

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
MARCH 2014**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**BARRY T. SMITHERMAN.....Chairman**

**DAVID PORTER..... Commissioner**

**CHRISTI CRADDICK.....Commissioner**

**GIL BUJANO, P.E.,  
DIRECTOR, OIL AND GAS DIVISION  
ISSUED NOVEMBER 2014**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 MARCH 2014

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2013
EXTRACTION LOSS * .....	68,143,107	9.93	
ACID GAS H2S & CO2 .....	10,500,438	1.53	
PLANT FUEL AND LEASE USE ....	37,543,533	5.47	-6.23
PRESS MAINT & REPRESS .....	5,974,739	.87	-62.58
TRANSMISSION LINES .....	530,868,941	77.40	6.54
CYCLED .....	28,920,481	4.21	4.95
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	797,009	.11	-47.00
VENTED OR FLARED .....	6,158,100	.89	1.62
PLANT METER DIFFERENCE .....	-3,036,782	.44	
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TOTAL GAS PRODUCED .....	685,869,566		2.29
MARKETED PRODUCTION # .....	568,412,474		5.66

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 MARCH 2014

GAS FIELDS PRODUCED .....	6,889
GAS WELLS PRODUCED .....	96,029
GAS WELL GAS PRODUCED .....	526,846,484
EXTRACTION LOSS (LEASE) .....	13,259,998
FUEL SYSTEM & LEASE USE .....	11,629,272
GAS LIFT .....	181,272
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	328,095,763
PROCESSING PLANTS .....	173,166,385
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	513,794

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 MARCH 2014

OIL WELLS PRODUCED .....	181,372
CASINGHEAD GAS PRODUCED .....	159,023,082
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	9,353,652
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TOTAL .....	168,376,734
FUEL SYSTEM & LEASE USE .....	5,150,512
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	79,183,544
PROCESSING PLANTS .....	79,179,716
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	4,862,962
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
MARCH 2014

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES				
01	170	4,066	63,738,246	4,382,490	1,076,990	62,850	0	20,197,300	37,668,678	0	349,938	
02	870	2,496	36,558,571	4,424,129	748,943	18,319	0	16,491,140	14,837,126	0	38,914	
03	804	2,961	21,094,578	766,698	918,146	10,042	0	13,881,476	5,511,430	0	6,786	
04	1,292	12,230	57,548,877	862,185	2,483,361	8,143	0	39,764,792	14,408,506	0	21,890	
05	215	5,921	35,947,426	25,567	471,702	338	0	33,585,855	1,863,053	0	911	
06	544	14,700	77,344,591	542,241	1,610,305	58,244	0	49,425,379	25,703,525	0	4,897	
7B	981	4,753	2,538,269	14,627	71,497	0	0	1,599,793	852,186	0	166	
7C	431	13,404	13,290,992	72,126	338,683	0	0	4,910,661	7,968,907	0	615	
08	466	3,544	20,748,078	583,371	179,804	215	0	10,370,479	9,526,448	0	87,761	
8A	37	271	884,139	6,835	36,506	0	0	709,406	131,175	0	217	
09	449	18,452	151,761,329	525,213	2,779,382	9,791	0	104,977,276	43,469,667	0	0	
10	630	13,231	45,391,388	1,054,516	913,953	13,330	0	32,182,206	11,225,684	0	1,699	
	6,889	96,029	526,846,484	13,259,998	11,629,272	181,272	0	328,095,763	173,166,385	0	513,794	

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
MARCH 2014

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	18,977	25,790,329	1,887,404	27,677,733	1,259,122	0	16,859,716	7,234,638	0	2,324,257
02	3,696	21,118,845	2,139,639	23,258,484	959,052	0	12,508,265	9,528,758	0	262,409
03	8,407	4,712,427	110,476	4,822,903	717,612	0	2,962,513	1,074,714	0	68,064
04	1,601	386,903	8,143	395,046	55,828	0	200,318	138,430	0	470
05	1,632	245,862	758,386	1,004,248	11,402	0	876,176	94,844	0	21,826
06	3,766	5,811,819	2,759,034	8,570,853	74,738	0	3,443,343	5,045,421	0	7,351
6E	4,842	148,884	0	148,884	1,486	0	137,633	9,765	0	0
7B	10,250	1,674,486	115,917	1,790,403	23,419	0	1,073,629	682,007	0	11,348
7C	17,079	22,754,616	72,471	22,827,087	577,214	0	8,052,172	13,645,560	0	552,141
08	56,033	50,691,273	91,104	50,782,377	867,982	0	16,712,509	31,704,083	0	1,497,803
8A	23,214	9,518,087	0	9,518,087	55,158	0	5,453,437	3,906,335	0	103,157
09	20,587	7,096,699	9,791	7,106,490	214,677	0	1,895,526	4,988,660	0	7,627
10	11,288	9,072,852	1,401,287	10,474,139	332,822	0	9,008,307	1,126,501	0	6,509
TOTAL	181,372	159,023,082	9,353,652	168,376,734	5,150,512	0	79,183,544	79,179,716	0	4,862,962

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**MARCH 2014**

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRCDISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,034,488	0	575	17,283	4,052,346	9,584	77,220	56,562	45,853	4,241,565
02	4,026,394	0	29,599	146,674	4,202,667	511,541	3,179,395	3,742,495	2,706,021	14,342,119
03	709,871	0	72,725	42,189	824,785	311,680	1,545,996	1,384,887	842,063	4,909,411
04	789,886	0	15,690	69,019	874,595	267,912	1,183,480	1,425,533	159,067	3,910,587
05	23,647	0	4,165	29,581	57,393	72,849	218,803	228,266	44,575	621,886
06	497,977	0	73,205	191,016	762,198	213,545	629,160	699,001	9,222	2,313,126
7B	13,636	0	13,353	7,421	34,410	135,195	613,974	925,521	80,093	1,789,193
7C	66,502	0	36,208	72,441	175,151	86,838	625,654	526,890	14,315	1,428,848
08	533,722	0	86,159	9,746	629,627	258,715	1,664,838	1,696,814	147,886	4,397,880
8A	6,214	0	371	31	6,616	8,274	19,005	8,899	780,810	823,604
09	479,589	0	47,881	2,780	530,250	164,854	803,105	1,332,374	19,290	2,849,873
10	970,031	0	138,379	117,392	1,225,802	220,010	1,282,075	462,326	75,729	3,265,942
TOTAL	12,151,957	0	518,310	705,573	13,375,840	2,260,997	11,842,705	12,489,568	4,924,924	44,894,034

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
MARCH 2014

PLANTS OPERATED: 5  
WELLS PRODUCED: GAS- 28 OIL- 776 TOTAL- 804

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,237	32,058,088	32,060,325
DELIVERIES FROM GATH. SYSTEM	0	5,615	5,615
UNACCOUNTED FOR	0	6,801	6,801
GAS TO PLANTS FOR PROCESSING	2,237	32,059,274	32,061,511
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 32,061,511

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			903,580
ACID GAS H2S, CO2, H2O			424,139
PLANT, LEASE, & SYSTEM USE	0	4,560	1,859,886
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	28,920,481
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	124,596
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	0	1,055	8,106
METER DIFFERENCE			-179,277
 TOTAL GAS DISPOSITION	 0	 5,615	 32,061,511

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	8,922
BUTANES - PROPANES	20,680
ETHANE	9,445
OTHER PRODUCTS	605,341
 TOTAL PLANT PRODUCTION	 644,388

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
MARCH 2014

PLANTS OPERATED: 179  
WELLS PRODUCED: GAS- 21,151 OIL- 18,574 TOTAL- 39,725

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	201,066,859	32,910,175	233,977,034
DELIVERIES FROM GATH. SYSTEM	21,611,153	1,786,531	23,397,684
UNACCOUNTED FOR	3,559,578	4,411,041	7,970,619
GAS TO PLANTS FOR PROCESSING	181,714,257	31,474,145	213,188,402
REFINERY AND STORAGE VAPORS			3,194,546
OTHER SOURCES			104,103,395
 TOTAL GAS TO PLANTS FOR PROCESSING			 320,486,343

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			42,875,979
ACID GAS H2S, CO2, H2O			9,769,170
PLANT, LEASE, & SYSTEM USE	871,669	275,036	13,254,276
GAS LIFT	1,008,279	700,035	942,786
REPRESS & PRESS MAINT	0	600,775	5,373,964
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	331,933
TO OTHER PLANTS	2,023,598	3,825	10,736,824
TO TRANSMISSION LINES	17,707,591	66,177	242,057,427
VENTED OR FLARED	15	137,326	483,791
METER DIFFERENCE			-1,413,762
 TOTAL GAS DISPOSITION	 21,611,152	 1,783,174	 324,412,388

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	518,310
GASOLINE	2,245,945
BUTANES - PROPANES	11,813,984
ETHANE	12,479,300
OTHER PRODUCTS	1,441,576

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,531,181

TOTAL PLANT PRODUCTION	28,499,115	TOTAL	1,531,181
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	10,343
CO2 PRODUCTION (MCF)	7,330,415

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
MARCH 2014

PLANTS OPERATED: 1,490  
WELLS PRODUCED: GAS- 16,487 OIL- 7,649 TOTAL- 24,136

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	52,570,098	28,022,053	80,592,151
DELIVERIES FROM GATH. SYSTEM	6,189,656	2,771,266	8,960,922
UNACCOUNTED FOR	198,682	-114,397	84,285
GAS TO PLANTS FOR PROCESSING	46,520,791	23,783,738	70,304,529
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,970,612
 TOTAL GAS TO PLANTS FOR PROCESSING			 84,275,141

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			11,103,550
ACID GAS H2S, CO2, H2O			307,129
PLANT, LEASE, & SYSTEM USE	202,676	227,470	4,068,176
GAS LIFT	82,690	29,765	6,674,585
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,001,638	2,513,308	23,564,512
TO TRANSMISSION LINES	3,901,877	0	67,930,613
VENTED OR FLARED	775	722	149,554
METER DIFFERENCE			-1,443,743
 TOTAL GAS DISPOSITION	 6,189,656	 2,771,265	 112,354,376

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	705,573
GASOLINE	6,130
BUTANES - PROPANES	8,041
ETHANE	823
OTHER PRODUCTS	2,878,007

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	842,296

TOTAL PLANT PRODUCTION	3,598,574	TOTAL	842,296
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	90
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 MARCH 2014

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LJLING GAS PLANT	15,466	41.16
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	149,325	3.30
06	GAS SOLUTIONS II LTD.	LONGVIEW	15,086	2.51
7C	WTG GAS PROCESSING, L.P.	JAMESON	25,183	2.08
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	31,916	4.02
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	39,867	2.67
08	REGENCY FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	40,893	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	MICHELL COMPRESSOR STATION	17,787	42.20
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	57,058	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	15,148	3.22

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 MARCH 2014

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	9,788,269	0	9,788,269
2	CAMRICK GAS PROCESS	4,457	0	4,457
3	CENTERPOINT ENER FLD SER			0
4	Centerpt Ener Miss(Woodlawn)			0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	1,036,056	0	1,036,056
7	ENABLE MIDSTREAM PARTNERS LP	96,571	5,897	102,468
8	ENABLE MISS RIVER TRANS LLC	0	0	0
9	DUKE ENERGY FLD			0
10	FLORIDA GAS TRANS			0
11	GULF SOUTH PIPELINE CO	20,943,627	0	20,943,627
12	GULF STATES TRANS. CORP.	1,171,059	0	1,171,059
13	MIDCONTINENT EXPRESS P/L LLC	24,405,382	13,033,861	37,439,243
14	NAT'L GAS P/L CO OF AMER	43778921	17,805,634	61,584,555
15	NORTHERN NAT'L GAS CO	25,189,586	1,401,624	26,591,210
16	OKTEX PIPELINE COMPANY			0
17	PANHANDLE EAST P/L CO	9,282,859	0	9,282,859
18	REGENCY FIELD SERVICES LLC	3,976	0	3,976
19	SOUTHERN NAT'L GAS CO	0	0	0
20	SOUTHERN STAR CENT'L GAS			0
21	TENNESSEE GAS P/L CO	2,875,037	0	2,875,037
22	TRANSCONT GAS P/L CORP	16,310,324	0	16,310,324
23	TRANS-SABINE P/L CO			0
24	TRUNKLINE GAS CO			0
25	TX EASTERN TRANS CO	3,156,337	69,237	3,225,574
26	TX GAS TRANS CORP			0
27	W.TEXAS GAS INC(KERRICK)	33,239	0	33,239
28	W.TEXAS GAS, INC(Feltwater)			0
	<b>TOTAL</b>	<b>158,075,700</b>	<b>32,316,253</b>	<b>190,391,953</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 21% FROM THE SAME MONTH LAST YR</b>				

TABLE 13  
GAS STORAGE OPERATIONS  
MARCH 2014

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	179	236,487	0	1,085,441	2,392,333
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,219,446	775,023	0	1,049,855	2,583,723
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	228,791	250,287	0	399,008	1,283,814
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	2,106	5,873,917	0	2,546,305	9,509,303
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	4,746	0	0	2,183,843	2,183,843
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	83,378	78,639	0	1,008,126	2,180,126
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,628,430	3,062,521	0	1,440,343	7,102,591
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	703,291	18,589,926	0	23,382,383	88,858,540
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,572,774	1,589,850	0	3,450,277	6,450,277
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	68,667	2,148,815	0	2,032,843	6,150,490
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	479,106	376,839	0	3,291,053	3,291,053
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	108,974	471,863	0	1,647,220	2,647,220
18. THE CUNNING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	207,595	421,089	0	3,398,016	5,113,016
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	40,124	0	929,112	1,679,112
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	967,788	1,797,140	0	12,370,336	18,030,336
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	2	27,210	0	2,443,378	5,152,789
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	124,506	242,573	0	2,500,004	3,569,004
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,052,157	6,162,938	0	3,825,493	10,833,555
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	33	25,606,248	0	41,926,993	101,926,993
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	24,340	126,156	0	776,033	1,872,235
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	968,623	800,193	0	6,886,361	10,606,711
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	102,404	30,000	0	266,659	534,159
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	0	14,825,281	0	17,524,720	56,536,607
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,946,259	4,541,445	0	2,254,152	14,450,674
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	374,071	1,677,284	0	84,723	1,988,323
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	486,249	666,996	0	4,688,132	8,082,191
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	720,158	4,716,509	0	4,859,601	16,624,307
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,015,052	4,042,026	0	3,991,399	10,550,777
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,094,791	8,868,748	0	9,203,397	15,645,019
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	767,500	1,242,300	0	4,427,800	4,427,800
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	629,922	839,039	0	742,118	1,848,125
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	919,497	0	945,769	16,742,094
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,171,274	4,979,465	0	2,302,539	8,818,095
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	4,299,190	4,299,190
TOTAL GAS STORAGE			25,752,612	116,026,428	0	175,071,124	455,895,075

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).