	2	Y	-0-			4
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			4

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	11	1	31	2	Y	2			4
							2	9							
05	31	N	22	-0-	-9	-0-	5	1	17	2	Y	-0-			4
06	48	N	48	-0-	-0-	-0-	12	1	35	2	Y	1			5
							1	9							
07	36	N	36	-0-	-0-	-0-	8	1	28	2	Y	-0-			5
08	55	N	55	-0-	-0-	-0-	13	1	42	2	Y	-0-			5
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			5

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	26	1	70	2	Y	2			4
							2	9							
05	131	N	131	-0-	-0-	-0-	31	1	99	2	Y	1			5
							1	9							
06	146	N	146	-0-	-0-	-0-	34	1	112	2	Y	-0-			5
07	74	N	74	-0-	-0-	-0-	16	1	58	2	Y	-0-			5
08	93	N	92	-0-	-1	-0-	21	1	71	2	Y	-0-			5
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			5

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	202	-0-	-8	-0-	52	1	148	2	Y	2			17
							2	9							
05	172	N	172	-0-	-0-	-0-	42	1	129	2	Y	1			18
							1	9							
06	210	N	181	-0-	-29	-0-	46	1	135	2	Y	-0-			18
07	267	N	267	-0-	-0-	-0-	67	1	200	2	Y	-0-			18
08	191	N	191	-0-	-0-	-0-	49	1	142	2	Y	-0-			18
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			18

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	530	N	530	-0-	-0-	-0-	78	1	451	2	Y	1			3
							1	9							
05	527	N	527	-0-	-0-	-0-	72	1	454	2	Y	1			4
							1	9							
06	700	N	700	-0-	-0-	-0-	111	1	589	2	Y	-0-			4
07	677	N	677	-0-	-0-	-0-	109	1	567	2	Y	1			5
							1	9							
08	582	N	582	-0-	-0-	-0-	82	1	500	2	Y	-0-			5
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT			5

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	37	-0-	-503	-0-	7	1	30	2	N	-0-			21
05	155	N	120	-0-	-35	-0-	20	1	100	2	N	-0-			21
06	90	N	64	-0-	-26	-0-	17	1	47	2	N	-0-			21
07	302	N	302	-0-	-0-	-0-	72	1	230	2	N	-0-			21
08	368	N	368	-0-	-0-	-0-	99	1	269	2	N	-0-			21
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	76	-0-	-14	-0-	5	1	71	2	N	-0-			1
05	93	N	80	-0-	-13	-0-	6	1	74	2	N	-0-			1
06	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			1
07	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-			1
08	117	N	117	-0-	-0-	-0-	8	1	109	2	N	-0-			1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	45	-0-	-75	-0-	3	1	42	2	N	-0-			1
05	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-			1
06	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-			1
07	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-			1
08	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-			1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	24	1	310	2	N	-0-			22
05	279	N	210	-0-	-69	-0-	17	1	193	2	N	-0-			22
06	290	N	290	-0-	-0-	-0-	22	1	268	2	N	-0-			22
07	236	N	236	-0-	-0-	-0-	18	1	218	2	N	-0-			22
08	228	N	228	-0-	-0-	-0-	18	1	210	2	N	-0-			22
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	900	N	852	-0-	-48	-0-	60	1	792	2	N	-0-			23
05	912	N	912	-0-	-0-	-0-	71	1	841	2	N	-0-			23
06	1137	N	1137	-0-	-0-	-0-	85	1	1052	2	N	-0-			23
07	1093	N	1093	-0-	-0-	-0-	82	1	1011	2	N	-0-			23
08	1026	N	1026	-0-	-0-	-0-	81	1	945	2	N	-0-			23
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT			23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	30	1	388	2	N	-0-			6
05	430	N	430	-0-	-0-	-0-	34	1	396	2	N	-0-			6
06	180	N	153	-0-	-27	-0-	12	1	141	2	N	-0-			6
07	177	N	177	-0-	-0-	-0-	13	1	164	2	N	-0-			6
08	434	N	236	-0-	-198	-0-	19	1	217	2	N	-0-			6
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	375	-0-	-75	-0-	67	1	308	2	N	-0-			2
05	372	N	344	-0-	-28	-0-	57	1	287	2	N	-0-			2
06	370	N	370	-0-	-0-	-0-	96	1	274	2	N	-0-			2
07	545	N	545	-0-	-0-	-0-	129	1	416	2	N	-0-			2
08	491	N	491	-0-	-0-	-0-	132	1	359	2	N	-0-			2
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	723	-0-	-267	-0-	51	1	672	2	N	-0-					21
05	1364	N	664	-0-	-700	-0-	50	1	614	2	N	-0-					21
06	690	N	662	-0-	-28	-0-	52	1	610	2	N	-0-					21
07	634	N	634	-0-	-0-	-0-	50	1	584	2	N	-0-					21
08	684	N	684	-0-	-0-	-0-	46	1	638	2	N	-0-					21
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	32	1	168	2	N	1					3
							1	9									
05	186	N	186	-0-	-0-	-0-	27	1	158	2	N	1					4
							1	9									
06	180	N	167	-0-	-13	-0-	25	1	142	2	N	-0-					4
07	154	N	154	-0-	-0-	-0-	25	1	128	2	N	1					5
							1	9									
08	186	N	163	-0-	-23	-0-	26	1	137	2	N	-0-					5
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					5

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	464	-0-	-406	-0-	77	1	386	2	N	1					3
							1	9									
05	868	N	452	-0-	-416	-0-	73	1	378	2	N	1					4
							1	9									
06	450	N	242	-0-	-208	-0-	53	1	189	2	N	-0-					4
07	315	N	315	-0-	-0-	-0-	63	1	251	2	N	1					5
							1	9									
08	465	N	306	-0-	-159	-0-	61	1	245	2	N	-0-					5
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					5

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	887	N	887	-0-	-0-	-0-	887	2			N	-0-					65
05	930	N	905	-0-	-25	-0-	905	2			N	-0-					65
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					65
07	930	N	803	-0-	-127	-0-	803	2			N	-0-					65
*08	899	N	720	-0-	-179	-0-	720	2			N	-0-					65
*09	874	N	874	-0-	-0-	-0-	874	2			N	-0-					65

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	434	N	342	-0-	-92	-0-	342	2			N	-0-					-0-
08	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
SILVER OIL & GAS INC. 781880																	
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677																	
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798																	
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					121
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					121
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					121
07	403	N	214	-0-	-189	-0-	214	3			N	-0-					121
08	465	N	207	-0-	-258	-0-	207	3			N	-0-					121
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					121
HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844																	
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774																	
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916																	
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
08	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
*09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	N	698	-0-	-0-	-0-	692	3	6	9	Y	5	5	8			8
05	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					8
06	1272	N	1272	-0-	-0-	-0-	1269	3	3	9	Y	3	3	8			8
07	1216	R	1216	-0-	-0-	-0-	1207	3	9	9	Y	8	8	8			8
08	1550	#	1109	-0-	-441	-0-	1109	3			Y	-0-					8
09	1500	#	1046	-0-	-454	-0-	1046	3			Y	-0-					8

SONORA (ELLENBURGER) //CONT.// 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	4506	-0-	-234	-0-	4506	2			N	-0-					-0-
05	4898	X	4628	-0-	-270	-0-	4628	2			N	-0-					-0-
06	4590	X	4397	-0-	-193	-0-	4397	2			N	-0-					-0-
07	4681	X	4342	-0-	-339	-0-	4342	2			N	-0-					-0-
08	4650	X	4363	-0-	-287	-0-	4363	2			N	-0-					-0-
09	4500	X	4145	-0-	-355	-0-	4145	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4880	X	4880	-0-	-0-	-0-	4880	2			N	-0-					-0-
05	5146	X	4828	-0-	-318	-0-	4828	2			N	-0-					-0-
06	4980	X	4779	-0-	-201	-0-	4779	2			N	-0-					-0-
07	5146	X	4917	-0-	-229	-0-	4917	2			N	-0-					-0-
08	5116	X	5116	-0-	-0-	-0-	5116	2			N	-0-					-0-
09	4890	X	4573	-0-	-317	-0-	4573	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
05	1798	N	1576	-0-	-222	-0-	1576	2			N	-0-					-0-
06	1590	N	1347	-0-	-243	-0-	1347	2			N	-0-					-0-
07	1736	N	1677	-0-	-59	-0-	1677	2			N	-0-					-0-
08	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
*09	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
05	2604	N	2560	-0-	-44	-0-	2560	2			N	-0-					-0-
06	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
07	2449	N	2375	-0-	-74	-0-	2375	2			N	-0-					-0-
08	2573	N	2408	-0-	-165	-0-	2408	2			N	-0-					-0-
09	2370	N	2280	-0-	-90	-0-	2280	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
05	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
06	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-
07	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
08	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					-0-
*09	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (PENN) //CONT.// 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2280	N	2280	-0-	-0-	-0-	154 33	1 9	2093	3	N	30					217
04	1518	N	1518	-0-	-0-	-0-	100 1	1 9	1417	3	N	1	185	1			33
05	1510	N	1510	-0-	-0-	-0-	89 10	1 9	1411	3	N	9					42
06	1259	N	1259	-0-	-0-	-0-	75	1	1184	3	N	-0-					42
07	1271	N	1159	-0-	-112	-0-	65	1	1094	3	N	-0-					42
*08	1801	N	1801	-0-	-0-	-0-	100	1	1701	3	N	-0-					42
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1178	N	934	-0-	-244	-0-	63 9	1 9	862	3	Y	8					96
04	960	N	890	-0-	-70	-0-	59	1	831	3	Y	-0-					96
05	925	N	925	-0-	-0-	-0-	55	1	870	3	Y	-0-					96
06	1052	N	1052	-0-	-0-	-0-	63	1	989	3	Y	-0-					96
07	1113	N	1113	-0-	-0-	-0-	62	1	1051	3	Y	-0-					96
*08	1104	N	1104	-0-	-0-	-0-	62	1	1042	3	Y	-0-					96
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					96

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1023	N	1001	-0-	-22	-0-	68	1	933	3	Y	-0-					5
04	985	N	985	-0-	-0-	-0-	65	1	920	3	Y	-0-					5
05	983	N	983	-0-	-0-	-0-	58	1	925	3	Y	-0-					5
06	990	N	954	-0-	-36	-0-	57	1	897	3	Y	-0-					5
07	1023	N	980	-0-	-43	-0-	55	1	925	3	Y	-0-					5
08	992	N	974	-0-	-18	-0-	54	1	920	3	Y	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3406	X	3406	-0-	-0-	-0-	233	1	3173	3	N	-0-					59
04	3270	X	3114	-0-	-156	-0-	206	1	2908	3	N	-0-					59
05	3379	X	3151	-0-	-228	-0-	186	1	2965	3	N	-0-					59
06	3270	X	3021	-0-	-249	-0-	180	1	2841	3	N	-0-					59
07	3379	X	2862	-0-	-517	-0-	160	1	2702	3	N	-0-					59
08	3379	X	2930	-0-	-449	-0-	163	1	2767	3	N	-0-					59
09	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					59

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5549	X	5024	-0-	-525	-0-	341	1	4649	3	N	31					137
							34	9									
04	5370	X	4230	-0-	-1140	-0-	280	1	3950	3	N	-0-					137
05	5549	X	4394	-0-	-1155	-0-	260	1	4134	3	N	-0-					137
06	4890	X	4229	-0-	-661	-0-	251	1	3978	3	N	-0-					137
07	5053	X	4567	-0-	-486	-0-	255	1	4312	3	N	-0-					137
08	5053	X	4390	-0-	-663	-0-	245	1	4145	3	N	-0-					137
09	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					137

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					220
04	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-					220
05	403	N	396	-0-	-7	-0-	23	1	373	3	N	-0-					220
06	480	N	390	-0-	-90	-0-	23	1	367	3	N	-0-					220
07	465	N	383	-0-	-82	-0-	21	1	362	3	N	-0-					220
*08	569	N	569	-0-	-0-	-0-	32	1	537	3	N	-0-					220
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	2054	-0-	-46	-0-	157	1	1894	2	N	3					135
							3	9									
05	2449	X	2009	-0-	-440	-0-	2009	2			N	-0-					135
06	2550	X	1921	-0-	-629	-0-	131	1	1790	2	N	-0-					135
07	2542	X	-0-	-0-	-2542	-0-					N	9	98	1			46
08	2294	X	-0-	-0-	-2294	-0-					N	1					47
09	2220	X	-0-	-0-	-2220	-0-					N	1					48

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	3287	-0-	-133	-0-	248	1	3027	2	N	11					85
							12	9									
05	3720	X	3434	-0-	-286	-0-	3427	2	7	9	N	6					91
06	3840	X	3722	-0-	-118	-0-	254	1	3453	2	N	14					105
							15	9									
07	3999	X	-0-	-0-	-3999	-0-					N	27					132
08	3441	X	-0-	-0-	-3441	-0-					N	17					149
09	4290	X	-0-	-0-	-4290	-0-					N	14					163

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	269	-0-	-31	-0-	21	1	248	2	N	-0-					25
05	341	X	290	-0-	-51	-0-	19	1	271	2	N	-0-					25
06	330	X	260	-0-	-70	-0-	18	1	242	2	N	-0-					25
07	341	X	-0-	-0-	-341	-0-					N	16					41
08	310	X	-0-	-0-	-310	-0-					N	-0-					41
09	300	X	-0-	-0-	-300	-0-					N	-0-					41

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	977	-0-	-1483	-0-	75	1	902	2	N	-0-					50
05	1922	X	939	-0-	-983	-0-	60	1	879	2	N	-0-					50
06	1770	X	781	-0-	-989	-0-	53	1	728	2	N	-0-					50
07	1209	X	-0-	-0-	-1209	-0-					N	5					55
08	930	N	-0-	-0-	-930	-0-					N	-0-					55
09	900	N	-0-	-0-	-900	-0-					N	-0-					55

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

04	5190	X	4744	-0-	-446	-0-	365	1	4370	2	N	8					122
							9	9									
05	5580	X	5471	-0-	-109	-0-	350	1	5113	2	N	7					129
							8	9									
06	5490	X	3763	-0-	-1727	-0-	257	1	3500	2	N	5					134
							6	9									
07	5859	X	-0-	-0-	-5859	-0-					N	27					161
08	5456	X	-0-	-0-	-5456	-0-					N	9					170
09	5280	X	-0-	-0-	-5280	-0-					N	18					188

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

04	5250	X	5013	-0-	-237	-0-	322	1	4691	2	N	-0-					198
05	5425	X	5204	-0-	-221	-0-	290	1	4905	2	N	8	188	1			18
							9	9									
06	5340	X	4514	-0-	-826	-0-	268	1	4246	2	N	-0-					18
07	5518	X	-0-	-0-	-5518	-0-					N	23					41
08	5518	X	-0-	-0-	-5518	-0-					N	-0-					41
09	5040	X	-0-	-0-	-5040	-0-					N	-0-					41

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	#	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	257	R	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	285	R	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	305	R	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*09	312	R	312	-0-	-0-	-0-	312	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	466	-0-	-14	-0-	466	2			N	-0-					-0-
05	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-
06	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	-0-	-0-	-30	-0-					N	-0-					53
05	10	R	10	-0-	-0-	-0-	10	2			N	-0-					53
06	8	#	-0-	-0-	-8	-0-					N	-0-					53
07	8	#	-0-	-0-	-8	-0-					N	-0-					53
08	10	#	-0-	-0-	-10	-0-					N	-0-					53
09	10	#	-0-	-0-	-10	-0-					N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					32
05	0	#	-0-	-0-	-0-	-0-					N	-0-					32
06	0	#	-0-	-0-	-0-	-0-					N	-0-					32
07	0	#	-0-	-0-	-0-	-0-					N	-0-					32
08	0	#	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	187	-0-	-23	-0-	167	2	20	9	N	18					196
05	248	#	130	-0-	-118	-0-	115	2	15	9	N	14					210
06	240	#	118	-0-	-122	-0-	103	2	15	9	N	14	175	0			49
07	248	#	88	-0-	-160	-0-	76	2	12	9	N	11					60
08	248	#	85	-0-	-163	-0-	71	2	14	9	N	13					73
09	180	#	117	-0-	-63	-0-	104	2	13	9	N	12					85

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

04	582	R	582	-0-	-0-	-0-	562	3	20	9	Y	18					100
05	651	R	651	-0-	-0-	-0-	632	3	19	9	Y	17	1	8			116
06	589	R	589	-0-	-0-	-0-	571	3	18	9	Y	16	49	0			83
07	601	R	601	-0-	-0-	-0-	584	3	17	9	Y	15					98
08	661	R	661	-0-	-0-	-0-	648	3	13	9	Y	12					110
*09	660	R	660	-0-	-0-	-0-	642	3	18	9	Y	16	55	0			71

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

04	666	R	666	-0-	-0-	-0-	576	3	90	9	N	82	181	1			118
05	682	#	519	-0-	-163	-0-	476	3	43	9	N	39					157
06	720	#	37	-0-	-683	-0-	31	3	6	9	N	5					162
07	744	#	505	-0-	-239	-0-	450	3	55	9	N	50					212
08	744	#	462	-0-	-282	-0-	395	3	67	9	N	61	177	1			96
09	660	#	494	-0-	-166	-0-	425	3	69	9	N	63					159

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

04	60	#	-0-	-0-	-60	-0-					Y	-0-					317
05	62	#	-0-	-0-	-62	-0-					Y	-0-					317
06	60	#	-0-	-0-	-60	-0-					Y	-0-					317
07	31	#	-0-	-0-	-31	-0-					Y	-0-					317
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER RANCH "E" WELL #: 1 RRCID -> 201728 COMPL. DATE 02/19/2004 TOTAL DEPTH 8070 PERF. 5993 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	#	89	-0-	-61	-0-	89	3			N	-0-					-0-
05	124	#	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	90	#	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	#	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	58	-0-	-2	-0-	55	3	3	9	Y	3					18
05	62	R	62	-0-	-0-	-0-	56	3	6	9	Y	5	1	8			22
06	66	R	66	-0-	-0-	-0-	59	3	7	9	Y	6	1	8			27
07	62	#	50	-0-	-12	-0-	47	3	3	9	Y	3	22	1			8
08	62	#	59	-0-	-3	-0-	56	3	3	9	Y	3					11
09	60	#	58	-0-	-2	-0-	55	3	3	9	Y	3					14

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	62	#	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	#	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	#	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	#	10	-0-	-20	-0-	10	3			N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	#	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	30	#	10	-0-	-20	-0-	10	3			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

04	1507	R	1507	-0-	-0-	-0-	1507	3			N	-0-					33
05	1581	#	1523	-0-	-58	-0-	1523	3			N	-0-					33
06	1530	#	1403	-0-	-127	-0-	1403	3			N	-0-					33
07	1581	#	1384	-0-	-197	-0-	1384	3			N	-0-					33
08	1581	#	1386	-0-	-195	-0-	1386	3			N	-0-					33
09	1500	#	1366	-0-	-134	-0-	1366	3			N	-0-					33

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

04	0	#	-0-	-0-	-0-	-0-					N	-0-					80
05	0	#	-0-	-0-	-0-	-0-					N	-0-					80
06	0	#	-0-	-0-	-0-	-0-					N	-0-					80
07	0	#	-0-	-0-	-0-	-0-					N	-0-					80
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

04	0	#	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	#	-0-	-0-	-0-	-0-					N	-0-					52
07	0	#	-0-	-0-	-0-	-0-					N	-0-					52
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

04	923	N	923	-0-	-0-	B	-0-	923	2		Y	-0-					29
05	952	N	952	-0-	-0-	B	-0-	952	2		Y	-0-					29
06	920	N	920	-0-	-0-	B	-0-	920	2		Y	-0-					29
07	987	N	987	-0-	-0-	B	-0-	987	2		Y	-0-					29
08	961	N	906	-0-	-55	B	-0-	906	2		Y	-0-					29
09	930	N	867	-0-	-63	B	-0-	867	2		Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

04	484	N	484	-0-	-0-	B	-0-	484	2		Y	-0-					7
05	434	N	411	-0-	-23	B	-0-	411	2		Y	-0-					7
06	390	N	387	-0-	-3	B	-0-	387	2		Y	-0-					7
07	516	N	516	-0-	-0-	B	-0-	516	2		Y	-0-					7
08	433	N	433	-0-	-0-	B	-0-	433	2		Y	-0-					7
*09	407	N	407	-0-	-0-	B	-0-	407	2		Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

04	14B2 EXT		-0-	-0-	-0-		-0-	-0-			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-	-0-			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-	-0-			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-	-0-			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-	-0-			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-	-0-			N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	95	2	1	9	Y	1					1
06	106	N	106	-0-	-0-	-0-	104	2	2	9	Y	2	1	1			2
*07	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2					4
08	112	N	112	-0-	-0-	-0-	106	2	6	9	Y	5	3	1			6
09	120	N	105	-0-	-15	-0-	98	2	7	9	Y	6	6	1			6

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	186	2	2	9	Y	2					4
05	191	N	191	-0-	-0-	-0-	190	2	1	9	Y	1	2	1			3
06	213	N	213	-0-	-0-	-0-	211	2	2	9	Y	2	3	1			2
*07	216	N	216	-0-	-0-	-0-	214	2	2	9	Y	2	3	1			1
08	185	N	185	-0-	-0-	-0-	182	2	3	9	Y	3					4
*09	219	N	219	-0-	-0-	-0-	217	2	2	9	Y	2	4	1			2

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	98	2	2	9	Y	2					4
05	149	N	149	-0-	-0-	-0-	148	2	1	9	Y	1	2	1			3
06	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2	3	1			2
*07	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2	3	1			1
08	155	N	127	-0-	-28	-0-	124	2	3	9	Y	3					4
*09	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	5	1			4

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0-	-0-	79	2	2	9	Y	2					4
05	98	N	98	-0-	-0-	-0-	97	2	1	9	Y	1	2	1			3
06	89	N	89	-0-	-0-	-0-	87	2	2	9	Y	2	3	1			2
*07	93	N	89	-0-	-4	-0-	87	2	2	9	Y	2	3	1			1
08	93	N	89	-0-	-4	-0-	86	2	3	9	Y	3					4
*09	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2	4	1			2

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2					4
05	103	N	103	-0-	-0-	-0-	102	2	1	9	Y	1	2	1			3
06	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2	3	1			2
*07	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2	3	1			1
08	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2					3
*09	102	N	102	-0-	-0-	-0-	99	2	3	9	Y	3	4	1			2

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	96	2	2	9	Y	2					4
05	105	N	105	-0-	-0-	-0-	104	2	1	9	Y	1	2	1			3
06	122	N	122	-0-	-0-	-0-	120	2	2	9	Y	2	3	1			2
*07	108	N	108	-0-	-0-	-0-	106	2	2	9	Y	2	3	1			1
08	104	N	104	-0-	-0-	-0-	101	2	3	9	Y	3					4
09	120	N	104	-0-	-16	-0-	102	2	2	9	Y	2	4	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	136	2			Y	-0-	7	1			1
05	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					1
06	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					1
*07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					1
08	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					1
*09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					1

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

04	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
*07	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
*08	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

04	120	N	113	-0-	-7	-0-	110	2	3	9	Y	3	7	1			4
05	155	N	125	-0-	-30	-0-	119	2	6	9	Y	5					9
06	120	N	114	-0-	-6	-0-	110	2	4	9	Y	4					13
*07	124	N	96	-0-	-28	-0-	96	2			Y	-0-					13
08	124	N	102	-0-	-22	-0-	101	2	1	9	Y	1	5	1			9
09	120	N	97	-0-	-23	-0-	96	2	1	9	Y	1	5	1			3

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

04	116	N	116	-0-	-0-	-0-	113	2	3	9	Y	3					7
05	134	N	134	-0-	-0-	-0-	130	2	4	9	Y	4	5	1			6
06	123	N	123	-0-	-0-	-0-	121	2	2	9	Y	2	5	1			3
*07	128	N	128	-0-	-0-	-0-	126	2	2	9	Y	2	4	1			1
08	124	N	109	-0-	-15	-0-	106	2	3	9	Y	3					4
*09	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	5	1			4

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

04	180	N	157	-0-	-23	-0-	154	2	3	9	Y	3	7	1			4
05	217	N	176	-0-	-41	-0-	170	2	6	9	Y	5					9
06	180	N	163	-0-	-17	-0-	157	2	6	9	Y	5					14
*07	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					14
08	186	N	152	-0-	-34	-0-	152	2			Y	-0-	6	1			8
09	150	N	144	-0-	-6	-0-	143	2	1	9	Y	1	6	1			3

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

04	120	N	92	-0-	-28	-0-	90	2	2	9	Y	2	5	1			3
05	155	N	112	-0-	-43	-0-	105	2	7	9	Y	6					9
06	120	N	95	-0-	-25	-0-	92	2	3	9	Y	3					12
*07	93	N	92	-0-	-1	-0-	91	2	1	9	Y	1					13
08	124	N	89	-0-	-35	-0-	88	2	1	9	Y	1	5	1			9
*09	91	N	91	-0-	-0-	-0-	90	2	1	9	Y	1	5	1			3

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

04	100	N	100	-0-	-0-	-0-	97	2	3	9	Y	3	7	1			5
05	155	N	107	-0-	-48	-0-	97	2	10	9	Y	9					14
06	91	N	91	-0-	-0-	-0-	87	2	4	9	Y	4					18
*07	93	N	86	-0-	-7	-0-	86	2			Y	-0-					18
08	93	N	79	-0-	-14	-0-	78	2	1	9	Y	1	7	1			12
09	90	N	82	-0-	-8	-0-	81	2	1	9	Y	1	7	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	83	2	2	9	Y	2	5	1			3
05	124	N	98	-0-	-26	-0-	92	2	6	9	Y	5					8
06	90	N	89	-0-	-1	-0-	85	2	4	9	Y	4					12
*07	93	N	81	-0-	-12	-0-	81	2			Y	-0-					12
08	93	N	79	-0-	-14	-0-	79	2			Y	-0-	5	1			7
09	90	N	82	-0-	-8	-0-	81	2	1	9	Y	1	5	1			3

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	674	-0-	-76	-0-	670	2	4	9	Y	4	12	1			7
05	722	N	722	-0-	-0-	-0-	711	2	11	9	Y	10					17
06	720	N	696	-0-	-24	-0-	686	2	10	9	Y	9					26
*07	682	N	598	-0-	-84	-0-	597	2	1	9	Y	1					27
08	713	N	493	-0-	-220	-0-	492	2	1	9	Y	1	11	1			17
09	690	N	203	-0-	-487	-0-	201	2	2	9	Y	2	11	1			6

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	585	2	2	9	Y	2					4
05	692	N	692	-0-	-0-	-0-	691	2	1	9	Y	1	2	1			3
06	659	N	659	-0-	-0-	-0-	657	2	2	9	Y	2	3	1			2
*07	687	N	687	-0-	-0-	-0-	685	2	2	9	Y	2	3	1			1
08	689	N	689	-0-	-0-	-0-	686	2	3	9	Y	3					4
*09	680	N	680	-0-	-0-	-0-	678	2	2	9	Y	2	4	1			2

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	209	2			Y	-0-	7	1			1
05	217	N	178	-0-	-39	-0-	178	2			Y	-0-					1
06	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					1
*07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					1
08	186	N	136	-0-	-50	-0-	136	2			Y	-0-					1
09	180	N	167	-0-	-13	-0-	167	2			Y	-0-					1

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	705	-0-	-15	-0-	705	2			Y	-0-	31	1			6
05	806	N	773	-0-	-33	-0-	769	2	4	9	Y	4					10
06	883	N	883	-0-	-0-	-0-	876	2	7	9	Y	6					16
*07	905	N	905	-0-	-0-	-0-	901	2	4	9	Y	4					20
08	812	N	812	-0-	-0-	-0-	808	2	4	9	Y	4					24
*09	753	N	753	-0-	-0-	-0-	745	2	8	9	Y	7					31

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	227	2	2	9	Y	2	1	1			2
05	248	N	233	-0-	-15	-0-	229	2	4	9	Y	4					6
06	256	N	256	-0-	-0-	-0-	253	2	3	9	Y	3					9
*07	259	N	259	-0-	-0-	-0-	255	2	4	9	Y	4					13
08	316	N	316	-0-	-0-	-0-	312	2	4	9	Y	4					17
*09	364	N	364	-0-	-0-	-0-	360	2	4	9	Y	4					21

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	132	2	2	9	Y	2	14	1			5
05	117	N	117	-0-	-0-	-0-	116	2	1	9	Y	1					6
06	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					6
*07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					6
08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					6
09	150	N	136	-0-	-14	-0-	136	2			Y	-0-					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	187	2	2	9	Y	2					4
05	220	N	220	-0-	-0-	-0-	219	2	1	9	Y	1	2	1			3
06	212	N	212	-0-	-0-	-0-	210	2	2	9	Y	2	3	1			2
*07	223	N	223	-0-	-0-	-0-	221	2	2	9	Y	2	3	1			1
08	217	N	160	-0-	-57	-0-	158	2	2	9	Y	2					3
*09	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3	4	1			2

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	132	2	1	9	Y	1	12	1			3
05	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					3
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					3
*07	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					3
08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					3
*09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					3

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	30	N	17	-0-	-13	-0-	15	2	2	9	Y	2	2	1			4
*05	31	N	20	-0-	-11	-0-	19	2	1	9	Y	1					5
*06	30	N	24	-0-	-6	-0-	22	2	2	9	Y	2	3	1			4
*07	37	N	37	-0-	-0-	-0-	35	2	2	9	Y	2					6
08	39	N	39	-0-	-0-	-0-	37	2	2	9	Y	2					8
*09	44	N	44	-0-	-0-	-0-	42	2	2	9	Y	2	4	1			6

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	49	-0-	-41	-0-	49	2			Y	-0-					1
05	62	N	51	-0-	-11	-0-	51	2			Y	-0-					1
06	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					1
*07	62	N	59	-0-	-3	-0-	57	2	2	9	Y	2					3
*08	81	N	81	-0-	-0-	-0-	73	2	8	9	Y	7	2	1			8
*09	84	N	84	-0-	-0-	-0-	76	2	8	9	Y	7					15

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	293	2	8	9	Y	7	6	1			2
05	320	N	320	-0-	-0-	-0-	307	2	13	9	Y	12	8	1			6
06	280	N	280	-0-	-0-	-0-	277	2	3	9	Y	3	7	1			2
*07	310	N	299	-0-	-11	-0-	296	2	3	9	Y	3	3	1			2
08	323	N	323	-0-	-0-	-0-	321	2	2	9	Y	2	1	1			3
*09	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3	4	1			2

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	244	2	2	9	Y	2	34	1			8
05	262	N	262	-0-	-0-	-0-	255	2	7	9	Y	6					14
06	288	N	288	-0-	-0-	-0-	282	2	6	9	Y	5					19
*07	285	N	285	-0-	-0-	-0-	278	2	7	9	Y	6					25
08	285	N	285	-0-	-0-	-0-	277	2	8	9	Y	7					32
09	210	N	209	-0-	-1	-0-	203	2	6	9	Y	5					37

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	663	N	663	-0-	-0-	-0-	651	2	12	9	Y	11	33	1			9
05	808	N	808	-0-	-0-	-0-	807	2	1	9	Y	1	7	1			3
06	886	N	886	-0-	-0-	-0-	884	2	2	9	Y	2	2	1			3
*07	1021	N	1021	-0-	-0-	-0-	1018	2	3	9	Y	3					6
08	980	N	980	-0-	-0-	-0-	978	2	2	9	Y	2	4	1			4
*09	990	N	990	-0-	-0-	-0-	950	2	40	9	Y	36	4	1			36

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	661	2	8	9	Y	7	17	1			6
05	434	N	380	-0-	-54	-0-	376	2	4	9	Y	4	5	1			5
06	540	N	409	-0-	-131	-0-	398	2	11	9	Y	10	4	1			11
*07	477	N	477	-0-	-0-	-0-	467	2	10	9	Y	9					20
08	446	N	446	-0-	-0-	-0-	439	2	7	9	Y	6	13	1			13
*09	342	N	342	-0-	-0-	-0-	328	2	14	9	Y	13	12	1			14

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	106	-0-	-74	-0-	103	2	3	9	Y	3	4	1			2
05	186	N	165	-0-	-21	-0-	164	2	1	9	Y	1	1	1			2
06	174	N	174	-0-	-0-	-0-	172	2	2	9	Y	2	1	1			3
*07	225	N	225	-0-	-0-	-0-	223	2	2	9	Y	2					5
08	188	N	188	-0-	-0-	-0-	185	2	3	9	Y	3	4	1			4
09	180	N	165	-0-	-15	-0-	164	2	1	9	Y	1	4	1			1

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	35	-0-	-55	-0-	32	2	3	9	Y	3	3	1			2
05	93	N	62	-0-	-31	-0-	61	2	1	9	Y	1	1	1			2
06	141	N	141	-0-	-0-	-0-	139	2	2	9	Y	2	1	1			3
*07	229	N	229	-0-	-0-	-0-	220	2	9	9	Y	8					11
08	128	N	128	-0-	-0-	-0-	127	2	1	9	Y	1	7	1			5
*09	132	N	132	-0-	-0-	-0-	132	2			Y	-0-	5	1			-0-

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	105	2	6	9	Y	5	5	1			4
05	25	N	25	-0-	-0-	-0-	23	2	2	9	Y	2	3	1			3
06	154	N	154	-0-	-0-	-0-	144	2	10	9	Y	9	2	1			10
*07	140	N	140	-0-	-0-	-0-	131	2	9	9	Y	8					18
08	31	N	18	-0-	-13	-0-	16	2	2	9	Y	2	12	1			8
09	150	N	44	-0-	-106	-0-	43	2	1	9	Y	1	8	1			1

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	153	-0-	-117	-0-	153	2			Y	-0-					-0-
05	279	N	174	-0-	-105	-0-	174	2			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	211	2	1	9	Y	1					1
*07	252	N	252	-0-	-0-	-0-	249	2	3	9	Y	3					4
08	234	N	234	-0-	-0-	-0-	231	2	3	9	Y	3	3	1			4
*09	215	N	215	-0-	-0-	-0-	211	2	4	9	Y	4	5	1			3

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	369	2	9	9	Y	8	10	1			3
05	310	N	232	-0-	-78	-0-	223	2	9	9	Y	8	7	1			4
06	330	N	197	-0-	-133	-0-	191	2	6	9	Y	5	4	1			5
*07	279	N	237	-0-	-42	-0-	234	2	3	9	Y	3	6	1			2
08	274	N	274	-0-	-0-	-0-	270	2	4	9	Y	4	4	1			2
09	210	N	181	-0-	-29	-0-	179	2	2	9	Y	2	1	1			3

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1189	N	1189	-0-	-0-	-0-	1183	2	6	9	Y	5	8	1			4
05	1169	N	1169	-0-	-0-	-0-	1166	2	3	9	Y	3	3	1			4
06	1191	N	1191	-0-	-0-	-0-	1187	2	4	9	Y	4	2	1			6
*07	1242	N	1242	-0-	-0-	-0-	1236	2	6	9	Y	5					11
08	1178	N	956	-0-	-222	-0-	952	2	4	9	Y	4	7	1			8
09	1200	N	231	-0-	-969	-0-	209	2	22	9	Y	20	8	1			20

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	27	2	4	9	Y	4					18
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					18
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					18
*07	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					18
*08	31	N	28	-0-	-3	-0-	28	2			Y	-0-	10	1			8
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					8

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	65	-0-	-55	-0-	59	2	6	9	Y	5					37
05	62	N	59	-0-	-3	-0-	53	2	6	9	Y	5					42
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					42
*07	62	N	49	-0-	-13	-0-	49	2			Y	-0-					42
*08	62	N	47	-0-	-15	-0-	47	2			Y	-0-	24	1			18
09	60	N	44	-0-	-16	-0-	44	2			Y	-0-					18

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	534	-0-	-6	-0-	532	2	2	9	Y	2	30	1			8
05	612	N	612	-0-	-0-	-0-	609	2	3	9	Y	3					11
06	667	N	667	-0-	-0-	-0-	660	2	7	9	Y	6					17
*07	587	N	587	-0-	-0-	-0-	578	2	9	9	Y	8					25
08	620	N	467	-0-	-153	-0-	460	2	7	9	Y	6					31
09	660	N	386	-0-	-274	-0-	382	2	4	9	Y	4					35

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1275	N	1275	-0-	-0-	-0-	1272	2	3	9	Y	3					141
05	1581	N	1078	-0-	-503	-0-	1075	2	3	9	Y	3					144
06	1470	N	1100	-0-	-370	-0-	1097	2	3	9	Y	3					147
07	1333	N	988	-0-	-345	-0-	987	2	1	9	Y	1					148
08	1085	N	1045	-0-	-40	-0-	1043	2	2	9	Y	2					150
09	1110	N	1018	-0-	-92	-0-	1015	2	3	9	Y	3					153

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	722	-0-	-148	-0-	722	2			Y	-0-					-0-
05	837	N	787	-0-	-50	-0-	787	2			Y	-0-					-0-
06	780	N	759	-0-	-21	-0-	759	2			Y	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
08	775	N	715	-0-	-60	-0-	715	2			Y	-0-					-0-
09	750	N	744	-0-	-6	-0-	744	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	405	-0-	-15	-0-	398	2	7	9	Y	6	7	1			5
05	434	N	389	-0-	-45	-0-	383	2	6	9	Y	5	7	1			3
06	420	N	307	-0-	-113	-0-	304	2	3	9	Y	3					6
07	434	N	423	-0-	-11	-0-	416	2	7	9	Y	6	7	1			5
08	403	N	396	-0-	-7	-0-	390	2	6	9	Y	5	7	1			3
*09	382	N	382	-0-	-0-	-0-	376	2	6	9	Y	5					8

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	844	N	844	-0-	-0-	-0-	801	2	43	9	Y	39	24	1			31
05	890	N	890	-0-	-0-	-0-	847	2	43	9	Y	39	26	1			44
06	896	N	896	-0-	-0-	-0-	854	2	42	9	Y	38	29	1			53
07	868	N	862	-0-	-6	-0-	819	2	43	9	Y	39	58	1			34
08	899	N	856	-0-	-43	-0-	823	2	33	9	Y	30	26	1	1	8	37
09	870	N	827	-0-	-43	-0-	792	2	35	9	Y	32	26	1			43

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1451	-0-	-469	-0-	1404	2	47	9	N	43	183	1	1	8	53
05	1925	N	1925	-0-	-0-	-0-	1852	2	73	9	N	66					119
06	2020	N	2020	-0-	-0-	-0-	1939	2	81	9	N	74					193
07	2127	N	2127	-0-	-0-	-0-	2052	2	75	9	N	68	161	1			100
08	2180	N	2180	-0-	-0-	-0-	2103	2	77	9	N	70	1	8			169
*09	2101	N	2101	-0-	-0-	-0-	2029	2	72	9	N	65					234

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	740	-0-	-250	-0-	737	2	3	9	N	3					39
05	1023	N	782	-0-	-241	-0-	778	2	4	9	N	4					43
06	770	N	770	-0-	-0-	-0-	768	2	2	9	N	2					45
07	805	N	805	-0-	-0-	-0-	801	2	4	9	N	4					49
08	775	N	754	-0-	-21	-0-	754	2			N	-0-					49
*09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					49

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	568	-0-	-62	-0-	556	2	12	9	Y	11	14	1			9
05	558	N	547	-0-	-11	-0-	535	2	12	9	Y	11	14	1			6
06	570	N	387	-0-	-183	-0-	385	2	2	9	Y	2					8
07	589	N	95	-0-	-494	-0-	94	2	1	9	Y	1	5	1			4
08	558	N	555	-0-	-3	-0-	546	2	9	9	Y	8	9	1			3
*09	531	N	531	-0-	-0-	-0-	525	2	6	9	Y	5					8

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	N	757	-0-	-0-	-0-	751	2	6	9	Y	5					36
05	806	N	786	-0-	-20	-0-	779	2	7	9	Y	6					42
06	740	N	740	-0-	-0-	-0-	734	2	6	9	Y	5					47
07	775	N	749	-0-	-26	-0-	746	2	3	9	Y	3					50
08	775	N	738	-0-	-37	-0-	734	2	4	9	Y	4					54
09	750	N	708	-0-	-42	-0-	700	2	8	9	Y	7					61

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	507	-0-	-3	-0-	492	2	15	9	Y	14	34	1			12
05	562	N	562	-0-	-0-	-0-	545	2	17	9	Y	15					27
06	544	N	544	-0-	-0-	-0-	532	2	12	9	Y	11					38
07	549	N	549	-0-	-0-	-0-	538	2	11	9	Y	10	29	1			19
08	558	N	394	-0-	-164	-0-	383	2	11	9	Y	10					29
09	540	N	498	-0-	-42	-0-	487	2	11	9	Y	10	24	1			15

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	975	N	975	-0-	-0-	-0-	845	2	130	9	Y	118	128	1	1	8	87
05	1028	N	1028	-0-	-0-	-0-	909	2	119	9	Y	108	126	1	1	8	68
06	990	N	924	-0-	-66	-0-	815	2	109	9	Y	99	127	1	1	8	39
07	1004	N	1004	-0-	-0-	-0-	891	2	113	9	Y	103	57	1	1	8	84
08	964	N	964	-0-	-0-	-0-	859	2	105	9	Y	95	125	1	1	8	53
*09	926	N	926	-0-	-0-	-0-	828	2	98	9	Y	89	61	1			81

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

04	122	N	122	-0-	-0-	-0-	115	2	7	9	Y	6	12	1			5
05	138	N	138	-0-	-0-	-0-	130	2	8	9	Y	7					12
06	120	N	118	-0-	-2	-0-	112	2	6	9	Y	5					17
07	148	N	148	-0-	-0-	-0-	144	2	4	9	Y	4	13	1			8
08	140	N	140	-0-	-0-	-0-	129	2	11	9	Y	10					18
*09	151	N	151	-0-	-0-	-0-	144	2	7	9	Y	6	15	1			9

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

04	669	N	669	-0-	-0-	-0-	637	2	32	9	Y	29	22	1			23
05	664	N	664	-0-	-0-	-0-	636	2	28	9	Y	25	34	1			14
06	600	N	567	-0-	-33	-0-	544	2	23	9	Y	21	23	1			12
07	620	N	566	-0-	-54	-0-	538	2	28	9	Y	25	24	1			13
08	620	N	561	-0-	-59	-0-	536	2	25	9	Y	23	22	1			14
09	570	N	539	-0-	-31	-0-	519	2	20	9	Y	18	12	1			20

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

04	217	N	217	-0-	-0-	-0-	203	2	14	9	Y	13	38	1			15
05	222	N	222	-0-	-0-	-0-	202	2	20	9	Y	18					33
06	222	N	222	-0-	-0-	-0-	212	2	10	9	Y	9					42
07	217	N	104	-0-	-113	-0-	97	2	7	9	Y	6	31	1			17
08	217	N	191	-0-	-26	-0-	174	2	17	9	Y	15					32
*09	248	N	248	-0-	-0-	-0-	233	2	15	9	Y	14	27	1			19

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

04	870	N	790	-0-	-80	-0-	778	2	12	9	Y	11	9	1			9
05	992	N	776	-0-	-216	-0-	764	2	12	9	Y	11	14	1			6
06	840	N	809	-0-	-31	-0-	799	2	10	9	Y	9	10	1			5
07	806	N	700	-0-	-106	-0-	689	2	11	9	Y	10	10	1			5
08	775	N	661	-0-	-114	-0-	650	2	11	9	Y	10	9	1			6
09	810	N	545	-0-	-265	-0-	537	2	8	9	Y	7	5	1			8

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

04	612	N	612	-0-	-0-	-0-	471	2	141	9	Y	128	118	1	1	8	44
05	608	N	608	-0-	-0-	-0-	467	2	141	9	Y	128	121	1			51
06	592	N	592	-0-	-0-	-0-	464	2	128	9	Y	116	112	1			55
07	590	N	590	-0-	-0-	-0-	455	2	135	9	Y	123	117	1	1	8	60
08	572	N	572	-0-	-0-	-0-	448	2	124	9	Y	113	102	1			71
*09	565	N	565	-0-	-0-	-0-	429	2	136	9	Y	124	122	1	1	8	72

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

04	960	N	954	-0-	-6	-0-	930	2	24	9	Y	22	15	1			15
05	997	N	997	-0-	-0-	-0-	972	2	25	9	Y	23	16	1			22
06	990	N	973	-0-	-17	-0-	951	2	22	9	Y	20	15	1			27
07	997	N	997	-0-	-0-	-0-	974	2	23	9	Y	21	31	1			17
08	992	N	986	-0-	-6	-0-	967	2	19	9	Y	17	15	1			19
09	960	N	928	-0-	-32	-0-	909	2	19	9	Y	17	15	1			21

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

04	180	N	166	-0-	-14	-0-	160	2	6	9	Y	5	13	1			4
05	185	N	185	-0-	-0-	-0-	178	2	7	9	Y	6					10
06	183	N	183	-0-	-0-	-0-	179	2	4	9	Y	4					14
07	186	N	185	-0-	-1	-0-	181	2	4	9	Y	4	11	1			7
08	189	N	189	-0-	-0-	-0-	182	2	7	9	Y	6					13
*09	194	N	194	-0-	-0-	-0-	190	2	4	9	Y	4	11	1			6

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

04	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					2
05	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					2
06	481	N	481	-0-	-0-	-0-	479	2	2	9	Y	2					4
07	473	N	473	-0-	-0-	-0-	473	2			Y	-0-	1	1			3
08	496	N	406	-0-	-90	-0-	406	2			Y	-0-					3
09	480	N	371	-0-	-109	-0-	369	2	2	9	Y	2	1	1			4

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

04	840	N	768	-0-	-72	-0-	761	2	7	9	Y	6					13
05	833	N	833	-0-	-0-	-0-	826	2	7	9	Y	6	9	1			10
06	780	N	776	-0-	-4	-0-	769	2	7	9	Y	6	10	1			6
07	806	N	768	-0-	-38	-0-	761	2	7	9	Y	6					12
08	837	N	742	-0-	-95	-0-	736	2	6	9	Y	5	9	1			8
09	780	N	743	-0-	-37	-0-	736	2	7	9	Y	6	9	1			5

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

04	270	N	212	-0-	-58	-0-	183	2	29	9	Y	26	33	1			10
05	288	N	288	-0-	-0-	-0-	257	2	31	9	Y	28	14	1			24
06	262	N	262	-0-	-0-	-0-	236	2	26	9	Y	24	32	1			16
07	258	N	258	-0-	-0-	-0-	233	2	25	9	Y	23	15	1			24
08	275	N	275	-0-	-0-	-0-	250	2	25	9	Y	23	30	1			17
*09	255	N	255	-0-	-0-	-0-	233	2	22	9	Y	20	15	1			22

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

04	900	N	799	-0-	-101	-0-	780	2	19	9	Y	17					40
05	868	N	813	-0-	-55	-0-	788	2	25	9	Y	23	28	1			35
06	840	N	810	-0-	-30	-0-	788	2	22	9	Y	20	33	1			22
07	837	N	799	-0-	-38	-0-	781	2	18	9	Y	16					38
08	806	N	772	-0-	-34	-0-	755	2	17	9	Y	15	23	1			30
09	810	N	774	-0-	-36	-0-	754	2	20	9	Y	18	32	1			16

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

04	1200	N	1146	-0-	-54	-0-	1142	2	4	9	Y	4					27
05	1209	N	1144	-0-	-65	-0-	1140	2	4	9	Y	4					31
06	1170	N	1119	-0-	-51	-0-	1116	2	3	9	Y	3					34
07	1178	N	1112	-0-	-66	-0-	1110	2	2	9	Y	2					36
08	1147	N	1006	-0-	-141	-0-	1005	2	1	9	Y	1					37
09	1110	N	1025	-0-	-85	-0-	1023	2	2	9	Y	2					39

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1501	N	1501	-0-	-0-	-0-	1454	2	47	9	Y	43	40	1			16
05	1493	N	1493	-0-	-0-	-0-	1441	2	52	9	Y	47	44	1			19
06	1530	N	1474	-0-	-56	-0-	1431	2	43	9	Y	39	38	1			20
07	1550	N	1454	-0-	-96	-0-	1404	2	50	9	Y	45	43	1			22
08	1488	N	1424	-0-	-64	-0-	1382	2	42	9	Y	38	34	1			26
09	1470	N	1373	-0-	-97	-0-	1323	2	50	9	Y	45	45	1			26

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

04	1043	N	1043	-0-	-0-	-0-	1003	2	40	9	Y	36	33	1			12
05	1108	N	1108	-0-	-0-	-0-	1069	2	39	9	Y	35	32	1			15
06	1050	N	1023	-0-	-27	-0-	988	2	35	9	Y	32	32	1			15
07	1085	N	1004	-0-	-81	-0-	969	2	35	9	Y	32	31	1			16
08	1116	N	989	-0-	-127	-0-	954	2	35	9	Y	32	29	1			19
09	1020	N	948	-0-	-72	-0-	913	2	35	9	Y	32	32	1			19

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

04	617	N	617	-0-	-0-	-0-	575	2	42	9	Y	38	35	1			13
05	654	N	654	-0-	-0-	-0-	613	2	41	9	Y	37	34	1			16
06	630	N	583	-0-	-47	-0-	548	2	35	9	Y	32	33	1			15
07	620	N	556	-0-	-64	-0-	520	2	36	9	Y	33	32	1			16
08	620	N	521	-0-	-99	-0-	488	2	33	9	Y	30	28	1			18
09	570	N	552	-0-	-18	-0-	515	2	37	9	Y	34	32	1			20

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

04	480	N	-0-	-0-	-480	-0-					Y	-0-	8	1			3
05	93	N	-0-	-0-	-93	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		188	-0-	188	188	187	2	1	9	Y	1					1

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

04	540	N	471	-0-	-69	-0-	461	2	10	9	Y	9					19
05	511	N	511	-0-	-0-	-0-	501	2	10	9	Y	9	13	1			15
06	480	N	420	-0-	-60	-0-	418	2	2	9	Y	2	9	1			8
07	496	N	457	-0-	-39	-0-	447	2	10	9	Y	9					17
08	496	N	426	-0-	-70	-0-	417	2	9	9	Y	8	13	1			12
*09	422	N	422	-0-	-0-	-0-	415	2	7	9	Y	6	12	1			6

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

04	1800	N	1488	-0-	-312	-0-	1277	2	211	9	Y	192	222	1			90
05	1802	N	1802	-0-	-0-	-0-	1612	2	190	9	Y	173	99	1			164
06	1707	N	1707	-0-	-0-	-0-	1538	2	169	9	Y	154	217	1			101
07	1804	N	1804	-0-	-0-	-0-	1624	2	180	9	Y	164	99	1	1	8	165
08	1886	N	1886	-0-	-0-	-0-	1718	2	168	9	Y	153	205	1	1	8	112
*09	1781	N	1781	-0-	-0-	-0-	1628	2	153	9	Y	139	105	1			146

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

04	1560	N	1486	-0-	-74	-0-	1484	2	2	9	Y	2					13
05	1581	N	1483	-0-	-98	-0-	1480	2	3	9	Y	3					16
06	1500	N	1451	-0-	-49	-0-	1450	2	1	9	Y	1					17
07	1550	N	1443	-0-	-107	-0-	1442	2	1	9	Y	1					18
08	1488	N	1306	-0-	-182	-0-	1306	2			Y	-0-					18
09	1440	N	1331	-0-	-109	-0-	1329	2	2	9	Y	2					20

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	857	-0-	-73	-0-	854	2	3	9	Y	3					6
05	931	N	931	-0-	-0-	-0-	927	2	4	9	Y	4	5	1			5
06	900	N	866	-0-	-34	-0-	863	2	3	9	Y	3	5	1			3
07	899	N	857	-0-	-42	-0-	854	2	3	9	Y	3					6
08	930	N	829	-0-	-101	-0-	826	2	3	9	Y	3	5	1			4
09	870	N	829	-0-	-41	-0-	826	2	3	9	Y	3	5	1			2

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	681	-0-	-39	-0-	677	2	4	9	Y	4					27
05	713	N	679	-0-	-34	-0-	675	2	4	9	Y	4					31
06	690	N	598	-0-	-92	-0-	595	2	3	9	Y	3					34
07	713	N	596	-0-	-117	-0-	594	2	2	9	Y	2					36
08	682	N	596	-0-	-86	-0-	595	2	1	9	Y	1					37
*09	608	N	608	-0-	-0-	-0-	606	2	2	9	Y	2					39

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1055	N	1055	-0-	-0-	-0-	1046	2	9	9	Y	8	10	1			11
05	963	N	963	-0-	-0-	-0-	957	2	6	9	Y	5	10	1			6
06	981	N	981	-0-	-0-	-0-	975	2	6	9	Y	5					11
07	998	N	998	-0-	-0-	-0-	995	2	3	9	Y	3	8	1			6
08	978	N	978	-0-	-0-	-0-	971	2	7	9	Y	6					12
*09	978	N	978	-0-	-0-	-0-	970	2	8	9	Y	7					19

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	762	-0-	-108	-0-	762	2			Y	-0-					-0-
05	868	N	864	-0-	-4	-0-	864	2			Y	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
08	868	N	859	-0-	-9	-0-	859	2			Y	-0-					-0-
*09	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	712	-0-	-188	-0-	708	2	4	9	N	4					113
05	746	N	746	-0-	-0-	-0-	740	2	6	9	N	5					118
06	750	N	749	-0-	-1	-0-	745	2	4	9	N	4					122
07	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					124
08	745	N	745	-0-	-0-	-0-	741	2	4	9	N	4					128
09	750	N	734	-0-	-16	-0-	732	2	2	9	N	2					130

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1264	N	1264	-0-	-0-	-0-	1250	2	14	9	Y	13					23
05	1320	N	1320	-0-	-0-	-0-	1305	2	15	9	Y	14	22	1			15
06	1230	N	1215	-0-	-15	-0-	1201	2	14	9	Y	13					28
07	1302	N	1244	-0-	-58	-0-	1231	2	13	9	Y	12	21	1			19
08	1333	N	1236	-0-	-97	-0-	1223	2	13	9	Y	12	21	1			10
09	1230	N	1092	-0-	-138	-0-	1078	2	14	9	Y	13					23

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 04/29/2005 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		33	-0-	33	33	33	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	438	2	14	9	Y	13	12	1			6
05	453	N	453	-0-	-0-	-0-	434	2	19	9	Y	17	16	1			7
06	480	N	449	-0-	-31	-0-	431	2	18	9	Y	16	16	1			7
07	465	N	436	-0-	-29	-0-	423	2	13	9	Y	12	11	1			8
08	465	N	428	-0-	-37	-0-	416	2	12	9	Y	11	10	1			9
09	450	N	412	-0-	-38	-0-	399	2	13	9	Y	12	11	1			10

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1227	-0-	-243	-0-	1224	2	3	9	Y	3					18
05	1457	N	1335	-0-	-122	-0-	1332	2	3	9	Y	3					21
06	1290	N	1289	-0-	-1	-0-	1286	2	3	9	Y	3					24
07	1278	N	1278	-0-	-0-	-0-	1277	2	1	9	Y	1					25
08	1333	N	1214	-0-	-119	-0-	1212	2	2	9	Y	2					27
09	1290	N	1264	-0-	-26	-0-	1260	2	4	9	Y	4					31

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	562	-0-	-8	-0-	554	2	8	9	Y	7	9	1			6
05	542	N	542	-0-	-0-	-0-	533	2	9	9	Y	8	10	1			4
06	570	N	444	-0-	-126	-0-	438	2	6	9	Y	5					9
07	589	N	550	-0-	-39	-0-	543	2	7	9	Y	6	9	1			6
08	551	N	551	-0-	-0-	-0-	544	2	7	9	Y	6	9	1			3
*09	531	N	531	-0-	-0-	-0-	523	2	8	9	Y	7					10

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1828	-0-	-122	-0-	1820	2	8	9	Y	7	6	1			10
05	1922	N	1890	-0-	-32	-0-	1882	2	8	9	Y	7	7	1			10
06	1890	N	1854	-0-	-36	-0-	1846	2	8	9	Y	7	7	1			10
07	1948	N	1948	-0-	-0-	-0-	1941	2	7	9	Y	6	7	1			9
08	1945	N	1945	-0-	-0-	-0-	1937	2	8	9	Y	7	7	1			9
*09	2279	N	2279	-0-	-0-	-0-	2270	2	9	9	Y	8	7	1			10

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	477	2	42	9	Y	38	64	1			33
05	527	N	516	-0-	-11	-0-	475	2	41	9	Y	37					70
06	570	N	570	-0-	-0-	-0-	526	2	44	9	Y	40	73	1			37
07	600	N	600	-0-	-0-	-0-	558	2	42	9	Y	38	35	1			40
08	527	N	499	-0-	-28	-0-	471	2	28	9	Y	25	32	1			33
09	540	N	474	-0-	-66	-0-	433	2	41	9	Y	37					70

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	339	-0-	-21	-0-	335	2	4	9	Y	4					27
05	338	N	338	-0-	-0-	-0-	334	2	4	9	Y	4					31
06	360	N	330	-0-	-30	-0-	327	2	3	9	Y	3					34
07	341	N	306	-0-	-35	-0-	305	2	1	9	Y	1					35
08	341	N	286	-0-	-55	-0-	285	2	1	9	Y	1					36
09	330	N	255	-0-	-75	-0-	253	2	2	9	Y	2					38

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16290	X	12932	-0-	-3358	-0-	12838	2	94	9	Y	85	129	1			34
05	16027	X	11529	-0-	-4498	-0-	11445	2	84	9	Y	76	70	1			40
06	20760	X	10611	-0-	-10149	-0-	10544	2	67	9	Y	61	68	1			33
07	21452	X	9536	-0-	-11916	-0-	9478	2	58	9	Y	53					86
08	21452	X	8233	-0-	-13219	-0-	8186	2	47	9	Y	43	69	1			60
09	12930	X	7787	-0-	-5143	-0-	7730	2	57	9	Y	52	66	1			46

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35880	X	22821	-0-	-13059	-0-	22797	2	24	9	Y	22	85	1			41
05	37076	X	21308	-0-	-15768	-0-	21286	2	22	9	Y	20					61
06	33030	X	17529	-0-	-15501	-0-	17514	2	15	9	Y	14	43	1			32
07	28861	X	13052	-0-	-15809	-0-	13038	2	14	9	Y	13					45
08	28365	X	14549	-0-	-13816	-0-	14532	2	17	9	Y	15	38	1			22
09	22830	X	13583	-0-	-9247	-0-	13566	2	17	9	Y	15					37

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18750	X	12273	-0-	-6477	-0-	12219	2	54	9	Y	49	71	1			19
05	16120	X	11761	-0-	-4359	-0-	11710	2	51	9	Y	46	41	1			24
06	12720	X	10827	-0-	-1893	-0-	10788	2	39	9	Y	35	40	1			19
07	13144	X	9732	-0-	-3412	-0-	9697	2	35	9	Y	32					51
08	13144	X	8983	-0-	-4161	-0-	8953	2	30	9	Y	27	41	1			37
09	12270	X	8510	-0-	-3760	-0-	8474	2	36	9	Y	33	42	1			28

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14820	X	12052	-0-	-2768	-0-	12018	2	34	9	Y	31	82	1			14
05	15314	X	10439	-0-	-4875	-0-	10404	2	35	9	Y	32	27	1			19
06	14820	X	9820	-0-	-5000	-0-	9805	2	15	9	Y	14	23	1			10
07	15314	X	8832	-0-	-6482	-0-	8820	2	12	9	Y	11					21
08	15314	X	7889	-0-	-7425	-0-	7880	2	9	9	Y	8	16	1			13
09	12060	X	7721	-0-	-4339	-0-	7708	2	13	9	Y	12	15	1			10

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5166	X	5166	-0-	-0-	-0-	5119	2	47	9	Y	43					43
07	12028	X	9255	-0-	-2773	-0-	9235	2	20	9	Y	18	33	1			28
08	12028	X	11879	-0-	-149	-0-	11879	2			Y	-0-					28
09	11640	X	10578	-0-	-1062	-0-	10578	2			Y	-0-	21	1			7

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	611	-0-	-499	-0-	611	2			N	-0-	22	1			13
05	899	N	614	-0-	-285	-0-	614	2			N	-0-					13
06	600	N	427	-0-	-173	-0-	427	2			N	-0-	9	1			4
07	620	N	496	-0-	-124	-0-	496	2			N	-0-					4
08	620	N	557	-0-	-63	-0-	557	2			N	-0-					4
*09	533	N	533	-0-	-0-	-0-	533	2			N	-0-	3	1			1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1496	N	1496	-0-	-0-	-0-	1472	2	24	9	Y	22	18	1			33
05	1552	N	1552	-0-	-0-	-0-	1532	2	20	9	Y	18					51
06	1470	N	1440	-0-	-30	-0-	1425	2	15	9	Y	14	36	1			29
07	1550	N	1531	-0-	-19	-0-	1508	2	23	9	Y	21	18	1			32
08	1550	N	1520	-0-	-30	-0-	1499	2	21	9	Y	19	37	1			14
09	1440	N	1385	-0-	-55	-0-	1365	2	20	9	Y	18	18	1			14

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	2	-0-	2	2	2	3				N	-0-					-0-
07	14B2 EXT	3	-0-	3	5	3	3				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	5						N	-0-					-0-
*09	5	R	-0-	-0-	-5	-0-						N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

04	194	N	194	-0-	-0-	-0-	6	1	158	2	N	27					43
							30	9									
05	218	N	218	-0-	-0-	-0-	7	1	194	2	N	15	42	1			16
							17	9									
06	223	N	223	-0-	-0-	-0-	7	1	202	2	N	13					29
							14	9									
07	274	N	274	-0-	-0-	-0-	10	1	257	2	N	6					35
							7	9									
08	215	N	215	-0-	-0-	-0-	7	1	198	2	N	9	31	1			13
							10	9									
*09	201	N	201	-0-	-0-	-0-	7	1	194	2	N	-0-					13

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

04	150	N	136	-0-	-14	-0-	5	1	131	2	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	6	1	163	2	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	6	1	169	2	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	8	1	214	2	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	7	1	165	2	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	6	1	162	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

04	210	N	191	-0-	-19	-0-	7	1	184	2	Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	8	1	227	2	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	9	1	236	2	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	11	1	299	2	Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	8	1	231	2	Y	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	9	1	227	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

04	240	N	217	-0-	-23	-0-	7	1	210	2	Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	10	1	260	2	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	10	1	270	2	Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	13	1	343	2	Y	-0-					-0-
08	718	N	718	-0-	-0-	-0-	25	1	693	2	Y	-0-					-0-
*09	704	N	704	-0-	-0-	-0-	25	1	679	2	Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	383	-0-	-37	-0-	14	1	369	2	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	17	1	454	2	N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	17	1	473	2	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	22	1	599	2	N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	17	1	462	2	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	17	1	453	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	N	793	-0-	-0-	-0-	29	1	764	2	Y	-0-					-0-
05	1176	N	1176	-0-	-0-	-0-	42	1	1134	2	Y	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	36	1	980	2	Y	-0-					-0-
07	651	N	54	-0-	-597	-0-	2	1	52	2	Y	-0-					-0-
08	651	N	650	-0-	-1	-0-	23	1	627	2	Y	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	24	1	614	2	Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	7	1	185	2	N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	8	1	227	2	N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	9	1	237	2	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	9	1	231	2	N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	9	1	226	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	#	580	-0-	-80	-0-	580	3			N	-0-					-0-
05	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2206	R	2206	-0-	-0-	-0-	157	1	2043	2	Y	5					31
							6	9									
05	2450	R	2450	-0-	-0-	-0-	199	1	2250	2	Y	1					32
							1	9									
06	2383	R	2383	-0-	-0-	-0-	178	1	2192	2	Y	12	34	1			10
							13	9									
07	1860	#	1342	-0-	-518	-0-	63	1	1279	2	Y	-0-					10
08	1885	R	1885	-0-	-0-	-0-	156	1	1729	2	Y	-0-					10
09	1800	#	NO RPT	-0-	-1800	-0-					Y	NO RPT					10

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3418	R	3418	-0-	-0-	-0-	243	1	3164	2	Y	10					40
							11	9									
05	3507	R	3507	-0-	-0-	-0-	285	1	3218	2	Y	4					44
							4	9									
06	3401	R	3401	-0-	-0-	-0-	255	1	3135	2	Y	10	46	1			8
							11	9									
07	3348	#	2482	-0-	-866	-0-	117	1	2363	2	Y	2					10
							2	9									
08	3348	#	2607	-0-	-741	-0-	215	1	2385	2	Y	6					16
							7	9									
09	3240	#	NO RPT	-0-	-3240	-0-					Y	NO RPT					16

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	#	851	-0-	-49	-0-	61	1	790	2	Y	-0-					-0-
05	930	#	683	-0-	-247	-0-	55	1	627	2	Y	1					1
							1	9									
06	900	#	673	-0-	-227	-0-	50	1	610	2	Y	12	3	1			10
							13	9									
07	868	#	-0-	-0-	-868	-0-					Y	-0-					10
08	868	#	666	-0-	-202	-0-	55	1	605	2	Y	5					15
							6	9									
09	840	#	NO RPT	-0-	-840	-0-					Y	NO RPT					15

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	R	696	-0-	-0-	-0-	50	1	646	2	Y	-0-					-0-
05	745	R	745	-0-	-0-	-0-	61	1	683	2	Y	1					1
							1	9									
06	733	R	733	-0-	-0-	-0-	54	1	666	2	Y	12	3	1			10
							13	9									
07	589	#	-0-	-0-	-589	-0-					Y	-0-					10
08	589	#	-0-	-0-	-589	-0-					Y	-0-					10
09	570	#	NO RPT	-0-	-570	-0-					Y	NO RPT					10

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1955	R	1955	-0-	-0-	-0-	140	1	1815	2	Y	-0-					-0-
05	1953	R	1953	-0-	-0-	-0-	159	1	1794	2	Y	-0-					-0-
06	1890	R	1890	-0-	-0-	-0-	142	1	1748	2	Y	-0-					-0-
07	1860	#	1552	-0-	-308	-0-	73	1	1479	2	Y	-0-					-0-
08	1860	#	1696	-0-	-164	-0-	140	1	1556	2	Y	-0-					-0-
09	1800	#	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1233	R	1233	-0-	-0-	-0-	10	1	1115	2	N	98	179	1			102
							108	9									
05	1364	#	1146	-0-	-218	-0-	10	1	1074	2	N	56					158
							62	9									
06	1320	#	1138	-0-	-182	-0-	10	1	1073	2	N	50	180	1			28
							55	9									
07	1364	#	1155	-0-	-209	-0-	10	1	1065	2	N	73					101
							80	9									
08	1271	#	1061	-0-	-210	-0-	9	1	1027	2	N	23					124
							25	9									
09	1230	#	NO RPT	-0-	-1230	-0-					N	NO RPT					124

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	#	1086	-0-	-24	-0-	10	1	1076	2	N	-0-					81
05	1147	#	1083	-0-	-64	-0-	10	1	1073	2	N	-0-					81
06	1110	#	1044	-0-	-66	-0-	9	1	1035	2	N	-0-					81
07	1147	#	1072	-0-	-75	-0-	10	1	1062	2	N	-0-					81
08	1116	#	1032	-0-	-84	-0-	9	1	1023	2	N	-0-					81
09	1080	#	NO RPT	-0-	-1080	-0-					N	NO RPT					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	206	-0-	-4	-0-	2	1	204	2	N	-0-					10
05	217	#	208	-0-	-9	-0-	2	1	206	2	N	-0-					10
06	210	#	207	-0-	-3	-0-	2	1	205	2	N	-0-					10
07	217	#	206	-0-	-11	-0-	2	1	204	2	N	-0-					10
08	217	#	207	-0-	-10	-0-	2	1	205	2	N	-0-					10
09	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

04	870	#	777	-0-	-93	-0-	764	2	13	9	Y	12	12	1			4
05	868	#	778	-0-	-90	-0-	767	2	11	9	Y	10	11	1			3
06	840	#	710	-0-	-130	-0-	699	2	11	9	Y	10					13
07	868	#	729	-0-	-139	-0-	719	2	10	9	Y	9	11	1			11
08	837	#	657	-0-	-180	-0-	647	2	10	9	Y	9	11	1			9
*09	868	R	868	-0-	-0-	-0-	856	2	12	9	Y	11	11	1			9

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

04	720	N	677	-0-	-43	-0-	677	2			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
06	690	N	652	-0-	-38	-0-	652	2			N	-0-					-0-
07	713	N	645	-0-	-68	-0-	645	2			N	-0-					-0-
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
09	660	N	621	-0-	-39	-0-	621	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

04	184	R	184	-0-	-0-	-0-	184	2			N	-0-					118
05	171	R	171	-0-	-0-	-0-	171	2			N	-0-					118
06	146	R	146	-0-	-0-	-0-	146	2			N	-0-					118
07	186	#	129	-0-	-57	-0-	129	2			N	-0-					118
08	186	#	82	-0-	-104	-0-	82	2			N	-0-					118
09	180	#	178	-0-	-2	-0-	178	2			N	-0-					118

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

04	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY //CONT.// 112685
UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	#	24	-0-	-486	-0-	24	3			N	-0-					-0-
05	527	#	87	-0-	-440	-0-	87	3			N	-0-					-0-
06	560	R	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	544	R	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	527	#	517	-0-	-10	-0-	517	3			N	-0-					-0-
09	570	#	508	-0-	-62	-0-	508	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	84	1	441	3	N	30	26	1			26
							33	9									
05	1483	N	1483	-0-	-0-	-0-	87	1	1346	3	N	45	46	1			25
							50	9									
06	600	N	490	-0-	-110	-0-	84	1	380	3	N	24	31	1			18
							26	9									
07	589	N	311	-0-	-278	-0-	87	1	206	3	N	16	28	1			6
							18	9									
08	1488	N	304	-0-	-1184	-0-	87	1	207	3	N	9	11	1			4
							10	9									
09	480	N	401	-0-	-79	-0-	84	1	305	3	N	11	9	1			6
							12	9									

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

04	622 N	622	-0-	-0-	-0-	622	2		Y	-0-			-0-
05	690 N	690	-0-	-0-	-0-	690	2		Y	-0-			-0-
06	675 N	675	-0-	-0-	-0-	675	2		Y	-0-			-0-
07	706 N	706	-0-	-0-	-0-	706	2		Y	-0-			-0-
08	682 N	660	-0-	-22	-0-	660	2		Y	-0-			-0-
*09	667 N	667	-0-	-0-	-0-	667	2		Y	-0-			-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

04	390 N	387	-0-	-3	-0-	387	2		N	-0-			-0-
05	411 N	411	-0-	-0-	-0-	411	2		N	-0-			-0-
06	577 N	577	-0-	-0-	-0-	577	2		N	-0-			-0-
07	568 N	568	-0-	-0-	-0-	568	2		N	-0-			-0-
08	426 N	426	-0-	-0-	-0-	426	2		N	-0-			-0-
09	570 N	399	-0-	-171	-0-	399	2		N	-0-			-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
HANNATHON PETROLEUM, LLC 354954
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

04	496 R	496	-0-	-0-	-0-	496	3		N	-0-			-0-
05	465 #	440	-0-	-25	-0-	440	3		N	-0-			-0-
06	472 R	472	-0-	-0-	-0-	472	3		N	-0-			-0-
07	527 #	441	-0-	-86	-0-	441	3		N	-0-			-0-
08	527 #	405	-0-	-122	-0-	405	8		N	-0-			-0-
09	510 #	361	-0-	-149	-0-	361	3		N	-0-			-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	#	637	-0-	-383	-0-	637	2			N	-0-					-0-
05	775	#	619	-0-	-156	-0-	619	2			N	-0-					-0-
06	630	#	585	-0-	-45	-0-	585	2			N	-0-					-0-
07	651	#	588	-0-	-63	-0-	588	2			N	-0-					-0-
08	714	R	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*09	894	R	894	-0-	-0-	-0-	894	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	660	N	606	-0-	-54	-0-	606	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	#	22	-0-	-608	-0-	22	3			N	-0-					-0-
05	589	#	18	-0-	-571	-0-	18	3			N	-0-					-0-
06	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
07	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	#	488	-0-	-982	-0-	398	3	90	9	N	82					379
05	1519	#	861	-0-	-658	-0-	780	3	81	9	N	74	181	1			272
06	1528	R	1528	-0-	-0-	-0-	1451	3	77	9	N	70	179	1			163
07	1371	R	1371	-0-	-0-	-0-	1281	3	90	9	N	82					245
08	1379	R	1379	-0-	-0-	-0-	1294	3	85	9	N	77	178	1			144
09	1530	#	1099	-0-	-431	-0-	1008	3	91	9	N	83					227

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	#	164	-0-	-166	-0-	130	3	34	9	Y	31	41	1			15
05	341	#	295	-0-	-46	-0-	275	3	20	9	Y	18	20	1			13
06	300	#	268	-0-	-32	-0-	242	3	26	9	Y	24	20	1			17
07	257	R	257	-0-	-0-	-0-	228	3	29	9	Y	26	19	1			24
08	310	#	229	-0-	-81	-0-	203	3	26	9	Y	24	37	1			11
09	300	#	194	-0-	-106	-0-	168	3	26	9	Y	24	17	1			18

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					168
05	0	N	-0-	-0-	-0-	-0-					N	-0-					168
06	0	N	-0-	-0-	-0-	-0-					N	-0-					168
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	#	73	-0-	-17	-0-	73	2			N	-0-					55
05	93	#	74	-0-	-19	-0-	74	2			N	-0-					55
06	90	#	70	-0-	-20	-0-	70	2			N	-0-					55
07	93	#	74	-0-	-19	-0-	74	2			N	-0-					55
08	73	R	73	-0-	-0-	-0-	73	2			N	-0-					55
*09	76	R	76	-0-	-0-	-0-	76	2			N	-0-					55

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1461	-0-	-9	-0-	36 2	1 9	1423	2	N	2					42
05	1528	N	1528	-0-	-0-	-0-	38 1	1 9	1489	2	N	1					43
06	1500	N	1235	-0-	-265	-0-	31 2	1 9	1202	2	N	2					45
07	1519	N	591	-0-	-928	-0-	15 2	1 9	574	2	N	2					47
08	1519	N	385	-0-	-1134	-0-	10 1	1 9	374	2	N	1					48
09	1230	N	953	-0-	-277	-0-	24	1	929	2	N	-0-					48

TODD (STRAWN) //CONT.// 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	75	-0-	-135	-0-	2	1	72	2	N	1	1	8			77
							1	9									
05	248	N	108	-0-	-140	-0-	3	1	105	2	N	-0-					77
06	180	N	163	-0-	-17	-0-	4	1	149	2	N	9	9	8			77
							10	9									
07	133	N	133	-0-	-0-	-0-	3	1	128	2	N	2	2	8			77
							2	9									
08	317	N	317	-0-	-0-	-0-	7	1	285	2	N	23	23	8			77
							25	9									
*09	288	N	288	-0-	-0-	-0-	7	1	275	2	N	5	2	8			80
							6	9									

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

04	8	-0-	-0-	-8	B	-16					N	-0-					-0-
05	8	-0-	-0-	-8	B	-24					N	-0-					-0-
06	8	-0-	-0-	-8	B	-32					N	-0-					-0-
07	8	-0-	-0-	-8	B	-40					N	-0-					-0-
08	8	-0-	-0-	-8	B	-48					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-48													
09	8	-0-	-0-	-8	B	-56					N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

04	113	N	113	-0-	-0-	B	-0-	113	3		N	-0-					-0-
05	217	N	54	-0-	-163	B	-0-	54	3		N	-0-					-0-
06	232	N	232	-0-	-0-	B	-0-	232	3		N	-0-					-0-
07	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-					-0-
08	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240	B	-0-				N	NO RPT					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

04	1090	N	1090	-0-	-0-	B	-0-	1090	2		N	-0-					66
05	1062	N	1062	-0-	-0-	B	-0-	1062	2		N	-0-					66
06	999	N	999	-0-	-0-	B	-0-	999	2		N	-0-					66
07	1142	N	1142	-0-	-0-	B	-0-	1142	2		N	-0-					66
08	1054	N	970	-0-	-84	B	-0-	970	2		N	-0-					66
09/01 BALANCING DATE STATUS -> -0-																	
*09	1193	N	1193	-0-	-0-	B	-0-	1193	2		N	-0-					66

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. //CONT.// 607394
SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
06	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
07	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
08	713	N	647	-0-	-66 B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
06	720	N	698	-0-	-22 B	-0-	698	2			N	-0-					-0-
07	775	N	718	-0-	-57 B	-0-	718	2			N	-0-					-0-
08	744	N	627	-0-	-117 B	-0-	627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
05	403	N	26	-0-	-377 B	-0-	26	2			N	-0-					-0-
06	420	N	32	-0-	-388 B	-0-	32	2			N	-0-					-0-
07	434	N	314	-0-	-120 B	-0-	314	2			N	-0-					-0-
08	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	40					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	40					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	40					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	40					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	40					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
05	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
07	868	N	803	-0-	-65	-0-	803	3			Y	-0-					-0-
08	837	N	802	-0-	-35	-0-	802	3			Y	-0-					-0-
*09	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1816	-0-	-254	-0-	1816	3			N	-0-					-0-
05	2201	N	2027	-0-	-174	-0-	2027	3			N	-0-					-0-
06	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
07	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
08	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
09	2280	N	2222	-0-	-58	-0-	2222	3			N	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2914	N	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
05	2996	N	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
06	2855	N	2855	-0-	-0-	-0-	2855	3			N	-0-					-0-
07	2970	N	2970	-0-	-0-	-0-	2970	3			N	-0-					-0-
08	2957	N	2957	-0-	-0-	-0-	2957	3			N	-0-					-0-
*09	2824	N	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

04	420	N	370	-0-	-50	-0-	370	2			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
09	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
08	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL (STRAWN) //CONT.// 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC //CONT.// 536431
HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 271816 COMPL. DATE 12/12/2010 TOTAL DEPTH 5450 PERF. 5190 - 5214

04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

04	830 N	830	-0-	-0-	-0-	829	2	1	9	N	1					67
05	398 N	398	-0-	-0-	-0-	397	2	1	9	N	1					68
06	750 N	398	-0-	-352	-0-	397	2	1	9	N	1					69
07	868 N	229	-0-	-639	-0-	228	2	1	9	N	1					70
08	505 N	505	-0-	-0-	-0-	504	2	1	9	N	1					71
09	390 N	NO RPT	-0-	-390	-0-					N	NO RPT					71

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

04	420 N	344	-0-	-76	-0-	343	2	1	9	N	1					30
05	403 N	220	-0-	-183	-0-	220	2			N	-0-					30
06	360 N	127	-0-	-233	-0-	126	2	1	9	N	1					31
07	341 N	216	-0-	-125	-0-	215	2	1	9	N	1					32
08	294 N	294	-0-	-0-	-0-	293	2	1	9	N	1					33
09	210 N	NO RPT	-0-	-210	-0-					N	NO RPT					33

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF. 13562 - 14745

04	14430 #	13757	-0-	-673	-0-	13757	2			N	-0-					-0-
05	14911 #	14175	-0-	-736	-0-	14175	2			N	-0-					-0-
06	14010 #	13674	-0-	-336	-0-	13674	2			N	-0-					-0-
07	13888	13807	-0-	-81	-0-	13807	2			N	-0-					-0-
08	13888	13855	-0-	-33	-0-	13855	2			N	-0-					-0-
09	13440	11406	-0-	-2034	-0-	11406	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	N	711	-0-	-0-	-0-	701	2	10	9	Y	9					76
05	682	N	669	-0-	-13	-0-	659	2	10	9	Y	9	60	1			25
06	750	N	624	-0-	-126	-0-	614	2	10	9	Y	9					34
07	744	N	719	-0-	-25	-0-	704	2	15	9	Y	14					48
08	764	N	764	-0-	-0-	-0-	751	2	13	9	Y	12					60
*09	778	N	778	-0-	-0-	-0-	767	2	11	9	Y	10					70

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

04	596	N	596	-0-	-0-	-0-	587	2	9	9	Y	8					76
05	651	N	606	-0-	-45	-0-	596	2	10	9	Y	9	60	1			25
06	603	N	603	-0-	-0-	-0-	594	2	9	9	Y	8					33
07	620	N	394	-0-	-226	-0-	384	2	10	9	Y	9					42
08	620	N	448	-0-	-172	-0-	437	2	11	9	Y	10					52
09	600	N	544	-0-	-56	-0-	533	2	11	9	Y	10					62

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

04	27390	X	12551	-0-	-14839	-0-	12551	3			N	-0-					20
05	28303	X	403	-0-	-27900	-0-	403	3			N	-0-					20
06	25180	X	25180	-0-	-0-	-0-	25180	3			N	-0-					20
07	22258	X	17265	-0-	-4993	-0-	17265	3			N	-0-					20
08	22258	X	15745	-0-	-6513	-0-	15745	3			N	-0-					20
*09	27200	X	27200	-0-	-0-	-0-	27200	3			N	-0-					20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

04	1140	#	1064	-0-	-76	-0-	1064	2			Y	-0-					-0-
05	T. A.		983	-0-	983	983	983	2			Y	-0-					-0-
06	T. A.		1130	-0-	1130	2113	1130	2			Y	-0-					-0-
07	T. A.		1147	-0-	1147	3260	1147	2			Y	-0-					-0-
08	T. A.		772	-0-	772	4032	772	2			Y	-0-					-0-
*09	4894	R	862	-0-	-4032	-0-	862	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

04	785	R	785	-0-	-0-	-0-	785	2			N	-0-					-0-
05	961	#	751	-0-	-210	-0-	751	2			N	-0-					-0-
06	930	#	706	-0-	-224	-0-	706	2			N	-0-					-0-
07	961	#	643	-0-	-318	-0-	643	2			N	-0-					-0-
08	899	#	594	-0-	-305	-0-	594	2			N	-0-					-0-
09	780	#	677	-0-	-103	-0-	677	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
07	DLQ G-10		78	-0-	78	78	78	3			Y	-0-					-0-
08	DLQ G-10		102	-0-	102	180	102	3			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	180					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	561	-0-	-69	-0-	561	2			N	-0-					-0-
05	713	N	565	-0-	-148	-0-	565	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	639	99			N	-0-					-0-
09	600	N	469	-0-	-131	-0-	469	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

04	2310	#	1080	-0-	-1230	-0-	1080	3			N	-0-					-0-
05	2294	#	1157	-0-	-1137	-0-	1157	3			N	-0-					-0-
06	1860	#	878	-0-	-982	-0-	878	3			N	-0-					-0-
07	1581	#	908	-0-	-673	-0-	908	3			N	-0-					-0-
08	1147	#	805	-0-	-342	-0-	805	3			N	-0-					-0-
09	1110	#	761	-0-	-349	-0-	761	3			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

04	7500		7989	-0-	489	489	7989	2			N	-0-					-0-
05	7750		7780	-0-	30	519	7780	2			N	-0-					-0-
06	7500		7455	-0-	-45	474	7455	2			N	-0-					-0-
07	7750		7637	-0-	-113	361	7637	2			N	-0-					-0-
08	7750		7320	-0-	-430	-0-	7320	2			N	-0-					-0-
09	2934		6452	-0-	3518 B	3518	6452	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

04	510	#	311	-0-	-199	-0-	311	2			N	-0-					-0-
05	496	#	219	-0-	-277	-0-	219	2			N	-0-					-0-
06	930	#	253	-0-	-677	-0-	253	2			N	-0-					-0-
07	961	#	214	-0-	-747	-0-	214	2			N	-0-					-0-
08	961	#	257	-0-	-704	-0-	257	2			N	-0-					-0-
09	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	933	N	933	-0-	-0-	-0-	926	3	7	9	Y	6	15	1			9
05	980	N	980	-0-	-0-	-0-	972	3	8	9	Y	7					16
06	900	N	820	-0-	-80	-0-	813	3	7	9	Y	6					22
07	806	N	746	-0-	-60	-0-	737	3	9	9	Y	8					30
08	806	N	781	-0-	-25	-0-	773	3	8	9	Y	7	23	1			14
*09	1316	N	1316	-0-	-0-	-0-	1308	3	8	9	Y	7					21

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

04	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
07	713	N	640	-0-	-73	-0-	640	3			Y	-0-					-0-
08	651	N	411	-0-	-240	-0-	411	3			Y	-0-					-0-
*09	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

04	390	N	144	-0-	-246	-0-	144	3			Y	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
08	558	N	345	-0-	-213	-0-	345	3			Y	-0-					-0-
09	660	N	535	-0-	-125	-0-	535	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

04	1268	N	1268	-0-	-0-	B	-0-	1268	2			Y	-0-				-0-
05	1085	N	-0-	-0-	-1085	B	-0-					Y	4				4
06	1273	N	1273	-0-	-0-	B	-0-	1270	2	3	9	Y	3				7
07	1413	N	1413	-0-	-0-	B	-0-	1343	2	70	9	Y	64				71
08	1155	N	1155	-0-	-0-	B	-0-	1137	2	18	9	Y	16	63	1		24
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	589	-0-	-671	B	-0-	581	2	8	9	Y	7				31

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

04	120	N	69	-0-	-51	B	-0-	67	2	2	9	Y	2				12
05	124	N	-0-	-0-	-124	B	-0-					Y	3	12	1		3
06	120	N	90	-0-	-30	B	-0-	38	2	52	9	Y	47				50
07	62	N	38	-0-	-24	B	-0-	38	2			Y	-0-				50
*08	108	N	108	-0-	-0-	B	-0-	46	2	62	9	Y	56	49	1		7
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	38	-0-	-22	B	-0-	35	2	3	9	Y	3				10

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					56
05	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					56
06	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					56
07	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					56
08	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																	
*09	120	N	101	-0-	-19 B	-0-	101	2			N	-0-	56	6			-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-
05	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
06	390	N	355	-0-	-35 B	-0-	355	2			N	-0-					-0-
07	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-
08	372	N	298	-0-	-74 B	-0-	298	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
05	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
07	899	N	838	-0-	-61	-0-	838	3			Y	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
09	870	N	693	-0-	-177	-0-	693	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-
05	1240	N	1220	-0-	-20	-0-	1220	3			Y	-0-					-0-
06	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
08	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
09	1200	N	1074	-0-	-126	-0-	1074	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	210	N	100	-0-	-110	-0-	100	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	713	-0-	-37	-0-	713	3			Y	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
08	744	N	668	-0-	-76	-0-	668	3			Y	-0-					-0-
09	720	N	520	-0-	-200	-0-	520	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
06	210	N	107	-0-	-103	-0-	107	3			N	-0-					-0-
07	217	N	86	-0-	-131	-0-	86	3			N	-0-					-0-
08	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	750	N	601	-0-	-149	-0-	601	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	261	-0-	-129	-0-	261	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	403	N	226	-0-	-177	-0-	226	3			N	-0-					-0-
09	300	N	149	-0-	-151	-0-	149	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

04	1800	N	1582	-0-	-218	-0-	1582	3			N	-0-					-0-
05	1860	N	1624	-0-	-236	-0-	1624	3			N	-0-					-0-
06	1560	N	1329	-0-	-231	-0-	1329	3			N	-0-					-0-
07	1643	N	1327	-0-	-316	-0-	1327	3			N	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
*09	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

04	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
05	1860	N	1856	-0-	-4	-0-	1856	3			N	-0-					-0-
06	1800	N	1696	-0-	-104	-0-	1696	3			N	-0-					-0-
07	1860	N	1848	-0-	-12	-0-	1848	3			N	-0-					-0-
08	1860	N	1854	-0-	-6	-0-	1854	3			N	-0-					-0-
*09	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

04	3240	X	3058	-0-	-182	-0-	3058	2			N	-0-					8
05	3410	X	3151	-0-	-259	-0-	3151	2			N	-0-					8
06	3300	X	3276	-0-	-24	-0-	3276	2			N	-0-					8
07	3493	X	3493	-0-	-0-	-0-	3493	2			N	-0-					8
08	3348	X	2319	-0-	-1029	-0-	2319	2			N	-0-					8
09	3270	X	3209	-0-	-61	-0-	3209	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

04	480	N	463	-0-	-17	-0-	463	2			N	-0-					10
05	744	N	399	-0-	-345	-0-	399	2			N	-0-					10
06	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					10
07	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					10
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					10
09	1350	N	460	-0-	-890	-0-	460	2			N	-0-					10

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					21
05	1085	N	483	-0-	-602	-0-	483	2			N	-0-					21
06	840	N	517	-0-	-323	-0-	517	2			N	-0-					21
07	744	N	502	-0-	-242	-0-	502	2			N	-0-					21
08	496	N	259	-0-	-237	-0-	259	2			N	-0-					21
09	510	N	357	-0-	-153	-0-	357	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	572	-0-	-358	-0-	572	2			N	-0-					-0-
05	837	N	664	-0-	-173	-0-	664	2			N	-0-					-0-
06	660	N	625	-0-	-35	-0-	625	2			N	-0-					-0-
07	589	N	479	-0-	-110	-0-	479	2			N	-0-					-0-
08	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	4025	-0-	-1015	-0-	30	1	3995	2	N	-0-					60
05	5208	X	4324	-0-	-884	-0-	31	1	4293	2	N	-0-					60
06	5040	X	3817	-0-	-1223	-0-	30	1	3787	2	N	-0-					60
07	DLQ G-10		3961	-0-	3961	3961	31	1	3930	2	N	-0-					60
08	7945	X	3984	-0-	-3961	-0-	31	1	3953	2	N	-0-					60
09	3870	X	3634	-0-	-236	-0-	30	1	3604	2	N	-0-					60

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					41
*05	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					41
06	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					34
07	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					34
08	1457	N	1267	-0-	-190	-0-	1267	3			N	-0-					34
*09	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					34

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					85
05	217	N	191	-0-	-26	-0-	191	2			N	-0-					85
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					85
07	217	N	175	-0-	-42	-0-	175	2			N	-0-					85
08	197	N	197	-0-	-0-	-0-	195	2	2	9	N	2					87
09	210	N	138	-0-	-72	-0-	136	2	2	9	N	2					89

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	1997	-0-	-903	6158	1986	3	11	9	Y	10	47	1			2
05	3100	N	2110	-0-	-990	5168	2104	3	6	9	Y	5					7
06	3000	N	2069	-0-	-931	4237	2057	3	12	9	Y	11					18
07	3100	N	2304	-0-	-796	3441	2284	3	20	9	Y	18					36
08	3100	N	2725	-0-	-375	3066	2713	3	12	9	Y	11					47
*09	3000	N	1978	-0-	-1022	2044	1972	3	6	9	Y	5	42	1			10

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1409	N	311	-0-	-1098	-0-	309	3	2	9	Y	2	10	1			2
05	403	N	285	-0-	-118	-0-	284	3	1	9	Y	1					3
06	330	N	302	-0-	-28	-0-	300	3	2	9	Y	2					5
07	310	N	251	-0-	-59	-0-	249	3	2	9	Y	2					7
08	284	N	284	-0-	-0-	-0-	283	3	1	9	Y	1					8
09	300	N	235	-0-	-65	-0-	234	3	1	9	Y	1	7	1			2

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	864	N	194	-0-	-670	-0-	194	3			Y	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2316	N	727	-0-	-1589	-0-	726	3	1	9	Y	1	1	8			-0-
05	527	N	526	-0-	-1	-0-	526	3			Y	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
07	744	N	629	-0-	-115	-0-	629	3			Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
09	630	N	492	-0-	-138	-0-	491	3	1	9	Y	1	1	8			-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					155
05	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					155
06	1523	N	1523	-0-	-0-	-0-	1521	3	2	9	N	2					157
07	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					157
08	1574	N	1574	-0-	-0-	-0-	1571	3	3	9	N	3					160
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1480	N	1480	-0-	-0-	-0-	1480	3			Y	-0-					-0-
05	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
06	1405	N	1405	-0-	-0-	-0-	1405	3			Y	-0-					-0-
07	2387	X	962	-0-	-1425	-0-	962	3			Y	-0-					-0-
08	1922	X	1347	-0-	-575	-0-	1347	3			Y	-0-					-0-
09	1470	X	1353	-0-	-117	-0-	1353	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
06	780	N	753	-0-	-27	-0-	753	3			Y	-0-					-0-
07	1023	N	727	-0-	-296	-0-	727	3			Y	-0-					-0-
08	1023	N	599	-0-	-424	-0-	599	3			Y	-0-					-0-
09	750	N	500	-0-	-250	-0-	500	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1549	N	1549	-0-	-0-	-0-	1539	3	10	9	Y	9	11	1			3
05	1401	N	1401	-0-	-0-	-0-	1392	3	9	9	Y	8	5	1			6
06	1437	N	1437	-0-	-0-	-0-	1428	3	9	9	Y	8	8	1			6
07	1612	N	988	-0-	-624	-0-	988	3			Y	-0-	6	1			-0-
08	1395	N	888	-0-	-507	-0-	888	3			Y	-0-					-0-
09	1440	N	712	-0-	-728	-0-	712	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
05	1054	N	734	-0-	-320	-0-	734	3			Y	-0-					-0-
06	570	N	504	-0-	-66	-0-	504	3			Y	-0-					-0-
07	899	N	449	-0-	-450	-0-	449	3			Y	-0-					-0-
08	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-
*09	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
*09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	619	-0-	-101	-0-	619	3			Y	-0-					-0-
05	744	N	629	-0-	-115	-0-	629	3			Y	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	3			Y	-0-					-0-
07	651	N	613	-0-	-38	-0-	607	3	6	9	Y	5	2	1			3
08	620	N	555	-0-	-65	-0-	551	3	4	9	Y	4	5	1			2
*09	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5	5	1			2

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
06	240	N	199	-0-	-41	-0-	199	3			Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	3			Y	-0-					-0-
09	210	N	126	-0-	-84	-0-	126	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
05	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
07	589	N	516	-0-	-73	-0-	516	3			Y	-0-					-0-
08	589	N	511	-0-	-78	-0-	511	3			Y	-0-					-0-
09	450	N	357	-0-	-93	-0-	357	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2794	-0-	-86	-0-	2794	3			Y	-0-					-0-
05	2976	X	2505	-0-	-471	-0-	2505	3			Y	-0-					-0-
06	3180	X	3109	-0-	-71	-0-	3109	3			Y	-0-					-0-
07	3357	X	3357	-0-	-0-	-0-	3357	3			Y	-0-					-0-
08	3338	X	3338	-0-	-0-	-0-	3338	3			Y	-0-					-0-
09	3120	X	2618	-0-	-502	-0-	2618	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
05	775	N	724	-0-	-51	-0-	724	3			Y	-0-					-0-
06	720	N	519	-0-	-201	-0-	519	3			Y	-0-					-0-
07	744	N	554	-0-	-190	-0-	554	3			Y	-0-					-0-
08	713	N	474	-0-	-239	-0-	474	3			Y	-0-					-0-
09	510	N	341	-0-	-169	-0-	341	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1264	-0-	-506	-0-	1264	3			Y	-0-					-0-
05	1891	N	1340	-0-	-551	-0-	1340	3			Y	-0-					-0-
06	1740	N	1341	-0-	-399	-0-	1341	3			Y	-0-					-0-
07	1302	N	1215	-0-	-87	-0-	1215	3			Y	-0-					-0-
08	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
09	1350	N	1175	-0-	-175	-0-	1175	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1149	-0-	-21	-0-	1149	3			Y	-0-					-0-
05	1457	N	1130	-0-	-327	-0-	1130	3			Y	-0-					-0-
06	1290	N	1079	-0-	-211	-0-	1079	3			Y	-0-					-0-
07	1178	N	910	-0-	-268	-0-	910	3			Y	-0-					-0-
08	1116	N	749	-0-	-367	-0-	749	3			Y	-0-					-0-
09	1080	N	729	-0-	-351	-0-	729	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2063	-0-	-67	-0-	2063	3			Y	-0-					-0-
05	2325	N	1966	-0-	-359	-0-	1966	3			Y	-0-					-0-
06	2190	N	2036	-0-	-154	-0-	2036	3			Y	-0-					-0-
07	2240	N	2240	-0-	-0-	-0-	2106	3	134	9	Y	122	53	1			69
08	2303	N	2303	-0-	-0-	-0-	2187	3	116	9	Y	105	113	1			61
*09	2056	N	2056	-0-	-0-	-0-	1910	3	146	9	Y	133	116	1			78

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
05	1271	N	1177	-0-	-94	-0-	1177	3			Y	-0-					-0-
06	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
07	1271	N	1050	-0-	-221	-0-	1050	3			Y	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					-0-
09	1260	N	1143	-0-	-117	-0-	1143	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
05	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
08	1023	N	788	-0-	-235	-0-	788	3			Y	-0-					-0-
09	1020	N	773	-0-	-247	-0-	773	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
08	713	N	680	-0-	-33	-0-	680	3			Y	-0-					-0-
09	630	N	500	-0-	-130	-0-	500	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
05	310	N	216	-0-	-94	-0-	216	3			Y	-0-					-0-
06	300	N	249	-0-	-51	-0-	249	3			Y	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	523	-0-	-107	-0-	520	3	3	9	Y	3	3	1			3
05	651	N	460	-0-	-191	-0-	457	3	3	9	Y	3	1	1			5
06	590	N	590	-0-	-0-	-0-	588	3	2	9	Y	2	2	1			5
07	594	N	594	-0-	-0-	-0-	594	3			Y	-0-	5	1			-0-
08	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
09	420	N	259	-0-	-161	-0-	259	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
05	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
*09	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1322	-0-	-28	-0-	1322	3			Y	-0-					-0-
05	1727	N	1727	-0-	-0-	-0-	1727	3			Y	-0-					-0-
06	1590	N	1290	-0-	-300	-0-	1290	3			Y	-0-					-0-
07	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
08	1808	N	1808	-0-	-0-	-0-	1808	3			Y	-0-					-0-
*09	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	465	3	2	9	Y	2	1	1			1
08	287	N	287	-0-	-0-	-0-	285	3	2	9	Y	2	2	1			1
*09	429	N	429	-0-	-0-	-0-	427	3	2	9	Y	2	2	1			1

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
05	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					-0-
08	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
*09	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2319	N	2319	-0-	-0-	-0-	2319	3			Y	-0-					-0-
05	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					-0-
06	2465	N	2465	-0-	-0-	-0-	2465	3			Y	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	1574	3			Y	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
*09	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1	1	1			2
05	207	N	207	-0-	-0-	-0-	206	3	1	9	Y	1					3
06	210	N	195	-0-	-15	-0-	194	3	1	9	Y	1					4
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					4
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-	4	1			-0-
09	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2211	-0-	-9	-0-	2211	3			Y	-0-					-0-
05	2557	N	2557	-0-	-0-	-0-	2557	3			Y	-0-					-0-
06	2220	N	1988	-0-	-232	-0-	1988	3			Y	-0-					-0-
07	2416	N	2416	-0-	-0-	-0-	2416	3			Y	-0-					-0-
08	2201	N	2180	-0-	-21	-0-	2180	3			Y	-0-					-0-
*09	2624	N	2624	-0-	-0-	-0-	2624	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
*09	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			Y	-0-					-0-
08	651	N	501	-0-	-150	-0-	501	3			Y	-0-					-0-
*09	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	978	-0-	-12	-0-	978	3			Y	-0-					-0-
05	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
*09	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1426	-0-	-164	-0-	1426	3			Y	-0-					-0-
05	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-
06	1230	N	1055	-0-	-175	-0-	1055	3			Y	-0-					-0-
07	1835	N	1835	-0-	-0-	-0-	1835	3			Y	-0-					-0-
08	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
*09	3000	N	3066	-0-	66	66	3066	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
05	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
08	744	N	681	-0-	-63	-0-	681	3			Y	-0-					-0-
*09	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2628	N	2628	-0-	-0-	-0-	2628	3			Y	-0-					-0-
05	2551	N	2551	-0-	-0-	-0-	2551	3			Y	-0-					-0-
06	2333	N	2333	-0-	-0-	-0-	2333	3			Y	-0-					-0-
07	2450	N	2450	-0-	-0-	-0-	2450	3			Y	-0-					-0-
08	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-
*09	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
07	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
*09	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
05	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
07	1085	N	1039	-0-	-46	-0-	1039	3			Y	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
09	1020	N	898	-0-	-122	-0-	898	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1643	N	1643	-0-	-0-	-0-	1631	3	12	9	Y	11	15	1			4
05	1566	N	1566	-0-	-0-	-0-	1556	3	10	9	Y	9	6	1			7
06	1590	N	1108	-0-	-482	-0-	1099	3	9	9	Y	8	9	1			6
07	1705	N	1443	-0-	-262	-0-	1443	3			Y	-0-	6	1			-0-
08	1581	N	1215	-0-	-366	-0-	1215	3			Y	-0-					-0-
*09	2634	N	2634	-0-	-0-	-0-	2634	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
06	720	N	559	-0-	-161	-0-	559	3			Y	-0-					-0-
07	806	N	771	-0-	-35	-0-	771	3			Y	-0-					-0-
08	651	N	436	-0-	-215	-0-	436	3			Y	-0-					-0-
*09	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3996	X	3996	-0-	-0-	-0-	3996	3			Y	-0-					-0-
05	3069	X	2719	-0-	-350	-0-	2719	3			Y	-0-					-0-
06	2970	X	2658	-0-	-312	-0-	2648	3	10	9	Y	9	9	8			-0-
07	4123	X	3734	-0-	-389	-0-	3734	3			Y	-0-					-0-
*08	4123	X	2669	-0-	-1454	-0-	2662	3	7	9	Y	6	6	8			-0-
09	3990	X	2637	-0-	-1353	-0-	2637	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					-0-
06	1140	N	1078	-0-	-62	-0-	1078	3			Y	-0-					-0-
07	1054	N	1036	-0-	-18	-0-	1014	3	22	9	Y	20	9	1			11
08	1178	N	713	-0-	-465	-0-	696	3	17	9	Y	15	17	1			9
*09	2220	N	2220	-0-	-0-	-0-	2195	3	25	9	Y	23	19	1			13

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					-0-
05	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
06	1350	N	1059	-0-	-291	-0-	1059	3			Y	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
08	1240	N	651	-0-	-589	-0-	651	3			Y	-0-					-0-
*09	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	402	-0-	-288	-0-	399	3	3	9	Y	3	4	1			1
05	1072	N	1072	-0-	-0-	-0-	1069	3	3	9	Y	3	2	1			2
06	885	N	885	-0-	-0-	-0-	883	3	2	9	Y	2	3	1			1
07	593	N	593	-0-	-0-	-0-	591	3	2	9	Y	2	2	1			1
08	868	N	541	-0-	-327	-0-	539	3	2	9	Y	2	3	1			-0-
*09	847	N	847	-0-	-0-	-0-	844	3	3	9	Y	3	3	1			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
05	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
*09	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2105	N	2105	-0-	-0-	-0-	2105	3			Y	-0-					-0-
05	2352	N	2352	-0-	-0-	-0-	2352	3			Y	-0-					-0-
06	2100	N	1964	-0-	-136	-0-	1964	3			Y	-0-					-0-
07	2179	N	2179	-0-	-0-	-0-	2165	3	14	9	Y	13	6	1			7
08	1726	N	1726	-0-	-0-	-0-	1714	3	12	9	Y	11	12	1			6
*09	2147	N	2147	-0-	-0-	-0-	2132	3	15	9	Y	14	13	1			7

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
07	1209	N	699	-0-	-510	-0-	699	3			Y	-0-					-0-
08	1085	N	945	-0-	-140	-0-	945	3			Y	-0-					-0-
*09	2712	N	2712	-0-	-0-	-0-	2712	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	744	N	635	-0-	-109	-0-	635	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
09	720	N	621	-0-	-99	-0-	621	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2165	-0-	-85	-0-	2165	3			Y	-0-					-0-
05	2573	N	2180	-0-	-393	-0-	2180	3			Y	-0-					-0-
06	2310	N	2269	-0-	-41	-0-	2269	3			Y	-0-					-0-
07	2391	N	2391	-0-	-0-	-0-	2391	3			Y	-0-					-0-
08	2545	N	2545	-0-	-0-	-0-	2545	3			Y	-0-					-0-
09	2280	N	2112	-0-	-168	-0-	2112	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4101	X	4101	-0-	-0-	-0-	4101	3			N	-0-					-0-
05	4524	X	4524	-0-	-0-	-0-	4524	3			N	-0-					-0-
06	4202	X	4202	-0-	-0-	-0-	4202	3			N	-0-					-0-
07	4773	X	4773	-0-	-0-	-0-	4773	3			N	-0-					-0-
08	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-
*09	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	300	N	197	-0-	-103	-0-	197	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
05	2159	N	2159	-0-	-0-	-0-	2159	3			Y	-0-					-0-
06	1995	N	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-
07	2821	X	1725	-0-	-1096	-0-	1711	3	14	9	Y	13	5	1			8
08	2821	X	1649	-0-	-1172	-0-	1637	3	12	9	Y	11	12	1			7
09	2100	X	1886	-0-	-214	-0-	1869	3	17	9	Y	15	12	1			10

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-					-0-
05	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
06	1410	N	1317	-0-	-93	-0-	1317	3			Y	-0-					-0-
07	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
*09	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
06	1200	N	1174	-0-	-26	-0-	1174	3			Y	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	1314	3			Y	-0-					-0-
08	868	N	694	-0-	-174	-0-	694	3			Y	-0-					-0-
*09	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
05	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
*09	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-
05	2100	N	2100	-0-	-0-	-0-	2100	3			Y	-0-					-0-
06	2247	N	2247	-0-	-0-	-0-	2247	3			Y	-0-					-0-
07	2356	X	2304	-0-	-52	-0-	2304	3			Y	-0-					-0-
08	2313	X	2313	-0-	-0-	-0-	2313	3			Y	-0-					-0-
09	2250	X	1874	-0-	-376	-0-	1874	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	411	-0-	-99	-0-	411	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	570	N	376	-0-	-194	-0-	376	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	589	N	260	-0-	-329	-0-	260	3			N	-0-					-0-
09	390	N	274	-0-	-116	-0-	274	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
05	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	1962	-0-	-408	-0-	1962	3			Y	-0-					-0-
05	2511	N	1815	-0-	-696	-0-	1815	3			Y	-0-					-0-
06	2070	N	1855	-0-	-215	-0-	1855	3			Y	-0-					-0-
07	2015	N	1733	-0-	-282	-0-	1733	3			Y	-0-					-0-
08	3100	N	3437	-0-	337	337	3437	3			Y	-0-					-0-
*09	2782	N	2445	-0-	-337	-0-	2445	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	370	3	8	9	Y	7	10	1			1
05	629	N	629	-0-	-0-	-0-	621	3	8	9	Y	7	4	1			4
06	434	N	434	-0-	-0-	-0-	426	3	8	9	Y	7	7	1			4
07	320	N	320	-0-	-0-	-0-	320	3			Y	-0-	4	1			-0-
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	510	-0-	-30	-0-	510	3			Y	-0-					-0-
05	651	N	566	-0-	-85	-0-	566	3			Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
09	570	N	515	-0-	-55	-0-	515	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	1749	-0-	-231	-0-	1749	3			Y	-0-					-0-
05	2046	X	1463	-0-	-583	-0-	1463	3			Y	-0-					-0-
06	1890	X	1584	-0-	-306	-0-	1584	3			Y	-0-					-0-
07	1798	N	961	-0-	-837	-0-	961	3			Y	-0-					-0-
08	1457	N	1133	-0-	-324	-0-	1133	3			Y	-0-					-0-
09	1590	N	1575	-0-	-15	-0-	1575	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	480	N	275	-0-	-205	-0-	275	3			N	-0-					-0-
07	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
08	527	N	200	-0-	-327	-0-	200	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			Y	-0-					-0-
06	570	N	500	-0-	-70	-0-	500	3			Y	-0-					-0-
07	682	N	222	-0-	-460	-0-	222	3			Y	-0-					-0-
08	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
09	510	N	450	-0-	-60	-0-	450	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
05	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
07	806	N	584	-0-	-222	-0-	584	3			Y	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	1074	3	1	9	Y	1	1	8			-0-
*09	879	N	879	-0-	-0-	-0-	878	3	1	9	Y	1	1	8			-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1051	N	1051	-0-	-0-	-0-	1045	3	6	9	Y	5	7	1			2
05	1553	N	1553	-0-	-0-	-0-	1549	3	4	9	Y	4	3	1			3
06	1050	N	678	-0-	-372	-0-	674	3	4	9	Y	4	4	1			3
07	806	N	311	-0-	-495	-0-	311	3			Y	-0-	3	1			-0-
08	806	N	415	-0-	-391	-0-	415	3			Y	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	119	-0-	-91	-0-	119	3			Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1080	-0-	-960	-0-	1080	3			N	-0-					-0-
05	2108	X	1487	-0-	-621	-0-	1487	3			N	-0-					-0-
06	2040	X	1440	-0-	-600	-0-	1440	3			N	-0-					-0-
07	2108	X	1022	-0-	-1086	-0-	1022	3			N	-0-					-0-
08	1643	X	1213	-0-	-430	-0-	1213	3			N	-0-					-0-
09	1440	X	1388	-0-	-52	-0-	1388	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1215	-0-	-75	-0-	1215	3			Y	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
06	1290	N	856	-0-	-434	-0-	856	3			Y	-0-					-0-
07	1271	N	1074	-0-	-197	-0-	1074	3			Y	-0-					-0-
08	1395	N	885	-0-	-510	-0-	885	3			Y	-0-					-0-
09	870	N	765	-0-	-105	-0-	765	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	829	-0-	-101	-0-	829	3			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
06	900	N	833	-0-	-67	-0-	833	3			N	-0-					-0-
07	868	N	727	-0-	-141	-0-	727	3			N	-0-					-0-
08	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
09	840	N	688	-0-	-152	-0-	688	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	447	-0-	-93	-0-	447	3			N	-0-					-0-
05	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
06	600	N	377	-0-	-223	-0-	377	3			N	-0-					-0-
07	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
08	465	N	288	-0-	-177	-0-	288	3			N	-0-					-0-
09	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
07	341	N	115	-0-	-226	-0-	115	3			N	-0-					-0-
08	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
09	210	N	115	-0-	-95	-0-	115	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	861	-0-	-249	-0-	861	3			N	-0-					-0-
05	1209	N	1006	-0-	-203	-0-	1006	3			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
08	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
09	1140	N	1071	-0-	-69	-0-	1071	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	508	-0-	-62	-0-	508	3			Y	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			Y	-0-					-0-
06	600	N	533	-0-	-67	-0-	533	3			Y	-0-					-0-
07	527	N	422	-0-	-105	-0-	422	3			Y	-0-					-0-
08	558	N	469	-0-	-89	-0-	469	3			Y	-0-					-0-
09	540	N	470	-0-	-70	-0-	470	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
05	1581	N	1285	-0-	-296	-0-	1285	3			N	-0-					-0-
06	1650	N	1284	-0-	-366	-0-	1284	3			N	-0-					-0-
07	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
09	1290	N	1163	-0-	-127	-0-	1163	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	480	N	401	-0-	-79	-0-	401	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
06	1560	N	799	-0-	-761	-0-	799	3			N	-0-					-0-
07	1395	N	1045	-0-	-350	-0-	1045	3			N	-0-					-0-
08	1240	N	1053	-0-	-187	-0-	1053	3			N	-0-					-0-
*09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1009	-0-	-41	-0-	1009	3			N	-0-					-0-
05	1085	N	1018	-0-	-67	-0-	1018	3			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
09	1050	N	789	-0-	-261	-0-	789	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1651	-0-	-119	-0-	1589	3	62	9	N	56	77	1			20
05	1736	N	1229	-0-	-507	-0-	1177	3	52	9	N	47	31	1			36
06	1740	N	1337	-0-	-403	-0-	1289	3	48	9	N	44	46	1			34
07	1705	N	1412	-0-	-293	-0-	1412	3			N	-0-	34	1			-0-
08	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
09	1350	N	1287	-0-	-63	-0-	1287	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
05	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

04	840	N	762	-0-	-78	-0-	762	3			N	-0-					-0-
05	837	N	771	-0-	-66	-0-	771	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

04	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

04	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-
05	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
06	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					-0-
09	1290	N	1186	-0-	-104	-0-	1186	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	992	N	611	-0-	-381	-0-	611	3			N	-0-					-0-
06	870	N	771	-0-	-99	-0-	771	3			N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
09	780	N	695	-0-	-85	-0-	695	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
05	1922	N	1567	-0-	-355	-0-	1567	3			N	-0-					-0-
06	1680	N	1501	-0-	-179	-0-	1501	3			N	-0-					-0-
07	1736	N	1619	-0-	-117	-0-	1571	3	48	9	N	44	17	1	4	8	23
08	1688	N	1688	-0-	-0-	-0-	1651	3	37	9	N	34	37	1			20
09	1500	N	1327	-0-	-173	-0-	1277	3	50	9	N	45	39	1			26

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	417	3	4	9	N	4	4	8			-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2123	-0-	-67	-0-	2123	3			Y	-0-					-0-
05	2356	N	2219	-0-	-137	-0-	2219	3			Y	-0-					-0-
06	2287	N	2287	-0-	-0-	-0-	2287	3			Y	-0-					-0-
07	2480	X	1902	-0-	-578	-0-	1902	3			Y	-0-					-0-
08	2250	X	2250	-0-	-0-	-0-	2250	3			Y	-0-					-0-
*09	2325	X	2325	-0-	-0-	-0-	2325	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1004	-0-	-16	-0-	1004	3			N	-0-					-0-
05	1085	N	1012	-0-	-73	-0-	1012	3			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
09	1050	N	904	-0-	-146	-0-	904	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
05	1302	N	1203	-0-	-99	-0-	1203	3			Y	-0-					-0-
06	1260	N	1224	-0-	-36	-0-	1224	3			Y	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
08	1370	N	1370	-0-	-0-	-0-	1370	3			Y	-0-					-0-
09	1230	N	1082	-0-	-148	-0-	1082	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
09	600	N	324	-0-	-276	-0-	324	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3025	-0-	-305	-0-	3025	3			Y	-0-					-0-
05	3441	X	3062	-0-	-379	-0-	3062	3			Y	-0-					-0-
06	3330	X	3214	-0-	-116	-0-	3214	3			Y	-0-					-0-
07	3438	X	3438	-0-	-0-	-0-	3438	3			Y	-0-					-0-
08	3738	X	3738	-0-	-0-	-0-	3738	3			Y	-0-					-0-
*09	3217	X	3217	-0-	-0-	-0-	3217	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

04	1440	N	1392	-0-	-48	-0-	1392	3			Y	-0-					-0-
05	1550	N	1408	-0-	-142	-0-	1408	3			Y	-0-					-0-
06	1460	N	1460	-0-	-0-	-0-	1460	3			Y	-0-					-0-
07	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					-0-
08	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-
09	1470	N	1323	-0-	-147	-0-	1323	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

04	1504	N	1504	-0-	-0-	-0-	1504	3			Y	-0-					-0-
05	1517	N	1517	-0-	-0-	-0-	1517	3			Y	-0-					-0-
06	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
*09	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

04	330	N	287	-0-	-43	-0-	287	3			Y	-0-					-0-
05	341	N	273	-0-	-68	-0-	273	3			Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	3			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

04	1290	N	1244	-0-	-46	-0-	1244	3			N	-0-					-0-
05	1364	N	1026	-0-	-338	-0-	1026	3			N	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1288	3	6	9	N	5	2	1			3
08	1390	N	1390	-0-	-0-	-0-	1386	3	4	9	N	4	4	1			3
09	1350	N	1119	-0-	-231	-0-	1113	3	6	9	N	5	4	1			4

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

04	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					-0-
05	3720	X	3363	-0-	-357	-0-	3363	3			N	-0-					-0-
06	3600	X	3471	-0-	-129	-0-	3471	3			N	-0-					-0-
07	3720	X	3656	-0-	-64	-0-	3656	3			N	-0-					-0-
08	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-					-0-
09	3480	X	3053	-0-	-427	-0-	3053	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

04	1470	N	1448	-0-	-22	-0-	1448	3			Y	-0-					-0-
05	1581	N	1455	-0-	-126	-0-	1455	3			Y	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	3			Y	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	3			Y	-0-					-0-
08	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					-0-
09	1500	N	1422	-0-	-78	-0-	1422	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3043	X	3043	-0-	-0-	-0-	3043	3			N	-0-					-0-
05	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-
06	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
07	3369	X	3369	-0-	-0-	-0-	3369	3			N	-0-					-0-
08	3475	X	3475	-0-	-0-	-0-	3475	3			N	-0-					-0-
*09	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

04	1800	N	1572	-0-	-228	-0-	1572	3			Y	-0-					-0-
05	1736	N	1576	-0-	-160	-0-	1576	3			Y	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
07	1793	N	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-
08	1969	N	1969	-0-	-0-	-0-	1969	3			Y	-0-					-0-
09	1680	N	1601	-0-	-79	-0-	1601	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

04	1560	N	1528	-0-	-32	-0-	1528	3			N	-0-					-0-
05	1674	N	1539	-0-	-135	-0-	1539	3			N	-0-					-0-
06	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
07	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
08	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
09	1590	N	1424	-0-	-166	-0-	1424	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

04	1950	N	1876	-0-	-74	-0-	1876	3			Y	-0-					-0-
05	2015	N	1999	-0-	-16	-0-	1999	3			Y	-0-					-0-
06	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-					-0-
07	2197	N	2197	-0-	-0-	-0-	2197	3			Y	-0-					-0-
08	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-
09	2160	N	2046	-0-	-114	-0-	2046	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1428	-0-	-72	-0-	1428	3			Y	-0-					-0-
05	1581	N	1438	-0-	-143	-0-	1438	3			Y	-0-					-0-
06	1500	N	1471	-0-	-29	-0-	1471	3			Y	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-
08	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
09	1410	N	1235	-0-	-175	-0-	1235	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	265	-0-	-35	-0-	265	3			Y	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			Y	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1195	-0-	-35	-0-	1195	3			Y	-0-					-0-
05	1364	N	1195	-0-	-169	-0-	1195	3			Y	-0-					-0-
06	1260	N	1228	-0-	-32	-0-	1228	3			Y	-0-					-0-
07	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
08	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-
09	1200	N	1157	-0-	-43	-0-	1157	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1475	-0-	-295	-0-	1475	3			N	-0-					-0-
05	1674	N	1437	-0-	-237	-0-	1437	3			N	-0-					-0-
06	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
08	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
09	1740	N	1420	-0-	-320	-0-	1420	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	N	2431	-0-	-329	-0-	2431	3			N	-0-					-0-
05	2945	N	2758	-0-	-187	-0-	2758	3			N	-0-					-0-
06	2774	N	2774	-0-	-0-	-0-	2774	3			N	-0-					-0-
07	2766	N	2766	-0-	-0-	-0-	2766	3			N	-0-					-0-
08	3100	N	3216	-0-	116	116	3216	3			N	-0-					-0-
09	2760	N	2463	-0-	-297	-0-	2463	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
05	3534	X	3237	-0-	-297	-0-	3237	3			N	-0-					-0-
06	3420	X	3308	-0-	-112	-0-	3308	3			N	-0-					-0-
07	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
08	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					-0-
*09	4006	X	4006	-0-	-0-	-0-	4006	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0-	-0-	556	2			N	-0-					17
05	775	N	446	-0-	-329	-0-	446	2			N	-0-					17
06	540	N	496	-0-	-44	-0-	496	2			N	-0-					17
07	589	N	533	-0-	-56	-0-	533	2			N	-0-					17
08	434	N	417	-0-	-17	-0-	417	2			N	-0-					17
*09	535	N	535	-0-	-0-	-0-	535	2			N	-0-	17	6			-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					109
05	682	N	638	-0-	-44	-0-	638	2			N	-0-					109
06	480	N	445	-0-	-35	-0-	445	2			N	-0-					109
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					109
08	706	N	706	-0-	-0-	-0-	706	2			N	-0-					109
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					37
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					37
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					37
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					37
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					37
*09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					37

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					177
05	341	N	323	-0-	-18	-0-	323	2			N	-0-					177
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					177
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					177
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					177
09	300	N	199	-0-	-101	-0-	199	2			N	-0-					177

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

04	300	N	179	-0-	-121	-0-	179	2			N	-0-					-0-
05	341	N	67	-0-	-274	-0-	67	2			N	-0-					-0-
06	330	N	3	-0-	-327	-0-	3	2			N	-0-					-0-
07	186	N	3	-0-	-183	-0-	3	2			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

04	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	2			Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	2			Y	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	2			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
06	330	N	275	-0-	-55	-0-	275	2			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	403	N	187	-0-	-216	-0-	187	2			N	-0-					-0-
08	341	N	188	-0-	-153	-0-	188	2			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	482	-0-	-28	-0-	480	2	2	9	N	2	2	8			-0-
05	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1072	-0-	-38	-0-	1072	2			N	-0-					16
05	1116	N	1104	-0-	-12	-0-	1104	2			N	-0-					16
06	1050	N	1045	-0-	-5	-0-	1045	2			N	-0-					16
07	1116	N	1105	-0-	-11	-0-	1105	2			N	-0-					16
08	1116	N	1074	-0-	-42	-0-	1074	2			N	-0-					16
09	1050	N	1028	-0-	-22	-0-	1028	2			N	-0-					16

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1056	-0-	-24	-0-	1049	2	7	9	N	6					78
05	1116	N	1083	-0-	-33	-0-	1076	2	7	9	N	6					84
06	1050	N	1050	-0-	-0-	-0-	1044	2	6	9	N	5					89
07	1085	N	1072	-0-	-13	-0-	1063	2	9	9	N	8					97
08	1085	N	1057	-0-	-28	-0-	1050	2	7	9	N	6					103
09	1050	N	1022	-0-	-28	-0-	1016	2	6	9	N	5					108

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	642	2	2	9	N	2					155
05	668	N	668	-0-	-0-	-0-	668	2			N	-0-					155
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					155
07	651	N	611	-0-	-40	-0-	611	2			N	-0-					155
08	682	N	487	-0-	-195	-0-	485	2	2	9	N	2					157
09	660	N	507	-0-	-153	-0-	507	2			N	-0-					157

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	N	727	-0-	-0-	-0-	723	2	4	9	N	4					125
05	754	N	754	-0-	-0-	-0-	748	2	6	9	N	5					130
06	753	N	753	-0-	-0-	-0-	747	2	6	9	N	5					135
07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					135
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					135
09	750	N	698	-0-	-52	-0-	698	2			N	-0-					135

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					15
05	434	N	418	-0-	-16	-0-	418	2			N	-0-					15
06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					15
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					15
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					15
09	420	N	417	-0-	-3	-0-	417	2			N	-0-					15

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6538	X	6538	-0-	-0-	-0-	6424	2	114	9	N	104					249
05	6596	X	6596	-0-	-0-	-0-	6590	2	6	9	N	5	179	1			75
06	6659	X	6659	-0-	-0-	-0-	6659	2			N	-0-					75
07	6939	X	6939	-0-	-0-	-0-	6896	2	43	9	N	39					114
08	5890	X	5664	-0-	-226	-0-	5657	2	7	9	N	6					120
09	5700	X	4859	-0-	-841	-0-	4822	2	37	9	N	34					154

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	X	921	-0-	-549	-0-	918	2	3	9	N	3					45
05	987	X	987	-0-	-0-	-0-	987	2			N	-0-					45
06	907	X	907	-0-	-0-	-0-	904	2	3	9	N	3					48
07	968	X	968	-0-	-0-	-0-	964	2	4	9	N	4					52
08	992	X	977	-0-	-15	-0-	977	2			N	-0-					52
*09	1022	X	1022	-0-	-0-	-0-	1021	2	1	9	N	1					53

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

04	0	N	-0-	-0-	-0-	-0-					N	-0-					120
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

04		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					98
05	372	N	364	-0-	-8	-0-	364	2			N	-0-					98
06	240	N	-0-	-0-	-240	-0-					N	-0-					98
07	527	N	233	-0-	-294	-0-	233	2			N	-0-					98
08	372	N	287	-0-	-85	-0-	287	2			N	-0-					98
*09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	837	N	598	-0-	-239	-0-	598	2			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
05	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
*09	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

04	914	N	914	-0-	-0-	-0-	893	2	21	9	Y	19	63	1			27
05	1067	N	1067	-0-	-0-	-0-	1058	2	9	9	Y	8					35
06	962	N	962	-0-	-0-	-0-	953	2	9	9	Y	8					43
07	1109	N	1109	-0-	-0-	-0-	1043	2	66	9	Y	60					103
08	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					103
*09	1001	N	1001	-0-	-0-	-0-	981	2	20	9	Y	18	89	1			32

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

04	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
*09	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

04	180	N	176	-0-	-4	-0-	176	2			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	120	N	10	-0-	-110	-0-	10	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	16	2	4	9	N	4	4	8			-0-
08	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

04	480	N	199	-0-	-281	-0-	199	2			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	89	1	211	2	N	-0-					-0-
06	270	N	191	-0-	-79	-0-	39	1	152	2	N	-0-					-0-
07	217	N	46	-0-	-171	-0-	2	1	44	2	N	-0-					-0-
08	310	N	254	-0-	-56	-0-	58	1	196	2	N	-0-					-0-
09	180	N	121	-0-	-59	-0-	16	1	105	2	N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

04	60	#	24	-0-	-36	-0-	4	1	20	9	N	18	5	8			298
05	50	R	50	-0-	-0-	-0-	11	1	39	9	N	35	1	8			332
06	46	R	46	-0-	-0-	-0-	9	1	37	9	N	34	324	1	1	8	41
07	31	#	21	-0-	-10	-0-	7	1	3	2	N	10	1	8			50
							11	9									
08	62	#	60	-0-	-2	-0-	4	1	41	2	N	14	3	8			61
							15	9									
09	60	#	-0-	-0-	-60	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	#	467	-0-	-13	-0-	460	3	7	9	Y	6	6	1			2
05	496	#	456	-0-	-40	-0-	453	3	3	9	Y	3	3	1			2
06	420	#	373	-0-	-47	-0-	371	3	2	9	Y	2	2	1			2
07	496	#	342	-0-	-154	-0-	338	3	4	9	Y	4	2	1			4
08	496	#	243	-0-	-253	-0-	235	3	8	9	Y	7	7	1			4
09	480	#	-0-	-0-	-480	-0-					Y	-0-	2	1			2

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	38	-0-	-52	-0-	38	3			N	-0-					160
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					160
06	210	N	36	-0-	-174	-0-	36	3			N	-0-					160
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					160
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					160
*09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					69
05	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2					71
06	720	N	60	-0-	-660	-0-	60	3			N	-0-					71
07	713	N	144	-0-	-569	-0-	141	3	3	9	N	3					74
08	434	N	80	-0-	-354	-0-	80	3			N	-0-					74
*09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					74

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	279	N	182	-0-	-97	-0-	182	3			N	-0-					-0-
09	270	N	175	-0-	-95	-0-	175	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	997	N	243	-0-	-754	-0-	243	3			N	-0-					73
05	217	N	150	-0-	-67	-0-	150	3			N	-0-					73
06	300	N	140	-0-	-160	-0-	140	3			N	-0-					73
07	248	N	127	-0-	-121	-0-	127	3			N	-0-					73
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					73
09	150	N	50	-0-	-100	-0-	50	3			N	-0-					73

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	989	-0-	-31	-0-	989	3			N	-0-					173
05	1055	N	1055	-0-	-0-	-0-	1049	3	6	9	N	5					178
06	990	N	990	-0-	-0-	-0-	981	3	9	9	N	8					186
07	1023	N	863	-0-	-160	-0-	861	3	2	9	N	2					188
08	1054	N	851	-0-	-203	-0-	851	3			N	-0-					188
09	990	N	804	-0-	-186	-0-	804	3			N	-0-					188

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	87	-0-	-161	-0-	87	3			N	-0-					-0-
09	240	N	59	-0-	-181	-0-	59	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

04	745	N	745	-0-	-0-	-0-	744	2	1	9	N	1					151
05	773	N	773	-0-	-0-	-0-	772	2	1	9	N	1					152
06	618	N	618	-0-	-0-	-0-	617	2	1	9	N	1					153
07	775	N	760	-0-	-15	-0-	759	2	1	9	N	1					154
*08	775	N	717	-0-	-58	-0-	713	2	4	9	N	4					158
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

04	753	N	753	-0-	-0-	-0-	738	2	15	9	N	14					131
05	759	N	759	-0-	-0-	-0-	753	2	6	9	N	5					136
06	753	N	753	-0-	-0-	-0-	745	2	8	9	N	7					143
07	753	N	753	-0-	-0-	-0-	743	2	10	9	N	9					152
*08	758	N	758	-0-	-0-	-0-	737	2	21	9	N	19					171
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

04	2407	N	2407	-0-	-0-	-0-	2400	2	7	9	N	6					136
05	2482	N	2482	-0-	-0-	-0-	2476	2	6	9	N	5					141
06	2433	N	2433	-0-	-0-	-0-	2431	2	2	9	N	2					143
07	2269	N	2269	-0-	-0-	-0-	2261	2	8	9	N	7					150
*08	2333	N	2333	-0-	-0-	-0-	2308	2	25	9	N	23					173
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
08	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
09	600	N	514	-0-	-86	-0-	514	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		5	-0-	5	15	5	2			Y	-0-					48
05	DLQ G-10		3	-0-	3	18	3	2			Y	-0-					48
06	22	N	4	-0-	-18	-0-	4	2			Y	-0-					48
07	5	N	4	-0-	-1	-0-	4	2			Y	-0-					48
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		59	-0-	59	232	59	2			Y	-0-					54
05	DLQ G-10		44	-0-	44	276	44	2			Y	-0-					54
06	322	N	46	-0-	-276	-0-	46	2			Y	-0-					54
07	62	N	47	-0-	-15	-0-	47	2			Y	-0-					54
08	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					54
09	60	N	40	-0-	-20	-0-	40	2			Y	-0-					54

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	285	-0-	-75	-0-	251	2	34	9	N	31					100
05	286	N	286	-0-	-0-	-0-	273	2	13	9	N	12					112
06	300	N	257	-0-	-43	-0-	257	2			N	-0-					112
07	310	N	266	-0-	-44	-0-	266	2			N	-0-					112
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					112
09	270	N	254	-0-	-16	-0-	254	2			N	-0-					112

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		2782	-0-	2782	10610	36	1	2746	3	N	-0-					139
05	3000	N	2844	-0-	-156	10454	36	1	2808	3	N	-0-					139
06	3000	N	2807	-0-	-193	10261	36	1	2770	3	N	1					140
							1	9									
07	3100	N	2806	-0-	-294	9967	36	1	2770	3	N	-0-					140
08	3100	N	2833	-0-	-267	9700	36	1	2797	3	N	-0-					140
09	2820	N	NO RPT	-0-	-2820	6880					N	NO RPT					140

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					17
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					17
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					17
07	248	N	213	-0-	-35	-0-	213	2			N	-0-					17
08	217	N	191	-0-	-26	-0-	191	2			N	-0-					17
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					17

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	451	2	48	9	N	44	7	8			196
05	496	N	454	-0-	-42	-0-	451	2	3	9	N	3	168	1	1	8	30
06	510	N	452	-0-	-58	-0-	432	2	20	9	N	18	2	8			46
07	527	N	474	-0-	-53	-0-	456	2	18	9	N	16	7	8			55
08	465	N	465	-0-	-0-	-0-	448	2	17	9	N	15					70
09	450	N	438	-0-	-12	-0-	424	2	14	9	N	13	1	8			82

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	654	N	654	-0-	-0-	-0-	604	2	50	9	Y	45	81	1	1	8	182
05	659	N	659	-0-	-0-	-0-	613	2	46	9	Y	42	80	1			144
06	616	N	616	-0-	-0-	-0-	568	2	48	9	Y	44	1	8			187
07	651	N	643	-0-	-8	-0-	596	2	47	9	Y	43	161	1	1	8	68
08	651	N	644	-0-	-7	-0-	594	2	50	9	Y	45					113
09	630	N	605	-0-	-25	-0-	554	2	51	9	Y	46					159

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	1085	N	1063	-0-	-22	-0-	1063	2			N	-0-					-0-
08	961	N	897	-0-	-64	-0-	897	2			N	-0-					-0-
*09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	480	N	434	-0-	-46	-0-	434	2			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					107
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					107
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					107
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					107
08	217	N	196	-0-	-21	-0-	196	2			N	-0-					107
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	985	-0-	-95	-0-	985	2			N	-0-					-0-
05	1023	N	868	-0-	-155	-0-	868	2			N	-0-					-0-
06	1260	N	828	-0-	-432	-0-	828	2			N	-0-					-0-
07	1023	N	842	-0-	-181	-0-	842	2			N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
*09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	679	2	4	9	N	4					200
05	703	N	703	-0-	-0-	-0-	697	2	6	9	N	5					205
06	690	N	678	-0-	-12	-0-	672	2	6	9	N	5					210
07	713	N	474	-0-	-239	-0-	468	2	6	9	N	5	188	1			27
08	713	N	645	-0-	-68	-0-	644	2	1	9	N	1					28
09	690	N	672	-0-	-18	-0-	666	2	6	9	N	5					33

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1610	N	1610	-0-	-0-	-0-	1	1	1609	3	Y	-0-					-0-
05	1583	N	1583	-0-	-0-	-0-	1	1	1582	3	Y	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	1	1	1356	3	Y	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	1	1	1262	3	Y	-0-					-0-
08	1154	N	1154	-0-	-0-	-0-	1	1	1153	3	Y	-0-					-0-
*09	1053	N	1053	-0-	-0-	-0-	1	1	1052	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2504	N	661	-0-	-1843	-0-	640	3	21	9	Y	19	23	1			18
05	613	N	613	-0-	-0-	-0-	590	3	23	9	Y	21					39
06	670	N	670	-0-	-0-	-0-	648	3	22	9	Y	20	21	1			38
07	682	N	602	-0-	-80	-0-	584	3	18	9	Y	16	48	1			6
08	620	N	584	-0-	-36	-0-	565	3	19	9	Y	17					23
09	660	N	633	-0-	-27	-0-	613	3	20	9	Y	18	23	1			18

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	X	1044	-0-	-66	-0-	1025	3	19	9	N	17					102
05	1147	X	1060	-0-	-87	-0-	1045	3	15	9	N	14					116
06	1080	X	1002	-0-	-78	-0-	987	3	15	9	N	14					130
07	1116	X	1011	-0-	-105	-0-	993	3	18	9	N	16					146
08	1116	X	1038	-0-	-78	-0-	1023	3	15	9	N	14					160
09	1050	X	967	-0-	-83	-0-	952	3	15	9	N	14					174

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	X	874	-0-	-26	-0-	849	2	25	9	N	23					104
05	930	X	766	-0-	-164	-0-	766	2			N	-0-					104
06	960	X	847	-0-	-113	-0-	817	2	30	9	N	27					131
07	992	X	766	-0-	-226	-0-	756	2	10	9	N	9					140
08	992	X	791	-0-	-201	-0-	789	2	2	9	N	2					142
09	870	X	820	-0-	-50	-0-	786	2	34	9	N	31					173

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	1	1	466	3	N	-0-					92
05	481	N	481	-0-	-0-	-0-	1	1	480	3	N	-0-					92
06	467	N	467	-0-	-0-	-0-	1	1	466	3	N	-0-					92
07	496	N	485	-0-	-11	-0-	1	1	484	3	N	-0-					92
08	496	N	487	-0-	-9	-0-	1	1	486	3	N	-0-					92
*09	495	N	495	-0-	-0-	-0-	1	1	494	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1347	N	1347	-0-	-0-	-0-	1296	3	51	9	Y	46					69
05	1482	N	1482	-0-	-0-	-0-	1438	3	44	9	Y	40					109
06	1537	N	1537	-0-	-0-	-0-	1476	3	61	9	Y	55	124	1			40
07	1464	N	1464	-0-	-0-	-0-	1405	3	59	9	Y	54					94
08	1465	N	1465	-0-	-0-	-0-	1424	3	41	9	Y	37					131
*09	1417	N	1417	-0-	-0-	-0-	1383	3	34	9	Y	31	130	1			32

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-	-0-	-0-	666	3	79	9	N	72					106
05	655	N	655	-0-	-0-	-0-	623	3	32	9	N	29					135
06	396	N	396	-0-	-0-	-0-	392	3	4	9	N	4	2	8			137
07	775	N	331	-0-	-444	-0-	327	3	4	9	N	4	2	8			139
08	651	N	460	-0-	-191	-0-	439	3	21	9	N	19					158
09	390	N	105	-0-	-285	-0-	97	3	8	9	N	7					165

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	180	-0-	-360	-0-	177	3	3	9	N	3					18
05	589	N	191	-0-	-398	-0-	189	3	2	9	N	2					20
06	269	N	269	-0-	-0-	-0-	266	3	3	9	N	3	7	1			16
07	238	N	238	-0-	-0-	-0-	235	3	3	9	N	3					19
08	366	N	366	-0-	-0-	-0-	364	3	2	9	N	2					21
*09	278	N	278	-0-	-0-	-0-	276	3	2	9	N	2	8	1			15

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

04	678	N	678	-0-	-0-	-0-	676	2	2	9	Y	2					11
05	699	N	699	-0-	-0-	-0-	697	2	2	9	Y	2					13
06	675	N	675	-0-	-0-	-0-	110	1	564	2	Y	1					14
							1	9									
07	854	N	854	-0-	-0-	-0-	95	1	746	2	Y	12	13	1			13
							13	9									
08	919	N	919	-0-	-0-	-0-	113	1	796	2	Y	9					22
							10	9									
*09	735	N	735	-0-	-0-	-0-	7	1	719	2	Y	8					30
							9	9									

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

04	541	X	541	-0-	-0-	-0-	530	2	11	9	N	10					100
05	500	X	500	-0-	-0-	-0-	491	2	9	9	N	8					108
06	540	X	523	-0-	-17	-0-	519	2	4	9	N	4					112
07	558	X	520	-0-	-38	-0-	516	2	4	9	N	4					116
08	558	X	484	-0-	-74	-0-	477	2	7	9	N	6					122
09	540	X	513	-0-	-27	-0-	510	2	3	9	N	3					125

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

04	480	X	430	-0-	-50	-0-	424	2	6	9	N	5					85
05	496	X	408	-0-	-88	-0-	402	2	6	9	N	5					90
06	510	X	420	-0-	-90	-0-	420	2			N	-0-					90
07	527	X	408	-0-	-119	-0-	408	2			N	-0-					90
08	527	X	389	-0-	-138	-0-	389	2			N	-0-					90
09	420	X	358	-0-	-62	-0-	355	2	3	9	N	3					93

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

04	150	N	126	-0-	-24	-0-	126	2			N	-0-					77
05	155	N	83	-0-	-72	-0-	83	2			N	-0-					77
06	150	N	50	-0-	-100	-0-	50	2			N	-0-					77
07	124	N	35	-0-	-89	-0-	35	2			N	-0-					77
08	93	N	33	-0-	-60	-0-	33	2			N	-0-					77
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

04	676	N	170	-0-	-506	-0-	170	2			N	-0-					79
05	186	N	173	-0-	-13	-0-	158	2	15	9	N	14					93
06	150	N	142	-0-	-8	-0-	142	2			N	-0-					93
07	186	N	160	-0-	-26	-0-	160	2			N	-0-					93
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					93
*09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					93

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	378	-0-	-132	-0-	3	1	375	2	Y	-0-					49
05	598	N	598	-0-	-0-	-0-	5	1	592	2	Y	1					50
							1	9									
06	456	N	456	-0-	-0-	-0-	4	1	450	2	Y	2					52
							2	9									
07	DLQ G-10		399	-0-	399	399	4	1	393	2	Y	2					54
							2	9									
08	DLQ G-10		449	-0-	449	848	4	1	445	2	Y	-0-					54
09	DLQ G-10	NO RPT		-0-	-0-	848					Y	NO RPT					54

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	361	-0-	-89	-0-	3	1	358	2	Y	-0-					48
05	611	N	611	-0-	-0-	-0-	5	1	604	2	Y	2					50
							2	9									
06	419	N	419	-0-	-0-	-0-	4	1	415	2	Y	-0-					50
07	DLQ G-10		357	-0-	357	357	3	1	352	2	Y	2					52
							2	9									
08	DLQ G-10		487	-0-	487	844	4	1	483	2	Y	-0-					52
09	DLQ G-10	NO RPT		-0-	-0-	844					Y	NO RPT					52

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					20
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					20
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					20
07	93	N	42	-0-	-51	-0-	42	2			N	-0-					20
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					20
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	65	-0-	-115	-0-	65	3			N	-0-					-0-
05	186	N	70	-0-	-116	-0-	70	3			N	-0-					-0-
06	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	#	1137	-0-	-33	-0-	1137	2			N	-0-					-0-
05	1178	#	1177	-0-	-1	-0-	1177	2			N	-0-					-0-
06	1140	#	1113	-0-	-27	-0-	1113	2			N	-0-					-0-
07	1178	#	1128	-0-	-50	-0-	1128	2			N	-0-					-0-
08	1178	#	1121	-0-	-57	-0-	1121	2			N	-0-					-0-
09	1140	#	1074	-0-	-66	-0-	1074	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
PLATEAU ENERGY, LLC 667911
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					191
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					191
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					191
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					191
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400 N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	465 N	385	-0-	-80	-0-	385	2			N	-0-					-0-
06	343 N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
07	403 N	402	-0-	-1	-0-	402	2			N	-0-					-0-
08	378 N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	330 N	296	-0-	-34	-0-	296	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730 N	730	-0-	-0-	-0-	730	2			N	-0-					102
05	713 N	630	-0-	-83	-0-	630	2			N	-0-					102
06	480 N	363	-0-	-117	-0-	363	2			N	-0-					102
07	744 N	212	-0-	-532	-0-	212	2			N	-0-					102
08	620 N	498	-0-	-122	-0-	498	2			N	-0-					102
09	360 N	227	-0-	-133	-0-	227	2			N	-0-					102

W. J. B. (CANYON) //CONT.// 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					88
05	713	N	658	-0-	-55	-0-	658	2			N	-0-					88
06	510	N	373	-0-	-137	-0-	373	2			N	-0-					88
07	775	N	212	-0-	-563	-0-	212	2			N	-0-					88
08	651	N	542	-0-	-109	-0-	542	2			N	-0-					88
09	360	N	242	-0-	-118	-0-	242	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					108
05	124	N	92	-0-	-32	-0-	92	3			N	-0-					108
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					108
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					108
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					108
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					108

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	527	-0-	-13	-0-	526	3	1	9	N	1					36
05	558	N	462	-0-	-96	-0-	460	3	2	9	N	2					38
06	480	N	450	-0-	-30	-0-	447	3	3	9	N	3					41
07	558	N	453	-0-	-105	-0-	452	3	1	9	N	1					42
08	465	N	451	-0-	-14	-0-	450	3	1	9	N	1					43
09	450	N	438	-0-	-12	-0-	438	3			N	-0-					43

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					44
05	527	N	437	-0-	-90	-0-	437	3			N	-0-					44
06	480	N	447	-0-	-33	-0-	447	3			N	-0-					44
07	527	N	452	-0-	-75	-0-	452	3			N	-0-					44
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					44
*09	478	N	478	-0-	-0-	-0-	438	3	40	9	N	36					80

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	528	-0-	-12	-0-	526	3	2	9	N	2					42
05	558	N	462	-0-	-96	-0-	460	3	2	9	N	2					44
06	480	N	447	-0-	-33	-0-	447	3			N	-0-					44
07	558	N	452	-0-	-106	-0-	452	3			N	-0-					44
08	465	N	450	-0-	-15	-0-	450	3			N	-0-					44
09	450	N	448	-0-	-2	-0-	438	3	10	9	N	9					53

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
05	837	N	690	-0-	-147	-0-	690	3			N	-0-					-0-
06	750	N	646	-0-	-104	-0-	646	3			N	-0-					-0-
07	806	N	653	-0-	-153	-0-	653	3			N	-0-					-0-
08	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
09	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	465	N	377	-0-	-88	-0-	377	3			N	-0-					-0-
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	210	3	3	9	N	3	2	8			179
05	217	N	187	-0-	-30	-0-	184	3	3	9	N	3					182
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					182
07	217	N	176	-0-	-41	-0-	176	3			N	-0-					182
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					182
09	180	N	155	-0-	-25	-0-	155	3			N	-0-	163	1			19

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	474	3	23	9	N	21					131
05	496	N	493	-0-	-3	-0-	414	3	79	9	N	72	179	1			24
06	450	N	382	-0-	-68	-0-	373	3	9	9	N	8					32
07	527	N	389	-0-	-138	-0-	377	3	12	9	N	11					43
08	496	N	382	-0-	-114	-0-	375	3	7	9	N	6					49
09	390	N	383	-0-	-7	-0-	361	3	22	9	N	20					69

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
06	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
07	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	132	3	12	9	N	11					137
05	155	N	123	-0-	-32	-0-	115	3	8	9	N	7					144
06	120	N	110	-0-	-10	-0-	99	3	11	9	N	10					154
07	155	N	110	-0-	-45	-0-	101	3	9	9	N	8					162
08	124	N	108	-0-	-16	-0-	100	3	8	9	N	7					169
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					169

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	922	-0-	-8	-0-	921	3	1	9	N	1					23
05	961	N	806	-0-	-155	-0-	805	3	1	9	N	1					24
06	870	N	771	-0-	-99	-0-	771	3			N	-0-					24
07	961	N	779	-0-	-182	-0-	779	3			N	-0-					24
08	806	N	775	-0-	-31	-0-	775	3			N	-0-					24
09	780	N	748	-0-	-32	-0-	748	3			N	-0-					24

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	661	-0-	-29	-0-	658	3	3	9	N	3					28
05	682	N	585	-0-	-97	-0-	575	3	10	9	N	9					37
06	630	N	530	-0-	-100	-0-	522	3	8	9	N	7					44
07	682	N	537	-0-	-145	-0-	528	3	9	9	N	8					52
08	589	N	532	-0-	-57	-0-	525	3	7	9	N	6					58
09	540	N	516	-0-	-24	-0-	516	3			N	-0-					58

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2664	N	665	-0-	-1999	-0-	658	3	7	9	Y	6	69	1			15
05	682	N	582	-0-	-100	-0-	575	3	7	9	Y	6					21
06	660	N	532	-0-	-128	-0-	522	3	10	9	Y	9					30
07	682	N	538	-0-	-144	-0-	528	3	10	9	Y	9	2	8			37
08	589	N	533	-0-	-56	-0-	525	3	8	9	Y	7					44
09	540	N	525	-0-	-15	-0-	516	3	9	9	Y	8					52

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	677	-0-	-43	-0-	647	3	30	9	N	27					138
05	713	N	696	-0-	-17	-0-	676	3	20	9	N	18					156
06	660	N	632	-0-	-28	-0-	622	3	10	9	N	9					165
07	713	N	689	-0-	-24	-0-	677	3	12	9	N	11					176
08	682	N	661	-0-	-21	-0-	643	3	18	9	N	16	172	1			20
*09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					20

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	62	-0-	-237	-0-	53	3	9	9	Y	8	103	1			7
05	62	N	57	-0-	-5	-0-	46	3	11	9	Y	10					17
06	90	N	65	-0-	-25	-0-	50	3	15	9	Y	14					31
07	62	N	61	-0-	-1	-0-	50	3	11	9	Y	10					41
08	62	N	62	-0-	-0-	-0-	50	3	12	9	Y	11					52
*09	76	N	76	-0-	-0-	-0-	62	3	14	9	Y	13					65

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	755	-0-	-55	-0-	755	2			N	-0-					-0-
05	806	N	773	-0-	-33	-0-	773	2			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
09	750	N	742	-0-	-8	-0-	742	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
05	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
06	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
*09	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*09	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

04	900 N	878	-0-	-22	-0-	69	1	809	2	N	-0-					-0-
05	901 N	901	-0-	-0-	-0-	67	1	834	2	N	-0-					-0-
06	870 N	862	-0-	-8	-0-	71	1	791	2	N	-0-					-0-
07	899 N	581	-0-	-318	-0-	48	1	533	2	N	-0-					-0-
08	899 N	885	-0-	-14	-0-	72	1	813	2	N	-0-					-0-
09	870 N	852	-0-	-18	-0-	67	1	785	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

04	600 N	424	-0-	-176	-0-	24	1	400	2	Y	-0-					-0-
05	558 N	396	-0-	-162	-0-	22	1	374	2	Y	-0-					-0-
06	480 N	361	-0-	-119	-0-	20	1	341	2	Y	-0-					-0-
07	434 N	345	-0-	-89	-0-	20	1	325	2	Y	-0-					-0-
08	403 N	355	-0-	-48	-0-	20	1	335	2	Y	-0-					-0-
09	360 N	283	-0-	-77	-0-	16	1	267	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

04	575 N	575	-0-	-0-	-0-	30	1	542	2	Y	3	3	1			3
						3	9									
05	682 N	656	-0-	-26	-0-	34	1	619	2	Y	3	5	1			1
						3	9									
06	752 N	752	-0-	-0-	-0-	48	1	700	2	Y	4					5
						4	9									
07	741 N	741	-0-	-0-	-0-	43	1	696	2	Y	2	3	1			4
						2	9									
08	682 N	682	-0-	-0-	-0-	40	1	638	2	Y	4	7	1			1
						4	9									
09	660 N	587	-0-	-73	-0-	34	1	550	2	Y	3					4
						3	9									

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS -C- WELL #: 1 RRCID -> 067204 COMPL. DATE 07/13/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

04	270	N	251	-0-	-19	-0-	14	1	237	2	Y	-0-					-0-
05	279	N	235	-0-	-44	-0-	13	1	222	2	Y	-0-					-0-
06	240	N	221	-0-	-19	-0-	12	1	209	2	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	13	1	216	2	Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	13	1	212	2	Y	-0-					-0-
09	210	N	209	-0-	-1	-0-	12	1	197	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

04	1110	N	1110	-0-	-0-	-0-	323	1	787	2	Y	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	321	1	749	2	Y	-0-					-0-
06	1200	N	1101	-0-	-99	-0-	373	1	728	2	Y	-0-					-0-
07	1147	N	1085	-0-	-62	-0-	383	1	702	2	Y	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	387	1	743	2	Y	-0-					-0-
09	1110	N	620	-0-	-490	-0-	316	1	304	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

04	1800	N	1800	-0-	-0-	-0-	141	1	1659	2	N	-0-					-0-
05	1891	N	1860	-0-	-31	-0-	139	1	1721	2	N	-0-					-0-
06	1830	N	1656	-0-	-174	-0-	137	1	1519	2	N	-0-					-0-
07	1860	N	1854	-0-	-6	-0-	154	1	1700	2	N	-0-					-0-
08	1860	N	1827	-0-	-33	-0-	148	1	1679	2	N	-0-					-0-
*09	1696	N	1696	-0-	-0-	-0-	133	1	1563	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

04	1650	N	1119	-0-	-531	-0-	63	1	1056	2	Y	-0-					-0-
05	2022	N	2022	-0-	-0-	-0-	112	1	1910	2	Y	-0-					-0-
06	1884	N	1884	-0-	-0-	-0-	106	1	1778	2	Y	-0-					-0-
07	1872	N	1872	-0-	-0-	-0-	108	1	1764	2	Y	-0-					-0-
08	2015	N	1829	-0-	-186	-0-	104	1	1725	2	Y	-0-					-0-
09	1890	N	1644	-0-	-246	-0-	95	1	1549	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

04	150	N	12	-0-	-138	-0-	1	1	11	2	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	26	1	435	2	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	13	1	209	2	Y	-0-					-0-
09	360	N	218	-0-	-142	-0-	13	1	205	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

04	900	N	869	-0-	-31	-0-	49	1	820	2	Y	-0-					-0-
05	899	N	880	-0-	-19	-0-	49	1	831	2	Y	-0-					-0-
06	870	N	863	-0-	-7	-0-	49	1	814	2	Y	-0-					-0-
07	899	N	898	-0-	-1	-0-	52	1	846	2	Y	-0-					-0-
08	878	N	878	-0-	-0-	-0-	50	1	828	2	Y	-0-					-0-
09	870	N	843	-0-	-27	-0-	49	1	794	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
	KARNES, W.H. "B"				WELL #: 2	RRCID -> 069744						COMPL. DATE 01/04/1977			TOTAL DEPTH 9960		PERF. N/A
04	240	N	232	-0-	-8	-0-	24	1	208	2	Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	25	1	219	2	Y	-0-					-0-
06	240	N	194	-0-	-46	-0-	21	1	173	2	Y	-0-					-0-
07	248	N	113	-0-	-135	-0-	12	1	101	2	Y	-0-					-0-
08	248	N	80	-0-	-168	-0-	8	1	72	2	Y	-0-					-0-
09	180	N	64	-0-	-116	-0-	7	1	57	2	Y	-0-					-0-
	WHITEHEAD 2				WELL #: 6	RRCID -> 070569						COMPL. DATE 03/03/1977			TOTAL DEPTH 8770		PERF. N/A
04	788	N	788	-0-	-0-	-0-	76	1	708	2	Y	4	4	8			-0-
							4	9									
05	811	N	811	-0-	-0-	-0-	78	1	733	2	Y	-0-					-0-
06	810	N	799	-0-	-11	-0-	79	1	718	2	Y	2	2	8			-0-
							2	9									
07	1011	N	1011	-0-	-0-	-0-	96	1	914	2	Y	1	1	8			-0-
							1	9									
08	934	N	934	-0-	-0-	-0-	78	1	856	2	Y	-0-					-0-
*09	860	N	860	-0-	-0-	-0-	73	1	787	2	Y	-0-					-0-
	MORRISS BROTHERS				WELL #: 2	RRCID -> 073212						COMPL. DATE 09/01/1977			TOTAL DEPTH 9100		PERF. N/A
04	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
05	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-
07	434	N	219	-0-	-215	-0-	13	1	206	2	Y	-0-					-0-
08	310	N	230	-0-	-80	-0-	13	1	217	2	Y	-0-					-0-
*09	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
	MORRISS BROTHERS				WELL #: 3	RRCID -> 073213						COMPL. DATE 09/01/1977			TOTAL DEPTH 8780		PERF. N/A
04	870	N	818	-0-	-52	-0-	46	1	772	2	Y	-0-					-0-
05	868	N	834	-0-	-34	-0-	46	1	788	2	Y	-0-					-0-
06	836	N	836	-0-	-0-	-0-	47	1	789	2	Y	-0-					-0-
07	837	N	816	-0-	-21	-0-	47	1	769	2	Y	-0-					-0-
08	837	N	774	-0-	-63	-0-	44	1	730	2	Y	-0-					-0-
09	840	N	750	-0-	-90	-0-	43	1	707	2	Y	-0-					-0-
	ALFORD, MARGARET F. "C" GAS UNIT				WELL #: 1	RRCID -> 073455						COMPL. DATE 10/20/1977			TOTAL DEPTH 9100		PERF. N/A
04	1001	N	1001	-0-	-0-	-0-	78	1	923	2	N	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	77	1	951	2	N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	78	1	863	2	N	-0-					-0-
07	1073	X	1073	-0-	-0-	-0-	89	1	984	2	N	-0-					-0-
08	1023	X	799	-0-	-224	-0-	65	1	734	2	N	-0-					-0-
*09	1563	X	1563	-0-	-0-	-0-	123	1	1440	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	485	-0-	-25	-0-	27	1	458	2	Y	-0-					-0-
05	527	N	482	-0-	-45	-0-	27	1	455	2	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	26	1	438	2	Y	-0-					-0-
07	496	N	468	-0-	-28	-0-	27	1	441	2	Y	-0-					-0-
08	496	N	446	-0-	-50	-0-	25	1	421	2	Y	-0-					-0-
09	450	N	421	-0-	-29	-0-	24	1	397	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	916	N	916	-0-	-0-	-0-	51	1	865	2	Y	-0-					-0-
05	944	N	944	-0-	-0-	-0-	52	1	892	2	Y	-0-					-0-
06	982	N	982	-0-	-0-	-0-	55	1	927	2	Y	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	60	1	981	2	Y	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	57	1	955	2	Y	-0-					-0-
*09	1000	N	1000	-0-	-0-	-0-	58	1	942	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	10	1	114	2	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	9	1	114	2	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	11	1	124	2	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	11	1	123	2	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	11	1	119	2	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	10	1	115	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	882	N	882	-0-	-0-	-0-	69	1	813	2	N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	56	1	692	2	N	-0-					-0-
06	750	N	482	-0-	-268	-0-	40	1	442	2	N	-0-					-0-
07	899	N	471	-0-	-428	-0-	39	1	432	2	N	-0-					-0-
08	744	N	640	-0-	-104	-0-	52	1	588	2	N	-0-					-0-
*09	824	N	824	-0-	-0-	-0-	65	1	759	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	158	1	386	2	Y	-0-					-0-
05	620	N	544	-0-	-76	-0-	163	1	381	2	Y	-0-					-0-
06	600	N	517	-0-	-83	-0-	175	1	342	2	Y	-0-					-0-
07	558	N	506	-0-	-52	-0-	179	1	327	2	Y	-0-					-0-
08	558	N	532	-0-	-26	-0-	182	1	350	2	Y	-0-					-0-
09	510	N	302	-0-	-208	-0-	154	1	148	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	19	1	328	2	Y	-0-					-0-
05	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
07	372	N	128	-0-	-244	-0-	7	1	121	2	Y	-0-					-0-
08	310	N	103	-0-	-207	-0-	6	1	97	2	Y	-0-					-0-
09	180	N	78	-0-	-102	-0-	5	1	73	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	360	-0-	-30	-0-	20	1	340	2	Y	-0-			-0-
05	548	N	548	-0-	-0-	-0-	30	1	518	2	Y	-0-			-0-
06	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-			-0-
07	417	N	417	-0-	-0-	-0-	24	1	393	2	Y	-0-			-0-
08	558	N	418	-0-	-140	-0-	24	1	394	2	Y	-0-			-0-
09	450	N	385	-0-	-65	-0-	22	1	363	2	Y	-0-			-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	707	N	707	-0-	-0-	-0-	55	1	652	2	N	-0-			-0-
05	702	N	702	-0-	-0-	-0-	53	1	649	2	N	-0-			-0-
06	720	N	365	-0-	-355	-0-	30	1	335	2	N	-0-			-0-
07	744	N	660	-0-	-84	-0-	55	1	605	2	N	-0-			-0-
08	713	N	575	-0-	-138	-0-	47	1	528	2	N	-0-			-0-
*09	546	N	546	-0-	-0-	-0-	43	1	503	2	N	-0-			-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	76	-0-	-254	-0-	4	1	72	2	Y	-0-			-0-
05	186	N	49	-0-	-137	-0-	3	1	46	2	Y	-0-			-0-
06	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-			-0-
07	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-			-0-
08	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-			-0-
09	120	N	40	-0-	-80	-0-	2	1	38	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1980	N	1945	-0-	-35	-0-	152	1	1793	2	N	-0-			-0-
05	2046	N	2006	-0-	-40	-0-	150	1	1856	2	N	-0-			-0-
06	1950	N	1676	-0-	-274	-0-	138	1	1538	2	N	-0-			-0-
07	2153	N	2153	-0-	-0-	-0-	178	1	1975	2	N	-0-			-0-
08	2015	N	1960	-0-	-55	-0-	159	1	1801	2	N	-0-			-0-
*09	1787	N	1787	-0-	-0-	-0-	140	1	1647	2	N	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	31	1	362	2	N	-0-			-0-
05	403	N	397	-0-	-6	-0-	30	1	367	2	N	-0-			-0-
06	390	N	379	-0-	-11	-0-	31	1	348	2	N	-0-			-0-
07	403	N	391	-0-	-12	-0-	32	1	359	2	N	-0-			-0-
08	403	N	399	-0-	-4	-0-	32	1	367	2	N	-0-			-0-
09	390	N	358	-0-	-32	-0-	28	1	330	2	N	-0-			-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	480	-0-	-0-	-0-	27	1	453	2	Y	-0-			-0-
05	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-			-0-
06	292	N	292	-0-	-0-	-0-	16	1	276	2	Y	-0-			-0-
07	496	N	316	-0-	-180	-0-	18	1	298	2	Y	-0-			-0-
08	341	N	280	-0-	-61	-0-	16	1	264	2	Y	-0-			-0-
09	300	N	258	-0-	-42	-0-	15	1	243	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2580	X	2196	-0-	-384	-0-	172	1	2024	2	N	-0-			-0-
05	2666	X	2400	-0-	-266	-0-	180	1	2220	2	N	-0-			-0-
06	2739	X	2739	-0-	-0-	-0-	226	1	2513	2	N	-0-			-0-
07	2565	X	2565	-0-	-0-	-0-	213	1	2352	2	N	-0-			-0-
08	2480	X	2316	-0-	-164	-0-	188	1	2128	2	N	-0-			-0-
09	2730	X	2402	-0-	-328	-0-	189	1	2213	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	59	1	697	2	N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	57	1	706	2	N	-0-					-0-
06	780	N	716	-0-	-64	-0-	59	1	657	2	N	-0-					-0-
07	775	N	735	-0-	-40	-0-	61	1	674	2	N	-0-					-0-
08	775	N	744	-0-	-31	-0-	60	1	684	2	N	-0-					-0-
09	720	N	687	-0-	-33	-0-	54	1	633	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	4	1	71	2	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
08	93	N	77	-0-	-16	-0-	4	1	73	2	Y	-0-					-0-
09	90	N	74	-0-	-16	-0-	4	1	70	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3485	X	3485	-0-	-0-	-0-	195 1	1 9	3289	2	Y	1	1	8			-0-
05	3596	X	3460	-0-	-136	-0-	191	1	3269	2	Y	-0-					-0-
06	3510	X	3421	-0-	-89	-0-	193	1	3228	2	Y	-0-					-0-
07	3627	X	3525	-0-	-102	-0-	203	1	3322	2	Y	-0-					-0-
08	3627	X	3438	-0-	-189	-0-	195	1	3243	2	Y	-0-					-0-
09	3480	X	3272	-0-	-208	-0-	189	1	3083	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	449	-0-	-1	-0-	25	1	424	2	Y	-0-					-0-
05	465	N	449	-0-	-16	-0-	25	1	424	2	Y	-0-					-0-
06	450	N	440	-0-	-10	-0-	25	1	415	2	Y	-0-					-0-
07	465	N	452	-0-	-13	-0-	26	1	426	2	Y	-0-					-0-
08	440	N	440	-0-	-0-	-0-	25	1	415	2	Y	-0-					-0-
09	450	N	422	-0-	-28	-0-	24	1	398	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	547	-0-	-23	-0-	31	1	516	2	Y	-0-					-0-
05	558	N	545	-0-	-13	-0-	30	1	515	2	Y	-0-					-0-
06	540	N	528	-0-	-12	-0-	30	1	498	2	Y	-0-					-0-
07	558	N	540	-0-	-18	-0-	31	1	509	2	Y	-0-					-0-
08	558	N	527	-0-	-31	-0-	30	1	497	2	Y	-0-					-0-
09	540	N	506	-0-	-34	-0-	29	1	477	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	811	-0-	-59	-0-	45	1	766	2	Y	-0-					-0-
05	837	N	808	-0-	-29	-0-	45	1	763	2	Y	-0-					-0-
06	805	N	805	-0-	-0-	-0-	45	1	760	2	Y	-0-					-0-
07	837	N	821	-0-	-16	-0-	47	1	774	2	Y	-0-					-0-
08	806	N	799	-0-	-7	-0-	45	1	754	2	Y	-0-					-0-
09	810	N	773	-0-	-37	-0-	45	1	728	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	273	-0-	-27	-0-	15	1	258	2	Y	-0-			-0-
05	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-			-0-
06	270	N	266	-0-	-4	-0-	15	1	251	2	Y	-0-			-0-
07	279	N	274	-0-	-5	-0-	16	1	258	2	Y	-0-			-0-
08	279	N	264	-0-	-15	-0-	15	1	249	2	Y	-0-			-0-
09	270	N	252	-0-	-18	-0-	15	1	237	2	Y	-0-			-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-			-0-
05	124	N	117	-0-	-7	-0-	6	1	111	2	Y	-0-			-0-
06	120	N	110	-0-	-10	-0-	6	1	104	2	Y	-0-			-0-
07	124	N	111	-0-	-13	-0-	6	1	105	2	Y	-0-			-0-
08	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-			-0-
09	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	229	-0-	-11	-0-	13	1	216	2	Y	-0-			-0-
05	248	N	232	-0-	-16	-0-	13	1	219	2	Y	-0-			-0-
06	240	N	226	-0-	-14	-0-	13	1	213	2	Y	-0-			-0-
07	248	N	234	-0-	-14	-0-	13	1	221	2	Y	-0-			-0-
08	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-			-0-
09	240	N	221	-0-	-19	-0-	13	1	208	2	Y	-0-			-0-

MORRISS BROS. RANCH "J" WELL #: 117 RRCID -> 119609 COMPL. DATE 12/15/1985 TOTAL DEPTH 9310 PERF. 8582 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	558	-0-	-12	-0-	31	1	527	2	Y	-0-			-0-
05	589	N	562	-0-	-27	-0-	31	1	531	2	Y	-0-			-0-
06	548	N	548	-0-	-0-	-0-	31	1	517	2	Y	-0-			-0-
07	589	N	572	-0-	-17	-0-	33	1	539	2	Y	-0-			-0-
08	558	N	553	-0-	-5	-0-	31	1	522	2	Y	-0-			-0-
09	540	N	531	-0-	-9	-0-	31	1	500	2	Y	-0-			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	306	-0-	-24	-0-	17	1	289	2	Y	-0-			-0-
05	310	N	308	-0-	-2	-0-	17	1	291	2	Y	-0-			-0-
06	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-			-0-
07	310	N	310	-0-	-0-	-0-	18	1	292	2	Y	-0-			-0-
08	310	N	301	-0-	-9	-0-	17	1	284	2	Y	-0-			-0-
09	300	N	292	-0-	-8	-0-	17	1	275	2	Y	-0-			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	560	-0-	-160	-0-	31	1	529	2	Y	-0-			-0-
05	837	N	708	-0-	-129	-0-	39	1	669	2	Y	-0-			-0-
06	720	N	490	-0-	-230	-0-	28	1	462	2	Y	-0-			-0-
07	589	N	184	-0-	-405	-0-	11	1	173	2	Y	-0-			-0-
08	713	N	196	-0-	-517	-0-	11	1	185	2	Y	-0-			-0-
*09	927	N	927	-0-	-0-	-0-	54	1	873	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	780	-0-	-30	-0-	44	1	736	2	Y	-0-					-0-
05	806	N	783	-0-	-23	-0-	43	1	740	2	Y	-0-					-0-
06	780	N	766	-0-	-14	-0-	43	1	723	2	Y	-0-					-0-
07	806	N	795	-0-	-11	-0-	46	1	749	2	Y	-0-					-0-
08	780	N	780	-0-	-0-	-0-	44	1	736	2	Y	-0-					-0-
09	780	N	757	-0-	-23	-0-	44	1	713	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
05	186	N	146	-0-	-40	-0-	8	1	138	2	Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	7	1	113	2	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	9	1	141	2	Y	-0-					-0-
08	155	N	133	-0-	-22	-0-	8	1	125	2	Y	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	574	-0-	-56	-0-	45	1	529	2	N	-0-					-0-
05	620	N	578	-0-	-42	-0-	43	1	535	2	N	-0-					-0-
06	570	N	546	-0-	-24	-0-	45	1	501	2	N	-0-					-0-
07	589	N	546	-0-	-43	-0-	45	1	501	2	N	-0-					-0-
08	589	N	518	-0-	-71	-0-	42	1	476	2	N	-0-					-0-
09	540	N	443	-0-	-97	-0-	35	1	408	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	21	1	244	2	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	20	1	249	2	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	17	1	189	2	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	26	1	285	2	N	-0-					-0-
08	279	N	259	-0-	-20	-0-	21	1	238	2	N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	47	1	556	2	N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	68	1	837	2	N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	71	1	788	2	N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	75	1	830	2	N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	74	1	832	2	N	-0-					-0-
09	870	N	837	-0-	-33	-0-	66	1	771	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	322	-0-	-8	-0-	25	1	297	2	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	25	1	314	2	N	-0-					-0-
06	330	N	295	-0-	-35	-0-	24	1	271	2	N	-0-					-0-
07	341	N	275	-0-	-66	-0-	23	1	252	2	N	-0-					-0-
08	341	N	295	-0-	-46	-0-	24	1	271	2	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	21	1	248	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2277	-0-	-93	-0-	178	1	2099	2	N	-0-					-0-
05	2387	N	2386	-0-	-1	-0-	179	1	2207	2	N	-0-					-0-
06	2310	N	2248	-0-	-62	-0-	186	1	2062	2	N	-0-					-0-
07	2356	N	2300	-0-	-56	-0-	191	1	2109	2	N	-0-					-0-
08	2387	N	2247	-0-	-140	-0-	183	1	2064	2	N	-0-					-0-
09	2250	N	2132	-0-	-118	-0-	167	1	1965	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	686	-0-	-34	-0-	38	1	648	2	Y	-0-					-0-
05	713	N	687	-0-	-26	-0-	38	1	649	2	Y	-0-					-0-
06	690	N	669	-0-	-21	-0-	38	1	631	2	Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	41	1	675	2	Y	-0-					-0-
08	699	N	699	-0-	-0-	-0-	40	1	659	2	Y	-0-					-0-
*09	666	N	666	-0-	-0-	-0-	39	1	627	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	906	N	906	-0-	-0-	-0-	71	1	835	2	Y	-0-					-0-
05	930	N	923	-0-	-7	-0-	69	1	854	2	Y	-0-					-0-
06	900	N	772	-0-	-128	-0-	64	1	708	2	Y	-0-					-0-
07	930	N	907	-0-	-23	-0-	75	1	832	2	Y	-0-					-0-
08	930	N	902	-0-	-28	-0-	73	1	829	2	Y	-0-					-0-
*09	820	N	820	-0-	-0-	-0-	64	1	756	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1457	-0-	-43	-0-	114	1	1343	2	N	-0-					-0-
05	1550	N	1481	-0-	-69	-0-	111	1	1370	2	N	-0-					-0-
06	1470	N	1395	-0-	-75	-0-	115	1	1280	2	N	-0-					-0-
07	1519	N	1269	-0-	-250	-0-	105	1	1164	2	N	-0-					-0-
08	1488	N	1240	-0-	-248	-0-	101	1	1139	2	N	-0-					-0-
09	1410	N	1128	-0-	-282	-0-	89	1	1039	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1599	-0-	-21	-0-	90	1	1509	2	Y	-0-					-0-
05	1674	N	1580	-0-	-94	-0-	87	1	1493	2	Y	-0-					-0-
06	1590	N	1565	-0-	-25	-0-	88	1	1477	2	Y	-0-					-0-
07	1643	N	1616	-0-	-27	-0-	93	1	1523	2	Y	-0-					-0-
08	1581	N	1577	-0-	-4	-0-	89	1	1488	2	Y	-0-					-0-
09	1560	N	1517	-0-	-43	-0-	88	1	1429	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	889	-0-	-11	-0-	70	1	819	2	N	-0-					-0-
05	942	N	942	-0-	-0-	-0-	71	1	871	2	N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	77	1	850	2	N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	79	1	873	2	N	-0-					-0-
08	939	N	939	-0-	-0-	-0-	76	1	863	2	N	-0-					-0-
09	930	N	871	-0-	-59	-0-	68	1	803	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	312	-0-	-18	-0-	24	1	288	2	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	24	1	296	2	N	-0-					-0-
06	330	N	246	-0-	-84	-0-	20	1	226	2	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	42	1	461	2	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	30	1	343	2	N	-0-					-0-
*09	340	N	340	-0-	-0-	-0-	27	1	313	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	244	-0-	-26	-0-	19	1	225	2	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	17	1	204	2	N	-0-					-0-
06	240	N	183	-0-	-57	-0-	15	1	168	2	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	17	1	193	2	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	18	1	199	2	N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	419	-0-	-301	-0-	23	1	396	2	Y	-0-					-0-
05	682	N	345	-0-	-337	-0-	19	1	326	2	Y	-0-					-0-
06	480	N	139	-0-	-341	-0-	8	1	131	2	Y	-0-					-0-
07	704	N	704	-0-	-0-	-0-	40	1	664	2	Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	35	1	585	2	Y	-0-					-0-
*09	642	N	642	-0-	-0-	-0-	37	1	605	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	500	-0-	-40	-0-	28	1	472	2	Y	-0-					-0-
05	527	N	502	-0-	-25	-0-	28	1	474	2	Y	-0-					-0-
06	510	N	491	-0-	-19	-0-	28	1	463	2	Y	-0-					-0-
07	527	N	500	-0-	-27	-0-	29	1	471	2	Y	-0-					-0-
08	496	N	489	-0-	-7	-0-	28	1	461	2	Y	-0-					-0-
09	480	N	466	-0-	-14	-0-	27	1	439	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	507	-0-	-3	-0-	40	1	467	2	N	-0-					-0-
05	527	N	518	-0-	-9	-0-	39	1	479	2	N	-0-					-0-
06	510	N	496	-0-	-14	-0-	41	1	455	2	N	-0-					-0-
07	527	N	515	-0-	-12	-0-	43	1	472	2	N	-0-					-0-
08	527	N	505	-0-	-22	-0-	41	1	464	2	N	-0-					-0-
09	510	N	469	-0-	-41	-0-	37	1	432	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	817	-0-	-23	-0-	46	1	771	2	Y	-0-					-0-
05	899	N	777	-0-	-122	-0-	43	1	734	2	Y	-0-					-0-
06	840	N	774	-0-	-66	-0-	44	1	730	2	Y	-0-					-0-
07	837	N	777	-0-	-60	-0-	45	1	732	2	Y	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	58	1	965	2	Y	-0-					-0-
09	780	N	745	-0-	-35	-0-	43	1	702	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	21	1	250	2	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	21	1	262	2	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	23	1	253	2	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	25	1	281	2	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	23	1	265	2	N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	21	1	250	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	36	1	418	2	N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	63	1	775	2	N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	64	1	712	2	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	65	1	714	2	N	-0-					-0-
08	837	N	765	-0-	-72	-0-	62	1	703	2	N	-0-					-0-
09	780	N	671	-0-	-109	-0-	53	1	618	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	166	-0-	-14	-0-	9	1	157	2	Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	9	1	155	2	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	21	1	253	2	N	-0-			-0-
05	250	N	250	-0-	-0-	-0-	19	1	231	2	N	-0-			-0-
06	240	N	196	-0-	-44	-0-	16	1	180	2	N	-0-			-0-
07	280	N	280	-0-	-0-	-0-	23	1	257	2	N	-0-			-0-
08	248	N	213	-0-	-35	-0-	17	1	196	2	N	-0-			-0-
09	210	N	195	-0-	-15	-0-	15	1	180	2	N	-0-			-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1710	N	1695	-0-	-15	-0-	133	1	1562	2	N	-0-			-0-
05	1736	N	1734	-0-	-2	-0-	130	1	1604	2	N	-0-			-0-
06	1710	N	1651	-0-	-59	-0-	136	1	1515	2	N	-0-			-0-
07	1767	N	1729	-0-	-38	-0-	143	1	1586	2	N	-0-			-0-
08	1736	N	1701	-0-	-35	-0-	138	1	1563	2	N	-0-			-0-
09	1650	N	1611	-0-	-39	-0-	127	1	1484	2	N	-0-			-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	12	1	194	2	Y	-0-			-0-
05	217	N	207	-0-	-10	-0-	11	1	196	2	Y	-0-			-0-
06	210	N	209	-0-	-1	-0-	12	1	197	2	Y	-0-			-0-
07	217	N	216	-0-	-1	-0-	12	1	204	2	Y	-0-			-0-
08	217	N	206	-0-	-11	-0-	12	1	194	2	Y	-0-			-0-
09	210	N	195	-0-	-15	-0-	11	1	184	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	25	1	425	2	Y	-0-			-0-
05	465	N	454	-0-	-11	-0-	25	1	429	2	Y	-0-			-0-
06	450	N	445	-0-	-5	-0-	25	1	420	2	Y	-0-			-0-
07	465	N	463	-0-	-2	-0-	27	1	436	2	Y	-0-			-0-
08	465	N	454	-0-	-11	-0-	26	1	428	2	Y	-0-			-0-
09	450	N	433	-0-	-17	-0-	25	1	408	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	26	1	441	2	Y	-0-			-0-
05	465	N	457	-0-	-8	-0-	25	1	432	2	Y	-0-			-0-
06	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-			-0-
07	496	N	466	-0-	-30	-0-	27	1	439	2	Y	-0-			-0-
08	466	N	466	-0-	-0-	-0-	26	1	440	2	Y	-0-			-0-
09	450	N	367	-0-	-83	-0-	21	1	346	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1594	N	1594	-0-	-0-	-0-	89	1	1505	2	Y	-0-			-0-
05	1579	N	1579	-0-	-0-	-0-	87	1	1492	2	Y	-0-			-0-
06	1446	N	1446	-0-	-0-	-0-	81	1	1365	2	Y	-0-			-0-
07	1643	X	1520	-0-	-123	-0-	87	1	1433	2	Y	-0-			-0-
08	1643	X	1504	-0-	-139	-0-	85	1	1419	2	Y	-0-			-0-
09	1590	X	1422	-0-	-168	-0-	82	1	1340	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

04	360	N	3	-0-	-357	-0-	3	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
07	960	N	960	-0-	-0-	-0-	91	1	868	2	Y	1	1	8			-0-
							1	9									
08	993	N	993	-0-	-0-	-0-	83	1	910	2	Y	-0-					-0-
*09	815	N	815	-0-	-0-	-0-	69	1	746	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

04	3606	X	3606	-0-	-0-	-0-	282	1	3324	2	N	-0-					-0-
05	3588	X	3588	-0-	-0-	-0-	269	1	3319	2	N	-0-					-0-
06	3870	X	3401	-0-	-469	-0-	281	1	3120	2	N	-0-					-0-
07	3999	X	3525	-0-	-474	-0-	292	1	3233	2	N	-0-					-0-
08	3999	X	3481	-0-	-518	-0-	283	1	3198	2	N	-0-					-0-
09	3600	X	2953	-0-	-647	-0-	232	1	2721	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

04	1380	N	1353	-0-	-27	-0-	106	1	1247	2	N	-0-					-0-
05	1426	N	1380	-0-	-46	-0-	103	1	1277	2	N	-0-					-0-
06	1350	N	1317	-0-	-33	-0-	109	1	1208	2	N	-0-					-0-
07	1395	N	1368	-0-	-27	-0-	113	1	1255	2	N	-0-					-0-
08	1395	N	1363	-0-	-32	-0-	111	1	1252	2	N	-0-					-0-
09	1320	N	1268	-0-	-52	-0-	100	1	1168	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	572	-0-	-58	-0-	32	1	540	2	N	-0-					-0-
05	620	N	567	-0-	-53	-0-	31	1	536	2	N	-0-					-0-
06	600	N	536	-0-	-64	-0-	30	1	506	2	N	-0-					-0-
07	589	N	538	-0-	-51	-0-	31	1	507	2	N	-0-					-0-
08	558	N	528	-0-	-30	-0-	30	1	498	2	N	-0-					-0-
09	540	N	521	-0-	-19	-0-	30	1	491	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

04	1710	N	1624	-0-	-86	-0-	127	1	1497	2	N	-0-					-0-
05	1736	N	1677	-0-	-59	-0-	126	1	1551	2	N	-0-					-0-
06	1650	N	1607	-0-	-43	-0-	133	1	1474	2	N	-0-					-0-
07	1674	N	1499	-0-	-175	-0-	124	1	1375	2	N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	145	1	1645	2	N	-0-					-0-
09	1620	N	1560	-0-	-60	-0-	123	1	1437	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

04	1595	X	1595	-0-	-0-	-0-	125	1	1470	2	N	-0-					-0-
05	1604	X	1604	-0-	-0-	-0-	120	1	1484	2	N	-0-					-0-
06	1477	X	1477	-0-	-0-	-0-	122	1	1355	2	N	-0-					-0-
07	1829	X	1489	-0-	-340	-0-	123	1	1366	2	N	-0-					-0-
08	1612	N	1460	-0-	-152	-0-	119	1	1341	2	N	-0-					-0-
09	1470	N	1258	-0-	-212	-0-	99	1	1159	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

04	1407	N	1407	-0-	-0-	-0-	110	1	1297	2	N	-0-					-0-
05	1330	N	1330	-0-	-0-	-0-	100	1	1230	2	N	-0-					-0-
06	1410	N	1087	-0-	-323	-0-	90	1	997	2	N	-0-					-0-
07	1457	N	1331	-0-	-126	-0-	110	1	1221	2	N	-0-					-0-
08	1345	N	1345	-0-	-0-	-0-	109	1	1236	2	N	-0-					-0-
*09	1258	N	1258	-0-	-0-	-0-	99	1	1159	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

04	198	N	198	-0-	-0-	-0-	58	1	140	2	N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	77	1	181	2	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

04	540	N	525	-0-	-15	-0-	41	1	484	2	N	-0-					-0-
05	527	N	522	-0-	-5	-0-	39	1	483	2	N	-0-					-0-
06	540	N	487	-0-	-53	-0-	40	1	447	2	N	-0-					-0-
07	558	N	515	-0-	-43	-0-	43	1	472	2	N	-0-					-0-
08	527	N	522	-0-	-5	-0-	42	1	480	2	N	-0-					-0-
09	480	N	466	-0-	-14	-0-	37	1	429	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

04	1650	N	1631	-0-	-19	-0-	91	1	1540	2	N	-0-					-0-
05	1736	N	1678	-0-	-58	-0-	93	1	1585	2	N	-0-					-0-
06	1650	N	1627	-0-	-23	-0-	92	1	1535	2	N	-0-					-0-
07	1674	N	1613	-0-	-61	-0-	93	1	1520	2	N	-0-					-0-
08	1705	N	1705	-0-	-0-	-0-	97	1	1608	2	N	-0-					-0-
09	1620	N	1614	-0-	-6	-0-	93	1	1521	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	774	-0-	-276	-0-	61	1	713	2	N	-0-					-0-
05	992	X	863	-0-	-129	-0-	65	1	798	2	N	-0-					-0-
06	960	X	800	-0-	-160	-0-	66	1	734	2	N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	76	1	843	2	N	-0-					-0-
08	868	N	614	-0-	-254	-0-	50	1	564	2	N	-0-					-0-
*09	1411	N	1411	-0-	-0-	-0-	111	1	1300	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

04	1414	N	1414	-0-	-0-	-0-	111	1	1303	2	N	-0-					-0-
05	1693	N	1693	-0-	-0-	-0-	127	1	1566	2	N	-0-					-0-
06	1603	N	1603	-0-	-0-	-0-	132	1	1471	2	N	-0-					-0-
07	1665	N	1665	-0-	-0-	-0-	138	1	1527	2	N	-0-					-0-
08	1705	N	1634	-0-	-71	-0-	133	1	1501	2	N	-0-					-0-
09	1590	N	1516	-0-	-74	-0-	119	1	1397	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

04	1140	N	1118	-0-	-22	-0-	63	1	1055	2	N	-0-					-0-
05	1178	N	1144	-0-	-34	-0-	63	1	1081	2	N	-0-					-0-
06	1110	N	1096	-0-	-14	-0-	62	1	1034	2	N	-0-					-0-
07	1154	N	1154	-0-	-0-	-0-	66	1	1088	2	N	-0-					-0-
08	1147	N	1142	-0-	-5	-0-	65	1	1077	2	N	-0-					-0-
09	1110	N	1058	-0-	-52	-0-	61	1	997	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

04	540	N	540	-0-	-0-	-0-	30	1	510	2	N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	31	1	535	2	N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	29	1	484	2	N	-0-					-0-
07	558	N	515	-0-	-43	-0-	30	1	485	2	N	-0-					-0-
08	558	N	519	-0-	-39	-0-	29	1	490	2	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	28	1	463	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

04	663	N	663	-0-	-0-	-0-	64	1	599	2	Y	-0-					-0-
05	682	N	655	-0-	-27	-0-	63	1	592	2	Y	-0-					-0-
06	690	N	578	-0-	-112	-0-	58	1	520	2	Y	-0-					-0-
07	682	N	660	-0-	-22	-0-	62	1	598	2	Y	-0-					-0-
08	651	N	597	-0-	-54	-0-	50	1	547	2	Y	-0-					-0-
*09	770	N	770	-0-	-0-	-0-	65	1	705	2	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

04	3630	X	3501	-0-	-129	-0-	196	1	3301	2	N	4	4	8			-0-
							4	9									
05	3751	X	3455	-0-	-296	-0-	191	1	3264	2	N	-0-					-0-
06	3600	X	3422	-0-	-178	-0-	193	1	3228	2	N	1	1	8			-0-
							1	9									
07	3720	X	3560	-0-	-160	-0-	205	1	3355	2	N	-0-					-0-
08	3627	X	3506	-0-	-121	-0-	199	1	3307	2	N	-0-					-0-
09	3510	X	3238	-0-	-272	-0-	187	1	3051	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	870	N	861	-0-	-9	-0-	48	1	813	2	N	-0-			-0-
05	899	N	795	-0-	-104	-0-	44	1	751	2	N	-0-			-0-
06	889	N	889	-0-	-0-	-0-	50	1	839	2	N	-0-			-0-
07	899	N	880	-0-	-19	-0-	51	1	829	2	N	-0-			-0-
08	852	N	852	-0-	-0-	-0-	48	1	804	2	N	-0-			-0-
09	900	N	822	-0-	-78	-0-	48	1	774	2	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	834	-0-	-6	-0-	47	1	787	2	Y	-0-			-0-
05	868	N	798	-0-	-70	-0-	44	1	754	2	Y	-0-			-0-
06	810	N	770	-0-	-40	-0-	43	1	727	2	Y	-0-			-0-
07	868	N	761	-0-	-107	-0-	44	1	717	2	Y	-0-			-0-
08	806	N	721	-0-	-85	-0-	41	1	680	2	Y	-0-			-0-
09	780	N	745	-0-	-35	-0-	43	1	702	2	Y	-0-			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	N	1016	-0-	-34	-0-	105	1	911	2	Y	-0-			-0-
05	1116	N	1035	-0-	-81	-0-	104	1	931	2	Y	-0-			-0-
06	1080	N	1019	-0-	-61	-0-	110	1	909	2	Y	-0-			-0-
07	1054	N	1010	-0-	-44	-0-	108	1	902	2	Y	-0-			-0-
08	1023	N	1019	-0-	-4	-0-	103	1	916	2	Y	-0-			-0-
09	1020	N	1007	-0-	-13	-0-	104	1	903	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1538	-0-	-22	-0-	86	1	1452	2	Y	-0-					-0-
05	1612	N	1568	-0-	-44	-0-	87	1	1481	2	Y	-0-					-0-
06	1541	N	1541	-0-	-0-	-0-	87	1	1454	2	Y	-0-					-0-
07	1581	N	1579	-0-	-2	-0-	91	1	1488	2	Y	-0-					-0-
08	1581	N	1512	-0-	-69	-0-	86	1	1426	2	Y	-0-					-0-
09	1530	N	1487	-0-	-43	-0-	86	1	1401	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	489	-0-	-201	-0-	27	1	462	2	Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	30	1	504	2	Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	40	1	673	2	Y	-0-					-0-
07	831	N	831	-0-	-0-	-0-	48	1	783	2	Y	-0-					-0-
08	753	N	753	-0-	-0-	-0-	43	1	710	2	Y	-0-					-0-
09	720	N	703	-0-	-17	-0-	41	1	662	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	341	N	233	-0-	-108	-0-	13	1	220	2	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	15	1	245	2	Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	13	1	212	2	Y	-0-					-0-
09	270	N	211	-0-	-59	-0-	12	1	199	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	182	-0-	-28	-0-	19	1	163	2	Y	-0-					-0-
05	217	N	125	-0-	-92	-0-	13	1	112	2	Y	-0-					-0-
06	450	N	112	-0-	-338	-0-	12	1	100	2	Y	-0-					-0-
07	186	N	7	-0-	-179	-0-	1	1	6	2	Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	445	-0-	-35	-0-	25	1	420	2	Y	-0-					-0-
05	496	N	447	-0-	-49	-0-	25	1	422	2	Y	-0-					-0-
06	450	N	442	-0-	-8	-0-	25	1	417	2	Y	-0-					-0-
07	465	N	453	-0-	-12	-0-	26	1	427	2	Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	25	1	421	2	Y	-0-					-0-
09	450	N	425	-0-	-25	-0-	25	1	400	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
07	156	X	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
08	155	X	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
09	150	X	148	-0-	-2	-0-	9	1	139	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	17	1	34	2	N	-0-					4
05	45	N	45	-0-	-0-	-0-	15	1	30	2	N	-0-					4
06	43	N	43	-0-	-0-	-0-	16	1	27	2	N	-0-					4
07	49	N	49	-0-	-0-	-0-	19	1	30	2	N	-0-					4
08	47	N	47	-0-	-0-	-0-	18	1	29	2	N	-0-					4
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	38	1	75	2	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	33	1	67	2	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	36	1	61	2	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	41	1	68	2	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	41	1	65	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	967	N	967	-0-	-0-	-0-	326	1	641	2	N	-0-					-0-
05	958	N	958	-0-	-0-	-0-	313	1	645	2	N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	364	1	623	2	N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	390	1	640	2	N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	356	1	559	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 271265 COMPL. DATE 07/10/2011 TOTAL DEPTH 7134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		392	-0-	392	16618	132	1	260	2	N	-0-					-0-
05	T. A.		264	-0-	264	16882	86	1	178	2	N	-0-					-0-
06	T. A.		258	-0-	258	17140	95	1	163	2	N	-0-					-0-
07	T. A.		286	-0-	286	17426	108	1	178	2	N	-0-					-0-
08	0	W	290	-0-	290	17716	113	1	177	2	N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	17716					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2314	N	2314	-0-	-0-	-0-	374	1	1940	3	N	-0-					-0-
05	2198	N	2198	-0-	-0-	-0-	363	1	1835	3	N	-0-					-0-
06	2280	N	2166	-0-	-114	-0-	356	1	1810	3	N	-0-					-0-
07	3100	N	3373	-0-	273	273	602	1	2771	3	N	-0-					-0-
08	2618	N	2345	-0-	-273	-0-	670	1	1675	3	N	-0-					-0-
*09	2796	N	2796	-0-	-0-	-0-	830	1	1966	3	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	14	1	267	2	Y	-0-					-0-
07	279	N	258	-0-	-21	-0-	13	1	245	2	Y	-0-					-0-
08	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	14	1	257	2	Y	-0-					-0-

ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

04	242	N	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
07	248	N	244	-0-	-4	-0-	13	1	231	2	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	15	1	261	2	Y	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

04	240	N	116	-0-	-124	-0-	116	2			N	-0-					-0-
05	217	N	92	-0-	-125	-0-	92	2			N	-0-					-0-
06	180	N	33	-0-	-147	-0-	33	2			N	-0-					-0-
07	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
*08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
*08	1147	N	1064	-0-	-83	-0-	1064	2			N	-0-					-0-
09	1110	N	892	-0-	-218	-0-	892	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
05	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
06	1110	N	1069	-0-	-41	-0-	1069	2			N	-0-					-0-
07	1271	N	1044	-0-	-227	-0-	1044	2			N	-0-					-0-
*08	1240	N	1067	-0-	-173	-0-	1067	2			N	-0-					-0-
09	1080	N	933	-0-	-147	-0-	933	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
05	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
*07	1457	N	1385	-0-	-72	-0-	1385	2			N	-0-					-0-
08	1426	N	994	-0-	-432	-0-	994	2			N	-0-					-0-
09	1260	N	1007	-0-	-253	-0-	1007	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1511	-0-	-49	-0-	1511	2			N	-0-					-0-
05	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
06	1500	N	1457	-0-	-43	-0-	1457	2			N	-0-					-0-
07	1550	N	1471	-0-	-79	-0-	1471	2			N	-0-					-0-
*08	1674	N	1560	-0-	-114	-0-	1560	2			N	-0-					-0-
09	1470	N	1346	-0-	-124	-0-	1346	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
*08	1209	N	1199	-0-	-10	-0-	1199	2			N	-0-					-0-
09	1170	N	1125	-0-	-45	-0-	1125	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
07	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
*08	558	N	505	-0-	-53	-0-	505	2			N	-0-					-0-
09	540	N	409	-0-	-131	-0-	409	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

04	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*08	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

04	840	N	788	-0-	-52	-0-	788	2			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	806	N	747	-0-	-59	-0-	747	2			N	-0-					-0-
*08	868	N	619	-0-	-249	-0-	619	2			N	-0-					-0-
09	810	N	558	-0-	-252	-0-	558	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

04	1470	N	1422	-0-	-48	-0-	1422	2			N	-0-					-0-
05	1488	N	19	-0-	-1469	-0-	19	2			N	-0-					-0-
06	1500	N	1368	-0-	-132	-0-	1368	2			N	-0-					-0-
07	1457	N	1314	-0-	-143	-0-	1314	2			N	-0-					-0-
*08	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
09	1380	N	1256	-0-	-124	-0-	1256	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

04	2790	N	2431	-0-	-359	-0-	2431	2			N	-0-					-0-
05	2988	N	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
06	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
07	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
*08	2976	N	2245	-0-	-731	-0-	2245	2			N	-0-					-0-
09	2670	N	1972	-0-	-698	-0-	1972	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

04	960	N	929	-0-	-31	-0-	929	2			N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
06	960	N	927	-0-	-33	-0-	927	2			N	-0-					-0-
07	961	N	897	-0-	-64	-0-	897	2			N	-0-					-0-
*08	1085	N	981	-0-	-104	-0-	981	2			N	-0-					-0-
09	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
06	870	N	660	-0-	-210	-0-	660	2			N	-0-					-0-
07	868	N	800	-0-	-68	-0-	800	2			N	-0-					-0-
*08	899	N	791	-0-	-108	-0-	791	2			N	-0-					-0-
*09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1281	-0-	-69	-0-	1281	2			N	-0-					-0-
05	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
06	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
07	1333	N	1256	-0-	-77	-0-	1256	2			N	-0-					-0-
*08	1519	N	1289	-0-	-230	-0-	1289	2			N	-0-					-0-
09	1320	N	1078	-0-	-242	-0-	1078	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

04	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

04	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
05	1085	N	1009	-0-	-76	-0-	1009	2			N	-0-					-0-
06	1050	N	895	-0-	-155	-0-	895	2			N	-0-					-0-
07	992	N	792	-0-	-200	-0-	792	2			N	-0-					-0-
08	1023	N	997	-0-	-26	-0-	997	2			N	-0-					-0-
*09	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	744	N	603	-0-	-141	-0-	603	2			N	-0-					-0-
06	720	N	509	-0-	-211	-0-	509	2			N	-0-					-0-
07	744	N	279	-0-	-465	-0-	279	2			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*09	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

04	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
05	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
07	1984	N	1309	-0-	-675	-0-	1309	2			N	-0-					-0-
08	1953	N	1572	-0-	-381	-0-	1572	2			N	-0-					-0-
*09	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					17
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					17
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					17
07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					17
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					65
05	62	N	33	-0-	-29	-0-	33	2			N	-0-					65
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					65
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					65
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					65
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					-0-
05	124	N	102	-0-	-22 B	-0-	102	2			Y	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	X	602	-0-	-538 B	-0-	595	2	7	9	Y	6					154
05	1178	X	684	-0-	-494 B	-0-	676	2	8	9	Y	7					161
06	748	X	748	-0-	-0- B	-0-	741	2	7	9	Y	6					167
*07	800	X	800	-0-	-0- B	-0-	794	2	6	9	Y	5					172
08	775	X	529	-0-	-246 B	-0-	528	2	1	9	Y	1					173
09	600	X	NO RPT	-0-	-600 B	-0-					Y	NO RPT					173

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0- B	-0-	99	2			Y	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	2			Y	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
*08	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
DRENNAN OIL L.L.C. 228108
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	732	N	732	-0-	-0-	-0-	699	3	33	9	N	30					67
05	776	N	776	-0-	-0-	-0-	742	3	34	9	N	31					98
06	739	N	739	-0-	-0-	-0-	717	3	22	9	N	20					118
07	768	N	768	-0-	-0-	-0-	725	3	43	9	N	39					157
08	735	N	735	-0-	-0-	-0-	718	3	17	9	N	15					172
09	750	N	658	-0-	-92	-0-	655	3	3	9	N	3					175

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		5087	-0-	5087	21003	5087	3			Y	-0-					-0-
05	T. A.		5933	-0-	5933	26936	5933	3			Y	-0-					-0-
06	T. A.		5526	-0-	5526	32462	5517	3	9	9	Y	8	8	1			-0-
07	38768	X	6306	-0-	-32462	-0-	6254	3	52	9	Y	47	46	1			1
08	5921	X	5787	-0-	-134	-0-	5769	3	18	9	Y	16	16	1			1
09	5730	X	5444	-0-	-286	-0-	5410	3	34	9	Y	31	30	1			2

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3286	X	3286	-0-	-0-	-0-	3286	3			Y	-0-	1	1			-0-
05	3844	X	3359	-0-	-485	-0-	3359	3			Y	-0-					-0-
06	3720	X	3112	-0-	-608	-0-	3112	3			Y	-0-					-0-
07	3844	X	2917	-0-	-927	-0-	2911	3	6	9	Y	5	5	8			-0-
08	3852	X	3852	-0-	-0-	-0-	3852	3			Y	-0-					-0-
*09	3585	X	3585	-0-	-0-	-0-	3585	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5173	X	5173	-0-	-0-	-0-	5123	3	50	9	Y	45	44	1			2
05	5526	X	5526	-0-	-0-	-0-	5495	3	31	9	Y	28	29	1			1
06	4800	X	2695	-0-	-2105	-0-	2695	3			Y	-0-	1	1			-0-
07	5332	X	3665	-0-	-1667	-0-	3665	3			Y	-0-					-0-
08	6137	X	6137	-0-	-0-	-0-	6113	3	24	9	Y	22	21	1			1
09	5340	X	4640	-0-	-700	-0-	4611	3	29	9	Y	26	26	1			1

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6540	X	5393	-0-	-1147	-0-	5373	3	20	9	Y	18	17	1			1
05	6944	X	5576	-0-	-1368	-0-	5572	3	4	9	Y	4	5	1			-0-
06	6720	X	6623	-0-	-97	-0-	6575	3	48	9	Y	44	42	1			2
07	6944	X	4929	-0-	-2015	-0-	4925	3	4	9	Y	4	6	1			-0-
08	5580	X	4162	-0-	-1418	-0-	4162	3			Y	-0-					-0-
09	6630	X	4079	-0-	-2551	-0-	4079	3			Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	4619	-0-	-481	-0-	4619	3			Y	-0-					-0-
05	5177	X	4343	-0-	-834	-0-	4343	3			Y	-0-					-0-
06	5010	X	4566	-0-	-444	-0-	4523	3	43	9	Y	39	37	1			2
07	DLQ G-10		5230	-0-	5230	5230	5210	3	20	9	Y	18	20	1			-0-
08	DLQ G-10		4613	-0-	4613	9843	4613	3			Y	-0-					-0-
*09	14168	X	4325	-0-	-9843	-0-	4325	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4839	X	4839	-0-	-0-	-0-	4811	3	28	9	Y	25	24	1			1
05	4712	X	4276	-0-	-436	-0-	4245	3	31	9	Y	28	28	1			1
06	4110	X	3116	-0-	-994	-0-	3114	3	2	9	Y	2	3	1			-0-
07	4991	X	3431	-0-	-1560	-0-	3430	3	1	9	Y	1	1	1			-0-
08	4991	X	3247	-0-	-1744	-0-	3247	3			Y	-0-					-0-
09	4830	X	4319	-0-	-511	-0-	4305	3	14	9	Y	13	12	1			1

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8850	X	5324	-0-	-3526	-0-	5290	3	34	9	Y	31	31	1			1
05	9145	X	5675	-0-	-3470	-0-	5658	3	17	9	Y	15	16	1			-0-
06	7920	X	5028	-0-	-2892	-0-	5028	3			Y	-0-					-0-
07	6617	X	6617	-0-	-0-	-0-	6617	3			Y	-0-					-0-
08	6073	X	6073	-0-	-0-	-0-	6061	3	12	9	Y	11	10	1			1
*09	5906	X	5906	-0-	-0-	-0-	5891	3	15	9	Y	14	14	1			1

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5511	X	5511	-0-	-0-	-0-	5511	3			Y	-0-					-0-
05	5457	X	5457	-0-	-0-	-0-	5457	3			Y	-0-					-0-
06	4680	X	4387	-0-	-293	-0-	4372	3	15	9	Y	14	13	1			1
07	5704	X	3910	-0-	-1794	-0-	3897	3	13	9	Y	12	13	1			-0-
08	5704	X	4021	-0-	-1683	-0-	3997	3	24	9	Y	22	21	1			1
09	5520	X	3329	-0-	-2191	-0-	3325	3	4	9	Y	4	5	1			-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1455	N	1455	-0-	-0-	-0-	1431	3	24	9	Y	22	21	1			1
05	1612	N	1612	-0-	-0-	-0-	1578	3	34	9	Y	31	31	1			1
06	2122	N	2122	-0-	-0-	-0-	2094	3	28	9	Y	25	25	1			1
07	2479	N	2479	-0-	-0-	-0-	2447	3	32	9	Y	29	29	1			1
08	1612	N	1420	-0-	-192	-0-	1416	3	4	9	Y	4	5	1			-0-
09	1620	N	1255	-0-	-365	-0-	1255	3			Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	770	-0-	-1570	-0-	770	3			Y	-0-					-0-
05	2418	X	794	-0-	-1624	-0-	794	3			Y	-0-					-0-
06	1950	X	736	-0-	-1214	-0-	736	3			Y	-0-					-0-
07	806	N	688	-0-	-118	-0-	688	3			Y	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
*09	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4957	X	4957	-0-	-0-	-0-	4894	3	63	9	Y	57	55	1			3
05	5228	X	5228	-0-	-0-	-0-	5162	3	66	9	Y	60	62	1			1
06	4125	X	4125	-0-	-0-	-0-	4079	3	46	9	Y	42	41	1			2
07	5115	X	2187	-0-	-2928	-0-	2155	3	32	9	Y	29	30	1			1
08	5239	X	2345	-0-	-2894	-0-	2313	3	32	9	Y	29	28	1			2
09	5070	X	2324	-0-	-2746	-0-	2307	3	17	9	Y	15	16	1			1

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		389	-0-	389	1514	389	3			Y	-0-					-0-
05	T. A.		431	-0-	431	1945	431	3			Y	-0-					-0-
06	T. A.		399	-0-	399	2344	399	3			Y	-0-					-0-
07	2718	X	374	-0-	-2344	-0-	374	3			Y	-0-					-0-
08	495	X	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
*09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	4449	-0-	-381	-0-	4434	3	15	9	Y	14	13	1			1
05	7067	X	7067	-0-	-0-	-0-	7034	3	33	9	Y	30	30	1			1
06	7009	X	7009	-0-	-0-	-0-	6981	3	28	9	Y	25	25	1			1
07	8726	X	8726	-0-	-0-	-0-	8706	3	20	9	Y	18	19	1			-0-
08	10364	X	10364	-0-	-0-	-0-	10364	3			Y	-0-					-0-
*09	8790	X	8790	-0-	-0-	-0-	8772	3	18	9	Y	16	15	1			1

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8130	X	4726	-0-	-3404	-0-	4656	3	70	9	Y	64	62	1			3
05	6448	X	5014	-0-	-1434	-0-	4948	3	66	9	Y	60	62	1			1
06	6240	X	5510	-0-	-730	-0-	5489	3	21	9	Y	19	19	1			1
07	6530	X	6530	-0-	-0-	-0-	6530	3			Y	-0-	1	1			-0-
08	5489	X	5489	-0-	-0-	-0-	5463	3	26	9	Y	24	23	1			1
09	5520	X	5170	-0-	-350	-0-	5169	3	1	9	Y	1	2	1			-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3806	-0-	-304	-0-	3796	3	10	9	Y	9	10	1			-0-
05	4309	X	3756	-0-	-553	-0-	3722	3	34	9	Y	31	30	1			1
06	4260	X	3476	-0-	-784	-0-	3448	3	28	9	Y	25	25	1			1
07	4402	X	3258	-0-	-1144	-0-	3226	3	32	9	Y	29	29	1			1
08	4402	X	4300	-0-	-102	-0-	4268	3	32	9	Y	29	28	1			2
09	3810	X	3777	-0-	-33	-0-	3751	3	26	9	Y	24	25	1			1

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	2422	-0-	-1148	-0-	2360	3	62	9	Y	56	54	1			3
05	3689	X	2473	-0-	-1216	-0-	2407	3	66	9	Y	60	62	1			1
06	3570	X	3204	-0-	-366	-0-	3186	3	18	9	Y	16	16	1			1
07	3364	X	3364	-0-	-0-	-0-	3352	3	12	9	Y	11	12	1			-0-
08	2511	X	2362	-0-	-149	-0-	2329	3	33	9	Y	30	28	1			2
09	3120	X	2356	-0-	-764	-0-	2344	3	12	9	Y	11	12	1			1

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	2277	-0-	-303	-0-	2268	3	9	9	Y	8	8	1			-0-
05	2666	X	1430	-0-	-1236	-0-	1430	3			Y	-0-					-0-
06	2010	X	1325	-0-	-685	-0-	1325	3			Y	-0-					-0-
07	2356	X	1239	-0-	-1117	-0-	1239	3			Y	-0-					-0-
08	2356	X	1640	-0-	-716	-0-	1640	3			Y	-0-					-0-
09	2280	X	1526	-0-	-754	-0-	1526	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2342	-0-	-808	-0-	2342	3			Y	-0-					-0-
05	3410	X	2380	-0-	-1030	-0-	2380	3			Y	-0-					-0-
06	3300	X	2678	-0-	-622	-0-	2665	3	13	9	Y	12	11	1			1
07	3131	X	2819	-0-	-312	-0-	2787	3	32	9	Y	29	29	1			1
08	2666	X	2320	-0-	-346	-0-	2288	3	32	9	Y	29	28	1			2
09	2670	X	2312	-0-	-358	-0-	2290	3	22	9	Y	20	21	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3587	X	3587	-0-	-0-	-0-	3542	3	45	9	Y	41	42	1			2
05	3665	X	3665	-0-	-0-	-0-	3631	3	34	9	Y	31	32	1			1
06	4350	X	3392	-0-	-958	-0-	3364	3	28	9	Y	25	25	1			1
07	4495	X	3179	-0-	-1316	-0-	3147	3	32	9	Y	29	29	1			1
08	4495	X	4196	-0-	-299	-0-	4164	3	32	9	Y	29	28	1			2
*09	3903	X	3903	-0-	-0-	-0-	3875	3	28	9	Y	25	26	1			1

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	1935	-0-	-1035	-0-	1924	3	11	9	Y	10	10	1			-0-
05	3069	X	2031	-0-	-1038	-0-	1997	3	34	9	Y	31	30	1			1
06	2970	X	1878	-0-	-1092	-0-	1850	3	28	9	Y	25	25	1			1
07	2790	X	1763	-0-	-1027	-0-	1731	3	32	9	Y	29	29	1			1
08	2322	X	2322	-0-	-0-	-0-	2290	3	32	9	Y	29	28	1			2
*09	2159	X	2159	-0-	-0-	-0-	2131	3	28	9	Y	25	26	1			1

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2390	N	2390	-0-	-0-	-0-	2390	3			Y	-0-					-0-
05	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-
06	2130	N	1665	-0-	-465	-0-	1659	3	6	9	Y	5	5	1			-0-
07	2480	N	2438	-0-	-42	-0-	2406	3	32	9	Y	29	28	1			1
08	2017	N	2017	-0-	-0-	-0-	1985	3	32	9	Y	29	28	1			2
*09	2000	N	2000	-0-	-0-	-0-	1946	3	54	9	Y	49	48	1			3

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6967	X	6967	-0-	-0-	-0-	6967	3			Y	-0-					-0-
05	7240	X	7240	-0-	-0-	-0-	7203	3	37	9	Y	34	33	1			1
06	6146	X	6146	-0-	-0-	-0-	6091	3	55	9	Y	50	49	1			2
07	7192	X	5963	-0-	-1229	-0-	5930	3	33	9	Y	30	31	1			1
08	7254	X	5667	-0-	-1587	-0-	5667	3			Y	-0-	1	1			-0-
09	7020	X	4967	-0-	-2053	-0-	4967	3			Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	534	-0-	-876	-0-	534	3			Y	-0-					-0-
05	744	N	567	-0-	-177	-0-	567	3			Y	-0-					-0-
06	1110	N	526	-0-	-584	-0-	526	3			Y	-0-					-0-
07	558	N	492	-0-	-66	-0-	492	3			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3787	X	3787	-0-	-0-	-0-	3787	3			Y	-0-					-0-
05	4140	X	4140	-0-	-0-	-0-	4140	3			Y	-0-					-0-
06	4213	X	4213	-0-	-0-	-0-	4206	3	7	9	Y	6	6	1			-0-
07	6452	X	6452	-0-	-0-	-0-	6393	3	59	9	Y	54	53	1			1
08	5928	X	5928	-0-	-0-	-0-	5894	3	34	9	Y	31	30	1			2
*09	5714	X	5714	-0-	-0-	-0-	5686	3	28	9	Y	25	26	1			1

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7703	X	7703	-0-	-0-	-0-	7653	3	50	9	Y	45	45	1			2
05	7192	X	5437	-0-	-1755	-0-	5437	3			Y	-0-	2	1			-0-
06	7380	X	4352	-0-	-3028	-0-	4352	3			Y	-0-					-0-
07	10044	X	6789	-0-	-3255	-0-	6775	3	14	9	Y	13	13	1			-0-
08	10044	X	8550	-0-	-1494	-0-	8489	3	61	9	Y	55	52	1			3
09	7710	X	5242	-0-	-2468	-0-	5228	3	14	9	Y	13	15	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	5727	-0-	2727	3434	5727	3			Y	-0-					-0-
05	3100	N	5926	-0-	2826	6260	5926	3			Y	-0-					-0-
06	11706	X	5446	-0-	-6260	-0-	5439	3	7	9	Y	6	6	1			-0-
07	5921	X	5807	-0-	-114	-0-	5788	3	19	9	Y	17	17	1			-0-
08	5921	X	5731	-0-	-190	-0-	5731	3			Y	-0-					-0-
09	5730	X	5361	-0-	-369	-0-	5342	3	19	9	Y	17	16	1			1

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2647	-0-	-413	-0-	2647	3			Y	-0-					-0-
05	4743	X	4108	-0-	-635	-0-	4108	3			Y	-0-					-0-
06	4590	X	3806	-0-	-784	-0-	3806	3			Y	-0-					-0-
07	3560	X	3560	-0-	-0-	-0-	3560	3			Y	-0-					-0-
08	4711	X	4711	-0-	-0-	-0-	4711	3			Y	-0-					-0-
*09	4384	X	4384	-0-	-0-	-0-	4384	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3650	-0-	650	650	3615	3	35	9	Y	32	31	1			1
05	2982	N	2332	-0-	-650	-0-	2298	3	34	9	Y	31	31	1			1
06	2670	N	1779	-0-	-891	-0-	1751	3	28	9	Y	25	25	1			1
07	3782	X	2470	-0-	-1312	-0-	2438	3	32	9	Y	29	29	1			1
08	3782	X	2403	-0-	-1379	-0-	2371	3	32	9	Y	29	28	1			2
09	3660	X	2380	-0-	-1280	-0-	2352	3	28	9	Y	25	26	1			1

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3654	-0-	-186	-0-	3530	3	124	9	Y	113	109	1			5
05	4155	X	4155	-0-	-0-	-0-	4136	3	19	9	Y	17	22	1			-0-
06	4340	X	4340	-0-	-0-	-0-	4326	3	14	9	Y	13	12	1			1
07	4028	X	4028	-0-	-0-	-0-	3974	3	54	9	Y	49	49	1			1
08	4154	X	3650	-0-	-504	-0-	3610	3	40	9	Y	36	35	1			2
09	4350	X	3067	-0-	-1283	-0-	3049	3	18	9	Y	16	17	1			1

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	302	-0-	-1138	-0-	302	3			Y	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-
06	1050	N	918	-0-	-132	-0-	918	3			Y	-0-					-0-
07	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
08	1437	N	1437	-0-	-0-	-0-	1437	3			Y	-0-					-0-
*09	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	1931	-0-	-1579	-0-	1931	3			Y	-0-					-0-
05	3627	X	1974	-0-	-1653	-0-	1974	3			Y	-0-					-0-
06	2970	X	1829	-0-	-1141	-0-	1829	3			Y	-0-					-0-
07	1984	X	1711	-0-	-273	-0-	1711	3			Y	-0-					-0-
08	15573	X	15573	-0-	-0-	-0-	14362	3	1211	9	Y	1101	1048	1			53
*09	3000	N	12447	-0-	9447	9447	11660	3	787	9	Y	715	732	1			38

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	4791	-0-	-189	-0-	4719	3	72	9	Y	65	63	1			3
05	5146	X	5122	-0-	-24	-0-	5055	3	67	9	Y	61	63	1			1
06	5130	X	5130	-0-	-0-	-0-	5074	3	56	9	Y	51	50	1			2
07	4960	X	3585	-0-	-1375	-0-	3552	3	33	9	Y	30	31	1			1
08	5115	X	1535	-0-	-3580	-0-	1535	3			Y	-0-	1	1			-0-
09	5130	X	1655	-0-	-3475	-0-	1655	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	384	-0-	-336	-0-	384	3			Y	-0-					-0-
05	961	N	91	-0-	-870	-0-	91	3			Y	-0-					-0-
06	780	N	84	-0-	-696	-0-	84	3			Y	-0-					-0-
07	403	N	79	-0-	-324	-0-	79	3			Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4525	-0-	1525	3098	4419	3	106	9	Y	96	94	1			4
05	7912	X	4814	-0-	-3098	-0-	4717	3	97	9	Y	88	90	1			2
06	4395	X	4395	-0-	-0-	-0-	4349	3	46	9	Y	42	42	1			2
07	DLQ G-10		3148	-0-	3148	3148	3116	3	32	9	Y	29	30	1			1
08	DLQ G-10		1681	-0-	1681	4829	1649	3	32	9	Y	29	28	1			2
*09	6880	X	2051	-0-	-4829	-0-	2045	3	6	9	Y	5	7	1			-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5823	X	5823	-0-	-0-	-0-	5823	3			Y	-0-					-0-
05	5878	X	5878	-0-	-0-	-0-	5878	3			Y	-0-					-0-
06	5445	X	5445	-0-	-0-	-0-	5445	3			Y	-0-					-0-
07	6014	X	5095	-0-	-919	-0-	5095	3			Y	-0-					-0-
08	6741	X	6741	-0-	-0-	-0-	6741	3			Y	-0-					-0-
*09	6273	X	6273	-0-	-0-	-0-	6273	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1358	-0-	-1012	-0-	1351	3	7	9	Y	6	7	1			-0-
05	2945	X	1112	-0-	-1833	-0-	1112	3			Y	-0-					-0-
06	2850	X	1306	-0-	-1544	-0-	1302	3	4	9	Y	4	4	1			-0-
07	1450	X	1450	-0-	-0-	-0-	1435	3	15	9	Y	14	14	1			-0-
08	1240	X	1126	-0-	-114	-0-	1126	3			Y	-0-					-0-
*09	1474	X	1474	-0-	-0-	-0-	1424	3	50	9	Y	45	43	1			2

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	X	1700	-0-	-10	-0-	1619	3	81	9	Y	74	74	1			3
05	1691	X	1691	-0-	-0-	-0-	1657	3	34	9	Y	31	33	1			1
06	1740	X	1563	-0-	-177	-0-	1535	3	28	9	Y	25	25	1			1
07	1798	X	1468	-0-	-330	-0-	1436	3	32	9	Y	29	29	1			1
08	1932	X	1932	-0-	-0-	-0-	1900	3	32	9	Y	29	28	1			2
*09	1796	X	1796	-0-	-0-	-0-	1768	3	28	9	Y	25	26	1			1

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1891	N	1891	-0-	-0-	-0-	1890	3	1	9	Y	1	2	1			-0-
05	1783	N	1783	-0-	-0-	-0-	1783	3			Y	-0-					-0-
06	1788	N	1788	-0-	-0-	-0-	1787	3	1	9	Y	1	1	1			-0-
07	2473	N	2473	-0-	-0-	-0-	2441	3	32	9	Y	29	28	1			1
08	1798	N	1107	-0-	-691	-0-	1096	3	11	9	Y	10	10	1			1
09	1800	N	1316	-0-	-484	-0-	1316	3			Y	-0-	1	1			-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	134	-0-	-556	-0-	134	3			Y	-0-					-0-
05	372	N	68	-0-	-304	-0-	68	3			Y	-0-					-0-
06	420	N	63	-0-	-357	-0-	63	3			Y	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6510	X	877	-0-	-5633	-0-	848	3	29	9	Y	26	25	1			1
05	6820	X	3009	-0-	-3811	-0-	2991	3	18	9	Y	16	17	1			-0-
06	6600	X	3256	-0-	-3344	-0-	3255	3	1	9	Y	1	1	1			-0-
07	7223	X	2047	-0-	-5176	-0-	2023	3	24	9	Y	22	22	1			-0-
08	5456	X	1872	-0-	-3584	-0-	1872	3			Y	-0-					-0-
09	3270	X	3206	-0-	-64	-0-	3206	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	699	-0-	-1341	-0-	699	3			Y	-0-					-0-
05	1023	X	567	-0-	-456	-0-	567	3			Y	-0-					-0-
06	930	X	526	-0-	-404	-0-	526	3			Y	-0-					-0-
07	713	N	492	-0-	-221	-0-	492	3			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	739	-0-	-1571	-0-	739	3			Y	-0-					-0-
05	2387	X	726	-0-	-1661	-0-	726	3			Y	-0-					-0-
06	2130	X	673	-0-	-1457	-0-	673	3			Y	-0-					-0-
07	775	N	629	-0-	-146	-0-	629	3			Y	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
*09	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3215	X	3215	-0-	-0-	-0-	3197	3	18	9	Y	16	16	1			1
05	3154	X	3154	-0-	-0-	-0-	3154	3			Y	-0-	1	1			-0-
06	3150	X	2922	-0-	-228	-0-	2922	3			Y	-0-					-0-
07	3906	X	2734	-0-	-1172	-0-	2734	3			Y	-0-					-0-
08	3906	X	3618	-0-	-288	-0-	3618	3			Y	-0-					-0-
*09	3367	X	3367	-0-	-0-	-0-	3367	3			Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1428	-0-	-942	-0-	1427	3	1	9	Y	1	2	1			-0-
05	2511	X	1537	-0-	-974	-0-	1537	3			Y	-0-					-0-
06	2430	X	1715	-0-	-715	-0-	1713	3	2	9	Y	2	2	1			-0-
07	2397	N	2397	-0-	-0-	-0-	2365	3	32	9	Y	29	28	1			1
08	1900	N	1900	-0-	-0-	-0-	1889	3	11	9	Y	10	10	1			1
*09	2038	N	2038	-0-	-0-	-0-	2023	3	15	9	Y	14	14	1			1

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	864	-0-	-1176	-0-	855	3	9	9	Y	8	8	1			-0-
05	1612	N	862	-0-	-750	-0-	862	3			Y	-0-					-0-
06	1560	N	799	-0-	-761	-0-	799	3			Y	-0-					-0-
07	899	N	747	-0-	-152	-0-	747	3			Y	-0-					-0-
08	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
*09	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	599	-0-	-571	-0-	599	3			Y	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
07	620	N	531	-0-	-89	-0-	531	3			Y	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
*09	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3503	X	3503	-0-	-0-	-0-	3503	3			Y	-0-					-0-
05	4072	X	4072	-0-	-0-	-0-	4040	3	32	9	Y	29	28	1			1
06	3690	X	3690	-0-	-0-	-0-	3681	3	9	9	Y	8	9	1			-0-
07	3627	X	2915	-0-	-712	-0-	2915	3			Y	-0-					-0-
08	3906	X	2102	-0-	-1804	-0-	2102	3			Y	-0-					-0-
09	3780	X	1924	-0-	-1856	-0-	1924	3			Y	-0-					-0-

WINDHAM, R. S. 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	4011	-0-	-1089	-0-	4011	3			Y	-0-					-0-
05	5208	X	3931	-0-	-1277	-0-	3931	3			Y	-0-					-0-
06	5040	X	3657	-0-	-1383	-0-	3634	3	23	9	Y	21	20	1			1
07	4681	X	4202	-0-	-479	-0-	4170	3	32	9	Y	29	29	1			1
08	4681	X	3905	-0-	-776	-0-	3873	3	32	9	Y	29	28	1			2
09	4020	X	3717	-0-	-303	-0-	3700	3	17	9	Y	15	16	1			1

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1363	-0-	-107	-0-	1363	3			Y	-0-	1	1			-0-
05	2015	N	1407	-0-	-608	-0-	1407	3			Y	-0-					-0-
06	1830	N	1304	-0-	-526	-0-	1304	3			Y	-0-					-0-
07	1395	N	1220	-0-	-175	-0-	1220	3			Y	-0-					-0-
08	1614	N	1614	-0-	-0-	-0-	1614	3			Y	-0-					-0-
*09	1502	N	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	550	-0-	-80	-0-	503	3	47	9	Y	43	41	1			2
05	1271	N	545	-0-	-726	-0-	545	3			Y	-0-	2	1			-0-
06	1020	N	505	-0-	-515	-0-	505	3			Y	-0-					-0-
07	558	N	472	-0-	-86	-0-	472	3			Y	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
*09	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1190	-0-	-220	-0-	1139	3	51	9	Y	46	46	1			3
05	1705	N	1302	-0-	-403	-0-	1247	3	55	9	Y	50	50	1			3
06	1530	N	1245	-0-	-285	-0-	1189	3	56	9	Y	51	51	1			3
07	1245	N	1245	-0-	-0-	-0-	1187	3	58	9	Y	53	54	1			2
08	1147	N	1076	-0-	-71	-0-	1017	3	59	9	Y	54	53	1			3
*09	1224	N	1224	-0-	-0-	-0-	1161	3	63	9	Y	57	57	1			3

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1117	N	1117	-0-	-0-	-0-	1064	3	53	9	Y	48	49	1			3
05	1240	N	1174	-0-	-66	-0-	1119	3	55	9	Y	50	50	1			3
06	1350	N	1123	-0-	-227	-0-	1067	3	56	9	Y	51	51	1			3
07	1123	N	1123	-0-	-0-	-0-	1065	3	58	9	Y	53	54	1			2
08	1116	N	972	-0-	-144	-0-	913	3	59	9	Y	54	53	1			3
*09	3000	N	3053	-0-	53	53	3020	3	33	9	Y	30	29	1			2

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		1547	-0-	1547	7896	1523	3	24	9	Y	22	22	1			1
05	T. A.		1632	-0-	1632	9528	1632	3			Y	-0-	1	1			-0-
06	T. A.		1988	-0-	1988	11516	1940	3	48	9	Y	44	42	1			2
07	13543	X	2027	-0-	-11516	-0-	1964	3	63	9	Y	57	58	1			1
08	1808	X	1808	-0-	-0-	-0-	1766	3	42	9	Y	38	37	1			2
09	1830	X	1581	-0-	-249	-0-	1552	3	29	9	Y	26	27	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1263	-0-	-477	-0-	1156	3	107	9	Y	97	95	1			4
05	1829	N	1072	-0-	-757	-0-	971	3	101	9	Y	92	94	1			2
06	1290	N	1012	-0-	-278	-0-	928	3	84	9	Y	76	75	1			3
07	1147	N	939	-0-	-208	-0-	844	3	95	9	Y	86	87	1			2
08	1085	N	889	-0-	-196	-0-	793	3	96	9	Y	87	84	1			5
*09	1127	N	1127	-0-	-0-	-0-	1041	3	86	9	Y	78	79	1			4

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	2549	-0-	-1531	-0-	2549	3			Y	-0-					-0-
05	4216	X	1230	-0-	-2986	-0-	1230	3			Y	-0-					-0-
06	3990	X	1622	-0-	-2368	-0-	1618	3	4	9	Y	4	4	1			-0-
07	4123	X	1546	-0-	-2577	-0-	1538	3	8	9	Y	7	7	1			-0-
08	2635	X	1323	-0-	-1312	-0-	1323	3			Y	-0-					-0-
09	2550	X	1281	-0-	-1269	-0-	1281	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2358	-0-	-792	-0-	2302	3	56	9	Y	51	50	1			2
05	3255	X	2227	-0-	-1028	-0-	2193	3	34	9	Y	31	32	1			1
06	2640	X	2464	-0-	-176	-0-	2409	3	55	9	Y	50	49	1			2
07	2690	X	2690	-0-	-0-	-0-	2647	3	43	9	Y	39	40	1			1
08	2449	X	2290	-0-	-159	-0-	2235	3	55	9	Y	50	48	1			3
09	2460	N	2050	-0-	-410	-0-	1993	3	57	9	Y	52	52	1			3

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2494	N	2494	-0-	-0-	-0-	2460	3	34	9	Y	31	31	1			1
05	2666	N	1377	-0-	-1289	-0-	1365	3	12	9	Y	11	12	1			-0-
06	2160	N	631	-0-	-1529	-0-	630	3	1	9	Y	1	1	1			-0-
07	2666	X	1556	-0-	-1110	-0-	1524	3	32	9	Y	29	28	1			1
08	2573	X	2498	-0-	-75	-0-	2479	3	19	9	Y	17	17	1			1
09	2490	X	2457	-0-	-33	-0-	2457	3			Y	-0-	1	1			-0-

WINDHAM, R. S. 128A WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	454	-0-	-236	-0-	356	3	98	9	Y	89	87	1			4
05	837	N	837	-0-	-0-	-0-	670	3	167	9	Y	152	153	1			3
06	830	N	830	-0-	-0-	-0-	689	3	141	9	Y	128	125	1			6
07	783	N	783	-0-	-0-	-0-	626	3	157	9	Y	143	146	1			3
08	748	N	748	-0-	-0-	-0-	588	3	160	9	Y	145	140	1			8
*09	744	N	744	-0-	-0-	-0-	601	3	143	9	Y	130	131	1			7

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	3046	-0-	-1394	-0-	2988	3	58	9	Y	53	53	1			2
05	5053	X	1266	-0-	-3787	-0-	1232	3	34	9	Y	31	32	1			1
06	4920	X	1574	-0-	-3346	-0-	1568	3	6	9	Y	5	6	1			-0-
07	6479	X	1377	-0-	-5102	-0-	1377	3			Y	-0-					-0-
08	6479	X	1457	-0-	-5022	-0-	1431	3	26	9	Y	24	23	1			1
09	3060	X	1895	-0-	-1165	-0-	1895	3			Y	-0-	1	1			-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	466	3	34	9	Y	31	31	1			1
05	511	N	511	-0-	-0-	-0-	477	3	34	9	Y	31	31	1			1
06	540	N	470	-0-	-70	-0-	442	3	28	9	Y	25	25	1			1
07	DLQ G-10		445	-0-	445	445	413	3	32	9	Y	29	29	1			1
08	DLQ G-10		579	-0-	579	1024	547	3	32	9	Y	29	28	1			2
*09	1561	N	537	-0-	-1024	-0-	509	3	28	9	Y	25	26	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1942	X	1942	-0-	-0-	-0-	1793	2	149	9	Y	135	108	0			121
05	2697	X	1547	-0-	-1150	-0-	1140	2	407	9	Y	370	161	0			330
06	2610	X	-0-	-0-	-2610	-0-					Y	439	365	0			404
07	3705	X	3705	-0-	-0-	-0-	3352	2	353	9	Y	321	305	0			420
08	2821	X	2154	-0-	-667	-0-	2032	2	122	9	Y	111	309	1			222
09	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					222

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1479	-0-	-1521	210	1341	2	138	9	Y	125	115	0			113
05	1984	N	1121	-0-	-863	-0-	996	2	125	9	Y	114	125	0			102
06	1380	N	-0-	-0-	-1380	-0-					Y	113	111	0			104
07	2773	N	2773	-0-	-0-	-0-	2632	2	141	9	Y	128	79	0			153
08	2077	N	2077	-0-	-0-	-0-	1911	2	166	9	Y	151	113	1			191
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					191

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	127	-0-	-113	-0-	127	3			N	-0-					-0-
05	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	124	N	19	-0-	-105	-0-	19	3			N	-0-					-0-
08	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	1536	-0-	-1464	-0-	1511	2	25	9	N	23					125
05	3100	X	1273	-0-	-1827	-0-	1271	2	2	9	N	2					127
06	3363	X	3363	-0-	-0-	-0-	3361	2	2	9	N	2					129
07	3100	X	1590	-0-	-1510	-0-	1590	2			N	-0-					129
08	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					129
09	3000	X	1831	-0-	-1169	-0-	1831	2			N	-0-					129

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	1856	-0-	-1114	-0-	1846	2	10	9	N	9					324
05	2763	X	2763	-0-	-0-	-0-	2745	2	18	9	N	16					340
06	2967	X	2967	-0-	-0-	-0-	2927	2	40	9	N	36	183	1			193
07	2846	X	2846	-0-	-0-	-0-	2806	2	40	9	N	36					229
08	2821	X	2055	-0-	-766	-0-	2027	2	28	9	N	25					254
09	2970	X	2405	-0-	-565	-0-	2386	2	19	9	N	17					271

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	317	-0-	-373	-0-	317	2			N	-0-					84
05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					84
06	540	N	506	-0-	-34	-0-	506	2			N	-0-					84
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					84
08	726	N	726	-0-	-0-	-0-	719	2	7	9	N	6					90
*09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					90

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3373	-0-	-347	-0-	3373	3			Y	-0-					-0-
05	4867	X	3759	-0-	-1108	-0-	3759	3			Y	-0-					-0-
06	4710	X	3380	-0-	-1330	-0-	3380	3			Y	-0-					-0-
07	4867	X	3118	-0-	-1749	-0-	3118	3			Y	-0-					-0-
08	3751	X	2597	-0-	-1154	-0-	2597	3			Y	-0-					-0-
09	3630	X	2684	-0-	-946	-0-	2684	3			Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2301	N	2301	-0-	-0-	-0-	2301	3			Y	-0-					-0-
05	2170	N	1652	-0-	-518	-0-	1652	3			Y	-0-					-0-
06	2362	N	2362	-0-	-0-	-0-	2362	3			Y	-0-					-0-
07	2387	X	1847	-0-	-540	-0-	1847	3			Y	-0-					-0-
08	2387	X	1938	-0-	-449	-0-	1938	3			Y	-0-					-0-
09	2370	X	1511	-0-	-859	-0-	1511	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					64
05	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					64
06	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					64
07	589	N	495	-0-	-94	-0-	492	3	3	9	Y	3					67
08	558	N	535	-0-	-23	-0-	528	3	7	9	Y	6					73
09	540	N	513	-0-	-27	-0-	506	3	7	9	Y	6	27	1			52

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8069 X	8069	-0-	-0-	-0-	8041	3	28	9	Y	25					26
05	7626 X	7350	-0-	-276	-0-	7309	3	41	9	Y	37	6	1			57
06	7548 X	7548	-0-	-0-	-0-	7547	3	1	9	Y	1	12	1			46
07	8339 X	7281	-0-	-1058	-0-	7262	3	19	9	Y	17	39	1			24
08	8339 X	7231	-0-	-1108	-0-	7224	3	7	9	Y	6					30
09	8070 X	7856	-0-	-214	-0-	7855	3	1	9	Y	1					31

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5160 X	4353	-0-	-807	-0-	4353	3			Y	-0-	3	1			158
05	5332 X	4774	-0-	-558	-0-	4774	3			Y	-0-	35	1			123
06	4740 X	2521	-0-	-2219	-0-	2521	3			Y	-0-	39	1			84
07	4898 X	3348	-0-	-1550	-0-	3341	3	7	9	Y	6	70	1			20
08	4774 X	2974	-0-	-1800	-0-	2946	3	28	9	Y	25					45
09	4620 X	3067	-0-	-1553	-0-	3066	3	1	9	Y	1					46

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10440 X	10053	-0-	-387	-0-	10047	3	6	9	Y	5	2	1			115
05	10292 X	9859	-0-	-433	-0-	9847	3	12	9	Y	11	25	1			101
06	9974 X	9974	-0-	-0-	-0-	9931	3	43	9	Y	39	22	1			118
07	10199 X	10181	-0-	-18	-0-	10155	3	26	9	Y	24	99	1			43
08	10331 X	10331	-0-	-0-	-0-	10297	3	34	9	Y	31					74
09	9870 X	9014	-0-	-856	-0-	8992	3	22	9	Y	20					94

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6933	X	6933	-0-	-0-	-0-	6670	3	263	9	Y	239	251	0			13
05	6882	X	6882	-0-	-0-	-0-	6588	3	30	4	Y	240	244	0			9
							264	9									
06	6355	X	6355	-0-	-0-	-0-	6115	3	20	4	Y	200	200	0			9
							220	9									
07	7037	X	6692	-0-	-345	-0-	6433	3	33	4	Y	205	203	0			11
							226	9									
08	7037	X	6726	-0-	-311	-0-	6494	3	232	9	Y	211	208	0			14
09	6810	X	5763	-0-	-1047	-0-	5528	3	45	4	Y	173	174	0			13
							190	9									

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6690	X	1245	-0-	-5445	-0-	1231	3	14	9	Y	13					13
05	10397	X	10397	-0-	-0-	-0-	10267	3	130	9	Y	118	24	0			107
06	4958	X	4958	-0-	-0-	-0-	4922	3	36	9	Y	33	109	0			31
07	T. A.		2520	-0-	2520	2520	2512	3	8	9	Y	7	23	0			15
08	T. A.		2941	-0-	2941	5461	2938	3	3	9	Y	3	11	0			7
09	T. A.		2277	-0-	2277	7738	2277	3			Y	-0-	7	0			-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3294	-0-	-696	-0-	3192	3	102	9	Y	93	97	0			5
05	3999	X	3352	-0-	-647	-0-	3198	3	15	4	Y	126	126	0			5
							139	9									
06	3840	X	2834	-0-	-1006	-0-	2727	3	9	4	Y	89	90	0			4
							98	9									
07	3658	X	2489	-0-	-1169	-0-	2363	3	15	4	Y	101	99	0			6
							111	9									
08	3534	X	2333	-0-	-1201	-0-	2126	3	207	9	Y	188	182	0			12
09	3300	X	2188	-0-	-1112	-0-	2005	3	17	4	Y	151	151	0			12
							166	9									

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	3855	-0-	-555	-0-	3815	3	40	9	Y	36	97	0	1	8	154
05	4557	X	3685	-0-	-872	-0-	3600	3	85	9	Y	77	142	0	1	8	88
06	4350	X	3584	-0-	-766	-0-	3434	3	150	9	Y	136	95	0	44	8	85
07	4464	X	3556	-0-	-908	-0-	3449	3	107	9	Y	97	64	0			118
08	4464	X	3698	-0-	-766	-0-	3565	3	133	9	Y	121	87	0			152
09	3870	X	3684	-0-	-186	-0-	3485	3	199	9	Y	181	215	0			118

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	5267	-0-	-1303	-0-	5151	3	116	9	Y	105	110	0			6
05	6479	X	5969	-0-	-510	-0-	5821	3	29	4	Y	108	97	0	13	8	4
							119	9									
06	6270	X	5651	-0-	-619	-0-	5477	3	20	4	Y	140	83	0	57	8	4
							154	9									
07	5931	X	5931	-0-	-0-	-0-	5784	3	38	4	Y	99	98	0			5
							109	9									
*08	5890	X	5256	-0-	-634	-0-	5127	3	129	9	Y	117	114	0			8
09	5700	X	5106	-0-	-594	-0-	4892	3	36	4	Y	162	157	0			13
							178	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1852	-0-	-38	-0-	1842	3	10	9	Y	9	37	0			54
05	1969	N	1969	-0-	-0-	-0-	1936	3	33	9	Y	30	50	0			34
06	1920	N	1905	-0-	-15	-0-	1869	3	36	9	Y	33	37	0			30
07	2024	N	2024	-0-	-0-	-0-	1984	3	40	9	Y	36	23	0			43
08	2033	N	2033	-0-	-0-	-0-	1985	3	48	9	Y	44	32	0			55
*09	1929	N	1929	-0-	-0-	-0-	1849	3	80	9	Y	73	81	0			47

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

04	2234	N	2234	-0-	-0-	-0-	2226	3	8	9	Y	7	58	0			79
05	2331	N	2331	-0-	-0-	-0-	2266	3	65	9	Y	59	74	0			64
06	2370	N	2228	-0-	-142	-0-	2176	3	52	9	Y	47	67	0			44
07	2294	N	2278	-0-	-16	-0-	2222	3	56	9	Y	51	33	0			62
08	2325	N	2261	-0-	-64	-0-	2196	3	65	9	Y	59	46	0			75
09	2220	N	2138	-0-	-82	-0-	2046	3	92	9	Y	84	104	0			55

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

04	5520	X	5152	-0-	-368	-0-	5148	3	4	9	N	4	55	0			72
05	5704	X	5265	-0-	-439	-0-	5218	3	47	9	N	43	67	0			48
06	5490	X	5086	-0-	-404	-0-	5022	3	64	9	N	58	52	0			54
07	5394	X	5043	-0-	-351	-0-	5006	3	37	9	N	34	40	0			48
08	5394	X	5041	-0-	-353	-0-	4960	3	81	9	N	74	35	0			87
09	5160	X	4787	-0-	-373	-0-	4687	3	100	9	N	91	119	0			59

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

04	5370	X	5337	-0-	-33	-0-	5043	3	294	9	Y	267	280	0			15
05	5549	X	5521	-0-	-28	-0-	5231	3	22	4	Y	244	250	0			9
							268	9									
06	5370	X	4500	-0-	-870	-0-	4196	3	11	4	Y	266	262	0			13
							293	9									
07	5952	X	4305	-0-	-1647	-0-	3998	3	20	4	Y	261	260	0			14
							287	9									
08	5952	X	4477	-0-	-1475	-0-	4167	3	310	9	Y	282	277	0			19
09	5340	X	4462	-0-	-878	-0-	4049	3	37	4	Y	342	334	0			27
							376	9									

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

04	5610	X	5397	-0-	-213	-0-	5350	3	47	9	Y	43	76	0			136
05	5797	X	5590	-0-	-207	-0-	5513	3	77	9	Y	70	127	0			79
06	5880	X	5880	-0-	-0-	-0-	5764	3	116	9	Y	105	87	0			97
07	5890	X	5775	-0-	-115	-0-	5670	3	105	9	Y	95	73	0			119
08	5890	X	5470	-0-	-420	-0-	5351	3	119	9	Y	108	87	0			140
09	5880	X	5493	-0-	-387	-0-	5303	3	190	9	Y	173	201	0			112

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

04	2605	R	2605	-0-	-0-	-0-	2553	3	52	9	Y	47	46	1			3
05	2581	R	2581	-0-	-0-	-0-	2526	3	55	9	Y	50	50	1			3
06	2464	R	2464	-0-	-0-	-0-	2408	3	56	9	Y	51	51	1			3
07	2462	R	2462	-0-	-0-	-0-	2404	3	58	9	Y	53	54	1			2
08	2120	R	2120	-0-	-0-	-0-	2061	3	59	9	Y	54	53	1			3
*09	2752	R	2752	-0-	-0-	-0-	2752	3			Y	-0-	2	1			-0-

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2217	R	2217	-0-	-0-	-0-	2214	2	3	9	N	3					99
05	2114	R	2114	-0-	-0-	-0-	2114	2			N	-0-					99
06	2611	R	2611	-0-	-0-	-0-	2611	2			N	-0-					99
07	2674	R	2674	-0-	-0-	-0-	2674	2			N	-0-					99
08	2318	R	2318	-0-	-0-	-0-	2318	2			N	-0-					99
09	2610	#	2085	-0-	-525	-0-	2085	2			N	-0-					99

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	#	6081	-0-	-309	-0-	6046	3	35	9	Y	32					293
05	6351	R	6351	-0-	-0-	-0-	6316	3	35	9	Y	32					325
06	6166	R	6166	-0-	-0-	-0-	6119	3	47	9	Y	43					368
07	6324	#	6268	-0-	-56	-0-	6236	3	32	9	Y	29					397
08	6324	#	5806	-0-	-518	-0-	5783	3	23	9	Y	21					418
09	6120	#	5343	-0-	-777	-0-	5317	3	26	9	Y	24	153	1			289

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10770	#	10406	-0-	-364	-0-	10367	3	39	9	N	35					165
05	11222	#	10772	-0-	-450	-0-	10738	3	34	9	N	31	148	1			48
06	10860	#	10325	-0-	-535	-0-	10291	3	34	9	N	31					79
07	11222	#	10696	-0-	-526	-0-	10638	3	58	9	N	53					132
08	10943	#	10619	-0-	-324	-0-	10584	3	35	9	N	32					164
*09	10410	#	10061	-0-	-349	-0-	10020	3	41	9	N	37	12	6			189

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5550	#	5044	-0-	-506	-0-	5024	3	20	9	N	18					19
05	5735	#	5093	-0-	-642	-0-	5080	3	13	9	N	12	4	1			27
06	5550	#	4854	-0-	-696	-0-	4853	3	1	9	N	1	9	1			19
07	5549	#	4997	-0-	-552	-0-	4997	3			N	-0-	16	1			3
*08	5270	#	4954	-0-	-316	-0-	4954	3			N	-0-					3
*09	5071	R	5071	-0-	-0-	-0-	5071	3			N	-0-					3

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	139	184	1			100
05	155	#	-0-	-0-	-155	-0-					N	142					242
06		DLQ G-10	-0-	-0-	-0-	-0-					N	131	178	1			195
07		DLQ G-10	-0-	-0-	-0-	-0-					N	132	172	1			155
08		DLQ G-10	-0-	-0-	-0-	-0-					N	130	187	1			98
09		DLQ G-10	-0-	-0-	-0-	-0-					N	104					202

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360		3360	-0-	-0-	5378	3360	2			N	-0-					-0-
05	3445		3445	-0-	-0-	5378	3445	2			N	-0-					-0-
06	3299		3299	-0-	-0-	5378	3299	2			N	-0-					-0-
07	3380		3380	-0-	-0-	5378	3380	2			N	-0-					-0-
*08	3360		3360	-0-	-0-	5378	3360	2			N	-0-					-0-
*09	2880		NO RPT	-0-	-2880	2498					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	3129	-0-	-1071	-0-	3129	3			N	-0-					190
05	19437	X	19437	-0-	-0-	-0-	19437	3			N	-0-					190
06	3390	X	3176	-0-	-214	-0-	3144	3	32	9	N	29					219
07	3503	X	3303	-0-	-200	-0-	3275	3	28	9	N	25	176	1			68
08	4340	X	896	-0-	-3444	-0-	896	3			N	-0-					68
09	4200	X	2105	-0-	-2095	-0-	2105	3			N	-0-					68

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					52
05	3100	N	3134	-0-	34	34	3134	3			N	-0-					52
06	461	N	427	-0-	-34	-0-	415	3	12	9	N	11					63
07	682	N	545	-0-	-137	-0-	543	3	2	9	N	2					65
08	2790	X	209	-0-	-2581	-0-	209	3			N	-0-					65
09	2700	X	454	-0-	-2246	-0-	454	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1129	N	1129	-0-	-0-	-0-	1127	3	2	9	N	2					169
05	3100	N	5609	-0-	2509	2509	5609	3			N	-0-					169
06	3000	N	1256	-0-	-1744	765	1253	3	3	9	N	3					172
07	2045	N	1280	-0-	-765	-0-	1271	3	9	9	N	8					180
08	2790	X	1010	-0-	-1780	-0-	890	3	120	4	N	-0-					180
09	2700	X	1072	-0-	-1628	-0-	1072	3			N	-0-					180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					42
05	248	N	130	-0-	-118	-0-	130	3			N	-0-					42
06	450	N	-0-	-0-	-450	-0-					N	-0-					42
07	186	N	-0-	-0-	-186	-0-					N	-0-					42
08	124	N	-0-	-0-	-124	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4918	X	4918	-0-	-0-	-0-	4910	3	8	9	N	7	169	1			138
05	5241	X	5241	-0-	-0-	-0-	5216	3	25	9	N	23					161
06	4800	X	4429	-0-	-371	-0-	4411	3	18	9	N	16					177
07	4960	X	4915	-0-	-45	-0-	4889	3	26	9	N	24					201
08	4960	X	2926	-0-	-2034	-0-	2410	3	510	4	N	5					206
							6	9									
09	4800	X	4015	-0-	-785	-0-	3995	3	20	9	N	18					224

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					48
05	248	N	169	-0-	-79	-0-	169	2			N	-0-					48
06	210	N	148	-0-	-62	-0-	148	2			N	-0-					48
07	186	N	141	-0-	-45	-0-	141	2			N	-0-					48
08	155	N	130	-0-	-25	-0-	130	2			N	-0-					48
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					48

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1486	N	1486	-0-	-0-	-0-	1384	2	102	9	Y	93					219
05	1859	N	1859	-0-	-0-	-0-	1796	2	63	9	Y	57	176	0			100
06	1838	N	1838	-0-	-0-	-0-	1803	2	35	9	Y	32					132
07	1751	N	1751	-0-	-0-	-0-	1714	2	37	9	Y	34					166
08	1798	N	1258	-0-	-540	-0-	1257	2	1	9	Y	1					167
09	1740	N	1113	-0-	-627	-0-	1113	2			Y	-0-					167

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
05	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
07	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					-0-
08	1364	N	633	-0-	-731	-0-	633	2			Y	-0-					-0-
09	1170	N	701	-0-	-469	-0-	701	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12589	X	12589	-0-	-0-	-0-	12589	2			N	-0-					-0-
05	14186	X	14186	-0-	-0-	-0-	14186	2			N	-0-					-0-
06	10681	X	10681	-0-	-0-	-0-	10681	2			N	-0-					-0-
07	13020	X	12217	-0-	-803	-0-	12217	2			N	-0-					-0-
08	14198	X	5813	-0-	-8385	-0-	5813	2			N	-0-					-0-
09	13740	X	6748	-0-	-6992	-0-	6748	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

04	870	N	788	-0-	-82	-0-	788	3			N	-0-					27
05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					27
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					27
07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					27
08	775	N	727	-0-	-48	-0-	727	3			N	-0-					27
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED PRORATED CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

04	2244		1159	-0-	-1085	B	2691	120	1	1039	3	N	-0-				96
05	2319		1351	-0-	-968	B	1723	124	1	1176	3	N	46				142
								51	9								
06	2700		854	-0-	-1846	B	-123	120	1	699	3	N	32				174
								35	9								
07	2480		869	-0-	-1611	B	-1734	124	1	723	3	N	20				194
								22	9								
08	1661		286	-0-	-1375	B	-3109	124	1	162	3	N	-0-				194
09/01 BALANCING DATE STATUS -> -3109																	
09	1320	#	424	-0-	-896	B	-4005	120	1	304	3	N	-0-				194

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

04	2460		3450	-0-	990	B	17898	3408	3	42	9	N	38				74
05	2542		3207	-0-	665	B	18563	3193	3	14	9	N	13				87
06	2960		2782	-0-	-178	B	18385	2772	3	10	9	N	9				96
07	2719		2388	-0-	-331	B	18054	2379	3	9	9	N	8				104
08	1820		1094	-0-	-726	B	17328	1080	3	14	9	N	13	1	8		116
09/01 BALANCING DATE STATUS -> 17328																	
09	2062		1001	-0-	-1061	B	16267	998	3	3	9	N	3				119

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

04	960	#	872	-0-	-88	-0-	869	3		3	9	N	3				222
05	938	R	938	-0-	-0-	-0-	936	3		2	9	N	2				224
06	900	#	607	-0-	-293	-0-	603	3		4	9	N	4	2	8		226
07	1007	R	1007	-0-	-0-	-0-	1006	3		1	9	N	1				227
08	952	R	952	-0-	-0-	-0-	949	3		3	9	N	3				230
09	900	#	889	-0-	-11	-0-	885	3		4	9	N	4				234